GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

06	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE

DIVERSIFIED PRODUCTION LLC 220903

SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PALMER PETROLEUM INC. 636222

HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295

TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDALL EXPLORATION, LLC 690790

STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDFIRE ENERGY OPERATING LLC 923444

BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
BBX OPERATING, L.L.C. 058908
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

06	2970	#	2392	-0-	-578	-0-	2210	3	182	9	N	165	192	1			322
07	3069	#	1957	-0-	-1112	-0-	1670	3	287	9	N	261	383	1			200
08	3038	#	500	-0-	-2538	-0-	240	3	260	9	N	236	191	1			245
09	2520	#	1970	-0-	-550	-0-	1790	3	180	9	N	164	191	1			218
10	2542	#	404	-0-	-2138	-0-	193	3	211	9	N	192	193	1			217
11	2400	#	1745	-0-	-655	-0-	1599	3	146	9	N	133	213	1			137

AGUILA VADO (EAGLEFORD) //CONT.// 00870 500 ASSOCIATED 49B CNTY: LEON
WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1169	-0-	-451	-0-	14 547	1 9	608	2	N	497	529	1	1	8	86
07	1674	#	1132	-0-	-542	-0-	16 545	1 9	571	2	N	495	382	1			199
08	1612	#	1276	-0-	-336	-0-	20 539	1 9	717	2	N	490	549	1			140
09	1204	R	1204	-0-	-0-	-0-	20 505	1 9	679	2	N	459	373	1			226
10	1209	#	1206	-0-	-3	-0-	20 519	1 9	667	2	N	472	569	1			129
11	1230	#	1138	-0-	-92	-0-	15 499	1 9	624	2	N	454	385	1			198

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	#	1975	-0-	-575	-0-	65 496	1 9	1414	2	N	451	376	1			223
07	2210	R	2210	-0-	-0-	-0-	68 537	1 9	1605	2	N	488	548	1			163
08	2511	#	2209	-0-	-302	-0-	65 550	1 9	1594	2	N	500	548	1			115
09	2430	#	1872	-0-	-558	-0-	54 507	1 9	1311	2	N	461	352	1			224
10	2511	#	2348	-0-	-163	-0-	72 586	1 9	1690	2	N	533	546	1			211
11	2150	R	2150	-0-	-0-	-0-	68 574	1 9	1508	2	N	522	556	1			177

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
REO OPERATING LLC 701876
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	378	-0-	-282	-0-	378	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	390	N	142	-0-	-248	-0-	142	2			N	-0-					-0-
10	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P.//CONT.// 564710
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					123

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2

RECLASSIFIED TO OIL DIST. 05 LEASE 04460 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

06	510 #	437	-0-	-73	-0-	109	1	328	2	N	-0-					38
07	465 R	465	-0-	-0-	-0-	109	1	356	2	N	-0-					38
08	460 R	460	-0-	-0-	-0-	84	1	376	2	N	-0-					38
09	450 #	370	-0-	-80	-0-	53	1	317	2	N	-0-					38
10	465 #	443	-0-	-22	-0-	56	1	387	2	N	-0-					38
11	450 #	368	-0-	-82	-0-	56	1	312	2	N	-0-					38

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	-0-	-0-	-180	-0-					N	-0-					34
07	186	#	-0-	-0-	-186	-0-					N	-0-					34
08	186	#	8	-0-	-178	-0-	1	1	7	2	N	-0-					34
09	150	#	49	-0-	-101	-0-	7	1	42	2	N	-0-					34
10	133	R	133	-0-	-0-	-0-	17	1	116	2	N	-0-					34
11	150	R	150	-0-	-0-	-0-	10	1	140	2	N	-0-					34

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLEN LOCKLIN (NACATOCH) 01678 600 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
PHILLIPS, JACK L. CO. 663109
SPURLOCK WELL #: 1 RRCID -> 285443 COMPL. DATE 08/24/2018 TOTAL DEPTH 5587 PERF. 673 - 683

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2023

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	300	N	143	-0-	-157	-0-	143	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	496	N	321	-0-	-175	-0-	321	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	243	-0-	-177	-0-	243	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	2			N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*11	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					80
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					80
08	341	N	202	-0-	-139	-0-	202	2			N	-0-					80
09	330	N	269	-0-	-61	-0-	269	2			N	-0-					80
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					80
11	300	N	143	-0-	-157	-0-	143	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

06	391	N	391	-0-	-0-	-0-	19	1	372	2	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	12	1	236	2	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	12	1	227	2	N	-0-					-0-
09	390	N	201	-0-	-189	-0-	10	1	191	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	22	1	437	2	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	32	1	551	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
PALMER PETROLEUM INC. 636222
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF. 11002 - 11290

06	1020	N	839	-0-	-181	-0-	705	2	134	9	N	122	182	1			314
07	785	N	785	-0-	-0-	-0-	655	2	130	9	N	118	176	1			256
08	992	N	482	-0-	-510	-0-	398	2	84	9	N	76					332
*09	840	N	277	-0-	-563	-0-	244	2	33	9	N	30					362
*10	775	N	750	-0-	-25	-0-	32	1	606	2	N	102					464
							112	9									
*11	1244	N	1244	-0-	-0-	-0-	60	1	984	2	N	182	357	1			289
							200	9									

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC 008555
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF. 16660 - 16951

06	7980	X	1118	-0-	-6862	-0-	1118	2			N	-0-					-0-
07	1829	X	717	-0-	-1112	-0-	717	2			N	-0-					-0-
08	1829	X	715	-0-	-1114	-0-	715	2			N	-0-					-0-
09	1110	X	199	-0-	-911	-0-	199	2			N	-0-					-0-
10	1147	X	243	-0-	-904	-0-	243	2			N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF. 16130 - 16874

06	11882	X	11882	-0-	-0-	-0-	11882	2			N	-0-					-0-
07	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					-0-
08	10934	X	10934	-0-	-0-	-0-	10934	2			N	-0-					-0-
09	8992	X	8992	-0-	-0-	-0-	8992	2			N	-0-					-0-
10	8839	X	8839	-0-	-0-	-0-	8839	2			N	-0-					-0-
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-

RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF. 16855 - 23276

06	932400	X	628838	-0-	-303562	-0-	628838	2			N	-0-					-0-
07	963480	X	682666	-0-	-280814	-0-	682666	2			N	-0-					-0-
08	963480	X	656794	-0-	-306686	-0-	656794	2			N	-0-					-0-
09	646708	X	646708	-0-	-0-	-0-	646708	2			N	-0-					-0-
10	610319	X	610319	-0-	-0-	-0-	610319	2			N	-0-					-0-
11	660630	X	638161	-0-	-22469	-0-	638161	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
AETHON ENERGY OPERATING LLC //CONT.// 008555
KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DELQ PR	866951	-0-	866951	866951	866951	2		N	-0-			-0-
*10	DELQ PR	798580	-0-	798580	1665531	798580	2		N	-0-			-0-
*11	2493636 X	828105	-0-	-1665531	-0-	828105	2		N	-0-			-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

06	451675 X	451675	-0-	-0-	-0-	451672	2	3 9	N	3	3 8		-0-
07	557628 X	549138	-0-	-8490	-0-	549138	2		N	-0-			-0-
08	557683 X	557683	-0-	-0-	-0-	557683	2		N	-0-			-0-
09	561671 X	561671	-0-	-0-	-0-	561671	2		N	-0-			-0-
10	549134 X	508257	-0-	-40877	-0-	508257	2		N	-0-			-0-
11	688192 X	688192	-0-	-0-	-0-	688192	2		N	-0-			-0-

TOPSY WELL #: 2HB RRCID -> 295435 COMPL. DATE 05/08/2023 TOTAL DEPTH 15810 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOPSY WELL #: 1HB RRCID -> 295744 COMPL. DATE 06/10/2023 TOTAL DEPTH 15748 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 07/19/2023 TOTAL DEPTH 15064 PERF. N/A

07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	X	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	874	X	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-
09	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	736	X	736	-0-	-0-	-0-	736	2			N	-0-					-0-
*11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

06	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
07	2049	X	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
08	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
09	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
10	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

06	2220	N	1305	-0-	-915	-0-	1305	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
10	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
11	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

06	7980	X	7387	-0-	-593	-0-	7387	2			N	-0-					-0-
07	8246	X	7334	-0-	-912	-0-	7334	2			N	-0-					-0-
08	8246	X	7266	-0-	-980	-0-	7266	2			N	-0-					-0-
09	7560	X	6936	-0-	-624	-0-	6936	2			N	-0-					-0-
10	7812	X	6905	-0-	-907	-0-	6905	2			N	-0-					-0-
11	7380	X	6887	-0-	-493	-0-	6887	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

06	6420	X	6340	-0-	-80	-0-	6340	2			N	-0-					-0-
07	6634	X	6596	-0-	-38	-0-	6596	2			N	-0-					-0-
08	6634	X	5870	-0-	-764	-0-	5870	2			N	-0-					-0-
09	7749	X	7749	-0-	-0-	-0-	7749	2			N	-0-					-0-
10	7082	X	7082	-0-	-0-	-0-	7082	2			N	-0-					-0-
11	6390	X	6382	-0-	-8	-0-	6382	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

06	10170	X	9461	-0-	-709	-0-	9461	2			N	-0-					-0-
07	10509	X	8549	-0-	-1960	-0-	8549	2			N	-0-					-0-
08	10509	X	9320	-0-	-1189	-0-	9320	2			N	-0-					-0-
09	10788	X	10788	-0-	-0-	-0-	10788	2			N	-0-					-0-
10	10286	X	10286	-0-	-0-	-0-	10286	2			N	-0-					-0-
11	9450	X	7829	-0-	-1621	-0-	7829	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	31	N	-0-	-0-	31	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

06	3150	X	2781	-0-	-369	-0-	2781	2			N	-0-					-0-
07	3255	X	3152	-0-	-103	-0-	3152	2			N	-0-					-0-
08	3255	X	2938	-0-	-317	-0-	2938	2			N	-0-					-0-
09	2850	X	2665	-0-	-185	-0-	2665	2			N	-0-					-0-
10	3162	X	2652	-0-	-510	-0-	2652	2			N	-0-					-0-
11	3060	X	2469	-0-	-591	-0-	2469	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

06	32310	X	29023	-0-	-3287	-0-	29023	2			N	-0-					-0-
07	28675	X	28559	-0-	-116	-0-	28559	2			N	-0-					-0-
08	30542	X	30542	-0-	-0-	-0-	30542	2			N	-0-					-0-
09	29100	X	29100	-0-	-0-	-0-	29100	2			N	-0-					-0-
10	30662	X	30662	-0-	-0-	-0-	30662	2			N	-0-					-0-
11	29550	X	29063	-0-	-487	-0-	29063	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2023

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

06	17430	X	5304	-0-	-12126	-0-	5304	2			N	-0-					-0-
07	15717	X	11767	-0-	-3950	-0-	11767	2			N	-0-					-0-
08	15717	X	14971	-0-	-746	-0-	14971	2			N	-0-					-0-
09	15601	X	15601	-0-	-0-	-0-	15601	2			N	-0-					-0-
10	17260	X	17260	-0-	-0-	-0-	17260	2			N	-0-					-0-
11	16429	X	16429	-0-	-0-	-0-	16429	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

06	58945	X	58945	-0-	-0-	-0-	58945	2			N	-0-					-0-
07	53160	X	53160	-0-	-0-	-0-	53160	2			N	-0-					-0-
08	56853	X	56853	-0-	-0-	-0-	56853	2			N	-0-					-0-
09	56684	X	56684	-0-	-0-	-0-	56684	2			N	-0-					-0-
10	57432	X	57432	-0-	-0-	-0-	57432	2			N	-0-					-0-
11	55363	X	55363	-0-	-0-	-0-	55363	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

06	600	N	206	-0-	-394	-0-	206	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205500	X	180223	-0-	-25277	-0-	1288	1	178935	2	N	-0-					-0-
07	212350	X	173265	-0-	-39085	-0-	173265	2			N	-0-					-0-
08	207452	X	136674	-0-	-70778	-0-	136674	2			N	-0-					-0-
09	181020	X	87260	-0-	-93760	-0-	87260	2			N	-0-					-0-
10	187054	X	153655	-0-	-33399	-0-	153655	2			N	-0-					-0-
11	180210	X	149284	-0-	-30926	-0-	149284	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	3178	-0-	-2372	-0-	3178	2			N	-0-					-0-
07	3906	X	2988	-0-	-918	-0-	2988	2			N	-0-					-0-
08	2759	X	2511	-0-	-248	-0-	2511	2			N	-0-					-0-
09	3180	X	2334	-0-	-846	-0-	2334	2			N	-0-					-0-
10	3286	X	2440	-0-	-846	-0-	2440	2			N	-0-					-0-
11	3180	X	2324	-0-	-856	-0-	2324	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35070	X	10050	-0-	-25020	-0-	10050	2			N	-0-					-0-
07	36239	X	29629	-0-	-6610	-0-	29629	2			N	-0-					-0-
08	35247	X	19264	-0-	-15983	-0-	19264	2			N	-0-					-0-
09	34907	X	34907	-0-	-0-	-0-	34907	2			N	-0-					-0-
10	35247	X	28663	-0-	-6584	-0-	28663	2			N	-0-					-0-
11	35832	X	35832	-0-	-0-	-0-	35832	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3660	-0-	-1470	-0-	3660	2			N	-0-					-0-
07	5301	X	2866	-0-	-2435	-0-	2866	2			N	-0-					-0-
08	5301	X	2753	-0-	-2548	-0-	2753	2			N	-0-					-0-
09	4380	X	1332	-0-	-3048	-0-	1332	2			N	-0-					-0-
10	4526	X	1098	-0-	-3428	-0-	1098	2			N	-0-					-0-
11	3660	X	759	-0-	-2901	-0-	759	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879398	X	879398	-0-	-0-	-0-	879398	2			N	-0-					-0-
07	851295	X	851295	-0-	-0-	-0-	851295	2			N	-0-					-0-
08	769162	X	769162	-0-	-0-	-0-	769162	2			N	-0-					-0-
09	879390	X	707554	-0-	-171836	-0-	707554	2			N	-0-					-0-
10	908703	X	648407	-0-	-260296	-0-	648407	2			N	-0-					-0-
11	879390	X	645820	-0-	-233570	-0-	645820	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633240	X	566888	-0-	-66352	-0-	566888	2			N	-0-					-0-
07	544360	X	195367	-0-	-348993	-0-	195367	2			N	-0-					-0-
08	549328	X	549328	-0-	-0-	-0-	549328	2			N	-0-					-0-
09	566880	X	421610	-0-	-145270	-0-	421610	2			N	-0-					-0-
10	585776	X	429843	-0-	-155933	-0-	429843	2			N	-0-					-0-
11	566880	X	399607	-0-	-167273	-0-	399607	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

06	1086150	X	946394	-0-	-139756	-0-	946394	2			N	-0-					-0-
07	1122355	X	216178	-0-	-906177	-0-	216178	2			N	-0-					-0-
08	1122355	X	827634	-0-	-294721	-0-	827634	2			N	-0-					-0-
09	1025520	X	755158	-0-	-270362	-0-	755158	2			N	-0-					-0-
10	977926	X	638972	-0-	-338954	-0-	638972	2			N	-0-					-0-
11	946380	X	560483	-0-	-385897	-0-	560483	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

06	0		140392	-0-	140392	140392	140392	2			N	-0-					-0-
07	0		829005	-0-	829005	969397	829005	2			N	-0-					-0-
08	0		1170023	-0-	1170023	2139420	1170023	2			N	-0-					-0-
09	3200937	X	1061517	-0-	-2139420	-0-	1061517	2			N	-0-					-0-
10	1316260	X	992292	-0-	-323968	-0-	992292	2			N	-0-					-0-
11	1273800	X	1000349	-0-	-273451	-0-	1000349	2			N	-0-					-0-

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

06	0		833758	-0-	833758	938357	833758	2			N	-0-					-0-
07	0		900301	-0-	900301	1838658	900301	2			N	-0-					-0-
08	0		250109	-0-	250109	2088767	250109	2			N	-0-					-0-
09	3031137	X	942370	-0-	-2088767	-0-	942370	2			N	-0-					-0-
10	1109366	X	1024516	-0-	-84850	-0-	1024516	2			N	-0-					-0-
11	1073580	X	956106	-0-	-117474	-0-	956106	2			N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

09	0		770947	-0-	770947	770947	770947	2			N	-0-					-0-
10	1736161	X	965214	-0-	-770947	-0-	965214	2			N	-0-					-0-
11	1060170	X	822857	-0-	-237313	-0-	822857	2			N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

08	0		172755	-0-	172755	172755	172755	2			N	-0-					-0-
09	0		897614	-0-	897614	1070369	897614	2			N	-0-					-0-
*10	DELQ PR		812570	-0-	812570	1882939	812570	2			N	-0-					-0-
11	2589996	X	707057	-0-	-1882939	-0-	707057	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	51	1	784	2	Y	-0-					5
07	775	N	367	-0-	-408	-0-	21	1	346	2	Y	-0-					5
08	1116	N	329	-0-	-787	-0-	18	1	311	2	Y	-0-					5
09	927	N	927	-0-	-0-	-0-	55	1	870	2	Y	2					7
							2	9									
10	1078	N	1078	-0-	-0-	-0-	61	1	1016	2	Y	1					8
							1	9									
11	821	N	821	-0-	-0-	-0-	48	1	772	2	Y	1	5	1			4
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1860	-0-	-1140	40	114	1	1746	2	Y	-0-					5
07	1728	N	1688	-0-	-40	-0-	98	1	1589	2	Y	1					6
							1	9									
08	2139	N	1940	-0-	-199	-0-	105	1	1835	2	Y	-0-					6
09	1888	N	1888	-0-	-0-	-0-	112	1	1775	2	Y	1					7
							1	9									
10	1760	N	1760	-0-	-0-	-0-	100	1	1658	2	Y	2					9
							2	9									
11	1890	N	1762	-0-	-128	-0-	103	1	1658	2	Y	1	6	1			4
							1	9									

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	25	1	390	2	Y	-0-					1
07	424	N	424	-0-	-0-	-0-	25	1	399	2	Y	-0-					1
08	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					1
09	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					1
10	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					1
11	420	N	238	-0-	-182	-0-	14	1	224	2	Y	-0-					1

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	44	1	676	2	Y	-0-					-0-
07	732	N	732	-0-	-0-	-0-	42	1	690	2	Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	44	1	690	2	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	41	1	683	2	Y	-0-					-0-
11	720	N	673	-0-	-47	-0-	39	1	634	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	63	1	958	2	Y	-0-					3
07	713	N	695	-0-	-18	-0-	40	1	654	2	Y	1					4
							1	9									
08	1127	N	1127	-0-	-0-	-0-	61	1	1065	2	Y	1					5
							1	9									
09	1176	N	1176	-0-	-0-	-0-	70	1	1105	2	Y	1					6
							1	9									
10	715	N	715	-0-	-0-	-0-	41	1	674	2	Y	-0-					6
11	1096	N	1096	-0-	-0-	-0-	64	1	1031	2	Y	1	4	1			3
							1	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	42	1	682	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	797	-0-	-853	-0-	49	1	748	2	Y	-0-					1
07	8669	X	8669	-0-	-0-	-0-	502	1	8167	2	Y	-0-					1
08	7866	X	7866	-0-	-0-	-0-	426	1	7440	2	Y	-0-					1
09	6450	X	6450	-0-	-0-	-0-	382	1	6066	2	Y	2					3
							2	9									
10	8680	X	3294	-0-	-5386	-0-	187	1	3106	2	Y	1					4
							1	9									
11	8400	X	3622	-0-	-4778	-0-	211	1	3410	2	Y	1	3	1			2
							1	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3986	X	3986	-0-	-0-	-0-	244	1	3742	2	Y	-0-					8
07	4836	X	4553	-0-	-283	-0-	264	1	4288	2	Y	1					9
							1	9									
08	5146	X	4434	-0-	-712	-0-	240	1	4193	2	Y	1					10
							1	9									
09	4980	X	3883	-0-	-1097	-0-	230	1	3652	2	Y	1					11
							1	9									
10	5146	X	4019	-0-	-1127	-0-	228	1	3788	2	Y	3					14
							3	9									
11	4410	X	3843	-0-	-567	-0-	224	1	3618	2	Y	1	9	1			6
							1	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	655	-0-	-65	-0-	40	1	608	2	Y	6					12
							7	9									
07	527	N	480	-0-	-47	-0-	28	1	452	2	Y	-0-					12
08	744	N	403	-0-	-341	-0-	22	1	381	2	Y	-0-					12
09	660	N	448	-0-	-212	-0-	27	1	421	2	Y	-0-					12
10	465	N	163	-0-	-302	-0-	9	1	154	2	Y	-0-					12
11	390	N	307	-0-	-83	-0-	18	1	288	2	Y	1	8	1			5
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1918	X	1918	-0-	-0-	-0-	118	1	1800	2	Y	-0-					5
07	1922	X	1799	-0-	-123	-0-	104	1	1694	2	Y	1					6
							1	9									
08	2077	X	1459	-0-	-618	-0-	79	1	1379	2	Y	1					7
							1	9									
09	2010	X	1069	-0-	-941	-0-	63	1	1005	2	Y	1					8
							1	9									
10	2077	X	1045	-0-	-1032	-0-	59	1	985	2	Y	1					9
							1	9									
11	1920	X	230	-0-	-1690	-0-	13	1	216	2	Y	1	6	1			4
							1	9									

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	43	1	197	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	43	1	193	2	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	43	1	213	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	927	-0-	-243	-0-	57	1	870	2	Y	-0-					5
07	1453	N	1453	-0-	-0-	-0-	84	1	1369	2	Y	-0-					5
08	1141	N	1141	-0-	-0-	-0-	62	1	1078	2	Y	1					6
							1	9									
09	930	N	767	-0-	-163	-0-	45	1	721	2	Y	1					7
							1	9									
10	1457	N	1176	-0-	-281	-0-	67	1	1108	2	Y	1					8
							1	9									
11	1274	N	1274	-0-	-0-	-0-	74	1	1199	2	Y	1	5	1			4
							1	9									

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	X	1714	-0-	-0-	-0-	105	1	1609	2	Y	-0-					4
07	1581	X	1109	-0-	-472	-0-	64	1	1044	2	Y	1					5
							1	9									
08	1682	X	1682	-0-	-0-	-0-	91	1	1591	2	Y	-0-					5
09	1710	X	1669	-0-	-41	-0-	99	1	1569	2	Y	1					6
							1	9									
10	1767	X	622	-0-	-1145	-0-	35	1	586	2	Y	1					7
							1	9									
11	1710	X	1090	-0-	-620	-0-	63	1	1026	2	Y	1	5	1			3
							1	9									

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2278	-0-	-722	4449	2278	2			Y	-0-					-0-
07	3100	N	2343	-0-	-757	3692	2343	2			Y	-0-					-0-
08	5934	X	2242	-0-	-3692	-0-	2242	2			Y	-0-					-0-
09	2550	X	2208	-0-	-342	-0-	2208	2			Y	-0-					-0-
10	2511	X	2064	-0-	-447	-0-	2064	2			Y	-0-					-0-
11	2280	X	1864	-0-	-416	-0-	1864	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3990	-0-	-0-	-0-	245	1	3745	2	Y	-0-					7
07	3899	X	3899	-0-	-0-	-0-	226	1	3672	2	Y	1					8
							1	9									
08	3967	X	3967	-0-	-0-	-0-	215	1	3752	2	Y	-0-					8
09	3840	X	3834	-0-	-6	-0-	227	1	3605	2	Y	2					10
							2	9									
10	3968	X	3467	-0-	-501	-0-	197	1	3269	2	Y	1					11
							1	9									
11	3840	X	3457	-0-	-383	-0-	201	1	3255	2	Y	1	7	1			5
							1	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	59	1	909	2	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	36	1	580	2	Y	-0-					-0-
08	639	N	639	-0-	-0-	-0-	35	1	604	2	Y	-0-					-0-
09	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	35	1	589	2	Y	-0-					-0-
11	630	N	617	-0-	-13	-0-	36	1	581	2	Y	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	83	1	1040	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	84	1	1034	2	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	98	1	1230	2	Y	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	127	1	1707	2	Y	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-	-38	-0-	532	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	682	N	443	-0-	-239	-0-	443	2			Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
10	496	N	311	-0-	-185	-0-	311	2			Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2102	-0-	-208	-0-	129	1	1973	2	Y	-0-					6
07	2201	X	1261	-0-	-940	-0-	73	1	1187	2	Y	1					7
							1	9									
08	3257	X	3257	-0-	-0-	-0-	176	1	3081	2	Y	-0-					7
09	3135	X	3135	-0-	-0-	-0-	186	1	2948	2	Y	1					8
							1	9									
10	2196	X	2196	-0-	-0-	-0-	124	1	2070	2	Y	2					10
							2	9									
11	3150	X	2670	-0-	-480	-0-	155	1	2515	2	Y	-0-	6	1			4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					1
07	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-					1
08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	1073	N	1073	-0-	-0-	-0-	61	1	1011	2	Y	1					2
							1	9									
11	1158	N	1158	-0-	-0-	-0-	67	1	1091	2	Y	-0-	1	1			1

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	337	-0-	-53	-0-	46	1	291	2	Y	-0-					246
07	337	N	337	-0-	-0-	-0-	46	1	291	2	Y	-0-					246
08	529	N	529	-0-	-0-	-0-	56	1	464	2	Y	8	102	1			152
							9	9									
09	414	N	414	-0-	-0-	-0-	51	1	363	2	Y	-0-					152
*10	408	N	408	-0-	-0-	-0-	52	1	356	2	Y	-0-					152
11	480	N	347	-0-	-133	-0-	47	1	300	2	Y	-0-					146

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	779	-0-	-31	-0-	779	2			Y	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	2			Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	2			Y	-0-					-0-
10	713	N	575	-0-	-138	-0-	575	2			Y	-0-					-0-
11	870	N	691	-0-	-179	-0-	691	2			Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15013	X	15013	-0-	-0-	-0-	765	1	14248	2	Y	-0-					135
07	3100	N	15013	-0-	11913	11913	765	1	14248	2	Y	-0-					135
08	3100	N	1657	-0-	-1443	10470	115	1	1542	2	Y	-0-					135
09	3000	N	1596	-0-	-1404	9066	114	1	1482	2	Y	-0-					135
*10	10197	X	1131	-0-	-9066	-0-	91	1	1040	2	Y	-0-					135
11	1884	X	1884	-0-	-0-	-0-	127	1	1757	2	Y	-0-					135

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	X	704	-0-	-0-	-0-	34	1	670	2	Y	-0-					-0-
07	592	X	592	-0-	-0-	-0-	29	1	563	2	Y	-0-					-0-
08	1829	X	108	-0-	-1721	-0-	6	1	102	2	Y	-0-					-0-
09	1140	X	449	-0-	-691	-0-	24	1	425	2	Y	-0-					-0-
10	1178	X	457	-0-	-721	-0-	25	1	432	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					85
07	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					85
08	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					85
09	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					85
10	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					85
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					85

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					44
07	3	N	2	-0-	-1	-0-	2	1			Y	-0-					44
08	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					44
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					44
*10	2	N	1	-0-	-1	-0-	1	2			Y	-0-					44
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					44

DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	35	1	534	2	Y	-0-					5
07	479	N	479	-0-	-0-	-0-	28	1	451	2	Y	-0-					5
08	744	N	551	-0-	-193	-0-	30	1	521	2	Y	-0-					5
09	1325	N	1325	-0-	-0-	-0-	79	1	1246	2	Y	-0-					5
10	2558	N	2558	-0-	-0-	-0-	145	1	2411	2	Y	2					7
							2	9									
11	2383	N	2383	-0-	-0-	-0-	139	1	2243	2	Y	1	5	1			3
							1	9									

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1487	N	1487	-0-	-0-	-0-	99	1	1359	2	Y	26					261
							29	9									
07	1044	N	1044	-0-	-0-	-0-	80	1	964	2	Y	-0-					261
08	1674	N	1367	-0-	-307	-0-	99	1	1268	2	Y	-0-	11	1			250
09	1396	N	1396	-0-	-0-	-0-	103	1	1293	2	Y	-0-					250
10	1054	N	930	-0-	-124	-0-	80	1	850	2	Y	-0-					250
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					250

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2137	N	2137	-0-	-0-	-0-	131	1	2006	2	Y	-0-	183	1			145
07	1861	N	1861	-0-	-0-	-0-	119	1	1709	2	Y	30					175
							33	9									
08	1964	N	1964	-0-	-0-	-0-	129	1	1804	2	Y	28	14	1			189
							31	9									
09	1959	N	1959	-0-	-0-	-0-	133	1	1820	2	Y	5					194
							6	9									
10	1983	N	1983	-0-	-0-	-0-	139	1	1844	2	Y	-0-					194
11	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					194

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4930	X	4930	-0-	-0-	-0-	302	1	4628	2	Y	-0-					9
07	4427	X	4427	-0-	-0-	-0-	257	1	4169	2	Y	1					10
							1	9									
08	4371	X	2989	-0-	-1382	-0-	162	1	2827	2	Y	-0-					10
09	4937	X	4937	-0-	-0-	-0-	293	1	4642	2	Y	2					12
							2	9									
10	5084	X	4233	-0-	-851	-0-	240	1	3990	2	Y	3					15
							3	9									
11	4920	X	3989	-0-	-931	-0-	232	1	3755	2	Y	2	10	1			7
							2	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1187	-0-	-223	-0-	73	1	1114	2	Y	-0-					8
07	1457	X	1362	-0-	-95	-0-	79	1	1283	2	Y	-0-					8
08	1426	N	1398	-0-	-28	-0-	76	1	1322	2	Y	-0-					8
09	1399	N	1399	-0-	-0-	-0-	83	1	1316	2	Y	-0-					8
10	1364	N	1225	-0-	-139	-0-	69	1	1155	2	Y	1					9
							1	9									
11	1350	N	1291	-0-	-59	-0-	75	1	1215	2	Y	1	6	1			4
							1	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2049	-0-	-891	-0-	99	1	1950	2	Y	-0-					-0-
07	3038	X	1942	-0-	-1096	-0-	95	1	1847	2	Y	-0-					-0-
08	2170	N	1957	-0-	-213	-0-	101	1	1856	2	Y	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	104	1	1832	2	Y	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	109	1	1894	2	Y	-0-					-0-
11	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1881	-0-	-1119	477	115	1	1766	2	Y	-0-					5
07	2255	N	1778	-0-	-477	-0-	103	1	1674	2	Y	1					6
							1	9									
08	1754	N	1754	-0-	-0-	-0-	95	1	1658	2	Y	1					7
							1	9									
09	1890	N	1748	-0-	-142	-0-	104	1	1643	2	Y	1					8
							1	9									
10	1767	N	1693	-0-	-74	-0-	96	1	1596	2	Y	1					9
							1	9									
11	1742	N	1742	-0-	-0-	-0-	101	1	1640	2	Y	1	6	1			4
							1	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1054	-0-	-626	-0-	51	1	1003	2	Y	-0-					171
07	1115	N	1115	-0-	-0-	-0-	55	1	1060	2	Y	-0-					171
08	1302	N	1159	-0-	-143	-0-	60	1	1099	2	Y	-0-					171
09	1879	N	1879	-0-	-0-	-0-	101	1	1778	2	Y	-0-					171
*10	2268	N	2268	-0-	-0-	-0-	124	1	2144	2	Y	-0-					171
11	1605	N	1605	-0-	-0-	-0-	84	1	1521	2	Y	-0-					170

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1287	-0-	-423	-0-	61	1	1191	2	Y	32					323
							35	9									
07	1281	N	1281	-0-	-0-	-0-	77	1	1189	2	Y	14	185	1			152
							15	9									
08	1488	N	1434	-0-	-54	-0-	103	1	1331	2	Y	-0-	6	1			146
09	1363	N	1363	-0-	-0-	-0-	102	1	1261	2	Y	-0-					146
10	1280	N	1280	-0-	-0-	-0-	99	1	1181	2	Y	-0-					146
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					146

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3067	X	3067	-0-	-0-	-0-	188	1	2879	2	Y	-0-					6
07	3188	X	3188	-0-	-0-	-0-	185	1	3002	2	Y	1					7
							1	9									
08	3310	X	3310	-0-	-0-	-0-	179	1	3130	2	Y	1					8
							1	9									
09	3102	X	3102	-0-	-0-	-0-	184	1	2917	2	Y	1					9
							1	9									
10	3203	X	3203	-0-	-0-	-0-	182	1	3020	2	Y	1					10
							1	9									
11	3180	X	2995	-0-	-185	-0-	174	1	2819	2	Y	2	7	1			5
							2	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3178	-0-	-482	-0-	195	1	2983	2	Y	-0-					7
07	3290	X	3290	-0-	-0-	-0-	191	1	3098	2	Y	1					8
							1	9									
08	3174	X	3174	-0-	-0-	-0-	172	1	3002	2	Y	-0-					8
09	3092	X	3092	-0-	-0-	-0-	183	1	2908	2	Y	1					9
							1	9									
10	2968	X	2968	-0-	-0-	-0-	168	1	2798	2	Y	2					11
							2	9									
11	2760	X	794	-0-	-1966	-0-	46	1	748	2	Y	-0-	7	1			4

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	399	-0-	-171	-0-	19	1	380	2	Y	-0-					110
07	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					110
08	465	N	444	-0-	-21	-0-	23	1	421	2	Y	-0-					110
09	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					110
10	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					110
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					110

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1528	-0-	-1472	537	75	1	1453	2	Y	-0-					49
07	2065	N	1528	-0-	-537	-0-	75	1	1453	2	Y	-0-					49
08	1683	N	1683	-0-	-0-	-0-	87	1	1596	2	Y	-0-	7	1			42
09	1503	N	1503	-0-	-0-	-0-	81	1	1422	2	Y	-0-					42
10	1549	N	1549	-0-	-0-	-0-	84	1	1465	2	Y	-0-					42
11	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					42

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	399	-0-	-1611	-0-	19	1	380	2	Y	-0-					168
07	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					168
08	1705	N	1639	-0-	-66	-0-	113	1	1517	2	Y	8	6	1			170
							9	9									
09	1539	N	1539	-0-	-0-	-0-	111	1	1428	2	Y	-0-					170
10	1507	N	1507	-0-	-0-	-0-	112	1	1395	2	Y	-0-					170
11	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					170

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	573	-0-	-927	-0-	55	1	493	2	Y	23					214
							25	9									
07	531	N	531	-0-	-0-	-0-	56	1	474	2	Y	1	172	1			43
							1	9									
08	926	N	926	-0-	-0-	-0-	77	1	849	2	Y	-0-					43
09	629	N	629	-0-	-0-	-0-	62	1	567	2	Y	-0-					43
10	740	N	740	-0-	-0-	-0-	70	1	670	2	Y	-0-					43
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					43

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	-0-	53	1	811	2	Y	-0-					1
07	936	N	936	-0-	-0-	-0-	54	1	882	2	Y	-0-					1
08	952	N	952	-0-	-0-	-0-	52	1	900	2	Y	-0-					1
09	884	N	884	-0-	-0-	-0-	52	1	832	2	Y	-0-					1
10	930	N	901	-0-	-29	-0-	51	1	849	2	Y	1					2
							1	9									
11	930	N	901	-0-	-29	-0-	52	1	847	2	Y	2	2	1			2
							2	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	337	-0-	-83	-0-	44	1	279	2	Y	13					153
							14	9									
07	434	N	296	-0-	-138	-0-	44	1	241	2	Y	10					163
							11	9									
08	279	N	147	-0-	-132	-0-	37	1	110	2	Y	-0-	3	1			160
09	383	N	383	-0-	-0-	-0-	48	1	313	2	Y	20					180
							22	9									
10	422	N	422	-0-	-0-	-0-	52	1	367	2	Y	3					183
							3	9									
11	477	N	477	-0-	-0-	-0-	53	1	409	2	Y	14					197
							15	9									

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
11	14B2 EXT		1850	-0-	1850	1850	96	1	1754	2	Y	-0-					54

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	453	1	2	9	Y	2					152
07	467	N	467	-0-	-0-	-0-	467	1			Y	-0-					152
08	496	N	90	-0-	-406	-0-	90	1			Y	-0-	2	1			150
09	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					150
10	465	N	115	-0-	-350	-0-	6	1	109	2	Y	-0-					150
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					150

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	96	1	1314	2	Y	5					144
							6	9									
07	1273	N	1273	-0-	-0-	-0-	91	1	1182	2	Y	-0-					144
08	1085	N	1052	-0-	-33	-0-	83	1	969	2	Y	-0-	4	1			140
09	633	N	633	-0-	-0-	-0-	62	1	571	2	Y	-0-					140
10	1305	N	1305	-0-	-0-	-0-	101	1	1204	2	Y	-0-					140
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					140

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	6	1	86	2	Y	301					301
							331	9									
07	279	N	18	-0-	-261	-0-	1	1	17	2	Y	-0-					301
08	372	N	18	-0-	-354	-0-	1	1	17	2	Y	-0-					301
09	390	N	35	-0-	-355	-0-	2	1	33	2	Y	-0-					301
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					301
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					301

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	X	2247	-0-	-0-	-0-	138	1	2109	2	Y	-0-					6
07	2115	X	2115	-0-	-0-	-0-	123	1	1991	2	Y	1					7
							1	9									
08	2511	X	2052	-0-	-459	-0-	111	1	1941	2	Y	-0-					7
09	2250	X	2146	-0-	-104	-0-	127	1	2018	2	Y	1					8
							1	9									
10	2325	X	1831	-0-	-494	-0-	104	1	1725	2	Y	2					10
							2	9									
11	2086	N	2086	-0-	-0-	-0-	121	1	1965	2	Y	-0-	6	1			4

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1853	-0-	-697	-0-	117	1	1723	2	Y	12					172
							13	9									
07	2635	X	1577	-0-	-1058	-0-	107	1	1470	2	Y	-0-					172
08	2046	N	1582	-0-	-464	-0-	109	1	1431	2	Y	38	10	1			200
							42	9									
09	1394	N	1394	-0-	-0-	-0-	94	1	1300	2	Y	-0-					200
10	1581	N	1331	-0-	-250	-0-	73	1	1258	2	Y	-0-					200
11	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					200

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2050	-0-	-170	-0-	99	1	1944	2	Y	6					245
							7	9									
07	1840	N	1840	-0-	-0-	-0-	105	1	1735	2	Y	-0-					245
08	2139	N	2085	-0-	-54	-0-	137	1	1948	2	Y	-0-	7	1			238
09	2069	N	2069	-0-	-0-	-0-	139	1	1930	2	Y	-0-					238
10	1909	N	1909	-0-	-0-	-0-	134	1	1775	2	Y	-0-					238
11	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					238

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1745	-0-	-205	-0-	107	1	1638	2	Y	-0-					7
07	2015	X	1361	-0-	-654	-0-	79	1	1281	2	Y	1					8
							1	9									
08	T. A.		1547	-0-	1547	1547	84	1	1463	2	Y	-0-					8
09	T. A.		1682	-0-	1682	3229	100	1	1581	2	Y	1					9
							1	9									
10	T. A.		1253	-0-	1253	4482	71	1	1180	2	Y	2					11
							2	9									
11	5566	X	1084	-0-	-4482	-0-	63	1	1020	2	Y	1	7	1			5
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	666	-0-	-1464	-0-	32	1	634	2	Y	-0-					199
07	1550	X	222	-0-	-1328	-0-	11	1	211	2	Y	-0-					199
08	2952	N	2952	-0-	-0-	-0-	153	1	2799	2	Y	-0-					199
09	1360	N	1360	-0-	-0-	-0-	73	1	1287	2	Y	-0-					199
10	2784	N	2784	-0-	-0-	-0-	152	1	2632	2	Y	-0-					199
11	2700	N	NO RPT	-0-	-2700	-0-					Y	NO RPT					199

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1055	-0-	-55	-0-	79	1	976	2	Y	-0-					158
07	1147	X	978	-0-	-169	-0-	77	1	901	2	Y	-0-					158
08	1091	N	1091	-0-	-0-	-0-	86	1	1004	2	Y	1					159
							1	9									
09	909	N	909	-0-	-0-	-0-	77	1	832	2	Y	-0-					159
10	2784	N	2784	-0-	-0-	-0-	152	1	2632	2	Y	-0-					159
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					159

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2099	-0-	-901	358	130	1	1969	2	Y	-0-					29
07	2216	N	1858	-0-	-358	-0-	121	1	1737	2	Y	-0-					29
08	2134	X	2134	-0-	-0-	-0-	140	1	1994	2	Y	-0-					29
09	2536	X	2536	-0-	-0-	-0-	165	1	2371	2	Y	-0-					29
10	2109	X	2109	-0-	-0-	-0-	145	1	1964	2	Y	-0-					29
11	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					29

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1978	N	1978	-0-	-0-	-0-	121	1	1857	2	Y	-0-					14
07	1958	N	1958	-0-	-0-	-0-	113	1	1844	2	Y	1					15
							1	9									
08	2046	N	2006	-0-	-40	-0-	109	1	1897	2	Y	-0-					15
09	1980	N	1954	-0-	-26	-0-	116	1	1836	2	Y	2					17
							2	9									
10	1953	N	1810	-0-	-143	-0-	103	1	1706	2	Y	1					18
							1	9									
11	1950	N	1837	-0-	-113	-0-	107	1	1728	2	Y	2	12	1			8
							2	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	116	1	1320	2	Y	-0-					5
07	1402	N	1402	-0-	-0-	-0-	111	1	1290	2	Y	1					6
							1	9									
08	1550	N	1531	-0-	-19	-0-	112	1	1418	2	Y	1					7
							1	9									
09	1458	N	1458	-0-	-0-	-0-	115	1	1342	2	Y	1					8
							1	9									
10	1395	N	1012	-0-	-383	-0-	59	1	951	2	Y	2					10
							2	9									
11	1470	N	1440	-0-	-30	-0-	84	1	1356	2	Y	-0-	6	1			4

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	Y	-0-					67
07	1169	N	1169	-0-	-0-	-0-	87	1	1082	2	Y	-0-					67
08	1310	N	1310	-0-	-0-	-0-	97	1	1213	2	Y	-0-					67
09	1336	N	1336	-0-	-0-	-0-	91	1	1245	2	Y	-0-					67
10	1371	N	1371	-0-	-0-	-0-	75	1	1296	2	Y	-0-					67
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					67

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	424	-0-	-86	-0-	49	1	375	2	Y	-0-					40
07	508	N	508	-0-	-0-	-0-	54	1	454	2	Y	-0-					40
08	649	N	649	-0-	-0-	-0-	63	1	586	2	Y	-0-					40
09	476	N	476	-0-	-0-	-0-	54	1	422	2	Y	-0-					40
10	609	N	609	-0-	-0-	-0-	63	1	546	2	Y	-0-					40
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					40

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2062	N	2062	-0-	-0-	-0-	128	1	1934	2	Y	-0-					54
07	1888	N	1888	-0-	-0-	-0-	122	1	1766	2	Y	-0-					54
08	2263	N	2163	-0-	-100	-0-	138	1	1974	2	Y	46	73	1			27
							51	9									
09	1811	N	1811	-0-	-0-	-0-	126	1	1685	2	Y	-0-					27
10	1891	N	388	-0-	-1503	-0-	51	1	337	2	Y	-0-					27
11	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	481	-0-	1	-0-	23	1	438	2	Y	18					269
							20	9									
07	465	N	465	-0-	-0-	-0-	37	1	416	2	Y	11	163	1			117
							12	9									
08	534	N	534	-0-	-0-	-0-	57	1	477	2	Y	-0-	13	1			104
09	500	N	500	-0-	-0-	-0-	55	1	445	2	Y	-0-					104
10	492	N	492	-0-	-0-	-0-	28	1	464	2	Y	-0-					104
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					104

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16859	X	16859	-0-	-0-	-0-	16859	2			N	-0-					-0-
07	16188	X	16188	-0-	-0-	-0-	16188	2			N	-0-					-0-
08	16988	X	15895	-0-	-1093	-0-	15895	2			N	-0-					-0-
09	16860	X	16102	-0-	-758	-0-	16102	2			N	-0-					-0-
10	17422	X	16239	-0-	-1183	-0-	16239	2			N	-0-					-0-
11	16860	X	15409	-0-	-1451	-0-	15409	2			N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	87	1	1116	2	Y	-0-					336
07	909	N	909	-0-	-0-	-0-	74	1	835	2	Y	-0-					336
08	935	N	935	-0-	-0-	-0-	78	1	857	2	Y	-0-					336
09	1009	N	1009	-0-	-0-	-0-	83	1	926	2	Y	-0-					336
10	1081	N	1081	-0-	-0-	-0-	89	1	992	2	Y	-0-					336
11	902	N	902	-0-	-0-	-0-	76	1	826	2	Y	-0-					134

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	N	1549	-0-	-0-	-0-	103	1	1446	2	Y	-0-					78
07	1533	N	1533	-0-	-0-	-0-	93	1	1208	2	Y	211	92	1			197
							232	9									
08	1519	N	1411	-0-	-108	-0-	98	1	1223	2	Y	82					279
							90	9									
09	1121	N	1121	-0-	-0-	-0-	89	1	1032	2	Y	-0-					279
10	1078	N	1078	-0-	-0-	-0-	88	1	990	2	Y	-0-					279
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					279

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	74	1	868	2	Y	-0-					104
07	792	N	792	-0-	-0-	-0-	68	1	724	2	Y	-0-					104
08	930	N	886	-0-	-44	-0-	75	1	811	2	Y	-0-	26	1			78
09	882	N	882	-0-	-0-	-0-	76	1	806	2	Y	-0-					78
10	995	N	995	-0-	-0-	-0-	84	1	911	2	Y	-0-					78
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					78

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	262	-0-	-68	-0-	13	1	249	2	Y	-0-					136
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					136
08	279	N	256	-0-	-23	-0-	13	1	243	2	Y	-0-					136
09	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-					136
10	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					136
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					136

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2132	-0-	-268	-0-	131	1	2001	2	Y	-0-					34
07	2239	N	2239	-0-	-0-	-0-	139	1	2100	2	Y	-0-					34
08	2461	N	2461	-0-	-0-	-0-	156	1	2305	2	Y	-0-					34
09	2207	N	2207	-0-	-0-	-0-	147	1	2060	2	Y	-0-					34
10	2110	N	2110	-0-	-0-	-0-	145	1	1965	2	Y	-0-					34
11	2280	N	NO RPT	-0-	-2280	-0-					Y	NO RPT					34

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	81	1	1609	2	Y	-0-					217
07	1285	N	1285	-0-	-0-	-0-	63	1	1222	2	Y	-0-					217
08	1142	N	1142	-0-	-0-	-0-	59	1	1083	2	Y	-0-					217
09	1410	N	1010	-0-	-400	-0-	54	1	956	2	Y	-0-					217
10	1271	N	828	-0-	-443	-0-	45	1	783	2	Y	-0-					217
11	1110	N	503	-0-	-607	-0-	26	1	477	2	Y	-0-					217

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	81	1	1239	2	Y	-0-					5
07	1362	N	1362	-0-	-0-	-0-	79	1	1282	2	Y	1					6
							1	9									
08	1457	N	1457	-0-	-0-	-0-	79	1	1377	2	Y	1					7
							1	9									
09	1320	N	1188	-0-	-132	-0-	70	1	1117	2	Y	1					8
							1	9									
10	1364	N	1307	-0-	-57	-0-	74	1	1232	2	Y	1					9
							1	9									
11	1410	N	1337	-0-	-73	-0-	78	1	1258	2	Y	1	6	1			4
							1	9									

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	69	1	1054	2	Y	-0-					3
07	1029	N	1029	-0-	-0-	-0-	60	1	969	2	Y	-0-					3
08	1056	N	1056	-0-	-0-	-0-	57	1	999	2	Y	-0-					3
09	1050	N	1013	-0-	-37	-0-	60	1	953	2	Y	-0-					3
10	1023	N	1001	-0-	-22	-0-	57	1	943	2	Y	1					4
							1	9									
11	1020	N	880	-0-	-140	-0-	51	1	828	2	Y	1	3	1			2
							1	9									

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6785	X	6785	-0-	-0-	-0-	553	1	6232	2	Y	-0-					-0-
07	6753	X	6753	-0-	-0-	-0-	533	1	6220	2	Y	-0-					-0-
08	6835	X	6835	-0-	-0-	-0-	571	1	6264	2	Y	-0-					-0-
09	6692	X	6692	-0-	-0-	-0-	556	1	6136	2	Y	-0-					-0-
10	6820	X	6258	-0-	-562	-0-	523	1	5735	2	Y	-0-					-0-
11	8619	X	8619	-0-	-0-	-0-	636	1	7983	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3151	-0-	-509	-0-	180	1	2971	2	Y	-0-					49
07	3782	X	2828	-0-	-954	-0-	168	1	2660	2	Y	-0-					49
08	3689	X	3365	-0-	-324	-0-	203	1	3162	2	Y	-0-					49
09	3510	X	3288	-0-	-222	-0-	205	1	3083	2	Y	-0-					49
10	3565	X	2517	-0-	-1048	-0-	167	1	2350	2	Y	-0-					49
11	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					49

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

06	975	N	975	-0-	-0-	-0-	76	1	899	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	73	1	815	2	Y	-0-					-0-
08	853	N	853	-0-	-0-	-0-	74	1	779	2	Y	-0-					-0-
09	901	N	901	-0-	-0-	-0-	67	1	834	2	Y	-0-					-0-
10	620	N	290	-0-	-330	-0-	16	1	274	2	Y	-0-					-0-
11	933	N	933	-0-	-0-	-0-	49	1	884	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

06	3000	N	1656	-0-	-1344	406	80	1	1576	2	Y	-0-					226
07	2249	N	1843	-0-	-406	-0-	90	1	1753	2	Y	-0-					226
08	1951	N	1951	-0-	-0-	-0-	101	1	1850	2	Y	-0-					226
09	1650	N	1648	-0-	-2	-0-	89	1	1559	2	Y	-0-					226
10	1829	N	1044	-0-	-785	-0-	57	1	987	2	Y	-0-					226
11	1890	N	1417	-0-	-473	-0-	74	1	1343	2	Y	-0-					226

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

06	3570	X	3281	-0-	-289	-0-	201	1	3080	2	Y	-0-					10
07	3307	X	3307	-0-	-0-	-0-	192	1	3114	2	Y	1					11
							1	9									
08	3418	X	3418	-0-	-0-	-0-	185	1	3233	2	Y	-0-					11
09	3350	X	3350	-0-	-0-	-0-	199	1	3149	2	Y	2					13
							2	9									
10	3428	X	3428	-0-	-0-	-0-	194	1	3232	2	Y	2					15
							2	9									
11	3180	X	2753	-0-	-427	-0-	160	1	2591	2	Y	2	10	1			7
							2	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

06	3000	N	2006	-0-	-994	480	525	1	1481	2	Y	-0-					60
07	657	N	177	-0-	-480	-0-	8	1	169	2	Y	-0-					60
08	775	N	31	-0-	-744	-0-	31	1			Y	-0-					60
09	20	N	20	-0-	-0-	-0-	20	1			Y	-0-					60
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					60

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	558	-0-	-12	-0-	27	1	531	2	Y	-0-			-0-
07	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-			-0-
08	589	N	575	-0-	-14	-0-	30	1	545	2	Y	-0-			-0-
09	554	N	554	-0-	-0-	-0-	30	1	524	2	Y	-0-			-0-
10	601	N	601	-0-	-0-	-0-	33	1	568	2	Y	-0-			-0-
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT			-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	79	1	970	2	Y	-0-			15
07	932	N	932	-0-	-0-	-0-	75	1	857	2	Y	-0-			15
08	1100	N	1100	-0-	-0-	-0-	86	1	1014	2	Y	-0-			15
09	1031	N	1031	-0-	-0-	-0-	84	1	947	2	Y	-0-			15
10	949	N	949	-0-	-0-	-0-	81	1	868	2	Y	-0-			15
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT			15

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3561	X	3561	-0-	-0-	-0-	171	1	3390	2	Y	-0-			-0-
07	2917	X	2917	-0-	-0-	-0-	143	1	2774	2	Y	-0-			-0-
08	4960	X	3203	-0-	-1757	-0-	166	1	3037	2	Y	-0-			-0-
09	4410	X	2935	-0-	-1475	-0-	158	1	2777	2	Y	-0-			-0-
10	4154	X	3011	-0-	-1143	-0-	165	1	2846	2	Y	-0-			-0-
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT			-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2525	-0-	-475	401	155	1	2370	2	Y	-0-			-0-
07	2210	N	1809	-0-	-401	-0-	105	1	1703	2	Y	1			1
							1	9							
08	2275	X	2275	-0-	-0-	-0-	123	1	2152	2	Y	-0-			1
09	2427	X	2427	-0-	-0-	-0-	144	1	2281	2	Y	2			3
							2	9							
10	1912	X	1912	-0-	-0-	-0-	108	1	1803	2	Y	1			4
							1	9							
11	1408	X	1408	-0-	-0-	-0-	82	1	1325	2	Y	1	3 1		2
							1	9							

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	914	-0-	-136	-0-	44	1	870	2	Y	-0-			20
07	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-			20
08	992	N	916	-0-	-76	-0-	47	1	869	2	Y	-0-			20
09	925	N	925	-0-	-0-	-0-	50	1	875	2	Y	-0-			20
10	665	N	665	-0-	-0-	-0-	36	1	629	2	Y	-0-			20
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT			20

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	644	-0-	-346	-0-	39	1	605	2	Y	-0-			-0-
07	1023	N	1002	-0-	-21	-0-	57	1	945	2	Y	-0-			-0-
08	1023	N	698	-0-	-325	-0-	44	1	654	2	Y	-0-			-0-
09	792	N	792	-0-	-0-	-0-	49	1	743	2	Y	-0-			-0-
10	992	N	412	-0-	-580	-0-	26	1	386	2	Y	-0-			-0-
11	977	N	977	-0-	-0-	-0-	53	1	924	2	Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1613	-0-	263	-0-	106	1	1507	2	Y	-0-					52
07	1240	N	1240	-0-	-0-	-0-	90	1	1150	2	Y	-0-					52
08	1581	N	1407	-0-	-174	-0-	101	1	1284	2	Y	20	50	1			22
							22	9									
09	1489	N	1489	-0-	-0-	-0-	108	1	1381	2	Y	-0-					22
10	1351	N	1351	-0-	-0-	-0-	102	1	1249	2	Y	-0-					22
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					22

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

06	2261	X	2261	-0-	-0-	-0-	136	1	2104	2	Y	19	206	1			60
							21	9									
07	2365	N	2365	-0-	-0-	-0-	143	1	2181	2	Y	37					97
							41	9									
08	2662	N	2662	-0-	-0-	-0-	161	1	2392	2	Y	99	19	1			177
							109	9									
09	2385	N	2385	-0-	-0-	-0-	147	1	2238	2	Y	-0-					177
10	2057	N	2057	-0-	-0-	-0-	112	1	1945	2	Y	-0-					177
11	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					177

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

06	5760	X	5334	-0-	-426	-0-	417	1	4917	2	N	-0-					-0-
07	5952	X	5335	-0-	-617	-0-	409	1	4926	2	N	-0-					-0-
08	5701	X	5701	-0-	-0-	-0-	454	1	5247	2	N	-0-					-0-
09	5428	X	5428	-0-	-0-	-0-	434	1	4994	2	N	-0-					-0-
10	5770	X	5770	-0-	-0-	-0-	477	1	5293	2	N	-0-					-0-
11	6455	X	6455	-0-	-0-	-0-	408	1	6047	2	N	-0-					-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

06	1380	N	1286	-0-	-94	-0-	107	1	1179	2	Y	-0-					4
07	1501	N	1501	-0-	-0-	-0-	116	1	1384	2	Y	1					5
							1	9									
08	1521	N	1521	-0-	-0-	-0-	112	1	1408	2	Y	1					6
							1	9									
09	1549	N	1549	-0-	-0-	-0-	120	1	1428	2	Y	1					7
							1	9									
10	1599	N	1599	-0-	-0-	-0-	120	1	1478	2	Y	1					8
							1	9									
11	1470	N	1457	-0-	-13	-0-	113	1	1342	2	Y	2	6	1			4
							2	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

06	3000	N	2679	-0-	-321	5437	95	1	2584	2	N	-0-					-0-
07	3100	N	2638	-0-	-462	4975	113	1	2525	2	N	-0-					-0-
08	3100	N	2566	-0-	-534	4441	108	1	2458	2	N	-0-					-0-
09	3000	N	2439	-0-	-561	3880	111	1	2328	2	N	-0-					-0-
10	3100	N	2384	-0-	-716	3164	2384	2			N	-0-					-0-
11	3000	N	2381	-0-	-619	2545	125	1	2256	2	N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

06	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
08	1488	N	1441	-0-	-47	-0-	1441	2			Y	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
10	1364	N	1350	-0-	-14	-0-	1350	2			Y	-0-					-0-
11	1380	N	1076	-0-	-304	-0-	1076	2			Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

06	2880	X	2470	-0-	-410	-0-	151	1	2319	2	Y	-0-					7
07	2671	X	2671	-0-	-0-	-0-	155	1	2515	2	Y	1					8
							1	9									
08	2480	N	2119	-0-	-361	-0-	115	1	2004	2	Y	-0-					8
09	2460	N	2432	-0-	-28	-0-	144	1	2286	2	Y	2					10
							2	9									
10	2666	N	2290	-0-	-376	-0-	130	1	2159	2	Y	1					11
							1	9									
11	2160	N	2160	-0-	-0-	-0-	126	1	2033	2	Y	1	7	1			5
							1	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

06	2910	X	2715	-0-	-195	-0-	159	1	2556	2	Y	-0-					-0-
07	3007	X	2162	-0-	-845	-0-	136	1	2026	2	Y	-0-					-0-
08	2790	N	2316	-0-	-474	-0-	149	1	2167	2	Y	-0-					-0-
09	2700	N	2186	-0-	-514	-0-	146	1	2040	2	Y	-0-					-0-
10	2170	N	1878	-0-	-292	-0-	132	1	1746	2	Y	-0-					-0-
11	2250	N	1985	-0-	-265	-0-	132	1	1853	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

06	1080	N	626	-0-	-454	-0-	59	1	567	2	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	60	1	554	2	N	-0-					-0-
08	992	N	453	-0-	-539	-0-	53	1	400	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	63	1	589	2	N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	67	1	619	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

06	627	N	627	-0-	-0-	-0-	59	1	568	2	Y	-0-					20
07	639	N	639	-0-	-0-	-0-	61	1	578	2	Y	-0-					20
08	674	N	674	-0-	-0-	-0-	64	1	610	2	Y	-0-					20
09	617	N	617	-0-	-0-	-0-	62	1	555	2	Y	-0-					20
10	785	N	785	-0-	-0-	-0-	72	1	713	2	Y	-0-					20
11	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-					20

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	14	1	375	2	N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	32	1	715	2	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	40	1	916	2	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	2	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	23	1	417	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

06	6474	X	6474	-0-	-0-	-0-	392	1	6082	2	N	-0-					-0-
07	6499	X	6499	-0-	-0-	-0-	373	1	6126	2	N	-0-					-0-
08	7184	X	7184	-0-	-0-	-0-	449	1	6735	2	N	-0-					-0-
09	6454	X	6454	-0-	-0-	-0-	403	1	6051	2	N	-0-					-0-
10	6468	X	6468	-0-	-0-	-0-	402	1	6066	2	N	-0-					-0-
11	7735	X	7735	-0-	-0-	-0-	422	1	7313	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

06	2880	X	2493	-0-	-387	-0-	149	1	2344	2	Y	-0-					-0-
07	2976	X	2386	-0-	-590	-0-	147	1	2239	2	Y	-0-					-0-
08	3574	X	3574	-0-	-0-	-0-	214	1	3360	2	Y	-0-					-0-
09	3474	X	3474	-0-	-0-	-0-	215	1	3259	2	Y	-0-					-0-
10	2976	X	2089	-0-	-887	-0-	144	1	1945	2	Y	-0-					-0-
11	3180	X	3041	-0-	-139	-0-	187	1	2854	2	Y	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

06	1560	X	1368	-0-	-192	-0-	66	1	1302	2	Y	-0-					-0-
07	1612	X	1061	-0-	-551	-0-	52	1	1009	2	Y	-0-					-0-
08	1138	X	1138	-0-	-0-	-0-	59	1	1079	2	Y	-0-					-0-
09	1872	X	1872	-0-	-0-	-0-	101	1	1771	2	Y	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	59	1	1022	2	Y	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

06	3000	N	2865	-0-	-135	8783	166	1	2699	2	Y	-0-					-0-
07	3100	N	2466	-0-	-634	8149	150	1	2316	2	Y	-0-					-0-
08	11158	X	3009	-0-	-8149	-0-	185	1	2824	2	Y	-0-					-0-
09	2576	X	2576	-0-	-0-	-0-	167	1	2409	2	Y	-0-					-0-
10	2939	X	2939	-0-	-0-	-0-	190	1	2749	2	Y	-0-					-0-
11	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

06	3291	X	3291	-0-	-0-	-0-	3291	2			Y	-0-					-0-
07	2945	X	2710	-0-	-235	-0-	2710	2			Y	-0-					-0-
08	3113	X	3113	-0-	-0-	-0-	3113	2			Y	-0-					-0-
09	2410	X	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
10	2232	X	1534	-0-	-698	-0-	1534	2			Y	-0-					-0-
11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

06	936	N	936	-0-	-0-	-0-	74	1	862	2	Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	91	1	1169	2	Y	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	92	1	1107	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	93	1	1101	2	Y	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	94	1	1087	2	Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	85	1	998	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2606	N	2369	-0-	-237	-0-	114	1	2251	2	Y	4					11
							4	9									
07	1845	N	1845	-0-	-0-	-0-	90	1	1755	2	Y	-0-					11
08	1457	N	853	-0-	-604	-0-	44	1	808	2	Y	1	4	1			8
							1	9									
09	1410	N	669	-0-	-741	-0-	36	1	633	2	Y	-0-					8
10	2228	N	2228	-0-	-0-	-0-	122	1	2106	2	Y	-0-					8
11	2547	N	2547	-0-	-0-	-0-	133	1	2414	2	Y	-0-					8

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

06	2457	N	2174	-0-	-283	-0-	162	1	2012	2	N	-0-					110
07	965	N	965	-0-	-0-	-0-	85	1	880	2	N	-0-					110
08	2821	N	1236	-0-	-1585	-0-	96	1	1140	2	N	-0-					110
09	2160	N	1200	-0-	-960	-0-	89	1	1111	2	N	-0-					110
10	1325	N	1325	-0-	-0-	-0-	75	1	1250	2	N	-0-					110
11	2984	N	2984	-0-	-0-	-0-	174	1	2810	2	N	-0-					110

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

06	840	N	785	-0-	-55	-0-	66	1	719	2	Y	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	124	1	1803	2	Y	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	106	1	1375	2	Y	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	98	1	1202	2	Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	101	1	1201	2	Y	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	83	1	962	2	Y	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

06	2700	X	856	-0-	-1844	-0-	41	1	815	2	Y	-0-					7
07	2790	X	1720	-0-	-1070	-0-	84	1	1636	2	Y	-0-					7
08	1622	X	1622	-0-	-0-	-0-	84	1	1538	2	Y	-0-					7
09	1525	X	1525	-0-	-0-	-0-	82	1	1443	2	Y	-0-					7
10	1705	X	1483	-0-	-222	-0-	81	1	1402	2	Y	-0-					7
11	1560	N	1188	-0-	-372	-0-	62	1	1126	2	Y	-0-					7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	56	1	1100	2	Y	1					2
							1	9									
07	1142	N	1142	-0-	-0-	-0-	56	1	1086	2	Y	-0-					2
08	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	Y	-0-	1	1			1
09	1170	N	1106	-0-	-64	-0-	59	1	1047	2	Y	-0-					1
*10	1187	N	1187	-0-	-0-	-0-	65	1	1122	2	Y	-0-					1
11	1110	N	824	-0-	-286	-0-	43	1	781	2	Y	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	56	1	1116	2	Y	-0-					7
07	1085	N	784	-0-	-301	-0-	38	1	746	2	Y	-0-					7
08	1178	N	902	-0-	-276	-0-	47	1	855	2	Y	-0-					7
09	1170	N	1020	-0-	-150	-0-	55	1	965	2	Y	-0-					7
10	990	N	990	-0-	-0-	-0-	54	1	936	2	Y	-0-					7
11	874	N	874	-0-	-0-	-0-	46	1	828	2	Y	-0-					7

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5135	-0-	-1525	-0-	466	1	4669	2	N	-0-					-0-
07	8611	X	8611	-0-	-0-	-0-	725	1	7886	2	N	-0-					-0-
08	7006	X	5943	-0-	-1063	-0-	550	1	5393	2	N	-0-					-0-
09	6780	X	6692	-0-	-88	-0-	482	1	6210	2	N	-0-					-0-
10	7006	X	6364	-0-	-642	-0-	596	1	5768	2	N	-0-					-0-
11	8624	X	8624	-0-	-0-	-0-	649	1	7975	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	52	1	1028	2	Y	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	52	1	1007	2	Y	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	59	1	1077	2	Y	-0-					-0-
09	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	10	1	187	2	Y	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0-	-0-	70	1	1387	2	Y	-0-					7
07	1643	N	1262	-0-	-381	-0-	62	1	1200	2	Y	-0-					7
08	1705	N	1545	-0-	-160	-0-	80	1	1465	2	Y	-0-					7
09	1470	N	1110	-0-	-360	-0-	60	1	1050	2	Y	-0-					7
10	1271	N	1064	-0-	-207	-0-	58	1	1006	2	Y	-0-					7
11	1500	N	856	-0-	-644	-0-	45	1	811	2	Y	-0-					7

FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3764	X	3764	-0-	-0-	-0-	181	1	3583	2	Y	-0-					267
07	3144	X	3144	-0-	-0-	-0-	154	1	2990	2	Y	-0-					267
08	4185	X	3654	-0-	-531	-0-	189	1	3465	2	Y	-0-					267
09	4050	X	3682	-0-	-368	-0-	198	1	3484	2	Y	-0-					267
10	4185	X	3496	-0-	-689	-0-	191	1	3305	2	Y	-0-					267
11	3750	X	3082	-0-	-668	-0-	161	1	2921	2	Y	-0-					267

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2026	-0-	-974	3700	124	1	1902	2	Y	-0-					7
07	3100	N	2150	-0-	-950	2750	125	1	2024	2	Y	1					8
							1	9									
08	3100	N	2219	-0-	-881	1869	120	1	2099	2	Y	-0-					8
09	3000	N	1617	-0-	-1383	486	96	1	1519	2	Y	2					10
							2	9									
10	2681	N	2195	-0-	-486	-0-	124	1	2070	2	Y	1					11
							1	9									
11	2407	N	2407	-0-	-0-	-0-	140	1	2266	2	Y	1	7	1			5
							1	9									

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23160	X	20238	-0-	-2922	-0-	30	1	20208	2	N	-0-					-0-
07	22785	X	19612	-0-	-3173	-0-	31	1	19581	2	N	-0-					-0-
08	22785	X	19087	-0-	-3698	-0-	31	1	19056	2	N	-0-					-0-
09	20250	X	19204	-0-	-1046	-0-	30	1	19174	2	N	-0-					-0-
10	20925	X	13480	-0-	-7445	-0-	31	1	13449	2	N	-0-					-0-
11	20250	X	18784	-0-	-1466	-0-	30	1	18754	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4254	-0-	-366	-0-	258	1	3945	2	N	46	173	1			73
							51	9									
07	4681	X	4489	-0-	-192	-0-	260	1	4229	2	N	-0-					73
08	4743	X	4704	-0-	-39	-0-	255	1	4449	2	N	-0-					73
09	4590	X	4388	-0-	-202	-0-	260	1	4128	2	N	-0-					73
10	4743	X	4376	-0-	-367	-0-	248	1	4128	2	N	-0-					73
11	4560	X	4261	-0-	-299	-0-	248	1	4013	2	N	-0-					73

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3484	-0-	484	3642	196	1	3288	2	Y	-0-					-0-
07	6542	X	2900	-0-	-3642	-0-	172	1	2728	2	Y	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	187	1	2853	2	Y	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	182	1	2678	2	Y	-0-					-0-
10	2735	X	2735	-0-	-0-	-0-	179	1	2556	2	Y	-0-					-0-
11	2527	X	2527	-0-	-0-	-0-	160	1	2367	2	Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	17	1	254	2	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
11	420	N	330	-0-	-90	-0-	19	1	311	2	Y	-0-					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	31	1	604	2	Y	-0-					-0-
08	837	N	58	-0-	-779	-0-	3	1	55	2	Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	19	1	337	2	Y	-0-					-0-
10	620	N	322	-0-	-298	-0-	18	1	304	2	Y	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	54	1	976	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
08	155	N	92	-0-	-63	-0-	5	1	87	2	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	134	1	2050	2	N	-0-					1
07	1986	N	1986	-0-	-0-	-0-	115	1	1870	2	N	1					2
							1	9									
08	2253	X	2253	-0-	-0-	-0-	122	1	2131	2	N	-0-					2
09	2190	X	1887	-0-	-303	-0-	112	1	1774	2	N	1					3
							1	9									
10	2263	X	1643	-0-	-620	-0-	93	1	1549	2	N	1					4
							1	9									
11	2190	X	1191	-0-	-999	-0-	69	1	1121	2	N	1	3	1			2
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	30	1	152	2	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	31	1	176	2	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	31	1	142	2	N	-0-					-0-
09	180	N	30	-0-	-150	-0-	30	1			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
11	180	N	36	-0-	-144	-0-	36	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2676	N	2676	-0-	-0-	-0-	129	1	2547	2	Y	-0-					-0-
07	2449	N	2101	-0-	-348	-0-	103	1	1998	2	Y	-0-					-0-
08	2739	N	2739	-0-	-0-	-0-	142	1	2597	2	Y	-0-					-0-
09	2358	N	2358	-0-	-0-	-0-	127	1	2231	2	Y	-0-					-0-
10	3044	N	3044	-0-	-0-	-0-	166	1	2878	2	Y	-0-					-0-
11	2571	N	2571	-0-	-0-	-0-	134	1	2437	2	Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4634	-0-	-196	-0-	252	1	4382	2	Y	-0-					-0-
07	5022	X	4407	-0-	-615	-0-	246	1	4161	2	Y	-0-					-0-
08	4154	X	1867	-0-	-2287	-0-	126	1	1741	2	Y	-0-					-0-
09	4020	X	723	-0-	-3297	-0-	58	1	665	2	Y	-0-					-0-
10	4154	X	428	-0-	-3726	-0-	23	1	405	2	Y	-0-					-0-
11	4020	X	422	-0-	-3598	-0-	22	1	400	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

06	3420	X	3215	-0-	-205	-0-	155	1	3060	2	Y	-0-			-0-
07	3596	X	2860	-0-	-736	-0-	140	1	2720	2	Y	-0-			-0-
08	3534	X	3337	-0-	-197	-0-	173	1	3164	2	Y	-0-			-0-
09	3420	X	3226	-0-	-194	-0-	173	1	3053	2	Y	-0-			-0-
10	3503	X	3254	-0-	-249	-0-	178	1	3076	2	Y	-0-			-0-
11	3240	X	2980	-0-	-260	-0-	155	1	2825	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

06	3000	N	2868	-0-	-132	6090	167	1	2701	2	Y	-0-			-0-
07	3100	N	2324	-0-	-776	5314	143	1	2181	2	Y	-0-			-0-
08	3100	N	1928	-0-	-1172	4142	129	1	1799	2	Y	-0-			-0-
09	3000	N	2158	-0-	-842	3300	144	1	2014	2	Y	-0-			-0-
10	3100	N	2319	-0-	-781	2519	156	1	2163	2	Y	-0-			-0-
11	3000	N	1935	-0-	-1065	1454	129	1	1806	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

06	784	N	784	-0-	-0-	-0-	66	1	718	2	Y	-0-			-0-
07	898	N	898	-0-	-0-	-0-	74	1	824	2	Y	-0-			-0-
08	961	N	717	-0-	-244	-0-	67	1	650	2	Y	-0-			-0-
09	1031	N	1031	-0-	-0-	-0-	84	1	947	2	Y	-0-			-0-
10	899	N	826	-0-	-73	-0-	75	1	751	2	Y	-0-			-0-
11	2269	N	2269	-0-	-0-	-0-	147	1	2122	2	Y	-0-			-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

06	25440	X	24718	-0-	-722	-0-	30	1	24688	2	N	-0-			-0-
07	26257	X	25325	-0-	-932	-0-	31	1	25294	2	N	-0-			-0-
08	26381	X	24517	-0-	-1864	-0-	31	1	24486	2	N	-0-			-0-
09	25530	X	19416	-0-	-6114	-0-	30	1	19386	2	N	-0-			-0-
10	26381	X	18827	-0-	-7554	-0-	31	1	18796	2	N	-0-			-0-
11	24720	X	18852	-0-	-5868	-0-	30	1	18822	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	X	2718	-0-	-0-	-0-	131	1	2587	2	Y	-0-					-0-
07	2422	X	2422	-0-	-0-	-0-	119	1	2303	2	Y	-0-					-0-
08	2852	X	2817	-0-	-35	-0-	146	1	2671	2	Y	-0-					-0-
09	2760	X	2636	-0-	-124	-0-	142	1	2494	2	Y	-0-					-0-
10	3191	X	3191	-0-	-0-	-0-	174	1	3017	2	Y	-0-					-0-
11	2837	X	2837	-0-	-0-	-0-	148	1	2689	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	18	1	400	2	N	-0-					-0-
08	496	N	434	-0-	-62	-0-	26	1	408	2	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	31	1	368	2	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	22	1	357	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	60	1	542	2	N	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3173	X	3173	-0-	-0-	-0-	158	1	3015	2	N	-0-					-0-
07	3208	X	3208	-0-	-0-	-0-	140	1	3068	2	N	-0-					-0-
08	3410	X	3221	-0-	-189	-0-	196	1	3025	2	N	-0-					-0-
09	3300	X	3148	-0-	-152	-0-	243	1	2905	2	N	-0-					-0-
10	3410	X	3270	-0-	-140	-0-	189	1	3081	2	N	-0-					-0-
11	3180	X	3153	-0-	-27	-0-	313	1	2840	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	36	1	690	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	2	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	12	1	185	2	N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	80	1	958	2	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	25	1	400	2	N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	126	1	1142	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	53	1	1171	2	N	-0-					-0-
08	1116	N	928	-0-	-188	-0-	57	1	871	2	N	-0-					-0-
09	2105	N	2105	-0-	-0-	-0-	162	1	1943	2	N	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	96	1	1573	2	N	-0-					-0-
11	900	N	281	-0-	-619	-0-	28	1	253	2	N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	61	1	1159	2	N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	41	1	893	2	N	-0-					-0-
08	1116	N	939	-0-	-177	-0-	57	1	882	2	N	-0-					-0-
09	1230	N	772	-0-	-458	-0-	60	1	712	2	N	-0-					-0-
10	930	N	774	-0-	-156	-0-	45	1	729	2	N	-0-					-0-
11	900	N	696	-0-	-204	-0-	69	1	627	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1634	N	1634	-0-	-0-	-0-	82	1	1552	2	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	51	1	1117	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	76	1	1172	2	N	-0-					-0-
09	1620	N	1375	-0-	-245	-0-	106	1	1269	2	N	-0-					-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	2	N	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	122	1	1110	2	N	-0-					-0-

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	14	1	269	2	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	2	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	18	1	284	2	N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	22	1	269	2	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	33	1	298	2	N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	N	2722	-0-	-0-	-0-	136	1	2586	2	N	-0-					-0-
07	2256	N	2256	-0-	-0-	-0-	98	1	2158	2	N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	139	1	2142	2	N	-0-					-0-
09	2730	N	2542	-0-	-188	-0-	196	1	2346	2	N	-0-					-0-
10	2466	N	2466	-0-	-0-	-0-	142	1	2324	2	N	-0-					-0-
11	3000	N	3117	-0-	117	117	310	1	2807	2	N	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3094	X	3094	-0-	-0-	-0-	154	1	2940	2	N	-0-					-0-
07	3645	X	3645	-0-	-0-	-0-	159	1	3486	2	N	-0-					-0-
08	3751	X	3390	-0-	-361	-0-	207	1	3183	2	N	-0-					-0-
09	3788	X	3788	-0-	-0-	-0-	292	1	3496	2	N	-0-					-0-
10	3658	X	3620	-0-	-38	-0-	209	1	3411	2	N	-0-					-0-
11	3540	X	3253	-0-	-287	-0-	323	1	2930	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2510	N	2510	-0-	-0-	-0-	125	1	2385	2	N	-0-					-0-
07	2474	N	2474	-0-	-0-	-0-	108	1	2366	2	N	-0-					-0-
08	2542	N	2541	-0-	-1	-0-	155	1	2386	2	N	-0-					-0-
09	2490	N	2441	-0-	-49	-0-	188	1	2253	2	N	-0-					-0-
10	2480	N	2449	-0-	-31	-0-	141	1	2308	2	N	-0-					-0-
11	2460	N	2158	-0-	-302	-0-	214	1	1944	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	39	1	734	2	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	32	1	697	2	N	-0-					-0-
08	806	N	711	-0-	-95	-0-	43	1	668	2	N	-0-					-0-
09	780	N	714	-0-	-66	-0-	55	1	659	2	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	41	1	666	2	N	-0-					-0-
11	690	N	668	-0-	-22	-0-	66	1	602	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	N	1933	-0-	-0-	-0-	96	1	1837	2	N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	82	1	1807	2	N	-0-					-0-
08	1984	N	1940	-0-	-44	-0-	118	1	1822	2	N	-0-					-0-
09	1920	N	1865	-0-	-55	-0-	144	1	1721	2	N	-0-					-0-
10	1904	N	1904	-0-	-0-	-0-	110	1	1794	2	N	-0-					-0-
11	1890	N	1623	-0-	-267	-0-	161	1	1462	2	N	-0-					-0-

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	36	1	695	2	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	36	1	794	2	N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	52	1	801	2	N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	63	1	760	2	N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	43	1	695	2	N	-0-					-0-
11	690	N	646	-0-	-44	-0-	64	1	582	2	N	-0-					-0-

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0-	-0-	41	1	788	2	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	34	1	754	2	N	-0-					-0-
08	961	N	700	-0-	-261	-0-	43	1	657	2	N	-0-					-0-
09	840	N	668	-0-	-172	-0-	52	1	616	2	N	-0-					-0-
10	775	N	722	-0-	-53	-0-	42	1	680	2	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	84	1	759	2	N	-0-					-0-

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	51	1	975	2	N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	35	1	770	2	N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	63	1	968	2	N	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	78	1	931	2	N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	62	1	1018	2	N	-0-					-0-
11	990	N	914	-0-	-76	-0-	91	1	823	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3634	-0-	-446	-0-	181	1	3453	2	N	-0-					-0-
07	4123	X	3812	-0-	-311	-0-	166	1	3646	2	N	-0-					-0-
08	4123	X	3507	-0-	-616	-0-	214	1	3293	2	N	-0-					-0-
09	4004	X	4004	-0-	-0-	-0-	309	1	3695	2	N	-0-					-0-
10	4123	X	4085	-0-	-38	-0-	236	1	3849	2	N	-0-					-0-
11	3876	X	3876	-0-	-0-	-0-	385	1	3491	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	26	1	504	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	2	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	33	1	506	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	45	1	538	2	N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	35	1	577	2	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	52	1	468	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3739	-0-	-71	-0-	187	1	3552	2	N	-0-					-0-
07	3906	X	3797	-0-	-109	-0-	166	1	3631	2	N	-0-					-0-
08	4061	X	3435	-0-	-626	-0-	209	1	3226	2	N	-0-					-0-
09	3930	X	3910	-0-	-20	-0-	302	1	3608	2	N	-0-					-0-
10	3937	X	3543	-0-	-394	-0-	205	1	3338	2	N	-0-					-0-
11	3750	X	3597	-0-	-153	-0-	358	1	3239	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3134	-0-	-136	-0-	156	1	2978	2	N	-0-					-0-
07	3441	X	3262	-0-	-179	-0-	142	1	3120	2	N	-0-					-0-
08	3441	X	3232	-0-	-209	-0-	197	1	3035	2	N	-0-					-0-
09	3330	X	3084	-0-	-246	-0-	238	1	2846	2	N	-0-					-0-
10	3289	X	3289	-0-	-0-	-0-	190	1	3099	2	N	-0-					-0-
11	3257	X	3257	-0-	-0-	-0-	324	1	2933	2	N	-0-					-0-

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3651	-0-	651	651	123	1	3528	2	N	-0-					-0-
07	3100	N	3887	-0-	787	1438	161	1	3726	2	N	-0-					-0-
08	3100	N	3882	-0-	782	2220	159	1	3723	2	N	-0-					-0-
09	4466	X	2246	-0-	-2220	-0-	98	1	2148	2	N	-0-					-0-
10	2382	X	2382	-0-	-0-	-0-	58	1	2324	2	N	-0-					-0-
11	2100	X	2100	-0-	-0-	-0-	69	1	2031	2	N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	78	1	1493	2	N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	49	1	1075	2	N	-0-					-0-
08	1209	N	176	-0-	-1033	-0-	11	1	165	2	N	-0-					-0-
09	1170	N	399	-0-	-771	-0-	31	1	368	2	N	-0-					-0-
10	1116	N	159	-0-	-957	-0-	9	1	150	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	23	1	212	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2221	-0-	-29	-0-	111	1	2110	2	Y	-0-					-0-
07	2325	X	2212	-0-	-113	-0-	96	1	2116	2	Y	-0-					-0-
08	2263	N	2186	-0-	-77	-0-	133	1	2053	2	Y	-0-					-0-
09	2397	N	2397	-0-	-0-	-0-	185	1	2212	2	Y	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	128	1	2091	2	Y	-0-					-0-
11	2340	N	2340	-0-	-0-	-0-	233	1	2107	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	74	1	1402	2	N	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	63	1	1375	2	N	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	93	1	1436	2	N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	123	1	1466	2	N	-0-					-0-
10	1624	N	1624	-0-	-0-	-0-	94	1	1530	2	N	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	151	1	1364	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
08	744	N	723	-0-	-21	-0-	44	1	679	2	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	53	1	638	2	N	-0-					-0-
10	744	N	698	-0-	-46	-0-	40	1	658	2	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	67	1	606	2	N	-0-					-0-

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3438	-0-	-162	-0-	172	1	3266	2	N	-0-					-0-
07	3658	X	2035	-0-	-1623	-0-	89	1	1946	2	N	-0-					-0-
08	4190	X	4190	-0-	-0-	-0-	255	1	3935	2	N	-0-					-0-
09	3889	X	3889	-0-	-0-	-0-	300	1	3589	2	N	-0-					-0-
10	3627	X	3530	-0-	-97	-0-	204	1	3326	2	N	-0-					-0-
11	3540	X	3300	-0-	-240	-0-	328	1	2972	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3719	X	3052	-0-	-667	-0-	152	1	2900	2	N	-0-					-0-
07	3739	X	3739	-0-	-0-	-0-	163	1	3576	2	N	-0-					-0-
08	4278	X	3383	-0-	-895	-0-	206	1	3177	2	N	-0-					-0-
09	3870	X	3374	-0-	-496	-0-	260	1	3114	2	N	-0-					-0-
10	3782	X	3272	-0-	-510	-0-	189	1	3083	2	N	-0-					-0-
11	3630	X	2455	-0-	-1175	-0-	244	1	2211	2	N	-0-					-0-

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	27	1	504	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	24	1	520	2	N	-0-					-0-
08	589	N	554	-0-	-35	-0-	34	1	520	2	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	42	1	501	2	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	31	1	502	2	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	51	1	467	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1941	N	1941	-0-	-0-	-0-	97	1	1844	2	N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	87	1	1907	2	N	-0-					-0-
08	1984	N	1923	-0-	-61	-0-	117	1	1806	2	N	-0-					-0-
09	1950	N	1887	-0-	-63	-0-	146	1	1741	2	N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	111	1	1813	2	N	-0-					-0-
11	1860	N	1835	-0-	-25	-0-	182	1	1653	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	2	N	-0-			-0-
08	93	N	74	-0-	-19	-0-	5	1	69	2	N	-0-			-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-			-0-
10	62	N	33	-0-	-29	-0-	2	1	31	2	N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-			-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-			-0-
08	403	N	90	-0-	-313	-0-	5	1	85	2	N	-0-			-0-
09	150	N	19	-0-	-131	-0-	1	1	18	2	N	-0-			-0-
10	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-			-0-
11	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-			-0-

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3532	X	3532	-0-	-0-	-0-	176	1	3356	2	N	-0-			-0-
07	3638	X	3638	-0-	-0-	-0-	159	1	3479	2	N	-0-			-0-
08	4247	X	2289	-0-	-1958	-0-	140	1	2149	2	N	-0-			-0-
09	4110	X	2331	-0-	-1779	-0-	180	1	2151	2	N	-0-			-0-
10	4009	X	4009	-0-	-0-	-0-	231	1	3778	2	N	-0-			-0-
11	3540	X	3304	-0-	-236	-0-	328	1	2976	2	N	-0-			-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3600	X	3154	-0-	-446	-0-	157	1	2997	2	N	-0-			-0-
07	3627	X	3524	-0-	-103	-0-	154	1	3370	2	N	-0-			-0-
08	3565	X	3359	-0-	-206	-0-	205	1	3154	2	N	-0-			-0-
09	3450	X	3401	-0-	-49	-0-	262	1	3139	2	N	-0-			-0-
10	3534	X	3471	-0-	-63	-0-	200	1	3271	2	N	-0-			-0-
11	3420	X	2791	-0-	-629	-0-	277	1	2514	2	N	-0-			-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	84	1	1596	2	N	-0-			-0-
07	1858	N	1858	-0-	-0-	-0-	81	1	1777	2	N	-0-			-0-
08	1674	N	1558	-0-	-116	-0-	95	1	1463	2	N	-0-			-0-
09	1680	N	1534	-0-	-146	-0-	118	1	1416	2	N	-0-			-0-
10	1798	N	1680	-0-	-118	-0-	97	1	1583	2	N	-0-			-0-
11	1500	N	749	-0-	-751	-0-	74	1	675	2	N	-0-			-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2746	X	2746	-0-	-0-	-0-	137	1	2609	2	N	-0-			-0-
07	3069	X	2516	-0-	-553	-0-	110	1	2406	2	N	-0-			-0-
08	3131	X	2637	-0-	-494	-0-	161	1	2476	2	N	-0-			-0-
09	2850	X	2721	-0-	-129	-0-	210	1	2511	2	N	-0-			-0-
10	2852	X	2688	-0-	-164	-0-	155	1	2533	2	N	-0-			-0-
11	2760	X	2531	-0-	-229	-0-	252	1	2279	2	N	-0-			-0-

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4950	X	4676	-0-	-274	-0-	233	1	4443	2	N	-0-			-0-
07	4960	X	4786	-0-	-174	-0-	209	1	4577	2	N	-0-			-0-
08	4929	X	4370	-0-	-559	-0-	266	1	4104	2	N	-0-			-0-
09	4770	X	4441	-0-	-329	-0-	343	1	4098	2	N	-0-			-0-
10	4929	X	4605	-0-	-324	-0-	266	1	4339	2	N	-0-			-0-
11	4680	X	4565	-0-	-115	-0-	454	1	4111	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
08	1426	N	919	-0-	-507	-0-	56	1	863	2	Y	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	107	1	1279	2	Y	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	82	1	1333	2	Y	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	203	1	1843	2	Y	-0-					-0-

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

06	1800	X	1487	-0-	-313	-0-	74	1	1413	2	Y	-0-					-0-
07	1488	X	1321	-0-	-167	-0-	58	1	1263	2	Y	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	114	1	1751	2	Y	-0-					-0-
09	1500	N	1314	-0-	-186	-0-	101	1	1213	2	Y	-0-					-0-
10	1333	N	528	-0-	-805	-0-	30	1	498	2	Y	-0-					-0-
11	1650	N	1386	-0-	-264	-0-	138	1	1248	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

06	2690	X	2690	-0-	-0-	-0-	134	1	2556	2	N	-0-					-0-
07	3112	X	3112	-0-	-0-	-0-	136	1	2976	2	N	-0-					-0-
08	2914	N	2914	-0-	-0-	-0-	178	1	2736	2	N	-0-					-0-
09	2670	N	2594	-0-	-76	-0-	200	1	2394	2	N	-0-					-0-
10	2759	N	2469	-0-	-290	-0-	143	1	2326	2	N	-0-					-0-
11	2670	N	2487	-0-	-183	-0-	247	1	2240	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

06	1706	N	1706	-0-	-0-	-0-	85	1	1621	2	N	-0-					-0-
07	2425	N	2425	-0-	-0-	-0-	106	1	2319	2	N	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	136	1	2091	2	N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	140	1	1672	2	N	-0-					-0-
10	2418	N	2025	-0-	-393	-0-	117	1	1908	2	N	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	215	1	1949	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

06	384	N	384	-0-	-0-	-0-	19	1	365	2	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	19	1	416	2	N	-0-					-0-
08	589	N	351	-0-	-238	-0-	21	1	330	2	N	-0-					-0-
09	390	N	282	-0-	-108	-0-	22	1	260	2	N	-0-					-0-
10	434	N	264	-0-	-170	-0-	15	1	249	2	N	-0-					-0-
11	330	N	264	-0-	-66	-0-	26	1	238	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

06	3840	X	3329	-0-	-511	-0-	166	1	3163	2	N	-0-					-0-
07	3875	X	3817	-0-	-58	-0-	166	1	3651	2	N	-0-					-0-
08	3844	X	3520	-0-	-324	-0-	215	1	3305	2	N	-0-					-0-
09	3703	X	3703	-0-	-0-	-0-	286	1	3417	2	N	-0-					-0-
10	3813	X	3807	-0-	-6	-0-	220	1	3587	2	N	-0-					-0-
11	3690	X	2208	-0-	-1482	-0-	219	1	1989	2	N	-0-					-0-

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4578	X	4578	-0-	-0-	-0-	228	1	4350	2	N	-0-					-0-
07	4245	X	4245	-0-	-0-	-0-	185	1	4060	2	N	-0-					-0-
08	3999	X	3283	-0-	-716	-0-	200	1	3083	2	N	-0-					-0-
09	3870	X	3314	-0-	-556	-0-	256	1	3058	2	N	-0-					-0-
10	3999	X	3563	-0-	-436	-0-	206	1	3357	2	N	-0-					-0-
11	3870	X	3834	-0-	-36	-0-	381	1	3453	2	N	-0-					-0-

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1556	-0-	-274	-0-	78	1	1478	2	Y	-0-					-0-
07	1829	X	1095	-0-	-734	-0-	48	1	1047	2	Y	-0-					-0-
08	1829	N	1357	-0-	-472	-0-	83	1	1274	2	Y	-0-					-0-
09	1560	N	1389	-0-	-171	-0-	107	1	1282	2	Y	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	86	1	1412	2	Y	-0-					-0-
11	1320	N	1265	-0-	-55	-0-	126	1	1139	2	Y	-0-					-0-

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3316	-0-	-104	-0-	165	1	3151	2	N	-0-					-0-
07	3441	X	3431	-0-	-10	-0-	150	1	3281	2	N	-0-					-0-
08	3441	X	3410	-0-	-31	-0-	208	1	3202	2	N	-0-					-0-
09	3330	X	2920	-0-	-410	-0-	225	1	2695	2	N	-0-					-0-
10	3441	X	3302	-0-	-139	-0-	191	1	3111	2	N	-0-					-0-
11	3330	X	3231	-0-	-99	-0-	321	1	2910	2	N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	X	2953	-0-	-0-	-0-	147	1	2806	2	N	-0-					-0-
07	2812	X	2812	-0-	-0-	-0-	123	1	2689	2	N	-0-					-0-
08	4251	X	4251	-0-	-0-	-0-	259	1	3992	2	N	-0-					-0-
09	3323	X	3323	-0-	-0-	-0-	256	1	3067	2	N	-0-					-0-
10	3100	N	3577	-0-	477	477	206	1	3371	2	N	-0-					-0-
11	2820	X	980	-0-	-1840	-0-	97	1	883	2	N	-0-					-0-

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	33	1	633	2	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	2	N	-0-					-0-
08	589	N	499	-0-	-90	-0-	30	1	469	2	N	-0-					-0-
09	600	N	333	-0-	-267	-0-	26	1	307	2	N	-0-					-0-
10	465	N	169	-0-	-296	-0-	10	1	159	2	N	-0-					-0-
11	480	N	233	-0-	-247	-0-	23	1	210	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1282	-0-	-338	-0-	64	1	1218	2	N	-0-					-0-
07	1674	X	1027	-0-	-647	-0-	45	1	982	2	N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	70	1	1076	2	N	-0-					-0-
09	1290	N	978	-0-	-312	-0-	75	1	903	2	N	-0-					-0-
10	1023	N	892	-0-	-131	-0-	51	1	841	2	N	-0-					-0-
11	1110	N	953	-0-	-157	-0-	95	1	858	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1991	N	1991	-0-	-0-	-0-	99	1	1892	2	N	-0-			-0-
07	1755	N	1755	-0-	-0-	-0-	77	1	1678	2	N	-0-			-0-
08	1984	N	1562	-0-	-422	-0-	95	1	1467	2	N	-0-			-0-
09	1950	N	1352	-0-	-598	-0-	104	1	1248	2	N	-0-			-0-
10	1767	N	1648	-0-	-119	-0-	95	1	1553	2	N	-0-			-0-
11	1754	N	1754	-0-	-0-	-0-	174	1	1580	2	N	-0-			-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3060	X	1862	-0-	-1198	-0-	107	1	1755	2	Y	-0-			-0-
07	3162	X	1287	-0-	-1875	-0-	30	1	1257	2	Y	-0-			-0-
08	3801	X	3801	-0-	-0-	-0-	208	1	3593	2	Y	-0-			-0-
09	3227	X	3227	-0-	-0-	-0-	384	1	2843	2	Y	-0-			-0-
10	2662	X	2662	-0-	-0-	-0-	119	1	2543	2	Y	-0-			-0-
11	3060	X	2562	-0-	-498	-0-	67	1	2495	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4810	X	4810	-0-	-0-	-0-	277	1	4533	2	Y	-0-			-0-
07	4801	X	4801	-0-	-0-	-0-	113	1	4688	2	Y	-0-			-0-
08	4960	X	4287	-0-	-673	-0-	235	1	4052	2	Y	-0-			-0-
09	4800	X	4139	-0-	-661	-0-	493	1	3646	2	Y	-0-			-0-
10	4960	X	3961	-0-	-999	-0-	178	1	3783	2	Y	-0-			-0-
11	4800	X	2782	-0-	-2018	-0-	73	1	2709	2	Y	-0-			-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	12	1	224	2	N	-0-			-0-
07	245	N	245	-0-	-0-	-0-	11	1	234	2	N	-0-			-0-
08	248	N	241	-0-	-7	-0-	15	1	226	2	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	18	1	210	2	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	14	1	226	2	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	24	1	222	2	N	-0-			-0-

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6030	X	5553	-0-	-477	-0-	277	1	5276	2	N	-0-			-0-
07	6076	X	5776	-0-	-300	-0-	252	1	5524	2	N	-0-			-0-
08	6014	X	5638	-0-	-376	-0-	344	1	5294	2	N	-0-			-0-
09	5610	X	5520	-0-	-90	-0-	426	1	5094	2	N	-0-			-0-
10	5797	X	5591	-0-	-206	-0-	323	1	5268	2	N	-0-			-0-
11	5580	X	5264	-0-	-316	-0-	523	1	4741	2	N	-0-			-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
10	407	N	407	-0-	-0-	-0-	18	1	389	2	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5268	X	5268	-0-	-0-	-0-	303	1	4965	2	Y	-0-					-0-
07	5314	X	5314	-0-	-0-	-0-	125	1	5189	2	Y	-0-					-0-
08	5642	X	4046	-0-	-1596	-0-	222	1	3824	2	Y	-0-					-0-
09	5460	X	2983	-0-	-2477	-0-	355	1	2628	2	Y	-0-					-0-
10	5456	X	4629	-0-	-827	-0-	208	1	4421	2	Y	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	151	1	5612	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1630	-0-	-650	-0-	94	1	1536	2	Y	-0-					-0-
07	2325	X	1516	-0-	-809	-0-	36	1	1480	2	Y	-0-					-0-
08	2241	N	2241	-0-	-0-	-0-	123	1	2118	2	Y	-0-					-0-
09	1620	N	1214	-0-	-406	-0-	145	1	1069	2	Y	-0-					-0-
10	1519	N	1392	-0-	-127	-0-	62	1	1330	2	Y	-0-					-0-
11	2160	N	1293	-0-	-867	-0-	34	1	1259	2	Y	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1256	N	1256	-0-	-0-	-0-	42	1	1214	2	N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	52	1	1194	2	N	-0-					-0-
08	1426	N	1050	-0-	-376	-0-	43	1	1007	2	N	-0-					-0-
09	1260	N	1205	-0-	-55	-0-	53	1	1152	2	N	-0-					-0-
10	1240	N	1107	-0-	-133	-0-	27	1	1080	2	N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	34	1	1007	2	N	-0-					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3971	-0-	-169	-0-	228	1	3743	2	Y	-0-					-0-
07	4278	X	3958	-0-	-320	-0-	93	1	3865	2	Y	-0-					-0-
08	4371	X	3821	-0-	-550	-0-	209	1	3612	2	Y	-0-					-0-
09	4230	X	3636	-0-	-594	-0-	433	1	3203	2	Y	-0-					-0-
10	4371	X	3771	-0-	-600	-0-	169	1	3602	2	Y	-0-					-0-
11	3960	X	3138	-0-	-822	-0-	82	1	3056	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

06	3270	X	820	-0-	-2450	-0-	47	1	773	2	Y	-0-					-0-
07	3255	X	1274	-0-	-1981	-0-	30	1	1244	2	Y	-0-					-0-
08	3007	X	1201	-0-	-1806	-0-	66	1	1135	2	Y	-0-					-0-
09	2526	X	2526	-0-	-0-	-0-	301	1	2225	2	Y	-0-					-0-
10	3559	X	3559	-0-	-0-	-0-	160	1	3399	2	Y	-0-					-0-
11	1285	X	1285	-0-	-0-	-0-	34	1	1251	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

06	3699	X	3699	-0-	-0-	-0-	213	1	3486	2	Y	-0-					-0-
07	3565	X	3486	-0-	-79	-0-	82	1	3404	2	Y	-0-					-0-
08	3565	X	2395	-0-	-1170	-0-	131	1	2264	2	Y	-0-					-0-
09	3450	X	2136	-0-	-1314	-0-	254	1	1882	2	Y	-0-					-0-
10	3565	X	2024	-0-	-1541	-0-	91	1	1933	2	Y	-0-					-0-
11	3450	X	1758	-0-	-1692	-0-	46	1	1712	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

06	3990	X	1970	-0-	-2020	-0-	113	1	1857	2	Y	-0-					-0-
07	5438	X	5438	-0-	-0-	-0-	128	1	5310	2	Y	-0-					-0-
08	4396	X	4396	-0-	-0-	-0-	241	1	4155	2	Y	-0-					-0-
09	4079	X	4079	-0-	-0-	-0-	486	1	3593	2	Y	-0-					-0-
10	4123	X	4123	-0-	-0-	-0-	185	1	3938	2	Y	-0-					-0-
11	3990	X	3448	-0-	-542	-0-	90	1	3358	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

06	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5153	X	5153	-0-	-0-	-0-	296	1	4857	2	Y	-0-					-0-
07	5023	X	5023	-0-	-0-	-0-	118	1	4905	2	Y	-0-					-0-
08	4836	X	4245	-0-	-591	-0-	233	1	4012	2	Y	-0-					-0-
09	4680	X	4499	-0-	-181	-0-	536	1	3963	2	Y	-0-					-0-
10	4836	X	4552	-0-	-284	-0-	204	1	4348	2	Y	-0-					-0-
11	4680	X	3997	-0-	-683	-0-	104	1	3893	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3630	-0-	-0-	-0-	445	1	3185	2	Y	-0-					-0-
07	3656	X	3656	-0-	-0-	-0-	563	1	3093	2	Y	-0-					-0-
08	3286	X	2240	-0-	-1046	-0-	2240	2			Y	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	595	1	3098	2	Y	-0-					-0-
10	3605	X	3605	-0-	-0-	-0-	765	1	2840	2	Y	-0-					-0-
11	3292	X	3292	-0-	-0-	-0-	706	1	2586	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	45	1	318	2	Y	-0-					-0-
07	481	N	481	-0-	-0-	-0-	74	1	407	2	Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	68	1	356	2	Y	-0-					-0-
10	496	N	353	-0-	-143	-0-	75	1	278	2	Y	-0-					-0-
11	840	N	575	-0-	-265	-0-	123	1	452	2	Y	-0-					-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	16	1	650	2	Y	-0-					-0-
08	781	N	781	-0-	-0-	-0-	43	1	738	2	Y	-0-					-0-
09	764	N	764	-0-	-0-	-0-	91	1	673	2	Y	-0-					-0-
10	753	N	753	-0-	-0-	-0-	34	1	719	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	18	1	678	2	Y	-0-					-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7036	X	7036	-0-	-0-	-0-	176	1	6860	2	N	-0-					-0-
07	6974	X	6974	-0-	-0-	-0-	276	1	6698	2	N	-0-					-0-
08	7081	X	7081	-0-	-0-	-0-	180	1	6901	2	N	-0-					-0-
09	6717	X	6717	-0-	-0-	-0-	49	1	6668	2	N	-0-					-0-
10	7038	X	7038	-0-	-0-	-0-	256	1	6782	2	N	-0-					-0-
11	6744	X	6744	-0-	-0-	-0-	303	1	6441	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	600	-0-	-90	-0-	27	1	573	3	N	-0-			-0-
07	651	N	593	-0-	-58	-0-	20	1	573	3	N	-0-			-0-
08	651	N	589	-0-	-62	-0-	28	1	561	3	N	-0-			-0-
09	600	N	566	-0-	-34	-0-	30	1	536	3	N	-0-			-0-
10	589	N	537	-0-	-52	-0-	32	1	505	3	N	-0-			-0-
11	570	N	525	-0-	-45	-0-	35	1	490	3	N	-0-			-0-

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

06	2220	X	1916	-0-	-304	-0-	92	1	1824	3	N	-0-			18
07	2294	X	1914	-0-	-380	-0-	90	1	1824	3	N	-0-			18
08	2232	X	1953	-0-	-279	-0-	100	1	1853	3	N	-0-			18
09	2010	X	1871	-0-	-139	-0-	107	1	1764	3	N	-0-			18
10	2060	X	2060	-0-	-0-	-0-	131	1	1929	3	N	-0-			18
*11	2023	X	2023	-0-	-0-	-0-	141	1	1882	3	N	-0-			18

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

06	1350	X	406	-0-	-944	-0-	20	1	386	3	N	-0-			-0-
07	1395	X	599	-0-	-796	-0-	213	1	386	3	N	-0-			-0-
08	992	X	49	-0-	-943	-0-	3	1	46	3	N	-0-			-0-
09	960	X	153	-0-	-807	-0-	9	1	144	3	N	-0-			-0-
10	744	X	230	-0-	-514	-0-	15	1	215	3	N	-0-			-0-
11	570	X	127	-0-	-443	-0-	9	1	118	3	N	-0-			-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

06	828	N	828	-0-	-0-	-0-	11	1	817	3	N	-0-			-0-
07	1010	N	1010	-0-	-0-	-0-	193	1	817	3	N	-0-			-0-
08	465	N	414	-0-	-51	-0-	7	1	407	3	N	-0-			-0-
09	840	N	301	-0-	-539	-0-	7	1	294	3	N	-0-			-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-			-0-
11	761	N	761	-0-	-0-	-0-	28	1	733	3	N	-0-			-0-

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

06	4650	X	718	-0-	-3932	-0-	36	1	682	3	N	-0-			-0-
07	4774	X	975	-0-	-3799	-0-	293	1	682	3	N	-0-			-0-
08	4774	X	1192	-0-	-3582	-0-	64	1	1128	3	N	-0-			-0-
09	3290	X	3290	-0-	-0-	-0-	195	1	3095	3	N	-0-			-0-
10	1333	X	550	-0-	-783	-0-	36	1	514	3	N	-0-			-0-
11	1140	X	403	-0-	-737	-0-	29	1	374	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2621	N	2436	-0-	-185	-0-	171	1	2265	3	N	-0-					53
07	2307	N	2307	-0-	-0-	-0-	42	1	2265	3	N	-0-					53
08	2300	N	2300	-0-	-0-	-0-	170	1	2130	3	N	-0-					53
09	2430	N	2251	-0-	-179	-0-	179	1	2072	3	N	-0-					53
10	2328	N	2328	-0-	-0-	-0-	200	1	2128	3	N	-0-					53
*11	2280	N	2280	-0-	-0-	-0-	208	1	2072	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	-0-	48	1	1451	3	N	-0-					74
07	1824	N	1824	-0-	-0-	-0-	373	1	1451	3	N	-0-					74
08	1745	N	1745	-0-	-0-	-0-	62	1	1683	3	N	-0-					74
09	1698	N	1698	-0-	-0-	-0-	70	1	1628	3	N	-0-					74
10	1829	N	1597	-0-	-232	-0-	77	1	1520	3	N	-0-					74
11	1680	N	954	-0-	-726	-0-	51	1	903	3	N	-0-					74

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1370	-0-	-580	-0-	77	1	1293	3	N	-0-					-0-
07	2015	X	1555	-0-	-460	-0-	262	1	1293	3	N	-0-					-0-
08	1984	X	1665	-0-	-319	-0-	100	1	1565	3	N	-0-					-0-
09	1533	X	1533	-0-	-0-	-0-	101	1	1432	3	N	-0-					-0-
10	1848	X	1848	-0-	-0-	-0-	133	1	1715	3	N	-0-					-0-
*11	1775	X	1775	-0-	-0-	-0-	138	1	1637	3	N	-0-					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1517	-0-	-253	-0-	76	1	1441	3	N	-0-			57
07	1705	N	1454	-0-	-251	-0-	13	1	1441	3	N	-0-			57
08	1757	N	1757	-0-	-0-	-0-	95	1	1662	3	N	-0-			57
09	1530	N	1483	-0-	-47	-0-	89	1	1394	3	N	-0-			57
10	1642	N	1642	-0-	-0-	-0-	109	1	1533	3	N	-0-			57
11	1710	N	1678	-0-	-32	-0-	121	1	1557	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2700	X	2452	-0-	-248	-0-	129	1	2323	3	N	-0-			48
07	2728	X	2491	-0-	-237	-0-	168	1	2323	3	N	-0-			48
08	2697	X	2477	-0-	-220	-0-	139	1	2338	3	N	-0-			48
09	2550	X	2375	-0-	-175	-0-	147	1	2228	3	N	-0-			48
10	2573	X	2436	-0-	-137	-0-	166	1	2270	3	N	-0-			48
11	2460	X	2349	-0-	-111	-0-	174	1	2175	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-			-0-
07	310	N	197	-0-	-113	-0-	7	1	190	3	N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-			-0-
09	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
10	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
11	270	N	136	-0-	-134	-0-	8	1	128	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2850	X	2705	-0-	-145	-0-	176	1	2529	3	N	-0-			-0-
07	2945	X	2548	-0-	-397	-0-	19	1	2529	3	N	-0-			-0-
08	2945	X	2622	-0-	-323	-0-	180	1	2442	3	N	-0-			-0-
09	2790	X	2517	-0-	-273	-0-	187	1	2330	3	N	-0-			-0-
10	2821	X	2522	-0-	-299	-0-	204	1	2318	3	N	-0-			-0-
11	2700	X	2432	-0-	-268	-0-	210	1	2222	3	N	-0-			-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	43	1	248	3	N	-0-			-0-
08	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-			-0-
09	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10350	X	7770	-0-	-2580	-0-	201	1	7569	3	N	-0-			21
07	9827	X	7958	-0-	-1869	-0-	389	1	7569	3	N	-0-			21
08	9579	X	7770	-0-	-1809	-0-	230	1	7540	3	N	-0-			21
09	9270	X	6942	-0-	-2328	-0-	246	1	6696	3	N	-0-			21
10	9207	X	7240	-0-	-1967	-0-	305	1	6935	3	N	-0-			21
11	7770	X	7233	-0-	-537	-0-	347	1	6886	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	0	N	-0-	-0-	-0-	-0-					N	-0-			43
08	3	N	-0-	-0-	-3	-0-					N	-0-			43
09	0	N	-0-	-0-	-0-	-0-					N	-0-			43
10	0	N	-0-	-0-	-0-	-0-					N	-0-			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-			43

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3524	-0-	-136	-0-	172	1	3352	3	N	-0-					-0-
07	3782	X	3559	-0-	-223	-0-	207	1	3352	3	N	-0-					-0-
08	3782	X	3207	-0-	-575	-0-	168	1	3039	3	N	-0-					-0-
09	3660	X	3237	-0-	-423	-0-	188	1	3049	3	N	-0-					-0-
10	3689	X	3373	-0-	-316	-0-	219	1	3154	3	N	-0-					-0-
11	3510	X	3073	-0-	-437	-0-	217	1	2856	3	N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	30	1	709	3	N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	53	1	709	3	N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	750	N	652	-0-	-98	-0-	33	1	619	3	N	-0-					-0-
10	775	N	657	-0-	-118	-0-	37	1	620	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	39	1	594	3	N	-0-					-0-

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4871	X	4871	-0-	-0-	-0-	222	1	4649	3	N	-0-					43
07	5050	X	5050	-0-	-0-	-0-	401	1	4649	3	N	-0-					43
08	4727	X	4727	-0-	-0-	-0-	232	1	4495	3	N	-0-					43
09	3962	X	3962	-0-	-0-	-0-	218	1	3744	3	N	-0-					43
10	4463	X	4463	-0-	-0-	-0-	275	1	4188	3	N	-0-					43
11	4386	X	4386	-0-	-0-	-0-	295	1	4091	3	N	-0-					43

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	2	1	94	3	N	-0-					78
07	116	N	116	-0-	-0-	-0-	22	1	94	3	N	-0-					78
08	110	N	110	-0-	-0-	-0-	2	1	108	3	N	-0-					78
09	244	N	244	-0-	-0-	-0-	6	1	238	3	N	-0-					78
10	191	N	191	-0-	-0-	-0-	6	1	185	3	N	-0-					78
11	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2414	-0-	-586	4855	108	1	2306	3	N	-0-					-0-
07	3100	N	2698	-0-	-402	4453	392	1	2306	3	N	-0-					-0-
08	3100	N	2682	-0-	-418	4035	129	1	2553	3	N	-0-					-0-
09	3000	N	2590	-0-	-410	3625	140	1	2450	3	N	-0-					-0-
10	3100	N	2519	-0-	-581	3044	153	1	2366	3	N	-0-					-0-
11	3000	N	2434	-0-	-566	2478	161	1	2273	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-			16
07	69	N	69	-0-	-0-	-0-	28	1	41	3	N	-0-			16
08	10	N	-0-	-0-	-10	-0-					N	-0-			16
09	30	N	13	-0-	-17	-0-	13	3			N	-0-			16
10	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-			16
11	0	N	-0-	-0-	-0-	-0-					N	-0-			16

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	24090	X	17295	-0-	-6795	-0-	416	1	16879	3	N	-0-			31
07	22413	X	17824	-0-	-4589	-0-	945	1	16879	3	N	-0-			31
08	22413	X	17394	-0-	-5019	-0-	483	1	16911	3	N	-0-			31
09	20040	X	16334	-0-	-3706	-0-	549	1	15785	3	N	-0-			31
10	19933	X	17674	-0-	-2259	-0-	714	1	16960	3	N	-0-			31
11	21268	X	21268	-0-	-0-	-0-	983	1	20285	3	N	-0-			31

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	45840	X	27342	-0-	-18498	-0-	675	1	26667	3	N	-0-			18
07	31465	X	27786	-0-	-3679	-0-	1119	1	26667	3	N	-0-			18
08	31465	X	28855	-0-	-2610	-0-	819	1	28036	3	N	-0-			18
09	30450	X	28492	-0-	-1958	-0-	976	1	27516	3	N	-0-			18
10	36514	X	36514	-0-	-0-	-0-	1498	1	35016	3	N	-0-			18
11	39294	X	39294	-0-	-0-	-0-	1840	1	37454	3	N	-0-			18

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2862	N	1924	-0-	-938	-0-	85	1	1839	3	N	-0-			-0-
07	2046	N	1982	-0-	-64	-0-	143	1	1839	3	N	-0-			-0-
08	2015	N	1995	-0-	-20	-0-	95	1	1900	3	N	-0-			-0-
09	1920	N	1866	-0-	-54	-0-	100	1	1766	3	N	-0-			-0-
10	1984	N	1893	-0-	-91	-0-	114	1	1779	3	N	-0-			-0-
11	1920	N	1804	-0-	-116	-0-	119	1	1685	3	N	-0-			-0-

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34590	X	21936	-0-	-12654	-0-	580	1	21356	3	N	-0-			23
07	28024	X	22200	-0-	-5824	-0-	844	1	21356	3	N	-0-			23
08	28827	X	28827	-0-	-0-	-0-	868	1	27959	3	N	-0-			23
09	28269	X	28269	-0-	-0-	-0-	1017	1	27252	3	N	-0-			23
10	26895	X	26895	-0-	-0-	-0-	1149	1	25746	3	N	-0-			23
11	27900	X	25397	-0-	-2503	-0-	1232	1	24165	3	N	-0-			23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	56	1	1040	3	N	-0-			-0-
07	1063	N	1063	-0-	-0-	-0-	23	1	1040	3	N	-0-			-0-
08	1130	N	1130	-0-	-0-	-0-	62	1	1068	3	N	-0-			-0-
09	1110	N	1009	-0-	-101	-0-	61	1	948	3	N	-0-			-0-
10	1079	N	1079	-0-	-0-	-0-	72	1	1007	3	N	-0-			-0-
11	1119	N	1119	-0-	-0-	-0-	81	1	1038	3	N	-0-			-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	3	1	163	3	N	-0-			6
07	383	N	383	-0-	-0-	-0-	220	1	163	3	N	-0-			6
08	93	N	88	-0-	-5	-0-	2	1	86	3	N	-0-			6
09	180	N	74	-0-	-106	-0-	2	1	72	3	N	-0-			6
10	393	N	393	-0-	-0-	-0-	13	1	380	3	N	-0-			6
*11	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-			6

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

06	0	X	-0-	-0-	-0-	-0-					N	-0-			23
07	0	X	-0-	-0-	-0-	-0-					N	-0-			23
08	0	X	-0-	-0-	-0-	-0-					N	-0-			23
09	0	X	-0-	-0-	-0-	-0-					N	-0-			23
10	0	X	-0-	-0-	-0-	-0-					N	-0-			23
11	0	X	-0-	-0-	-0-	-0-					N	-0-			23

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

06	18420	X	12426	-0-	-5994	-0-	775	1	11651	3	N	-0-			40
07	15035	X	11852	-0-	-3183	-0-	201	1	11651	3	N	-0-			40
08	14787	X	12060	-0-	-2727	-0-	795	1	11265	3	N	-0-			40
09	12690	X	11809	-0-	-881	-0-	845	1	10964	3	N	-0-			40
10	13113	X	11924	-0-	-1189	-0-	931	1	10993	3	N	-0-			40
11	12420	X	11604	-0-	-816	-0-	971	1	10633	3	N	-0-			40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

06	10753	X	10753	-0-	-0-	-0-	390	1	10363	3	N	-0-			15
07	11028	X	11028	-0-	-0-	-0-	665	1	10363	3	N	-0-			15
08	11191	X	11191	-0-	-0-	-0-	447	1	10744	3	N	-0-			15
09	10740	X	10713	-0-	-27	-0-	490	1	10223	3	N	-0-			15
10	11098	X	10580	-0-	-518	-0-	555	1	10025	3	N	-0-			15
11	10830	X	10258	-0-	-572	-0-	597	1	9661	3	N	-0-			15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

06	16170	X	9868	-0-	-6302	-0-	518	1	9350	3	N	-0-			35
07	14322	X	11387	-0-	-2935	-0-	2037	1	9350	3	N	-0-			35
08	13950	X	11054	-0-	-2896	-0-	620	1	10434	3	N	-0-			35
09	13500	X	10832	-0-	-2668	-0-	670	1	10162	3	N	-0-			35
10	14090	X	14090	-0-	-0-	-0-	964	1	13126	3	N	-0-			35
*11	14356	X	14356	-0-	-0-	-0-	1063	1	13293	3	N	-0-			35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

06	139710	X	37205	-0-	-102505	-0-	783	1	36422	3	N	-0-			-0-
07	60822	X	37858	-0-	-22964	-0-	1436	1	36422	3	N	-0-			-0-
08	40703	X	38806	-0-	-1897	-0-	961	1	37845	3	N	-0-			-0-
09	42280	X	42280	-0-	-0-	-0-	1296	1	40984	3	N	-0-			-0-
10	107647	X	107647	-0-	-0-	-0-	4031	1	103616	3	N	-0-			-0-
11	70784	X	70784	-0-	-0-	-0-	3063	1	67721	3	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					56
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					56
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					56
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					28
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					28
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					28
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					28
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

FLETCHER OPERATING, LLC 273611
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	61	1	326	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	77	1	296	2	N	-0-					-0-
08	434	N	341	-0-	-93	-0-	73	1	268	2	N	-0-					-0-
09	390	N	313	-0-	-77	-0-	48	1	265	2	N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	53	1	267	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LUMINANT MINING COMPANY LLC 512777
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
OVINTIV USA INC. //CONT.// 628658
REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149610 X	136861	-0-	-12749	-0-	136861	2			N	-0-					-0-
07	146976 X	146976	-0-	-0-	-0-	146976	2			N	-0-					-0-
08	159133 X	159133	-0-	-0-	-0-	159133	2			N	-0-					-0-
09	158337 X	158337	-0-	-0-	-0-	158337	2			N	-0-					-0-
10	159955 X	159955	-0-	-0-	-0-	159955	2			N	-0-					-0-
*11	155158 X	155158	-0-	-0-	-0-	155158	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 06/10/2017 TOTAL DEPTH 13387 PERF.11230 - 13070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930 N	865	-0-	-65	-0-	865	2			Y	-0-					25
07	558 N	197	-0-	-361	-0-	197	2			Y	-0-					25
08	775 N	689	-0-	-86	-0-	689	2			Y	-0-					25
09	750 N	602	-0-	-148	-0-	602	2			Y	-0-					25
10	872 N	872	-0-	-0-	-0-	872	2			Y	-0-					25
11	660 N	449	-0-	-211	-0-	449	2			Y	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1290	N	811	-0-	-479	-0-	811	2			N	-0-					-0-
10	1395	N	331	-0-	-1064	-0-	331	2			N	-0-					-0-
11	1320	N	191	-0-	-1129	-0-	191	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1843	-0-	-1157	2279	1843	2			N	-0-					-0-
07	3100	N	1768	-0-	-1332	947	1768	2			N	-0-					-0-
08	2654	N	1707	-0-	-947	-0-	1707	2			N	-0-					-0-
09	1830	N	1669	-0-	-161	-0-	1669	2			N	-0-					-0-
10	1767	N	1765	-0-	-2	-0-	1765	2			N	-0-					-0-
11	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9862	X	3998	-0-	-5864	-0-	3998	2			N	-0-					-0-
07	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
08	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
09	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
10	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	240	N	144	-0-	-96	-0-	144	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	454	-0-	-2696	-0-	454	2			N	-0-					-0-
07	3379	X	323	-0-	-3056	-0-	323	2			N	-0-					-0-
08	3627	X	890	-0-	-2737	-0-	890	2			N	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
10	3627	X	1897	-0-	-1730	-0-	1897	2			N	-0-					-0-
11	1022	X	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1224	-0-	-36	-0-	1224	2			N	-0-					-0-
07	1271	N	1194	-0-	-77	-0-	1194	2			N	-0-					-0-
08	1271	N	1148	-0-	-123	-0-	1148	2			N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-
10	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	279	N	77	-0-	-202	-0-	77	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	780	N	692	-0-	-88	-0-	692	2			N	-0-					-0-
10	775	N	551	-0-	-224	-0-	551	2			N	-0-					-0-
11	930	N	574	-0-	-356	-0-	574	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

06	3000	N	2409	-0-	-591	5876	2409	2			N	-0-					-0-
07	3100	N	2543	-0-	-557	5319	2543	2			N	-0-					-0-
08	3100	N	2330	-0-	-770	4549	2330	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	1549					N	-0-					-0-
10	3100	N	2618	-0-	-482	1067	2618	2			N	-0-					-0-
11	3000	N	2541	-0-	-459	608	2541	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	1333	N	1087	-0-	-246	-0-	1087	2			N	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

06	2970	X	1585	-0-	-1385	-0-	1585	2			N	-0-					-0-
07	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
08	3100	X	1676	-0-	-1424	-0-	1676	2			N	-0-					-0-
09	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
10	3410	X	3296	-0-	-114	-0-	3296	2			N	-0-					-0-
11	3300	X	3275	-0-	-25	-0-	3275	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	11	N	-0-	-0-	11	-0-					N	-0-					-0-
10	6	N	2	-0-	4	-0-	2	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

06	2275	N	1701	-0-	574	-0-	1701	2			N	-0-					-0-
07	1736	N	1728	-0-	8	-0-	1728	2			N	-0-					-0-
08	1767	N	1738	-0-	29	-0-	1738	2			N	-0-					-0-
09	1710	N	-0-	-0-	1710	-0-					N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

06	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
07	2728	X	2647	-0-	81	-0-	2647	2			N	-0-					-0-
08	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
09	2640	X	-0-	-0-	2640	-0-					N	-0-					-0-
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
11	2640	X	2464	-0-	176	-0-	2464	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

06	3750	X	2952	-0-	798	-0-	2952	2			N	-0-					-0-
07	3627	X	3436	-0-	191	-0-	3436	2			N	-0-					-0-
08	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
09	3360	X	-0-	-0-	3360	-0-					N	-0-					-0-
10	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					-0-
11	3630	X	3555	-0-	75	-0-	3555	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

06	1290	X	912	-0-	378	-0-	912	2			N	-0-					-0-
07	1333	X	547	-0-	786	-0-	547	2			N	-0-					-0-
08	1333	X	733	-0-	600	-0-	733	2			N	-0-					-0-
09	1290	X	-0-	-0-	1290	-0-					N	-0-					-0-
10	1333	X	737	-0-	596	-0-	737	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

06	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
07	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
08	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
09	3030	X	-0-	-0-	3030	-0-					N	-0-					-0-
10	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

06	4080	X	4053	-0-	27	-0-	4053	2			N	-0-					-0-
07	3844	X	3280	-0-	564	-0-	3280	2			N	-0-					-0-
08	3782	X	3701	-0-	81	-0-	3701	2			N	-0-					-0-
09	4050	X	-0-	-0-	4050	-0-					N	-0-					-0-
10	4185	X	3815	-0-	370	-0-	3815	2			N	-0-					-0-
11	4050	X	3334	-0-	716	-0-	3334	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	589	-0-	-461	-0-	589	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	308	-0-	-82	-0-	308	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
11	420	N	301	-0-	-119	-0-	301	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	1080	N	874	-0-	-206	-0-	874	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	44	-0-	-256	-0-	44	2			N	-0-					-0-
07	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
08	527	N	9	-0-	-518	-0-	9	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3778	-0-	-1832	-0-	3778	2			N	-0-					-0-
07	3875	X	3727	-0-	-148	-0-	3727	2			N	-0-					-0-
08	3875	X	3794	-0-	-81	-0-	3794	2			N	-0-					-0-
09	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
10	3906	X	3704	-0-	-202	-0-	3704	2			N	-0-					-0-
11	3780	X	3550	-0-	-230	-0-	3550	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
07	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					-0-
08	3782	X	3585	-0-	-197	-0-	3585	2			N	-0-					-0-
09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
10	3782	X	3422	-0-	-360	-0-	3422	2			N	-0-					-0-
11	3660	X	3577	-0-	-83	-0-	3577	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2881	N	1740	-0-	-1141	-0-	1740	2			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					-0-
07	5059	X	5059	-0-	-0-	-0-	5059	2			N	-0-					-0-
08	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
10	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
08	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1800	-0-	-1200	2971	1800	2			N	-0-					-0-
07	3100	N	2192	-0-	-908	2063	2192	2			N	-0-					-0-
08	3100	N	2340	-0-	-760	1303	2340	2			N	-0-					-0-
09	3000	N	2103	-0-	-897	406	2103	2			N	-0-					-0-
10	2414	N	2008	-0-	-406	-0-	2008	2			N	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	510	N	380	-0-	-130	-0-	380	2			N	-0-					-0-
10	713	N	248	-0-	-465	-0-	248	2			N	-0-					-0-
11	390	N	159	-0-	-231	-0-	159	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	288	-0-	-672	-0-	288	2			N	-0-					-0-
07	992	N	35	-0-	-957	-0-	35	2			N	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
11	900	N	732	-0-	-168	-0-	732	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3949	-0-	-1541	-0-	3949	2			N	-0-					-0-
07	5673	X	5316	-0-	-357	-0-	5316	2			N	-0-					-0-
08	5673	X	4422	-0-	-1251	-0-	4422	2			N	-0-					-0-
09	5490	X	4867	-0-	-623	-0-	4867	2			N	-0-					-0-
10	5301	X	4889	-0-	-412	-0-	4889	2			N	-0-					-0-
11	5130	X	4638	-0-	-492	-0-	4638	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2326	-0-	-674	6613	2326	2			N	-0-					-0-
07	3100	N	1534	-0-	-1566	5047	1534	2			N	-0-					-0-
08	3100	N	1594	-0-	-1506	3541	1594	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	541					N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
07	3503	X	3330	-0-	-173	-0-	3330	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	3420	X	3292	-0-	-128	-0-	3292	2			N	-0-					-0-
10	3534	X	2695	-0-	-839	-0-	2695	2			N	-0-					-0-
11	3420	X	2797	-0-	-623	-0-	2797	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1889	X	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
07	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					-0-
08	5224	X	5224	-0-	-0-	-0-	5224	2			N	-0-					-0-
09	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
10	5145	X	5145	-0-	-0-	-0-	5145	2			N	-0-					-0-
11	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2862	-0-	-198	-0-	2862	2			N	-0-					-0-
07	3472	X	1966	-0-	-1506	-0-	1966	2			N	-0-					-0-
08	3472	X	3116	-0-	-356	-0-	3116	2			N	-0-					-0-
09	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
10	2945	X	2541	-0-	-404	-0-	2541	2			N	-0-					-0-
11	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	589	N	424	-0-	-165	-0-	424	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
10	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	N	1819	-0-	-54	-0-	1819	2			N	-0-					-0-
07	2108	N	1826	-0-	-282	-0-	1826	2			N	-0-					-0-
08	1798	N	1382	-0-	-416	-0-	1382	2			N	-0-					-0-
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
10	1829	N	1445	-0-	-384	-0-	1445	2			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1909	-0-	-1271	-0-	1909	2			N	-0-					-0-
07	2728	X	2129	-0-	-599	-0-	2129	2			N	-0-					-0-
08	2728	X	1830	-0-	-898	-0-	1830	2			N	-0-					-0-
09	1920	X	1760	-0-	-160	-0-	1760	2			N	-0-					-0-
10	2139	X	1940	-0-	-199	-0-	1940	2			N	-0-					-0-
11	2070	X	1576	-0-	-494	-0-	1576	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

06	3000	N	2463	-0-	-537	6376	2463	2			N	-0-					-0-
07	3100	N	2527	-0-	-573	5803	2527	2			N	-0-					-0-
08	3100	N	2084	-0-	-1016	4787	2084	2			N	-0-					-0-
09	3000	N	2113	-0-	-887	3900	2113	2			N	-0-					-0-
10	3100	N	2475	-0-	-625	3275	2475	2			N	-0-					-0-
11	3000	N	2626	-0-	-374	2901	2626	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	1302	N	1222	-0-	-80	-0-	1222	2			N	-0-					-0-
09	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
10	1271	N	726	-0-	-545	-0-	726	2			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

06	3000	N	1435	-0-	-1565	423	1435	2			N	-0-					-0-
07	1748	N	1325	-0-	-423	-0-	1325	2			N	-0-					-0-
08	1798	N	1457	-0-	-341	-0-	1457	2			N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
10	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
11	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
08	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
09	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
10	155	N	55	-0-	-100	-0-	55	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

06	3360	X	3334	-0-	-26	-0-	3334	2			N	-0-					-0-
07	3379	X	3138	-0-	-241	-0-	3138	2			N	-0-					-0-
08	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
09	3330	X	3329	-0-	-1	-0-	3329	2			N	-0-					-0-
10	3441	X	3087	-0-	-354	-0-	3087	2			N	-0-					-0-
11	3420	X	3073	-0-	-347	-0-	3073	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2049	-0-	-1311	-0-	2049	2			N	-0-					-0-
07	3472	X	1636	-0-	-1836	-0-	1636	2			N	-0-					-0-
08	3472	X	1250	-0-	-2222	-0-	1250	2			N	-0-					-0-
09	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-
10	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	713	N	592	-0-	-121	-0-	592	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-
10	589	N	406	-0-	-183	-0-	406	2			N	-0-					-0-
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3040	-0-	-170	-0-	3040	2			N	-0-					-0-
07	3317	X	2896	-0-	-421	-0-	2896	2			N	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
09	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			N	-0-					-0-
11	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	601	-0-	-419	-0-	601	2			N	-0-					-0-
07	806	X	611	-0-	-195	-0-	611	2			N	-0-					-0-
08	744	X	549	-0-	-195	-0-	549	2			N	-0-					-0-
09	720	X	510	-0-	-210	-0-	510	2			N	-0-					-0-
10	620	X	287	-0-	-333	-0-	287	2			N	-0-					-0-
11	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	55	-0-	-545	-0-	55	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5915	X	5915	-0-	-0-	-0-	5915	2			N	-0-					-0-
07	5962	X	5962	-0-	-0-	-0-	5962	2			N	-0-					-0-
08	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	7420	X	7420	-0-	-0-	-0-	7420	2			N	-0-					-0-
11	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1178	N	1110	-0-	-68	-0-	1110	2			N	-0-					-0-
11	1140	N	1016	-0-	-124	-0-	1016	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
08	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					-0-
09	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3873	-0-	873	4062	3873	2			N	-0-					-0-
07	3100	N	4221	-0-	1121	5183	4221	2			N	-0-					-0-
08	9406	X	4223	-0-	-5183	-0-	4223	2			N	-0-					-0-
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
10	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
11	2430	X	2342	-0-	-88	-0-	2342	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	1178	N	758	-0-	-420	-0-	758	2			N	-0-					-0-
09	1290	N	652	-0-	-638	-0-	652	2			N	-0-					-0-
10	1085	N	671	-0-	-414	-0-	671	2			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	887	-0-	-403	-0-	887	2			N	-0-					-0-
07	1271	N	818	-0-	-453	-0-	818	2			N	-0-					-0-
08	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	806	N	731	-0-	-75	-0-	731	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28010	X	8379	-0-	-19631	-0-	8379	2			N	-0-					-0-
07	7714	X	7714	-0-	-0-	-0-	7714	2			N	-0-					-0-
08	7088	X	7088	-0-	-0-	-0-	7088	2			N	-0-					-0-
09	8264	X	8264	-0-	-0-	-0-	8264	2			N	-0-					-0-
10	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					-0-
11	6296	X	6296	-0-	-0-	-0-	6296	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2438	-0-	-1102	-0-	2438	2			N	-0-					-0-
07	3658	X	3138	-0-	-520	-0-	3138	2			N	-0-					-0-
08	3658	X	3123	-0-	-535	-0-	3123	2			N	-0-					-0-
09	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
10	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-
11	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
07	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
08	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
09	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2251	-0-	-839	-0-	2251	2			N	-0-					-0-
07	3224	X	2906	-0-	-318	-0-	2906	2			N	-0-					-0-
08	3224	X	3062	-0-	-162	-0-	3062	2			N	-0-					-0-
09	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					-0-
10	2914	X	2681	-0-	-233	-0-	2681	2			N	-0-					-0-
11	2970	X	2611	-0-	-359	-0-	2611	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	67	-0-	-983	-0-	67	2			N	-0-					-0-
07	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
08	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	591	X	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	2294	X	1665	-0-	-629	-0-	1665	2			N	-0-					-0-
11	7051	X	7051	-0-	-0-	-0-	7051	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	760	-0-	-740	-0-	760	2			N	-0-					-0-
07	1178	N	954	-0-	-224	-0-	954	2			N	-0-					-0-
08	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-
09	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
10	961	N	332	-0-	-629	-0-	332	2			N	-0-					-0-
11	870	N	583	-0-	-287	-0-	583	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

06	2949	N	1251	-0-	-1698	-0-	1251	2			N	-0-					-0-
07	1395	N	1342	-0-	-53	-0-	1342	2			N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
10	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					-0-
11	1380	N	1059	-0-	-321	-0-	1059	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

06	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
08	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
10	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

06	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
07	4185	X	434	-0-	-3751	-0-	434	2			N	-0-					-0-
08	4805	X	159	-0-	-4646	-0-	159	2			N	-0-					-0-
09	5040	X	71	-0-	-4969	-0-	71	2			N	-0-					-0-
10	5208	X	4274	-0-	-934	-0-	4274	2			N	-0-					-0-
11	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

06	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-
07	3038	X	2987	-0-	-51	-0-	2987	2			N	-0-					-0-
08	3038	X	2908	-0-	-130	-0-	2908	2			N	-0-					-0-
09	2940	X	2710	-0-	-230	-0-	2710	2			N	-0-					-0-
10	3038	X	2774	-0-	-264	-0-	2774	2			N	-0-					-0-
11	2940	X	2384	-0-	-556	-0-	2384	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

06	1590	N	1005	-0-	-585	-0-	1005	2			N	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
08	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
09	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
10	2294	N	1474	-0-	-820	-0-	1474	2			N	-0-					-0-
11	2400	N	2269	-0-	-131	-0-	2269	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
07	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					-0-
08	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-
09	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					-0-
10	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					-0-
11	2670	X	1843	-0-	-827	-0-	1843	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4608	-0-	1608	2788	4608	2			N	-0-					-0-
07	3100	N	4473	-0-	1373	4161	4473	2			N	-0-					-0-
08	8459	X	4298	-0-	-4161	-0-	4298	2			N	-0-					-0-
09	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
10	2759	X	2649	-0-	-110	-0-	2649	2			N	-0-					-0-
11	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2453	-0-	-547	191	2453	2			N	-0-					-0-
07	1890	N	1699	-0-	-191	-0-	1699	2			N	-0-					-0-
08	1572	X	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
09	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
10	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
11	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
07	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
08	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
09	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
11	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					113
07	2728	X	2466	-0-	-262	-0-	2466	2			N	-0-					113
08	2728	X	2594	-0-	-134	-0-	2594	2			N	-0-					113
09	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					113
10	2697	X	2579	-0-	-118	-0-	2579	2			N	-0-					113
11	2610	X	2416	-0-	-194	-0-	2416	2			N	-0-					113

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	500	-0-	-100	-0-	500	2			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
08	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-
09	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
11	570	N	197	-0-	-373	-0-	197	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

06	4320	X	2589	-0-	-1731	-0-	2589	2			N	-0-					-0-
07	4464	X	4453	-0-	-11	-0-	4453	2			N	-0-					-0-
08	5828	X	2739	-0-	-3089	-0-	2739	2			N	-0-					-0-
09	5640	X	1804	-0-	-3836	-0-	1804	2			N	-0-					-0-
10	5894	X	5894	-0-	-0-	-0-	5894	2			N	-0-					-0-
11	4320	X	2442	-0-	-1878	-0-	2442	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

06	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
07	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
08	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
09	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
10	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-
11	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

06	41504	X	10144	-0-	-31360	-0-	10144	2			N	-0-					-0-
07	10777	X	10777	-0-	-0-	-0-	10777	2			N	-0-					-0-
08	9367	X	9367	-0-	-0-	-0-	9367	2			N	-0-					-0-
09	8555	X	8555	-0-	-0-	-0-	8555	2			N	-0-					-0-
10	8317	X	8317	-0-	-0-	-0-	8317	2			N	-0-					-0-
11	7884	X	7884	-0-	-0-	-0-	7884	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

06	1410	N	845	-0-	-565	-0-	845	2			N	-0-					-0-
07	1333	N	972	-0-	-361	-0-	972	2			N	-0-					-0-
08	1054	N	792	-0-	-262	-0-	792	2			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

06	510	N	403	-0-	-107	-0-	403	2			N	-0-					-0-
07	403	N	249	-0-	-154	-0-	249	2			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	1569	-0-	-668	-0-	1569	2			N	-0-					-0-
07	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
08	1581	N	1290	-0-	-291	-0-	1290	2			N	-0-					-0-
09	1560	N	850	-0-	-710	-0-	850	2			N	-0-					-0-
10	1581	N	391	-0-	-1190	-0-	391	2			N	-0-					-0-
11	1260	N	733	-0-	-527	-0-	733	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	1147	N	685	-0-	-462	-0-	685	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1975	-0-	-1025	3711	1975	2			N	-0-					-0-
07	3100	N	1664	-0-	-1436	2275	1664	2			N	-0-					-0-
08	3100	N	1499	-0-	-1601	674	1499	2			N	-0-					-0-
09	1970	N	1296	-0-	-674	-0-	1296	2			N	-0-					-0-
10	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
08	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
09	2610	X	2535	-0-	-75	-0-	2535	2			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	2610	X	2588	-0-	-22	-0-	2588	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	738	-0-	-312	-0-	738	2			N	-0-					-0-
07	961	N	402	-0-	-559	-0-	402	2			N	-0-					-0-
08	992	N	643	-0-	-349	-0-	643	2			N	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2786	-0-	-244	-0-	2786	2			N	-0-					-0-
07	3286	X	2588	-0-	-698	-0-	2588	2			N	-0-					-0-
08	3286	X	2043	-0-	-1243	-0-	2043	2			N	-0-					-0-
09	3180	X	2308	-0-	-872	-0-	2308	2			N	-0-					-0-
10	3007	X	2771	-0-	-236	-0-	2771	2			N	-0-					-0-
11	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2257	-0-	-743	5195	2257	2			N	-0-					64
07	3100	N	1478	-0-	-1622	3573	1478	2			N	-0-					64
08	3100	N	2788	-0-	-312	3261	2788	2			N	-0-					64
09	3000	N	2992	-0-	-8	3253	2992	2			N	-0-					64
10	3100	N	2826	-0-	-274	2979	2826	2			N	-0-					64
11	3000	N	1393	-0-	-1607	1372	1393	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

06	4110	X	3199	-0-	-911	-0-	3199	2			N	-0-					-0-
07	3689	X	3525	-0-	-164	-0-	3525	2			N	-0-					-0-
08	3751	X	3442	-0-	-309	-0-	3442	2			N	-0-					-0-
09	3630	X	2869	-0-	-761	-0-	2869	2			N	-0-					-0-
10	3751	X	2490	-0-	-1261	-0-	2490	2			N	-0-					-0-
11	3420	X	1262	-0-	-2158	-0-	1262	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

06	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
10	868	N	544	-0-	-324	-0-	544	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

06	3270	X	2484	-0-	-786	-0-	2484	2			N	-0-					-0-
07	3379	X	1528	-0-	-1851	-0-	1528	2			N	-0-					-0-
08	3193	X	2738	-0-	-455	-0-	2738	2			N	-0-					-0-
09	3090	X	2766	-0-	-324	-0-	2766	2			N	-0-					-0-
10	2635	X	1953	-0-	-682	-0-	1953	2			N	-0-					-0-
11	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

06	3000	N	2575	-0-	-425	3365	2575	2			N	-0-					-0-
07	3100	N	2570	-0-	-530	2835	2570	2			N	-0-					-0-
08	3100	N	2719	-0-	-381	2454	2719	2			N	-0-					-0-
09	3000	N	2077	-0-	-923	1531	2077	2			N	-0-					-0-
10	2907	N	1376	-0-	-1531	-0-	1376	2			N	-0-					-0-
11	2280	N	847	-0-	-1433	-0-	847	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

06	390	N	282	-0-	-108	-0-	282	2			N	-0-					-0-
07	341	N	266	-0-	-75	-0-	266	2			N	-0-					-0-
08	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1023	N	756	-0-	-267	-0-	756	2			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
09	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	713	N	337	-0-	-376	-0-	337	2			N	-0-					-0-
08	744	N	164	-0-	-580	-0-	164	2			N	-0-					-0-
09	300	N	55	-0-	-245	-0-	55	2			N	-0-					-0-
10	341	N	89	-0-	-252	-0-	89	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	889	X	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	682	X	577	-0-	-105	-0-	577	2			N	-0-					-0-
09	758	X	758	-0-	-0-	-0-	758	2			N	-0-					-0-
10	682	X	502	-0-	-180	-0-	502	2			N	-0-					-0-
11	660	X	476	-0-	-184	-0-	476	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1808	-0-	-1762	-0-	1808	2			N	-0-					-0-
07	3007	X	1656	-0-	-1351	-0-	1656	2			N	-0-					-0-
08	2542	X	1652	-0-	-890	-0-	1652	2			N	-0-					-0-
09	2460	X	-0-	-0-	-2460	-0-					N	-0-					-0-
10	2046	X	1198	-0-	-848	-0-	1198	2			N	-0-					-0-
11	1800	X	1327	-0-	-473	-0-	1327	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	992	N	955	-0-	-37	-0-	955	2			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1280	-0-	-160	-0-	1280	2			N	-0-					-0-
07	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
08	1395	N	1348	-0-	-47	-0-	1348	2			N	-0-					-0-
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
10	1488	N	1136	-0-	-352	-0-	1136	2			N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1394	-0-	-16	-0-	1394	2			N	-0-					-0-
07	1457	N	1373	-0-	-84	-0-	1373	2			N	-0-					-0-
08	1488	N	1284	-0-	-204	-0-	1284	2			N	-0-					-0-
09	1380	N	1375	-0-	-5	-0-	1375	2			N	-0-					-0-
10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1209	N	1023	-0-	-186	-0-	1023	2			N	-0-					-0-
09	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-
10	1209	N	1011	-0-	-198	-0-	1011	2			N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
07	3348	X	2927	-0-	-421	-0-	2927	2			N	-0-					-0-
08	3348	X	3269	-0-	-79	-0-	3269	2			N	-0-					-0-
09	3240	X	2976	-0-	-264	-0-	2976	2			N	-0-					-0-
10	3100	X	2758	-0-	-342	-0-	2758	2			N	-0-					-0-
11	3150	X	2806	-0-	-344	-0-	2806	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	N	1281	-0-	-1198	-0-	1281	2			N	-0-					-0-
07	1581	N	1401	-0-	-180	-0-	1401	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
10	1395	N	1330	-0-	-65	-0-	1330	2			N	-0-					-0-
11	1440	N	1266	-0-	-174	-0-	1266	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
08	775	N	655	-0-	-120	-0-	655	2			N	-0-					-0-
09	720	N	675	-0-	-45	-0-	675	2			N	-0-					-0-
10	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
11	630	N	161	-0-	-469	-0-	161	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	X	676	-0-	-1964	-0-	676	2		N	-0-			-0-
07	1922	X	786	-0-	-1136	-0-	786	2		N	-0-			-0-
08	2325	X	900	-0-	-1425	-0-	900	2		N	-0-			-0-
09	2250	X	948	-0-	-1302	-0-	948	2		N	-0-			-0-
10	2325	X	553	-0-	-1772	-0-	553	2		N	-0-			-0-
11	1066	X	1066	-0-	-0-	-0-	1066	2		N	-0-			-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

06	240	N	-0-	-0-	-240	-0-				N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
08	217	N	-0-	-0-	-217	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

06	478	N	478	-0-	-0-	-0-	478	2		N	-0-			-0-
07	496	N	476	-0-	-20	-0-	476	2		N	-0-			-0-
08	496	N	475	-0-	-21	-0-	475	2		N	-0-			-0-
09	480	N	-0-	-0-	-480	-0-				N	-0-			-0-
10	465	N	451	-0-	-14	-0-	451	2		N	-0-			-0-
11	450	N	429	-0-	-21	-0-	429	2		N	-0-			-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

06	845	N	845	-0-	-0-	-0-	845	2		N	-0-			-0-
07	873	N	873	-0-	-0-	-0-	873	2		N	-0-			-0-
08	647	N	647	-0-	-0-	-0-	647	2		N	-0-			-0-
09	1897	N	1897	-0-	-0-	-0-	1897	2		N	-0-			-0-
10	833	N	833	-0-	-0-	-0-	833	2		N	-0-			-0-
11	630	N	329	-0-	-301	-0-	329	2		N	-0-			-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

06	450	N	320	-0-	-130	-0-	320	2		N	-0-			-0-
07	465	N	302	-0-	-163	-0-	302	2		N	-0-			-0-
08	465	N	239	-0-	-226	-0-	239	2		N	-0-			-0-
09	330	N	294	-0-	-36	-0-	294	2		N	-0-			-0-
10	310	N	276	-0-	-34	-0-	276	2		N	-0-			-0-
11	267	N	267	-0-	-0-	-0-	267	2		N	-0-			-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

06	648	N	648	-0-	-0-	-0-	648	2		N	-0-			-0-
07	726	N	726	-0-	-0-	-0-	726	2		N	-0-			-0-
08	651	N	601	-0-	-50	-0-	601	2		N	-0-			-0-
09	660	N	576	-0-	-84	-0-	576	2		N	-0-			-0-
10	682	N	579	-0-	-103	-0-	579	2		N	-0-			-0-
11	706	N	706	-0-	-0-	-0-	706	2		N	-0-			-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

06	33	N	33	-0-	-0-	-0-	33	2		N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
09	30	N	5	-0-	-25	-0-	5	2		N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	2		N	-0-			-0-
11	60	N	5	-0-	-55	-0-	5	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6498	X	6498	-0-	-0-	-0-	6498	2			N	-0-					-0-
07	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
08	6504	X	6504	-0-	-0-	-0-	6504	2			N	-0-					-0-
09	6410	X	6410	-0-	-0-	-0-	6410	2			N	-0-					-0-
10	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					-0-
11	6217	X	6217	-0-	-0-	-0-	6217	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

06	3000	N	1846	-0-	-1154	903	1846	2			N	-0-					-0-
07	2968	N	2065	-0-	-903	-0-	2065	2			N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

06	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
07	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
08	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
10	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					-0-
11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

06	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
07	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
08	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
09	1710	X	1256	-0-	-454	-0-	1256	2			N	-0-					-0-
10	1767	X	1545	-0-	-222	-0-	1545	2			N	-0-					-0-
11	1710	X	1253	-0-	-457	-0-	1253	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	496	N	157	-0-	-339	-0-	157	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	480	N	333	-0-	-147	-0-	333	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

06	3000	N	1700	-0-	-1300	1249	1700	2			N	-0-					-0-
07	2843	N	1594	-0-	-1249	-0-	1594	2			N	-0-					-0-
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

06	3300	X	1831	-0-	-1469	-0-	1831	2			N	-0-					-0-
07	3255	X	2076	-0-	-1179	-0-	2076	2			N	-0-					-0-
08	2573	X	2540	-0-	-33	-0-	2540	2			N	-0-					-0-
09	2490	X	1787	-0-	-703	-0-	1787	2			N	-0-					-0-
10	2573	X	843	-0-	-1730	-0-	843	2			N	-0-					-0-
11	2460	X	2330	-0-	-130	-0-	2330	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	911	-0-	-49	-0-	911	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
09	900	N	752	-0-	-148	-0-	752	2			N	-0-					-0-
10	930	N	793	-0-	-137	-0-	793	2			N	-0-					-0-
11	900	N	753	-0-	-147	-0-	753	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

06	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	1891	N	1545	-0-	-346	-0-	1545	2			N	-0-					-0-
09	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
10	1891	N	562	-0-	-1329	-0-	562	2			N	-0-					-0-
11	1500	N	815	-0-	-685	-0-	815	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

06	1500	X	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
07	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	1550	X	1050	-0-	-500	-0-	1050	2			N	-0-					-0-
09	1470	N	1069	-0-	-401	-0-	1069	2			N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					-0-
08	1333	N	1327	-0-	-6	-0-	1327	2			N	-0-					-0-
09	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-
10	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
11	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

06	2880	X	2610	-0-	-270	-0-	2610	2			N	-0-					-0-
07	2976	X	2722	-0-	-254	-0-	2722	2			N	-0-					-0-
08	2976	X	2921	-0-	-55	-0-	2921	2			N	-0-					-0-
09	2880	X	2260	-0-	-620	-0-	2260	2			N	-0-					-0-
10	2976	X	2530	-0-	-446	-0-	2530	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

06	3000	N	1840	-0-	-1160	2597	1840	2			N	-0-					-0-
07	3100	N	2094	-0-	-1006	1591	2094	2			N	-0-					-0-
08	3100	N	2128	-0-	-972	619	2128	2			N	-0-					-0-
09	2974	N	2355	-0-	-619	-0-	2355	2			N	-0-					-0-
10	2108	N	2102	-0-	-6	-0-	2102	2			N	-0-					-0-
11	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
10	3100	N	3598	-0-	498	498	3598	2			N	-0-					-0-
11	814	N	316	-0-	-498	-0-	316	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2974	-0-	-236	-0-	2974	2			N	-0-					-0-
07	3317	X	3006	-0-	-311	-0-	3006	2			N	-0-					-0-
08	3317	X	2827	-0-	-490	-0-	2827	2			N	-0-					-0-
09	2970	X	2799	-0-	-171	-0-	2799	2			N	-0-					-0-
10	3069	X	2371	-0-	-698	-0-	2371	2			N	-0-					-0-
11	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	1583	2			N	-0-					-0-
08	1736	N	1510	-0-	-226	-0-	1510	2			N	-0-					-0-
09	1770	N	1750	-0-	-20	-0-	1750	2			N	-0-					-0-
10	1581	N	1472	-0-	-109	-0-	1472	2			N	-0-					-0-
11	1470	N	1315	-0-	-155	-0-	1315	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	1519	N	1371	-0-	-148	-0-	1371	2			N	-0-					-0-
09	1560	N	1230	-0-	-330	-0-	1230	2			N	-0-					-0-
10	1581	N	945	-0-	-636	-0-	945	2			N	-0-					-0-
11	1320	N	1270	-0-	-50	-0-	1270	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
07	2779	N	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
08	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					18
07	2170	X	1533	-0-	-637	-0-	1533	2			N	-0-					18
08	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					18
09	2326	X	2326	-0-	-0-	-0-	2326	2			N	-0-					18
10	2170	X	2130	-0-	-40	-0-	2130	2			N	-0-					18
11	2100	X	1965	-0-	-135	-0-	1965	2			N	-0-					18

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1829	-0-	-1171	2007	1829	2			N	-0-					-0-
07	3100	N	1759	-0-	-1341	666	1759	2			N	-0-					-0-
08	1789	N	1123	-0-	-666	-0-	1123	2			N	-0-					-0-
09	1440	N	945	-0-	-495	-0-	945	2			N	-0-					-0-
10	1488	N	1022	-0-	-466	-0-	1022	2			N	-0-					-0-
11	1080	N	854	-0-	-226	-0-	854	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1110	N	1063	-0-	-47	-0-	1063	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1340	-0-	-250	-0-	1340	2			N	-0-					-0-
07	1550	N	1449	-0-	-101	-0-	1449	2			N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
11	1710	N	1338	-0-	-372	-0-	1338	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2036	-0-	-964	3749	2036	2			N	-0-					-0-
07	3100	N	2186	-0-	-914	2835	2186	2			N	-0-					-0-
08	3100	N	1964	-0-	-1136	1699	1964	2			N	-0-					-0-
09	3000	N	1799	-0-	-1201	498	1799	2			N	-0-					-0-
10	2335	N	1837	-0-	-498	-0-	1837	2			N	-0-					-0-
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2177	-0-	-823	4369	2177	2			N	-0-					-0-
07	3100	N	2431	-0-	-669	3700	2431	2			N	-0-					-0-
08	3100	N	2478	-0-	-622	3078	2478	2			N	-0-					-0-
09	3000	N	2536	-0-	-464	2614	2536	2			N	-0-					-0-
10	3100	N	2266	-0-	-834	1780	2266	2			N	-0-					-0-
11	3000	N	2257	-0-	-743	1037	2257	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1966	-0-	-1034	3933	1966	2			N	-0-					-0-
07	3100	N	1945	-0-	-1155	2778	1945	2			N	-0-					-0-
08	3100	N	1845	-0-	-1255	1523	1845	2			N	-0-					-0-
09	3000	N	1959	-0-	-1041	482	1959	2			N	-0-					-0-
10	2061	N	1579	-0-	-482	-0-	1579	2			N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	846	-0-	-1104	-0-	846	2			N	-0-					-0-
07	2015	X	276	-0-	-1739	-0-	276	2			N	-0-					-0-
08	2015	X	191	-0-	-1824	-0-	191	2			N	-0-					-0-
09	1590	X	722	-0-	-868	-0-	722	2			N	-0-					-0-
10	1643	X	905	-0-	-738	-0-	905	2			N	-0-					-0-
11	840	X	682	-0-	-158	-0-	682	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2344	-0-	-656	4735	2344	2			N	-0-					-0-
07	3100	N	2336	-0-	-764	3971	2336	2			N	-0-					-0-
08	3100	N	2368	-0-	-732	3239	2368	2			N	-0-					-0-
09	3000	N	-0-	-0-	-3000	239					N	-0-					-0-
10	2603	N	2364	-0-	-239	-0-	2364	2			N	-0-					-0-
11	2280	N	2214	-0-	-66	-0-	2214	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
10	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
11	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2014	-0-	-986	655	2014	2			N	-0-					-0-
07	3100	N	2807	-0-	-293	362	2807	2			N	-0-					-0-
08	3041	N	2679	-0-	-362	-0-	2679	2			N	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
10	2139	N	1994	-0-	-145	-0-	1994	2			N	-0-					-0-
11	2070	N	2058	-0-	-12	-0-	2058	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	434	N	199	-0-	-235	-0-	199	2			N	-0-					-0-
11	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1191	-0-	-339	-0-	1191	2			N	-0-					-0-
07	1364	N	1107	-0-	-257	-0-	1107	2			N	-0-					-0-
08	1364	N	768	-0-	-596	-0-	768	2			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1116	N	949	-0-	-167	-0-	949	2			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
07	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
08	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
09	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
10	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2887	-0-	-203	-0-	2887	2			N	-0-					-0-
07	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
08	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
09	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
10	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

06	900	N	503	-0-	-397	-0-	503	2			N	-0-					-0-
07	837	N	412	-0-	-425	-0-	412	2			N	-0-					-0-
08	682	N	421	-0-	-261	-0-	421	2			N	-0-					-0-
09	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

06	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
07	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
08	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1364	N	1273	-0-	-91	-0-	1273	2			N	-0-					-0-
11	1320	N	953	-0-	-367	-0-	953	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

06	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
08	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1984	N	665	-0-	-1319	-0-	665	2			N	-0-					-0-
11	1920	N	449	-0-	-1471	-0-	449	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

06	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
07	93	N	13	-0-	-80	-0-	13	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

06	1950	X	1376	-0-	-574	-0-	1376	2			N	-0-					-0-
07	2015	X	1482	-0-	-533	-0-	1482	2			N	-0-					-0-
08	2015	X	1441	-0-	-574	-0-	1441	2			N	-0-					-0-
09	1950	X	1150	-0-	-800	-0-	1150	2			N	-0-					-0-
10	2015	X	966	-0-	-1049	-0-	966	2			N	-0-					-0-
11	1440	X	688	-0-	-752	-0-	688	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	963	-0-	-3027	-0-	963	2			N	-0-					17
07	4123	X	1312	-0-	-2811	-0-	1312	2			N	-0-					17
08	4123	X	3307	-0-	-816	-0-	3307	2			N	-0-					17
09	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					17
10	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					17
11	3210	X	1823	-0-	-1387	-0-	1823	2			N	-0-					17

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-
07	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-
08	1116	N	827	-0-	-289	-0-	827	2			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
07	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-
08	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
11	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
07	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
08	1209	X	1103	-0-	-106	-0-	1103	2			N	-0-					-0-
09	1170	X	1050	-0-	-120	-0-	1050	2			N	-0-					-0-
10	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
11	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
09	1620	N	1008	-0-	-612	-0-	1008	2			N	-0-					-0-
10	3100	N	5132	-0-	2032	2032	5132	2			N	-0-					-0-
11	3000	N	4068	-0-	1068	3100	4068	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	372	N	171	-0-	-201	-0-	171	2			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	616	-0-	-1154	-0-	616	2			N	-0-					-0-
07	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
09	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
10	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					-0-
07	1302	N	1259	-0-	-43	-0-	1259	2			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
07	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
07	1581	N	1509	-0-	-72	-0-	1509	2			N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
10	1519	N	1186	-0-	-333	-0-	1186	2			N	-0-					-0-
11	1530	N	1115	-0-	-415	-0-	1115	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11024	X	2022	-0-	-9002	-0-	2022	2			N	-0-					-0-
07	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
08	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
09	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
10	2344	X	2344	-0-	-0-	-0-	2344	2			N	-0-					-0-
11	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3131	-0-	-259	-0-	3131	2			N	-0-					-0-
07	4946	X	4946	-0-	-0-	-0-	4946	2			N	-0-					-0-
08	4205	X	4205	-0-	-0-	-0-	4205	2			N	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
10	3627	X	3483	-0-	-144	-0-	3483	2			N	-0-					-0-
11	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
09	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

06	1230	N	1058	-0-	-172	-0-	1058	2			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
08	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

06	2864	N	1689	-0-	-1175	-0-	1689	2			N	-0-					-0-
07	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
08	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
09	900	N	547	-0-	-353	-0-	547	2			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

06	2910	X	2381	-0-	-529	-0-	2381	2			N	-0-					-0-
07	3007	X	1875	-0-	-1132	-0-	1875	2			N	-0-					-0-
08	2325	X	2229	-0-	-96	-0-	2229	2			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
10	2449	X	2339	-0-	-110	-0-	2339	2			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

06	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
08	1271	N	1182	-0-	-89	-0-	1182	2			N	-0-					-0-
09	1290	N	1180	-0-	-110	-0-	1180	2			N	-0-					-0-
10	1271	N	1135	-0-	-136	-0-	1135	2			N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

06	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
08	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					-0-
09	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
10	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
11	3000	N	3177	-0-	177	177	3177	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
09	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1781	-0-	-1219	901	1781	2			N	-0-					-0-
07	2745	N	1844	-0-	-901	-0-	1844	2			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
10	1829	N	1744	-0-	-85	-0-	1744	2			N	-0-					-0-
11	1890	N	1526	-0-	-364	-0-	1526	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
07	1302	N	1231	-0-	-71	-0-	1231	2			N	-0-					-0-
08	1209	N	1034	-0-	-175	-0-	1034	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	2162	-0-	-2848	-0-	2162	2			N	-0-					-0-
07	5177	X	1891	-0-	-3286	-0-	1891	2			N	-0-					-0-
08	4588	X	1932	-0-	-2656	-0-	1932	2			N	-0-					-0-
09	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
10	2387	X	1468	-0-	-919	-0-	1468	2			N	-0-					-0-
11	2160	X	1397	-0-	-763	-0-	1397	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	1584	-0-	-802	-0-	1584	2			N	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4961	X	4961	-0-	-0-	-0-	4961	2			N	-0-					-0-
07	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
08	4963	X	4963	-0-	-0-	-0-	4963	2			N	-0-					-0-
09	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					-0-
10	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
11	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1221	-0-	-9	-0-	1221	2			N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	1264	2			N	-0-					-0-
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	1488	N	981	-0-	-507	-0-	981	2			N	-0-					-0-
11	1230	N	814	-0-	-416	-0-	814	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	727	-0-	-53	-0-	727	2			N	-0-					-0-
07	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	713	N	501	-0-	-212	-0-	501	2			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	695	-0-	-2305	593	695	2			N	-0-					-0-
07	1423	N	830	-0-	-593	-0-	830	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2224	-0-	-56	-0-	2224	2			N	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
08	1968	X	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
09	2220	X	1929	-0-	-291	-0-	1929	2			N	-0-					-0-
10	2294	X	1849	-0-	-445	-0-	1849	2			N	-0-					-0-
11	2220	X	1606	-0-	-614	-0-	1606	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	3100	N	3566	-0-	466	466	3566	2			N	-0-					-0-
08	2914	X	2194	-0-	-720	-0-	2194	2			N	-0-					-0-
09	2820	X	2301	-0-	-519	-0-	2301	2			N	-0-					-0-
10	2914	X	1549	-0-	-1365	-0-	1549	2			N	-0-					-0-
11	2820	X	2473	-0-	-347	-0-	2473	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
08	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
09	3000	N	3230	-0-	230	230	3230	2			N	-0-					-0-
10	2957	N	2727	-0-	-230	-0-	2727	2			N	-0-					-0-
11	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	341	N	60	-0-	-281	-0-	60	2			N	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1383	-0-	-1617	122	1383	2			N	-0-					-0-
07	2157	N	2035	-0-	-122	-0-	2035	2			N	-0-					-0-
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	2046	N	1978	-0-	-68	-0-	1978	2			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

06	870	N	728	-0-	-142	-0-	728	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	806	N	680	-0-	-126	-0-	680	2			N	-0-					-0-
09	720	N	634	-0-	-86	-0-	634	2			N	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

06	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
08	1209	N	1074	-0-	-135	-0-	1074	2			N	-0-					-0-
09	1170	N	1106	-0-	-64	-0-	1106	2			N	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

06	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
07	3007	X	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
08	3007	X	2961	-0-	-46	-0-	2961	2			N	-0-					-0-
09	3300	X	2522	-0-	-778	-0-	2522	2			N	-0-					-0-
10	3410	X	2376	-0-	-1034	-0-	2376	2			N	-0-					-0-
11	3300	X	2911	-0-	-389	-0-	2911	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

06	3150	X	1609	-0-	-1541	-0-	1609	2			N	-0-					-0-
07	2852	X	1492	-0-	-1360	-0-	1492	2			N	-0-					-0-
08	2294	X	1921	-0-	-373	-0-	1921	2			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
10	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
11	1860	X	1505	-0-	-355	-0-	1505	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

06	420	N	294	-0-	-126	-0-	294	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	420	N	213	-0-	-207	-0-	213	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
08	1488	N	1437	-0-	-51	-0-	1437	2			N	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			N	-0-					-0-
10	1488	N	1300	-0-	-188	-0-	1300	2			N	-0-					-0-
11	1380	N	1050	-0-	-330	-0-	1050	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
11	540	N	408	-0-	-132	-0-	408	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	165	-0-	-975	-0-	165	2			N	-0-					-0-
07	1054	N	139	-0-	-915	-0-	139	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
11	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
10	744	N	431	-0-	-313	-0-	431	2			N	-0-					-0-
11	810	N	239	-0-	-571	-0-	239	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2975	-0-	-55	-0-	2975	2			N	-0-					-0-
07	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
08	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
09	2970	X	2658	-0-	-312	-0-	2658	2			N	-0-					-0-
10	3069	X	2729	-0-	-340	-0-	2729	2			N	-0-					-0-
11	2970	X	2731	-0-	-239	-0-	2731	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
07	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
08	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
09	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
10	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
11	3269	X	3269	-0-	-0-	-0-	3269	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	2			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

06	960	N	847	-0-	-113	-0-	847	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
08	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
09	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

06	870	N	735	-0-	-135	-0-	735	2			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	2			N	-0-					-0-
08	899	N	824	-0-	-75	-0-	824	2			N	-0-					-0-
09	750	N	711	-0-	-39	-0-	711	2			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
08	899	N	325	-0-	-574	-0-	325	2			N	-0-					-0-
09	1320	N	804	-0-	-516	-0-	804	2			N	-0-					-0-
10	992	N	569	-0-	-423	-0-	569	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	2			N	-0-					-0-
10	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1376	-0-	-1624	310	1376	2			N	-0-					-0-
07	1767	N	1438	-0-	-329	-0-	1438	2			N	-0-					-0-
08	1612	N	1188	-0-	-424	-0-	1188	2			N	-0-					-0-
09	1380	N	913	-0-	-467	-0-	913	2			N	-0-					-0-
10	1426	N	1002	-0-	-424	-0-	1002	2			N	-0-					-0-
11	1140	N	1000	-0-	-140	-0-	1000	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1751	-0-	-1249	487	1751	2			N	-0-					-0-
07	2260	N	1773	-0-	-487	-0-	1773	2			N	-0-					-0-
08	1829	N	1761	-0-	-68	-0-	1761	2			N	-0-					-0-
09	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					-0-
10	1767	N	1656	-0-	-111	-0-	1656	2			N	-0-					-0-
11	1710	N	1635	-0-	-75	-0-	1635	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4678	-0-	-2	-0-	4678	2			N	-0-					-0-
07	4805	X	4718	-0-	-87	-0-	4718	2			N	-0-					-0-
08	4805	X	4441	-0-	-364	-0-	4441	2			N	-0-					-0-
09	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
10	4836	X	4396	-0-	-440	-0-	4396	2			N	-0-					-0-
11	4680	X	4292	-0-	-388	-0-	4292	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1744	-0-	-1256	892	1744	2			N	-0-					-0-
07	2799	N	1907	-0-	-892	-0-	1907	2			N	-0-					-0-
08	2077	N	1617	-0-	-460	-0-	1617	2			N	-0-					-0-
09	1740	N	1676	-0-	-64	-0-	1676	2			N	-0-					-0-
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1751	-0-	-139	-0-	1751	2			N	-0-					-0-
07	1953	X	1646	-0-	-307	-0-	1646	2			N	-0-					-0-
08	1953	X	1796	-0-	-157	-0-	1796	2			N	-0-					-0-
09	1740	X	1023	-0-	-717	-0-	1023	2			N	-0-					-0-
10	1798	X	973	-0-	-825	-0-	973	2			N	-0-					-0-
11	1740	X	873	-0-	-867	-0-	873	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1147	N	465	-0-	-682	-0-	465	2			N	-0-					-0-
11	1110	N	684	-0-	-426	-0-	684	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2519	-0-	-481	9374	2519	2			N	-0-					-0-
07	3100	N	2732	-0-	-368	9006	2732	2			N	-0-					-0-
08	3100	N	2722	-0-	-378	8628	2722	2			N	-0-					-0-
09	3000	N	2599	-0-	-401	8227	2599	2			N	-0-					-0-
10	3100	N	2854	-0-	-246	7981	2854	2			N	-0-					-0-
11	3000	N	2870	-0-	-130	7851	2870	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
08	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
10	4932	X	4932	-0-	-0-	-0-	4932	2			N	-0-					-0-
11	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	750	N	542	-0-	-208	-0-	542	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1226	N	893	-0-	-333	-0-	893	2		N	-0-			-0-
07	1395	N	876	-0-	-519	-0-	876	2		N	-0-			-0-
08	744	N	513	-0-	-231	-0-	513	2		N	-0-			-0-
09	1968	N	1968	-0-	-0-	-0-	1968	2		N	-0-			-0-
10	1894	N	1894	-0-	-0-	-0-	1894	2		N	-0-			-0-
11	1066	N	1066	-0-	-0-	-0-	1066	2		N	-0-			-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

06	3000	N	2919	-0-	-81	9394	2919	2		N	-0-			-0-
07	3100	N	1812	-0-	-1288	8106	1812	2		N	-0-			-0-
08	3100	N	2346	-0-	-754	7352	2346	2		N	-0-			-0-
09	3000	N	2134	-0-	-866	6486	2134	2		N	-0-			-0-
10	3100	N	2453	-0-	-647	5839	2453	2		N	-0-			-0-
11	3000	N	2259	-0-	-741	5098	2259	2		N	-0-			-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

06	7710	X	6926	-0-	-784	-0-	6926	2		N	-0-			-0-
07	7719	X	7138	-0-	-581	-0-	7138	2		N	-0-			-0-
08	7783	X	7783	-0-	-0-	-0-	7783	2		N	-0-			-0-
09	7751	X	7751	-0-	-0-	-0-	7751	2		N	-0-			-0-
10	7440	X	7440	-0-	-0-	-0-	7440	2		N	-0-			-0-
11	7530	X	7343	-0-	-187	-0-	7343	2		N	-0-			-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

06	405	N	405	-0-	-0-	-0-	405	2		N	-0-			-0-
07	496	N	452	-0-	-44	-0-	452	2		N	-0-			-0-
08	434	N	397	-0-	-37	-0-	397	2		N	-0-			-0-
09	420	N	391	-0-	-29	-0-	391	2		N	-0-			-0-
10	465	N	320	-0-	-145	-0-	320	2		N	-0-			-0-
11	390	N	267	-0-	-123	-0-	267	2		N	-0-			-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

06	870	N	524	-0-	-346	-0-	524	2		N	-0-			-0-
07	545	N	545	-0-	-0-	-0-	545	2		N	-0-			-0-
08	870	N	870	-0-	-0-	-0-	870	2		N	-0-			-0-
09	795	N	795	-0-	-0-	-0-	795	2		N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	686	2		N	-0-			-0-
11	840	N	373	-0-	-467	-0-	373	2		N	-0-			-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

06	1200	N	465	-0-	-735	-0-	465	2		N	-0-			-0-
07	1829	N	739	-0-	-1090	-0-	739	2		N	-0-			-0-
08	589	N	581	-0-	-8	-0-	581	2		N	-0-			-0-
09	585	N	585	-0-	-0-	-0-	585	2		N	-0-			-0-
10	744	N	468	-0-	-276	-0-	468	2		N	-0-			-0-
11	570	N	305	-0-	-265	-0-	305	2		N	-0-			-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

06	870	N	804	-0-	-66	-0-	804	2		N	-0-			-0-
07	949	N	949	-0-	-0-	-0-	949	2		N	-0-			-0-
08	837	N	646	-0-	-191	-0-	646	2		N	-0-			-0-
09	810	N	736	-0-	-74	-0-	736	2		N	-0-			-0-
10	961	N	823	-0-	-138	-0-	823	2		N	-0-			-0-
11	814	N	814	-0-	-0-	-0-	814	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3513	-0-	513	5058	3513	2			N	-0-					-0-
07	3100	N	2606	-0-	-494	4564	2606	2			N	-0-					-0-
08	3100	N	2236	-0-	-864	3700	2236	2			N	-0-					-0-
09	6717	X	3017	-0-	-3700	-0-	3017	2			N	-0-					-0-
10	2604	X	2539	-0-	-65	-0-	2539	2			N	-0-					-0-
11	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	806	N	627	-0-	-179	-0-	627	2			N	-0-					-0-
09	780	N	535	-0-	-245	-0-	535	2			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1198	-0-	-1802	442	1198	2			N	-0-					-0-
07	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
08	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
09	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
11	1620	N	1580	-0-	-40	-0-	1580	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1549	-0-	-1451	99	1549	2			N	-0-					-0-
07	1798	N	1666	-0-	-132	-0-	1666	2			N	-0-					-0-
08	1674	N	1521	-0-	-153	-0-	1521	2			N	-0-					-0-
09	1560	N	1507	-0-	-53	-0-	1507	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
07	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
08	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
10	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
08	1488	N	1209	-0-	-279	-0-	1209	2			N	-0-					-0-
09	1710	N	1030	-0-	-680	-0-	1030	2			N	-0-					-0-
10	1364	N	809	-0-	-555	-0-	809	2			N	-0-					-0-
11	1170	N	918	-0-	-252	-0-	918	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	787	-0-	-893	-0-	787	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	960	N	196	-0-	-764	-0-	196	2			N	-0-					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	784	-0-	-86	-0-	784	2			N	-0-					-0-
07	837	N	740	-0-	-97	-0-	740	2			N	-0-					-0-
08	930	N	853	-0-	-77	-0-	853	2			N	-0-					-0-
09	780	N	575	-0-	-205	-0-	575	2			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
11	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	X	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
08	1240	X	955	-0-	-285	-0-	955	2			N	-0-					-0-
09	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
10	3100	N	3372	-0-	272	272	3372	2			N	-0-					-0-
11	1934	N	1662	-0-	-272	-0-	1662	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	926	-0-	-724	-0-	926	2			N	-0-					-0-
07	1116	N	889	-0-	-227	-0-	889	2			N	-0-					-0-
08	1519	N	912	-0-	-607	-0-	912	2			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	2			N	-0-					-0-
10	899	N	750	-0-	-149	-0-	750	2			N	-0-					-0-
11	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					-0-
07	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
10	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
11	3960	X	3704	-0-	-256	-0-	3704	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2531	N	2523	-0-	-8	-0-	2523	2			N	-0-					-0-
07	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
08	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
10	3100	N	3302	-0-	202	202	3302	2			N	-0-					-0-
11	2007	N	1805	-0-	-202	-0-	1805	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	968	-0-	-232	-0-	968	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1209	N	1017	-0-	-192	-0-	1017	2			N	-0-					-0-
11	1110	N	948	-0-	-162	-0-	948	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1947	N	1498	-0-	-449	-0-	1498	2			N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
08	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					-0-
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
10	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
07	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
08	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
09	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
10	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
07	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-
08	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
09	4461	X	4461	-0-	-0-	-0-	4461	2			N	-0-					-0-
*10	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
07	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
08	3658	X	3271	-0-	-387	-0-	3271	2			N	-0-					-0-
09	3540	X	2538	-0-	-1002	-0-	2538	2			N	-0-					-0-
10	4185	X	2519	-0-	-1666	-0-	2519	2			N	-0-					-0-
11	4050	X	2804	-0-	-1246	-0-	2804	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-
09	630	N	292	-0-	-338	-0-	292	2			N	-0-					-0-
10	682	N	343	-0-	-339	-0-	343	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	329	-0-	-601	-0-	329	2			N	-0-					-0-
07	930	X	596	-0-	-334	-0-	596	2			N	-0-					-0-
08	1104	X	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
10	1399	X	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1410	N	1147	-0-	-263	-0-	1147	2			N	-0-					-0-
10	1147	N	42	-0-	-1105	-0-	42	2			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	1945	-0-	-2285	-0-	1945	2			N	-0-					-0-
07	4371	X	2816	-0-	-1555	-0-	2816	2			N	-0-					-0-
08	4371	X	3448	-0-	-923	-0-	3448	2			N	-0-					-0-
09	3000	X	1757	-0-	-1243	-0-	1757	2			N	-0-					-0-
10	2821	X	888	-0-	-1933	-0-	888	2			N	-0-					-0-
11	3330	X	1402	-0-	-1928	-0-	1402	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
11	510	N	316	-0-	-194	-0-	316	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1386	-0-	-534	-0-	1386	2			N	-0-					-0-
07	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
08	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
09	1920	X	1727	-0-	-193	-0-	1727	2			N	-0-					-0-
10	3100	N	3541	-0-	441	441	3541	2			N	-0-					-0-
11	3346	X	2905	-0-	-441	-0-	2905	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	179	-0-	-571	-0-	179	2			N	-0-					-0-
07	713	N	439	-0-	-274	-0-	439	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
11	690	N	301	-0-	-389	-0-	301	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1432	-0-	-1808	-0-	1432	2			N	-0-					-0-
07	3348	X	1499	-0-	-1849	-0-	1499	2			N	-0-					-0-
08	3348	X	2156	-0-	-1192	-0-	2156	2			N	-0-					-0-
09	2640	X	1854	-0-	-786	-0-	1854	2			N	-0-					-0-
10	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
11	2100	X	1114	-0-	-986	-0-	1114	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1740	-0-	-1530	-0-	1740	2			N	-0-					-0-
07	2790	X	1085	-0-	-1705	-0-	1085	2			N	-0-					-0-
08	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-
09	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
10	4728	X	4728	-0-	-0-	-0-	4728	2			N	-0-					-0-
11	3450	X	2459	-0-	-991	-0-	2459	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	2077	N	598	-0-	-1479	-0-	598	2			N	-0-					-0-
08	1147	N	435	-0-	-712	-0-	435	2			N	-0-					-0-
09	900	N	404	-0-	-496	-0-	404	2			N	-0-					-0-
10	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
11	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3402	-0-	-108	-0-	3402	2			N	-0-					27
07	3565	X	3428	-0-	-137	-0-	3428	2			N	-0-					27
08	3534	X	3469	-0-	-65	-0-	3469	2			N	-0-					27
09	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					27
10	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					27
11	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					27

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2663	-0-	-187	-0-	2663	2			N	-0-					-0-
07	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
08	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
09	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
10	3472	X	3093	-0-	-379	-0-	3093	2			N	-0-					-0-
11	3390	X	2757	-0-	-633	-0-	2757	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2816	-0-	-214	-0-	2816	2			N	-0-					-0-
07	3131	X	2855	-0-	-276	-0-	2855	2			N	-0-					-0-
08	2976	X	2688	-0-	-288	-0-	2688	2			N	-0-					-0-
09	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
10	2976	X	2719	-0-	-257	-0-	2719	2			N	-0-					-0-
11	2820	X	2604	-0-	-216	-0-	2604	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1006	-0-	-134	-0-	1006	2			N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
08	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-
09	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	180	N	9	-0-	-171	-0-	9	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1015	-0-	-95	-0-	1015	2			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
09	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-
10	2611	N	2610	-0-	-1	-0-	2610	2			N	-0-					-0-
11	2340	N	1127	-0-	-1213	-0-	1127	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	761	-0-	-1189	-0-	761	2			N	-0-					-0-
07	2015	X	709	-0-	-1306	-0-	709	2			N	-0-					-0-
08	2015	X	536	-0-	-1479	-0-	536	2			N	-0-					-0-
09	1920	X	474	-0-	-1446	-0-	474	2			N	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
11	3000	N	4491	-0-	1491	1491	4491	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	821	-0-	-79	-0-	821	2			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2831	-0-	-79	-0-	2831	2			N	-0-					-0-
07	2945	X	2875	-0-	-70	-0-	2875	2			N	-0-					-0-
08	2945	X	2911	-0-	-34	-0-	2911	2			N	-0-					-0-
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
10	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
11	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
07	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
10	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2737	-0-	-1013	-0-	2737	2			N	-0-					-0-
07	3875	X	3130	-0-	-745	-0-	3130	2			N	-0-					-0-
08	3875	X	2842	-0-	-1033	-0-	2842	2			N	-0-					-0-
09	3750	X	2795	-0-	-955	-0-	2795	2			N	-0-					-0-
10	3131	X	2943	-0-	-188	-0-	2943	2			N	-0-					-0-
11	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4242	-0-	-288	-0-	4242	2			N	-0-					-0-
07	4681	X	3333	-0-	-1348	-0-	3333	2			N	-0-					-0-
08	4681	X	3755	-0-	-926	-0-	3755	2			N	-0-					-0-
09	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
10	5997	X	5997	-0-	-0-	-0-	5997	2			N	-0-					-0-
11	4230	X	2904	-0-	-1326	-0-	2904	2			N	-0-					-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	909	-0-	-1087	-0-	909	2			N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
08	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1209	N	767	-0-	-442	-0-	767	2			N	-0-					-0-
11	1050	N	815	-0-	-235	-0-	815	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1625	-0-	-565	-0-	1625	2			N	-0-					-0-
07	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
08	2145	X	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
09	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	1770	2			N	-0-					-0-
11	2370	X	2349	-0-	-21	-0-	2349	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2003	-0-	-727	-0-	2003	2			N	-0-					-0-
07	2821	X	2038	-0-	-783	-0-	2038	2			N	-0-					-0-
08	2480	X	2025	-0-	-455	-0-	2025	2			N	-0-					-0-
09	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
10	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-
11	3000	N	3053	-0-	53	53	3053	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1765	-0-	-665	-0-	1765	2			N	-0-					-0-
07	2511	X	2067	-0-	-444	-0-	2067	2			N	-0-					-0-
08	2356	X	2316	-0-	-40	-0-	2316	2			N	-0-					-0-
09	1770	N	-0-	-0-	-1770	-0-					N	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
11	2250	N	2165	-0-	-85	-0-	2165	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
07	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
08	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					-0-
09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
10	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
11	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1200	-0-	-210	-0-	1200	2			N	-0-					-0-
07	1457	X	1211	-0-	-246	-0-	1211	2			N	-0-					-0-
08	1457	X	1310	-0-	-147	-0-	1310	2			N	-0-					-0-
09	1410	X	1186	-0-	-224	-0-	1186	2			N	-0-					-0-
10	1457	X	1181	-0-	-276	-0-	1181	2			N	-0-					-0-
11	1260	X	1151	-0-	-109	-0-	1151	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3068	-0-	-232	-0-	3068	2			N	-0-					-0-
07	3410	X	3071	-0-	-339	-0-	3071	2			N	-0-					-0-
08	3410	X	2684	-0-	-726	-0-	2684	2			N	-0-					-0-
09	3300	X	2382	-0-	-918	-0-	2382	2			N	-0-					-0-
10	3193	X	3027	-0-	-166	-0-	3027	2			N	-0-					-0-
11	3060	X	2755	-0-	-305	-0-	2755	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2166	-0-	-834	4687	2166	2			N	-0-					-0-
07	3100	N	1821	-0-	-1279	3408	1821	2			N	-0-					-0-
08	3100	N	2476	-0-	-624	2784	2476	2			N	-0-					-0-
09	3000	N	1708	-0-	-1292	1492	1708	2			N	-0-					-0-
10	3100	N	2311	-0-	-789	703	2311	2			N	-0-					-0-
11	2850	N	2147	-0-	-703	-0-	2147	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
07	1271	N	868	-0-	-403	-0-	868	2			N	-0-					-0-
08	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
09	1230	N	578	-0-	-652	-0-	578	2			N	-0-					-0-
10	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
11	1230	N	697	-0-	-533	-0-	697	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	403	N	265	-0-	-138	-0-	265	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
11	270	N	167	-0-	-103	-0-	167	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1327	-0-	-1673	5022	1327	2			N	-0-					-0-
07	3100	N	1213	-0-	-1887	3135	1213	2			N	-0-					-0-
08	3100	N	2863	-0-	-237	2898	2863	2			N	-0-					-0-
09	2898	N	-0-	-0-	-2898	-0-					N	-0-					-0-
10	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
11	2760	N	2660	-0-	-100	-0-	2660	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2210	-0-	-370	-0-	2210	2			N	-0-					-0-
07	2666	X	2078	-0-	-588	-0-	2078	2			N	-0-					-0-
08	2666	X	2385	-0-	-281	-0-	2385	2			N	-0-					-0-
09	2460	X	2005	-0-	-455	-0-	2005	2			N	-0-					-0-
10	2418	X	2390	-0-	-28	-0-	2390	2			N	-0-					-0-
11	2310	X	1800	-0-	-510	-0-	1800	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	263	-0-	-277	-0-	263	2			N	-0-					-0-
07	558	X	163	-0-	-395	-0-	163	2			N	-0-					-0-
08	558	X	441	-0-	-117	-0-	441	2			N	-0-					-0-
09	540	X	131	-0-	-409	-0-	131	2			N	-0-					-0-
10	558	X	226	-0-	-332	-0-	226	2			N	-0-					-0-
11	420	X	137	-0-	-283	-0-	137	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1891	-0-	-1109	749	1891	2			N	-0-					-0-
07	2691	N	1942	-0-	-749	-0-	1942	2			N	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
09	1890	N	1174	-0-	-716	-0-	1174	2			N	-0-					-0-
10	1953	N	1326	-0-	-627	-0-	1326	2			N	-0-					-0-
11	1890	N	1195	-0-	-695	-0-	1195	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2710	-0-	-560	-0-	2710	2			N	-0-					-0-
07	3193	X	2464	-0-	-729	-0-	2464	2			N	-0-					-0-
08	3007	X	2486	-0-	-521	-0-	2486	2			N	-0-					-0-
09	2850	X	2688	-0-	-162	-0-	2688	2			N	-0-					-0-
10	2821	X	2557	-0-	-264	-0-	2557	2			N	-0-					-0-
11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1087	-0-	-113	-0-	1087	2			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	2			N	-0-					-0-
08	1209	N	1191	-0-	-18	-0-	1191	2			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7945	X	7945	-0-	-0-	-0-	7945	2		N	-0-			-0-
07	8060	X	7714	-0-	-346	-0-	7714	2		N	-0-			-0-
08	7905	X	7850	-0-	-55	-0-	7850	2		N	-0-			-0-
09	7950	X	7333	-0-	-617	-0-	7333	2		N	-0-			-0-
10	8215	X	7666	-0-	-549	-0-	7666	2		N	-0-			-0-
11	7950	X	7631	-0-	-319	-0-	7631	2		N	-0-			-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

06	900	N	-0-	-0-	-900	-0-				N	-0-			-0-
07	589	N	-0-	-0-	-589	-0-				N	-0-			-0-
08	558	N	-0-	-0-	-558	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

06	1230	N	857	-0-	-373	-0-	857	2		N	-0-			-0-
07	1426	N	937	-0-	-489	-0-	937	2		N	-0-			-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2		N	-0-			-0-
09	1908	N	1908	-0-	-0-	-0-	1908	2		N	-0-			-0-
10	967	N	967	-0-	-0-	-0-	967	2		N	-0-			-0-
11	1560	N	476	-0-	-1084	-0-	476	2		N	-0-			-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

06	3090	X	1961	-0-	-1129	-0-	1961	2		N	-0-			-0-
07	2821	X	2310	-0-	-511	-0-	2310	2		N	-0-			-0-
08	2821	X	2712	-0-	-109	-0-	2712	2		N	-0-			-0-
09	2730	X	2652	-0-	-78	-0-	2652	2		N	-0-			-0-
10	3661	X	3661	-0-	-0-	-0-	3661	2		N	-0-			-0-
11	2699	X	2699	-0-	-0-	-0-	2699	2		N	-0-			-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

06	4020	X	3124	-0-	-896	-0-	3124	2		N	-0-			-0-
07	3906	X	763	-0-	-3143	-0-	763	2		N	-0-			-0-
08	3906	X	1604	-0-	-2302	-0-	1604	2		N	-0-			-0-
09	3120	X	1354	-0-	-1766	-0-	1354	2		N	-0-			-0-
10	3224	X	1908	-0-	-1316	-0-	1908	2		N	-0-			-0-
11	3120	X	1267	-0-	-1853	-0-	1267	2		N	-0-			-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

06	30780	X	25719	-0-	-5061	-0-	25719	2		N	-0-			-0-
07	32612	X	27339	-0-	-5273	-0-	27339	2		N	-0-			-0-
08	32612	X	16078	-0-	-16534	-0-	16078	2		N	-0-			-0-
09	31560	X	31142	-0-	-418	-0-	31142	2		N	-0-			-0-
10	31547	X	31547	-0-	-0-	-0-	31547	2		N	-0-			-0-
11	29346	X	29346	-0-	-0-	-0-	29346	2		N	-0-			-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

06	1230	X	104	-0-	-1126	-0-	104	2		N	-0-			-0-
07	434	X	114	-0-	-320	-0-	114	2		N	-0-			-0-
08	527	X	313	-0-	-214	-0-	313	2		N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	2		N	-0-			-0-
10	124	N	64	-0-	-60	-0-	64	2		N	-0-			-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2222	-0-	-178	-0-	2222	2			N	-0-					-0-
07	2480	X	2105	-0-	-375	-0-	2105	2			N	-0-					-0-
08	2480	X	1906	-0-	-574	-0-	1906	2			N	-0-					-0-
09	2220	X	1958	-0-	-262	-0-	1958	2			N	-0-					-0-
10	2294	X	1834	-0-	-460	-0-	1834	2			N	-0-					-0-
11	2220	X	1120	-0-	-1100	-0-	1120	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3079	-0-	-131	-0-	3079	2			N	-0-					-0-
07	3317	X	2068	-0-	-1249	-0-	2068	2			N	-0-					-0-
08	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
09	3090	X	770	-0-	-2320	-0-	770	2			N	-0-					-0-
10	3193	X	683	-0-	-2510	-0-	683	2			N	-0-					-0-
11	3090	X	637	-0-	-2453	-0-	637	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	428	-0-	-922	-0-	428	2			N	-0-					-0-
07	1395	X	259	-0-	-1136	-0-	259	2			N	-0-					-0-
08	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
09	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
10	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	2340	X	1318	-0-	-1022	-0-	1318	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1397	-0-	-103	-0-	1397	2			N	-0-					-0-
07	1550	X	1283	-0-	-267	-0-	1283	2			N	-0-					-0-
08	1550	X	1334	-0-	-216	-0-	1334	2			N	-0-					-0-
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
10	1550	X	1370	-0-	-180	-0-	1370	2			N	-0-					-0-
11	1410	X	1383	-0-	-27	-0-	1383	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	2263	N	822	-0-	-1441	-0-	822	2			N	-0-					-0-
09	1290	N	857	-0-	-433	-0-	857	2			N	-0-					-0-
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
07	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
09	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					-0-
10	3565	X	3259	-0-	-306	-0-	3259	2			N	-0-					-0-
11	3450	X	2849	-0-	-601	-0-	2849	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	1178	N	860	-0-	-318	-0-	860	2			N	-0-					-0-
09	1050	N	621	-0-	-429	-0-	621	2			N	-0-					-0-
10	1023	N	595	-0-	-428	-0-	595	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1610	-0-	-1390	1043	1610	2			N	-0-					-0-
07	2723	N	1680	-0-	-1043	-0-	1680	2			N	-0-					-0-
08	1798	N	1704	-0-	-94	-0-	1704	2			N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1674	N	1629	-0-	-45	-0-	1629	2			N	-0-					-0-
11	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
07	5269	X	5269	-0-	-0-	-0-	5269	2			N	-0-					-0-
08	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
09	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
10	5543	X	5543	-0-	-0-	-0-	5543	2			N	-0-					-0-
11	5593	X	5593	-0-	-0-	-0-	5593	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2410	-0-	-1280	-0-	2410	2			N	-0-					-0-
07	3689	X	984	-0-	-2705	-0-	984	2			N	-0-					-0-
08	3689	X	1157	-0-	-2532	-0-	1157	2			N	-0-					-0-
09	3360	X	858	-0-	-2502	-0-	858	2			N	-0-					-0-
10	3224	X	602	-0-	-2622	-0-	602	2			N	-0-					-0-
11	2400	X	1078	-0-	-1322	-0-	1078	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

06	6270	X	2598	-0-	-3672	-0-	2598	2			N	-0-					-0-
07	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					-0-
08	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
09	5930	X	5930	-0-	-0-	-0-	5930	2			N	-0-					-0-
10	6448	X	5649	-0-	-799	-0-	5649	2			N	-0-					-0-
11	6270	X	4953	-0-	-1317	-0-	4953	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

06	2130	X	1440	-0-	-690	-0-	1440	2			N	-0-					-0-
07	2201	X	1514	-0-	-687	-0-	1514	2			N	-0-					-0-
08	2201	X	1220	-0-	-981	-0-	1220	2			N	-0-					-0-
09	1440	N	1061	-0-	-379	-0-	1061	2			N	-0-					-0-
10	1519	N	814	-0-	-705	-0-	814	2			N	-0-					-0-
11	1170	N	857	-0-	-313	-0-	857	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	660	N	368	-0-	-292	-0-	368	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

06	6600	X	6571	-0-	-29	-0-	6571	2			N	-0-					-0-
07	6696	X	6452	-0-	-244	-0-	6452	2			N	-0-					-0-
08	6138	X	6129	-0-	-9	-0-	6129	2			N	-0-					-0-
09	6570	X	5708	-0-	-862	-0-	5708	2			N	-0-					-0-
*10	6789	X	5981	-0-	-808	-0-	5981	2			N	-0-					-0-
11	6570	X	-0-	-0-	-6570	-0-					N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

06	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
07	2666	X	2617	-0-	-49	-0-	2617	2			N	-0-					-0-
08	2666	X	1151	-0-	-1515	-0-	1151	2			N	-0-					-0-
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	2666	X	2178	-0-	-488	-0-	2178	2			N	-0-					-0-
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1717	-0-	-1283	75	1717	2			N	-0-					-0-
07	1816	N	1741	-0-	-75	-0-	1741	2			N	-0-					-0-
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3836	-0-	-244	-0-	3836	2			N	-0-					-0-
07	4619	X	3109	-0-	-1510	-0-	3109	2			N	-0-					-0-
08	4619	X	2676	-0-	-1943	-0-	2676	2			N	-0-					-0-
09	4470	X	3674	-0-	-796	-0-	3674	2			N	-0-					-0-
10	3968	X	3373	-0-	-595	-0-	3373	2			N	-0-					-0-
11	3840	X	3217	-0-	-623	-0-	3217	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	278	-0-	-262	-0-	278	2			N	-0-					-0-
07	744	N	307	-0-	-437	-0-	307	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
09	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
10	1953	N	1788	-0-	-165	-0-	1788	2			N	-0-					-0-
11	1770	N	845	-0-	-925	-0-	845	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
07	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
08	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
10	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
11	2056	X	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
08	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
09	690	N	191	-0-	-499	-0-	191	2			N	-0-					-0-
10	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
11	480	N	169	-0-	-311	-0-	169	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2510	-0-	-250	-0-	2510	2			N	-0-					-0-
07	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
08	2852	X	2642	-0-	-210	-0-	2642	2			N	-0-					-0-
09	2640	X	2084	-0-	-556	-0-	2084	2			N	-0-					-0-
10	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
11	3060	X	2034	-0-	-1026	-0-	2034	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
11	450	N	96	-0-	-354	-0-	96	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
08	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
09	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
10	1767	N	743	-0-	-1024	-0-	743	2			N	-0-					-0-
11	1710	N	255	-0-	-1455	-0-	255	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2434	-0-	-566	5823	2434	2			N	-0-					-0-
07	3100	N	2252	-0-	-848	4975	2252	2			N	-0-					-0-
08	3100	N	1246	-0-	-1854	3121	1246	2			N	-0-					-0-
09	3000	N	1485	-0-	-1515	1606	1485	2			N	-0-					-0-
10	2762	N	1156	-0-	-1606	-0-	1156	2			N	-0-					-0-
11	1200	N	1070	-0-	-130	-0-	1070	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4426	-0-	-14	-0-	4426	2			N	-0-					-0-
07	4619	X	4494	-0-	-125	-0-	4494	2			N	-0-					-0-
08	4619	X	3951	-0-	-668	-0-	3951	2			N	-0-					-0-
09	4470	X	3864	-0-	-606	-0-	3864	2			N	-0-					-0-
10	4588	X	4014	-0-	-574	-0-	4014	2			N	-0-					-0-
11	4440	X	3984	-0-	-456	-0-	3984	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1240	N	1215	-0-	-25	-0-	1215	2			N	-0-					-0-
08	2077	N	1735	-0-	-342	-0-	1735	2			N	-0-					-0-
09	1560	N	1365	-0-	-195	-0-	1365	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1990	N	1749	-0-	-241	-0-	1749	2			N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1067	-0-	-313	-0-	1067	2			N	-0-					-0-
07	1426	X	1239	-0-	-187	-0-	1239	2			N	-0-					-0-
08	1426	X	745	-0-	-681	-0-	745	2			N	-0-					-0-
09	1380	X	1004	-0-	-376	-0-	1004	2			N	-0-					-0-
10	1426	X	1024	-0-	-402	-0-	1024	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1667	-0-	-613	-0-	1667	2			N	-0-					-0-
07	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
08	1550	X	732	-0-	-818	-0-	732	2			N	-0-					-0-
09	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
10	3813	X	762	-0-	-3051	-0-	762	2			N	-0-					-0-
11	3690	X	935	-0-	-2755	-0-	935	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1505	-0-	-1495	4458	1505	2			N	-0-					-0-
07	3100	N	1572	-0-	-1528	2930	1572	2			N	-0-					-0-
08	3100	N	1503	-0-	-1597	1333	1503	2			N	-0-					-0-
09	2699	N	1366	-0-	-1333	-0-	1366	2			N	-0-					-0-
10	1581	N	1374	-0-	-207	-0-	1374	2			N	-0-					-0-
11	1440	N	1146	-0-	-294	-0-	1146	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	578					N	-0-					-0-
08	578	X	-0-	-0-	-578	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2750	N	1887	-0-	-863	-0-	1887	2			N	-0-					-0-
07	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
10	1674	N	9	-0-	-1665	-0-	9	2			N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2865	-0-	-165	-0-	2865	2			N	-0-					-0-
07	3131	X	2835	-0-	-296	-0-	2835	2			N	-0-					-0-
08	3131	X	2939	-0-	-192	-0-	2939	2			N	-0-					-0-
09	3000	X	2765	-0-	-235	-0-	2765	2			N	-0-					-0-
10	3038	X	2858	-0-	-180	-0-	2858	2			N	-0-					-0-
11	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
07	4557	X	4374	-0-	-183	-0-	4374	2			N	-0-					-0-
08	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-
09	4620	X	4387	-0-	-233	-0-	4387	2			N	-0-					-0-
10	4774	X	4478	-0-	-296	-0-	4478	2			N	-0-					-0-
11	4620	X	4405	-0-	-215	-0-	4405	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	888	-0-	-72	-0-	888	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
11	930	N	511	-0-	-419	-0-	511	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
11	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4571	-0-	-1129	-0-	4571	2			N	-0-					-0-
07	7547	X	7547	-0-	-0-	-0-	7547	2			N	-0-					-0-
08	8327	X	8327	-0-	-0-	-0-	8327	2			N	-0-					-0-
09	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
10	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
11	5700	X	5408	-0-	-292	-0-	5408	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3088	-0-	-92	-0-	3088	2			N	-0-					-0-
07	3286	X	2777	-0-	-509	-0-	2777	2			N	-0-					-0-
08	3534	X	3247	-0-	-287	-0-	3247	2			N	-0-					-0-
09	3420	X	3297	-0-	-123	-0-	3297	2			N	-0-					-0-
10	3534	X	3099	-0-	-435	-0-	3099	2			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3649	-0-	-11	-0-	3649	2			N	-0-					-0-
07	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
08	3689	X	3215	-0-	-474	-0-	3215	2			N	-0-					-0-
09	3660	X	3315	-0-	-345	-0-	3315	2			N	-0-					-0-
10	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
11	3660	X	3351	-0-	-309	-0-	3351	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2133	-0-	-147	-0-	2133	2			N	-0-					-0-
07	2356	X	2027	-0-	-329	-0-	2027	2			N	-0-					-0-
08	2356	X	1985	-0-	-371	-0-	1985	2			N	-0-					-0-
09	2280	X	1741	-0-	-539	-0-	1741	2			N	-0-					-0-
10	2201	X	1673	-0-	-528	-0-	1673	2			N	-0-					-0-
11	1920	N	1838	-0-	-82	-0-	1838	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	964	-0-	-648	-0-	964	2			N	-0-					-0-
07	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
08	3100	N	3572	-0-	472	472	3572	2			N	-0-					-0-
09	2218	N	1746	-0-	-472	-0-	1746	2			N	-0-					-0-
10	1457	N	1317	-0-	-140	-0-	1317	2			N	-0-					-0-
11	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2106	-0-	-894	3116	2106	2			N	-0-					-0-
07	3100	N	2073	-0-	-1027	2089	2073	2			N	-0-					-0-
08	3100	N	2138	-0-	-962	1127	2138	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	160	2033	2			N	-0-					-0-
10	2129	N	1969	-0-	-160	-0-	1969	2			N	-0-					-0-
11	2070	N	1975	-0-	-95	-0-	1975	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3743	-0-	-97	-0-	3743	2			N	-0-					-0-
07	3689	X	3651	-0-	-38	-0-	3651	2			N	-0-					-0-
08	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
09	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
10	3875	X	3761	-0-	-114	-0-	3761	2			N	-0-					-0-
11	3780	X	2845	-0-	-935	-0-	2845	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1525	-0-	-1475	202	1525	2			N	-0-					-0-
07	1753	N	1551	-0-	-202	-0-	1551	2			N	-0-					-0-
08	1643	N	1509	-0-	-134	-0-	1509	2			N	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
07	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
10	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
11	1260	N	996	-0-	-264	-0-	996	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7649	X	7649	-0-	-0-	-0-	7649	2			N	-0-					-0-
07	8592	X	8592	-0-	-0-	-0-	8592	2			N	-0-					-0-
08	7532	X	7532	-0-	-0-	-0-	7532	2			N	-0-					-0-
09	6506	X	6506	-0-	-0-	-0-	6506	2			N	-0-					-0-
10	5580	X	3326	-0-	-2254	-0-	3326	2			N	-0-					-0-
11	5400	X	2168	-0-	-3232	-0-	2168	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	66	-0-	-144	-0-	66	2			N	-0-					-0-
07	186	N	63	-0-	-123	-0-	63	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	300	N	153	-0-	-147	-0-	153	2			N	-0-					-0-
10	341	N	133	-0-	-208	-0-	133	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
08	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-					-0-
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					-0-
10	1085	N	799	-0-	-286	-0-	799	2			N	-0-					-0-
11	1020	N	670	-0-	-350	-0-	670	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2935	-0-	-65	-0-	2935	2			N	-0-					67
07	3131	X	3009	-0-	-122	-0-	3009	2			N	-0-					67
08	3193	X	3016	-0-	-177	-0-	3016	2			N	-0-					67
09	3090	X	2876	-0-	-214	-0-	2876	2			N	-0-					67
10	3193	X	2903	-0-	-290	-0-	2903	2			N	-0-					67
11	2940	X	2808	-0-	-132	-0-	2808	2			N	-0-					67

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	325	-0-	-95	-0-	325	2			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
09	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	720	N	627	-0-	-93	-0-	627	2		N	-0-			-0-
07	770	N	770	-0-	-0-	-0-	770	2		N	-0-			-0-
08	806	N	642	-0-	-164	-0-	642	2		N	-0-			-0-
09	630	N	534	-0-	-96	-0-	534	2		N	-0-			-0-
10	823	N	823	-0-	-0-	-0-	823	2		N	-0-			-0-
11	723	N	723	-0-	-0-	-0-	723	2		N	-0-			-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

06	6031	X	6031	-0-	-0-	-0-	6031	2		N	-0-			-0-
07	6168	X	6168	-0-	-0-	-0-	6168	2		N	-0-			-0-
08	6138	X	6073	-0-	-65	-0-	6073	2		N	-0-			-0-
09	6106	X	6106	-0-	-0-	-0-	6106	2		N	-0-			-0-
10	6231	X	6224	-0-	-7	-0-	6224	2		N	-0-			-0-
11	6030	X	5931	-0-	-99	-0-	5931	2		N	-0-			-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

06	3000	N	1758	-0-	-1242	862	1758	2		N	-0-			-0-
07	2623	N	1761	-0-	-862	-0-	1761	2		N	-0-			-0-
08	1904	N	1904	-0-	-0-	-0-	1904	2		N	-0-			-0-
09	1770	N	1748	-0-	-22	-0-	1748	2		N	-0-			-0-
10	1767	N	1412	-0-	-355	-0-	1412	2		N	-0-			-0-
11	1830	N	1629	-0-	-201	-0-	1629	2		N	-0-			-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

06	2160	X	1992	-0-	-168	-0-	1992	2		N	-0-			-0-
07	2139	X	2090	-0-	-49	-0-	2090	2		N	-0-			-0-
08	1982	X	1982	-0-	-0-	-0-	1982	2		N	-0-			-0-
09	1980	N	1919	-0-	-61	-0-	1919	2		N	-0-			-0-
10	2077	N	1246	-0-	-831	-0-	1246	2		N	-0-			-0-
11	1920	N	751	-0-	-1169	-0-	751	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

06	2790	X	1988	-0-	-802	-0-	1988	2		N	-0-			-0-
07	2852	X	2402	-0-	-450	-0-	2402	2		N	-0-			-0-
08	2852	X	2352	-0-	-500	-0-	2352	2		N	-0-			-0-
09	2760	X	2005	-0-	-755	-0-	2005	2		N	-0-			-0-
10	2602	X	2602	-0-	-0-	-0-	2602	2		N	-0-			-0-
11	2757	X	2757	-0-	-0-	-0-	2757	2		N	-0-			-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

06	3690	X	416	-0-	-3274	-0-	416	2		N	-0-			-0-
07	1962	X	1962	-0-	-0-	-0-	1962	2		N	-0-			-0-
08	744	X	744	-0-	-0-	-0-	744	2		N	-0-			-0-
09	1308	X	1308	-0-	-0-	-0-	1308	2		N	-0-			-0-
10	1953	X	411	-0-	-1542	-0-	411	2		N	-0-			-0-
11	1890	X	798	-0-	-1092	-0-	798	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23456	X	8430	-0-	-15026	-0-	8430	2			N	-0-					-0-
07	8425	X	8425	-0-	-0-	-0-	8425	2			N	-0-					-0-
08	7867	X	7867	-0-	-0-	-0-	7867	2			N	-0-					-0-
09	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					-0-
10	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
11	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3610	-0-	-110	-0-	3610	2			N	-0-					-0-
07	3689	X	2747	-0-	-942	-0-	2747	2			N	-0-					-0-
08	3348	X	2911	-0-	-437	-0-	2911	2			N	-0-					-0-
09	3600	X	2662	-0-	-938	-0-	2662	2			N	-0-					-0-
10	3720	X	2816	-0-	-904	-0-	2816	2			N	-0-					-0-
11	3600	X	2750	-0-	-850	-0-	2750	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2108	-0-	-892	4753	2108	2			N	-0-					-0-
07	3100	N	2459	-0-	-641	4112	2459	2			N	-0-					-0-
08	3100	N	2349	-0-	-751	3361	2349	2			N	-0-					-0-
09	3000	N	2342	-0-	-658	2703	2342	2			N	-0-					-0-
10	3100	N	2005	-0-	-1095	1608	2005	2			N	-0-					-0-
11	2904	N	1296	-0-	-1608	-0-	1296	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					-0-
07	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					-0-
08	1488	N	1318	-0-	-170	-0-	1318	2			N	-0-					-0-
09	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2356	-0-	-644	5984	2356	2			N	-0-					-0-
07	3100	N	2367	-0-	-733	5251	2367	2			N	-0-					-0-
08	3100	N	2377	-0-	-723	4528	2377	2			N	-0-					-0-
09	3000	N	2229	-0-	-771	3757	2229	2			N	-0-					-0-
10	3100	N	2188	-0-	-912	2845	2188	2			N	-0-					-0-
11	3000	N	2158	-0-	-842	2003	2158	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	761	-0-	-19	-0-	761	2			N	-0-					-0-
07	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
08	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-					-0-
10	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
11	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3178	-0-	178	6834	3178	2			N	-0-					-0-
07	9289	X	2455	-0-	-6834	-0-	2455	2			N	-0-					-0-
08	2203	X	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
09	2187	X	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	1964	X	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3828	X	3828	-0-	-0-	-0-	3828	2			N	-0-					-0-
07	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					-0-
08	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					-0-
09	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-
10	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
11	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1736	-0-	-1024	-0-	1736	2			N	-0-					-0-
07	2294	X	1761	-0-	-533	-0-	1761	2			N	-0-					-0-
08	1922	N	1590	-0-	-332	-0-	1590	2			N	-0-					-0-
09	1740	N	1680	-0-	-60	-0-	1680	2			N	-0-					-0-
10	1767	N	1730	-0-	-37	-0-	1730	2			N	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4023	-0-	-1857	-0-	4023	2			N	-0-					-0-
07	6702	X	6702	-0-	-0-	-0-	6702	2			N	-0-					-0-
08	4867	X	4190	-0-	-677	-0-	4190	2			N	-0-					-0-
09	4440	X	3681	-0-	-759	-0-	3681	2			N	-0-					-0-
10	6107	X	3862	-0-	-2245	-0-	3862	2			N	-0-					-0-
11	5910	X	4263	-0-	-1647	-0-	4263	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	8675	-0-	-445	-0-	8675	2			N	-0-					-0-
07	11419	X	11419	-0-	-0-	-0-	11419	2			N	-0-					-0-
08	10307	X	10307	-0-	-0-	-0-	10307	2			N	-0-					-0-
09	10373	X	10373	-0-	-0-	-0-	10373	2			N	-0-					-0-
10	10971	X	10971	-0-	-0-	-0-	10971	2			N	-0-					-0-
11	10192	X	10192	-0-	-0-	-0-	10192	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2473	-0-	-347	-0-	2473	2			N	-0-					-0-
07	2914	X	2380	-0-	-534	-0-	2380	2			N	-0-					-0-
08	3162	X	2329	-0-	-833	-0-	2329	2			N	-0-					-0-
09	3060	X	2599	-0-	-461	-0-	2599	2			N	-0-					-0-
10	3162	X	2605	-0-	-557	-0-	2605	2			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
07	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
11	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
07	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
08	4030	X	3432	-0-	-598	-0-	3432	2			N	-0-					-0-
09	3900	X	2849	-0-	-1051	-0-	2849	2			N	-0-					-0-
10	4030	X	3088	-0-	-942	-0-	3088	2			N	-0-					-0-
11	3720	X	2831	-0-	-889	-0-	2831	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1092	-0-	-108	-0-	1092	2			N	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1426	N	1343	-0-	-83	-0-	1343	2			N	-0-					-0-
11	1380	N	1236	-0-	-144	-0-	1236	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
11	1350	N	1065	-0-	-285	-0-	1065	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

06	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
07	2697	X	2303	-0-	-394	-0-	2303	2			N	-0-					-0-
08	2790	X	1989	-0-	-801	-0-	1989	2			N	-0-					-0-
09	2700	X	2454	-0-	-246	-0-	2454	2			N	-0-					-0-
10	2790	X	2268	-0-	-522	-0-	2268	2			N	-0-					-0-
11	2700	X	2448	-0-	-252	-0-	2448	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

06	3480	X	3378	-0-	-102	-0-	3378	2			N	-0-					-0-
07	3596	X	3312	-0-	-284	-0-	3312	2			N	-0-					-0-
08	3472	X	3456	-0-	-16	-0-	3456	2			N	-0-					-0-
09	3390	X	-0-	-0-	-3390	-0-					N	-0-					-0-
10	3503	X	3328	-0-	-175	-0-	3328	2			N	-0-					-0-
11	3390	X	3224	-0-	-166	-0-	3224	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

06	3900	X	3755	-0-	-145	-0-	3755	2			N	-0-					-0-
07	4154	X	3514	-0-	-640	-0-	3514	2			N	-0-					-0-
08	4154	X	3995	-0-	-159	-0-	3995	2			N	-0-					-0-
09	4020	X	3636	-0-	-384	-0-	3636	2			N	-0-					-0-
10	3875	X	3340	-0-	-535	-0-	3340	2			N	-0-					-0-
11	4333	X	4333	-0-	-0-	-0-	4333	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	992	N	804	-0-	-188	-0-	804	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
10	806	N	630	-0-	-176	-0-	630	2			N	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4698	-0-	-492	-0-	4698	2			N	-0-					-0-
07	4712	X	3771	-0-	-941	-0-	3771	2			N	-0-					-0-
08	4650	X	3819	-0-	-831	-0-	3819	2			N	-0-					-0-
09	4710	X	3013	-0-	-1697	-0-	3013	2			N	-0-					-0-
10	4867	X	2650	-0-	-2217	-0-	2650	2			N	-0-					-0-
11	4710	X	3759	-0-	-951	-0-	3759	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2696	-0-	-694	-0-	2696	2			N	-0-					-0-
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
08	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
09	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
10	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
11	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
07	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
08	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
09	1828	X	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2208	-0-	-792	5008	2208	2			N	-0-					-0-
07	3100	N	2137	-0-	-963	4045	2137	2			N	-0-					-0-
08	3100	N	1624	-0-	-1476	2569	1624	2			N	-0-					-0-
09	3000	N	1986	-0-	-1014	1555	1986	2			N	-0-					-0-
10	3100	N	1840	-0-	-1260	295	1840	2			N	-0-					-0-
11	2068	N	1773	-0-	-295	-0-	1773	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5161	-0-	-269	-0-	5161	2			N	-0-					-0-
07	5811	X	5811	-0-	-0-	-0-	5811	2			N	-0-					-0-
08	5869	X	5869	-0-	-0-	-0-	5869	2			N	-0-					-0-
09	5610	X	4839	-0-	-771	-0-	4839	2			N	-0-					-0-
10	5797	X	5520	-0-	-277	-0-	5520	2			N	-0-					-0-
11	5670	X	3226	-0-	-2444	-0-	3226	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3153	-0-	-207	-0-	3153	2			N	-0-					-0-
07	3224	X	3181	-0-	-43	-0-	3181	2			N	-0-					-0-
08	3317	X	2992	-0-	-325	-0-	2992	2			N	-0-					-0-
09	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
10	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
11	3150	X	2694	-0-	-456	-0-	2694	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2337	-0-	-663	7082	2337	2			N	-0-					-0-
07	3100	N	2359	-0-	-741	6341	2359	2			N	-0-					-0-
08	3100	N	2420	-0-	-680	5661	2420	2			N	-0-					-0-
09	3000	N	2384	-0-	-616	5045	2384	2			N	-0-					-0-
10	3100	N	2294	-0-	-806	4239	2294	2			N	-0-					-0-
11	3000	N	1961	-0-	-1039	3200	1961	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3750	X	582	-0-	-3168	-0-	582	2		N	-0-			-0-
07	3751	X	543	-0-	-3208	-0-	543	2		N	-0-			-0-
08	2325	X	219	-0-	-2106	-0-	219	2		N	-0-			-0-
09	720	X	321	-0-	-399	-0-	321	2		N	-0-			-0-
10	589	X	427	-0-	-162	-0-	427	2		N	-0-			-0-
11	570	X	502	-0-	-68	-0-	502	2		N	-0-			-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

06	4890	X	1910	-0-	-2980	-0-	1910	2		N	-0-			-0-
07	5053	X	1729	-0-	-3324	-0-	1729	2		N	-0-			-0-
08	3565	X	1057	-0-	-2508	-0-	1057	2		N	-0-			-0-
09	2700	X	2586	-0-	-114	-0-	2586	2		N	-0-			-0-
10	5694	X	5694	-0-	-0-	-0-	5694	2		N	-0-			-0-
11	4148	X	4148	-0-	-0-	-0-	4148	2		N	-0-			-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

06	1621	N	1621	-0-	-0-	-0-	1621	2		N	-0-			-0-
07	1488	N	1304	-0-	-184	-0-	1304	2		N	-0-			-0-
08	1488	N	1027	-0-	-461	-0-	1027	2		N	-0-			-0-
09	1440	N	1196	-0-	-244	-0-	1196	2		N	-0-			-0-
10	1443	N	1443	-0-	-0-	-0-	1443	2		N	-0-			-0-
11	1182	N	1182	-0-	-0-	-0-	1182	2		N	-0-			-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

06	1440	X	792	-0-	-648	-0-	792	2		N	-0-			-0-
07	779	X	779	-0-	-0-	-0-	779	2		N	-0-			-0-
08	651	X	509	-0-	-142	-0-	509	2		N	-0-			-0-
09	780	X	-0-	-0-	-780	-0-				N	-0-			-0-
10	806	X	286	-0-	-520	-0-	286	2		N	-0-			-0-
11	961	X	961	-0-	-0-	-0-	961	2		N	-0-			-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

06	3000	N	2118	-0-	-882	4277	2118	2		N	-0-			-0-
07	3100	N	2165	-0-	-935	3342	2165	2		N	-0-			-0-
08	3100	N	2159	-0-	-941	2401	2159	2		N	-0-			-0-
09	3000	N	2059	-0-	-941	1460	2059	2		N	-0-			-0-
10	3100	N	2052	-0-	-1048	412	2052	2		N	-0-			-0-
11	2520	N	2108	-0-	-412	-0-	2108	2		N	-0-			-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

06	3946	X	3946	-0-	-0-	-0-	3946	2		N	-0-			-0-
07	3937	X	3585	-0-	-352	-0-	3585	2		N	-0-			-0-
08	3937	X	3408	-0-	-529	-0-	3408	2		N	-0-			-0-
09	3810	X	3765	-0-	-45	-0-	3765	2		N	-0-			-0-
10	3937	X	3242	-0-	-695	-0-	3242	2		N	-0-			-0-
11	3810	X	2309	-0-	-1501	-0-	2309	2		N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
11	900	N	512	-0-	-388	-0-	512	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	816	-0-	-894	-0-	816	3			N	-0-					-0-
07	1116	N	1001	-0-	-115	-0-	1001	3			N	-0-					-0-
08	1674	N	1001	-0-	-673	-0-	1001	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
11	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	341	N	154	-0-	-187	-0-	154	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
07	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	330	N	187	-0-	-143	-0-	187	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

06	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

06	750	N	10	-0-	-740	-0-	1	1	9	2	N	-0-					1
07	930	N	-0-	-0-	-930	-0-					N	-0-					1
08	341	N	-0-	-0-	-341	-0-					N	-0-					1
09	10	N	-0-	-0-	-10	-0-					N	-0-					1
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

06	600	N	78	-0-	-522	-0-	78	2			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 01/24/2020 TOTAL DEPTH 12877 PERF. 8456 - 10184

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					13
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

06	660	N	476	-0-	-184	-0-	3	1	473	2	N	-0-					80
07	682	N	633	-0-	-49	-0-	4	1	629	2	N	-0-					80
08	651	N	554	-0-	-97	-0-	554	2			N	-0-					80
09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					80
*10	722	N	722	-0-	-0-	-0-	5	1	717	2	N	-0-					80
11	618	N	618	-0-	-0-	-0-	4	1	614	2	N	-0-					-0-

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

06	6345	X	6345	-0-	-0-	-0-	71	1	6274	2	N	-0-					80
07	6207	X	6207	-0-	-0-	-0-	72	1	6135	2	N	-0-					80
08	5270	X	5047	-0-	-223	-0-	50	1	4997	2	N	-0-					80
09	6624	X	6624	-0-	-0-	-0-	75	1	6519	2	N	27					107
							30	9									
10	5270	X	4950	-0-	-320	-0-	64	1	4808	2	N	71	148	1			30
							78	9									
11	6047	X	6047	-0-	-0-	-0-	71	1	5976	2	N	-0-					30

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

06	2040	X	2026	-0-	-14	-0-	43	1	1983	2	N	-0-					44
07	2108	X	1899	-0-	-209	-0-	44	1	1855	2	N	-0-					44
08	2108	X	1726	-0-	-382	-0-	50	1	1676	2	N	-0-					44
09	2068	X	2068	-0-	-0-	-0-	44	1	2024	2	N	-0-					44
*10	2108	X	1887	-0-	-221	-0-	44	1	1843	2	N	-0-					44
11	2040	X	1995	-0-	-45	-0-	43	1	1801	2	N	137	54	1			208
							151	9									

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

06	0	N	-0-	-0-	-0-	-0-					N	-0-			20
07	0	N	-0-	-0-	-0-	-0-					N	-0-			20
08	0	N	-0-	-0-	-0-	-0-					N	-0-			20
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-			20
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-			20
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

06	0	N	-0-	-0-	-0-	-0-					N	-0-			57
07	2326	N	2326	-0-	-0-	-0-	15	1	2311	2	N	-0-			57
08	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-			57
09	181	N	181	-0-	-0-	-0-	1	1	180	2	N	-0-			57
*10	281	N	281	-0-	-0-	-0-	2	1	279	2	N	-0-			57
11	282	N	282	-0-	-0-	-0-	2	1	280	2	N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

06	708	N	708	-0-	-0-	-0-	5	1	703	2	N	-0-			267
07	1779	N	1779	-0-	-0-	-0-	12	1	1767	2	N	-0-			267
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-			267
09	1172	N	1172	-0-	-0-	-0-	8	1	1164	2	N	-0-			267
10	1192	N	1192	-0-	-0-	-0-	8	1	1184	2	N	-0-			267
11	1142	N	1142	-0-	-0-	-0-	8	1	1134	2	N	-0-			267

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

06	1544	N	1544	-0-	-0-	-0-	10	1	1534	2	N	-0-			60
07	1633	N	1633	-0-	-0-	-0-	11	1	1622	2	N	-0-			60
08	1457	N	949	-0-	-508	-0-	949	2			N	-0-			60
09	1667	N	1667	-0-	-0-	-0-	11	1	1656	2	N	-0-			60
10	1562	N	1562	-0-	-0-	-0-	10	1	1552	2	N	-0-			60
11	1503	N	1503	-0-	-0-	-0-	10	1	1493	2	N	-0-			37

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	2	1	349	2	N	64					202
							70	9									
07	372	N	360	-0-	-12	-0-	2	1	358	2	N	-0-					202
08	434	N	396	-0-	-38	-0-	396	2			N	-0-					202
09	420	N	388	-0-	-32	-0-	3	1	385	2	N	-0-					202
10	470	N	470	-0-	-0-	-0-	3	1	467	2	N	-0-					202
11	504	N	504	-0-	-0-	-0-	3	1	501	2	N	-0-					202

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1641	-0-	-9	-0-	11	1	1630	2	N	-0-					27
07	1643	N	1583	-0-	-60	-0-	10	1	1573	2	N	-0-					27
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					27
09	2023	N	2023	-0-	-0-	-0-	14	1	2009	2	N	-0-					27
10	1838	N	1838	-0-	-0-	-0-	12	1	1826	2	N	-0-					27
11	1650	N	1544	-0-	-106	-0-	11	1	1533	2	N	-0-					5

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	341	N	93	-0-	-248	-0-	93	3			N	-0-					-0-
09	420	N	153	-0-	-267	-0-	153	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

06	425	N	425	-0-	-0-	-0-	3	1	422	2	N	-0-				78
07	0	N	-0-	-0-	-0-	-0-					N	-0-				78
08	0	N	-0-	-0-	-0-	-0-					N	-0-				78
09	330	N	-0-	-0-	-330	-0-					N	-0-				78
10	0	N	-0-	-0-	-0-	-0-					N	-0-				78
11	0	N	-0-	-0-	-0-	-0-					N	-0-				47

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

06	90	N	-0-	-0-	-90	-0-					N	-0-				25
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-				25
08	31	N	24	-0-	-7	-0-	24	2			N	-0-				25
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-				25
*10	62	N	30	-0-	-32	-0-	30	2			N	-0-				25
11	30	N	23	-0-	-7	-0-	23	2			N	-0-				-0-

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY LIME) //CONT.// 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2023

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

06	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-						19
07	1306	N	1306	-0-	-0-	B	-0-	1304	3	2	9	N	2						21
08	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-						21
*09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-						21
*10	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-						21
11	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-						21

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

06	1253	N	1253	-0-	-0-	B	-0-	51	1	1202	2	Y	-0-						15
07	1968	N	1968	-0-	-0-	B	-0-	80	1	1888	2	Y	-0-						15
08	1643	N	1564	-0-	-79	B	-0-	64	1	1498	2	Y	2						17
								2	9										
09	1911	N	1911	-0-	-0-	B	-0-	81	1	1830	2	Y	-0-						17
10	1953	N	1795	-0-	-158	B	-0-	76	1	1719	2	Y	-0-						17
11	1500	N	1034	-0-	-466	B	-0-	41	1	993	2	Y	-0-						17

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4994	X	4994	-0-	-0- B	-0-	205	1	4789	2	Y	-0-			24
07	4788	X	4788	-0-	-0- B	-0-	194	1	4594	2	Y	-0-			24
08	5518	X	4069	-0-	-1449 B	-0-	168	1	3901	2	Y	-0-			24
09	5340	X	2515	-0-	-2825 B	-0-	107	1	2408	2	Y	-0-			24
10	5518	X	3186	-0-	-2332 B	-0-	135	1	3051	2	Y	-0-			24
11	4980	X	3334	-0-	-1646 B	-0-	132	1	3202	2	Y	-0-			24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	27	1	626	2	Y	-0-			18
07	465	N	440	-0-	-25 B	-0-	18	1	422	2	Y	-0-			18
08	1054	N	597	-0-	-457 B	-0-	25	1	572	2	Y	-0-			18
09	856	N	856	-0-	-0- B	-0-	36	1	820	2	Y	-0-			18
10	609	N	609	-0-	-0- B	-0-	26	1	583	2	Y	-0-			18
11	570	N	463	-0-	-107 B	-0-	18	1	445	2	Y	-0-			18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-			147
07	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-			147
08	1209	N	1003	-0-	-206 B	-0-	1003	2			N	-0-			147
09	1110	N	903	-0-	-207 B	-0-	903	2			N	-0-			147
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-			147
*11	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-			147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62
07	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62
08	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62
09	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62
10	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62
11	14B2 EXT		-0-	-0-	-0- B	-6184					N	-0-			62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73
07	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73
08	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73
09	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73
10	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73
11	14B2 EXT		-0-	-0-	-0- B	-11476					N	-0-			73

CRESCENT PASS ENERGY, LLC 189405
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3450	X	3070	-0-	-380 B	-0-	88	1	2982	2	N	-0-			42
07	3565	X	2368	-0-	-1197 B	-0-	84	1	2284	2	N	-0-			42
08	3379	X	2631	-0-	-748 B	-0-	74	1	2557	2	N	-0-			42
09	3376	X	3376	-0-	-0- B	-0-	97	1	3279	2	N	-0-			42
*10	3348	X	2807	-0-	-541 B	-0-	98	1	2709	2	N	-0-			42
11	3060	X	2097	-0-	-963 B	-0-	75	1	2022	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3606	-0-	-114 B	-14765	68	1	3538	2	N	-0-					-0-
07	3813	X	2515	-0-	-1298 B	-14765	56	1	2459	2	N	-0-					-0-
08	3813	X	3782	-0-	-31 B	-14765	62	1	3720	2	N	-0-					-0-
09	3600	X	3753	-0-	153 B	-14612	74	1	3679	2	N	-0-					-0-
10	3720	X	3941	-0-	221 B	-14391	3941	2			N	-0-					-0-
11	3660	X	2482	-0-	-1178 B	-14391	53	1	2429	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4640	-0-	-760 B	-269397	117	1	4523	2	N	-0-					34
07	5580	X	2109	-0-	-3471 B	-269397	78	1	2031	2	N	-0-					34
08	5580	X	4807	-0-	-773 B	-269397	110	1	4697	2	N	-0-					34
09	5400	X	1767	-0-	-3633 B	-269397	65	1	1702	2	N	-0-					34
*10	4960	X	3760	-0-	-1200 B	-269397	98	1	3662	2	N	-0-					34
11	4650	X	2458	-0-	-2192 B	-269397	53	1	2405	2	N	-0-					-0-

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					10
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					10
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					10
09	70	N	70	-0-	-0- B	-0-	1	1	69	2	N	-0-					10
*10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					10
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	X	1792	-0-	-0- B	-0-	64	1	1728	2	N	-0-					10
07	2288	X	2288	-0-	-0- B	-0-	82	1	2206	2	N	-0-					10
08	3570	X	3570	-0-	-0- B	-0-	89	1	3481	2	N	-0-					10
09	3646	X	3646	-0-	-0- B	-0-	102	1	3544	2	N	-0-					10
*10	3913	X	3913	-0-	-0- B	-0-	98	1	3815	2	N	-0-					10
11	2884	X	2884	-0-	-0- B	-0-	62	1	2822	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4648	-0-	-662 B	-0-	117	1	4531	2	N	-0-					42
07	5301	X	4587	-0-	-714 B	-0-	133	1	4454	2	N	-0-					42
08	5363	X	5129	-0-	-234 B	-0-	115	1	5014	2	N	-0-					42
09	5190	X	4221	-0-	-969 B	-0-	113	1	4108	2	N	-0-					42
*10	5363	X	3507	-0-	-1856 B	-0-	98	1	3409	2	N	-0-					42
11	4950	X	4290	-0-	-660 B	-0-	122	1	4168	2	N	-0-					-0-

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20 B	-0-	1	1	39	2	N	-0-					-0-
07	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	1	1	65	2	N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	2	1	79	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1196	-0-	-154 B	-0-	22	1	1174	2	N	-0-					-0-
07	1880	N	1880	-0-	-0- B	-0-	42	1	1838	2	N	-0-					-0-
08	2012	N	2012	-0-	-0- B	-0-	33	1	1979	2	N	-0-					-0-
09	1200	N	609	-0-	-591 B	-0-	12	1	597	2	N	-0-					-0-
10	1395	N	831	-0-	-564 B	-0-	831	2			N	-0-					-0-
11	1746	N	1746	-0-	-0- B	-0-	37	1	1709	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	37	1	354	2	N	-0-			-0-
07	476	N	476	-0-	-0- B	-0-	42	1	434	2	N	-0-			-0-
08	635	N	635	-0-	-0- B	-0-	42	1	593	2	N	-0-			-0-
09	390	N	208	-0-	-182 B	-0-	34	1	174	2	N	-0-			-0-
10	465	N	369	-0-	-96 B	-0-	98	1	271	2	N	-0-			-0-
11	480	N	194	-0-	-286 B	-0-	4	1	190	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

06	1980	N	663	-0-	-1317 B	-0-	43	1	620	2	N	-0-			-0-
07	1296	N	1296	-0-	-0- B	-0-	60	1	1236	2	N	-0-			-0-
08	1302	N	983	-0-	-319 B	-0-	47	1	936	2	N	-0-			-0-
09	1446	N	1446	-0-	-0- B	-0-	59	1	1387	2	N	-0-			-0-
10	1989	N	1989	-0-	-0- B	-0-	98	1	1891	2	N	-0-			-0-
11	1031	N	1031	-0-	-0- B	-0-	22	1	1009	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

06	1314	N	1314	-0-	-0- B	-0-	25	1	1289	2	N	-0-			-0-
07	1306	N	1306	-0-	-0- B	-0-	29	1	1277	2	N	-0-			-0-
08	1267	N	1267	-0-	-0- B	-0-	21	1	1246	2	N	-0-			-0-
09	1202	N	1202	-0-	-0- B	-0-	24	1	1178	2	N	-0-			-0-
10	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-			-0-
11	1122	N	1122	-0-	-0- B	-0-	24	1	1098	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

06	1142	N	1142	-0-	-0- B	-0-	21	1	1121	2	N	-0-			-0-
07	1059	N	1059	-0-	-0- B	-0-	24	1	1035	2	N	-0-			-0-
08	1553	N	1553	-0-	-0- B	-0-	25	1	1528	2	N	-0-			-0-
09	900	N	867	-0-	-33 B	-0-	17	1	850	2	N	-0-			-0-
10	930	N	450	-0-	-480 B	-0-	450	2			N	-0-			-0-
11	1680	N	1680	-0-	-0- B	-0-	36	1	1644	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

06	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-			-0-
08	85	N	85	-0-	-0- B	-0-	1	1	84	2	N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	29	N	29	-0-	-0- B	-0-	29	2			N	-0-			-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

06	180	N	30	-0-	-150 B	-0-	1	1	29	2	N	-0-			-0-
07	171	N	171	-0-	-0- B	-0-	4	1	167	2	N	-0-			-0-
08	167	N	167	-0-	-0- B	-0-	3	1	164	2	N	-0-			-0-
09	115	N	115	-0-	-0- B	-0-	2	1	113	2	N	-0-			-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-			-0-
11	150	N	55	-0-	-95 B	-0-	1	1	54	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

06	1629	N	1629	-0-	-0- B	-0-	61	1	1568	2	N	-0-			-0-
07	1178	N	924	-0-	-254 B	-0-	52	1	872	2	N	-0-			-0-
08	2035	N	2035	-0-	-0- B	-0-	64	1	1971	2	N	-0-			-0-
09	1666	N	1666	-0-	-0- B	-0-	63	1	1603	2	N	-0-			-0-
10	1471	N	1471	-0-	-0- B	-0-	98	1	1373	2	N	-0-			-0-
11	1500	N	957	-0-	-543 B	-0-	21	1	936	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9966	X	9966	-0-	-0-	B	-0-	30	1	9936	2	N	-0-					-0-
07	9335	X	9335	-0-	-0-	B	-0-	31	1	9304	2	N	-0-					-0-
08	8951	X	8951	-0-	-0-	B	-0-	31	1	8920	2	N	-0-					-0-
09	8469	X	8469	-0-	-0-	B	-0-	30	1	8439	2	N	-0-					-0-
10	8544	X	8544	-0-	-0-	B	-0-	31	1	8513	2	N	-0-					-0-
11	8040	X	5188	-0-	-2852	B	-0-	30	1	5158	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	25	1	147	2	N	-0-					-0-
07	1102	N	1102	-0-	-0-	B	-0-	641	1	461	2	N	-0-					-0-
08	589	N	345	-0-	-244	B	-0-	226	1	119	2	N	-0-					-0-
09	738	N	738	-0-	-0-	B	-0-	39	1	699	2	N	-0-					-0-
10	837	N	705	-0-	-132	B	-0-	241	1	464	2	N	-0-					-0-
11	859	N	859	-0-	-0-	B	-0-	199	1	660	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	B	-0-	82	1	485	2	N	-0-					-0-
07	436	N	436	-0-	-0-	B	-0-	254	1	182	2	N	-0-					-0-
08	372	N	205	-0-	-167	B	-0-	134	1	71	2	N	-0-					-0-
09	570	N	529	-0-	-41	B	-0-	28	1	501	2	N	-0-					-0-
10	776	N	776	-0-	-0-	B	-0-	265	1	511	2	N	-0-					-0-
11	1563	N	1563	-0-	-0-	B	-0-	362	1	1201	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		610	-0-	610	B	610	34	1	576	2	N	-0-					-0-
07	T. A.		644	-0-	644	B	1254	39	1	605	2	N	-0-					-0-
08	2053	X	799	-0-	-1254	B	-0-	33	1	766	2	N	-0-					-0-
09	986	X	986	-0-	-0-	B	-0-	86	1	900	2	N	-0-					-0-
10	651	N	548	-0-	-103	B	-0-	63	1	485	2	N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	90	1	607	2	N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2271	-0-	2271	B	2271	126	1	2145	2	N	-0-					-0-
07	T. A.		2267	-0-	2267	B	4538	137	1	2130	2	N	-0-					-0-
08	T. A.	NO RPT		-0-	-0-	B	4538					N	NO RPT					-0-
09	6630	X	2092	-0-	-4538	B	-0-	183	1	1909	2	N	-0-					-0-
10	2175	X	2175	-0-	-0-	B	-0-	249	1	1926	2	N	-0-					-0-
11	2141	N	2141	-0-	-0-	B	-0-	276	1	1865	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1208	N	1208	-0-	-0- B	-0-	67	1	1141	2	N	-0-			-0-
07	1568	N	1568	-0-	-0- B	-0-	95	1	1473	2	N	-0-			-0-
08	1490	N	1490	-0-	-0- B	-0-	61	1	1429	2	N	-0-			-0-
09	1420	N	1420	-0-	-0- B	-0-	124	1	1296	2	N	-0-			-0-
10	1581	N	1350	-0-	-231 B	-0-	154	1	1196	2	N	-0-			-0-
11	1440	N	1334	-0-	-106 B	-0-	172	1	1162	2	N	-0-			-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

06	529	N	529	-0-	-0- B	-0-	29	1	500	2	N	-0-			-0-
07	542	N	542	-0-	-0- B	-0-	33	1	509	2	N	-0-			-0-
08	558	N	547	-0-	-11 B	-0-	22	1	525	2	N	-0-			-0-
09	540	N	532	-0-	-8 B	-0-	47	1	485	2	N	-0-			-0-
10	583	N	583	-0-	-0- B	-0-	67	1	516	2	N	-0-			-0-
11	540	N	539	-0-	-1 B	-0-	69	1	470	2	N	-0-			-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

06	T. A.		1878	-0-	1878 B	1878	104	1	1774	2	N	-0-			-0-
07	T. A.		1924	-0-	1924 B	3802	116	1	1808	2	N	-0-			-0-
08	5726	X	1924	-0-	-3802 B	-0-	79	1	1845	2	N	-0-			-0-
09	1867	X	1867	-0-	-0- B	-0-	164	1	1703	2	N	-0-			-0-
10	1922	N	1902	-0-	-20 B	-0-	217	1	1685	2	N	-0-			-0-
11	1860	N	1827	-0-	-33 B	-0-	235	1	1592	2	N	-0-			-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

06	530	N	530	-0-	-0- B	-0-	29	1	501	2	N	-0-			-0-
07	633	N	633	-0-	-0- B	-0-	38	1	595	2	N	-0-			-0-
08	666	N	666	-0-	-0- B	-0-	27	1	639	2	N	-0-			-0-
09	549	N	549	-0-	-0- B	-0-	48	1	501	2	N	-0-			-0-
10	673	N	673	-0-	-0- B	-0-	77	1	596	2	N	-0-			-0-
11	630	N	514	-0-	-116 B	-0-	66	1	448	2	N	-0-			-0-

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

06	223	N	223	-0-	-0- B	-0-	12	1	211	2	Y	-0-			-0-
07	206	N	206	-0-	-0- B	-0-	12	1	194	2	Y	-0-			-0-
08	252	N	252	-0-	-0- B	-0-	10	1	242	2	Y	-0-			-0-
09	227	N	227	-0-	-0- B	-0-	20	1	207	2	Y	-0-			-0-
10	217	N	20	-0-	-197 B	-0-	2	1	18	2	Y	-0-			-0-
11	210	N	177	-0-	-33 B	-0-	23	1	154	2	Y	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2020	-0-	-1550 B	-0-	112	1	1908	2	N	-0-					-0-
07	3658	X	2946	-0-	-712 B	-0-	178	1	2768	2	N	-0-					-0-
08	3255	X	3103	-0-	-152 B	-0-	127	1	2976	2	N	-0-					-0-
09	3332	X	3332	-0-	-0- B	-0-	292	1	3040	2	N	-0-					-0-
10	2989	X	2989	-0-	-0- B	-0-	342	1	2647	2	N	-0-					-0-
11	3000	X	2766	-0-	-234 B	-0-	356	1	2410	2	N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0- B	-0-	53	1	903	2	Y	-0-					-0-
07	749	N	749	-0-	-0- B	-0-	45	1	704	2	Y	-0-					-0-
08	1178	N	1050	-0-	-128 B	-0-	43	1	1007	2	Y	-0-					-0-
09	960	N	856	-0-	-104 B	-0-	75	1	781	2	Y	-0-					-0-
10	744	N	692	-0-	-52 B	-0-	79	1	613	2	Y	-0-					-0-
11	1020	N	330	-0-	-690 B	-0-	43	1	287	2	Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2509	X	2509	-0-	-0- B	-0-	140	1	2369	2	Y	-0-					-0-
07	2596	X	2596	-0-	-0- B	-0-	157	1	2439	2	Y	-0-					-0-
08	2555	N	2555	-0-	-0- B	-0-	104	1	2451	2	Y	-0-					-0-
09	2479	N	2479	-0-	-0- B	-0-	217	1	2262	2	Y	-0-					-0-
10	2521	N	2521	-0-	-0- B	-0-	288	1	2233	2	Y	-0-					-0-
11	2368	N	2368	-0-	-0- B	-0-	305	1	2063	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2787	-0-	-183 B	-0-	155	1	2632	2	Y	-0-					-0-
07	3069	X	2879	-0-	-190 B	-0-	174	1	2705	2	Y	-0-					-0-
08	2766	N	2766	-0-	-0- B	-0-	113	1	2653	2	Y	-0-					-0-
09	2790	N	2270	-0-	-520 B	-0-	199	1	2071	2	Y	-0-					-0-
10	2883	N	2311	-0-	-572 B	-0-	264	1	2047	2	Y	-0-					-0-
11	2670	N	2297	-0-	-373 B	-0-	296	1	2001	2	Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		688	-0-	688 B	688	38	1	650	2	N	-0-					-0-
07	T. A.		487	-0-	487 B	1175	29	1	458	2	N	-0-					-0-
08	1799	X	624	-0-	-1175 B	-0-	25	1	599	2	N	-0-					-0-
09	791	X	791	-0-	-0- B	-0-	69	1	722	2	N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	73	1	567	2	N	-0-					-0-
11	600	N	491	-0-	-109 B	-0-	63	1	428	2	N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	8	1	144	2	N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	33	1	516	2	N	-0-					-0-
08	372	N	230	-0-	-142 B	-0-	9	1	221	2	N	-0-					-0-
09	491	N	491	-0-	-0- B	-0-	43	1	448	2	N	-0-					-0-
10	372	N	7	-0-	-365 B	-0-	1	1	6	2	N	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	59	1	399	2	N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1457	N	1457	-0-	-0- B	-0-	81	1	1376	2	N	-0-					-0-
07	1516	N	1516	-0-	-0- B	-0-	91	1	1425	2	N	-0-					-0-
08	1426	N	1265	-0-	-161 B	-0-	52	1	1213	2	N	-0-					-0-
09	1410	N	1017	-0-	-393 B	-0-	89	1	928	2	N	-0-					-0-
10	1457	N	1208	-0-	-249 B	-0-	138	1	1070	2	N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	167	1	1131	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0- B	-0-	1	1	10	2	Y	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	1	1	22	2	Y	-0-					-0-
08	527	N	26	-0-	-501 B	-0-	1	1	25	2	Y	-0-					-0-
09	642	N	642	-0-	-0- B	-0-	56	1	586	2	Y	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	88	1	685	2	Y	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	65	1	438	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2042	-0-	-178 B	-0-	124	1	1918	2	Y	-0-					-0-
07	2232	X	2133	-0-	-99 B	-0-	102	1	2031	2	Y	-0-					-0-
08	2153	N	2153	-0-	-0- B	-0-	101	1	2052	2	Y	-0-					-0-
09	2096	N	2096	-0-	-0- B	-0-	105	1	1991	2	Y	-0-					-0-
10	2266	N	2266	-0-	-0- B	-0-	111	1	2155	2	Y	-0-					-0-
11	2153	N	2153	-0-	-0- B	-0-	71	1	2082	2	Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0- B	-0-	40	1	674	2	Y	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	40	1	617	2	Y	-0-					-0-
08	651	N	634	-0-	-17 B	-0-	26	1	608	2	Y	-0-					-0-
09	720	N	556	-0-	-164 B	-0-	49	1	507	2	Y	-0-					-0-
10	651	N	494	-0-	-157 B	-0-	56	1	438	2	Y	-0-					-0-
11	600	N	233	-0-	-367 B	-0-	30	1	203	2	Y	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0- B	-0-	58	1	990	2	Y	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	74	1	1148	2	Y	-0-					-0-
08	1298	N	1298	-0-	-0- B	-0-	53	1	1245	2	Y	-0-					-0-
09	1189	N	1189	-0-	-0- B	-0-	104	1	1085	2	Y	-0-					-0-
10	1441	N	1441	-0-	-0- B	-0-	165	1	1276	2	Y	-0-					-0-
11	1261	N	1261	-0-	-0- B	-0-	163	1	1098	2	Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4865	X	4865	-0-	-0- B	-0-	271	1	4594	2	N	-0-					-0-
07	4343	X	4343	-0-	-0- B	-0-	262	1	4081	2	N	-0-					-0-
08	5270	X	3996	-0-	-1274 B	-0-	163	1	3833	2	N	-0-					-0-
09	5100	X	3952	-0-	-1148 B	-0-	346	1	3606	2	N	-0-					-0-
10	5270	X	4960	-0-	-310 B	-0-	567	1	4393	2	N	-0-					-0-
11	4860	X	4166	-0-	-694 B	-0-	537	1	3629	2	N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	25	1	420	2	Y	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	12	1	191	2	Y	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	15	1	345	2	Y	-0-					-0-
09	737	N	737	-0-	-0- B	-0-	65	1	672	2	Y	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	75	1	583	2	Y	-0-					-0-
11	598	N	598	-0-	-0- B	-0-	77	1	521	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	500	-0-	-3400 B	-0-	73	1	427	2	N	-0-					-0-
07	2821	X	755	-0-	-2066 B	-0-	439	1	316	2	N	-0-					-0-
08	2821	X	655	-0-	-2166 B	-0-	429	1	226	2	N	-0-					-0-
09	2010	X	1755	-0-	-255 B	-0-	92	1	1663	2	N	-0-					-0-
10	1031	N	1031	-0-	-0- B	-0-	353	1	678	2	N	-0-					-0-
11	3127	X	3127	-0-	-0- B	-0-	724	1	2403	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	17	1	97	2	N	-0-			-0-
07	169	N	169	-0-	-0- B	-0-	98	1	71	2	N	-0-			-0-
08	37	N	37	-0-	-0- B	-0-	24	1	13	2	N	-0-			-0-
09	120	N	56	-0-	-64 B	-0-	3	1	53	2	N	-0-			-0-
10	155	N	81	-0-	-74 B	-0-	28	1	53	2	N	-0-			-0-
11	137	N	137	-0-	-0- B	-0-	32	1	105	2	N	-0-			-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

06	4182	X	4182	-0-	-0- B	-0-	233	1	3949	2	Y	-0-			-0-
07	4309	X	4303	-0-	-6 B	-0-	260	1	4043	2	Y	-0-			-0-
08	4464	X	4060	-0-	-404 B	-0-	166	1	3894	2	Y	-0-			-0-
09	4320	X	3770	-0-	-550 B	-0-	330	1	3440	2	Y	-0-			-0-
10	4309	X	4112	-0-	-197 B	-0-	470	1	3642	2	Y	-0-			-0-
11	4188	X	4188	-0-	-0- B	-0-	540	1	3648	2	Y	-0-			-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
08	T. A.	NO RPT		-0-	-0- B	-0-					Y	NO RPT			-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-			-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

06	3000	X	1552	-0-	-1448 B	-107563	94	1	1458	2	Y	-0-			-0-
07	2914	X	3153	-0-	239 B	-107324	151	1	3002	2	Y	-0-			-0-
08	2914	N	2676	-0-	-238 B	-107324	125	1	2551	2	Y	-0-			-0-
09	1560	N	2790	-0-	1230 B	-106094	139	1	2651	2	Y	-0-			-0-
10	2914	X	2314	-0-	-600 B	-106094	113	1	2201	2	Y	-0-			-0-
11	2820	X	2814	-0-	-6 B	-106094	93	1	2721	2	Y	-0-			-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

06	5610	X	4796	-0-	-814 B	-0-	291	1	4505	2	Y	-0-			-0-
07	4851	X	4851	-0-	-0- B	-0-	232	1	4619	2	Y	-0-			-0-
08	5146	X	4826	-0-	-320 B	-0-	226	1	4600	2	Y	-0-			-0-
09	5012	X	5012	-0-	-0- B	-0-	250	1	4762	2	Y	-0-			-0-
10	5053	X	3933	-0-	-1120 B	-0-	193	1	3740	2	Y	-0-			-0-
11	4800	X	4763	-0-	-37 B	-0-	157	1	4606	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

06	1439	N	1439	-0-	-0- B	-0-	87	1	1352	2	N	-0-			-0-
07	1355	N	1355	-0-	-0- B	-0-	65	1	1290	2	N	-0-			-0-
08	1535	N	1535	-0-	-0- B	-0-	72	1	1463	2	N	-0-			-0-
09	1709	N	1709	-0-	-0- B	-0-	85	1	1624	2	N	-0-			-0-
10	1364	N	1287	-0-	-77 B	-0-	63	1	1224	2	N	-0-			-0-
11	1667	N	1667	-0-	-0- B	-0-	55	1	1612	2	N	-0-			-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

06	325	N	325	-0-	-0- B	-0-	20	1	305	2	N	-0-			-0-
07	329	N	329	-0-	-0- B	-0-	16	1	313	2	N	-0-			-0-
08	341	N	310	-0-	-31 B	-0-	15	1	295	2	N	-0-			-0-
09	330	N	322	-0-	-8 B	-0-	16	1	306	2	N	-0-			-0-
10	341	N	321	-0-	-20 B	-0-	16	1	305	2	N	-0-			-0-
11	325	N	325	-0-	-0- B	-0-	11	1	314	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4890	X	4657	-0-	-233 B	-20610	282	1	4375	2	Y	-0-			-0-
07	4898	X	4860	-0-	-38 B	-20610	233	1	4627	2	Y	-0-			-0-
08	4898	X	4505	-0-	-393 B	-20610	211	1	4294	2	Y	-0-			-0-
09	4740	X	4703	-0-	-37 B	-20610	235	1	4468	2	Y	-0-			-0-
10	4867	X	4727	-0-	-140 B	-20610	232	1	4495	2	Y	-0-			-0-
11	4710	X	4930	-0-	220 B	-20390	162	1	4768	2	Y	-0-			-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

06	5190	X	4656	-0-	-534 B	-0-	282	1	4374	2	Y	-0-			-0-
07	5363	X	4228	-0-	-1135 B	-0-	203	1	4025	2	Y	-0-			-0-
08	5363	X	5301	-0-	-62 B	-0-	249	1	5052	2	Y	-0-			-0-
09	5221	X	5221	-0-	-0- B	-0-	261	1	4960	2	Y	-0-			-0-
10	4991	X	3624	-0-	-1367 B	-0-	178	1	3446	2	Y	-0-			-0-
11	5130	X	4695	-0-	-435 B	-0-	154	1	4541	2	Y	-0-			-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

06	3631	X	3631	-0-	-0- B	-0-	220	1	3411	2	N	-0-			-0-
07	3596	X	3401	-0-	-195 B	-0-	163	1	3238	2	N	-0-			-0-
08	3999	X	2980	-0-	-1019 B	-0-	140	1	2840	2	N	-0-			-0-
09	3630	X	3459	-0-	-171 B	-0-	173	1	3286	2	N	-0-			-0-
10	3751	X	3129	-0-	-622 B	-0-	153	1	2976	2	N	-0-			-0-
11	3630	X	3039	-0-	-591 B	-0-	100	1	2939	2	N	-0-			-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

06	4749	X	4749	-0-	-0- B	-0-	288	1	4461	2	Y	-0-			-0-
07	4773	X	4773	-0-	-0- B	-0-	229	1	4544	2	Y	-0-			-0-
08	4681	X	4422	-0-	-259 B	-0-	207	1	4215	2	Y	-0-			-0-
09	4530	X	4123	-0-	-407 B	-0-	206	1	3917	2	Y	-0-			-0-
10	4681	X	3372	-0-	-1309 B	-0-	165	1	3207	2	Y	-0-			-0-
11	4530	X	3545	-0-	-985 B	-0-	117	1	3428	2	Y	-0-			-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	N	2119	-0-	-0- B	-0-	128	1	1991	2	N	-0-					-0-
07	2185	N	2185	-0-	-0- B	-0-	105	1	2080	2	N	-0-					-0-
08	2263	N	1875	-0-	-388 B	-0-	88	1	1787	2	N	-0-					-0-
09	2266	N	2266	-0-	-0- B	-0-	113	1	2153	2	N	-0-					-0-
10	2170	N	1907	-0-	-263 B	-0-	93	1	1814	2	N	-0-					-0-
11	2009	N	2009	-0-	-0- B	-0-	66	1	1943	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2952	-0-	-138 B	-0-	179	1	2773	2	Y	-0-					-0-
07	3173	X	3173	-0-	-0- B	-0-	152	1	3021	2	Y	-0-					-0-
08	3162	X	2750	-0-	-412 B	-0-	129	1	2621	2	Y	-0-					-0-
09	3030	X	2894	-0-	-136 B	-0-	145	1	2749	2	Y	-0-					-0-
10	3162	X	2656	-0-	-506 B	-0-	130	1	2526	2	Y	-0-					-0-
11	3060	X	2735	-0-	-325 B	-0-	90	1	2645	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4461	-0-	-609 B	-0-	270	1	4191	2	Y	-0-					-0-
07	5208	X	3015	-0-	-2193 B	-0-	144	1	2871	2	Y	-0-					-0-
08	5208	X	3256	-0-	-1952 B	-0-	153	1	3103	2	Y	-0-					-0-
09	4740	X	4227	-0-	-513 B	-0-	211	1	4016	2	Y	-0-					-0-
10	4805	X	4722	-0-	-83 B	-0-	231	1	4491	2	Y	-0-					-0-
11	4555	X	4555	-0-	-0- B	-0-	150	1	4405	2	Y	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1483	-0-	-77 B	-0-	90	1	1393	2	Y	-0-					-0-
07	1581	X	1522	-0-	-59 B	-0-	73	1	1449	2	Y	-0-					-0-
08	1581	N	1364	-0-	-217 B	-0-	64	1	1300	2	Y	-0-					-0-
09	1470	N	1368	-0-	-102 B	-0-	68	1	1300	2	Y	-0-					-0-
10	1519	N	1405	-0-	-114 B	-0-	69	1	1336	2	Y	-0-					-0-
11	1143	N	1143	-0-	-0- B	-0-	38	1	1105	2	Y	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4962	X	4647	-0-	-315 B	-0-	282	1	4365	2	N	-0-					-0-
07	5084	X	4726	-0-	-358 B	-0-	226	1	4500	2	N	-0-					-0-
08	5022	X	4507	-0-	-515 B	-0-	211	1	4296	2	N	-0-					-0-
09	4800	X	4442	-0-	-358 B	-0-	222	1	4220	2	N	-0-					-0-
10	4805	X	4382	-0-	-423 B	-0-	215	1	4167	2	N	-0-					-0-
11	4650	X	4560	-0-	-90 B	-0-	150	1	4410	2	N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3192	-0-	-288 B	-0-	193	1	2999	2	Y	-0-					-0-
07	3597	X	3597	-0-	-0- B	-0-	172	1	3425	2	Y	-0-					-0-
08	3534	X	3497	-0-	-37 B	-0-	164	1	3333	2	Y	-0-					-0-
09	3439	X	3439	-0-	-0- B	-0-	172	1	3267	2	Y	-0-					-0-
10	3596	X	3372	-0-	-224 B	-0-	165	1	3207	2	Y	-0-					-0-
11	3480	X	3284	-0-	-196 B	-0-	108	1	3176	2	Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0- B	-0-	68	1	1050	2	N	-0-					-0-
07	1942	N	1942	-0-	-0- B	-0-	93	1	1849	2	N	-0-					-0-
08	6346	X	6346	-0-	-0- B	-0-	298	1	6048	2	N	-0-					-0-
09	5776	X	5776	-0-	-0- B	-0-	288	1	5488	2	N	-0-					-0-
10	5063	X	5063	-0-	-0- B	-0-	248	1	4815	2	N	-0-					-0-
11	4830	X	4830	-0-	-0- B	-0-	159	1	4671	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3665	X	3665	-0-	-0-	B	-0-	222	1	3443	2	N	-0-					-0-
07	3686	X	3686	-0-	-0-	B	-0-	177	1	3509	2	N	-0-					-0-
08	3968	X	3516	-0-	-452	B	-0-	165	1	3351	2	N	-0-					-0-
09	3840	X	2970	-0-	-870	B	-0-	148	1	2822	2	N	-0-					-0-
10	3875	X	1793	-0-	-2082	B	-0-	88	1	1705	2	N	-0-					-0-
11	3660	X	645	-0-	-3015	B	-0-	21	1	624	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2451	N	2451	-0-	-0-	B	-0-	149	1	2302	2	N	-0-					-0-
07	2543	N	2543	-0-	-0-	B	-0-	122	1	2421	2	N	-0-					-0-
08	2635	N	2160	-0-	-475	B	-0-	101	1	2059	2	N	-0-					-0-
09	2465	N	2465	-0-	-0-	B	-0-	123	1	2342	2	N	-0-					-0-
10	2542	N	2357	-0-	-185	B	-0-	116	1	2241	2	N	-0-					-0-
11	2214	N	2214	-0-	-0-	B	-0-	73	1	2141	2	N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3735	X	3735	-0-	-0-	B	-0-	226	1	3509	2	N	-0-					-0-
07	4125	X	4125	-0-	-0-	B	-0-	198	1	3927	2	N	-0-					-0-
08	4309	X	3894	-0-	-415	B	-0-	183	1	3711	2	N	-0-					-0-
09	3990	X	3940	-0-	-50	B	-0-	197	1	3743	2	N	-0-					-0-
10	4123	X	3623	-0-	-500	B	-0-	178	1	3445	2	N	-0-					-0-
11	3990	X	3846	-0-	-144	B	-0-	126	1	3720	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2814	-0-	-1086	B	-0-	157	1	2657	2	N	-0-					-0-
07	4216	X	2860	-0-	-1356	B	-0-	173	1	2687	2	N	-0-					-0-
08	4464	X	2399	-0-	-2065	B	-0-	98	1	2301	2	N	-0-					-0-
09	3600	X	3225	-0-	-375	B	-0-	283	1	2942	2	N	-0-					-0-
10	3720	X	3175	-0-	-545	B	-0-	363	1	2812	2	N	-0-					-0-
11	3337	X	3337	-0-	-0-	B	-0-	430	1	2907	2	N	-0-					-0-

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

06	3600	X	3250	-0-	-350	B	-0-	197	1	3053	2	N	-0-					-0-
07	3627	X	3397	-0-	-230	B	-0-	163	1	3234	2	N	-0-					-0-
08	3565	X	3382	-0-	-183	B	-0-	159	1	3223	2	N	-0-					-0-
09	3390	X	3215	-0-	-175	B	-0-	161	1	3054	2	N	-0-					-0-
10	3410	X	3360	-0-	-50	B	-0-	165	1	3195	2	N	-0-					-0-
11	3315	X	3315	-0-	-0-	B	-0-	109	1	3206	2	N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

06	2873	X	2873	-0-	-0-	B	-0-	174	1	2699	2	N	-0-					-0-
07	2964	X	2964	-0-	-0-	B	-0-	142	1	2822	2	N	-0-					-0-
08	3033	N	3033	-0-	-0-	B	-0-	142	1	2891	2	N	-0-					-0-
09	2914	N	2914	-0-	-0-	B	-0-	146	1	2768	2	N	-0-					-0-
10	3136	X	3136	-0-	-0-	B	-0-	154	1	2982	2	N	-0-					-0-
11	3143	X	3143	-0-	-0-	B	-0-	103	1	3040	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

06	2062	N	2062	-0-	-0-	B	-0-	125	1	1937	2	N	-0-					-0-
07	2123	N	2123	-0-	-0-	B	-0-	102	1	2021	2	N	-0-					-0-
08	2291	N	2291	-0-	-0-	B	-0-	107	1	2184	2	N	-0-					-0-
09	2300	N	2300	-0-	-0-	B	-0-	115	1	2185	2	N	-0-					-0-
10	2294	N	2294	-0-	-0-	B	-0-	112	1	2182	2	N	-0-					-0-
11	2220	N	2168	-0-	-52	B	-0-	71	1	2097	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

06	5310	X	3830	-0-	-1480	B	-0-	232	1	3598	2	Y	-0-					-0-
07	5487	X	2344	-0-	-3143	B	-0-	112	1	2232	2	Y	-0-					-0-
08	5487	X	1005	-0-	-4482	B	-0-	47	1	958	2	Y	-0-					-0-
09	5100	X	669	-0-	-4431	B	-0-	33	1	636	2	Y	-0-					-0-
10	5239	X	591	-0-	-4648	B	-0-	29	1	562	2	Y	-0-					-0-
11	3840	X	537	-0-	-3303	B	-0-	18	1	519	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

06	4140	X	4124	-0-	-16	B	-0-	250	1	3874	2	N	-0-					-0-
07	4262	X	4262	-0-	-0-	B	-0-	204	1	4058	2	N	-0-					-0-
08	4185	X	4056	-0-	-129	B	-0-	190	1	3866	2	N	-0-					-0-
09	4210	X	4210	-0-	-0-	B	-0-	210	1	4000	2	N	-0-					-0-
10	4268	X	4268	-0-	-0-	B	-0-	209	1	4059	2	N	-0-					-0-
11	4050	X	4033	-0-	-17	B	-0-	133	1	3900	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

06	6030	X	5561	-0-	-469	B	-0-	337	1	5224	2	Y	-0-					-0-
07	6355	X	5932	-0-	-423	B	-0-	284	1	5648	2	Y	-0-					-0-
08	6386	X	5951	-0-	-435	B	-0-	279	1	5672	2	Y	-0-					-0-
09	6180	X	5927	-0-	-253	B	-0-	296	1	5631	2	Y	-0-					-0-
10	6324	X	6324	-0-	-0-	B	-0-	310	1	6014	2	Y	-0-					-0-
11	5760	X	4691	-0-	-1069	B	-0-	154	1	4537	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2614	X	2614	-0-	-0- B	-0-	158	1	2456	2	N	-0-			-0-
07	2370	X	2370	-0-	-0- B	-0-	114	1	2256	2	N	-0-			-0-
08	2883	X	2476	-0-	-407 B	-0-	116	1	2360	2	N	-0-			-0-
09	2610	N	2270	-0-	-340 B	-0-	113	1	2157	2	N	-0-			-0-
10	2356	N	2287	-0-	-69 B	-0-	112	1	2175	2	N	-0-			-0-
11	2400	N	2193	-0-	-207 B	-0-	72	1	2121	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

06	633	N	633	-0-	-0- B	-0-	38	1	595	2	N	-0-			-0-
07	1637	N	1637	-0-	-0- B	-0-	78	1	1559	2	N	-0-			-0-
08	1699	N	1699	-0-	-0- B	-0-	80	1	1619	2	N	-0-			-0-
09	1243	N	1243	-0-	-0- B	-0-	62	1	1181	2	N	-0-			-0-
10	1519	N	1266	-0-	-253 B	-0-	62	1	1204	2	N	-0-			-0-
11	1470	N	858	-0-	-612 B	-0-	28	1	830	2	N	-0-			-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

06	944	N	944	-0-	-0- B	-0-	53	1	891	2	N	-0-			-0-
07	965	N	965	-0-	-0- B	-0-	58	1	907	2	N	-0-			-0-
08	961	N	949	-0-	-12 B	-0-	39	1	910	2	N	-0-			-0-
09	930	N	909	-0-	-21 B	-0-	80	1	829	2	N	-0-			-0-
10	961	N	922	-0-	-39 B	-0-	105	1	817	2	N	-0-			-0-
11	930	N	883	-0-	-47 B	-0-	114	1	769	2	N	-0-			-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

06	3876	X	3876	-0-	-0- B	-0-	235	1	3641	2	N	-0-			-0-
07	3727	X	3727	-0-	-0- B	-0-	179	1	3548	2	N	-0-			-0-
08	4526	X	2444	-0-	-2082 B	-0-	115	1	2329	2	N	-0-			-0-
09	4380	X	1568	-0-	-2812 B	-0-	78	1	1490	2	N	-0-			-0-
10	4123	X	2853	-0-	-1270 B	-0-	140	1	2713	2	N	-0-			-0-
11	3870	X	3728	-0-	-142 B	-0-	123	1	3605	2	N	-0-			-0-

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

06	1034	N	1034	-0-	-0- B	-0-	63	1	971	2	N	-0-			-0-
07	1051	N	1051	-0-	-0- B	-0-	50	1	1001	2	N	-0-			-0-
08	1085	N	1029	-0-	-56 B	-0-	48	1	981	2	N	-0-			-0-
09	1020	N	1000	-0-	-20 B	-0-	50	1	950	2	N	-0-			-0-
10	1054	N	1030	-0-	-24 B	-0-	50	1	980	2	N	-0-			-0-
11	1010	N	1010	-0-	-0- B	-0-	33	1	977	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

06	5550	X	5336	-0-	-214 B	-0-	323	1	5013	2	N	-0-			-0-
07	5704	X	5527	-0-	-177 B	-0-	265	1	5262	2	N	-0-			-0-
08	5704	X	5248	-0-	-456 B	-0-	246	1	5002	2	N	-0-			-0-
09	5460	X	5425	-0-	-35 B	-0-	271	1	5154	2	N	-0-			-0-
10	5580	X	5380	-0-	-200 B	-0-	264	1	5116	2	N	-0-			-0-
11	5340	X	5249	-0-	-91 B	-0-	173	1	5076	2	N	-0-			-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

06	3780	X	1503	-0-	-2277 B	-0-	91	1	1412	2	N	-0-			-0-
07	3627	X	2242	-0-	-1385 B	-0-	107	1	2135	2	N	-0-			-0-
08	2883	X	2164	-0-	-719 B	-0-	101	1	2063	2	N	-0-			-0-
09	2296	X	2296	-0-	-0- B	-0-	115	1	2181	2	N	-0-			-0-
10	2417	X	2417	-0-	-0- B	-0-	118	1	2299	2	N	-0-			-0-
11	2355	X	2355	-0-	-0- B	-0-	77	1	2278	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

06	2850	X	2676	-0-	-174	B	-0-	162	1	2514	2	N	-0-					-0-
07	2883	X	2848	-0-	-35	B	-0-	136	1	2712	2	N	-0-					-0-
08	2821	N	2812	-0-	-9	B	-0-	132	1	2680	2	N	-0-					-0-
09	2670	N	2620	-0-	-50	B	-0-	131	1	2489	2	N	-0-					-0-
10	2852	N	2798	-0-	-54	B	-0-	137	1	2661	2	N	-0-					-0-
11	2751	N	2751	-0-	-0-	B	-0-	90	1	2661	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

06	0	N	69	-0-	69	B	-48256	4	1	65	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	B	-48256					N	-0-					-0-
09	60	N	-0-	-0-	-60	B	-48256					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-48256					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

06	4860	X	4116	-0-	-744	B	-0-	229	1	3887	2	N	-0-					-0-
07	5115	X	4964	-0-	-151	B	-0-	299	1	4665	2	N	-0-					-0-
08	5115	X	4690	-0-	-425	B	-0-	191	1	4499	2	N	-0-					-0-
09	4920	X	4857	-0-	-63	B	-0-	426	1	4431	2	N	-0-					-0-
10	4960	X	4713	-0-	-247	B	-0-	539	1	4174	2	N	-0-					-0-
11	4800	X	4473	-0-	-327	B	-0-	576	1	3897	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

06	2580	X	2165	-0-	-415	B	-0-	120	1	2045	2	Y	-0-					-0-
07	2666	X	2308	-0-	-358	B	-0-	139	1	2169	2	Y	-0-					-0-
08	2449	N	2075	-0-	-374	B	-0-	85	1	1990	2	Y	-0-					-0-
09	2458	N	2458	-0-	-0-	B	-0-	215	1	2243	2	Y	-0-					-0-
10	2471	N	2471	-0-	-0-	B	-0-	283	1	2188	2	Y	-0-					-0-
11	2316	N	2316	-0-	-0-	B	-0-	298	1	2018	2	Y	-0-					-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

06	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	2	1	127	2	N	-0-					-0-
08	2257	N	2257	-0-	-0-	B	-0-	2257	2			N	-0-					-0-
09	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
10	1383	N	1383	-0-	-0-	B	-0-	58	1	1325	2	N	-0-					-0-
11	1890	N	1082	-0-	-808	B	-0-	1082	2			N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

06	3570	X	3522	-0-	-48	B	-0-	213	1	3309	2	N	-0-					-0-
07	3658	X	3567	-0-	-91	B	-0-	171	1	3396	2	N	-0-					-0-
08	3658	X	3426	-0-	-232	B	-0-	161	1	3265	2	N	-0-					-0-
09	3729	X	3729	-0-	-0-	B	-0-	186	1	3543	2	N	-0-					-0-
10	3658	X	3448	-0-	-210	B	-0-	169	1	3279	2	N	-0-					-0-
11	3510	X	3086	-0-	-424	B	-0-	101	1	2985	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2920	-0-	-530 B	-0-	162	1	2758	2	N	-0-					-0-
07	3100	X	2907	-0-	-193 B	-0-	175	1	2732	2	N	-0-					-0-
08	3100	X	2761	-0-	-339 B	-0-	113	1	2648	2	N	-0-					-0-
09	2910	X	2654	-0-	-256 B	-0-	233	1	2421	2	N	-0-					-0-
10	3007	X	2703	-0-	-304 B	-0-	309	1	2394	2	N	-0-					-0-
11	3024	X	3024	-0-	-0- B	-0-	390	1	2634	2	N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2565	X	2355	-0-	-210 B	-0-	143	1	2212	2	N	-0-					-0-
07	2542	X	2289	-0-	-253 B	-0-	110	1	2179	2	N	-0-					-0-
08	2562	X	2562	-0-	-0- B	-0-	120	1	2442	2	N	-0-					-0-
09	2451	X	2451	-0-	-0- B	-0-	122	1	2329	2	N	-0-					-0-
10	2307	N	2307	-0-	-0- B	-0-	113	1	2194	2	N	-0-					-0-
11	2460	N	2344	-0-	-116 B	-0-	77	1	2267	2	N	-0-					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	86	-0-	86 B	-710510	5	1	81	2	N	-0-					-0-
07	0	N	107	-0-	107 B	-710403	6	1	101	2	N	-0-					-0-
08	93	N	75	-0-	-18 B	-710403	3	1	72	2	N	-0-					-0-
09	90	N	150	-0-	60 B	-710343	13	1	137	2	N	-0-					-0-
10	93	N	155	-0-	62 B	-710281	18	1	137	2	N	-0-					-0-
11	60	N	146	-0-	86 B	-710195	19	1	127	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	32	1	495	2	N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	56	1	1111	2	N	-0-					-0-
08	713	N	606	-0-	-107 B	-0-	28	1	578	2	N	-0-					-0-
09	2656	N	2656	-0-	-0- B	-0-	133	1	2523	2	N	-0-					-0-
10	2048	N	2048	-0-	-0- B	-0-	100	1	1948	2	N	-0-					-0-
11	1185	N	1185	-0-	-0- B	-0-	39	1	1146	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4663	X	4663	-0-	-0- B	-0-	283	1	4380	2	N	-0-					-0-
07	4867	X	4666	-0-	-201 B	-0-	224	1	4442	2	N	-0-					-0-
08	4867	X	4668	-0-	-199 B	-0-	219	1	4449	2	N	-0-					-0-
09	4710	X	4601	-0-	-109 B	-0-	230	1	4371	2	N	-0-					-0-
10	4836	X	4286	-0-	-550 B	-0-	210	1	4076	2	N	-0-					-0-
11	4650	X	4515	-0-	-135 B	-0-	148	1	4367	2	N	-0-					-0-

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4015	X	4015	-0-	-0- B	-0-	243	1	3772	2	Y	-0-					-0-
07	3668	X	3668	-0-	-0- B	-0-	176	1	3492	2	Y	-0-					-0-
08	3471	X	3471	-0-	-0- B	-0-	163	1	3308	2	Y	-0-					-0-
09	3517	X	3517	-0-	-0- B	-0-	176	1	3341	2	Y	-0-					-0-
10	3464	X	3464	-0-	-0- B	-0-	170	1	3294	2	Y	-0-					-0-
11	3417	X	3417	-0-	-0- B	-0-	112	1	3305	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0- B	-0-	78	1	1329	2	N	-0-					-0-
07	2126	N	2126	-0-	-0- B	-0-	128	1	1998	2	N	-0-					-0-
08	2108	N	2107	-0-	-1 B	-0-	86	1	2021	2	N	-0-					-0-
09	1410	N	1403	-0-	-7 B	-0-	123	1	1280	2	N	-0-					-0-
10	2139	N	1508	-0-	-631 B	-0-	172	1	1336	2	N	-0-					-0-
11	2040	N	1525	-0-	-515 B	-0-	197	1	1328	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

06	2066	N	2066	-0-	-0-	B	-0-	125	1	1941	2	N	-0-			-0-
07	1953	N	1953	-0-	-0-	B	-0-	94	1	1859	2	N	-0-			-0-
08	2046	N	1383	-0-	-663	B	-0-	65	1	1318	2	N	-0-			-0-
09	1980	N	1498	-0-	-482	B	-0-	75	1	1423	2	N	-0-			-0-
10	2164	N	2164	-0-	-0-	B	-0-	106	1	2058	2	N	-0-			-0-
11	1888	N	1888	-0-	-0-	B	-0-	62	1	1826	2	N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

06	3567	X	3567	-0-	-0-	B	-0-	216	1	3351	2	N	-0-			-0-
07	4108	X	4108	-0-	-0-	B	-0-	197	1	3911	2	N	-0-			-0-
08	3657	X	3657	-0-	-0-	B	-0-	171	1	3486	2	N	-0-			-0-
09	3192	X	3192	-0-	-0-	B	-0-	159	1	3033	2	N	-0-			-0-
10	3332	X	3332	-0-	-0-	B	-0-	163	1	3169	2	N	-0-			-0-
11	3074	X	3074	-0-	-0-	B	-0-	101	1	2973	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

06	222	N	222	-0-	-0-	B	-0-	13	1	209	2	N	-0-			-0-
07	654	N	654	-0-	-0-	B	-0-	31	1	623	2	N	-0-			-0-
08	558	N	233	-0-	-325	B	-0-	11	1	222	2	N	-0-			-0-
09	210	N	-0-	-0-	-210	B	-0-					N	-0-			-0-
10	651	N	31	-0-	-620	B	-0-	2	1	29	2	N	-0-			-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-			-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

06	395	N	395	-0-	-0-	B	-0-	24	1	371	2	N	-0-			-0-
07	415	N	415	-0-	-0-	B	-0-	20	1	395	2	N	-0-			-0-
08	434	N	366	-0-	-68	B	-0-	17	1	349	2	N	-0-			-0-
09	410	N	410	-0-	-0-	B	-0-	20	1	390	2	N	-0-			-0-
10	444	N	444	-0-	-0-	B	-0-	22	1	422	2	N	-0-			-0-
11	418	N	418	-0-	-0-	B	-0-	14	1	404	2	N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

06	3740	X	3740	-0-	-0-	B	-0-	3740	2			N	-0-			-0-
07	5172	X	5172	-0-	-0-	B	-0-	94	1	5078	2	N	-0-			-0-
08	7223	X	7223	-0-	-0-	B	-0-	1705	1	5518	2	N	-0-			-0-
09	5583	X	5583	-0-	-0-	B	-0-	5583	2			N	-0-			-0-
10	4836	X	4620	-0-	-216	B	-0-	195	1	4425	2	N	-0-			-0-
11	4680	X	4612	-0-	-68	B	-0-	4612	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4682	-0-	-88 B	-0-	284	1	4398	2	N	-0-					-0-
07	4929	X	4927	-0-	-2 B	-0-	236	1	4691	2	N	-0-					-0-
08	4929	X	4376	-0-	-553 B	-0-	205	1	4171	2	N	-0-					-0-
09	4770	X	4189	-0-	-581 B	-0-	209	1	3980	2	N	-0-					-0-
10	4929	X	4062	-0-	-867 B	-0-	199	1	3863	2	N	-0-					-0-
11	4770	X	4432	-0-	-338 B	-0-	146	1	4286	2	N	-0-					-0-

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	N	2703	-0-	-0- B	-0-	150	1	2553	2	N	-0-					-0-
07	2370	N	2370	-0-	-0- B	-0-	143	1	2227	2	N	-0-					-0-
08	3466	X	3466	-0-	-0- B	-0-	141	1	3325	2	N	-0-					-0-
09	2640	N	2363	-0-	-277 B	-0-	207	1	2156	2	N	-0-					-0-
10	2919	N	2919	-0-	-0- B	-0-	334	1	2585	2	N	-0-					-0-
11	3328	X	3328	-0-	-0- B	-0-	429	1	2899	2	N	-0-					-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2613	-0-	-417 B	-0-	158	1	2455	2	N	-0-					-0-
07	3131	X	1077	-0-	-2054 B	-0-	52	1	1025	2	N	-0-					-0-
08	3131	X	2625	-0-	-506 B	-0-	123	1	2502	2	N	-0-					-0-
09	3030	X	2040	-0-	-990 B	-0-	102	1	1938	2	N	-0-					-0-
10	3131	X	2097	-0-	-1034 B	-0-	103	1	1994	2	N	-0-					-0-
11	2723	X	2723	-0-	-0- B	-0-	90	1	2633	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0- B	-0-	73	1	1244	2	N	-0-					-0-
07	1376	N	1376	-0-	-0- B	-0-	83	1	1293	2	N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	54	1	1273	2	N	-0-					-0-
09	1290	N	1273	-0-	-17 B	-0-	112	1	1161	2	N	-0-					-0-
10	1333	N	1258	-0-	-75 B	-0-	144	1	1114	2	N	-0-					-0-
11	1290	N	1285	-0-	-5 B	-0-	166	1	1119	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4590	-0-	-0- B	-0-	255	1	4335	2	N	-0-					-0-
07	3521	X	3521	-0-	-0- B	-0-	212	1	3309	2	N	-0-					-0-
08	4715	X	4715	-0-	-0- B	-0-	192	1	4523	2	N	-0-					-0-
09	4500	X	4066	-0-	-434 B	-0-	356	1	3710	2	N	-0-					-0-
10	4650	X	3409	-0-	-1241 B	-0-	390	1	3019	2	N	-0-					-0-
11	4500	X	4415	-0-	-85 B	-0-	569	1	3846	2	N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3099	-0-	-381 B	-0-	172	1	2927	2	N	-0-					-0-
07	3565	X	3466	-0-	-99 B	-0-	209	1	3257	2	N	-0-					-0-
08	3534	X	3381	-0-	-153 B	-0-	138	1	3243	2	N	-0-					-0-
09	3355	X	3355	-0-	-0- B	-0-	294	1	3061	2	N	-0-					-0-
10	3472	X	3155	-0-	-317 B	-0-	361	1	2794	2	N	-0-					-0-
11	3423	X	3423	-0-	-0- B	-0-	441	1	2982	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	N	1873	-0-	-0- B	-0-	114	1	1759	2	N	-0-					-0-
07	2305	N	2305	-0-	-0- B	-0-	110	1	2195	2	N	-0-					-0-
08	2188	N	2188	-0-	-0- B	-0-	103	1	2085	2	N	-0-					-0-
09	2183	N	2183	-0-	-0- B	-0-	109	1	2074	2	N	-0-					-0-
10	2294	N	2202	-0-	-92 B	-0-	108	1	2094	2	N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	72	1	2110	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2610	X	2295	-0-	-315	B	-0-	128	1	2167	2	N	-0-			-0-
07	2791	X	2791	-0-	-0-	B	-0-	168	1	2623	2	N	-0-			-0-
08	2821	X	2656	-0-	-165	B	-0-	108	1	2548	2	N	-0-			-0-
09	2747	N	2747	-0-	-0-	B	-0-	241	1	2506	2	N	-0-			-0-
10	2790	N	2286	-0-	-504	B	-0-	261	1	2025	2	N	-0-			-0-
11	2882	N	2882	-0-	-0-	B	-0-	371	1	2511	2	N	-0-			-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	X	1626	-0-	-54	B	-0-	90	1	1536	2	Y	-0-			-0-
07	1701	X	1701	-0-	-0-	B	-0-	103	1	1598	2	Y	-0-			-0-
08	1674	N	1457	-0-	-217	B	-0-	59	1	1398	2	Y	-0-			-0-
09	1620	N	1412	-0-	-208	B	-0-	124	1	1288	2	Y	-0-			-0-
10	1674	N	1564	-0-	-110	B	-0-	179	1	1385	2	Y	-0-			-0-
11	1542	N	1542	-0-	-0-	B	-0-	199	1	1343	2	Y	-0-			-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93	B	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	X	50	-0-	-1330	B	-0-	3	1	47	2	N	-0-			-0-
07	1426	X	-0-	-0-	-1426	B	-0-					N	-0-			-0-
08	1271	N	-0-	-0-	-1271	B	-0-					N	-0-			-0-
09	60	N	-0-	-0-	-60	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5836	X	5836	-0-	-0-	B	-0-	325	1	5511	2	N	-0-			-0-
07	4867	X	4695	-0-	-172	B	-0-	283	1	4412	2	N	-0-			-0-
08	4557	X	4038	-0-	-519	B	-0-	165	1	3873	2	N	-0-			-0-
09	5670	X	3636	-0-	-2034	B	-0-	319	1	3317	2	N	-0-			-0-
10	5859	X	4089	-0-	-1770	B	-0-	467	1	3622	2	N	-0-			-0-
11	5670	X	3843	-0-	-1827	B	-0-	495	1	3348	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2161	N	2161	-0-	-0-	B	-0-	120	1	2041	2	N	-0-			-0-
07	3412	X	3412	-0-	-0-	B	-0-	206	1	3206	2	N	-0-			-0-
08	2480	N	1925	-0-	-555	B	-0-	79	1	1846	2	N	-0-			-0-
09	2160	N	2043	-0-	-117	B	-0-	179	1	1864	2	N	-0-			-0-
10	2542	X	2081	-0-	-461	B	-0-	238	1	1843	2	N	-0-			-0-
11	2460	X	1729	-0-	-731	B	-0-	223	1	1506	2	N	-0-			-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	713	N	-0-	-0-	-713	B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

06	T. A.		4300	-0-	4300	B	4300	239	1	4061	2	N	-0-			-0-
07	T. A.		4470	-0-	4470	B	8770	270	1	4200	2	N	-0-			-0-
08	13183	X	4413	-0-	-8770	B	-0-	180	1	4233	2	N	-0-			-0-
09	4263	X	4263	-0-	-0-	B	-0-	373	1	3890	2	N	-0-			-0-
10	4443	X	4443	-0-	-0-	B	-0-	508	1	3935	2	N	-0-			-0-
11	4349	X	4349	-0-	-0-	B	-0-	560	1	3789	2	N	-0-			-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-			-0-
08	171	N	171	-0-	-0-	B	-0-	11	1	160	2	N	-0-			-0-
09	50	N	50	-0-	-0-	B	-0-	3	1	47	2	N	-0-			-0-
10	99	N	99	-0-	-0-	B	-0-	5	1	94	2	N	-0-			-0-
11	83	N	83	-0-	-0-	B	-0-	6	1	77	2	N	-0-			-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

06	355	N	355	-0-	-0-	B	-0-	20	1	335	2	N	-0-			-0-
07	356	N	356	-0-	-0-	B	-0-	21	1	335	2	N	-0-			-0-
08	346	N	346	-0-	-0-	B	-0-	14	1	332	2	N	-0-			-0-
09	360	N	360	-0-	-0-	B	-0-	32	1	328	2	N	-0-			-0-
10	418	N	418	-0-	-0-	B	-0-	48	1	370	2	N	-0-			-0-
11	418	N	418	-0-	-0-	B	-0-	54	1	364	2	N	-0-			-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

06	1483	N	1483	-0-	-0-	B	-0-	83	1	1400	2	N	-0-			-0-
07	1581	N	1581	-0-	-0-	B	-0-	95	1	1486	2	N	-0-			-0-
08	1550	N	1467	-0-	-83	B	-0-	60	1	1407	2	N	-0-			-0-
09	1472	N	1472	-0-	-0-	B	-0-	129	1	1343	2	N	-0-			-0-
10	1550	N	1463	-0-	-87	B	-0-	167	1	1296	2	N	-0-			-0-
11	1502	N	1502	-0-	-0-	B	-0-	194	1	1308	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3960	X	2483	-0-	-1477 B	-0-	138	1	2345	2	N	-0-			-0-
07	5795	X	5795	-0-	-0- B	-0-	350	1	5445	2	N	-0-			-0-
08	5470	X	5470	-0-	-0- B	-0-	223	1	5247	2	N	-0-			-0-
09	5010	X	2215	-0-	-2795 B	-0-	194	1	2021	2	N	-0-			-0-
10	5177	X	3233	-0-	-1944 B	-0-	370	1	2863	2	N	-0-			-0-
11	5010	X	1968	-0-	-3042 B	-0-	254	1	1714	2	N	-0-			-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

06	582	N	582	-0-	-0- B	-0-	32	1	550	2	Y	-0-			-0-
07	582	N	582	-0-	-0- B	-0-	35	1	547	2	Y	-0-			-0-
08	646	N	646	-0-	-0- B	-0-	26	1	620	2	Y	-0-			-0-
09	734	N	734	-0-	-0- B	-0-	64	1	670	2	Y	-0-			-0-
10	575	N	575	-0-	-0- B	-0-	66	1	509	2	Y	-0-			-0-
11	569	N	569	-0-	-0- B	-0-	73	1	496	2	Y	-0-			-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

06	1447	N	1447	-0-	-0- B	-0-	80	1	1367	2	N	-0-			-0-
07	1393	N	1393	-0-	-0- B	-0-	84	1	1309	2	N	-0-			-0-
08	1519	N	1484	-0-	-35 B	-0-	61	1	1423	2	N	-0-			-0-
09	1440	N	1401	-0-	-39 B	-0-	123	1	1278	2	N	-0-			-0-
10	1475	N	1475	-0-	-0- B	-0-	169	1	1306	2	N	-0-			-0-
11	1440	N	1410	-0-	-30 B	-0-	182	1	1228	2	N	-0-			-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

06	4170	X	4128	-0-	-42 B	-0-	230	1	3898	2	Y	-0-			-0-
07	4278	X	4207	-0-	-71 B	-0-	254	1	3953	2	Y	-0-			-0-
08	4051	X	4051	-0-	-0- B	-0-	165	1	3886	2	Y	-0-			-0-
09	4140	X	3969	-0-	-171 B	-0-	348	1	3621	2	Y	-0-			-0-
10	4278	X	3877	-0-	-401 B	-0-	443	1	3434	2	Y	-0-			-0-
11	4140	X	3363	-0-	-777 B	-0-	433	1	2930	2	Y	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

06	5202	X	5202	-0-	-0- B	-0-	289	1	4913	2	N	-0-			-0-
07	5146	X	4988	-0-	-158 B	-0-	301	1	4687	2	N	-0-			-0-
08	5394	X	4941	-0-	-453 B	-0-	202	1	4739	2	N	-0-			-0-
09	5220	X	3434	-0-	-1786 B	-0-	301	1	3133	2	N	-0-			-0-
10	5394	X	2963	-0-	-2431 B	-0-	339	1	2624	2	N	-0-			-0-
11	5536	X	5536	-0-	-0- B	-0-	713	1	4823	2	N	-0-			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

06	603	N	603	-0-	-0- B	-0-	34	1	569	2	N	-0-			-0-
07	668	N	668	-0-	-0- B	-0-	40	1	628	2	N	-0-			-0-
08	651	N	634	-0-	-17 B	-0-	26	1	608	2	N	-0-			-0-
09	600	N	422	-0-	-178 B	-0-	37	1	385	2	N	-0-			-0-
10	760	N	760	-0-	-0- B	-0-	87	1	673	2	N	-0-			-0-
11	624	N	624	-0-	-0- B	-0-	80	1	544	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7671	X	7671	-0-	-0- B	-0-	427	1	7244	2	N	-0-					-0-
07	7812	X	7726	-0-	-86 B	-0-	466	1	7260	2	N	-0-					-0-
08	7812	X	7227	-0-	-585 B	-0-	295	1	6932	2	N	-0-					-0-
09	7560	X	6841	-0-	-719 B	-0-	599	1	6242	2	N	-0-					-0-
10	7812	X	7363	-0-	-449 B	-0-	842	1	6521	2	N	-0-					-0-
11	7560	X	5932	-0-	-1628 B	-0-	764	1	5168	2	N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	1563	-0-	-2697 B	-0-	5	1	1558	2	N	-0-					-0-
07	4216	X	3994	-0-	-222 B	-0-	3994	2			N	-0-					-0-
08	4175	X	4175	-0-	-0- B	-0-	4175	2			N	-0-					-0-
09	3930	X	3929	-0-	-1 B	-0-	4	1	3925	2	N	-0-					-0-
10	3999	X	3848	-0-	-151 B	-0-	3848	2			N	-0-					-0-
11	4050	X	3849	-0-	-201 B	-0-	104	1	3745	2	N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	274	-0-	-296 B	-0-	133	1	141	2	Y	-0-					-0-
07	487	X	487	-0-	-0- B	-0-	244	1	243	2	Y	-0-					-0-
08	DLQ G-10		483	-0-	483 B	483	194	1	289	2	Y	-0-					-0-
09	DLQ G-10		1879	-0-	1879 B	2362	287	1	1592	2	Y	-0-					-0-
10	DLQ G-10		2059	-0-	2059 B	4421	396	1	1663	2	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0- B	4421					Y	NO RPT					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0- B	-0-	246	1	1100	2	N	-0-					-0-
07	1139	N	1139	-0-	-0- B	-0-	276	1	863	2	N	-0-					-0-
08	527	N	145	-0-	-382 B	-0-	57	1	88	2	N	-0-					-0-
09	510	N	448	-0-	-62 B	-0-	92	1	356	2	N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	15	1	73	2	N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0- B	-0-	905	2			Y	-0-					8
07	991	N	991	-0-	-0- B	-0-	991	2			Y	-0-					8
08	931	N	931	-0-	-0- B	-0-	931	2			Y	-0-					8
09	887	N	887	-0-	-0- B	-0-	887	2			Y	-0-					8
10	1100	N	1100	-0-	-0- B	-0-	1100	2			Y	-0-					8
11	840	N	759	-0-	-81 B	-0-	758	2	1	9	Y	1					9

VINLAND TEXAS SERVICES LLC 886099
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	3026	-0-	-4504 B	-0-	3026	2			N	-0-					-0-
07	7781	X	3138	-0-	-4643 B	-0-	3138	2			N	-0-					-0-
08	7781	X	4632	-0-	-3149 B	-0-	4632	2			N	-0-					-0-
09	7530	X	4546	-0-	-2984 B	-0-	4546	2			N	-0-					-0-
10	6076	X	3858	-0-	-2218 B	-0-	3858	2			N	-0-					-0-
11	4470	X	4217	-0-	-253 B	-0-	4217	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23192	X	23192	-0-	-0- B	-0-	23192	2			N	-0-					-0-
07	19146	X	19146	-0-	-0- B	-0-	19146	2			N	-0-					-0-
08	23202	X	23202	-0-	-0- B	-0-	23202	2			N	-0-					-0-
09	23367	X	23367	-0-	-0- B	-0-	23367	2			N	-0-					-0-
10	17789	X	17789	-0-	-0- B	-0-	17789	2			N	-0-					-0-
11	23414	X	23414	-0-	-0- B	-0-	23414	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
07	372	N	213	-0-	-159 B	-0-	213	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09	360	N	102	-0-	-258 B	-0-	102	2			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4121	X	4121	-0-	-0- B	-0-	4121	2			N	-0-					-0-
07	4189	X	4189	-0-	-0- B	-0-	4189	2			N	-0-					-0-
08	4154	X	4134	-0-	-20 B	-0-	4134	2			N	-0-					-0-
09	4162	X	4162	-0-	-0- B	-0-	4162	2			N	-0-					-0-
10	4154	X	4045	-0-	-109 B	-0-	4045	2			N	-0-					-0-
11	4082	X	4082	-0-	-0- B	-0-	4082	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3085	X	3085	-0-	-0- B	-0-	98	1	2987	2	N	-0-					-0-
07	2399	X	2399	-0-	-0- B	-0-	76	1	2323	2	N	-0-					-0-
08	2884	N	2884	-0-	-0- B	-0-	94	1	2790	2	N	-0-					-0-
09	3465	X	3465	-0-	-0- B	-0-	92	1	3373	2	N	-0-					-0-
10	3312	X	3312	-0-	-0- B	-0-	86	1	3226	2	N	-0-					-0-
11	6985	X	6985	-0-	-0- B	-0-	158	1	6827	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
10	186	N	93	-0-	-93 B	-0-	93	2			N	-0-					-0-
11	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2583	N	2583	-0-	-0- B	-0-	2583	2			N	-0-					-0-
07	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					-0-
08	2837	N	2837	-0-	-0- B	-0-	2837	2			N	-0-					-0-
09	3110	X	3110	-0-	-0- B	-0-	3110	2			N	-0-					-0-
10	2448	N	2448	-0-	-0- B	-0-	2448	2			N	-0-					-0-
11	2550	N	1458	-0-	-1092 B	-0-	1458	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2159	X	2159	-0-	-0- B	-0-	2159	2			N	-0-					21
07	2034	X	2034	-0-	-0- B	-0-	2034	2			N	-0-					21
08	695	X	695	-0-	-0- B	-0-	695	2			N	-0-					21
09	277	X	277	-0-	-0- B	-0-	277	2			N	-0-					21
10	381	X	381	-0-	-0- B	-0-	381	2			N	-0-					21
11	641	X	641	-0-	-0- B	-0-	641	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
07	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
08	620	N	428	-0-	-192 B	-0-	428	2			N	-0-					-0-
09	3994	X	3994	-0-	-0- B	-0-	3994	2			N	-0-					-0-
10	3487	X	3487	-0-	-0- B	-0-	3487	2			N	-0-					-0-
11	1360	N	1360	-0-	-0- B	-0-	1360	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1998	-0-	-342 B	-0-	1972	2	26	9	N	24	24	8			-0-
07	2418	N	1919	-0-	-499 B	-0-	1907	2	12	9	N	11	11	8			-0-
08	2294	N	2064	-0-	-230 B	-0-	2050	2	14	9	N	13	13	8			-0-
09	2010	N	1981	-0-	-29 B	-0-	1968	2	13	9	N	12	12	8			-0-
10	1969	N	1969	-0-	-0- B	-0-	1961	2	8	9	N	7	7	8			-0-
11	2130	N	2130	-0-	-0- B	-0-	2122	2	8	9	N	7	7	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1925	N	1925	-0-	-0- B	-0-	1925	2			N	-0-					-0-
07	2108	N	2052	-0-	-56 B	-0-	2052	2			N	-0-					-0-
08	1819	N	1819	-0-	-0- B	-0-	1819	2			N	-0-					-0-
09	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
10	2451	N	2451	-0-	-0- B	-0-	2451	2			N	-0-					-0-
11	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5656	X	5656	-0-	-0- B	-0-	5616	2	40	9	N	36	36	8			-0-
07	5767	X	5767	-0-	-0- B	-0-	5750	2	17	9	N	15	15	8			-0-
08	3037	X	3037	-0-	-0- B	-0-	3026	2	11	9	N	10	10	8			-0-
09	1664	X	1664	-0-	-0- B	-0-	1661	2	3	9	N	3	3	8			-0-
10	1982	X	1982	-0-	-0- B	-0-	1976	2	6	9	N	5	5	8			-0-
11	5865	X	5865	-0-	-0- B	-0-	5853	2	12	9	N	11	11	8			-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3553	-0-	-107 B	-0-	3542	2	11	9	N	10	10	8			-0-
07	3870	X	3870	-0-	-0- B	-0-	3864	2	6	9	N	5	5	8			-0-
08	3782	X	3761	-0-	-21 B	-0-	3755	2	6	9	N	5	5	8			-0-
09	3660	X	3439	-0-	-221 B	-0-	3433	2	6	9	N	5	5	8			-0-
10	4028	X	4028	-0-	-0- B	-0-	4025	2	3	9	N	3	3	8			-0-
11	4519	X	4519	-0-	-0- B	-0-	4516	2	3	9	N	3	3	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2036	X	2036	-0-	-0- B	-0-	1979	2	57	9	N	52	52	8			-0-
07	1595	N	1595	-0-	-0- B	-0-	1580	2	15	9	N	14	14	8			-0-
08	2978	N	2978	-0-	-0- B	-0-	2936	2	42	9	N	38	38	8			-0-
09	2310	N	2310	-0-	-0- B	-0-	2284	2	26	9	N	24	24	8			-0-
10	3285	X	3285	-0-	-0- B	-0-	3261	2	24	9	N	22	22	8			-0-
11	3337	X	3337	-0-	-0- B	-0-	3318	2	19	9	N	17	17	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1098	-0-	-162 B	-0-	1097	2	1	9	N	1	1	8			-0-
07	1271	N	1194	-0-	-77 B	-0-	1194	2			N	-0-					-0-
08	1240	N	1192	-0-	-48 B	-0-	1191	2	1	9	N	1	1	8			-0-
09	1110	N	991	-0-	-119 B	-0-	991	2			N	-0-					-0-
10	1209	N	1041	-0-	-168 B	-0-	1041	2			N	-0-					-0-
11	1140	N	1075	-0-	-65 B	-0-	1075	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
07	1612	N	1549	-0-	-63 B	-0-	1549	2			N	-0-					-0-
08	1612	N	1569	-0-	-43 B	-0-	1569	2			N	-0-					-0-
09	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
10	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
11	1530	N	1273	-0-	-257 B	-0-	1273	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-					-0-
07	4209	X	4209	-0-	-0- B	-0-	4209	2			N	-0-					-0-
08	5663	X	5663	-0-	-0- B	-0-	5663	2			N	-0-					-0-
09	5082	X	5082	-0-	-0- B	-0-	5082	2			N	-0-					-0-
10	4840	X	4840	-0-	-0- B	-0-	4840	2			N	-0-					-0-
11	4498	X	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3137	X	3137	-0-	-0- B	-0-	3133	2	4	9	Y	4	4	8			-0-
07	3069	X	2598	-0-	-471 B	-0-	2596	2	2	9	Y	2	2	8			-0-
08	3633	X	3633	-0-	-0- B	-0-	3630	2	3	9	Y	3	3	8			-0-
09	2970	X	2938	-0-	-32 B	-0-	2936	2	2	9	Y	2	2	8			-0-
10	3087	X	3087	-0-	-0- B	-0-	3086	2	1	9	Y	1	1	8			-0-
11	2970	X	2828	-0-	-142 B	-0-	2827	2	1	9	Y	1	1	8			-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	237	-0-	-453 B	-0-	237	2			N	-0-					-0-
07	744	N	332	-0-	-412 B	-0-	332	2			N	-0-					-0-
08	651	N	490	-0-	-161 B	-0-	490	2			N	-0-					-0-
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
10	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
11	480	N	261	-0-	-219 B	-0-	261	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
07	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
08	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
09	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
10	1860	N	1093	-0-	-767 B	-0-	1093	2			N	-0-					-0-
11	1290	N	827	-0-	-463 B	-0-	827	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					65
07	1178	N	804	-0-	-374 B	-0-	804	2			N	-0-					65
08	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					65
09	1470	N	413	-0-	-1057 B	-0-	413	2			N	-0-					65
10	806	N	658	-0-	-148 B	-0-	658	2			N	-0-					65
11	1080	N	876	-0-	-204 B	-0-	876	2			N	-0-					65

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	931	-0-	-29 B	-0-	931	2			N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
08	930	N	874	-0-	-56 B	-0-	874	2			N	-0-					-0-
09	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
10	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
11	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4210	-0-	-500 B	-0-	4210	2			N	-0-					-0-
07	4867	X	2434	-0-	-2433 B	-0-	2434	2			N	-0-					-0-
08	4867	X	3584	-0-	-1283 B	-0-	3584	2			N	-0-					-0-
09	4710	X	2491	-0-	-2219 B	-0-	2491	2			N	-0-					-0-
10	4867	X	3198	-0-	-1669 B	-0-	3198	2			N	-0-					-0-
11	4200	X	3308	-0-	-892 B	-0-	3308	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4952	X	4952	-0-	-0- B	-0-	4916	2	36	9	Y	33	33	8			-0-
07	4774	X	4529	-0-	-245 B	-0-	4514	2	15	9	Y	14	14	8			-0-
08	4867	X	4364	-0-	-503 B	-0-	4346	2	18	9	Y	16	16	8			-0-
09	4710	X	4427	-0-	-283 B	-0-	4412	2	15	9	Y	14	14	8			-0-
10	4867	X	4746	-0-	-121 B	-0-	4742	2	4	9	Y	4	4	8			-0-
11	4710	X	4375	-0-	-335 B	-0-	4367	2	8	9	Y	7	7	8			-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	682	N	390	-0-	-292 B	-0-	390	2			N	-0-					-0-
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
11	390	N	5	-0-	-385 B	-0-	5	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	X	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
07	310	X	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	310	X	44	-0-	-266 B	-0-	44	2			N	-0-					-0-
09	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	310	X	62	-0-	-248 B	-0-	62	2			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

06	4440	X	4324	-0-	-116 B	-0-	4324	2			N	-0-					17
07	4571	X	4571	-0-	-0- B	-0-	4571	2			N	-0-					17
08	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					17
09	4376	X	4376	-0-	-0- B	-0-	4376	2			N	-0-					17
10	4557	X	4525	-0-	-32 B	-0-	4525	2			N	-0-					17
11	4440	X	4397	-0-	-43 B	-0-	4397	2			N	-0-					17

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

06	2520	X	1259	-0-	-1261 B	-0-	1250	2	9	9	N	8	8	8			-0-
07	3782	X	158	-0-	-3624 B	-0-	158	2			N	-0-					-0-
08	3782	X	411	-0-	-3371 B	-0-	409	2	2	9	N	2	2	8			-0-
09	3660	X	337	-0-	-3323 B	-0-	336	2	1	9	N	1	1	8			-0-
10	2759	X	436	-0-	-2323 B	-0-	436	2			N	-0-					-0-
11	1260	X	216	-0-	-1044 B	-0-	216	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

06	2677	X	2677	-0-	-0- B	-0-	2677	2			N	-0-					-0-
07	2744	X	2744	-0-	-0- B	-0-	2744	2			N	-0-					-0-
08	2906	X	2906	-0-	-0- B	-0-	2906	2			N	-0-					-0-
09	2818	X	2818	-0-	-0- B	-0-	2818	2			N	-0-					-0-
10	2668	X	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
11	2730	X	2730	-0-	-0- B	-0-	2730	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

06	2672	N	2672	-0-	-0- B	-0-	2664	2	8	9	N	7	7	8			-0-
07	2666	N	2510	-0-	-156 B	-0-	2507	2	3	9	N	3	3	8			-0-
08	2790	N	2591	-0-	-199 B	-0-	2587	2	4	9	N	4	4	8			-0-
09	2670	N	2555	-0-	-115 B	-0-	2552	2	3	9	N	3	3	8			-0-
10	2694	N	2694	-0-	-0- B	-0-	2693	2	1	9	N	1	1	8			-0-
11	2520	N	2495	-0-	-25 B	-0-	2493	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

06	2407	X	2407	-0-	-0- B	-0-	2407	2			N	-0-					-0-
07	2940	X	2940	-0-	-0- B	-0-	2940	2			N	-0-					-0-
08	2760	X	2760	-0-	-0- B	-0-	2760	2			N	-0-					-0-
09	3002	X	3002	-0-	-0- B	-0-	3002	2			N	-0-					-0-
10	3356	X	3356	-0-	-0- B	-0-	3356	2			N	-0-					-0-
11	2832	X	2832	-0-	-0- B	-0-	2832	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

06	5310	X	4175	-0-	-1135 B	-0-	4175	2			N	-0-					-0-
07	5642	X	3868	-0-	-1774 B	-0-	3868	2			N	-0-					-0-
08	5642	X	5464	-0-	-178 B	-0-	5464	2			N	-0-					-0-
09	5460	X	5300	-0-	-160 B	-0-	5300	2			N	-0-					-0-
10	5111	X	5111	-0-	-0- B	-0-	5111	2			N	-0-					-0-
11	5717	X	5717	-0-	-0- B	-0-	5717	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3764	X	3764	-0-	-0- B	-0-	3752	2	12	9	N	11	11	8			-0-
07	3131	X	194	-0-	-2937 B	-0-	194	2			N	-0-					-0-
08	4340	X	-0-	-0-	-4340 B	-0-					N	-0-					-0-
09	4200	X	-0-	-0-	-4200 B	-0-					N	-0-					-0-
10	4340	X	-0-	-0-	-4340 B	-0-					N	-0-					-0-
11	3750	X	-0-	-0-	-3750 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1237	-0-	-53 B	-0-	1237	2			N	-0-					-0-
07	1302	N	1222	-0-	-80 B	-0-	1222	2			N	-0-					-0-
08	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
11	1290	N	1219	-0-	-71 B	-0-	1219	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3386	X	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
07	3756	X	3756	-0-	-0- B	-0-	3756	2			N	-0-					-0-
08	3915	X	3915	-0-	-0- B	-0-	3915	2			N	-0-					-0-
09	3133	X	3133	-0-	-0- B	-0-	3133	2			N	-0-					-0-
10	1995	X	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-
11	1658	X	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	2			Y	-0-					-0-
07	341	N	299	-0-	-42 B	-0-	299	2			Y	-0-					-0-
08	341	N	291	-0-	-50 B	-0-	291	2			Y	-0-					-0-
09	300	N	291	-0-	-9 B	-0-	291	2			Y	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	2			Y	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	213	-0-	3 B	-13294	213	2			N	-0-					32
07	217	N	217	-0-	-0- B	-13294	217	2			N	-0-					32
08	217	N	213	-0-	-4 B	-13294	213	2			N	-0-					32
09	210	N	196	-0-	-14 B	-13294	196	2			N	-0-					32
10	217	N	211	-0-	-6 B	-13294	211	2			N	-0-					32
11	210	N	207	-0-	-3 B	-13294	207	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0- B	-0-	1327	2	7	9	N	6	6	8			-0-
07	1333	N	1228	-0-	-105 B	-0-	1225	2	3	9	N	3	3	8			-0-
08	1333	N	880	-0-	-453 B	-0-	878	2	2	9	N	2	2	8			-0-
09	1935	N	1935	-0-	-0- B	-0-	1931	2	4	9	N	4	4	8			-0-
10	1826	N	1826	-0-	-0- B	-0-	1824	2	2	9	N	2	2	8			-0-
11	1847	N	1847	-0-	-0- B	-0-	1845	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
07	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
08	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
09	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-
10	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
11	2100	N	1917	-0-	-183 B	-0-	1917	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	712	-0-	-308 B	-0-	712	2			N	-0-					-0-
07	961	N	513	-0-	-448 B	-0-	513	2			N	-0-					-0-
08	620	N	2	-0-	-618 B	-0-	2	2			N	-0-					-0-
09	720	N	309	-0-	-411 B	-0-	309	2			N	-0-					-0-
10	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
07	1271	N	1230	-0-	-41 B	-0-	1230	2			N	-0-					-0-
08	1333	N	1260	-0-	-73 B	-0-	1260	2			N	-0-					-0-
09	1320	N	1249	-0-	-71 B	-0-	1249	2			N	-0-					-0-
10	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	731	-0-	-139 B	-0-	731	2			N	-0-					-0-
07	713	N	575	-0-	-138 B	-0-	575	2			N	-0-					-0-
08	651	N	394	-0-	-257 B	-0-	394	2			N	-0-					-0-
09	720	N	462	-0-	-258 B	-0-	462	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	2585	-0-	2285 B	-76039	2585	2			N	-0-					-0-
07	310	X	1197	-0-	887 B	-75152	1197	2			N	-0-					-0-
08	310	X	2802	-0-	2492 B	-72660	2802	2			N	-0-					-0-
09	300	N	1648	-0-	1348 B	-71312	1648	2			N	-0-					-0-
10	310	N	2407	-0-	2097 B	-69215	2407	2			N	-0-					-0-
11	300	N	2393	-0-	2093 B	-67122	2393	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2781	X	2781	-0-	-0- B	-0-	2780	2	1	9	N	1	1	8			-0-
07	3626	X	3626	-0-	-0- B	-0-	3626	2			N	-0-					-0-
08	3937	X	2928	-0-	-1009 B	-0-	2928	2			N	-0-					-0-
09	3810	X	1899	-0-	-1911 B	-0-	1899	2			N	-0-					-0-
10	4900	X	4900	-0-	-0- B	-0-	4900	2			N	-0-					-0-
11	3510	X	2638	-0-	-872 B	-0-	2638	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3725	X	3725	-0-	-0- B	-0-	3725	2			N	-0-					21
07	3895	X	3895	-0-	-0- B	-0-	3895	2			N	-0-					21
08	3827	X	3827	-0-	-0- B	-0-	3827	2			N	-0-					21
09	3765	X	3765	-0-	-0- B	-0-	3765	2			N	-0-					21
10	3906	X	3593	-0-	-313 B	-0-	3593	2			N	-0-					21
11	3780	X	3454	-0-	-326 B	-0-	3454	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	350	-0-	-1660 B	-0-	350	2			N	-0-					58
07	2077	X	540	-0-	-1537 B	-0-	540	2			N	-0-					58
08	2077	X	432	-0-	-1645 B	-0-	432	2			N	-0-					58
09	1410	X	323	-0-	-1087 B	-0-	323	2			N	-0-					58
10	916	X	916	-0-	-0- B	-0-	916	2			N	-0-					58
11	1213	X	1213	-0-	-0- B	-0-	1213	2			N	-0-					58

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	-0-	-0-	-1860 B	-0-					N	-0-					30
07	1364	X	224	-0-	-1140 B	-0-	224	2			N	-0-					30
08	248	X	248	-0-	-0- B	-0-	248	2			N	-0-					30
09	162	X	162	-0-	-0- B	-0-	162	2			N	-0-					30
10	217	N	27	-0-	-190 B	-0-	27	2			N	-0-					30
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	392	-0-	-478 B	-0-	390	2	2	9	N	2	2	8			-0-
07	837	N	423	-0-	-414 B	-0-	422	2	1	9	N	1	1	8			-0-
08	713	N	507	-0-	-206 B	-0-	506	2	1	9	N	1	1	8			-0-
09	637	N	637	-0-	-0- B	-0-	635	2	2	9	N	2	2	8			-0-
10	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	807	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3613	X	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-
07	3857	X	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
08	3611	X	3611	-0-	-0- B	-0-	3611	3			N	-0-					-0-
09	3484	X	3484	-0-	-0- B	-0-	3484	3			N	-0-					-0-
10	3295	X	3295	-0-	-0- B	-0-	3295	3			N	-0-					-0-
11	3327	X	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	416	-0-	-184 B	-0-	416	2			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	713	N	501	-0-	-212 B	-0-	501	2			N	-0-					-0-
11	450	N	400	-0-	-50 B	-0-	400	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1700	-0-	-40 B	-0-	1700	2			N	-0-					23
07	1767	N	1729	-0-	-38 B	-0-	1729	2			N	-0-					23
08	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					23
09	1710	N	1652	-0-	-58 B	-0-	1652	2			N	-0-					23
10	1736	N	1586	-0-	-150 B	-0-	1586	2			N	-0-					23
11	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1016	-0-	-64 B	-0-	1016	2			N	-0-					-0-
07	1116	N	1053	-0-	-63 B	-0-	1053	2			N	-0-					-0-
08	1085	N	1047	-0-	-38 B	-0-	1047	2			N	-0-					-0-
09	1020	N	1019	-0-	-1 B	-0-	1019	2			N	-0-					-0-
10	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					-0-
11	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5294	X	5294	-0-	-0- B	-0-	5294	2			N	-0-					-0-
07	5574	X	5574	-0-	-0- B	-0-	5574	2			N	-0-					-0-
08	5414	X	5414	-0-	-0- B	-0-	5414	2			N	-0-					-0-
09	5280	X	4188	-0-	-1092 B	-0-	4188	2			N	-0-					-0-
10	5943	X	5943	-0-	-0- B	-0-	5943	2			N	-0-					-0-
11	5514	X	5514	-0-	-0- B	-0-	5514	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

06	1770	N	1494	-0-	-276	B	-0-	1494	2			N	-0-					-0-
07	1736	N	1630	-0-	-106	B	-0-	1630	2			N	-0-					-0-
08	1705	N	1577	-0-	-128	B	-0-	1577	2			N	-0-					-0-
09	1500	N	1283	-0-	-217	B	-0-	1283	2			N	-0-					-0-
10	1643	N	1288	-0-	-355	B	-0-	1288	2			N	-0-					-0-
11	1530	N	1290	-0-	-240	B	-0-	1290	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

06	3527	X	3527	-0-	-0-	B	-0-	3526	2	1	9	N	1	1	8			-0-
07	3844	X	3214	-0-	-630	B	-0-	3214	2			N	-0-					-0-
08	3844	X	2915	-0-	-929	B	-0-	2915	2			N	-0-					-0-
09	3720	X	2272	-0-	-1448	B	-0-	2272	2			N	-0-					-0-
10	3658	X	2210	-0-	-1448	B	-0-	2210	2			N	-0-					-0-
11	3540	X	659	-0-	-2881	B	-0-	659	2			N	-0-					-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

06	3240	X	3142	-0-	-98	B	-0-	3142	2			N	-0-					36
07	3348	X	3219	-0-	-129	B	-0-	3219	2			N	-0-					36
08	3348	X	3120	-0-	-228	B	-0-	3120	2			N	-0-					36
09	3150	X	2943	-0-	-207	B	-0-	2943	2			N	-0-					36
10	3255	X	3053	-0-	-202	B	-0-	3053	2			N	-0-					36
11	3150	X	2948	-0-	-202	B	-0-	2948	2			N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

06	4080	X	3189	-0-	-891	B	-0-	3144	2	45	9	N	41	41	8			-0-
07	4216	X	3624	-0-	-592	B	-0-	3600	2	24	9	N	22	22	8			-0-
08	4030	X	3580	-0-	-450	B	-0-	3554	2	26	9	N	24	24	8			-0-
09	3720	X	2360	-0-	-1360	B	-0-	2343	2	17	9	N	15	15	8			-0-
10	3627	X	2908	-0-	-719	B	-0-	2896	2	12	9	N	11	11	8			-0-
11	3510	X	2001	-0-	-1509	B	-0-	1994	2	7	9	N	6	6	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

06	4260	X	3537	-0-	-723	B	-0-	3537	2			N	-0-					-0-
07	4402	X	4170	-0-	-232	B	-0-	4170	2			N	-0-					-0-
08	4247	X	3641	-0-	-606	B	-0-	3641	2			N	-0-					-0-
09	4110	X	4045	-0-	-65	B	-0-	4045	2			N	-0-					-0-
10	4247	X	3924	-0-	-323	B	-0-	3924	2			N	-0-					-0-
11	4184	X	4184	-0-	-0-	B	-0-	4184	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

06	1920	N	964	-0-	-956	B	-0-	961	2	3	9	N	3	3	8			-0-
07	1984	N	1271	-0-	-713	B	-0-	1269	2	2	9	N	2	2	8			-0-
08	2046	N	1992	-0-	-54	B	-0-	1988	2	4	9	N	4	4	8			-0-
09	1947	N	1947	-0-	-0-	B	-0-	1944	2	3	9	N	3	3	8			-0-
10	2051	N	2051	-0-	-0-	B	-0-	2050	2	1	9	N	1	1	8			-0-
11	1920	N	1900	-0-	-20	B	-0-	1899	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3320	-0-	-880 B	-0-	3301	2	19	9	N	17	17	8			-0-
07	4340	X	2724	-0-	-1616 B	-0-	2716	2	8	9	N	7	7	8			-0-
08	4340	X	3783	-0-	-557 B	-0-	3759	2	24	9	N	22	22	8			-0-
09	4222	X	4222	-0-	-0- B	-0-	4193	2	29	9	N	26	26	8			-0-
10	4123	X	3712	-0-	-411 B	-0-	3698	2	14	9	N	13	13	8			-0-
11	3968	X	3968	-0-	-0- B	-0-	3957	2	11	9	N	10	10	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4058	X	4058	-0-	-0- B	-0-	4058	2			N	-0-					-0-
07	1953	X	1621	-0-	-332 B	-0-	1621	2			N	-0-					-0-
08	2139	X	1392	-0-	-747 B	-0-	1392	2			N	-0-					-0-
09	4050	X	861	-0-	-3189 B	-0-	861	2			N	-0-					-0-
10	4185	X	605	-0-	-3580 B	-0-	605	2			N	-0-					-0-
11	4050	X	-0-	-0-	-4050 B	-0-					N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3973	X	3973	-0-	-0- B	-0-	3973	2			N	-0-					-0-
07	3971	X	3971	-0-	-0- B	-0-	3971	2			N	-0-					-0-
08	3960	X	3960	-0-	-0- B	-0-	3960	2			N	-0-					-0-
09	4022	X	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
10	4049	X	4049	-0-	-0- B	-0-	4049	2			N	-0-					-0-
11	3932	X	3932	-0-	-0- B	-0-	3932	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3470	X	3470	-0-	-0- B	-0-	3458	2	12	9	N	11	11	8			-0-
07	3038	X	2371	-0-	-667 B	-0-	2368	2	3	9	N	3	3	8			-0-
08	3397	X	3397	-0-	-0- B	-0-	3391	2	6	9	N	5	5	8			-0-
09	4488	X	4488	-0-	-0- B	-0-	4482	2	6	9	N	5	5	8			-0-
10	5006	X	5006	-0-	-0- B	-0-	5002	2	4	9	N	4	4	8			-0-
11	3802	X	3802	-0-	-0- B	-0-	3800	2	2	9	N	2	2	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2699	-0-	-841 B	-0-	2673	2	26	9	N	24	24	8			-0-
07	2635	X	2443	-0-	-192 B	-0-	2431	2	12	9	N	11	11	8			-0-
08	2604	X	2360	-0-	-244 B	-0-	2348	2	12	9	N	11	11	8			-0-
09	2700	X	2064	-0-	-636 B	-0-	2054	2	10	9	N	9	9	8			-0-
10	2790	X	2371	-0-	-419 B	-0-	2363	2	8	9	N	7	7	8			-0-
11	2700	X	2116	-0-	-584 B	-0-	2112	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4437	X	4437	-0-	-0- B	-0-	191	1	4246	2	N	-0-					23
07	3598	X	3598	-0-	-0- B	-0-	154	1	3422	2	N	20					43
							22	9									
08	2100	X	2100	-0-	-0- B	-0-	90	1	2010	2	N	-0-					43
09	5065	X	5065	-0-	-0- B	-0-	218	1	4847	2	N	-0-					43
10	4148	X	4148	-0-	-0- B	-0-	179	1	3969	2	N	-0-					43
11	3946	X	3946	-0-	-0- B	-0-	170	1	3776	2	N	-0-					43

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
07	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
08	155	N	52	-0-	-103 B	-0-	52	2			N	-0-					-0-
09	60	N	32	-0-	-28 B	-0-	32	2			N	-0-					-0-
10	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-
07	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-
08	527	N	241	-0-	-286 B	-0-	241	2			N	-0-					-0-
09	390	N	171	-0-	-219 B	-0-	171	2			N	-0-					-0-
10	496	N	305	-0-	-191 B	-0-	305	2			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	248	N	113	-0-	-135 B	-0-	113	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09	120	N	75	-0-	-45 B	-0-	75	2			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3290	-0-	-310 B	-0-	3290	2			N	-0-					-0-
07	3348	X	2850	-0-	-498 B	-0-	2850	2			N	-0-					-0-
08	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
09	3300	X	2116	-0-	-1184 B	-0-	2116	2			N	-0-					-0-
10	3410	X	3076	-0-	-334 B	-0-	3076	2			N	-0-					-0-
11	3300	X	2965	-0-	-335 B	-0-	2965	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2951	X	2951	-0-	-0- B	-0-	2937	2	14	9	N	13	13	8			-0-
07	2871	X	2871	-0-	-0- B	-0-	2864	2	7	9	N	6	6	8			-0-
08	2976	X	2899	-0-	-77 B	-0-	2891	2	8	9	N	7	7	8			-0-
09	3066	X	3066	-0-	-0- B	-0-	3059	2	7	9	N	6	6	8			-0-
10	3107	X	3107	-0-	-0- B	-0-	3105	2	2	9	N	2	2	8			-0-
11	2940	X	2836	-0-	-104 B	-0-	2833	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3577	X	3577	-0-	-0- B	-0-	3543	2	34	9	N	31	31	8			-0-
07	5175	X	5175	-0-	-0- B	-0-	5152	2	23	9	N	21	21	8			-0-
08	3317	X	3138	-0-	-179 B	-0-	3123	2	15	9	N	14	14	8			-0-
09	5416	X	5416	-0-	-0- B	-0-	5391	2	25	9	N	23	23	8			-0-
10	3317	X	2130	-0-	-1187 B	-0-	2123	2	7	9	N	6	6	8			-0-
11	5459	X	5459	-0-	-0- B	-0-	5447	2	12	9	N	11	11	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

06	2717	X	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
07	2170	X	1677	-0-	-493 B	-0-	1677	2			N	-0-					-0-
08	3131	X	1694	-0-	-1437 B	-0-	1694	2			N	-0-					-0-
09	3652	X	3652	-0-	-0- B	-0-	3652	2			N	-0-					-0-
10	3131	X	2865	-0-	-266 B	-0-	2865	2			N	-0-					-0-
11	2730	X	1729	-0-	-1001 B	-0-	1729	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

06	2820	X	2803	-0-	-17 B	-0-	2803	2			N	-0-					66
07	2573	X	2504	-0-	-69 B	-0-	2504	2			N	-0-					66
08	3472	X	3368	-0-	-104 B	-0-	3365	2	3	9	N	3					69
09	3360	X	2406	-0-	-954 B	-0-	2406	2			N	-0-					69
10	3472	X	1789	-0-	-1683 B	-0-	1789	2			N	-0-					69
11	3270	X	1003	-0-	-2267 B	-0-	1003	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	837	N	628	-0-	-209 B	-0-	628	2			N	-0-					-0-
09	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
10	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
11	600	N	556	-0-	-44 B	-0-	556	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	465	N	86	-0-	-379 B	-0-	86	2			N	-0-					-0-
08	4358	X	4358	-0-	-0- B	-0-	4357	2	1	9	N	1	1	8			-0-
09	3591	X	3591	-0-	-0- B	-0-	3590	2	1	9	N	1	1	8			-0-
10	1929	N	1929	-0-	-0- B	-0-	1929	2			N	-0-					-0-
11	3000	X	458	-0-	-2542 B	-0-	458	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

06	1200	N	882	-0-	-318 B	-0-	882	2			N	-0-					-0-
07	992	N	956	-0-	-36 B	-0-	956	2			N	-0-					-0-
08	6576	X	6576	-0-	-0- B	-0-	6576	2			N	-0-					-0-
09	2627	N	2627	-0-	-0- B	-0-	2627	2			N	-0-					-0-
10	961	N	907	-0-	-54 B	-0-	907	2			N	-0-					-0-
11	1883	X	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

06	2775	X	2775	-0-	-0- B	-0-	2766	2	9	9	N	8	8	8			-0-
07	2883	X	2342	-0-	-541 B	-0-	2339	2	3	9	N	3	3	8			-0-
08	3127	X	3127	-0-	-0- B	-0-	3121	2	6	9	N	5	5	8			-0-
09	2790	X	2116	-0-	-674 B	-0-	2108	2	8	9	N	7	7	8			-0-
10	2916	X	2916	-0-	-0- B	-0-	2914	2	2	9	N	2	2	8			-0-
11	3030	X	2747	-0-	-283 B	-0-	2745	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4993	-0-	-707 B	-0-	4993	2			N	-0-					-0-
07	5673	X	5082	-0-	-591 B	-0-	5082	2			N	-0-					-0-
08	5673	X	5121	-0-	-552 B	-0-	5121	2			N	-0-					-0-
09	5190	X	4624	-0-	-566 B	-0-	4624	2			N	-0-					-0-
10	5353	X	5353	-0-	-0- B	-0-	5353	2			N	-0-					-0-
11	5835	X	5835	-0-	-0- B	-0-	5835	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

06	4604	X	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
07	1856	N	1856	-0-	-0- B	-0-	1856	2			N	-0-					-0-
08	1984	X	1847	-0-	-137 B	-0-	1847	2			N	-0-					-0-
09	1920	X	1296	-0-	-624 B	-0-	1296	2			N	-0-					-0-
10	2198	X	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-
11	1920	X	1550	-0-	-370 B	-0-	1550	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

06	3120	X	2845	-0-	-275 B	-0-	2845	2			N	-0-					-0-
07	3224	X	2783	-0-	-441 B	-0-	2783	2			N	-0-					-0-
08	2945	X	2850	-0-	-95 B	-0-	2850	2			N	-0-					-0-
09	2850	X	2779	-0-	-71 B	-0-	2779	2			N	-0-					-0-
10	3025	X	3025	-0-	-0- B	-0-	3025	2			N	-0-					-0-
11	2850	X	2545	-0-	-305 B	-0-	2545	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

06	5700	X	4231	-0-	-1469 B	-0-	4195	2	36	9	N	33	33	8			-0-
07	5890	X	3218	-0-	-2672 B	-0-	3205	2	13	9	N	12	12	8			-0-
08	5890	X	4185	-0-	-1705 B	-0-	4165	2	20	9	N	18	18	8			-0-
09	6776	X	6776	-0-	-0- B	-0-	6746	2	30	9	N	27	27	8			-0-
10	5363	X	3484	-0-	-1879 B	-0-	3475	2	9	9	N	8	8	8			-0-
11	6542	X	6542	-0-	-0- B	-0-	6529	2	13	9	N	12	12	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

06	3840	X	3223	-0-	-617 B	-0-	3223	2			N	-0-					-0-
07	3968	X	3851	-0-	-117 B	-0-	3851	2			N	-0-					-0-
08	3968	X	3869	-0-	-99 B	-0-	3869	2			N	-0-					-0-
09	3840	X	3600	-0-	-240 B	-0-	3600	2			N	-0-					-0-
10	4089	X	4089	-0-	-0- B	-0-	4089	2			N	-0-					-0-
11	3791	X	3791	-0-	-0- B	-0-	3791	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

06	3990	X	2378	-0-	-1612 B	-0-	2376	2	2	9	N	2	2	8			-0-
07	3627	X	2136	-0-	-1491 B	-0-	2135	2	1	9	N	1	1	8			-0-
08	3627	X	2062	-0-	-1565 B	-0-	2061	2	1	9	N	1	1	8			-0-
09	3000	X	2202	-0-	-798 B	-0-	2201	2	1	9	N	1	1	8			-0-
10	3538	X	3538	-0-	-0- B	-0-	3537	2	1	9	N	1	1	8			-0-
11	4123	X	4123	-0-	-0- B	-0-	4122	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

06	2310	X	1129	-0-	-1181 B	-0-	1129	2			N	-0-					75
07	2387	X	803	-0-	-1584 B	-0-	803	2			N	-0-					75
08	1519	X	754	-0-	-765 B	-0-	754	2			N	-0-					75
09	1320	X	529	-0-	-791 B	-0-	529	2			N	-0-					75
10	1302	X	800	-0-	-502 B	-0-	800	2			N	-0-					75
11	1287	X	1287	-0-	-0- B	-0-	1287	2			N	-0-					75

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	X	3593	-0-	-0-	B	-0-	3593	2			N	-0-					55
07	3751	X	3501	-0-	-250	B	-0-	3501	2			N	-0-					55
08	3983	X	3983	-0-	-0-	B	-0-	3983	2			N	-0-					55
09	3630	X	3131	-0-	-499	B	-0-	3131	2			N	-0-					55
10	3720	X	2707	-0-	-1013	B	-0-	2707	2			N	-0-					55
11	3630	X	2745	-0-	-885	B	-0-	2745	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	1240	N	242	-0-	-998	B	-0-	242	2			N	-0-					-0-
08	279	N	158	-0-	-121	B	-0-	158	2			N	-0-					-0-
09	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-
10	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
11	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4780	-0-	-620	B	-0-	4780	2			N	-0-					-0-
07	5580	X	5144	-0-	-436	B	-0-	5144	2			N	-0-					-0-
08	5580	X	5055	-0-	-525	B	-0-	5055	2			N	-0-					-0-
09	5160	X	4153	-0-	-1007	B	-0-	4153	2			N	-0-					-0-
10	5177	X	1864	-0-	-3313	B	-0-	1864	2			N	-0-					-0-
11	4980	X	2073	-0-	-2907	B	-0-	2073	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	131	-0-	-109	B	-0-	131	2			N	-0-					-0-
07	279	N	49	-0-	-230	B	-0-	49	2			N	-0-					-0-
08	186	N	97	-0-	-89	B	-0-	97	2			N	-0-					-0-
09	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	369	-0-	-111	B	-0-	369	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	B	-0-	1564	2			N	-0-					-0-
08	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					-0-
09	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
10	992	N	460	-0-	-532	B	-0-	460	2			N	-0-					-0-
11	960	N	453	-0-	-507	B	-0-	453	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	10922	-0-	-1948	B	-0-	10899	2	23	9	N	21	21	8			-0-
07	13299	X	11773	-0-	-1526	B	-0-	11761	2	12	9	N	11	11	8			-0-
08	12493	X	11599	-0-	-894	B	-0-	11586	2	13	9	N	12	12	8			-0-
09	11760	X	10983	-0-	-777	B	-0-	10971	2	12	9	N	11	11	8			-0-
10	12152	X	11370	-0-	-782	B	-0-	11362	2	8	9	N	7	7	8			-0-
11	11400	X	10894	-0-	-506	B	-0-	10888	2	6	9	N	5	5	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-	-0-	B	-0-	3605	2			N	-0-					-0-
07	2821	X	1781	-0-	-1040	B	-0-	1781	2			N	-0-					-0-
08	2821	X	2225	-0-	-596	B	-0-	2225	2			N	-0-					-0-
09	3418	X	3418	-0-	-0-	B	-0-	3418	2			N	-0-					-0-
10	3514	X	3514	-0-	-0-	B	-0-	3514	2			N	-0-					-0-
11	2896	X	2896	-0-	-0-	B	-0-	2896	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1768	-0-	-62 B	-0-	1768	2			N	-0-					-0-
07	1891	X	1645	-0-	-246 B	-0-	1645	2			N	-0-					-0-
08	2010	X	2010	-0-	-0- B	-0-	2010	2			N	-0-					-0-
09	2271	X	2271	-0-	-0- B	-0-	2271	2			N	-0-					-0-
10	2243	X	2243	-0-	-0- B	-0-	2243	2			N	-0-					-0-
11	1950	X	1902	-0-	-48 B	-0-	1902	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2802	-0-	-168 B	-0-	2802	2			N	-0-					-0-
07	3069	X	2650	-0-	-419 B	-0-	2650	2			N	-0-					-0-
08	3069	X	2596	-0-	-473 B	-0-	2596	2			N	-0-					-0-
09	2790	X	1982	-0-	-808 B	-0-	1982	2			N	-0-					-0-
10	2883	X	2717	-0-	-166 B	-0-	2717	2			N	-0-					-0-
11	2790	X	2465	-0-	-325 B	-0-	2465	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1675	-0-	-1205 B	-88769	1675	2			N	-0-					-0-
07	3069	X	2384	-0-	-685 B	-88769	2384	2			N	-0-					-0-
08	3069	X	2644	-0-	-425 B	-88769	2644	2			N	-0-					-0-
09	2970	X	613	-0-	-2357 B	-88769	613	2			N	-0-					-0-
10	2635	X	207	-0-	-2428 B	-88769	207	2			N	-0-					-0-
11	2550	X	2999	-0-	449 B	-88320	2999	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1359	-0-	-381 B	-0-	1359	2			N	-0-					65
07	1457	X	1336	-0-	-121 B	-0-	1336	2			N	-0-					65
08	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					65
09	1350	N	1316	-0-	-34 B	-0-	1316	2			N	-0-					65
10	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					65
11	12444	X	12444	-0-	-0- B	-0-	12444	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	3550	-0-	-2480 B	-0-	3531	2	19	9	N	17	17	8			-0-
07	9424	X	3566	-0-	-5858 B	-0-	3557	2	9	9	N	8	8	8			-0-
08	9579	X	2538	-0-	-7041 B	-0-	2529	2	9	9	N	8	8	8			-0-
09	9270	X	6978	-0-	-2292 B	-0-	6960	2	18	9	N	16	16	8			-0-
10	9579	X	9314	-0-	-265 B	-0-	9300	2	14	9	N	13	13	8			-0-
11	4140	X	4140	-0-	-0- B	-0-	4136	2	4	9	N	4	4	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4348	X	4348	-0-	-0- B	-0-	4348	2			N	-0-					-0-
07	6758	X	6149	-0-	-609 B	-0-	6149	2			N	-0-					-0-
08	6758	X	6503	-0-	-255 B	-0-	6503	2			N	-0-					-0-
09	6540	X	6055	-0-	-485 B	-0-	6055	2			N	-0-					-0-
10	6479	X	6096	-0-	-383 B	-0-	6096	2			N	-0-					-0-
11	6300	X	5849	-0-	-451 B	-0-	5849	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					-0-
09	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
10	527	N	482	-0-	-45 B	-0-	482	2			N	-0-					-0-
11	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-707964					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

06	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
07	341	N	216	-0-	-125	B	-0-	216	2			N	-0-					-0-
08	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
09	270	N	147	-0-	-123	B	-0-	147	2			N	-0-					-0-
10	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
11	240	N	167	-0-	-73	B	-0-	167	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

06	4410	X	2897	-0-	-1513	B	-0-	2883	2	14	9	N	13	13	8			-0-
07	3813	X	1723	-0-	-2090	B	-0-	1719	2	4	9	N	4	4	8			-0-
08	3813	X	2835	-0-	-978	B	-0-	2827	2	8	9	N	7	7	8			-0-
09	3690	X	1624	-0-	-2066	B	-0-	1620	2	4	9	N	4	4	8			-0-
10	3007	X	2864	-0-	-143	B	-0-	2860	2	4	9	N	4	4	8			-0-
11	2910	X	2499	-0-	-411	B	-0-	2496	2	3	9	N	3	3	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

06	4470	X	3920	-0-	-550	B	-0-	3908	2	12	9	N	11	11	8			-0-
07	4619	X	4152	-0-	-467	B	-0-	4145	2	7	9	N	6	6	8			-0-
08	4216	X	4012	-0-	-204	B	-0-	4005	2	7	9	N	6	6	8			-0-
09	4080	X	3839	-0-	-241	B	-0-	3832	2	7	9	N	6	6	8			-0-
10	4154	X	3681	-0-	-473	B	-0-	3678	2	3	9	N	3	3	8			-0-
11	4020	X	3255	-0-	-765	B	-0-	3253	2	2	9	N	2	2	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

06	570	N	371	-0-	-199	B	-0-	19	1	352	2	N	-0-					-0-
07	558	N	485	-0-	-73	B	-0-	24	1	461	2	N	-0-					-0-
08	452	N	452	-0-	-0-	B	-0-	20	1	432	2	N	-0-					-0-
09	523	N	523	-0-	-0-	B	-0-	23	1	500	2	N	-0-					-0-
10	496	N	470	-0-	-26	B	-0-	17	1	453	2	N	-0-					-0-
11	1685	N	1685	-0-	-0-	B	-0-	65	1	1620	2	N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

06	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					20
07	1054	N	756	-0-	-298	B	-0-	756	2			N	-0-					20
08	961	N	757	-0-	-204	B	-0-	757	2			N	-0-					20
09	1050	N	519	-0-	-531	B	-0-	519	2			N	-0-					20
10	744	N	736	-0-	-8	B	-0-	736	2			N	-0-					20
11	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

06	2670	X	1436	-0-	-1234	B	-0-	1436	2			N	-0-					15
07	2759	X	1507	-0-	-1252	B	-0-	1507	2			N	-0-					15
08	2759	X	1351	-0-	-1408	B	-0-	1351	2			N	-0-					15
09	2100	X	1544	-0-	-556	B	-0-	1544	2			N	-0-					15
10	1643	X	1240	-0-	-403	B	-0-	1240	2			N	-0-					15
11	1470	X	1194	-0-	-276	B	-0-	1194	2			N	-0-					15

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	121	-0-	-899	B	-0-	121	2			N	-0-					-0-
07	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
09	120	N	78	-0-	-42	B	-0-	78	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-
11	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

06	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
09	630	N	18	-0-	-612	B	-0-	18	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

06	3900	X	1551	-0-	-2349	B	-0-	1533	2	18	9	N	16	16	8			-0-
07	4030	X	2385	-0-	-1645	B	-0-	2374	2	11	9	N	10	10	8			-0-
08	3565	X	2550	-0-	-1015	B	-0-	2537	2	13	9	N	12	12	8			-0-
09	3450	X	2453	-0-	-997	B	-0-	2441	2	12	9	N	11	11	8			-0-
10	3565	X	2035	-0-	-1530	B	-0-	2028	2	7	9	N	6	6	8			-0-
11	2460	X	2363	-0-	-97	B	-0-	2357	2	6	9	N	5	5	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

06	2670	X	2558	-0-	-112	B	-0-	2528	2	30	9	N	27	27	8			-0-
07	2978	X	2978	-0-	-0-	B	-0-	2961	2	17	9	N	15	15	8			-0-
08	2804	X	2804	-0-	-0-	B	-0-	2787	2	17	9	N	15	15	8			-0-
09	2670	X	1755	-0-	-915	B	-0-	1745	2	10	9	N	9	9	8			-0-
10	2759	X	1920	-0-	-839	B	-0-	1913	2	7	9	N	6	6	8			-0-
11	2670	X	1739	-0-	-931	B	-0-	1735	2	4	9	N	4	4	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

06	5550	X	1571	-0-	-3979	B	-0-	1571	2			N	-0-					-0-
07	5828	X	4481	-0-	-1347	B	-0-	4481	2			N	-0-					-0-
08	5828	X	1231	-0-	-4597	B	-0-	1231	2			N	-0-					-0-
09	5640	X	905	-0-	-4735	B	-0-	905	2			N	-0-					-0-
10	4495	X	992	-0-	-3503	B	-0-	992	2			N	-0-					-0-
11	4350	X	1295	-0-	-3055	B	-0-	1295	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

06	2760	X	2392	-0-	-368	B	-0-	2388	2	4	9	N	4	4	8			-0-
07	2604	X	2441	-0-	-163	B	-0-	2439	2	2	9	N	2	2	8			-0-
08	2660	X	2660	-0-	-0-	B	-0-	2658	2	2	9	N	2	2	8			-0-
09	2550	X	2424	-0-	-126	B	-0-	2422	2	2	9	N	2	2	8			-0-
10	2961	X	2961	-0-	-0-	B	-0-	2959	2	2	9	N	2	2	8			-0-
11	4599	X	4599	-0-	-0-	B	-0-	4597	2	2	9	N	2	2	8			-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

06	3840	X	3654	-0-	-186	B	-0-	3654	2			N	-0-					-0-
07	3968	X	3764	-0-	-204	B	-0-	3764	2			N	-0-					-0-
08	3968	X	3768	-0-	-200	B	-0-	3768	2			N	-0-					-0-
09	3840	X	3745	-0-	-95	B	-0-	3745	2			N	-0-					-0-
10	3968	X	3850	-0-	-118	B	-0-	3850	2			N	-0-					-0-
11	3680	X	3680	-0-	-0-	B	-0-	3680	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3067	-0-	-1283 B	-0-	3061	2	6	9	N	5	5	8			-0-
07	4495	X	3177	-0-	-1318 B	-0-	3175	2	2	9	N	2	2	8			-0-
08	4464	X	3126	-0-	-1338 B	-0-	3123	2	3	9	N	3	3	8			-0-
09	4200	X	3121	-0-	-1079 B	-0-	3118	2	3	9	N	3	3	8			-0-
10	3162	X	2812	-0-	-350 B	-0-	2810	2	2	9	N	2	2	8			-0-
11	3060	X	2673	-0-	-387 B	-0-	2672	2	1	9	N	1	1	8			-0-

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

06	4500	X	1275	-0-	-3225 B	-0-	1275	2			N	-0-					-0-
07	4650	X	1183	-0-	-3467 B	-0-	1183	2			N	-0-					-0-
08	2418	X	1056	-0-	-1362 B	-0-	1056	2			N	-0-					-0-
09	2340	X	1256	-0-	-1084 B	-0-	1256	2			N	-0-					-0-
10	2418	X	1100	-0-	-1318 B	-0-	1100	2			N	-0-					-0-
11	1290	X	1121	-0-	-169 B	-0-	1121	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

06	450	N	232	-0-	-218 B	-0-	232	2			N	-0-					-0-
07	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
08	558	N	322	-0-	-236 B	-0-	322	2			N	-0-					-0-
09	2311	N	2311	-0-	-0- B	-0-	2311	2			N	-0-					-0-
10	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

06	2122	X	2122	-0-	-0- B	-0-	2122	2			N	-0-					-0-
07	2635	N	2436	-0-	-199 B	-0-	2436	2			N	-0-					-0-
08	3100	X	2838	-0-	-262 B	-0-	2838	2			N	-0-					-0-
09	3000	X	2699	-0-	-301 B	-0-	2699	2			N	-0-					-0-
10	3100	X	2951	-0-	-149 B	-0-	2951	2			N	-0-					-0-
11	2760	X	1265	-0-	-1495 B	-0-	1265	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

06	3030	X	1470	-0-	-1560 B	-0-	1470	2			N	-0-					-0-
07	3038	X	654	-0-	-2384 B	-0-	654	2			N	-0-					-0-
08	2914	X	2007	-0-	-907 B	-0-	2007	2			N	-0-					-0-
09	2820	X	288	-0-	-2532 B	-0-	288	2			N	-0-					-0-
10	2015	X	612	-0-	-1403 B	-0-	612	2			N	-0-					-0-
11	2441	X	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

06	4650	X	3768	-0-	-882 B	-0-	3768	2			N	-0-					-0-
07	4464	X	2978	-0-	-1486 B	-0-	2978	2			N	-0-					-0-
08	4901	X	4901	-0-	-0- B	-0-	4901	2			N	-0-					-0-
09	4221	X	4221	-0-	-0- B	-0-	4221	2			N	-0-					-0-
10	3906	X	3559	-0-	-347 B	-0-	3559	2			N	-0-					-0-
11	4650	X	3640	-0-	-1010 B	-0-	3640	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	55	X	55	-0-	-0- B	-0-	2	1	53	2	N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	572	-0-	-478 B	-0-	572	2			N	-0-					-0-
07	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
08	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
09	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
10	651	N	118	-0-	-533 B	-0-	118	2			N	-0-					-0-
11	870	N	155	-0-	-715 B	-0-	155	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3803	-0-	-697 B	-0-	3803	2			N	-0-					-0-
07	4154	X	3953	-0-	-201 B	-0-	3953	2			N	-0-					-0-
08	4216	X	3856	-0-	-360 B	-0-	3856	2			N	-0-					-0-
09	4080	X	3906	-0-	-174 B	-0-	3906	2			N	-0-					-0-
10	4216	X	3899	-0-	-317 B	-0-	3899	2			N	-0-					-0-
11	3840	X	3710	-0-	-130 B	-0-	3710	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2064	-0-	-696 B	-0-	2064	2			N	-0-					-0-
07	2666	X	2327	-0-	-339 B	-0-	2327	2			N	-0-					-0-
08	2759	X	2462	-0-	-297 B	-0-	2462	2			N	-0-					-0-
09	2670	X	2264	-0-	-406 B	-0-	2264	2			N	-0-					-0-
10	2759	X	2118	-0-	-641 B	-0-	2118	2			N	-0-					-0-
11	2396	X	2396	-0-	-0- B	-0-	2396	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	603	-0-	-837 B	-0-	603	2			N	-0-					-0-
07	1488	X	790	-0-	-698 B	-0-	790	2			N	-0-					-0-
08	961	N	938	-0-	-23 B	-0-	938	2			N	-0-					-0-
09	4189	X	4189	-0-	-0- B	-0-	4188	2	1	9	N	1	1	8			-0-
10	3991	X	3991	-0-	-0- B	-0-	3990	2	1	9	N	1	1	8			-0-
11	3415	X	3415	-0-	-0- B	-0-	3415	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6294	X	6294	-0-	-0- B	-0-	6294	2			N	-0-					-0-
07	4216	X	2857	-0-	-1359 B	-0-	2857	2			N	-0-					-0-
08	4216	X	2859	-0-	-1357 B	-0-	2859	2			N	-0-					-0-
09	4080	X	2145	-0-	-1935 B	-0-	2145	2			N	-0-					-0-
10	4986	X	4986	-0-	-0- B	-0-	4986	2			N	-0-					-0-
11	7494	X	7494	-0-	-0- B	-0-	7494	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2868	-0-	-1632 B	-0-	2829	2	39	9	N	35	35	8			-0-
07	4495	X	3615	-0-	-880 B	-0-	3594	2	21	9	N	19	19	8			-0-
08	3968	X	3509	-0-	-459 B	-0-	3487	2	22	9	N	20	20	8			-0-
09	3840	X	3484	-0-	-356 B	-0-	3462	2	22	9	N	20	20	8			-0-
10	3627	X	2433	-0-	-1194 B	-0-	2424	2	9	9	N	8	8	8			-0-
11	3510	X	2196	-0-	-1314 B	-0-	2189	2	7	9	N	6	6	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1709	-0-	-541 B	-0-	1707	2	2	9	N	2	2	8			-0-
07	2356	N	1486	-0-	-870 B	-0-	1485	2	1	9	N	1	1	8			-0-
08	2263	N	1993	-0-	-270 B	-0-	1992	2	1	9	N	1	1	8			-0-
09	2266	N	2266	-0-	-0- B	-0-	2265	2	1	9	N	1	1	8			-0-
10	2183	N	2183	-0-	-0- B	-0-	2182	2	1	9	N	1	1	8			-0-
11	1983	N	1983	-0-	-0- B	-0-	1982	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	6859	-0-	-581 B	-1511017	6859	2			N	-0-					-0-
07	7688	X	4682	-0-	-3006 B	-1511017	4682	2			N	-0-					-0-
08	7688	X	4521	-0-	-3167 B	-1511017	4521	2			N	-0-					-0-
09	7260	X	4509	-0-	-2751 B	-1511017	4509	2			N	-0-					-0-
10	7099	X	2631	-0-	-4468 B	-1511017	2631	2			N	-0-					-0-
11	6870	X	2214	-0-	-4656 B	-1511017	2214	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1868	-0-	-472 B	-0-	1858	2	10	9	N	9	9	8			-0-
07	1829	N	1805	-0-	-24 B	-0-	1801	2	4	9	N	4	4	8			-0-
08	2201	N	1301	-0-	-900 B	-0-	1298	2	3	9	N	3	3	8			-0-
09	1860	N	1209	-0-	-651 B	-0-	1206	2	3	9	N	3	3	8			-0-
10	1798	N	1412	-0-	-386 B	-0-	1410	2	2	9	N	2	2	8			-0-
11	1260	N	801	-0-	-459 B	-0-	800	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4237	-0-	-233 B	-0-	4200	2	37	9	N	34	34	8			-0-
07	4340	X	4115	-0-	-225 B	-0-	4100	2	15	9	N	14	14	8			-0-
08	4371	X	4233	-0-	-138 B	-0-	4214	2	19	9	N	17	17	8			-0-
09	4557	X	4557	-0-	-0- B	-0-	4535	2	22	9	N	20	20	8			-0-
10	4371	X	3816	-0-	-555 B	-0-	3804	2	12	9	N	11	11	8			-0-
11	4230	X	4059	-0-	-171 B	-0-	4048	2	11	9	N	10	10	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	22	X	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	764	-0-	-166 B	-0-	764	2			N	-0-					-0-
07	961	X	892	-0-	-69 B	-0-	892	2			N	-0-					-0-
08	961	X	835	-0-	-126 B	-0-	835	2			N	-0-					-0-
09	810	X	672	-0-	-138 B	-0-	672	2			N	-0-					-0-
10	899	X	797	-0-	-102 B	-0-	797	2			N	-0-					-0-
11	870	X	807	-0-	-63 B	-0-	807	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2026	N	2026	-0-	-0- B	-0-	2020	2	6	9	N	5	5	8			-0-
07	1728	N	1728	-0-	-0- B	-0-	1726	2	2	9	N	2	2	8			-0-
08	2232	N	2219	-0-	-13 B	-0-	2216	2	3	9	N	3	3	8			-0-
09	2040	N	1925	-0-	-115 B	-0-	1923	2	2	9	N	2	2	8			-0-
10	1736	N	1682	-0-	-54 B	-0-	1681	2	1	9	N	1	1	8			-0-
11	2160	N	1349	-0-	-811 B	-0-	1348	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3518	-0-	-382 B	-0-	3518	2			N	-0-					-0-
07	4030	X	3520	-0-	-510 B	-0-	3520	2			N	-0-					-0-
08	3782	X	2554	-0-	-1228 B	-0-	2554	2			N	-0-					-0-
09	4137	X	4137	-0-	-0- B	-0-	4137	2			N	-0-					-0-
10	4407	X	4407	-0-	-0- B	-0-	4407	2			N	-0-					-0-
11	3684	X	3684	-0-	-0- B	-0-	3684	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

06	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-770166					N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

06	5400	X	2413	-0-	-2987 B	-0-	2413	2			N	-0-					-0-
07	4185	X	2326	-0-	-1859 B	-0-	2326	2			N	-0-					-0-
08	3813	X	2524	-0-	-1289 B	-0-	2524	2			N	-0-					-0-
09	3060	X	2329	-0-	-731 B	-0-	2329	2			N	-0-					-0-
10	3162	X	2610	-0-	-552 B	-0-	2610	2			N	-0-					-0-
11	5666	X	5666	-0-	-0- B	-0-	5666	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

06	4692	X	4692	-0-	-0- B	-0-	4692	2			N	-0-					-0-
07	3965	X	3965	-0-	-0- B	-0-	3965	2			N	-0-					-0-
08	2306	N	2306	-0-	-0- B	-0-	2306	2			N	-0-					-0-
09	2281	X	2281	-0-	-0- B	-0-	2281	2			N	-0-					-0-
10	2747	X	2747	-0-	-0- B	-0-	2747	2			N	-0-					-0-
11	3058	X	3058	-0-	-0- B	-0-	3058	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

06	750	N	270	-0-	-480 B	-0-	270	2			N	-0-					-0-
07	1054	N	713	-0-	-341 B	-0-	713	2			N	-0-					-0-
08	620	N	441	-0-	-179 B	-0-	441	2			N	-0-					-0-
09	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
10	713	N	428	-0-	-285 B	-0-	428	2			N	-0-					-0-
11	420	N	356	-0-	-64 B	-0-	356	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

06	3480	X	2716	-0-	-764 B	-0-	2688	2	28	9	N	25	25	8			-0-
07	3596	X	2094	-0-	-1502 B	-0-	2084	2	10	9	N	9	9	8			-0-
08	3813	X	2511	-0-	-1302 B	-0-	2497	2	14	9	N	13	13	8			-0-
09	3690	X	1614	-0-	-2076 B	-0-	1606	2	8	9	N	7	7	8			-0-
10	3813	X	1499	-0-	-2314 B	-0-	1497	2	2	9	N	2	2	8			-0-
11	2730	X	1547	-0-	-1183 B	-0-	1544	2	3	9	N	3	3	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

06	360	X	198	-0-	-162 B	-0-	13	1	185	2	N	-0-					-0-
07	372	X	250	-0-	-122 B	-0-	12	1	238	2	N	-0-					-0-
08	837	X	262	-0-	-575 B	-0-	8	1	254	2	N	-0-					-0-
09	810	X	466	-0-	-344 B	-0-	16	1	450	2	N	-0-					-0-
10	837	X	324	-0-	-513 B	-0-	12	1	312	2	N	-0-					-0-
11	265	X	265	-0-	-0- B	-0-	11	1	254	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9777	X	9777	-0-	-0- B	-0-	9771	2	6	9	N	5	5	8			-0-
07	11305	X	11305	-0-	-0- B	-0-	11302	2	3	9	N	3	3	8			-0-
08	10771	X	10771	-0-	-0- B	-0-	10768	2	3	9	N	3	3	8			-0-
09	8912	X	8912	-0-	-0- B	-0-	8910	2	2	9	N	2	2	8			-0-
10	8680	X	8083	-0-	-597 B	-0-	8082	2	1	9	N	1	1	8			-0-
11	10208	X	10208	-0-	-0- B	-0-	10207	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

06	3450	X	2818	-0-	-632 B	-0-	2764	2	54	9	N	49	49	8			-0-
07	3565	X	3091	-0-	-474 B	-0-	3062	2	29	9	N	26	26	8			-0-
08	3565	X	3418	-0-	-147 B	-0-	3383	2	35	9	N	32	32	8			-0-
09	3450	X	2455	-0-	-995 B	-0-	2433	2	22	9	N	20	20	8			-0-
10	4397	X	4397	-0-	-0- B	-0-	4371	2	26	9	N	24	24	8			-0-
11	4802	X	4802	-0-	-0- B	-0-	4780	2	22	9	N	20	20	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

06	1470	N	717	-0-	-753 B	-0-	709	2	8	9	N	7	7	8			-0-
07	1519	N	899	-0-	-620 B	-0-	895	2	4	9	N	4	4	8			-0-
08	1333	N	821	-0-	-512 B	-0-	817	2	4	9	N	4	4	8			-0-
09	720	N	605	-0-	-115 B	-0-	602	2	3	9	N	3	3	8			-0-
10	899	N	819	-0-	-80 B	-0-	817	2	2	9	N	2	2	8			-0-
11	780	N	619	-0-	-161 B	-0-	618	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

06	5635	X	5635	-0-	-0- B	-0-	5590	2	45	9	N	41	41	8			-0-
07	6020	X	6020	-0-	-0- B	-0-	5997	2	23	9	N	21	21	8			-0-
08	5878	X	5878	-0-	-0- B	-0-	5853	2	25	9	N	23	23	8			-0-
09	5556	X	5556	-0-	-0- B	-0-	5533	2	23	9	N	21	21	8			-0-
10	5605	X	5605	-0-	-0- B	-0-	5592	2	13	9	N	12	12	8			-0-
11	5463	X	5463	-0-	-0- B	-0-	5453	2	10	9	N	9	9	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

06	2694	X	2694	-0-	-0- B	-0-	2674	2	20	9	N	18	18	8			-0-
07	2851	X	2851	-0-	-0- B	-0-	2841	2	10	9	N	9	9	8			-0-
08	2810	X	2810	-0-	-0- B	-0-	2799	2	11	9	N	10	10	8			-0-
09	2651	X	2651	-0-	-0- B	-0-	2641	2	10	9	N	9	9	8			-0-
10	2602	X	2602	-0-	-0- B	-0-	2596	2	6	9	N	5	5	8			-0-
11	2620	X	2620	-0-	-0- B	-0-	2616	2	4	9	N	4	4	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

06	3540	X	2931	-0-	-609 B	-0-	2919	2	12	9	N	11	11	8			-0-
07	3627	X	3442	-0-	-185 B	-0-	3435	2	7	9	N	6	6	8			-0-
08	3627	X	3622	-0-	-5 B	-0-	3614	2	8	9	N	7	7	8			-0-
09	3510	X	3451	-0-	-59 B	-0-	3444	2	7	9	N	6	6	8			-0-
10	3596	X	3500	-0-	-96 B	-0-	3496	2	4	9	N	4	4	8			-0-
11	3510	X	3229	-0-	-281 B	-0-	3226	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

06	1770	N	1565	-0-	-205 B	-0-	1565	2			N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	2			N	-0-					-0-
08	2755	N	2755	-0-	-0- B	-0-	2755	2			N	-0-					-0-
09	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					-0-
10	2852	N	2196	-0-	-656 B	-0-	2196	2			N	-0-					-0-
11	2670	N	1945	-0-	-725 B	-0-	1945	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

06	2760	N	2760	-0-	-0-	B	-0-	2758	2	2	9	N	2	2	8			-0-
07	2263	N	1622	-0-	-641	B	-0-	1621	2	1	9	N	1	1	8			-0-
08	2213	N	2213	-0-	-0-	B	-0-	2212	2	1	9	N	1	1	8			-0-
09	2604	N	2604	-0-	-0-	B	-0-	2603	2	1	9	N	1	1	8			-0-
10	2646	N	2646	-0-	-0-	B	-0-	2646	2			N	-0-					-0-
11	2773	N	2773	-0-	-0-	B	-0-	2772	2	1	9	N	1	1	8			-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

06	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
07	879	N	879	-0-	-0-	B	-0-	879	2			N	-0-					-0-
08	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
09	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
10	868	N	332	-0-	-536	B	-0-	332	2			N	-0-					-0-
11	630	N	546	-0-	-84	B	-0-	546	2			N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

06	2280	X	5396	-0-	3116	B	-841357	5396	2			N	-0-					-0-
07	2356	X	5659	-0-	3303	B	-838054	5659	2			N	-0-					-0-
08	2356	X	5511	-0-	3155	B	-834899	5511	2			N	-0-					-0-
09	2280	X	3958	-0-	1678	B	-833221	3958	2			N	-0-					-0-
10	2356	X	4723	-0-	2367	B	-830854	4723	2			N	-0-					-0-
11	2280	X	2086	-0-	-194	B	-830854	2086	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

06	1891	N	1891	-0-	-0-	B	-0-	1888	2	3	9	N	3	3	8			-0-
07	1891	N	1866	-0-	-25	B	-0-	1865	2	1	9	N	1	1	8			-0-
08	1922	N	1837	-0-	-85	B	-0-	1836	2	1	9	N	1	1	8			-0-
09	1890	N	1705	-0-	-185	B	-0-	1704	2	1	9	N	1	1	8			-0-
10	1860	N	1671	-0-	-189	B	-0-	1670	2	1	9	N	1	1	8			-0-
11	1770	N	1569	-0-	-201	B	-0-	1568	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

06	1470	N	902	-0-	-568	B	-0-	902	2			N	-0-					-0-
07	1147	N	994	-0-	-153	B	-0-	994	2			N	-0-					-0-
08	1209	N	1026	-0-	-183	B	-0-	1026	2			N	-0-					-0-
09	1036	N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
10	992	N	877	-0-	-115	B	-0-	877	2			N	-0-					-0-
11	990	N	915	-0-	-75	B	-0-	915	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

06	3090	X	1393	-0-	-1697	B	-0-	40	1	1353	2	N	-0-					78
07	3999	X	1433	-0-	-2566	B	-0-	44	1	1389	2	N	-0-					78
08	4200	X	4200	-0-	-0-	B	-0-	157	1	4043	2	N	-0-					78
09	3870	X	3597	-0-	-273	B	-0-	109	1	3488	2	N	-0-					78
10	3503	X	3132	-0-	-371	B	-0-	111	1	3021	2	N	-0-					78
11	4020	X	3453	-0-	-567	B	-0-	103	1	3350	2	N	-0-					78

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

06	3492	X	3492	-0-	-0-	B	-0-	3492	2			N	-0-					-0-
07	3472	X	3079	-0-	-393	B	-0-	3079	2			N	-0-					-0-
08	3472	X	3200	-0-	-272	B	-0-	3200	2			N	-0-					-0-
09	3360	X	2660	-0-	-700	B	-0-	2660	2			N	-0-					-0-
10	3472	X	2868	-0-	-604	B	-0-	2868	2			N	-0-					-0-
11	3360	X	2752	-0-	-608	B	-0-	2752	2			N	-0-					-0-

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

06	2250	N	2087	-0-	-163	B	-0-	2087	2			N	-0-					-0-
07	2263	N	2112	-0-	-151	B	-0-	2112	2			N	-0-					-0-
08	2170	N	2118	-0-	-52	B	-0-	2118	2			N	-0-					-0-
09	2100	N	2031	-0-	-69	B	-0-	2031	2			N	-0-					-0-
10	2108	N	2049	-0-	-59	B	-0-	2049	2			N	-0-					-0-
11	2040	N	2000	-0-	-40	B	-0-	2000	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

06	3647	X	3647	-0-	-0-	B	-0-	3647	2			N	-0-					-0-
07	2470	X	2470	-0-	-0-	B	-0-	2470	2			N	-0-					-0-
08	2014	X	2014	-0-	-0-	B	-0-	2014	2			N	-0-					-0-
09	1890	X	1777	-0-	-113	B	-0-	1777	2			N	-0-					-0-
10	3139	X	3139	-0-	-0-	B	-0-	3139	2			N	-0-					-0-
11	2812	X	2812	-0-	-0-	B	-0-	2812	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

06	2040	N	1915	-0-	-125	B	-0-	1904	2	11	9	N	10	10	8			-0-
07	2108	N	2075	-0-	-33	B	-0-	2069	2	6	9	N	5	5	8			-0-
08	2267	N	2267	-0-	-0-	B	-0-	2260	2	7	9	N	6	6	8			-0-
09	1920	N	1707	-0-	-213	B	-0-	1703	2	4	9	N	4	4	8			-0-
10	2077	N	1275	-0-	-802	B	-0-	1273	2	2	9	N	2	2	8			-0-
11	2040	N	1278	-0-	-762	B	-0-	1276	2	2	9	N	2	2	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

06	7028	X	7028	-0-	-0-	B	-0-	7028	2			N	-0-					-0-
07	7879	X	7879	-0-	-0-	B	-0-	7879	2			N	-0-					-0-
08	7475	X	7475	-0-	-0-	B	-0-	7475	2			N	-0-					-0-
09	6923	X	6923	-0-	-0-	B	-0-	6923	2			N	-0-					-0-
10	7071	X	7071	-0-	-0-	B	-0-	7071	2			N	-0-					-0-
11	6393	X	6393	-0-	-0-	B	-0-	6393	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	555	-0-	-195 B	-0-	39	1	516	2	N	-0-					-0-
07	1550	N	771	-0-	-779 B	-0-	52	1	719	2	N	-0-					-0-
08	961	N	858	-0-	-103 B	-0-	98	1	760	2	N	-0-					-0-
09	2439	N	2439	-0-	-0- B	-0-	123	1	2316	2	N	-0-					-0-
10	1337	N	1337	-0-	-0- B	-0-	67	1	1270	2	N	-0-					-0-
11	1828	N	1828	-0-	-0- B	-0-	87	1	1741	2	N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9810	X	5869	-0-	-3941 B	-0-	5869	2			N	-0-					-0-
07	10137	X	9109	-0-	-1028 B	-0-	9109	2			N	-0-					-0-
08	13454	X	13008	-0-	-446 B	-0-	13008	2			N	-0-					-0-
09	13020	X	8535	-0-	-4485 B	-0-	8535	2			N	-0-					-0-
10	13454	X	5703	-0-	-7751 B	-0-	5703	2			N	-0-					-0-
11	12600	X	8954	-0-	-3646 B	-0-	8954	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1913	-0-	-277 B	-0-	1911	2	2	9	N	2	2	8			-0-
07	2325	N	1915	-0-	-410 B	-0-	1914	2	1	9	N	1	1	8			-0-
08	2232	N	1941	-0-	-291 B	-0-	1940	2	1	9	N	1	1	8			-0-
09	1920	N	308	-0-	-1612 B	-0-	307	2	1	9	N	1	1	8			-0-
10	1922	N	1909	-0-	-13 B	-0-	1908	2	1	9	N	1	1	8			-0-
11	1890	N	1799	-0-	-91 B	-0-	1799	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
08	1023	N	970	-0-	-53 B	-0-	970	2			N	-0-					-0-
09	960	N	773	-0-	-187 B	-0-	773	2			N	-0-					-0-
10	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
11	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1815	-0-	-645 B	-0-	1772	2	43	9	N	39	39	8			-0-
07	4991	X	4991	-0-	-0- B	-0-	4934	2	57	9	N	52	52	8			-0-
08	3743	X	3743	-0-	-0- B	-0-	3697	2	46	9	N	42	42	8			-0-
09	3269	X	3269	-0-	-0- B	-0-	3229	2	40	9	N	36	36	8			-0-
10	3017	X	3017	-0-	-0- B	-0-	2995	2	22	9	N	20	20	8			-0-
11	3028	X	3028	-0-	-0- B	-0-	3009	2	19	9	N	17	17	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1665	-0-	585 B	-102552	1665	2			N	-0-					-0-
07	682	N	1226	-0-	544 B	-102008	1226	2			N	-0-					-0-
08	1209	N	1406	-0-	197 B	-101811	1406	2			N	-0-					-0-
09	1170	N	729	-0-	-441 B	-101811	729	2			N	-0-					-0-
10	1209	N	661	-0-	-548 B	-101811	661	2			N	-0-					-0-
11	1170	N	371	-0-	-799 B	-101811	371	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					55
07	1116	N	1003	-0-	-113 B	-0-	1003	2			N	-0-					55
08	961	N	617	-0-	-344 B	-0-	617	2			N	-0-					55
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					55
10	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					55
11	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	923	N	923	-0-	-0- B	-0-	922	2	1 9		N	1	1 8				-0-
07	961	N	886	-0-	-75 B	-0-	886	2			N	-0-					-0-
08	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
09	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
11	870	N	677	-0-	-193 B	-0-	677	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2098	-0-	-1622 B	-0-	2098	2			N	-0-					-0-
07	3844	X	370	-0-	-3474 B	-0-	370	2			N	-0-					-0-
08	3844	X	443	-0-	-3401 B	-0-	443	2			N	-0-					-0-
09	2100	X	9	-0-	-2091 B	-0-	9	2			N	-0-					-0-
10	4837	X	4837	-0-	-0- B	-0-	4837	2			N	-0-					-0-
11	2100	X	93	-0-	-2007 B	-0-	93	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	9165	-0-	-1305 B	-0-	9165	2			N	-0-					57
07	10819	X	10799	-0-	-20 B	-0-	10799	2			N	-0-					57
08	10788	X	7346	-0-	-3442 B	-0-	7346	2			N	-0-					57
09	10440	X	5406	-0-	-5034 B	-0-	5406	2			N	-0-					57
10	11617	X	11617	-0-	-0- B	-0-	11617	2			N	-0-					57
11	10933	X	10933	-0-	-0- B	-0-	10933	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3198	X	3198	-0-	-0- B	-0-	3198	2			N	-0-					-0-
07	3038	X	2546	-0-	-492 B	-0-	2546	2			N	-0-					-0-
08	6405	X	6405	-0-	-0- B	-0-	6405	2			N	-0-					-0-
09	5807	X	5807	-0-	-0- B	-0-	5807	2			N	-0-					-0-
10	4322	X	4322	-0-	-0- B	-0-	4322	2			N	-0-					-0-
11	6210	X	2036	-0-	-4174 B	-0-	2036	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	4768	-0-	-1562 B	-0-	4768	2			N	-0-					-0-
07	6541	X	4629	-0-	-1912 B	-0-	4629	2			N	-0-					-0-
08	6541	X	5227	-0-	-1314 B	-0-	5227	2			N	-0-					-0-
09	5070	X	4939	-0-	-131 B	-0-	4939	2			N	-0-					-0-
10	5239	X	4508	-0-	-731 B	-0-	4508	2			N	-0-					-0-
11	5070	X	4125	-0-	-945 B	-0-	4125	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16074	X	16074	-0-	-0- B	-0-	16074	2			N	-0-					-0-
07	9528	X	9528	-0-	-0- B	-0-	9528	2			N	-0-					-0-
08	9761	X	9761	-0-	-0- B	-0-	9761	2			N	-0-					-0-
09	8010	X	8010	-0-	-0- B	-0-	8010	2			N	-0-					-0-
10	8551	X	8551	-0-	-0- B	-0-	8551	2			N	-0-					-0-
11	7170	X	6145	-0-	-1025 B	-0-	6145	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1498	-0-	-812 B	-0-	1496	2	2	9	N	2	2	8			-0-
07	2511	X	1580	-0-	-931 B	-0-	1579	2	1	9	N	1	1	8			-0-
08	3559	X	3559	-0-	-0- B	-0-	3557	2	2	9	N	2	2	8			-0-
09	2430	X	2092	-0-	-338 B	-0-	2091	2	1	9	N	1	1	8			-0-
10	3262	X	3262	-0-	-0- B	-0-	3261	2	1	9	N	1	1	8			-0-
11	3450	X	1736	-0-	-1714 B	-0-	1736	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43740	X	37370	-0-	-6370 B	-0-	37370	2			N	-0-					-0-
07	45198	X	38694	-0-	-6504 B	-0-	38694	2			N	-0-					-0-
08	45198	X	37292	-0-	-7906 B	-0-	37292	2			N	-0-					-0-
09	40890	X	35961	-0-	-4929 B	-0-	35961	2			N	-0-					-0-
10	40393	X	39234	-0-	-1159 B	-0-	39234	2			N	-0-					-0-
11	37440	X	35696	-0-	-1744 B	-0-	35696	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1091	X	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
07	1437	X	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
08	1931	X	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
09	2244	X	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-
10	2143	N	2143	-0-	-0- B	-0-	2143	2			N	-0-					-0-
11	2342	N	2342	-0-	-0- B	-0-	2342	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	713	-0-	-367 B	-0-	713	2			N	-0-					-0-
07	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-
08	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
09	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
10	1054	N	394	-0-	-660 B	-0-	394	2			N	-0-					-0-
11	1373	N	1373	-0-	-0- B	-0-	1373	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25110	X	8797	-0-	-16313 B	-0-	361	1	8436	2	N	-0-					-0-
07	16089	X	5777	-0-	-10312 B	-0-	240	1	5537	2	N	-0-					-0-
08	16089	X	4780	-0-	-11309 B	-0-	217	1	4563	2	N	-0-					-0-
09	8790	X	-0-	-0-	-8790 B	-0-					N	-0-					-0-
10	9083	X	-0-	-0-	-9083 B	-0-					N	-0-					-0-
11	9138	X	9138	-0-	-0- B	-0-	304	1	8834	2	N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2188	-0-	-1352 B	-0-	2188	2			N	-0-					-0-
07	3658	X	3195	-0-	-463 B	-0-	3195	2			N	-0-					-0-
08	3410	X	3137	-0-	-273 B	-0-	3137	2			N	-0-					-0-
09	3300	X	2823	-0-	-477 B	-0-	2823	2			N	-0-					-0-
10	3410	X	2247	-0-	-1163 B	-0-	2247	2			N	-0-					-0-
11	3090	X	2918	-0-	-172 B	-0-	2918	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	X	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
07	403	X	72	-0-	-331	B	-0-	72	2			N	-0-					-0-
08	465	X	83	-0-	-382	B	-0-	83	2			N	-0-					-0-
09	450	X	-0-	-0-	-450	B	-0-					N	-0-					-0-
10	465	X	7	-0-	-458	B	-0-	7	2			N	-0-					-0-
11	420	X	42	-0-	-378	B	-0-	42	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5505	X	5505	-0-	-0-	B	-0-	5505	2			N	-0-					-0-
07	9746	X	9746	-0-	-0-	B	-0-	9746	2			N	-0-					-0-
08	5416	X	5416	-0-	-0-	B	-0-	5416	2			N	-0-					-0-
09	12375	X	12375	-0-	-0-	B	-0-	12375	2			N	-0-					-0-
10	8568	X	8568	-0-	-0-	B	-0-	8568	2			N	-0-					-0-
11	7485	X	7485	-0-	-0-	B	-0-	7485	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2695	-0-	-575	B	-0-	91	1	2604	2	N	-0-					-0-
07	3379	X	2378	-0-	-1001	B	-0-	90	1	2288	2	N	-0-					-0-
08	3379	X	2158	-0-	-1221	B	-0-	83	1	2075	2	N	-0-					-0-
09	3030	X	1518	-0-	-1512	B	-0-	45	1	1473	2	N	-0-					-0-
10	3131	X	2829	-0-	-302	B	-0-	127	1	2702	2	N	-0-					-0-
11	2700	X	441	-0-	-2259	B	-0-	18	1	423	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5146	-0-	-884	B	-0-	5146	2			N	-0-					-0-
07	5890	X	5657	-0-	-233	B	-0-	5657	2			N	-0-					-0-
08	5890	X	5693	-0-	-197	B	-0-	5693	2			N	-0-					-0-
09	5700	X	5279	-0-	-421	B	-0-	5279	2			N	-0-					-0-
10	5696	X	5696	-0-	-0-	B	-0-	5696	2			N	-0-					-0-
11	5520	X	5283	-0-	-237	B	-0-	5283	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	2607	-0-	-2073	B	-0-	2605	2	2	9	N	2	2	8			-0-
07	5109	X	5109	-0-	-0-	B	-0-	5108	2	1	9	N	1	1	8			-0-
08	4371	X	2235	-0-	-2136	B	-0-	2234	2	1	9	N	1	1	8			-0-
09	4230	X	3013	-0-	-1217	B	-0-	3012	2	1	9	N	1	1	8			-0-
10	4836	X	3998	-0-	-838	B	-0-	3997	2	1	9	N	1	1	8			-0-
11	4680	X	946	-0-	-3734	B	-0-	946	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3513	X	3513	-0-	-0-	B	-0-	3513	2			N	-0-					-0-
07	3080	X	3080	-0-	-0-	B	-0-	3080	2			N	-0-					-0-
08	2201	X	1649	-0-	-552	B	-0-	1649	2			N	-0-					-0-
09	3210	X	739	-0-	-2471	B	-0-	739	2			N	-0-					-0-
10	3317	X	835	-0-	-2482	B	-0-	835	2			N	-0-					-0-
11	3210	X	967	-0-	-2243	B	-0-	967	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5985	X	5985	-0-	-0-	B	-0-	5985	2			N	-0-					-0-
07	5518	X	3589	-0-	-1929	B	-0-	3589	2			N	-0-					-0-
08	7223	X	5628	-0-	-1595	B	-0-	5628	2			N	-0-					-0-
09	6990	X	5107	-0-	-1883	B	-0-	5107	2			N	-0-					-0-
10	7223	X	4846	-0-	-2377	B	-0-	4846	2			N	-0-					-0-
11	6000	X	5410	-0-	-590	B	-0-	5410	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5167	X	5167	-0-	-0-	B	-0-	5167	2		N	-0-			115
07	4927	X	4927	-0-	-0-	B	-0-	4927	2		N	-0-			115
08	4038	X	4038	-0-	-0-	B	-0-	4038	2		N	-0-			115
09	5160	X	3261	-0-	-1899	B	-0-	3261	2		N	-0-			115
10	5332	X	3954	-0-	-1378	B	-0-	3954	2		N	-0-			115
11	5160	X	3853	-0-	-1307	B	-0-	3853	2		N	-0-			115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

06	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-
07	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-
08	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-
09	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-
10	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-
11	0	X	-0-	-0-	-0-	B	-543164				N	-0-			-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

06	1320	N	1320	-0-	-0-	B	-0-	1320	2		N	-0-			78
07	1643	N	329	-0-	-1314	B	-0-	329	2		N	-0-			78
08	1559	N	1559	-0-	-0-	B	-0-	1559	2		N	-0-			78
09	1320	N	1178	-0-	-142	B	-0-	1178	2		N	-0-			78
10	1338	N	1338	-0-	-0-	B	-0-	1338	2		N	-0-			78
11	1500	N	1044	-0-	-456	B	-0-	1044	2		N	-0-			78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

06	4500	X	1778	-0-	-2722	B	-0-	1778	2		N	-0-			-0-
07	4650	X	1204	-0-	-3446	B	-0-	1204	2		N	-0-			-0-
08	3658	X	1150	-0-	-2508	B	-0-	1150	2		N	-0-			-0-
09	2400	X	156	-0-	-2244	B	-0-	156	2		N	-0-			-0-
10	1829	X	-0-	-0-	-1829	B	-0-				N	-0-			-0-
11	2199	X	2199	-0-	-0-	B	-0-	2199	2		N	-0-			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

06	8580	X	6298	-0-	-2282	B	-0-	6298	2		N	-0-			-0-
07	9571	X	9571	-0-	-0-	B	-0-	9571	2		N	-0-			-0-
08	9113	X	9113	-0-	-0-	B	-0-	9113	2		N	-0-			-0-
09	8570	X	8570	-0-	-0-	B	-0-	8570	2		N	-0-			-0-
10	9579	X	9087	-0-	-492	B	-0-	9087	2		N	-0-			-0-
11	9270	X	8311	-0-	-959	B	-0-	8311	2		N	-0-			-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

06	8130	X	8130	-0-	-0-	B	-0-	8130	2		N	-0-			-0-
07	6791	X	6791	-0-	-0-	B	-0-	6791	2		N	-0-			-0-
08	6835	X	6835	-0-	-0-	B	-0-	6835	2		N	-0-			-0-
09	8130	X	6269	-0-	-1861	B	-0-	6269	2		N	-0-			-0-
10	8401	X	5946	-0-	-2455	B	-0-	5946	2		N	-0-			-0-
11	8130	X	6908	-0-	-1222	B	-0-	6908	2		N	-0-			-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

06	1290	N	1249	-0-	-41	B	-0-	1249	2		N	-0-			23
07	1385	N	1385	-0-	-0-	B	-0-	1385	2		N	-0-			23
08	1550	N	1279	-0-	-271	B	-0-	1279	2		N	-0-			23
09	1260	N	1194	-0-	-66	B	-0-	1194	2		N	-0-			23
10	1395	N	1355	-0-	-40	B	-0-	1355	2		N	-0-			23
11	1230	N	992	-0-	-238	B	-0-	992	2		N	-0-			23

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	461	-0-	-79 B	-0-	461	2			N	-0-					-0-
07	558	N	475	-0-	-83 B	-0-	475	2			N	-0-					-0-
08	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-
09	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
11	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	724	-0-	-1826 B	-0-	724	2			N	-0-					107
07	2356	X	570	-0-	-1786 B	-0-	570	2			N	-0-					107
08	2356	X	500	-0-	-1856 B	-0-	500	2			N	-0-					107
09	990	X	482	-0-	-508 B	-0-	482	2			N	-0-					107
10	1023	X	528	-0-	-495 B	-0-	522	2	6	9	N	5	86	1			26
11	720	X	560	-0-	-160 B	-0-	560	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22289	X	22289	-0-	-0- B	-0-	22289	2			N	-0-					172
07	19210	X	19210	-0-	-0- B	-0-	19210	2			N	-0-					172
08	20062	X	20062	-0-	-0- B	-0-	20062	2			N	-0-					172
09	19513	X	19513	-0-	-0- B	-0-	19513	2			N	-0-					172
10	14446	X	13595	-0-	-851 B	-0-	13528	2	67	9	N	61	193	1			40
11	13980	X	7801	-0-	-6179 B	-0-	7801	2			N	-0-					40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3097	X	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
07	2883	X	1654	-0-	-1229 B	-0-	1654	2			N	-0-					-0-
08	2883	X	2019	-0-	-864 B	-0-	2019	2			N	-0-					-0-
09	4699	X	4699	-0-	-0- B	-0-	4699	2			N	-0-					-0-
10	2883	X	2073	-0-	-810 B	-0-	2073	2			N	-0-					-0-
11	5354	X	5354	-0-	-0- B	-0-	5354	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3060	-0-	-1020 B	-0-	3060	2			N	-0-					-0-
07	3875	X	3472	-0-	-403 B	-0-	3472	2			N	-0-					-0-
08	4123	X	3832	-0-	-291 B	-0-	3832	2			N	-0-					-0-
09	4031	X	4031	-0-	-0- B	-0-	4031	2			N	-0-					-0-
10	4249	X	4249	-0-	-0- B	-0-	4249	2			N	-0-					-0-
11	3907	X	3907	-0-	-0- B	-0-	3907	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9957	X	9957	-0-	-0- B	-0-	9957	2			N	-0-					90
07	12172	X	12172	-0-	-0- B	-0-	12172	2			N	-0-					90
08	15221	X	8025	-0-	-7196 B	-0-	8025	2			N	-0-					90
09	14730	X	5171	-0-	-9559 B	-0-	5171	2			N	-0-					90
10	15221	X	5831	-0-	-9390 B	-0-	5831	2			N	-0-					90
11	11790	X	4712	-0-	-7078 B	-0-	4712	2			N	-0-					90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	4900	-0-	-2810 B	-0-	4900	2			N	-0-					20
07	7533	X	7045	-0-	-488 B	-0-	7045	2			N	-0-					20
08	6138	X	5982	-0-	-156 B	-0-	5982	2			N	-0-					20
09	6641	X	6641	-0-	-0- B	-0-	6641	2			N	-0-					20
10	7042	X	7042	-0-	-0- B	-0-	7042	2			N	-0-					20
11	6884	X	6884	-0-	-0- B	-0-	6884	2			N	-0-					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	7607	-0-	-913 B	-0-	7607	2			N	-0-					-0-
07	8587	X	7506	-0-	-1081 B	-0-	7506	2			N	-0-					-0-
08	8587	X	7500	-0-	-1087 B	-0-	7500	2			N	-0-					-0-
09	8040	X	7442	-0-	-598 B	-0-	7442	2			N	-0-					-0-
10	8029	X	6825	-0-	-1204 B	-0-	6825	2			N	-0-					-0-
11	7620	X	6689	-0-	-931 B	-0-	6689	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

06	5880	X	5198	-0-	-682 B	-0-	5198	2			N	-0-					-0-
07	6076	X	5214	-0-	-862 B	-0-	5214	2			N	-0-					-0-
08	5766	X	5521	-0-	-245 B	-0-	5521	2			N	-0-					-0-
09	5280	X	4840	-0-	-440 B	-0-	4840	2			N	-0-					-0-
10	5456	X	4915	-0-	-541 B	-0-	4915	2			N	-0-					-0-
11	5340	X	4431	-0-	-909 B	-0-	4431	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

06	35325	X	35325	-0-	-0- B	-0-	35325	2			N	-0-					-0-
07	27692	X	27692	-0-	-0- B	-0-	27692	2			N	-0-					-0-
08	18688	X	18688	-0-	-0- B	-0-	18688	2			N	-0-					-0-
09	7770	X	7770	-0-	-0- B	-0-	7770	2			N	-0-					-0-
10	6595	X	6595	-0-	-0- B	-0-	6595	2			N	-0-					-0-
11	17600	X	17600	-0-	-0- B	-0-	17600	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

06	42510	X	38740	-0-	-3770 B	-0-	38740	2			N	-0-					-0-
07	43927	X	34247	-0-	-9680 B	-0-	34247	2			N	-0-					-0-
08	43927	X	38525	-0-	-5402 B	-0-	38525	2			N	-0-					-0-
09	38730	X	36959	-0-	-1771 B	-0-	36959	2			N	-0-					-0-
10	40021	X	37229	-0-	-2792 B	-0-	37229	2			N	-0-					-0-
11	38730	X	35070	-0-	-3660 B	-0-	35070	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

06	61320	X	54923	-0-	-6397 B	-0-	54923	2			N	-0-					47
07	62062	X	54249	-0-	-7813 B	-0-	54249	2			N	-0-					47
08	61194	X	56964	-0-	-4230 B	-0-	56964	2			N	-0-					47
09	57450	X	53070	-0-	-4380 B	-0-	53070	2			N	-0-					47
10	57970	X	52448	-0-	-5522 B	-0-	52448	2			N	-0-					47
11	55140	X	46850	-0-	-8290 B	-0-	46850	2			N	-0-					47

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

06	41850	X	39414	-0-	-2436 B	-0-	39414	2			N	-0-					-0-
07	42966	X	37303	-0-	-5663 B	-0-	37303	2			N	-0-					-0-
08	42966	X	33841	-0-	-9125 B	-0-	33841	2			N	-0-					-0-
09	39420	X	29506	-0-	-9914 B	-0-	29506	2			N	-0-					-0-
10	40734	X	24082	-0-	-16652 B	-0-	24082	2			N	-0-					-0-
11	39420	X	26463	-0-	-12957 B	-0-	26463	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84810	X	75621	-0-	-9189 B	-0-	75621	2			N	-0-					-0-
07	85064	X	75419	-0-	-9645 B	-0-	75419	2			N	-0-					-0-
08	84754	X	72775	-0-	-11979 B	-0-	72775	2			N	-0-					-0-
09	79680	X	72029	-0-	-7651 B	-0-	72029	2			N	-0-					-0-
10	79143	X	74638	-0-	-4505 B	-0-	74638	2			N	-0-					-0-
11	75630	X	68887	-0-	-6743 B	-0-	68887	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	18471	-0-	-4389 B	-0-	18471	2			N	-0-					-0-
07	23622	X	17965	-0-	-5657 B	-0-	17965	2			N	-0-					-0-
08	21049	X	18245	-0-	-2804 B	-0-	18245	2			N	-0-					-0-
09	20340	X	16487	-0-	-3853 B	-0-	16487	2			N	-0-					-0-
10	21018	X	16348	-0-	-4670 B	-0-	16348	2			N	-0-					-0-
11	18480	X	15488	-0-	-2992 B	-0-	15488	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122040	X	103646	-0-	-18394 B	-0-	103646	2			N	-0-					-0-
07	114173	X	105845	-0-	-8328 B	-0-	105845	2			N	-0-					-0-
08	114173	X	105852	-0-	-8321 B	-0-	105852	2			N	-0-					-0-
09	109470	X	100851	-0-	-8619 B	-0-	100851	2			N	-0-					-0-
10	107105	X	102157	-0-	-4948 B	-0-	102157	2			N	-0-					-0-
11	103650	X	96926	-0-	-6724 B	-0-	96926	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

06	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	20	1	476	2	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	44	1	456	2	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	56	1	438	2	Y	-0-					-0-
11	480	N	465	-0-	-15	-0-	60	1	405	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

06	4140	X	3463	-0-	-677	-0-	210	1	3253	2	N	-0-					-0-
07	4278	X	3596	-0-	-682	-0-	172	1	3424	2	N	-0-					-0-
08	4495	X	3671	-0-	-824	-0-	172	1	3499	2	N	-0-					-0-
09	4350	X	2372	-0-	-1978	-0-	118	1	2254	2	N	-0-					-0-
10	4030	X	3111	-0-	-919	-0-	152	1	2959	2	N	-0-					-0-
11	4223	X	4223	-0-	-0-	-0-	139	1	4084	2	N	-0-					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					42
07	1116	N	771	-0-	-345	-0-	771	2			N	-0-					42
08	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					42
*09	1080	N	769	-0-	-311	-0-	769	2			N	-0-					42
10	1085	N	825	-0-	-260	-0-	825	2			N	-0-					42
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					13
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					13
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					13
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					13
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					13
11	90	N	22	-0-	-68	-0-	22	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2377	N	1592	-0-	-785	-0-	1592	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					149
07	1240	N	1083	-0-	-157	-0-	1083	2			N	-0-					149
08	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-	135	1			14
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					14
10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					14
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					14

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					102
07	1054	N	10	-0-	-1044	-0-	10	2			N	-0-					102
08	279	N	8	-0-	-271	-0-	8	2			N	-0-					102
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					102
10	10	N	-0-	-0-	-10	-0-					N	-0-					102
11	8	N	3	-0-	-5	-0-	3	2			N	-0-					102

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					20
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					20
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					20
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					20
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					20
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					38
07	217	N	97	-0-	-120	-0-	97	2			N	-0-					38
08	217	N	138	-0-	-79	-0-	73	2	65	9	N	59					97
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					97
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					97
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					97

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4156	X	4156	-0-	-0-	-0-	4154	2	2	9	Y	2					17
07	5881	X	5881	-0-	-0-	-0-	5878	2	3	9	Y	3					20
08	5594	X	5594	-0-	-0-	-0-	5576	2	18	9	Y	16					36
09	5230	X	5230	-0-	-0-	-0-	5206	2	24	9	Y	22	51	1			7
10	5299	X	5299	-0-	-0-	-0-	5299	2			Y	-0-					7
11	4901	X	4901	-0-	-0-	-0-	4901	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

06	37 N	37	-0-	-0-	-0-	37	2			N	-0-					28
07	188 N	188	-0-	-0-	-0-	188	2			N	-0-					28
08	124 N	124	-0-	-0-	-0-	124	2			N	-0-					28
09	100 N	100	-0-	-0-	-0-	100	2			N	-0-					28
10	115 N	115	-0-	-0-	-0-	115	2			N	-0-					28
11	138 N	138	-0-	-0-	-0-	138	2			N	-0-					28

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
10	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

06	3000	N	916	-0-	-2084	13	912	2	4	9	N	4	4	8			-0-
07	1860	N	699	-0-	-1161	-0-	697	2	2	9	N	2	2	8			-0-
08	775	N	281	-0-	-494	-0-	280	2	1	9	N	1	1	8			-0-
09	930	N	254	-0-	-676	-0-	253	2	1	9	N	1	1	8			-0-
10	713	N	237	-0-	-476	-0-	237	2			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

06	150 N	49	-0-	-101	-0-	49	2			N	-0-					20
07	77 N	77	-0-	-0-	-0-	77	2			N	-0-					20
08	93 N	61	-0-	-32	-0-	61	2			N	-0-					20
09	60 N	29	-0-	-31	-0-	29	2			N	-0-					20
10	62 N	60	-0-	-2	-0-	60	2			N	-0-					20
11	60 N	39	-0-	-21	-0-	39	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3176	-0-	176	5447	3176	2			N	-0-					171
07	3100	N	3024	-0-	-76	5371	3024	2			N	-0-					171
08	3100	N	2864	-0-	-236	5135	2864	2			N	-0-					171
09	7813	X	2678	-0-	-5135	-0-	2678	2			N	-0-					171
10	2914	X	2665	-0-	-249	-0-	2665	2			N	-0-					171
11	2820	X	2665	-0-	-155	-0-	2665	2			N	-0-					171

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	34	1	493	2	N	-0-					24
07	868	N	336	-0-	-532	-0-	16	1	320	2	N	-0-					24
08	1116	N	120	-0-	-996	-0-	4	1	116	2	N	-0-					24
09	540	N	513	-0-	-27	-0-	13	1	368	2	N	120	132	1			12
							132	9									
10	341	N	117	-0-	-224	-0-	4	1	113	2	N	-0-					12
11	220	N	220	-0-	-0-	-0-	9	1	211	2	N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	217	N	80	-0-	-137 B	-0-	80	3			N	-0-					-0-
11	210	N	97	-0-	-113 B	-0-	97	3			N	-0-					-0-

BEAR GRASS (RODESSA) //CONT.// 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

06	4938	X	4938	-0-	-0-		-0-	4937	3	1	9	N	1					76
07	4373	X	4373	-0-	-0-		-0-	4372	3	1	9	N	1					77
08	3572	X	3572	-0-	-0-		-0-	3572	3			N	-0-					77
*09	3378	X	3378	-0-	-0-		-0-	3378	3			N	-0-					77
*10	3043	X	3043	-0-	-0-		-0-	3043	3			N	-0-					77
11	3670	X	3670	-0-	-0-		-0-	3670	3			N	-0-					77

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

06	1860	N	812	-0-	-1048		-0-	812	3			N	-0-					121
07	1364	N	1084	-0-	-280		-0-	1084	3			N	-0-					121
08	1147	N	932	-0-	-215		-0-	932	3			N	-0-					121
09	1084	N	1084	-0-	-0-		-0-	1084	3			N	-0-					121
10	1085	N	915	-0-	-170		-0-	915	3			N	-0-					121
11	1032	N	1032	-0-	-0-		-0-	1032	3			N	-0-					121

WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

06	60	N	56	-0-	-4		-0-	56	3			N	-0-					-0-
07	155	N	71	-0-	-84		-0-	71	3			N	-0-					-0-
08	62	N	55	-0-	-7		-0-	55	3			N	-0-					-0-
09	71	N	71	-0-	-0-		-0-	71	3			N	-0-					-0-
10	62	N	54	-0-	-8		-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8		-0-	52	3			N	-0-					-0-

CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

06	90	N	-0-	-0-	-90		-0-					N	-0-					169
07	31	N	-0-	-0-	-31		-0-					N	-0-					169
08	0	N	-0-	-0-	-0-		-0-					N	-0-					169
09	0	N	-0-	-0-	-0-		-0-					N	-0-					169
10	0	N	-0-	-0-	-0-		-0-					N	-0-					169
11	0	N	-0-	-0-	-0-		-0-					N	-0-					169

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

06	120	N	108	-0-	-12		-0-	108	3			N	-0-					21
07	180	N	180	-0-	-0-		-0-	180	3			N	-0-					21
08	124	N	91	-0-	-33		-0-	91	3			N	-0-					21
09	180	N	180	-0-	-0-		-0-	180	3			N	-0-					21
10	201	N	201	-0-	-0-		-0-	201	3			N	-0-					21
11	125	N	125	-0-	-0-		-0-	125	3			N	-0-					21

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	363	3	3	9	N	3					87
07	270	N	270	-0-	-0-	-0-	268	3	2	9	N	2					89
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					89
*09	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					91
*10	257	N	257	-0-	-0-	-0-	251	3	6	9	N	5					96
*11	456	N	456	-0-	-0-	-0-	448	3	8	9	N	7					103

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1450	-0-	-260	-0-	1408	3	42	9	Y	38	158	1			113
07	1798	N	1475	-0-	-323	-0-	1445	3	30	9	Y	27					140
08	1519	N	1456	-0-	-63	-0-	1439	3	17	9	Y	15					155
*09	1440	N	1320	-0-	-120	-0-	1298	3	22	9	Y	20					175
*10	1901	N	1901	-0-	-0-	-0-	1849	3	52	9	Y	47					222
11	1523	N	1523	-0-	-0-	-0-	1503	3	20	9	Y	18					240

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					168
07	1740	N	1740	-0-	-0-	-0-	1740	3			Y	-0-					168
08	1798	N	1732	-0-	-66	-0-	1732	3			Y	-0-					168
09	1740	N	1740	-0-	-0-	-0-	1740	3			Y	-0-					168
10	1736	N	1523	-0-	-213	-0-	1523	3			Y	-0-					168
11	1680	N	1438	-0-	-242	-0-	1438	3			Y	-0-					168

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					113
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					113
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					113
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					113
10	62	N	18	-0-	-44	-0-	18	3			N	-0-					113
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					64
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					64
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					64
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					64
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					64
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					64

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					84
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					84
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					84
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					84
*10	620	N	449	-0-	-171	-0-	449	3			N	-0-					84
11	600	N	418	-0-	-182	-0-	418	3			N	-0-					84

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					125
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					125
08	1328	N	1328	-0-	-0-	-0-	1321	3	7	9	N	6					131
*09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					131
*10	744	N	175	-0-	-569	-0-	175	3			N	-0-					131
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					131

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0-	-0-	1581	3	35	9	N	32					134
07	1695	N	1695	-0-	-0-	-0-	1622	3	73	9	N	66					200
08	1627	N	1627	-0-	-0-	-0-	1615	3	12	9	N	11					211
*09	1475	N	1475	-0-	-0-	-0-	1457	3	18	9	N	16	178	1			49
*10	2078	N	2078	-0-	-0-	-0-	2053	3	25	9	N	23					72
*11	2189	N	2189	-0-	-0-	-0-	2164	3	25	9	N	23					95

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	833	3			N	-0-					169
07	868	N	855	-0-	-13	-0-	855	3			N	-0-					169
08	868	N	851	-0-	-17	-0-	851	3			N	-0-					169
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					169
10	868	N	681	-0-	-187	-0-	681	3			N	-0-					169
11	810	N	735	-0-	-75	-0-	735	3			N	-0-					169

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					46
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					46
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					46
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					46
10	93	N	39	-0-	-54	-0-	39	3			N	-0-					46
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					46

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	953	3	17	9	N	15					15
07	744	N	628	-0-	-116	-0-	620	3	8	9	N	7					22
08	744	N	483	-0-	-261	-0-	480	3	3	9	N	3					25
*09	720	N	508	-0-	-212	-0-	508	3			N	-0-					25
*10	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					25
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					25

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2621	X	2621	-0-	-0-	-0-	2615	3	6	9	N	5					47
07	2693	X	2693	-0-	-0-	-0-	2684	3	9	9	N	8					55
08	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					55
*09	2414	X	2414	-0-	-0-	-0-	2410	3	4	9	N	4					59
*10	2732	X	2732	-0-	-0-	-0-	2708	3	24	9	N	22					81
*11	2801	X	2801	-0-	-0-	-0-	2782	3	19	9	N	17					98

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1264	-0-	-146	-0-	1264	3			N	-0-					63
07	1426	N	1298	-0-	-128	-0-	1298	3			N	-0-					63
08	1333	N	1292	-0-	-41	-0-	1292	3			N	-0-					63
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					63
10	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-					63
11	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					63

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					153
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					153
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					153
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					153
10	403	N	275	-0-	-128	-0-	275	3			N	-0-					153
11	390	N	279	-0-	-111	-0-	279	3			N	-0-					153

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					33
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					33
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					33
09	180	N	142	-0-	-38	-0-	142	3			N	-0-					33
10	155	N	79	-0-	-76	-0-	79	3			N	-0-					33
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					33

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	320	-0-	-190	-0-	316	3	4	9	N	4					121
07	807	N	807	-0-	-0-	-0-	796	3	11	9	N	10					131
08	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					134
*09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					134
*10	1054	N	1054	-0-	-0-	-0-	979	3	75	9	N	68	170	1			32
11	1145	N	1145	-0-	-0-	-0-	1058	3	87	9	N	79					111

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					60
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					60
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					60
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					60
*10	93	N	11	-0-	-82	-0-	11	3			N	-0-					60
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					60

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					135
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					135
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					135
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					135
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					135
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					135

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1697	-0-	-43	-0-	1691	3	6	9	N	5					104
07	1798	N	1423	-0-	-375	-0-	1423	3			N	-0-					104
08	1893	N	1893	-0-	-0-	-0-	1842	3	51	9	N	46					150
*09	1986	N	1986	-0-	-0-	-0-	1828	3	158	9	N	144	148	1			146
*10	1971	N	1971	-0-	-0-	-0-	1965	3	6	9	N	5					151
11	1830	N	1734	-0-	-96	-0-	1732	3	2	9	N	2					153

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
07	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
08	1023	N	918	-0-	-105	-0-	918	3			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
10	899	N	538	-0-	-361	-0-	538	3			N	-0-					-0-
11	900	N	844	-0-	-56	-0-	844	3			N	-0-					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					79
07	1240	N	1091	-0-	-149	-0-	1091	3			N	-0-					79
08	1457	N	1207	-0-	-250	-0-	1207	3			N	-0-					79
09	1290	N	1091	-0-	-199	-0-	1091	3			N	-0-					79
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					79
11	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					79

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					109
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					109
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					109
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					109
10	171	N	171	-0-	-0-	-0-	76	3	95	9	N	86					195
*11	68	N	68	-0-	-0-	-0-	62	3	6	9	N	5	161	1			39

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					145
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					145
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					145
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					145
10	248	N	117	-0-	-131	-0-	117	3			N	-0-					145
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					145

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

06	4161	X	4161	-0-	-0-	-0-	4138	3	23	9	N	21					206
07	4265	X	4265	-0-	-0-	-0-	4246	3	19	9	N	17					223
08	4236	X	4236	-0-	-0-	-0-	4228	3	8	9	N	7					230
*09	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					230
*10	3325	X	3325	-0-	-0-	-0-	3317	3	8	9	N	7					237
11	3935	X	3935	-0-	-0-	-0-	3737	3	198	9	N	180	180	1			237

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					123
07	93	N	51	-0-	-42	-0-	51	3			N	-0-					123
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					123
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					123
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					123
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

06	1037	N	1037	-0-	-0-	-0-	1035	3	2	9	N	2					52
07	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2					54
08	1085	N	1085	-0-	-0-	-0-	1057	3	28	9	N	25					79
*09	973	N	973	-0-	-0-	-0-	954	3	19	9	N	17					96
*10	1033	N	1033	-0-	-0-	-0-	1030	3	3	9	N	3					99
11	1295	N	1295	-0-	-0-	-0-	1282	3	13	9	N	12					111

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					200
07	496	N	454	-0-	-42	-0-	450	3	4	9	N	4	170	1			34
08	465	N	410	-0-	-55	-0-	409	3	1	9	N	1					35
*09	540	N	422	-0-	-118	-0-	418	3	4	9	N	4					39
*10	484	N	484	-0-	-0-	-0-	478	3	6	9	N	5					44
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					44

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	817	-0-	-83	-0-	817	3			N	-0-					99
07	930	N	688	-0-	-242	-0-	688	3			N	-0-					99
08	868	N	50	-0-	-818	-0-	50	3			N	-0-					99
09	810	N	688	-0-	-122	-0-	688	3			N	-0-					99
10	682	N	65	-0-	-617	-0-	65	3			N	-0-					99
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					99

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2439	X	2439	-0-	-0-	-0-	2414	3	25	9	N	23	181	1			17
07	2489	X	2489	-0-	-0-	-0-	2478	3	11	9	N	10					27
08	2472	X	2472	-0-	-0-	-0-	2466	3	6	9	N	5					32
*09	2242	X	2242	-0-	-0-	-0-	2225	3	17	9	N	15					47
*10	2893	X	2893	-0-	-0-	-0-	2871	3	22	9	N	20					67
11	2877	N	2877	-0-	-0-	-0-	2866	3	11	9	N	10					77

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					82
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					82
08	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					82
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					82
10	1271	N	1106	-0-	-165	-0-	1106	3			N	-0-					82
11	1230	N	826	-0-	-404	-0-	826	3			N	-0-					82

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					106
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					106
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					106
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					106
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					106
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					106

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					77
07	1023	N	854	-0-	-169	-0-	854	3			N	-0-					77
08	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2					79
*09	990	N	868	-0-	-122	-0-	868	3			N	-0-					79
*10	868	N	699	-0-	-169	-0-	696	3	3	9	N	3					82
11	990	N	771	-0-	-219	-0-	771	3			N	-0-					82

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1456	-0-	-134	-0-	1437	3	19	9	N	17					116
07	1494	N	1494	-0-	-0-	-0-	1475	3	19	9	N	17					133
08	1519	N	1474	-0-	-45	-0-	1468	3	6	9	N	5					138
*09	1470	N	1333	-0-	-137	-0-	1324	3	9	9	N	8					146
*10	1779	N	1779	-0-	-0-	-0-	1770	3	9	9	N	8					154
*11	1871	N	1871	-0-	-0-	-0-	1845	3	26	9	N	24					178

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					177
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					177
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					177
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					177
10	930	N	576	-0-	-354	-0-	576	3			N	-0-					177
11	900	N	504	-0-	-396	-0-	504	3			N	-0-					177

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	1695	3	4	9	N	4					81
07	1984	N	1740	-0-	-244	-0-	1740	3			N	-0-					81
08	1798	N	1732	-0-	-66	-0-	1732	3			N	-0-					81
*09	1710	N	1564	-0-	-146	-0-	1563	3	1	9	N	1					82
*10	1799	N	1799	-0-	-0-	-0-	1795	3	4	9	N	4					86
*11	1680	N	1540	-0-	-140	-0-	1533	3	7	9	N	6					92

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	1954	3	8	9	N	7					116
07	2023	N	2023	-0-	-0-	-0-	2006	3	17	9	N	15					131
08	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					131
*09	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					131
*10	1798	N	1006	-0-	-792	-0-	1003	3	3	9	N	3					134
11	1740	N	1250	-0-	-490	-0-	1136	3	114	9	N	104					238

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	53	-0-	-67	-0-	53	3			N	-0-					59
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					59
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					59
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					59
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					59
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					59

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	9360	-0-	-0-	-0-	9186	3	174	9	N	158	170	1			183
07	7784	X	7784	-0-	-0-	-0-	7730	3	54	9	N	49					232
08	7168	X	7168	-0-	-0-	-0-	7129	3	39	9	N	35					267
*09	8078	X	8078	-0-	-0-	-0-	8049	3	29	9	N	26	176	1			117
*10	12945	X	12945	-0-	-0-	-0-	12847	3	98	9	N	89	152	1			54
*11	8498	X	8498	-0-	-0-	-0-	8331	3	167	9	N	152					206

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2412	-0-	-78	-0-	2412	3			N	-0-					203
07	2573	N	1640	-0-	-933	-0-	1640	3			N	-0-					203
08	2573	N	1729	-0-	-844	-0-	1729	3			N	-0-					203
09	2400	N	1640	-0-	-760	-0-	1640	3			N	-0-					203
10	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					203
11	1680	N	1056	-0-	-624	-0-	1056	3			N	-0-					203

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2827	X	2827	-0-	-0-	-0-	2644	3	183	9	N	166	172	1			5
07	2868	X	2868	-0-	-0-	-0-	2714	3	154	9	N	140					145
08	2945	X	2709	-0-	-236	-0-	2701	3	8	9	N	7					152
*09	2850	X	2459	-0-	-391	-0-	2437	3	22	9	N	20					172
*10	4334	X	4334	-0-	-0-	-0-	4251	3	83	9	N	75					247
11	4376	X	4376	-0-	-0-	-0-	4310	3	66	9	N	60	170	1			137

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2677	-0-	-143	-0-	2677	3			N	-0-					130
07	3782	X	2252	-0-	-1530	-0-	2252	3			N	-0-					130
08	4341	X	4341	-0-	-0-	-0-	4341	3			N	-0-					130
09	3660	X	2252	-0-	-1408	-0-	2252	3			N	-0-					130
10	4009	X	4009	-0-	-0-	-0-	4009	3			N	-0-					130
11	3660	X	3497	-0-	-163	-0-	3497	3			N	-0-					130

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1667	3	1	9	N	1					97
07	1713	N	1713	-0-	-0-	-0-	1711	3	2	9	N	2					99
08	1798	N	1705	-0-	-93	-0-	1703	3	2	9	N	2					101
*09	1680	N	1536	-0-	-144	-0-	1536	3			N	-0-					101
*10	1705	N	1349	-0-	-356	-0-	1349	3			N	-0-					101
11	1650	N	1339	-0-	-311	-0-	1339	3			N	-0-					101

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3536	X	3536	-0-	-0-	-0-	3381	3	155	9	N	141	174	1			5
07	4495	X	2964	-0-	-1531	-0-	2845	3	119	9	N	108					113
08	4495	X	1496	-0-	-2999	-0-	1475	3	21	9	N	19					132
*09	4350	X	2236	-0-	-2114	-0-	2162	3	74	9	N	67					199
*10	4123	X	3417	-0-	-706	-0-	3354	3	63	9	N	57	159	1			97
11	3540	X	3340	-0-	-200	-0-	3307	3	33	9	N	30					127

GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					157
07	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					157
08	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					157
09	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					157
10	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					157
11	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					157

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903

SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	15	1	257	2	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	11	1	269	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	23	1	237	2	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	32	1	252	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	36	1	243	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
09	180	N	153	-0-	-27	-0-	13	1	140	2	Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	14	1	108	2	Y	-0-					-0-
11	180	N	116	-0-	-64	-0-	15	1	101	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	X	-0-	-0-	-530	-0-					N	-0-					-0-
07	104	X	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	78	1	1326	2	Y	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	96	1	1502	2	Y	-0-					-0-
08	1550	N	1520	-0-	-30	-0-	62	1	1458	2	Y	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	120	1	1246	2	Y	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	179	1	1391	2	Y	-0-					-0-
11	1486	N	1486	-0-	-0-	-0-	191	1	1295	2	Y	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
08	434	N	337	-0-	-97	-0-	14	1	323	2	Y	-0-					-0-
09	469	N	469	-0-	-0-	-0-	41	1	428	2	Y	-0-					-0-
10	592	N	592	-0-	-0-	-0-	68	1	524	2	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	48	1	321	2	Y	-0-					-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	78	1	1329	2	N	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	128	1	1998	2	N	-0-					-0-
08	2108	N	2107	-0-	-1	-0-	86	1	2021	2	N	-0-					-0-
09	1410	N	1403	-0-	-7	-0-	123	1	1280	2	N	-0-					-0-
10	2139	N	1508	-0-	-631	-0-	172	1	1336	2	N	-0-					-0-
11	2040	N	1525	-0-	-515	-0-	197	1	1328	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

06	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	10188				N	NO RPT			-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	4699					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	497	-0-	-73	-0-	15 1		482	2	Y	-0-					-0-
07	527	N	479	-0-	-48	-0-	13 1		466	2	Y	-0-					-0-
08	527	N	480	-0-	-47	-0-	13 1		467	2	Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	14 1		463	2	Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	14 1		473	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	15 1		478	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2013	-0-	-57	-0-	56 1 18 9		1939	2	Y	16					66
07	2046	N	1875	-0-	-171	-0-	56 1 4 9		1815	2	Y	4					70
08	2120	N	2120	-0-	-0-	-0-	62 1 1 9		2057	2	Y	1					71
09	2010	N	1801	-0-	-209	-0-	53 1 23 9		1725	2	Y	21	69	1			23
10	1860	N	1785	-0-	-75	-0-	50 1 4 9		1731	2	Y	4					27
11	2040	N	1577	-0-	-463	-0-	44 1 22 9		1511	2	Y	20					47

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1321	-0-	-239	-0-	37 1 12 9		1272	2	Y	11					56
07	1736	N	872	-0-	-864	-0-	26 1 2 9		844	2	Y	2					58
08	1674	N	1050	-0-	-624	-0-	31 1 1 9		1018	2	Y	1					59
09	1320	N	897	-0-	-423	-0-	26 1 11 9		860	2	Y	10	57	1			12
10	868	N	843	-0-	-25	-0-	23 1 2 9		818	2	Y	2					14
11	1020	N	696	-0-	-324	-0-	19 1 10 9		667	2	Y	9					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1990	-0-		-1400	-0-	67	1	1914	2	Y	8	60	1			29
								9	9									
07	3224	X	3188	-0-		-36	-0-	102	1	3050	2	Y	33					62
								36	9									
08	3224	X	2286	-0-		-938	-0-	84	1	2173	2	Y	26	53	1			35
								29	9									
09	3120	X	1833	-0-		-1287	-0-	66	1	1757	2	Y	9					44
								10	9									
10	3224	X	1050	-0-		-2174	-0-	12	1	1031	2	Y	6					50
								7	9									
11	3090	X	1176	-0-		-1914	-0-	1176	2			Y	-0-					50

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-		-12	-0-	15	1	423	2	Y	-0-					-0-
07	558	N	433	-0-		-125	-0-	14	1	419	2	Y	-0-					-0-
08	527	N	443	-0-		-84	-0-	16	1	427	2	Y	-0-					-0-
09	450	N	425	-0-		-25	-0-	15	1	410	2	Y	-0-					-0-
10	434	N	251	-0-		-183	-0-	3	1	248	2	Y	-0-					-0-
11	420	N	91	-0-		-329	-0-	91	2			Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-		-0-	-0-	28	1	968	2	Y	8					52
								9	9									
07	1612	N	573	-0-		-1039	-0-	17	1	555	2	Y	1					53
								1	9									
08	1754	N	1754	-0-		-0-	-0-	51	1	1702	2	Y	1					54
								1	9									
09	1663	N	1663	-0-		-0-	-0-	49	1	1593	2	Y	19	52	1			21
								21	9									
10	1120	N	1120	-0-		-0-	-0-	31	1	1086	2	Y	3					24
								3	9									
11	1710	N	1177	-0-		-533	-0-	33	1	1127	2	Y	15					39
								17	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	-0-	45	1	1476	2	Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	45	1	1572	2	Y	-0-					-0-
08	1674	N	1302	-0-	-372	-0-	36	1	1266	2	Y	-0-					-0-
09	1530	N	1193	-0-	-337	-0-	36	1	1157	2	Y	-0-					-0-
10	1612	N	1502	-0-	-110	-0-	44	1	1458	2	Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	69	1	2172	2	Y	-0-					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	842	-0-	-598	-0-	23	1	761	2	Y	53					130
							58	9									
07	1240	N	685	-0-	-555	-0-	18	1	619	2	Y	44					174
							48	9									
08	1023	N	575	-0-	-448	-0-	15	1	535	2	Y	23					197
							25	9									
09	840	N	516	-0-	-324	-0-	14	1	463	2	Y	35	182	1			50
							39	9									
10	682	N	423	-0-	-259	-0-	12	1	380	2	Y	28					78
							31	9									
11	570	N	495	-0-	-75	-0-	12	1	376	2	Y	97					175
							107	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	26	1	840	2	Y	-0-					3
07	838	N	838	-0-	-0-	-0-	23	1	815	2	Y	-0-					3
08	848	N	848	-0-	-0-	-0-	23	1	825	2	Y	-0-					3
09	806	N	806	-0-	-0-	-0-	24	1	782	2	Y	-0-	3	1			-0-
10	496	N	411	-0-	-85	-0-	12	1	399	2	Y	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	38	1	1188	2	Y	-0-					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	804	-0-	-576	-0-	24	1	780	2	Y	-0-					-0-
07	1302	N	249	-0-	-1053	-0-	7	1	242	2	Y	-0-					-0-
08	744	N	608	-0-	-136	-0-	17	1	591	2	Y	-0-					-0-
09	810	N	767	-0-	-43	-0-	23	1	744	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	20	1	661	2	Y	-0-					-0-
11	600	N	305	-0-	-295	-0-	9	1	296	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	N	2442	-0-	-0-	-0-	82	1	2360	2	Y	-0-					-0-
07	2558	N	2558	-0-	-0-	-0-	83	1	2475	2	Y	-0-					-0-
08	2700	N	2700	-0-	-0-	-0-	100	1	2600	2	Y	-0-					-0-
09	2316	N	2316	-0-	-0-	-0-	83	1	2233	2	Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	10	1	836	2	Y	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4161	-0-	-909	-0-	139	1	3994	2	Y	25	118	1			75
							28	9									
07	4780	X	4780	-0-	-0-	-0-	152	1	4549	2	Y	72					147
							79	9									
08	4619	X	4397	-0-	-222	-0-	160	1	4156	2	Y	74	124	1			97
							81	9									
09	4470	X	4232	-0-	-238	-0-	151	1	4049	2	Y	29					126
							32	9									
10	4774	X	1281	-0-	-3493	-0-	14	1	1254	2	Y	12					138
							13	9									
11	4620	X	-0-	-0-	-4620	-0-					Y	-0-					138

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					25
07	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					25
08	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					25
09	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					25
10	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					25
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					100
07	961	N	378	-0-	-583	-0-	378	2			N	-0-					100
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					100
09	840	N	-0-	-0-	-840	-0-					N	-0-					100
10	372	N	-0-	-0-	-372	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3015	-0-	15	2584	3003	2	12	9	N	11					11
07	3100	N	927	-0-	-2173	411	926	2	1	9	N	1					12
08	2893	N	2482	-0-	-411	-0-	2428	2	54	9	N	49					61
09	2270	X	2270	-0-	-0-	-0-	2219	2	51	9	N	46					107
10	2170	X	1834	-0-	-336	-0-	1834	2			N	-0-					107
11	2100	X	1653	-0-	-447	-0-	1653	2			N	-0-					107

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2405	-0-	-595	3046	2405	2			N	-0-					23
07	3100	N	2421	-0-	-679	2367	2421	2			N	-0-					23
08	3100	N	2360	-0-	-740	1627	2360	2			N	-0-					23
09	3000	N	2266	-0-	-734	893	2266	2			N	-0-					23
10	2820	N	1927	-0-	-893	-0-	1927	2			N	-0-					23
11	2010	N	2000	-0-	-10	-0-	2000	2			N	-0-					23

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1251	-0-	-1749	2599	1251	2			N	-0-					82
07	3100	N	1764	-0-	-1336	1263	1764	2			N	-0-					82
08	2747	N	1484	-0-	-1263	-0-	1484	2			N	-0-					82
09	2606	N	2606	-0-	-0-	-0-	2602	2	4	9	N	4					86
10	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					86
11	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					86

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	101	-0-	-169	-0-	101	2			N	-0-					44
07	310	N	263	-0-	-47	-0-	263	2			N	-0-					44
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					44
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					44
11	300	N	213	-0-	-87	-0-	213	2			N	-0-					44

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3397	-0-	-533	-0-	3397	2			N	-0-					99
07	3658	X	2461	-0-	-1197	-0-	2461	2			N	-0-					99
08	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					99
09	3390	X	2126	-0-	-1264	-0-	2126	2			N	-0-					99
10	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					99
11	4230	X	3698	-0-	-532	-0-	3698	2			N	-0-					99

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					56
07	93	N	43	-0-	-50	-0-	43	2			N	-0-					56
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					56
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					56
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					56
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					56

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					74
07	3565	X	3447	-0-	-118	-0-	3447	2			N	-0-					74
08	3565	X	3446	-0-	-119	-0-	3446	2			N	-0-					74
09	3450	X	3327	-0-	-123	-0-	3327	2			N	-0-					74
10	3441	X	3183	-0-	-258	-0-	3183	2			N	-0-					74
11	3330	X	2738	-0-	-592	-0-	2738	2			N	-0-					74

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2326	-0-	-1484	-0-	2326	2			N	-0-					75
07	3937	X	3038	-0-	-899	-0-	3038	2			N	-0-					75
08	3937	X	3511	-0-	-426	-0-	3511	2			N	-0-					75
09	3810	X	3100	-0-	-710	-0-	3100	2			N	-0-					75
10	3937	X	3189	-0-	-748	-0-	3189	2			N	-0-					75
11	3390	X	3368	-0-	-22	-0-	3368	2			N	-0-					75

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2437	-0-	-563	7234	2437	2			N	-0-					35
07	3100	N	2217	-0-	-883	6351	2217	2			N	-0-					35
08	3100	N	2475	-0-	-625	5726	2475	2			N	-0-					35
09	3000	N	2421	-0-	-579	5147	2421	2			N	-0-					35
10	3100	N	2517	-0-	-583	4564	2517	2			N	-0-					35
11	3000	N	2579	-0-	-421	4143	2579	2			N	-0-					35

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1302	N	1245	-0-	-57	-0-	1245	2			N	-0-					-0-
09	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-
10	1271	N	1222	-0-	-49	-0-	1222	2			N	-0-					-0-
11	1200	N	1182	-0-	-18	-0-	1182	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					19
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					19
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					19
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					19
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

06	3000	N	4082	-0-	1082	11522	4082	2			N	-0-					140
07	16429	X	4907	-0-	-11522	-0-	4907	2			N	-0-					140
08	3155	X	3155	-0-	-0-	-0-	3096	2	59	9	N	54	174	1			20
09	2718	X	2718	-0-	-0-	-0-	2718	2			N	-0-					20
10	2666	X	2602	-0-	-64	-0-	2602	2			N	-0-					20
11	2580	X	2462	-0-	-118	-0-	2462	2			N	-0-					20

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

06	5369	X	5369	-0-	-0-	-0-	228	1	5077	2	N	58					85
							64	9									
07	3782	X	3047	-0-	-735	-0-	130	1	2887	2	N	27					112
							30	9									
08	3379	X	1478	-0-	-1901	-0-	64	1	1414	2	N	-0-					112
09	5759	X	5759	-0-	-0-	-0-	248	1	5511	2	N	-0-					112
10	5518	X	2587	-0-	-2931	-0-	111	1	2476	2	N	-0-					112
11	5340	X	1588	-0-	-3752	-0-	68	1	1511	2	N	8					120
							9	9									

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
09	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
11	930	N	549	-0-	-381	-0-	549	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	180	N	14	-0-	-166	-0-	14	2			N	-0-					-0-
10	155	N	24	-0-	-131	-0-	24	2			N	-0-					-0-
11	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	991	-0-	-119	-0-	984	2	7	9	N	6	6	8			-0-
07	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
08	1147	X	38	-0-	-1109	-0-	38	2			N	-0-					-0-
09	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					20
07	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					20
08	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					20
09	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					20
10	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					20
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					20

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					77
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					77
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					77
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					77
10	620	N	574	-0-	-46	-0-	574	2			N	-0-					77
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					77

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					13
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					13
08	341	N	338	-0-	-3	-0-	338	2			N	-0-					13
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					13
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					13
11	330	N	279	-0-	-51	-0-	279	2			N	-0-					13

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					88
07	31	N	4	-0-	-27	-0-	4	2			N	-0-					88
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					88
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					88
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					88
11	12	N	-0-	-0-	-12	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

06	390	N	261	-0-	-129	-0-	261	2			N	-0-					58
07	403	N	236	-0-	-167	-0-	236	2			N	-0-					58
08	403	N	264	-0-	-139	-0-	264	2			N	-0-					58
09	270	N	205	-0-	-65	-0-	205	2			N	-0-					58
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					58
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					58

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

06	3000	N	2034	-0-	-966	1014	2034	2			N	-0-					23
07	3025	N	2011	-0-	-1014	-0-	2011	2			N	-0-					23
08	2170	N	1930	-0-	-240	-0-	1930	2			N	-0-					23
09	2040	N	1835	-0-	-205	-0-	1835	2			N	-0-					23
10	2015	N	1827	-0-	-188	-0-	1827	2			N	-0-					23
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					23

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

06	3990 X	3348	-0-	-642	-0-	3346	2	2	9	Y	2					17
07	4960 X	3768	-0-	-1192	-0-	3765	2	3	9	Y	3					20
08	4960 X	4039	-0-	-921	-0-	4021	2	18	9	Y	16					36
09	4800 X	4065	-0-	-735	-0-	4041	2	24	9	Y	22	51	1			7
10	4402 X	4359	-0-	-43	-0-	4359	2			Y	-0-					7
11	5172 X	5172	-0-	-0-	-0-	5172	2			Y	-0-					7

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					132
07	93	N	56	-0-	-37	-0-	56	2			N	-0-					132
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					132
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					132
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					132
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					132

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					138
07	279	N	162	-0-	-117	-0-	162	2			N	-0-					138
08	217	N	113	-0-	-104	-0-	113	2			N	-0-					138
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					138
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					138
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					138

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	40	1	1019	2	N	-0-			33
07	1767	N	1238	-0-	-529	-0-	44	1	1194	2	N	-0-			33
08	2658	N	2658	-0-	-0-	-0-	157	1	2501	2	N	-0-			33
09	1101	N	1101	-0-	-0-	-0-	109	1	992	2	N	-0-			33
10	1562	N	1562	-0-	-0-	-0-	111	1	1451	2	N	-0-			33
11	2580	N	934	-0-	-1646	-0-	103	1	831	2	N	-0-			33

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

06	135	N	135	-0-	-0-	-0-	135	2			N	-0-			18
07	124	N	53	-0-	-71	-0-	53	2			N	-0-			18
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-			18
09	150	N	27	-0-	-123	-0-	27	2			N	-0-			18
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-			18
11	60	N	47	-0-	-13	-0-	47	2			N	-0-			18

GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

06	165	N	165	-0-	-0-	-0-	165	2			N	-0-			31
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-			31
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-			31
09	180	N	159	-0-	-21	-0-	159	2			N	-0-			31
10	217	N	213	-0-	-4	-0-	213	2			N	-0-			31
11	240	N	95	-0-	-145	-0-	95	2			N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

06	3835 X	3835	-0-	-0-	-0-	3835	2			N	-0-					20
07	3993 X	3993	-0-	-0-	-0-	3993	2			N	-0-					20
08	4218 X	4218	-0-	-0-	-0-	4218	2			N	-0-					20
09	4201 X	4201	-0-	-0-	-0-	4201	2			N	-0-					20
10	4452 X	4452	-0-	-0-	-0-	4452	2			N	-0-					20
11	4327 X	4327	-0-	-0-	-0-	4327	2			N	-0-					20

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

06	619 N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	683 N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	732 N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	610 N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	635 N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	600 N	505	-0-	-95	-0-	505	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450 #	3605	-0-	-2845	-0-	3605	2			N	-0-					-0-
07	8339 #	8081	-0-	-258	-0-	8081	2			N	-0-					-0-
08	8494	7219	-0-	-1275	-0-	249	1	6970	2	N	-0-					-0-
09	8010 #	6839	-0-	-1171	-0-	3	1	6836	2	N	-0-					-0-
10	8091 #	5525	-0-	-2566	-0-	5525	2			N	-0-					-0-
11	7830 #	5450	-0-	-2380	-0-	5450	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	29360	-0-	29360	29360	986	1	28374	2	N	-0-					-0-
07	T. A.	22887	-0-	22887	52247	951	1	21936	2	N	-0-					-0-
08	79246 X	26999	-0-	-52247	-0-	1104	1	25895	2	N	-0-					-0-
09	26759 X	26759	-0-	-0-	-0-	1171	1	25588	2	N	-0-					-0-
10	30163 X	24339	-0-	-5824	-0-	594	1	23745	2	N	-0-					-0-
11	29190 X	22104	-0-	-7086	-0-	731	1	21373	2	N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	8613	-0-	8613	8613	289	1	8324	2	N	-0-					-0-
07	T. A.	9201	-0-	9201	17814	382	1	8819	2	N	-0-					-0-
08	26806 X	8992	-0-	-17814	-0-	368	1	8624	2	N	-0-					-0-
09	8948 X	8948	-0-	-0-	-0-	391	1	8557	2	N	-0-					-0-
10	9672 X	8067	-0-	-1605	-0-	197	1	7870	2	N	-0-					-0-
11	8910 X	2698	-0-	-6212	-0-	89	1	2609	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

06	T. A.		29105	-0-	29105	29105	1052	1	28053	2	N	-0-			-0-
07	T. A.		27403	-0-	27403	56508	1213	1	26190	2	N	-0-			-0-
08	89708	X	33200	-0-	-56508	-0-	1365	1	31835	2	N	-0-			-0-
09	30152	X	30152	-0-	-0-	-0-	1224	1	28928	2	N	-0-			-0-
10	34782	X	33716	-0-	-1066	-0-	756	1	32960	2	N	-0-			-0-
11	32743	X	32743	-0-	-0-	-0-	1006	1	31737	2	N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

06	T. A.		20101	-0-	20101	20101	675	1	19426	2	N	-0-			-0-
07	T. A.		21802	-0-	21802	41903	906	1	20896	2	N	-0-			-0-
08	63368	X	21465	-0-	-41903	-0-	878	1	20587	2	N	-0-			-0-
09	20919	X	20919	-0-	-0-	-0-	915	1	20004	2	N	-0-			-0-
10	21824	X	21419	-0-	-405	-0-	523	1	20896	2	N	-0-			-0-
11	21090	X	20706	-0-	-384	-0-	685	1	20021	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

06	T. A.		1772	-0-	1772	1772	1772	2			N	-0-			-0-
07	T. A.		2109	-0-	2109	3881	2109	2			N	-0-			-0-
08	6764	X	2883	-0-	-3881	-0-	2883	2			N	-0-			-0-
09	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-			-0-
10	3038	X	2421	-0-	-617	-0-	2421	2			N	-0-			-0-
11	2790	X	2338	-0-	-452	-0-	2338	2			N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1559	-0-	-421	-0-	350	1	1209	2	Y	-0-					10
07	2046	X	1584	-0-	-462	-0-	309	1	1275	2	Y	-0-					10
08	DLQ G-10		1280	-0-	1280	1280	262	1	1018	2	Y	-0-					10
09	DLQ G-10		1472	-0-	1472	2752	279	1	1193	2	Y	-0-					10
10	3100	N	1676	-0-	-1424	1328	174	1	1502	2	Y	-0-					10
11	3000	N	1681	-0-	-1319	9	10	1	1671	2	Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1038	-0-	-312	-0-	233	1	805	2	Y	-0-					-0-
07	1207	X	1207	-0-	-0-	-0-	236	1	971	2	Y	-0-					-0-
08	DLQ G-10		1226	-0-	1226	1226	251	1	975	2	Y	-0-					-0-
09	DLQ G-10		1183	-0-	1183	2409	224	1	959	2	Y	-0-					-0-
10	3100	N	1022	-0-	-2078	331	106	1	916	2	Y	-0-					-0-
11	1311	N	980	-0-	-331	-0-	6	1	974	2	Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	X	1534	-0-	-0-	-0-	344	1	1190	2	Y	-0-					-0-
07	2314	X	2314	-0-	-0-	-0-	452	1	1862	2	Y	-0-					-0-
08	DLQ G-10		1755	-0-	1755	1755	359	1	1396	2	Y	-0-					-0-
09	DLQ G-10		1529	-0-	1529	3284	289	1	1240	2	Y	-0-					-0-
10	4963	X	1679	-0-	-3284	-0-	174	1	1505	2	Y	-0-					-0-
11	785	X	785	-0-	-0-	-0-	4	1	781	2	Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3850	-0-	850	850	864	1	2986	2	Y	-0-					-0-
07	3100	N	4282	-0-	1182	2032	836	1	3446	2	Y	-0-					-0-
08	DLQ G-10		3404	-0-	3404	5436	697	1	2707	2	Y	-0-					-0-
09	DLQ G-10		3254	-0-	3254	8690	616	1	2638	2	Y	-0-					-0-
10	11111	X	2421	-0-	-8690	-0-	251	1	2170	2	Y	-0-					-0-
11	2138	X	2138	-0-	-0-	-0-	12	1	2126	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		337	-0-	337	337	64	1	273	2	N	-0-					5
10	14B2 EXT		203	-0-	203	540	21	1	182	2	N	-0-					5
11	14B2 EXT		64	-0-	64	604	64	2			N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	133	1	459	2	Y	-0-					8
07	1284	N	1284	-0-	-0-	-0-	251	1	1033	2	Y	-0-					8
08	DLQ G-10		989	-0-	989	989	203	1	786	2	Y	-0-					8
09	DLQ G-10		930	-0-	930	1919	176	1	754	2	Y	-0-					8
10	2643	N	724	-0-	-1919	-0-	75	1	649	2	Y	-0-					8
11	780	N	780	-0-	-0-	-0-	4	1	776	2	Y	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	35	1	120	2	N	-0-			42
07	215	N	215	-0-	-0-	-0-	42	1	173	2	N	-0-			42
08	403	N	168	-0-	-235	-0-	34	1	134	2	N	-0-			42
09	150	N	128	-0-	-22	-0-	24	1	104	2	N	-0-			42
10	217	N	123	-0-	-94	-0-	13	1	110	2	N	-0-			42
11	150	N	53	-0-	-97	-0-	53	2			N	-0-			42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	223	-0-	-107	-0-	50	1	173	2	Y	-0-			47
07	713	N	234	-0-	-479	-0-	46	1	188	2	Y	-0-			47
08	DLQ G-10		267	-0-	267	267	55	1	212	2	Y	-0-			47
09	DLQ G-10		281	-0-	281	548	53	1	228	2	Y	-0-			47
10	759	N	211	-0-	-548	-0-	22	1	189	2	Y	-0-			47
11	216	N	216	-0-	-0-	-0-	1	1	215	2	Y	-0-			47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	275	1	948	2	N	-0-			35
07	1308	N	1308	-0-	-0-	-0-	255	1	1053	2	N	-0-			35
08	1414	N	1414	-0-	-0-	-0-	290	1	1124	2	N	-0-			35
09	1550	N	1550	-0-	-0-	-0-	293	1	1257	2	N	-0-			35
10	1203	N	1203	-0-	-0-	-0-	125	1	1078	2	N	-0-			35
11	1163	N	1163	-0-	-0-	-0-	7	1	1156	2	N	-0-			35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	250	1	862	2	N	-0-			10
07	1778	N	1778	-0-	-0-	-0-	347	1	1431	2	N	-0-			10
08	1392	N	1392	-0-	-0-	-0-	285	1	1107	2	N	-0-			10
09	1832	N	1832	-0-	-0-	-0-	347	1	1485	2	N	-0-			10
10	1364	N	1222	-0-	-142	-0-	127	1	1095	2	N	-0-			10
11	1320	N	642	-0-	-678	-0-	4	1	638	2	N	-0-			10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2317	N	2317	-0-	-0-	-0-	520	1	1797	2	N	-0-			-0-
07	2192	N	2192	-0-	-0-	-0-	428	1	1764	2	N	-0-			-0-
08	1731	N	1731	-0-	-0-	-0-	354	1	1377	2	N	-0-			-0-
09	2055	N	2055	-0-	-0-	-0-	389	1	1666	2	N	-0-			-0-
10	1889	N	1889	-0-	-0-	-0-	196	1	1693	2	N	-0-			-0-
11	2021	N	2021	-0-	-0-	-0-	12	1	2009	2	N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750
KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	33	1	113	2	Y	-0-					25
07	154	N	154	-0-	-0-	-0-	30	1	124	2	Y	-0-					25
08	DLQ G-10		132	-0-	132	132	27	1	105	2	Y	-0-					25
09	DLQ G-10		128	-0-	128	260	24	1	104	2	Y	-0-					25
10	354	N	94	-0-	-260	-0-	10	1	84	2	Y	-0-					25
11	98	N	98	-0-	-0-	-0-	1	1	97	2	Y	-0-					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	931	N	931	-0-	-0-	-0-	209	1	722	2	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	51	1	211	2	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	132	27	1	105	2	Y	-0-					-0-
09	DLQ G-10		437	-0-	437	569	83	1	354	2	Y	-0-					-0-
10	1040	N	471	-0-	-569	-0-	49	1	422	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	2	1	397	2	Y	-0-					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0-	-0-	187	1	646	2	N	-0-					8
07	896	N	896	-0-	-0-	-0-	175	1	721	2	N	-0-					8
08	732	N	732	-0-	-0-	-0-	150	1	582	2	N	-0-					8
09	840	N	719	-0-	-121	-0-	136	1	583	2	N	-0-					8
10	899	N	578	-0-	-321	-0-	60	1	518	2	N	-0-					8
11	720	N	570	-0-	-150	-0-	3	1	567	2	N	-0-					8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	14	1	48	2	N	-0-					13
07	30	N	30	-0-	-0-	-0-	6	1	24	2	N	-0-					13
08	93	N	19	-0-	-74	-0-	4	1	15	2	N	-0-					13
09	60	N	42	-0-	-18	-0-	8	1	34	2	N	-0-					13
10	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					13
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	659	-0-	-361	-0-	148	1	511	2	N	-0-					53
07	1023	N	688	-0-	-335	-0-	134	1	554	2	N	-0-					53
08	868	N	626	-0-	-242	-0-	128	1	498	2	N	-0-					53
09	667	N	667	-0-	-0-	-0-	126	1	541	2	N	-0-					53
10	682	N	595	-0-	-87	-0-	62	1	533	2	N	-0-					53
11	600	N	588	-0-	-12	-0-	3	1	585	2	N	-0-					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	157	1	542	2	N	-0-					-0-
07	930	N	846	-0-	-84	-0-	165	1	681	2	N	-0-					-0-
08	961	N	704	-0-	-257	-0-	144	1	560	2	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	159	1	680	2	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	78	1	672	2	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	4	1	755	2	N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1607	N	1607	-0-	-0-	-0-	72	1	1535	2	N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	68	1	1461	2	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	46	1	983	2	N	-0-					-0-
09	1500	N	1230	-0-	-270	-0-	55	1	1175	2	N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	44	1	923	2	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	33	1	689	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	236	-0-	-814	-0-	236	2			Y	-0-					47
07	310	N	5	-0-	-305	-0-	5	2			Y	-0-					47
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					47
09	240	N	225	-0-	-15	-0-	225	2			Y	-0-					47
10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					47
11	360	N	267	-0-	-93	-0-	267	2			Y	-0-					47

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					25
07	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					25
08	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					25
09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					25
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					25
11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					25

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	2	1	49	2	Y	-0-					42
07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					42
08	93	N	54	-0-	-39	-0-	2	1	52	2	Y	-0-					42
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					42
10	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					42
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					42

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	2	1	45	2	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
10	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	2	1	29	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	-0-	2	1	44	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	4	1	87	2	Y	-0-					-0-
08	93	N	41	-0-	-52	-0-	2	1	39	2	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	26	-0-	-34	-0-	1	1	25	2	Y	-0-					56
07	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					56
08	62	N	33	-0-	-29	-0-	1	1	32	2	Y	-0-					56
09	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					56
10	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					56
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					56

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

06	14B2 EXT		-0-	-0-	-0- B	34					N	-0-					-0-
07	38	X	4	-0-	-34 B	-0-	1	1	3	2	N	-0-					-0-
08	4	N	4	-0-	-0- B	-0-	1	1	3	2	N	-0-					-0-
09	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

06	88	N	88	-0-	-0- B	-0-	20	1	68	2	N	-0-					27
07	66	N	66	-0-	-0- B	-0-	13	1	53	2	N	-0-					27
08	68	N	68	-0-	-0- B	-0-	14	1	54	2	N	-0-					27
09	60	N	52	-0-	-8 B	-0-	10	1	42	2	N	-0-					27
10	62	N	44	-0-	-18 B	-0-	5	1	39	2	N	-0-					27
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	23	1	78	2	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	15	1	61	2	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	29	1	113	2	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	19	1	82	2	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

06	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT-IN	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

06	240	N	24	-0-	-216	-0-	5	1	19	2	Y	-0-					-0-
07	155	N	65	-0-	-90	-0-	13	1	52	2	Y	-0-					-0-
08	DLQ G-10		43	-0-	43	43	9	1	34	2	Y	-0-					-0-
09	DLQ G-10		59	-0-	59	102	11	1	48	2	Y	-0-					-0-
10	151	N	49	-0-	-102	-0-	5	1	44	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					Y	-0-					17
07	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					17
08	DLQ G-10		42	-0-	42	42	9	1	33	2	Y	-0-					17
09	DLQ G-10		176	-0-	176	218	33	1	143	2	Y	-0-					17
10	470	N	252	-0-	-218	-0-	26	1	226	2	Y	-0-					17
11	201	N	201	-0-	-0-	-0-	1	1	200	2	Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	10	1	35	2	Y	-0-					-0-
07	186	N	115	-0-	-71	-0-	22	1	93	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	142	30	1	112	2	Y	-0-					-0-
09	DLQ G-10		130	-0-	130	272	25	1	105	2	Y	-0-					-0-
10	361	N	89	-0-	-272	-0-	9	1	80	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	1	1	110	2	Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	589	N	26	-0-	-563	-0-	5	1	21	2	Y	-0-					-0-
08	DLQ G-10		15	-0-	15	15	3	1	12	2	Y	-0-					-0-
09	DLQ G-10		22	-0-	22	37	4	1	18	2	Y	-0-					-0-
10	41	N	4	-0-	-37	-0-	4	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC //CONT.// 061750

WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	X	1700	-0-	-0-	-0-	382	1	1318	2	N	-0-					13
07	2009	X	2009	-0-	-0-	-0-	392	1	1617	2	N	-0-					13
08	1395	X	1342	-0-	-53	-0-	275	1	1067	2	N	-0-					13
09	1710	X	1675	-0-	-35	-0-	317	1	1358	2	N	-0-					13
10	2015	X	1292	-0-	-723	-0-	134	1	1158	2	N	-0-					13
11	1950	X	816	-0-	-1134	-0-	5	1	811	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	32	1	126	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	14	1	61	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	83	1	287	2	N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	61	1	253	2	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	43	1	168	2	N	-0-					-0-
09	360	N	291	-0-	-69	-0-	55	1	236	2	N	-0-					-0-
10	310	N	222	-0-	-88	-0-	23	1	199	2	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	1	1	184	2	N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
COMSTOCK OIL & GAS, LLC 170038
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

06	8130 X	4654	-0-	-3476	-0-	14	1	4640	2	N	-0-					-0-
07	8844 X	8844	-0-	-0-	-0-	8844	2			N	-0-					-0-
08	9320 X	9320	-0-	-0-	-0-	9320	2			N	-0-					-0-
09	8521 X	8521	-0-	-0-	-0-	9	1	8512	2	N	-0-					-0-
10	8463 X	7956	-0-	-507	-0-	7956	2			N	-0-					-0-
11	8564 X	8564	-0-	-0-	-0-	231	1	8333	2	N	-0-					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

06	T. A.		980	-0-	980	980	3	1	977	2	N	-0-					-0-
07	T. A.		1109	-0-	1109	2089	1109	2			N	-0-					-0-
08	3095	X	1006	-0-	-2089	-0-	1006	2			N	-0-					-0-
09	819	X	819	-0-	-0-	-0-	1	1	818	2	N	-0-					-0-
10	1116	N	829	-0-	-287	-0-	829	2			N	-0-					-0-
11	960	N	854	-0-	-106	-0-	23	1	831	2	N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

06	T. A.		4629	-0-	4629	4629	14	1	4615	2	N	-0-					-0-
07	T. A.		5805	-0-	5805	10434	5805	2			N	-0-					-0-
08	15975	X	5541	-0-	-10434	-0-	5541	2			N	-0-					-0-
09	5018	X	5018	-0-	-0-	-0-	5	1	5013	2	N	-0-					-0-
10	5797	X	5132	-0-	-665	-0-	5132	2			N	-0-					-0-
11	5610	X	4996	-0-	-614	-0-	135	1	4861	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

06	T. A.		1081	-0-	1081	1081	3	1	1078	2	N	-0-					-0-
07	T. A.		1434	-0-	1434	2515	1434	2			N	-0-					-0-
08	3940	X	1425	-0-	-2515	-0-	1425	2			N	-0-					-0-
09	1208	X	1208	-0-	-0-	-0-	1	1	1207	2	N	-0-					-0-
10	1426	N	1081	-0-	-345	-0-	1081	2			N	-0-					-0-
11	1380	N	655	-0-	-725	-0-	18	1	637	2	N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

06	T. A.		5573	-0-	5573	5573	17	1	5556	2	N	-0-					-0-
07	T. A.		6577	-0-	6577	12150	6577	2			N	-0-					-0-
08	24543	X	12393	-0-	-12150	-0-	12393	2			N	-0-					-0-
09	9923	X	9923	-0-	-0-	-0-	11	1	9912	2	N	-0-					-0-
10	9656	X	9656	-0-	-0-	-0-	9656	2			N	-0-					-0-
11	9219	X	9219	-0-	-0-	-0-	248	1	8971	2	N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
FLETCHER OPERATING, LLC 273611
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3344	X	3344	-0-	-0-	-0-	742	1	2602	2	N	-0-					-0-
07	5836	X	5836	-0-	-0-	-0-	1649	1	4187	2	N	-0-					-0-
08	6169	X	5963	-0-	-206	-0-	1648	1	4315	2	N	-0-					-0-
09	5970	X	5148	-0-	-822	-0-	1038	1	4110	2	N	-0-					-0-
10	6014	X	4981	-0-	-1033	-0-	1008	1	3973	2	N	-0-					-0-
11	5760	X	NO RPT	-0-	-5760	-0-					N	NO RPT					-0-

DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3273	X	3273	-0-	-0-	-0-	553	1	2720	2	N	-0-					-0-
07	3906	X	2105	-0-	-1801	-0-	463	1	1642	2	N	-0-					-0-
08	3906	X	3197	-0-	-709	-0-	673	1	2524	2	N	-0-					-0-
09	3780	X	1980	-0-	-1800	-0-	321	1	1659	2	N	-0-					-0-
*10	3906	X	3137	-0-	-769	-0-	511	1	2626	2	N	-0-					-0-
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
07	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
08	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
09	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
10	3720	X	3695	-0-	-25	-0-	3695	2			N	-0-					-0-
11	3660	X	3279	-0-	-381	-0-	3279	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

06	3750	X	3194	-0-	-556	-0-	3190	3	4	9	N	4					133
07	3875	X	3333	-0-	-542	-0-	3274	3	59	9	N	54	176	1			11
08	3596	X	3445	-0-	-151	-0-	3259	3	186	9	N	169	175	1			5
*09	3420	X	3079	-0-	-341	-0-	2940	3	139	9	N	126					131
*10	3534	X	3410	-0-	-124	-0-	3292	3	118	9	N	107	173	1			65
11	3330	X	2589	-0-	-741	-0-	2505	3	84	9	N	76					141

CRESCENT PASS ENERGY, LLC 189405
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

06	21780	X	20019	-0-	-1761	-0-	754	1	18951	2	N	285	176	1			282
							314	9									
07	23138	X	23138	-0-	-0-	-0-	779	1	22130	2	N	208	369	1			121
							229	9									
08	22816	X	20301	-0-	-2515	-0-	779	1	19368	2	N	140	166	1			95
							154	9									
09	22080	X	20324	-0-	-1756	-0-	754	1	19410	2	N	145					240
							160	9									
10	23126	X	16448	-0-	-6678	-0-	779	1	15450	2	N	199	343	1			96
							219	9									
11	22380	X	20490	-0-	-1890	-0-	754	1	19509	2	N	206	199	1			103
							227	9									

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

06	3150	X	302	-0-	-2848	-0-	164	2	138	9	N	125	153	1			166
07	3038	X	43	-0-	-2995	-0-	43	2			N	-0-					166
08	2511	X	-0-	-0-	-2511	-0-					N	24	121	1			69
09	300	X	2	-0-	-298	-0-	2	2			N	-0-					69
10	465	X	465	-0-	-0-	-0-	465	2			N	-0-					69
11	300	X	37	-0-	-263	-0-	37	2			N	-0-					69

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					93
07	0	#	-0-	-0-	-0-	-0-					N	-0-	93	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
08	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
11	3000	N	4311	-0-	1311	1311	4311	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					53
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					53
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					53
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					53
10	217	N	116	-0-	-101	-0-	116	2			Y	-0-					53
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					53
07	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					53
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					53
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					53
10	589	N	141	-0-	-448	-0-	141	2			Y	-0-					53
11	420	N	181	-0-	-239	-0-	181	2			Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3780	-0-	780	2345	3780	2			N	-0-					3
07	3100	N	2827	-0-	-273	2072	2827	2			N	-0-					3
08	4513	X	2441	-0-	-2072	-0-	2441	2			N	-0-					3
09	2280	X	1674	-0-	-606	-0-	1674	2			N	-0-					3
10	2356	X	1537	-0-	-819	-0-	1537	2			N	-0-					3
11	3780	X	1332	-0-	-2448	-0-	1332	2			N	-0-					3

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5679	X	5679	-0-	-0-	-0-	5679	2			Y	-0-					-0-
07	5727	X	5727	-0-	-0-	-0-	5727	2			Y	-0-					-0-
08	5878	X	5878	-0-	-0-	-0-	5878	2			Y	-0-					-0-
09	5520	X	5147	-0-	-373	-0-	5147	2			Y	-0-					-0-
10	5704	X	5673	-0-	-31	-0-	5673	2			Y	-0-					-0-
11	5520	X	5155	-0-	-365	-0-	5155	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5749	X	5749	-0-	-0-	-0-	5749	2			Y	-0-					14
07	5363	X	5362	-0-	-1	-0-	5362	2			Y	-0-					14
08	5363	X	4360	-0-	-1003	-0-	4360	2			Y	-0-					14
09	5759	X	5759	-0-	-0-	-0-	5759	2			Y	-0-					14
10	5363	X	4056	-0-	-1307	-0-	4056	2			Y	-0-					14
11	5704	X	5704	-0-	-0-	-0-	5704	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
AMPLIFY ENERGY OPERATING LLC 020467
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	903	-0-	-57 B	-0-	903	2			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
09	900	N	508	-0-	-392 B	-0-	508	2			N	-0-					-0-
10	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
11	960	N	826	-0-	-134 B	-0-	826	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2342	-0-	-328 B	-0-	2342	2			N	-0-					-0-
07	2759	X	2260	-0-	-499 B	-0-	2260	2			N	-0-					-0-
08	2759	X	2063	-0-	-696 B	-0-	2063	2			N	-0-					-0-
09	2670	X	1600	-0-	-1070 B	-0-	1600	2			N	-0-					-0-
10	2728	X	378	-0-	-2350 B	-0-	378	2			N	-0-					-0-
11	2010	N	-0-	-0-	-2010 B	-0-					N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	279	N	227	-0-	-52 B	-0-	227	2			N	-0-					-0-
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
09	270	N	70	-0-	-200 B	-0-	70	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

06	1890	N	825	-0-	-1065 B	-0-	825	2			N	-0-					-0-
07	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
08	2015	N	1464	-0-	-551 B	-0-	1464	2			N	-0-					-0-
09	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
10	2015	N	1583	-0-	-432 B	-0-	1583	2			N	-0-					-0-
11	1410	N	1149	-0-	-261 B	-0-	1149	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

06	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
07	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
08	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
09	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-
10	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
11	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

06	780	N	765	-0-	-15 B	-0-	765	2			N	-0-					-0-
07	806	N	751	-0-	-55 B	-0-	751	2			N	-0-					-0-
08	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
09	780	N	777	-0-	-3 B	-0-	777	2			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
11	960	N	855	-0-	-105 B	-0-	855	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

06	510	N	439	-0-	-71 B	-0-	439	2			N	-0-					-0-
07	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-
08	372	N	292	-0-	-80 B	-0-	292	2			N	-0-					-0-
09	450	N	295	-0-	-155 B	-0-	295	2			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	25	-0-	-275 B	-0-	25	2			N	-0-					-0-
07	310	N	140	-0-	-170 B	-0-	140	2			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	155	N	29	-0-	-126 B	-0-	29	2			N	-0-					-0-
11	300	N	7	-0-	-293 B	-0-	7	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
08	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
09	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
10	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
11	270	N	237	-0-	-33 B	-0-	237	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
07	248	N	192	-0-	-56 B	-0-	192	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
11	240	N	207	-0-	-33 B	-0-	207	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	34	1	186	2	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	33	1	185	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	24	1	193	2	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	24	1	179	2	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	22	1	185	2	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 09/27/2022 TOTAL DEPTH 11800 PERF.11304 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	26160	X	108	-0-	-26052	-0-	87	3	21	9	N	19	159	1			-0-
*07	28241	X	-0-	-0-	-28241	-0-					N	-0-					-0-
*08	28241	X	-0-	-0-	-28241	-0-					N	-0-					-0-
*09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2023

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

06	3000	N	1282	-0-	-1718	218	319	1	963	2	N	-0-					66
07	1436	N	1218	-0-	-218	-0-	285	1	933	2	N	-0-					66
08	1364	N	817	-0-	-547	-0-	150	1	667	2	N	-0-					66
09	1290	N	65	-0-	-1225	-0-	9	1	56	2	N	-0-					66
10	1209	N	440	-0-	-769	-0-	56	1	384	2	N	-0-					66
11	780	N	218	-0-	-562	-0-	33	1	185	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

06	1549	N	1549	-0-	-0-	-0-	1542	2	7	9	N	6					39
07	1550	N	1198	-0-	-352	-0-	1195	2	3	9	N	3					42
08	1804	N	1804	-0-	-0-	-0-	1796	2	8	9	N	7					49
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					49
10	1653	N	1653	-0-	-0-	-0-	1650	2	3	9	N	3					52
11	1740	N	1118	-0-	-622	-0-	1115	2	3	9	N	3					55

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

06	420	N	396	-0-	-24	-0-	387	2	9	9	N	8					13
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					13
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					13
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					13
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					13
11	420	N	104	-0-	-316	-0-	104	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

06	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
07	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
08	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					60

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
MOSAIC TEXAS LLC //CONT.// 589983
CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
07	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
08	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
09	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
10	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56
11	14B	DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					56

XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

06	930	N	909	-0-	-21	-0-	39	1	870	2	N	-0-					130
07	897	N	897	-0-	-0-	-0-	39	1	858	2	N	-0-					130
08	904	N	904	-0-	-0-	-0-	39	1	865	2	N	-0-					130
09	900	N	855	-0-	-45	-0-	37	1	818	2	N	-0-					130
10	1011	N	1011	-0-	-0-	-0-	44	1	967	2	N	-0-					130
11	1003	N	1003	-0-	-0-	-0-	43	1	960	2	N	-0-					130

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

06	1410	N	1314	-0-	-96	-0-	57	1	1257	2	N	-0-					92
07	1285	N	1285	-0-	-0-	-0-	55	1	1230	2	N	-0-					92
08	1816	N	1816	-0-	-0-	-0-	78	1	1738	2	N	-0-					92
09	1611	N	1611	-0-	-0-	-0-	69	1	1542	2	N	-0-					92
10	1271	N	1140	-0-	-131	-0-	49	1	1091	2	N	-0-					92
11	1770	N	1670	-0-	-100	-0-	72	1	1598	2	N	-0-					92

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

06	1080	N	469	-0-	-611	-0-	20	1	449	2	N	-0-					50
07	930	N	508	-0-	-422	-0-	22	1	486	2	N	-0-					50
08	1116	N	629	-0-	-487	-0-	27	1	602	2	N	-0-					50
09	750	N	750	-0-	-0-	-0-	32	1	718	2	N	-0-					50
10	762	N	762	-0-	-0-	-0-	33	1	729	2	N	-0-					50
11	716	N	716	-0-	-0-	-0-	31	1	685	2	N	-0-					50

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

06	30	N	5	-0-	-25	-0-	5	2			N	-0-					158
07	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					158
08	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					158
09	5	N	-0-	-0-	-5	-0-					N	-0-					158
*10	31	N	31	-0-	-0-	-0-	1	1	19	2	N	10	168	1			-0-
							11	9									
11	30	N	21	-0-	-9	-0-	1	1	20	2	N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					89
*01	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					89
*02	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					89
*03	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					89
*04	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					89
*05	93	N	-0-	-0-	-93	-0-					N	-0-					89
*06	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-					89
*07	94	N	94	-0-	-0-	-0-	4	1	90	2	N	-0-					89
*08	122	N	122	-0-	-0-	-0-	5	1	117	2	N	-0-					89
*09	90	N	13	-0-	-77	-0-	1	1	12	2	N	-0-					89
*10	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					89
11	102	N	102	-0-	-0-	-0-	4	1	98	2	N	-0-	89	1			-0-

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

06	810	N	725	-0-	-85	-0-	31	1	694	2	N	-0-					125
07	837	N	761	-0-	-76	-0-	33	1	728	2	N	-0-					125
08	806	N	652	-0-	-154	-0-	28	1	624	2	N	-0-					125
09	720	N	507	-0-	-213	-0-	22	1	485	2	N	-0-					125
10	775	N	713	-0-	-62	-0-	31	1	682	2	N	-0-					125
11	739	N	739	-0-	-0-	-0-	32	1	707	2	N	-0-					125

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

06	747	N	747	-0-	-0-	-0-	20	1	727	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	16	1	509	2	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	15	1	534	2	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	15	1	490	2	N	-0-					-0-

ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

06	1500	X	1363	-0-	-137	-0-	59	1	1304	2	N	-0-					247
07	1674	N	1153	-0-	-521	-0-	50	1	1103	2	N	-0-					247
08	1563	N	1563	-0-	-0-	-0-	67	1	1496	2	N	-0-					247
09	1415	N	1415	-0-	-0-	-0-	61	1	1354	2	N	-0-					247
10	1381	N	1381	-0-	-0-	-0-	59	1	1322	2	N	-0-					247
11	1500	N	1478	-0-	-22	-0-	58	1	1291	2	N	117	186	1			178
							129	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
MOSAIC TEXAS LLC 589983
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	1760					N	NO RPT					25

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
07	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
08	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
10	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74
11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					74

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	1782					N	NO RPT					40

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
JAVELIN ENERGY PARTNERS MGMT LLC 100351
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
07	2453	X	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
08	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
09	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
10	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

REPUBLIC EES, LLC 702639
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/02/2023

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
TEP BARNETT USA, LLC 842986
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	259	1	88	9	Y	80	239	1			103
07	413	N	413	-0-	-0-	-0-	330	1	83	9	Y	75					178
08	403	N	403	-0-	-0-	-0-	314	1	89	9	Y	81	62	1			197
09	433	N	433	-0-	-0-	-0-	400	1	33	9	Y	30	62	1			165
10	403	N	403	-0-	-0-	-0-	368	1	35	9	Y	32					197
11	390	N	385	-0-	-5	-0-	345	1	40	9	Y	36	63	1			170

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

06	852	N	852	-0-	-0-	-0-	23	1	753	2	N	69	171	1			82
							76	9									
07	870	N	870	-0-	-0-	-0-	23	1	768	2	N	72					154
							79	9									
08	837	N	822	-0-	-15	-0-	21	1	724	2	N	70	166	1			58
							77	9									
09	840	N	836	-0-	-4	-0-	20	1	740	2	N	69					127
							76	9									
10	868	N	835	-0-	-33	-0-	19	1	737	2	N	72					199
							79	9									
11	810	N	809	-0-	-1	-0-	18	1	713	2	N	71	161	1			109
							78	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 05/25/2021 TOTAL DEPTH 13550 PERF. 7773 - 7829

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24840		12284	-0-	-12556	-0-	12283	2	1	9	N	1	1	8			-0-
07	25668		16262	-0-	-9406	-0-	16261	2	1	9	N	1	1	8			-0-
08	25668		16144	-0-	-9524	-0-	16144	2			N	-0-					-0-
09	24840		14581	-0-	-10259	-0-	14581	2			N	-0-					-0-
10	22971	#	13228	-0-	-9743	-0-	13228	2			N	-0-					-0-
11	15750	#	13	-0-	-15737	-0-	13	2			N	-0-					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	249	-0-	-381	-0-	249	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	620	N	53	-0-	-567	-0-	53	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	372	N	15	-0-	-357	-0-	15	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1544	-0-	-406	-0-	86	1	1458	2	Y	-0-	9	1			1
07	1612	X	1564	-0-	-48	-0-	91	1	1473	2	Y	-0-					1
08	2102	N	2102	-0-	-0-	-0-	122	1	1980	2	Y	-0-					1
09	1903	N	1903	-0-	-0-	-0-	116	1	1787	2	Y	-0-					1
*10	1333	N	1059	-0-	-274	-0-	63	1	996	2	Y	-0-					1
11	2184	N	2184	-0-	-0-	-0-	131	1	2053	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2278	-0-	-722	4268	127	1	2150	2	Y	1	14	1			2
							1	9									
07	3100	N	1695	-0-	-1405	2863	98	1	1597	2	Y	-0-					2
08	3100	N	2165	-0-	-935	1928	125	1	2040	2	Y	-0-					2
09	3000	N	2014	-0-	-986	942	123	1	1891	2	Y	-0-					2
*10	2785	N	1843	-0-	-942	-0-	109	1	1734	2	Y	-0-					2
11	2100	N	1771	-0-	-329	-0-	107	1	1664	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3872	X	2881	-0-	-991	-0-	161	1	2720	2	Y	-0-	9	1			1
07	2728	X	1653	-0-	-1075	-0-	96	1	1557	2	Y	-0-					1
08	3162	X	2254	-0-	-908	-0-	130	1	2124	2	Y	-0-					1
09	3060	X	2691	-0-	-369	-0-	164	1	2527	2	Y	-0-					1
*10	3162	X	1812	-0-	-1350	-0-	107	1	1705	2	Y	-0-					1
11	2880	X	1422	-0-	-1458	-0-	86	1	1336	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0-	-0-	130	1	2202	2	Y	-0-	9	1			1
07	2170	N	1297	-0-	-873	-0-	75	1	1220	2	Y	2					3
							2	9									
08	2294	N	2057	-0-	-237	-0-	119	1	1938	2	Y	-0-					3
09	2502	N	2502	-0-	-0-	-0-	152	1	2348	2	Y	2					5
							2	9									
10	2185	N	2185	-0-	-0-	-0-	129	1	2054	2	Y	2					7
							2	9									
11	2329	N	2329	-0-	-0-	-0-	140	1	2187	2	Y	2	6	1			3
							2	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	79	1	1330	2	Y	-0-					1
07	1318	N	1318	-0-	-0-	-0-	76	1	1242	2	Y	-0-					1
08	1247	N	1247	-0-	-0-	-0-	72	1	1175	2	Y	-0-					1
09	1489	N	1489	-0-	-0-	-0-	91	1	1398	2	Y	-0-					1
*10	1593	N	1593	-0-	-0-	-0-	94	1	1499	2	Y	-0-					1
11	1647	N	1647	-0-	-0-	-0-	99	1	1548	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	91	1	1533	2	Y	-0-	9	1			1
07	1550	N	1494	-0-	-56	-0-	87	1	1407	2	Y	-0-					1
08	1612	N	1441	-0-	-171	-0-	83	1	1358	2	Y	-0-					1
09	1875	N	1875	-0-	-0-	-0-	114	1	1761	2	Y	-0-					1
*10	1488	N	1168	-0-	-320	-0-	69	1	1099	2	Y	-0-					1
11	1872	N	1872	-0-	-0-	-0-	113	1	1759	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1219	-0-	-731	-0-	68	1	1151	2	Y	-0-	9	1			1
07	2015	X	1665	-0-	-350	-0-	96	1	1569	2	Y	-0-					1
08	1488	N	1262	-0-	-226	-0-	73	1	1189	2	Y	-0-					1
09	1445	N	1445	-0-	-0-	-0-	88	1	1357	2	Y	-0-					1
*10	1488	N	1304	-0-	-184	-0-	77	1	1227	2	Y	-0-					1
11	2568	N	2568	-0-	-0-	-0-	155	1	2413	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	59	1	1004	2	Y	-0-					-0-
07	527	N	514	-0-	-13	-0-	30	1	484	2	Y	-0-					-0-
08	992	N	529	-0-	-463	-0-	31	1	498	2	Y	-0-					-0-
09	960	N	651	-0-	-309	-0-	40	1	611	2	Y	-0-					-0-
10	1595	N	1595	-0-	-0-	-0-	95	1	1500	2	Y	-0-					-0-
11	1549	N	1549	-0-	-0-	-0-	93	1	1456	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	80	1	1352	2	Y	-0-	9	1			1
07	1219	N	1219	-0-	-0-	-0-	71	1	1148	2	Y	-0-					1
08	1358	N	1358	-0-	-0-	-0-	79	1	1279	2	Y	-0-					1
09	1230	N	928	-0-	-302	-0-	57	1	871	2	Y	-0-					1
*10	1341	N	1341	-0-	-0-	-0-	79	1	1262	2	Y	-0-					1
11	1391	N	1391	-0-	-0-	-0-	84	1	1307	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	N	2281	-0-	-0-	-0-	118	1	1990	2	Y	157	153	1			14
							173	9									
07	2042	N	2042	-0-	-0-	-0-	116	1	1883	2	Y	39					53
							43	9									
08	1944	N	1944	-0-	-0-	-0-	111	1	1814	2	Y	17					70
							19	9									
09	1762	N	1762	-0-	-0-	-0-	105	1	1625	2	Y	29					99
							32	9									
10	1674	N	1674	-0-	-0-	-0-	97	1	1533	2	Y	40					139
							44	9									
11	1555	N	1555	-0-	-0-	-0-	91	1	1419	2	Y	41	126	1			54
							45	9									

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2165	-0-	-835	4647	121	1	2044	2	Y	-0-					-0-
07	3100	N	2245	-0-	-855	3792	130	1	2115	2	Y	-0-					-0-
08	3100	N	2262	-0-	-838	2954	131	1	2131	2	Y	-0-					-0-
09	3000	N	2083	-0-	-917	2037	127	1	1956	2	Y	-0-					-0-
10	3100	N	1918	-0-	-1182	855	114	1	1804	2	Y	-0-					-0-
11	3000	N	2819	-0-	-181	674	170	1	2649	2	Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	X	2902	-0-	-0-	-0-	162	1	2740	2	Y	-0-					-0-
07	2728	X	2663	-0-	-65	-0-	154	1	2509	2	Y	-0-					-0-
08	3658	X	1943	-0-	-1715	-0-	112	1	1831	2	Y	-0-					-0-
09	3180	X	1482	-0-	-1698	-0-	90	1	1392	2	Y	-0-					-0-
10	3007	X	2483	-0-	-524	-0-	147	1	2336	2	Y	-0-					-0-
11	3852	X	3852	-0-	-0-	-0-	232	1	3620	2	Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/29/2022

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1167	-0-	-1833	128	65	1	1102	2	N	-0-					-0-
07	1787	N	1659	-0-	-128	-0-	96	1	1563	2	N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	99	1	1618	2	N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	85	1	1317	2	N	-0-					-0-
10	1674	N	1563	-0-	-111	-0-	93	1	1470	2	N	-0-					-0-
11	1650	N	1634	-0-	-16	-0-	98	1	1536	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3861	-0-	-9	-0-	215	1	3646	2	Y	-0-					-0-
07	3999	X	3922	-0-	-77	-0-	227	1	3695	2	Y	-0-					-0-
08	3946	X	3946	-0-	-0-	-0-	228	1	3718	2	Y	-0-					-0-
09	4173	X	4173	-0-	-0-	-0-	254	1	3919	2	Y	-0-					-0-
10	4752	X	4752	-0-	-0-	-0-	282	1	4470	2	Y	-0-					-0-
11	4693	X	4693	-0-	-0-	-0-	282	1	4411	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	828	-0-	-162	-0-	46	1	782	2	Y	-0-	9	1			1
07	930	N	808	-0-	-122	-0-	47	1	761	2	Y	-0-					1
08	1054	N	975	-0-	-79	-0-	56	1	919	2	Y	-0-					1
09	970	N	970	-0-	-0-	-0-	59	1	911	2	Y	-0-					1
*10	806	N	778	-0-	-28	-0-	46	1	732	2	Y	-0-					1
11	930	N	817	-0-	-113	-0-	49	1	768	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2343	X	2343	-0-	-0-	-0-	131	1	2212	2	Y	-0-					-0-
07	2539	X	2539	-0-	-0-	-0-	147	1	2392	2	Y	-0-					-0-
08	3627	X	2783	-0-	-844	-0-	161	1	2622	2	Y	-0-					-0-
09	3360	X	2440	-0-	-920	-0-	149	1	2291	2	Y	-0-					-0-
10	3069	X	2458	-0-	-611	-0-	146	1	2312	2	Y	-0-					-0-
11	2700	X	1893	-0-	-807	-0-	114	1	1779	2	Y	-0-					-0-

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	74	1	1245	2	Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	79	1	1283	2	Y	-0-					-0-
08	1395	X	1344	-0-	-51	-0-	78	1	1266	2	Y	-0-					-0-
09	1350	X	1269	-0-	-81	-0-	77	1	1192	2	Y	-0-					-0-
10	1395	X	1251	-0-	-144	-0-	74	1	1177	2	Y	-0-					-0-
11	1320	X	1207	-0-	-113	-0-	73	1	1134	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2088	-0-	-312	-0-	116	1	1972	2	Y	-0-					-0-
07	2329	X	2329	-0-	-0-	-0-	135	1	2194	2	Y	-0-					-0-
08	2542	N	2542	-0-	-0-	-0-	147	1	2395	2	Y	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	129	1	1992	2	Y	-0-					-0-
10	1824	N	1824	-0-	-0-	-0-	108	1	1716	2	Y	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	118	1	1846	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	53	1	897	2	Y	-0-	9	1			1
07	1361	N	1361	-0-	-0-	-0-	79	1	1282	2	Y	-0-					1
08	961	N	794	-0-	-167	-0-	46	1	748	2	Y	-0-					1
09	930	N	490	-0-	-440	-0-	30	1	460	2	Y	-0-					1
*10	961	N	958	-0-	-3	-0-	57	1	901	2	Y	-0-					1
11	780	N	521	-0-	-259	-0-	31	1	490	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	988	-0-	-62	-0-	55	1	933	2	Y	-0-					-0-
07	961	N	824	-0-	-137	-0-	48	1	776	2	Y	-0-					-0-
08	1085	N	938	-0-	-147	-0-	54	1	884	2	Y	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	62	1	959	2	Y	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	60	1	955	2	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	63	1	989	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2044	-0-	-956	2927	114	1	1930	2	Y	-0-					-0-
07	3100	N	2076	-0-	-1024	1903	120	1	1956	2	Y	-0-					-0-
08	3100	N	2102	-0-	-998	905	122	1	1980	2	Y	-0-					-0-
09	2306	N	1401	-0-	-905	-0-	85	1	1316	2	Y	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	95	1	1501	2	Y	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	87	1	1366	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2129	-0-	-871	2941	119	1	2010	2	Y	-0-	9	1			1
07	3100	N	778	-0-	-2322	619	45	1	733	2	Y	-0-					1
08	2918	N	2299	-0-	-619	-0-	133	1	2166	2	Y	-0-					1
09	2010	N	1941	-0-	-69	-0-	118	1	1823	2	Y	-0-					1
*10	1810	N	1810	-0-	-0-	-0-	107	1	1703	2	Y	-0-					1
11	2068	N	2068	-0-	-0-	-0-	124	1	1944	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1334	-0-	-46	-0-	74	1	1260	2	N	-0-					113
07	1375	N	1375	-0-	-0-	-0-	80	1	1295	2	N	-0-					113
08	1353	N	1353	-0-	-0-	-0-	78	1	1275	2	N	-0-					113
09	1320	N	1302	-0-	-18	-0-	79	1	1223	2	N	-0-					113
10	1364	N	1187	-0-	-177	-0-	70	1	1117	2	N	-0-					113
11	1336	N	1336	-0-	-0-	-0-	80	1	1256	2	N	-0-					113

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	522	-0-	-78	-0-	29	1	493	2	Y	-0-	9	1			1
07	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					1
08	501	N	501	-0-	-0-	-0-	29	1	472	2	Y	-0-					1
09	510	N	452	-0-	-58	-0-	28	1	424	2	Y	-0-					1
*10	637	N	637	-0-	-0-	-0-	38	1	599	2	Y	-0-					1
11	517	N	517	-0-	-0-	-0-	31	1	486	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1931	-0-	-1069	4910	108	1	1823	2	Y	-0-					-0-
07	3100	N	2010	-0-	-1090	3820	116	1	1894	2	Y	-0-					-0-
08	3100	N	1179	-0-	-1921	1899	68	1	1111	2	Y	-0-					-0-
09	2750	N	851	-0-	-1899	-0-	52	1	799	2	Y	-0-					-0-
10	1767	N	1723	-0-	-44	-0-	102	1	1621	2	Y	-0-					-0-
11	1731	N	1731	-0-	-0-	-0-	104	1	1627	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1956	-0-	-1044	85	109	1	1847	2	N	-0-					26
07	2107	N	2022	-0-	-85	-0-	117	1	1905	2	N	-0-					26
08	2022	N	2022	-0-	-0-	-0-	117	1	1905	2	N	-0-					26
09	1950	N	1900	-0-	-50	-0-	116	1	1784	2	N	-0-					26
10	2015	N	1803	-0-	-212	-0-	107	1	1696	2	N	-0-					26
11	1950	N	1373	-0-	-577	-0-	83	1	1290	2	N	-0-					26

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1360	-0-	-50	-0-	76	1	1284	2	Y	-0-					-0-
07	1488	N	1233	-0-	-255	-0-	71	1	1162	2	Y	-0-					-0-
08	1884	N	1884	-0-	-0-	-0-	109	1	1775	2	Y	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	99	1	1531	2	Y	-0-					-0-
10	1300	N	1300	-0-	-0-	-0-	77	1	1223	2	Y	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	88	1	1375	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	124	1	2101	2	N	-0-					-0-
07	2520	N	2520	-0-	-0-	-0-	146	1	2374	2	N	-0-					-0-
08	2542	N	2489	-0-	-53	-0-	144	1	2345	2	N	-0-					-0-
09	2220	N	2219	-0-	-1	-0-	135	1	2084	2	N	-0-					-0-
10	2511	N	1773	-0-	-738	-0-	105	1	1668	2	N	-0-					-0-
11	2400	N	663	-0-	-1737	-0-	40	1	623	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2028	-0-	-972	2342	113 10	1 9	1905	2	N	9					130
07	3100	N	1986	-0-	-1114	1228	115	1	1871	2	N	-0-					130
08	3100	N	1968	-0-	-1132	96	114	1	1854	2	N	-0-					130
09	2033	N	1937	-0-	-96	-0-	118	1	1819	2	N	-0-					130
10	1984	N	1884	-0-	-100	-0-	112	1	1772	2	N	-0-					130
11	1890	N	1846	-0-	-44	-0-	111	1	1735	2	N	-0-					130

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2268	-0-	-732	6272	126	1	2142	2	N	-0-					-0-
07	3100	N	2300	-0-	-800	5472	133	1	2167	2	N	-0-					-0-
08	3100	N	2350	-0-	-750	4722	136	1	2214	2	N	-0-					-0-
09	3000	N	2244	-0-	-756	3966	137	1	2107	2	N	-0-					-0-
10	3100	N	1754	-0-	-1346	2620	104	1	1650	2	N	-0-					-0-
11	3000	N	2265	-0-	-735	1885	136	1	2129	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	-0-	97	1	1641	2	N	-0-					73
07	1736	N	1596	-0-	-140	-0-	92	1	1504	2	N	-0-					73
08	1586	N	1586	-0-	-0-	-0-	92	1	1494	2	N	-0-					73
09	1740	N	1431	-0-	-309	-0-	87	1	1344	2	N	-0-					73
10	1581	N	1269	-0-	-312	-0-	75	1	1194	2	N	-0-					73
11	1530	N	582	-0-	-948	-0-	35	1	547	2	N	-0-					73

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1285	-0-	-1715	104	70 23	1 9	1192	2	N	21					227
07	2138	N	2034	-0-	-104	-0-	117 21	1 9	1896	2	N	19					246
08	2126	N	2126	-0-	-0-	-0-	123	1	2003	2	N	-0-					246
09	1437	N	1437	-0-	-0-	-0-	88	1	1349	2	N	-0-					246
10	2015	N	1666	-0-	-349	-0-	99	1	1567	2	N	-0-					246
11	1950	N	1442	-0-	-508	-0-	87	1	1355	2	N	-0-					246

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1918	-0-	-1082	5927	107	1	1811	2	N	-0-					-0-
07	3100	N	2640	-0-	-460	5467	153	1	2487	2	N	-0-					-0-
08	3100	N	2337	-0-	-763	4704	135	1	2202	2	N	-0-					-0-
09	3000	N	2349	-0-	-651	4053	143	1	2206	2	N	-0-					-0-
10	3100	N	2398	-0-	-702	3351	142	1	2256	2	N	-0-					-0-
11	3000	N	2271	-0-	-729	2622	137	1	2134	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2093	-0-	-907	2394	117	1	1976	2	N	-0-					99
07	3100	N	1293	-0-	-1807	587	75	1	1217	2	N	1					100
							1	9									
08	1920	N	1333	-0-	-587	-0-	77	1	1256	2	N	-0-					100
09	1458	N	1458	-0-	-0-	-0-	89	1	1369	2	N	-0-					100
10	1147	N	859	-0-	-288	-0-	51	1	808	2	N	-0-					100
11	1110	N	960	-0-	-150	-0-	58	1	902	2	N	-0-					100

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2741	X	2741	-0-	-0-	-0-	153	1	2588	2	N	-0-	9	1			1
07	2785	X	2785	-0-	-0-	-0-	161	1	2624	2	N	-0-					1
08	2067	X	2067	-0-	-0-	-0-	120	1	1947	2	N	-0-					1
09	2845	X	2845	-0-	-0-	-0-	173	1	2672	2	N	-0-					1
*10	2667	X	2667	-0-	-0-	-0-	158	1	2509	2	N	-0-					1
11	2000	X	2000	-0-	-0-	-0-	120	1	1880	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1117	-0-	-113	-0-	62	1	1055	2	N	-0-	9	1			1
07	1354	N	1354	-0-	-0-	-0-	78	1	1276	2	N	-0-					1
08	1254	N	1254	-0-	-0-	-0-	73	1	1181	2	N	-0-					1
09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	N	-0-					1
*10	1364	N	1266	-0-	-98	-0-	75	1	1191	2	N	-0-					1
11	1200	N	1114	-0-	-86	-0-	67	1	1047	2	N	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2080	-0-	-620	-0-	116	1	1964	2	N	-0-					-0-
07	2790	X	2769	-0-	-21	-0-	160	1	2609	2	N	-0-					-0-
08	2790	X	2408	-0-	-382	-0-	139	1	2269	2	N	-0-					-0-
09	2460	X	1554	-0-	-906	-0-	95	1	1459	2	N	-0-					-0-
10	3027	X	3027	-0-	-0-	-0-	179	1	2848	2	N	-0-					-0-
11	2765	X	2765	-0-	-0-	-0-	166	1	2599	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	68	1	1144	2	Y	-0-					-0-
07	1302	N	936	-0-	-366	-0-	54	1	882	2	Y	-0-					-0-
08	1147	N	1023	-0-	-124	-0-	59	1	964	2	Y	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	63	1	972	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	63	1	993	2	Y	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	63	1	990	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12537 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					124

WORKED OVER ANOTHER ZONE.. 10/20/2022

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

06	4210	X	4210	-0-	-0-	-0-	231	1	3911	2	N	62	81	1			8
							68	9									
07	4228	X	4228	-0-	-0-	-0-	245	1	3983	2	N	-0-					8
08	4156	X	4156	-0-	-0-	-0-	239	1	3895	2	N	20					28
							22	9									
09	4401	X	4401	-0-	-0-	-0-	267	1	4121	2	N	12					40
							13	9									
10	4174	X	4174	-0-	-0-	-0-	246	1	3910	2	N	16					56
							18	9									
11	3120	X	2962	-0-	-158	-0-	177	1	2767	2	N	16	50	1			22
							18	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

06	1140	N	768	-0-	-372	-0-	43	1	725	2	N	-0-	9	1			1
07	1147	N	633	-0-	-514	-0-	37	1	596	2	N	-0-					1
08	837	N	771	-0-	-66	-0-	45	1	726	2	N	-0-					1
09	780	N	731	-0-	-49	-0-	45	1	686	2	N	-0-					1
*10	735	N	735	-0-	-0-	-0-	44	1	691	2	N	-0-					1
11	750	N	591	-0-	-159	-0-	36	1	555	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

06	967	N	967	-0-	-0-	-0-	29	1	938	2	Y	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	65	1	1359	2	Y	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	66	1	1211	2	Y	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	73	1	1122	2	Y	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	72	1	1118	2	Y	-0-					-0-
11	1230	N	1128	-0-	-102	-0-	63	1	1065	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

06	887	N	887	-0-	-0-	-0-	26	1	861	2	Y	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	74	1	1561	2	Y	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	60	1	1086	2	Y	-0-					-0-
09	991	N	991	-0-	-0-	-0-	61	1	930	2	Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	49	1	824	2	Y	-0-					-0-

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	20	1	644	2	Y	-0-			-0-
07	578	N	578	-0-	-0-	-0-	26	1	552	2	Y	-0-			-0-
08	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-			-0-
09	660	N	343	-0-	-317	-0-	21	1	322	2	Y	-0-			-0-
10	589	N	154	-0-	-435	-0-	9	1	145	2	Y	-0-			-0-
11	360	N	88	-0-	-272	-0-	5	1	83	2	Y	-0-			-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	X	-0-	-0-	-13	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3990	X	1340	-0-	-2650	-0-	40	1	1300	2	Y	-0-			-0-
07	4123	X	270	-0-	-3853	-0-	12	1	258	2	Y	-0-			-0-
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-			-0-
09	3360	X	-0-	-0-	-3360	-0-					Y	-0-			-0-
10	2363	X	2363	-0-	-0-	-0-	142	1	2221	2	Y	-0-			-0-
11	2381	X	2381	-0-	-0-	-0-	133	1	2248	2	Y	-0-			-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		1107	-0-	1107	1107	33	1	1074	2	Y	-0-			-0-
07	T. A.		1773	-0-	1773	2880	80	1	1693	2	Y	-0-			-0-
08	4877	X	1997	-0-	-2880	-0-	104	1	1893	2	Y	-0-			-0-
09	1898	X	1898	-0-	-0-	-0-	116	1	1782	2	Y	-0-			-0-
10	2029	N	2029	-0-	-0-	-0-	122	1	1907	2	Y	-0-			-0-
11	1926	N	1926	-0-	-0-	-0-	107	1	1819	2	Y	-0-			-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	X	1211	-0-	-1729	-0-	36	1	1175	2	Y	-0-			-0-
07	2883	X	1788	-0-	-1095	-0-	81	1	1707	2	Y	-0-			-0-
08	2325	N	1819	-0-	-506	-0-	95	1	1724	2	Y	-0-			-0-
09	1847	N	1847	-0-	-0-	-0-	113	1	1734	2	Y	-0-			-0-
10	1969	N	1969	-0-	-0-	-0-	119	1	1850	2	Y	-0-			-0-
11	1966	N	1966	-0-	-0-	-0-	110	1	1856	2	Y	-0-			-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3090	X	159	-0-	-2931	-0-	5	1	154	2	Y	-0-			-0-
07	3193	X	251	-0-	-2942	-0-	11	1	240	2	Y	-0-			-0-
08	744	X	240	-0-	-504	-0-	12	1	228	2	Y	-0-			-0-
09	270	X	115	-0-	-155	-0-	7	1	108	2	Y	-0-			-0-
10	267	X	267	-0-	-0-	-0-	16	1	251	2	Y	-0-			-0-
11	240	X	217	-0-	-23	-0-	12	1	205	2	Y	-0-			-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	43	1	1400	2	Y	-0-			-0-
07	1839	N	1839	-0-	-0-	-0-	83	1	1756	2	Y	-0-			-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-			-0-
09	1376	N	1376	-0-	-0-	-0-	84	1	1292	2	Y	-0-			-0-
10	836	N	836	-0-	-0-	-0-	50	1	786	2	Y	-0-			-0-
11	630	N	603	-0-	-27	-0-	34	1	569	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	X	1970	-0-	-0-	-0-	59	1	1911	2	Y	-0-					-0-
07	2762	X	2762	-0-	-0-	-0-	125	1	2637	2	Y	-0-					-0-
08	2824	N	2824	-0-	-0-	-0-	147	1	2677	2	Y	-0-					-0-
09	2457	N	2457	-0-	-0-	-0-	150	1	2307	2	Y	-0-					-0-
10	2480	N	2347	-0-	-133	-0-	142	1	2205	2	Y	-0-					-0-
11	2400	N	2076	-0-	-324	-0-	116	1	1960	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	20	1	638	2	Y	-0-					-0-
07	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					-0-
09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-					-0-
10	713	N	504	-0-	-209	-0-	30	1	474	2	Y	-0-					-0-
11	630	N	447	-0-	-183	-0-	25	1	422	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	2	1	78	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	8	1	117	2	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	6	1	110	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	13	1	408	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	27	1	563	2	Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	24	1	370	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1613	-0-	-727	-0-	48	1	1565	2	Y	-0-					-0-
07	2423	X	2423	-0-	-0-	-0-	110	1	2313	2	Y	-0-					-0-
08	2219	N	2219	-0-	-0-	-0-	115	1	2104	2	Y	-0-					-0-
09	2154	N	2154	-0-	-0-	-0-	132	1	2022	2	Y	-0-					-0-
10	2294	N	2293	-0-	-1	-0-	138	1	2155	2	Y	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	124	1	2103	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	29	1	950	2	Y	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	53	1	1125	2	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	69	1	1259	2	Y	-0-					-0-
09	999	N	999	-0-	-0-	-0-	61	1	938	2	Y	-0-					-0-
10	1023	N	781	-0-	-242	-0-	47	1	734	2	Y	-0-					-0-
11	990	N	792	-0-	-198	-0-	44	1	748	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1028	-0-	-892	-0-	31	1	997	2	Y	-0-					-0-
07	1996	X	1996	-0-	-0-	-0-	90	1	1906	2	Y	-0-					-0-
08	1942	N	1942	-0-	-0-	-0-	101	1	1841	2	Y	-0-					-0-
09	1826	N	1826	-0-	-0-	-0-	112	1	1714	2	Y	-0-					-0-
10	1953	N	1872	-0-	-81	-0-	113	1	1759	2	Y	-0-					-0-
11	1890	N	1810	-0-	-80	-0-	101	1	1709	2	Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	894	N	894	-0-	-0-	-0-	27	1	867	2	Y	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	72	1	1526	2	Y	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	76	1	1385	2	Y	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	88	1	1360	2	Y	-0-					-0-
10	1488	N	1379	-0-	-109	-0-	83	1	1296	2	Y	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	83	1	1408	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1439	-0-	-481	-0-	43	1	1396	2	Y	-0-					-0-
07	2070	X	2070	-0-	-0-	-0-	94	1	1976	2	Y	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	98	1	1780	2	Y	-0-					-0-
09	1950	N	1950	-0-	-0-	-0-	119	1	1831	2	Y	-0-					-0-
10	1984	N	1941	-0-	-43	-0-	117	1	1824	2	Y	-0-					-0-
11	1830	N	1805	-0-	-25	-0-	101	1	1704	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	38	1	1236	2	Y	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	66	1	1397	2	Y	-0-					-0-
08	893	N	893	-0-	-0-	-0-	46	1	847	2	Y	-0-					-0-
09	1050	N	832	-0-	-218	-0-	51	1	781	2	Y	-0-					-0-
10	1085	N	789	-0-	-296	-0-	48	1	741	2	Y	-0-					-0-
11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1970	-0-	-1030	-0-	59	1	1911	2	Y	-0-					-0-
07	3007	X	2908	-0-	-99	-0-	132	1	2776	2	Y	-0-					-0-
08	2418	N	2406	-0-	-12	-0-	125	1	2281	2	Y	-0-					-0-
09	2676	N	2676	-0-	-0-	-0-	164	1	2512	2	Y	-0-					-0-
10	2914	N	2840	-0-	-74	-0-	171	1	2669	2	Y	-0-					-0-
11	2607	N	2607	-0-	-0-	-0-	145	1	2462	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		880	-0-	880	880	26	1	854	2	Y	-0-					-0-
07	T. A.		923	-0-	923	1803	42	1	881	2	Y	-0-					-0-
08	2749	X	946	-0-	-1803	-0-	49	1	897	2	Y	-0-					-0-
09	418	X	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-
10	930	N	227	-0-	-703	-0-	14	1	213	2	Y	-0-					-0-
11	930	N	225	-0-	-705	-0-	13	1	212	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	20	1	668	2	Y	-0-					-0-
07	854	N	854	-0-	-0-	-0-	39	1	815	2	Y	-0-					-0-
08	852	N	852	-0-	-0-	-0-	44	1	808	2	Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	44	1	683	2	Y	-0-					-0-
10	837	N	679	-0-	-158	-0-	41	1	638	2	Y	-0-					-0-
11	810	N	693	-0-	-117	-0-	39	1	654	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	X	834	-0-	-786	-0-	25	1	809	2	Y	-0-			-0-
07	1643	X	950	-0-	-693	-0-	43	1	907	2	Y	-0-			-0-
08	1271	N	826	-0-	-445	-0-	43	1	783	2	Y	-0-			-0-
09	1269	N	1269	-0-	-0-	-0-	78	1	1191	2	Y	-0-			-0-
10	961	N	929	-0-	-32	-0-	56	1	873	2	Y	-0-			-0-
11	810	N	578	-0-	-232	-0-	32	1	546	2	Y	-0-			-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		423	-0-	423	423	13	1	410	2	Y	-0-			-0-
07	T. A.		638	-0-	638	1061	29	1	609	2	Y	-0-			-0-
08	1606	X	545	-0-	-1061	-0-	28	1	517	2	Y	-0-			-0-
09	464	X	464	-0-	-0-	-0-	28	1	436	2	Y	-0-			-0-
10	651	N	227	-0-	-424	-0-	14	1	213	2	Y	-0-			-0-
11	540	N	265	-0-	-275	-0-	15	1	250	2	Y	-0-			-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	X	71	-0-	-2059	-0-	2	1	69	2	Y	-0-			-0-
07	2201	X	45	-0-	-2156	-0-	2	1	43	2	Y	-0-			-0-
08	1147	N	2	-0-	-1145	-0-	2	2			Y	-0-			-0-
09	60	N	3	-0-	-57	-0-	3	2			Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	116	N	116	-0-	-0-	-0-	7	1	109	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1830	X	1306	-0-	-524	-0-	39	1	1267	2	Y	-0-			-0-
07	2073	X	2073	-0-	-0-	-0-	94	1	1979	2	Y	-0-			-0-
08	1950	N	1950	-0-	-0-	-0-	101	1	1849	2	Y	-0-			-0-
09	1793	N	1793	-0-	-0-	-0-	110	1	1683	2	Y	-0-			-0-
10	1891	N	1749	-0-	-142	-0-	105	1	1644	2	Y	-0-			-0-
11	1830	N	1587	-0-	-243	-0-	89	1	1498	2	Y	-0-			-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-			-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-			-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-			-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-			-0-
07	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-			-0-
08	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-			-0-
09	334	N	334	-0-	-0-	-0-	20	1	314	2	Y	-0-			-0-
10	372	N	350	-0-	-22	-0-	21	1	329	2	Y	-0-			-0-
11	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	30	1	980	2	Y	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	68	1	1433	2	Y	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	74	1	1340	2	Y	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	85	1	1310	2	Y	-0-					-0-
10	1457	N	1422	-0-	-35	-0-	86	1	1336	2	Y	-0-					-0-
11	1380	N	1346	-0-	-34	-0-	75	1	1271	2	Y	-0-					-0-

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	27	1	865	2	Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	53	1	1123	2	Y	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	58	1	1053	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	65	1	992	2	Y	-0-					-0-
10	1178	N	376	-0-	-802	-0-	23	1	353	2	Y	-0-					-0-
11	1080	N	19	-0-	-1061	-0-	1	1	18	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	-0-	49	1	1606	2	Y	-0-					-0-
07	2347	N	2347	-0-	-0-	-0-	106	1	2241	2	Y	-0-					-0-
08	1987	N	1987	-0-	-0-	-0-	103	1	1884	2	Y	-0-					-0-
09	1964	N	1964	-0-	-0-	-0-	120	1	1844	2	Y	-0-					-0-
10	2356	N	1923	-0-	-433	-0-	116	1	1807	2	Y	-0-					-0-
11	1920	N	1782	-0-	-138	-0-	99	1	1683	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	11	1	371	2	N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	51	1	1070	2	N	-0-					-0-
08	2250	N	2250	-0-	-0-	-0-	117	1	2133	2	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	124	1	1911	2	N	-0-					-0-
10	2170	N	2170	-0-	-0-	-0-	131	1	2039	2	N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	108	1	1836	2	N	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3046	-0-	-2564	-0-	91	1	2955	2	Y	-0-					-0-
07	5981	X	5981	-0-	-0-	-0-	271	1	5710	2	Y	-0-					-0-
08	5689	X	5689	-0-	-0-	-0-	296	1	5393	2	Y	-0-					-0-
09	5250	X	5225	-0-	-25	-0-	319	1	4906	2	Y	-0-					-0-
10	5766	X	5621	-0-	-145	-0-	339	1	5282	2	Y	-0-					-0-
11	5580	X	5260	-0-	-320	-0-	294	1	4966	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
09	120	N	70	-0-	-50	-0-	4	1	66	2	Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1314	-0-	-576	-0-	39	1	1275	2	Y	-0-					-0-
07	2449	X	2174	-0-	-275	-0-	98	1	2076	2	Y	-0-					-0-
08	1984	N	1667	-0-	-317	-0-	87	1	1580	2	Y	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	85	1	1305	2	Y	-0-					-0-
10	2170	N	1224	-0-	-946	-0-	74	1	1150	2	Y	-0-					-0-
11	1620	N	835	-0-	-785	-0-	47	1	788	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	17	1	548	2	Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	34	1	719	2	Y	-0-					-0-
08	594	N	594	-0-	-0-	-0-	31	1	563	2	Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	33	1	499	2	Y	-0-					-0-
10	527	N	454	-0-	-73	-0-	27	1	427	2	Y	-0-					-0-
11	510	N	323	-0-	-187	-0-	18	1	305	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	23	1	748	2	Y	-0-					-0-
07	805	N	805	-0-	-0-	-0-	36	1	769	2	Y	-0-					-0-
08	806	N	796	-0-	-10	-0-	41	1	755	2	Y	-0-					-0-
09	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-
10	806	N	786	-0-	-20	-0-	47	1	739	2	Y	-0-					-0-
11	780	N	752	-0-	-28	-0-	42	1	710	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	2977	-0-	-1853	-0-	89	1	2888	2	Y	-0-					-0-
07	5200	X	5200	-0-	-0-	-0-	236	1	4964	2	Y	-0-					-0-
08	4944	X	4944	-0-	-0-	-0-	257	1	4687	2	Y	-0-					-0-
09	4410	X	3944	-0-	-466	-0-	241	1	3703	2	Y	-0-					-0-
10	4991	X	4475	-0-	-516	-0-	270	1	4205	2	Y	-0-					-0-
11	4830	X	4158	-0-	-672	-0-	232	1	3926	2	Y	-0-					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	2675	-0-	-1675	-0-	80	1	2595	2	Y	-0-					-0-
07	4433	X	3965	-0-	-468	-0-	180	1	3785	2	Y	-0-					-0-
08	4247	X	3558	-0-	-689	-0-	185	1	3373	2	Y	-0-					-0-
09	3900	X	3153	-0-	-747	-0-	193	1	2960	2	Y	-0-					-0-
10	3968	X	3218	-0-	-750	-0-	194	1	3024	2	Y	-0-					-0-
11	3840	X	2995	-0-	-845	-0-	167	1	2828	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	11	1	344	2	Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	43	1	777	2	Y	-0-					-0-
09	360	N	156	-0-	-204	-0-	10	1	146	2	Y	-0-					-0-
10	558	N	257	-0-	-301	-0-	15	1	242	2	Y	-0-					-0-
11	660	N	386	-0-	-274	-0-	22	1	364	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	12	1	401	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	20	1	431	2	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	29	1	445	2	Y	-0-					-0-
11	480	N	423	-0-	-57	-0-	24	1	399	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
08	217	N	1	-0-	-216	-0-	1	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	18	1	279	2	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		230	-0-	230	230	7	1	223	2	Y	-0-					-0-
07	T. A.		452	-0-	452	682	20	1	432	2	Y	-0-					-0-
08	1137	X	455	-0-	-682	-0-	24	1	431	2	Y	-0-					-0-
09	401	X	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	24	1	381	2	Y	-0-					-0-
11	420	N	254	-0-	-166	-0-	14	1	240	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	5	1	157	2	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	25	1	521	2	Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	32	1	590	2	Y	-0-					-0-
09	658	N	658	-0-	-0-	-0-	40	1	618	2	Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	29	1	458	2	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	5	1	155	2	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	10	1	174	2	N	-0-					-0-
09	150	N	120	-0-	-30	-0-	7	1	113	2	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	8	1	137	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800	X	1431	-0-	-369	-0-	43	1	1388	2	Y	-0-			-0-
07	1829	X	1646	-0-	-183	-0-	75	1	1571	2	Y	-0-			-0-
08	1638	N	1638	-0-	-0-	-0-	85	1	1553	2	Y	-0-			-0-
09	1607	N	1607	-0-	-0-	-0-	98	1	1509	2	Y	-0-			-0-
10	1643	N	1587	-0-	-56	-0-	96	1	1491	2	Y	-0-			-0-
11	1590	N	1579	-0-	-11	-0-	88	1	1491	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		181	-0-	181	181	5	1	176	2	Y	-0-			-0-
07	T. A.		176	-0-	176	357	8	1	168	2	Y	-0-			-0-
08	557	X	200	-0-	-357	-0-	10	1	190	2	Y	-0-			-0-
09	218	X	218	-0-	-0-	-0-	13	1	205	2	Y	-0-			-0-
10	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-			-0-
11	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-			-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	7	1	224	2	Y	-0-			-0-
07	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-			-0-
08	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-			-0-
09	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-			-0-
10	244	N	244	-0-	-0-	-0-	15	1	229	2	Y	-0-			-0-
11	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-			-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1650	X	374	-0-	-1276	-0-	11	1	363	2	Y	-0-			-0-
07	1705	X	1695	-0-	-10	-0-	77	1	1618	2	Y	-0-			-0-
08	1698	N	1698	-0-	-0-	-0-	88	1	1610	2	Y	-0-			-0-
09	1649	N	1649	-0-	-0-	-0-	101	1	1548	2	Y	-0-			-0-
10	1705	N	1512	-0-	-193	-0-	91	1	1421	2	Y	-0-			-0-
11	1650	N	1220	-0-	-430	-0-	68	1	1152	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

06	5490	X	2779	-0-	-2711	-0-	83	1	2696	2	Y	-0-					-0-
07	5611	X	5419	-0-	-192	-0-	246	1	5173	2	Y	-0-					-0-
08	5580	X	5158	-0-	-422	-0-	268	1	4890	2	Y	-0-					-0-
09	5340	X	5081	-0-	-259	-0-	311	1	4770	2	Y	-0-					-0-
10	5743	X	5743	-0-	-0-	-0-	346	1	5397	2	Y	-0-					-0-
11	5591	X	5591	-0-	-0-	-0-	312	1	5279	2	Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

06	2700	X	2037	-0-	-663	-0-	61	1	1976	2	Y	-0-					-0-
07	3246	X	3246	-0-	-0-	-0-	147	1	3099	2	Y	-0-					-0-
08	2967	N	2967	-0-	-0-	-0-	154	1	2813	2	Y	-0-					-0-
09	2876	N	2876	-0-	-0-	-0-	176	1	2700	2	Y	-0-					-0-
10	3038	X	2303	-0-	-735	-0-	139	1	2164	2	Y	-0-					-0-
11	2940	X	2746	-0-	-194	-0-	153	1	2593	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

06	1764	X	1764	-0-	-0-	-0-	53	1	1711	2	Y	-0-					-0-
07	1652	X	1652	-0-	-0-	-0-	75	1	1577	2	Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	86	1	1575	2	Y	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	87	1	1342	2	Y	-0-					-0-
10	1457	N	1456	-0-	-1	-0-	88	1	1368	2	Y	-0-					-0-
11	1410	N	1350	-0-	-60	-0-	75	1	1275	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

06	1860	X	1528	-0-	-332	-0-	45	1	1483	2	Y	-0-					-0-
07	2186	X	2186	-0-	-0-	-0-	99	1	2087	2	Y	-0-					-0-
08	2511	N	1750	-0-	-761	-0-	91	1	1659	2	Y	-0-					-0-
09	1530	N	1502	-0-	-28	-0-	92	1	1410	2	Y	-0-					-0-
10	2201	N	1290	-0-	-911	-0-	78	1	1212	2	Y	-0-					-0-
11	1680	N	898	-0-	-782	-0-	50	1	848	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	10	1	339	2	Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	24	1	514	2	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-
10	527	N	316	-0-	-211	-0-	19	1	297	2	Y	-0-					-0-
11	420	N	297	-0-	-123	-0-	17	1	280	2	Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	31	1	1009	2	Y	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	59	1	1249	2	Y	-0-					-0-
08	1271	N	1265	-0-	-6	-0-	66	1	1199	2	Y	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	71	1	1085	2	Y	-0-					-0-
10	1302	N	1082	-0-	-220	-0-	65	1	1017	2	Y	-0-					-0-
11	1230	N	933	-0-	-297	-0-	52	1	881	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4705	-0-	-155	-0-	140	1	4565	2	Y	-0-					-0-
07	4836	X	4402	-0-	-434	-0-	199	1	4203	2	Y	-0-					-0-
08	5735	X	4290	-0-	-1445	-0-	223	1	4067	2	Y	-0-					-0-
09	5550	X	3121	-0-	-2429	-0-	191	1	2930	2	Y	-0-					-0-
10	4960	X	3307	-0-	-1653	-0-	199	1	3108	2	Y	-0-					-0-
11	4710	X	4076	-0-	-634	-0-	227	1	3849	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	20	1	664	2	Y	-0-			-0-
07	789	N	789	-0-	-0-	-0-	36	1	753	2	Y	-0-			-0-
08	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-			-0-
09	756	N	756	-0-	-0-	-0-	46	1	710	2	Y	-0-			-0-
10	751	N	751	-0-	-0-	-0-	45	1	706	2	Y	-0-			-0-
11	721	N	721	-0-	-0-	-0-	40	1	681	2	Y	-0-			-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

06	2367	X	2367	-0-	-0-	-0-	70	1	2297	2	Y	-0-			-0-
07	2438	X	2438	-0-	-0-	-0-	110	1	2328	2	Y	-0-			-0-
08	2645	N	2645	-0-	-0-	-0-	138	1	2507	2	Y	-0-			-0-
09	2370	N	2238	-0-	-132	-0-	137	1	2101	2	Y	-0-			-0-
10	2449	N	1874	-0-	-575	-0-	113	1	1761	2	Y	-0-			-0-
11	2490	N	2053	-0-	-437	-0-	115	1	1938	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

06	108	N	108	-0-	-0-	-0-	3	1	105	2	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	4	1	95	2	N	-0-			-0-
08	155	N	103	-0-	-52	-0-	5	1	98	2	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-			-0-
10	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-			-0-
11	178	N	178	-0-	-0-	-0-	10	1	168	2	N	-0-			-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

06	1620	X	1098	-0-	-522	-0-	33	1	1065	2	Y	-0-			-0-
07	1612	X	1382	-0-	-230	-0-	63	1	1319	2	Y	-0-			-0-
08	1085	N	1026	-0-	-59	-0-	53	1	973	2	Y	-0-			-0-
09	1110	N	985	-0-	-125	-0-	60	1	925	2	Y	-0-			-0-
10	1395	N	999	-0-	-396	-0-	60	1	939	2	Y	-0-			-0-
11	990	N	836	-0-	-154	-0-	47	1	789	2	Y	-0-			-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

06	379	N	379	-0-	-0-	-0-	11	1	368	2	Y	-0-			-0-
07	620	N	620	-0-	-0-	-0-	28	1	592	2	Y	-0-			-0-
08	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-			-0-
09	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-			-0-
10	620	N	419	-0-	-201	-0-	25	1	394	2	Y	-0-			-0-
11	450	N	353	-0-	-97	-0-	20	1	333	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	30	1	993	2	Y	-0-			-0-
07	1500	N	1500	-0-	-0-	-0-	68	1	1432	2	Y	-0-			-0-
08	1331	N	1331	-0-	-0-	-0-	69	1	1262	2	Y	-0-			-0-
09	1298	N	1298	-0-	-0-	-0-	79	1	1219	2	Y	-0-			-0-
10	1395	N	1381	-0-	-14	-0-	83	1	1298	2	Y	-0-			-0-
11	1295	N	1295	-0-	-0-	-0-	72	1	1223	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1091	N	1091	-0-	-0-	-0-	32	1	1059	2	Y	-0-			-0-
07	1398	N	1398	-0-	-0-	-0-	63	1	1335	2	Y	-0-			-0-
08	2973	N	2973	-0-	-0-	-0-	155	1	2818	2	Y	-0-			-0-
09	2489	N	2489	-0-	-0-	-0-	152	1	2337	2	Y	-0-			-0-
10	2394	N	2394	-0-	-0-	-0-	144	1	2250	2	Y	-0-			-0-
11	2563	N	2563	-0-	-0-	-0-	143	1	2420	2	Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	28	1	918	2	Y	-0-			-0-
07	1030	N	1030	-0-	-0-	-0-	47	1	983	2	Y	-0-			-0-
08	930	N	810	-0-	-120	-0-	42	1	768	2	Y	-0-			-0-
09	996	N	996	-0-	-0-	-0-	61	1	935	2	Y	-0-			-0-
10	1023	N	947	-0-	-76	-0-	57	1	890	2	Y	-0-			-0-
11	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-			-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2308	X	1535	-0-	-773	-0-	46	1	1489	2	Y	-0-			-0-
07	1922	X	250	-0-	-1672	-0-	11	1	239	2	Y	-0-			-0-
08	1178	X	843	-0-	-335	-0-	44	1	799	2	Y	-0-			-0-
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-			-0-
10	1328	N	1328	-0-	-0-	-0-	80	1	1248	2	Y	-0-			-0-
11	810	N	795	-0-	-15	-0-	44	1	751	2	Y	-0-			-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	33	1	1086	2	N	-0-			-0-
07	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	N	-0-			-0-
08	899	N	888	-0-	-11	-0-	46	1	842	2	N	-0-			-0-
09	1110	N	678	-0-	-432	-0-	41	1	637	2	N	-0-			-0-
10	1066	N	1066	-0-	-0-	-0-	64	1	1002	2	N	-0-			-0-
11	870	N	818	-0-	-52	-0-	46	1	772	2	N	-0-			-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	X	965	-0-	-715	-0-	29	1	936	2	Y	-0-			-0-
07	1767	X	1717	-0-	-50	-0-	78	1	1639	2	Y	-0-			-0-
08	1560	N	1560	-0-	-0-	-0-	81	1	1479	2	Y	-0-			-0-
09	1029	N	1029	-0-	-0-	-0-	63	1	966	2	Y	-0-			-0-
10	1705	N	1623	-0-	-82	-0-	98	1	1525	2	Y	-0-			-0-
11	1500	N	1252	-0-	-248	-0-	70	1	1182	2	Y	-0-			-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	34	1	1093	2	Y	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	51	1	1082	2	Y	-0-					-0-
08	957	N	957	-0-	-0-	-0-	50	1	907	2	Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-					-0-
10	850	N	850	-0-	-0-	-0-	51	1	799	2	Y	-0-					-0-
11	810	N	773	-0-	-37	-0-	43	1	730	2	Y	-0-					-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	8521	-0-	-59	-0-	254	1	8267	2	Y	-0-					-0-
07	9610	X	8826	-0-	-784	-0-	400	1	8426	2	Y	-0-					-0-
08	9734	X	8597	-0-	-1137	-0-	447	1	8150	2	Y	-0-					-0-
09	9420	X	8853	-0-	-567	-0-	541	1	8312	2	Y	-0-					-0-
10	9305	X	9305	-0-	-0-	-0-	561	1	8744	2	Y	-0-					-0-
11	8726	X	8726	-0-	-0-	-0-	487	1	8239	2	Y	-0-					-0-

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1604	-0-	-856	-0-	48	1	1556	2	Y	-0-					-0-
07	2618	X	2618	-0-	-0-	-0-	119	1	2499	2	Y	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	116	1	2106	2	Y	-0-					-0-
09	2113	N	2113	-0-	-0-	-0-	129	1	1984	2	Y	-0-					-0-
10	2511	N	2105	-0-	-406	-0-	127	1	1978	2	Y	-0-					-0-
11	2160	N	1873	-0-	-287	-0-	105	1	1768	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	N	1960	-0-	-0-	-0-	58	1	1902	2	Y	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	77	1	1616	2	Y	-0-					-0-
08	1984	N	1617	-0-	-367	-0-	84	1	1533	2	Y	-0-					-0-
09	1920	N	1593	-0-	-327	-0-	97	1	1496	2	Y	-0-					-0-
10	1807	N	1807	-0-	-0-	-0-	109	1	1698	2	Y	-0-					-0-
11	1560	N	1361	-0-	-199	-0-	76	1	1285	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1666	-0-	-734	-0-	50	1	1616	2	Y	-0-					-0-
07	2701	X	2701	-0-	-0-	-0-	122	1	2579	2	Y	-0-					-0-
08	2497	N	2497	-0-	-0-	-0-	130	1	2367	2	Y	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	123	1	1897	2	Y	-0-					-0-
10	2449	N	1965	-0-	-484	-0-	118	1	1847	2	Y	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	144	1	2444	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	941	N	941	-0-	-0-	-0-	28	1	913	2	Y	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	63	1	1321	2	Y	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	70	1	1275	2	Y	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	81	1	1251	2	Y	-0-					-0-
10	1395	N	1392	-0-	-3	-0-	84	1	1308	2	Y	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	76	1	1277	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2709	X	2709	-0-	-0-	-0-	81	1	2628	2	Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	131	1	2758	2	Y	-0-					-0-
08	2834	X	2834	-0-	-0-	-0-	147	1	2687	2	Y	-0-					-0-
09	3013	X	3013	-0-	-0-	-0-	184	1	2829	2	Y	-0-					-0-
10	2976	X	2976	-0-	-0-	-0-	179	1	2797	2	Y	-0-					-0-
11	2854	X	2854	-0-	-0-	-0-	159	1	2695	2	Y	-0-					-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	26	1	835	2	Y	-0-					-0-
07	770	N	770	-0-	-0-	-0-	35	1	735	2	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	34	1	623	2	Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	39	1	600	2	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	39	1	606	2	Y	-0-					-0-
11	630	N	624	-0-	-6	-0-	35	1	589	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1532	-0-	-418	-0-	46	1	1486	2	Y	-0-					-0-
07	2015	X	1849	-0-	-166	-0-	84	1	1765	2	Y	-0-					-0-
08	1833	N	1833	-0-	-0-	-0-	95	1	1738	2	Y	-0-					-0-
09	2036	N	2036	-0-	-0-	-0-	124	1	1912	2	Y	-0-					-0-
10	2061	N	2061	-0-	-0-	-0-	124	1	1937	2	Y	-0-					-0-
11	1947	N	1947	-0-	-0-	-0-	109	1	1838	2	Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	X	1523	-0-	-0-	-0-	45	1	1478	2	Y	-0-					-0-
07	1426	X	1126	-0-	-300	-0-	51	1	1075	2	Y	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	83	1	1516	2	Y	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	94	1	1442	2	Y	-0-					-0-
10	1509	N	1509	-0-	-0-	-0-	91	1	1418	2	Y	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	86	1	1447	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3251	-0-	-1339	-0-	97	1	3154	2	Y	-0-					-0-
07	4810	X	4810	-0-	-0-	-0-	218	1	4592	2	Y	-0-					-0-
08	4371	X	4198	-0-	-173	-0-	218	1	3980	2	Y	-0-					-0-
09	4039	X	4039	-0-	-0-	-0-	247	1	3792	2	Y	-0-					-0-
10	4428	X	4428	-0-	-0-	-0-	267	1	4161	2	Y	-0-					-0-
11	4230	X	4157	-0-	-73	-0-	232	1	3925	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	19	1	603	2	Y	-0-					-0-
07	806	N	806	-0-	-0-	-0-	37	1	769	2	Y	-0-					-0-
08	806	N	801	-0-	-5	-0-	42	1	759	2	Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	53	1	821	2	Y	-0-					-0-
10	949	N	949	-0-	-0-	-0-	57	1	892	2	Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	44	1	737	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2163	-0-	-1737	-0-	64	1	2099	2	Y	-0-					-0-
07	4407	X	4407	-0-	-0-	-0-	200	1	4207	2	Y	-0-					-0-
08	4898	X	3290	-0-	-1608	-0-	171	1	3119	2	Y	-0-					-0-
09	4740	X	3047	-0-	-1693	-0-	186	1	2861	2	Y	-0-					-0-
10	4402	X	3098	-0-	-1304	-0-	187	1	2911	2	Y	-0-					-0-
11	4424	X	4424	-0-	-0-	-0-	247	1	4177	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	20	1	663	2	Y	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	64	1	1358	2	Y	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	75	1	1372	2	Y	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	86	1	1329	2	Y	-0-					-0-
10	1426	N	1315	-0-	-111	-0-	79	1	1236	2	Y	-0-					-0-
11	1410	N	1247	-0-	-163	-0-	70	1	1177	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	29	1	944	2	Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	68	1	1242	2	Y	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	77	1	1185	2	Y	-0-					-0-
10	1333	N	1315	-0-	-18	-0-	79	1	1236	2	Y	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	72	1	1222	2	Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2720	-0-	-520	-0-	81	1	2639	2	Y	-0-					-0-
07	3379	X	3344	-0-	-35	-0-	152	1	3192	2	Y	-0-					-0-
08	3379	X	3186	-0-	-193	-0-	166	1	3020	2	Y	-0-					-0-
09	3270	X	3000	-0-	-270	-0-	183	1	2817	2	Y	-0-					-0-
10	3348	X	3128	-0-	-220	-0-	189	1	2939	2	Y	-0-					-0-
11	3240	X	2443	-0-	-797	-0-	136	1	2307	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	41	1	1348	2	Y	-0-					-0-
07	1437	N	1437	-0-	-0-	-0-	65	1	1372	2	Y	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	66	1	1205	2	Y	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	77	1	1197	2	Y	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1299	-0-	-681	-0-	39	1	1260	2	Y	-0-					-0-
07	2049	X	2049	-0-	-0-	-0-	93	1	1956	2	Y	-0-					-0-
08	1715	N	1715	-0-	-0-	-0-	89	1	1626	2	Y	-0-					-0-
09	1663	N	1663	-0-	-0-	-0-	102	1	1561	2	Y	-0-					-0-
10	2046	N	1791	-0-	-255	-0-	108	1	1683	2	Y	-0-					-0-
11	1835	N	1835	-0-	-0-	-0-	102	1	1733	2	Y	-0-					-0-

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

06	733	N	733	-0-	-0-	-0-	22	1	711	2	Y	-0-					-0-
07	702	N	702	-0-	-0-	-0-	32	1	670	2	Y	-0-					-0-
08	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					-0-
09	720	N	637	-0-	-83	-0-	39	1	598	2	Y	-0-					-0-
10	713	N	633	-0-	-80	-0-	38	1	595	2	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	35	1	596	2	Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

06	184	N	184	-0-	-0-	-0-	5	1	179	2	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	2	Y	-0-					-0-
08	248	N	220	-0-	-28	-0-	11	1	209	2	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	17	1	260	2	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	11	1	179	2	Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

06	1473	N	1473	-0-	-0-	-0-	44	1	1429	2	Y	-0-					-0-
07	2001	N	2001	-0-	-0-	-0-	91	1	1910	2	Y	-0-					-0-
08	1598	N	1598	-0-	-0-	-0-	83	1	1515	2	Y	-0-					-0-
09	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	Y	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	78	1	1223	2	Y	-0-					-0-
11	1200	N	1093	-0-	-107	-0-	61	1	1032	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1884	-0-	-906	-0-	56	1	1828	2	Y	-0-					-0-
07	2883	X	2788	-0-	-95	-0-	126	1	2662	2	Y	-0-					-0-
08	2880	N	2880	-0-	-0-	-0-	150	1	2730	2	Y	-0-					-0-
09	2087	N	2087	-0-	-0-	-0-	128	1	1959	2	Y	-0-					-0-
10	3100	N	3379	-0-	279	279	204	1	3175	2	Y	-0-					-0-
11	3000	N	3246	-0-	246	525	181	1	3065	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2726	-0-	-844	-0-	81	1	2645	2	Y	-0-					-0-
07	3658	X	2998	-0-	-660	-0-	136	1	2862	2	Y	-0-					-0-
08	2945	X	2763	-0-	-182	-0-	144	1	2619	2	Y	-0-					-0-
09	3018	X	3018	-0-	-0-	-0-	184	1	2834	2	Y	-0-					-0-
10	3077	X	3077	-0-	-0-	-0-	186	1	2891	2	Y	-0-					-0-
11	2910	X	2863	-0-	-47	-0-	160	1	2703	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2167	-0-	-1013	-0-	65	1	2102	2	Y	-0-					-0-
07	4213	X	4213	-0-	-0-	-0-	191	1	4022	2	Y	-0-					-0-
08	4072	X	4072	-0-	-0-	-0-	212	1	3860	2	Y	-0-					-0-
09	3604	X	3604	-0-	-0-	-0-	220	1	3384	2	Y	-0-					-0-
10	4081	X	4081	-0-	-0-	-0-	246	1	3835	2	Y	-0-					-0-
11	3968	X	3968	-0-	-0-	-0-	221	1	3747	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2120	-0-	-2200	-0-	63	1	2057	2	Y	-0-					-0-
07	4464	X	4228	-0-	-236	-0-	192	1	4036	2	Y	-0-					-0-
08	4247	X	219	-0-	-4028	-0-	11	1	208	2	Y	-0-					-0-
09	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-
10	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-	-0-	-0-	63	1	2067	2	Y	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	140	1	2960	2	Y	-0-					-0-
08	2821	N	2821	-0-	-0-	-0-	147	1	2674	2	Y	-0-					-0-
09	2601	N	2601	-0-	-0-	-0-	159	1	2442	2	Y	-0-					-0-
10	2519	N	2519	-0-	-0-	-0-	152	1	2367	2	Y	-0-					-0-
11	2359	N	2359	-0-	-0-	-0-	132	1	2227	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	17	1	568	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	17	1	353	2	Y	-0-					-0-
08	868	N	360	-0-	-508	-0-	19	1	341	2	Y	-0-					-0-
09	600	N	470	-0-	-130	-0-	29	1	441	2	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	27	1	423	2	Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2187	-0-	-63	-0-	65	1	2122	2	Y	-0-					-0-
07	2573	X	2240	-0-	-333	-0-	101	1	2139	2	Y	-0-					-0-
08	2356	N	2352	-0-	-4	-0-	122	1	2230	2	Y	-0-					-0-
09	2220	N	2220	-0-	-0-	-0-	136	1	2084	2	Y	-0-					-0-
10	2232	N	2194	-0-	-38	-0-	132	1	2062	2	Y	-0-					-0-
11	2280	N	2097	-0-	-183	-0-	117	1	1980	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	19	1	620	2	Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	42	1	888	2	Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	52	1	804	2	Y	-0-					-0-
10	899	N	899	-0-	-0-	-0-	54	1	845	2	Y	-0-					-0-
11	870	N	864	-0-	-6	-0-	48	1	816	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3086	-0-	-1954	-0-	92	1	2994	2	Y	-0-					-0-
07	5391	X	5391	-0-	-0-	-0-	244	1	5147	2	Y	-0-					-0-
08	5140	X	5140	-0-	-0-	-0-	267	1	4873	2	Y	-0-					-0-
09	4680	X	4628	-0-	-52	-0-	283	1	4345	2	Y	-0-					-0-
10	5177	X	4676	-0-	-501	-0-	282	1	4394	2	Y	-0-					-0-
11	5010	X	4400	-0-	-610	-0-	246	1	4154	2	Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	12	1	382	2	Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	25	1	521	2	Y	-0-					-0-
08	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	24	1	366	2	Y	-0-					-0-
10	496	N	461	-0-	-35	-0-	28	1	433	2	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3437	-0-	-1663	-0-	102	1	3335	2	Y	-0-					-0-
07	5803	X	5803	-0-	-0-	-0-	263	1	5540	2	Y	-0-					-0-
08	5328	X	5328	-0-	-0-	-0-	277	1	5051	2	Y	-0-					-0-
09	5060	X	5060	-0-	-0-	-0-	309	1	4751	2	Y	-0-					-0-
10	5369	X	5369	-0-	-0-	-0-	324	1	5045	2	Y	-0-					-0-
11	5094	X	5094	-0-	-0-	-0-	284	1	4810	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2732	-0-	-1288	-0-	81	1	2651	2	Y	-0-					-0-
07	4123	X	4049	-0-	-74	-0-	183	1	3866	2	Y	-0-					-0-
08	4123	X	4087	-0-	-36	-0-	213	1	3874	2	Y	-0-					-0-
09	3892	X	3892	-0-	-0-	-0-	238	1	3654	2	Y	-0-					-0-
10	4262	X	4262	-0-	-0-	-0-	257	1	4005	2	Y	-0-					-0-
11	3960	X	3775	-0-	-185	-0-	211	1	3564	2	Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

06	2885	X	2885	-0-	-0-	-0-	86	1	2799	2	N	-0-					-0-
07	2781	X	2781	-0-	-0-	-0-	126	1	2655	2	N	-0-					-0-
08	1829	X	1204	-0-	-625	-0-	63	1	1141	2	N	-0-					-0-
09	2880	X	1269	-0-	-1611	-0-	78	1	1191	2	N	-0-					-0-
10	2976	X	1367	-0-	-1609	-0-	82	1	1285	2	N	-0-					-0-
11	2880	X	1537	-0-	-1343	-0-	86	1	1451	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

06	839	X	162	-0-	-677	-0-	5	1	157	2	Y	-0-					-0-
07	420	N	420	-0-	-0-	-0-	19	1	401	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
10	434	N	204	-0-	-230	-0-	12	1	192	2	Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	13	1	218	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

06	2064	X	2064	-0-	-0-	-0-	61	1	2003	2	Y	-0-					-0-
07	2170	X	2114	-0-	-56	-0-	96	1	2018	2	Y	-0-					-0-
08	2170	N	2104	-0-	-66	-0-	109	1	1995	2	Y	-0-					-0-
09	2070	N	2027	-0-	-43	-0-	124	1	1903	2	Y	-0-					-0-
10	2108	N	2073	-0-	-35	-0-	125	1	1948	2	Y	-0-					-0-
11	2040	N	2000	-0-	-40	-0-	112	1	1888	2	Y	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	68	1	1436	2	Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	44	1	671	2	Y	-0-					-0-
10	713	N	700	-0-	-13	-0-	42	1	658	2	Y	-0-					-0-
11	660	N	640	-0-	-20	-0-	36	1	604	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4710	X	4700	-0-	-10	-0-	140	1	4560	2	Y	-0-			-0-
07	5146	X	4859	-0-	-287	-0-	220	1	4639	2	Y	-0-			-0-
08	5146	X	4525	-0-	-621	-0-	235	1	4290	2	Y	-0-			-0-
09	4920	X	4609	-0-	-311	-0-	282	1	4327	2	Y	-0-			-0-
10	4991	X	4989	-0-	-2	-0-	301	1	4688	2	Y	-0-			-0-
11	4710	X	4588	-0-	-122	-0-	256	1	4332	2	Y	-0-			-0-

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2880	X	2392	-0-	-488	-0-	71	1	2321	2	Y	-0-			-0-
07	3196	X	3196	-0-	-0-	-0-	145	1	3051	2	Y	-0-			-0-
08	2961	N	2961	-0-	-0-	-0-	154	1	2807	2	Y	-0-			-0-
09	2834	N	2834	-0-	-0-	-0-	173	1	2661	2	Y	-0-			-0-
10	2945	X	2843	-0-	-102	-0-	171	1	2672	2	Y	-0-			-0-
11	2850	X	2715	-0-	-135	-0-	152	1	2563	2	Y	-0-			-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	17	1	540	2	Y	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	45	1	955	2	Y	-0-			-0-
08	922	N	922	-0-	-0-	-0-	48	1	874	2	Y	-0-			-0-
09	909	N	909	-0-	-0-	-0-	56	1	853	2	Y	-0-			-0-
10	899	N	888	-0-	-11	-0-	54	1	834	2	Y	-0-			-0-
11	884	N	884	-0-	-0-	-0-	49	1	835	2	Y	-0-			-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3360	X	2750	-0-	-610	-0-	82	1	2668	2	Y	-0-			-0-
07	3216	X	3216	-0-	-0-	-0-	146	1	3070	2	Y	-0-			-0-
08	3503	X	3140	-0-	-363	-0-	163	1	2977	2	Y	-0-			-0-
09	3390	X	2604	-0-	-786	-0-	159	1	2445	2	Y	-0-			-0-
10	3224	X	2853	-0-	-371	-0-	172	1	2681	2	Y	-0-			-0-
11	3120	X	2915	-0-	-205	-0-	163	1	2752	2	Y	-0-			-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2252	X	2252	-0-	-0-	-0-	67	1	2185	2	Y	-0-			-0-
07	2139	X	1686	-0-	-453	-0-	76	1	1610	2	Y	-0-			-0-
08	1674	N	1674	-0-	-0-	-0-	87	1	1587	2	Y	-0-			-0-
09	2070	N	1597	-0-	-473	-0-	98	1	1499	2	Y	-0-			-0-
10	1674	N	1550	-0-	-124	-0-	93	1	1457	2	Y	-0-			-0-
11	1620	N	1465	-0-	-155	-0-	82	1	1383	2	Y	-0-			-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

06	869	N	869	-0-	-0-	-0-	26	1	843	2	Y	-0-					-0-
07	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					-0-
08	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	2	Y	-0-					-0-
10	651	N	599	-0-	-52	-0-	36	1	563	2	Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	31	1	527	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

06	2520	X	968	-0-	-1552	-0-	29	1	939	2	Y	-0-					-0-
07	2573	X	1268	-0-	-1305	-0-	57	1	1211	2	Y	-0-					-0-
08	1643	N	1154	-0-	-489	-0-	60	1	1094	2	Y	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	69	1	1053	2	Y	-0-					-0-
10	1271	N	1166	-0-	-105	-0-	70	1	1096	2	Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	64	1	1091	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

06	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	24	1	510	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
10	372	N	281	-0-	-91	-0-	17	1	264	2	Y	-0-					-0-
11	360	N	262	-0-	-98	-0-	15	1	247	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

06	195	N	195	-0-	-0-	-0-	6	1	189	2	Y	-0-					-0-
07	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	45	1	689	2	Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

06	4140	X	2812	-0-	-1328	-0-	84	1	2728	2	Y	-0-					-0-
07	4208	X	4208	-0-	-0-	-0-	191	1	4017	2	Y	-0-					-0-
08	3895	X	3895	-0-	-0-	-0-	203	1	3692	2	Y	-0-					-0-
09	3844	X	3844	-0-	-0-	-0-	235	1	3609	2	Y	-0-					-0-
10	3817	X	3817	-0-	-0-	-0-	230	1	3587	2	Y	-0-					-0-
11	3644	X	3644	-0-	-0-	-0-	203	1	3441	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

06	277	N	277	-0-	-0-	-0-	8	1	269	2	Y	-0-					-0-
07	1471	N	1471	-0-	-0-	-0-	67	1	1404	2	Y	-0-					-0-
08	899	N	699	-0-	-200	-0-	36	1	663	2	Y	-0-					-0-
09	387	N	387	-0-	-0-	-0-	24	1	363	2	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	53	1	826	2	Y	-0-					-0-
11	690	N	281	-0-	-409	-0-	16	1	265	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	14	1	468	2	Y	-0-			-0-
07	2650	N	2650	-0-	-0-	-0-	120	1	2530	2	Y	-0-			-0-
08	3100	N	5412	-0-	2312	2312	282	1	5130	2	Y	-0-			-0-
09	3000	N	3200	-0-	200	2512	196	1	3004	2	Y	-0-			-0-
10	3100	N	2083	-0-	-1017	1495	126	1	1957	2	Y	-0-			-0-
11	3835	X	2340	-0-	-1495	-0-	131	1	2209	2	Y	-0-			-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-			-0-
09	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-			-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-			-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5863	X	5863	-0-	-0-	-0-	175	1	5688	2	Y	-0-			-0-
07	5846	X	5846	-0-	-0-	-0-	265	1	5581	2	Y	-0-			-0-
08	6014	X	5533	-0-	-481	-0-	288	1	5245	2	Y	-0-			-0-
09	5820	X	5192	-0-	-628	-0-	317	1	4875	2	Y	-0-			-0-
10	6014	X	5387	-0-	-627	-0-	325	1	5062	2	Y	-0-			-0-
11	5820	X	5018	-0-	-802	-0-	280	1	4738	2	Y	-0-			-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2834	N	2834	-0-	-0-	-0-	84	1	2750	2	Y	-0-			-0-
07	1548	N	1548	-0-	-0-	-0-	70	1	1478	2	Y	-0-			-0-
08	1705	N	-0-	-0-	-1705	-0-					Y	-0-			-0-
09	1650	N	750	-0-	-900	-0-	46	1	704	2	Y	-0-			-0-
10	1550	N	664	-0-	-886	-0-	40	1	624	2	Y	-0-			-0-
11	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-			-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	X	1120	-0-	-560	-0-	33	1	1087	2	Y	-0-			-0-
07	1829	X	1083	-0-	-746	-0-	49	1	1034	2	Y	-0-			-0-
08	1333	N	1010	-0-	-323	-0-	53	1	957	2	Y	-0-			-0-
09	1110	N	852	-0-	-258	-0-	52	1	800	2	Y	-0-			-0-
10	1085	N	701	-0-	-384	-0-	42	1	659	2	Y	-0-			-0-
11	990	N	821	-0-	-169	-0-	46	1	775	2	Y	-0-			-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	26	1	556	2	Y	-0-					-0-
08	341	N	268	-0-	-73	-0-	14	1	254	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
10	589	N	383	-0-	-206	-0-	23	1	360	2	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	15	1	253	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	X	-0-	-0-	-1855	-0-					Y	-0-					-0-
07	329	X	329	-0-	-0-	-0-	15	1	314	2	Y	-0-					-0-
08	737	N	737	-0-	-0-	-0-	38	1	699	2	Y	-0-					-0-
09	1240	N	1240	-0-	-0-	-0-	76	1	1164	2	Y	-0-					-0-
10	1398	N	1398	-0-	-0-	-0-	84	1	1314	2	Y	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	68	1	1159	2	Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	13	1	432	2	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	8	1	148	2	Y	-0-					-0-
09	180	N	94	-0-	-86	-0-	6	1	88	2	Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2637	-0-	-1383	-0-	79	1	2558	2	Y	-0-					-0-
07	4514	X	4514	-0-	-0-	-0-	205	1	4309	2	Y	-0-					-0-
08	4224	X	4224	-0-	-0-	-0-	220	1	4004	2	Y	-0-					-0-
09	4030	X	4030	-0-	-0-	-0-	246	1	3784	2	Y	-0-					-0-
10	4123	X	4068	-0-	-55	-0-	245	1	3823	2	Y	-0-					-0-
11	3990	X	3834	-0-	-156	-0-	214	1	3620	2	Y	-0-					-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	10466	-0-	7466	7466	312	1	10154	2	N	-0-					-0-
07	3100	N	8165	-0-	5065	12531	370	1	7795	2	N	-0-					-0-
08	3100	N	5598	-0-	2498	15029	291	1	5307	2	N	-0-					-0-
09	18387	X	3358	-0-	-15029	-0-	205	1	3153	2	N	-0-					-0-
10	2589	X	2589	-0-	-0-	-0-	156	1	2433	2	N	-0-					-0-
11	5017	X	5017	-0-	-0-	-0-	280	1	4737	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2602	-0-	-848	-0-	77	1	2525	2	Y	-0-					-0-
07	4129	X	4129	-0-	-0-	-0-	187	1	3942	2	Y	-0-					-0-
08	3815	X	3815	-0-	-0-	-0-	198	1	3617	2	Y	-0-					-0-
09	3605	X	3605	-0-	-0-	-0-	220	1	3385	2	Y	-0-					-0-
10	3689	X	3561	-0-	-128	-0-	215	1	3346	2	Y	-0-					-0-
11	3570	X	3225	-0-	-345	-0-	180	1	3045	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5732	-0-	-808	-0-	171	1	5561	2	Y	-0-					-0-
07	6477	X	6477	-0-	-0-	-0-	293	1	6184	2	Y	-0-					-0-
08	6200	X	5781	-0-	-419	-0-	301	1	5480	2	Y	-0-					-0-
09	5945	X	5945	-0-	-0-	-0-	363	1	5582	2	Y	-0-					-0-
10	6324	X	6123	-0-	-201	-0-	369	1	5754	2	Y	-0-					-0-
11	6120	X	5226	-0-	-894	-0-	292	1	4934	2	Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	634	-0-	-1436	-0-	19	1	615	2	Y	-0-					-0-
07	2201	X	1291	-0-	-910	-0-	58	1	1233	2	Y	-0-					-0-
08	1829	N	1773	-0-	-56	-0-	92	1	1681	2	Y	-0-					-0-
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	116	1	1803	2	Y	-0-					-0-
11	1760	N	1760	-0-	-0-	-0-	98	1	1662	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	40	1	1287	2	Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	62	1	1310	2	Y	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	55	1	995	2	Y	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	62	1	956	2	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	62	1	961	2	Y	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2984	-0-	-76	-0-	89	1	2895	2	N	-0-					-0-
07	3131	X	2972	-0-	-159	-0-	135	1	2837	2	N	-0-					-0-
08	3224	X	2768	-0-	-456	-0-	144	1	2624	2	N	-0-					-0-
09	3120	X	2719	-0-	-401	-0-	166	1	2553	2	N	-0-					-0-
10	3224	X	2744	-0-	-480	-0-	165	1	2579	2	N	-0-					-0-
11	2970	X	2868	-0-	-102	-0-	160	1	2708	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	12	1	380	2	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	21	1	434	2	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	24	1	439	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	26	1	395	2	N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	34	1	532	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	34	1	568	2	N	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	1672	-0-	-3008	-0-	50	1	1622	2	Y	-0-					-0-
07	5636	X	5636	-0-	-0-	-0-	255	1	5381	2	Y	-0-					-0-
08	4960	X	4821	-0-	-139	-0-	251	1	4570	2	Y	-0-					-0-
09	4991	X	4991	-0-	-0-	-0-	305	1	4686	2	Y	-0-					-0-
10	4960	X	4782	-0-	-178	-0-	288	1	4494	2	Y	-0-					-0-
11	4800	X	4221	-0-	-579	-0-	236	1	3985	2	Y	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	34	1	1116	2	Y	-0-					-0-
07	2126	N	2126	-0-	-0-	-0-	96	1	2030	2	Y	-0-					-0-
08	1851	N	1851	-0-	-0-	-0-	96	1	1755	2	Y	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	105	1	1617	2	Y	-0-					-0-
10	2015	N	1702	-0-	-313	-0-	103	1	1599	2	Y	-0-					-0-
11	1800	N	1506	-0-	-294	-0-	84	1	1422	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	23	1	757	2	Y	-0-			-0-
07	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	Y	-0-			-0-
08	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-			-0-
09	891	N	891	-0-	-0-	-0-	54	1	837	2	Y	-0-			-0-
10	1054	N	907	-0-	-147	-0-	55	1	852	2	Y	-0-			-0-
11	900	N	829	-0-	-71	-0-	46	1	783	2	Y	-0-			-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	23	1	758	2	Y	-0-			-0-
07	1041	N	1041	-0-	-0-	-0-	47	1	994	2	Y	-0-			-0-
08	1043	N	1043	-0-	-0-	-0-	54	1	989	2	Y	-0-			-0-
09	947	N	947	-0-	-0-	-0-	58	1	889	2	Y	-0-			-0-
10	1305	N	1305	-0-	-0-	-0-	79	1	1226	2	Y	-0-			-0-
11	939	N	939	-0-	-0-	-0-	52	1	887	2	Y	-0-			-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	19	1	612	2	Y	-0-			-0-
07	886	N	886	-0-	-0-	-0-	40	1	846	2	Y	-0-			-0-
08	762	N	762	-0-	-0-	-0-	40	1	722	2	Y	-0-			-0-
09	570	N	443	-0-	-127	-0-	27	1	416	2	Y	-0-			-0-
10	946	N	946	-0-	-0-	-0-	57	1	889	2	Y	-0-			-0-
11	768	N	768	-0-	-0-	-0-	43	1	725	2	Y	-0-			-0-

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4920	X	3777	-0-	-1143	-0-	112	1	3665	2	N	-0-			-0-
07	5084	X	4818	-0-	-266	-0-	218	1	4600	2	N	-0-			-0-
08	5115	X	4652	-0-	-463	-0-	242	1	4410	2	N	-0-			-0-
09	4950	X	4550	-0-	-400	-0-	278	1	4272	2	N	-0-			-0-
10	5115	X	959	-0-	-4156	-0-	58	1	901	2	N	-0-			-0-
11	4860	X	4860	-0-	-0-	-0-	271	1	4589	2	N	-0-			-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	9	1	307	2	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	17	1	313	2	Y	-0-					-0-
09	330	N	309	-0-	-21	-0-	19	1	290	2	Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1458	-0-	-432	-0-	43	1	1415	2	Y	-0-					-0-
07	2150	X	2150	-0-	-0-	-0-	97	1	2053	2	Y	-0-					-0-
08	1995	N	1995	-0-	-0-	-0-	104	1	1891	2	Y	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	115	1	1768	2	Y	-0-					-0-
10	1953	N	1945	-0-	-8	-0-	117	1	1828	2	Y	-0-					-0-
11	1890	N	1870	-0-	-20	-0-	104	1	1766	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	21	1	681	2	Y	-0-					-0-
07	981	N	981	-0-	-0-	-0-	44	1	937	2	Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	38	1	688	2	Y	-0-					-0-
09	690	N	605	-0-	-85	-0-	37	1	568	2	Y	-0-					-0-
10	806	N	644	-0-	-162	-0-	39	1	605	2	Y	-0-					-0-
11	690	N	610	-0-	-80	-0-	34	1	576	2	Y	-0-					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	26	1	847	2	Y	-0-					-0-
07	1014	N	1014	-0-	-0-	-0-	46	1	968	2	Y	-0-					-0-
08	961	N	952	-0-	-9	-0-	50	1	902	2	Y	-0-					-0-
09	870	N	812	-0-	-58	-0-	50	1	762	2	Y	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	65	1	1015	2	Y	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	64	1	1076	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	47	1	1516	2	Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	73	1	1544	2	Y	-0-					-0-
08	1643	N	1603	-0-	-40	-0-	83	1	1520	2	Y	-0-					-0-
09	1560	N	1101	-0-	-459	-0-	67	1	1034	2	Y	-0-					-0-
10	1612	N	1257	-0-	-355	-0-	76	1	1181	2	Y	-0-					-0-
11	1560	N	1501	-0-	-59	-0-	84	1	1417	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	15	1	477	2	Y	-0-			-0-
07	729	N	729	-0-	-0-	-0-	33	1	696	2	Y	-0-			-0-
08	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-			-0-
09	592	N	592	-0-	-0-	-0-	36	1	556	2	Y	-0-			-0-
10	682	N	580	-0-	-102	-0-	35	1	545	2	Y	-0-			-0-
11	600	N	556	-0-	-44	-0-	31	1	525	2	Y	-0-			-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5250	X	3935	-0-	-1315	-0-	117	1	3818	2	Y	-0-			-0-
07	6354	X	6354	-0-	-0-	-0-	288	1	6066	2	Y	-0-			-0-
08	6076	X	5996	-0-	-80	-0-	312	1	5684	2	Y	-0-			-0-
09	5880	X	4575	-0-	-1305	-0-	280	1	4295	2	Y	-0-			-0-
10	6076	X	4563	-0-	-1513	-0-	275	1	4288	2	Y	-0-			-0-
11	5880	X	4104	-0-	-1776	-0-	229	1	3875	2	Y	-0-			-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	14	1	441	2	Y	-0-			-0-
07	1033	N	1033	-0-	-0-	-0-	47	1	986	2	Y	-0-			-0-
08	1024	N	1024	-0-	-0-	-0-	53	1	971	2	Y	-0-			-0-
09	976	N	976	-0-	-0-	-0-	60	1	916	2	Y	-0-			-0-
10	1023	N	1007	-0-	-16	-0-	61	1	946	2	Y	-0-			-0-
11	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-			-0-

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	26	1	853	2	Y	-0-			-0-
07	1853	N	1853	-0-	-0-	-0-	84	1	1769	2	Y	-0-			-0-
08	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-			-0-
09	1207	N	1207	-0-	-0-	-0-	74	1	1133	2	Y	-0-			-0-
10	1860	N	1335	-0-	-525	-0-	80	1	1255	2	Y	-0-			-0-
11	540	N	505	-0-	-35	-0-	28	1	477	2	Y	-0-			-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	4	1	138	2	Y	-0-			-0-
07	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-			-0-
08	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-			-0-
09	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-			-0-
10	256	N	256	-0-	-0-	-0-	15	1	241	2	Y	-0-			-0-
11	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-			-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-			-0-
07	1638	N	1638	-0-	-0-	-0-	74	1	1564	2	Y	-0-			-0-
08	1463	N	1463	-0-	-0-	-0-	76	1	1387	2	Y	-0-			-0-
09	1436	N	1436	-0-	-0-	-0-	88	1	1348	2	Y	-0-			-0-
10	1488	N	1473	-0-	-15	-0-	89	1	1384	2	Y	-0-			-0-
11	1410	N	737	-0-	-673	-0-	41	1	696	2	Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	21	1	166	2	N	-0-			-0-
07	180	N	180	-0-	-0-	-0-	8	1	172	2	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	10	1	178	2	N	-0-			-0-
09	206	N	206	-0-	-0-	-0-	25	1	181	2	N	-0-			-0-
10	187	N	187	-0-	-0-	-0-	18	1	169	2	N	-0-			-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-			-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	953	N	953	-0-	-0-	-0-	28	1	925	2	Y	-0-			-0-
07	913	N	913	-0-	-0-	-0-	41	1	872	2	Y	-0-			-0-
08	900	N	900	-0-	-0-	-0-	47	1	853	2	Y	-0-			-0-
09	930	N	906	-0-	-24	-0-	55	1	851	2	Y	-0-			-0-
10	899	N	891	-0-	-8	-0-	54	1	837	2	Y	-0-			-0-
11	870	N	858	-0-	-12	-0-	48	1	810	2	Y	-0-			-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	21	1	701	2	Y	-0-			-0-
07	2236	N	2236	-0-	-0-	-0-	101	1	2135	2	Y	-0-			-0-
08	1857	N	1857	-0-	-0-	-0-	97	1	1760	2	Y	-0-			-0-
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	Y	-0-			-0-
10	2201	N	532	-0-	-1669	-0-	32	1	500	2	Y	-0-			-0-
11	1800	N	1020	-0-	-780	-0-	57	1	963	2	Y	-0-			-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	X	248	-0-	-1432	-0-	7	1	241	2	Y	-0-			-0-
07	1635	X	1635	-0-	-0-	-0-	74	1	1561	2	Y	-0-			-0-
08	1509	N	1509	-0-	-0-	-0-	78	1	1431	2	Y	-0-			-0-
09	1162	N	1162	-0-	-0-	-0-	71	1	1091	2	Y	-0-			-0-
10	1550	N	1166	-0-	-384	-0-	70	1	1096	2	Y	-0-			-0-
11	1470	N	731	-0-	-739	-0-	41	1	690	2	Y	-0-			-0-

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	17	1	538	2	Y	-0-			-0-
07	843	N	843	-0-	-0-	-0-	38	1	805	2	Y	-0-			-0-
08	718	N	718	-0-	-0-	-0-	37	1	681	2	Y	-0-			-0-
09	614	N	614	-0-	-0-	-0-	38	1	576	2	Y	-0-			-0-
10	644	N	644	-0-	-0-	-0-	39	1	605	2	Y	-0-			-0-
11	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-			-0-

STS PETROLEUM LLC 828153
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/04/2023

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					46
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					46
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					46
09	540	N	335	-0-	-205	-0-	335	2			N	-0-					46
10	372	N	299	-0-	-73	-0-	299	2			N	-0-					46
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					46

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
07	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
08	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
11	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1380	-0-	-494	-0-	1380	2			N	-0-					-0-
07	1953	N	504	-0-	-1449	-0-	504	2			N	-0-					-0-
08	2356	N	1358	-0-	-998	-0-	1358	2			N	-0-					-0-
09	1380	N	1057	-0-	-323	-0-	1057	2			N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2301	-0-	-699	2371	2301	2			Y	-0-					15
07	3100	N	1629	-0-	-1471	900	1629	2			Y	-0-					15
08	2808	N	1908	-0-	-900	-0-	1908	2			Y	-0-					15
09	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					15
10	1643	N	1457	-0-	-186	-0-	1457	2			Y	-0-					15
11	1590	N	1395	-0-	-195	-0-	1395	2			Y	-0-					-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
07	3379	X	2847	-0-	-532	-0-	2847	2			N	-0-					-0-
08	3379	X	1	-0-	-3378	-0-	1	2			N	-0-					-0-
09	3270	X	4	-0-	-3266	-0-	4	2			N	-0-					-0-
10	3379	X	654	-0-	-2725	-0-	654	2			N	-0-					-0-
11	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1273	-0-	-399	-0-	1273	2			N	-0-					-0-
07	1736	N	1263	-0-	-473	-0-	1263	2			N	-0-					-0-
08	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-
09	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
10	1271	N	834	-0-	-437	-0-	834	2			N	-0-					-0-
11	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					10
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					10
08	1085	N	1081	-0-	-4	-0-	1081	2			Y	-0-					10
09	930	N	909	-0-	-21	-0-	909	2			Y	-0-					10
10	1085	N	434	-0-	-651	-0-	434	2			Y	-0-					10
11	1050	N	139	-0-	-911	-0-	139	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					19
07	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					19
08	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					19
09	1020	N	776	-0-	-244	-0-	776	2			Y	-0-					19
10	1023	N	1013	-0-	-10	-0-	1013	2			Y	-0-					19
11	930	N	915	-0-	-15	-0-	915	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					9
07	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					9
08	651	N	624	-0-	-27	-0-	624	2			Y	-0-					9
09	810	N	676	-0-	-134	-0-	676	2			Y	-0-					9
10	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					9
11	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	758	-0-	-843	-0-	758	2			Y	-0-					12
07	2278	N	2278	-0-	-0-	-0-	2278	2			Y	-0-					12
08	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					12
09	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					12
10	2263	N	513	-0-	-1750	-0-	513	2			Y	-0-					12
11	2430	N	713	-0-	-1717	-0-	713	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1299	-0-	-171	-0-	1299	2			Y	-0-					-0-
07	1519	N	955	-0-	-564	-0-	955	2			Y	-0-					-0-
08	1488	N	815	-0-	-673	-0-	815	2			Y	-0-					-0-
09	1290	N	728	-0-	-562	-0-	728	2			Y	-0-					-0-
10	961	N	578	-0-	-383	-0-	578	2			Y	-0-					-0-
11	780	N	675	-0-	-105	-0-	675	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					-0-
11	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2589	N	1602	-0-	-987	-0-	1602	2			Y	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
08	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-
09	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					-0-
10	3068	N	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
11	2256	N	2256	-0-	-0-	-0-	2213	2	43	9	Y	39	34	1			5

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	788	-0-	-1612	-0-	788	2			Y	-0-					-0-
07	2480	X	1798	-0-	-682	-0-	1798	2			Y	-0-					-0-
08	2480	X	2404	-0-	-76	-0-	2404	2			Y	-0-					-0-
09	2400	X	1629	-0-	-771	-0-	1629	2			Y	-0-					-0-
10	2356	X	2215	-0-	-141	-0-	2215	2			Y	-0-					-0-
11	2340	X	1161	-0-	-1179	-0-	1154	2	7	9	Y	6	5	1			1

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	2			Y	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3377	-0-	-883	-0-	100	1	3277	2	Y	-0-					-0-
07	4185	X	4046	-0-	-139	-0-	119	1	3927	2	Y	-0-					-0-
08	4185	X	4025	-0-	-160	-0-	120	1	3905	2	Y	-0-					-0-
09	4138	X	4138	-0-	-0-	-0-	124	1	4014	2	Y	-0-					-0-
10	4123	X	2890	-0-	-1233	-0-	90	1	2800	2	Y	-0-					-0-
11	4414	X	4414	-0-	-0-	-0-	131	1	4283	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
08	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

06	2310	X	2243	-0-	-67	-0-	2243	2			Y	-0-					-0-
07	2271	X	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
08	2325	X	2225	-0-	-100	-0-	2225	2			Y	-0-					-0-
09	2521	X	2521	-0-	-0-	-0-	2521	2			Y	-0-					-0-
10	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
11	2562	X	2562	-0-	-0-	-0-	2533	2	29	9	Y	26	23	1			3

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

06	3000	N	2174	-0-	-826	298	2174	2			Y	-0-					9
07	2563	N	2265	-0-	-298	-0-	2265	2			Y	-0-					9
08	1581	N	374	-0-	-1207	-0-	374	2			Y	-0-					9
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					9
10	3039	N	3039	-0-	-0-	-0-	3039	2			Y	-0-					9
11	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

06	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
07	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
09	570	N	482	-0-	-88	-0-	482	2			Y	-0-					-0-
10	558	N	303	-0-	-255	-0-	303	2			Y	-0-					-0-
11	600	N	395	-0-	-205	-0-	395	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

06	1656	X	1656	-0-	-0-	-0-	1656	2			Y	-0-					-0-
07	2046	N	1455	-0-	-591	-0-	1455	2			Y	-0-					-0-
08	1550	N	1345	-0-	-205	-0-	1345	2			Y	-0-					-0-
09	1650	N	1009	-0-	-641	-0-	1009	2			Y	-0-					-0-
10	1457	N	1231	-0-	-226	-0-	1231	2			Y	-0-					-0-
11	1290	N	1085	-0-	-205	-0-	1085	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
08	310	N	221	-0-	-89	-0-	221	2			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	2			Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					-0-
09	960	N	715	-0-	-245	-0-	715	2			Y	-0-					-0-
10	899	N	741	-0-	-158	-0-	741	2			Y	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	2			Y	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	2			Y	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	2			Y	-0-					-0-
09	1230	N	994	-0-	-236	-0-	994	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	865	-0-	-35	-0-	865	2			Y	-0-					-0-
07	899	N	729	-0-	-170	-0-	729	2			Y	-0-					-0-
08	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
09	870	N	514	-0-	-356	-0-	514	2			Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	682	2			Y	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2956	X	2956	-0-	-0-	-0-	2956	2			Y	-0-					-0-
07	2790	X	705	-0-	-2085	-0-	705	2			Y	-0-					-0-
08	2914	X	2790	-0-	-124	-0-	2790	2			Y	-0-					-0-
09	2820	X	1157	-0-	-1663	-0-	1157	2			Y	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
11	2700	N	1823	-0-	-877	-0-	1823	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2865	-0-	-345	-0-	2865	2			Y	-0-					-0-
07	3317	X	1246	-0-	-2071	-0-	1246	2			Y	-0-					-0-
08	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
09	3210	X	2828	-0-	-382	-0-	2828	2			Y	-0-					-0-
10	2976	X	2720	-0-	-256	-0-	2720	2			Y	-0-					-0-
11	2880	X	58	-0-	-2822	-0-	58	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	899	-0-	-391	-0-	899	2			Y	-0-					-0-
07	1519	N	1246	-0-	-273	-0-	1246	2			Y	-0-					-0-
08	1178	N	1023	-0-	-155	-0-	1023	2			Y	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
10	1240	N	763	-0-	-477	-0-	763	2			Y	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	403	N	218	-0-	-185	-0-	218	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					9
07	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					9
08	651	N	538	-0-	-113	-0-	538	2			Y	-0-					9
09	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					9
10	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					9
11	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3325	-0-	-335	-0-	3325	2			Y	-0-					-0-
07	3782	X	2737	-0-	-1045	-0-	2737	2			Y	-0-					-0-
08	3782	X	3051	-0-	-731	-0-	3051	2			Y	-0-					-0-
09	3330	X	3290	-0-	-40	-0-	3290	2			Y	-0-					-0-
10	3441	X	2843	-0-	-598	-0-	2843	2			Y	-0-					-0-
11	3330	X	2319	-0-	-1011	-0-	2311	2	8	9	Y	7	6	1			1

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2101	-0-	-179	-0-	2101	2			N	-0-					-0-
07	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
08	2325	N	2215	-0-	-110	-0-	2215	2			N	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
10	2449	N	2330	-0-	-119	-0-	2330	2			N	-0-					-0-
11	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	9	-0-	-531	-0-	9	2			Y	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
10	837	N	651	-0-	-186	-0-	651	2			Y	-0-					-0-
11	780	N	265	-0-	-515	-0-	265	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	101	-0-	-109	-0-	101	2			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					-0-
10	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	586	-0-	-14	-0-	586	2			Y	-0-					-0-
07	744	N	556	-0-	-188	-0-	556	2			Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	416	2			Y	-0-					-0-
09	600	N	334	-0-	-266	-0-	334	2			Y	-0-					-0-
10	558	N	293	-0-	-265	-0-	293	2			Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

06	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			Y	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
11	480	N	248	-0-	-232	-0-	248	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

06	630	N	500	-0-	-130	-0-	500	2			Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
08	806	N	664	-0-	-142	-0-	664	2			Y	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-
10	713	N	585	-0-	-128	-0-	585	2			Y	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
10	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
11	570	N	359	-0-	-211	-0-	359	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

06	1170	N	366	-0-	-804	-0-	366	2			Y	-0-					-0-
07	2579	N	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-
10	1581	N	1568	-0-	-13	-0-	1568	2			Y	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1547	2	3	9	Y	3	3	1			-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			Y	-0-					-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

06	4955	X	2677	-0-	-2278	-0-	2677	2			Y	-0-					9
07	2914	X	2566	-0-	-348	-0-	2566	2			Y	-0-					9
08	2914	X	2440	-0-	-474	-0-	2440	2			Y	-0-					9
09	2820	X	1502	-0-	-1318	-0-	1502	2			Y	-0-					9
10	2914	X	1520	-0-	-1394	-0-	1520	2			Y	-0-					9
11	2797	X	2797	-0-	-0-	-0-	2797	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1105	-0-	-215	-0-	1105	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
10	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
11	1290	N	1134	-0-	-156	-0-	1134	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			Y	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	2			Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	2			Y	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	2			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-
09	120	N	16	-0-	-104	-0-	16	2			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1980	-0-	-360	-0-	1980	2			Y	-0-					-0-
07	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
08	2418	X	668	-0-	-1750	-0-	668	2			Y	-0-					-0-
09	2340	X	455	-0-	-1885	-0-	455	2			Y	-0-					-0-
10	2418	N	942	-0-	-1476	-0-	942	2			Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	2			Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	5994	-0-	-1566	-0-	5994	2			Y	-0-					-0-
07	7812	X	6508	-0-	-1304	-0-	6508	2			Y	-0-					-0-
08	7812	X	7410	-0-	-402	-0-	7410	2			Y	-0-					-0-
09	7290	X	5625	-0-	-1665	-0-	5625	2			Y	-0-					-0-
10	7533	X	4805	-0-	-2728	-0-	4805	2			Y	-0-					-0-
11	7170	X	5692	-0-	-1478	-0-	5692	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	704	-0-	-46	-0-	704	2			Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	958	2	3	9	Y	3	3	1			-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
07	2810	N	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-
08	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
09	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
10	2790	N	1245	-0-	-1545	-0-	1245	2			Y	-0-					-0-
11	2010	N	1620	-0-	-390	-0-	1609	2	11	9	Y	10	9	1			1

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
07	4154	X	3274	-0-	-880	-0-	3274	2			N	-0-					-0-
08	4154	X	3812	-0-	-342	-0-	3812	2			N	-0-					-0-
09	4020	X	3494	-0-	-526	-0-	3494	2			N	-0-					-0-
10	3999	X	3805	-0-	-194	-0-	3805	2			N	-0-					-0-
11	3690	X	2732	-0-	-958	-0-	2732	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1748	-0-	-1252	1329	1748	2			N	-0-					-0-
07	3100	N	1784	-0-	-1316	13	1784	2			N	-0-					-0-
08	1674	N	1348	-0-	-326	-0-	1348	2			N	-0-					-0-
09	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
10	1798	N	1762	-0-	-36	-0-	1762	2			N	-0-					-0-
11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2841	-0-	-1329	-0-	2841	2			Y	-0-					-0-
07	4154	X	4152	-0-	-2	-0-	4152	2			Y	-0-					-0-
08	4402	X	4002	-0-	-400	-0-	4002	2			Y	-0-					-0-
09	4260	X	2021	-0-	-2239	-0-	2021	2			Y	-0-					-0-
10	4402	X	4130	-0-	-272	-0-	4130	2			Y	-0-					-0-
11	4439	X	4439	-0-	-0-	-0-	4410	2	29	9	Y	26	23	1			3

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
07	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
08	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					-0-
09	4324	X	4324	-0-	-0-	-0-	4324	2			N	-0-					-0-
10	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
11	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9027	X	2234	-0-	-6793	-0-	2234	2			N	-0-					-0-
07	1283	X	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
08	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
09	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
08	651	N	294	-0-	-357	-0-	294	2			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1802	2	4	9	Y	4	3	1			1

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	1651	-0-	-2129	-0-	1651	2			Y	-0-					-0-
07	3906	X	2880	-0-	-1026	-0-	2880	2			Y	-0-					-0-
08	4290	X	4290	-0-	-0-	-0-	4290	2			Y	-0-					-0-
09	1770	X	1323	-0-	-447	-0-	1323	2			Y	-0-					-0-
10	2883	X	2659	-0-	-224	-0-	2659	2			Y	-0-					-0-
11	3780	X	1726	-0-	-2054	-0-	1726	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	637	2			Y	-0-					12
07	775	N	656	-0-	-119	-0-	656	2			Y	-0-					12
08	558	N	520	-0-	-38	-0-	520	2			Y	-0-					12
09	630	N	453	-0-	-177	-0-	453	2			Y	-0-					12
10	651	N	440	-0-	-211	-0-	440	2			Y	-0-					12
11	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	995	-0-	-115	-0-	995	2			Y	-0-					-0-
07	1116	N	786	-0-	-330	-0-	786	2			Y	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1076	2	7	9	Y	6	5	1			1

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1460	-0-	-2290	-0-	1460	2			Y	-0-					9
07	3875	X	2031	-0-	-1844	-0-	2031	2			Y	-0-					9
08	3720	X	2089	-0-	-1631	-0-	2089	2			Y	-0-					9
09	3600	X	1157	-0-	-2443	-0-	1157	2			Y	-0-					9
10	3379	X	1988	-0-	-1391	-0-	1988	2			Y	-0-					9
11	2010	X	1711	-0-	-299	-0-	1711	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
07	992	N	766	-0-	-226	-0-	766	2			Y	-0-					-0-
08	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
09	960	N	684	-0-	-276	-0-	684	2			Y	-0-					-0-
10	775	N	761	-0-	-14	-0-	761	2			Y	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	861	-0-	-2229	-0-	861	2			Y	-0-					-0-
07	3235	X	3235	-0-	-0-	-0-	3235	2			Y	-0-					-0-
08	3111	X	3111	-0-	-0-	-0-	3111	2			Y	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-					-0-
10	3224	X	368	-0-	-2856	-0-	368	2			Y	-0-					-0-
11	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4887	X	4887	-0-	-0-	-0-	4887	2			Y	-0-					-0-
07	5097	X	5097	-0-	-0-	-0-	5097	2			Y	-0-					-0-
08	1299	X	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
09	810	X	498	-0-	-312	-0-	498	2			Y	-0-					-0-
10	1800	X	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
11	3605	X	3605	-0-	-0-	-0-	3591	2	14	9	Y	13	11	1			2

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1160	-0-	-10	-0-	1160	2			Y	-0-					-0-
07	1209	N	860	-0-	-349	-0-	860	2			Y	-0-					-0-
08	1209	N	773	-0-	-436	-0-	773	2			Y	-0-					-0-
09	1170	N	815	-0-	-355	-0-	815	2			Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	335	-0-	-325	-0-	335	2			Y	-0-					-0-
07	1612	X	839	-0-	-773	-0-	839	2			Y	-0-					-0-
08	1612	X	522	-0-	-1090	-0-	522	2			Y	-0-					-0-
09	1560	X	281	-0-	-1279	-0-	281	2			Y	-0-					-0-
10	1612	X	75	-0-	-1537	-0-	75	2			Y	-0-					-0-
11	810	X	616	-0-	-194	-0-	616	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
10	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
11	1050	N	734	-0-	-316	-0-	734	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
07	1550	N	1127	-0-	-423	-0-	1127	2			N	-0-					-0-
08	1550	N	1241	-0-	-309	-0-	1241	2			N	-0-					-0-
09	1110	N	187	-0-	-923	-0-	187	2			N	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
11	1200	N	1120	-0-	-80	-0-	1120	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					9
07	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					9
08	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					9
09	1410	N	1169	-0-	-241	-0-	1169	2			Y	-0-					9
10	1457	N	1447	-0-	-10	-0-	1447	2			Y	-0-					9
11	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	837	-0-	-2673	-0-	837	2			Y	-0-					-0-
07	3627	X	2797	-0-	-830	-0-	2797	2			Y	-0-					-0-
08	3867	X	3867	-0-	-0-	-0-	3867	2			Y	-0-					-0-
09	2820	X	2767	-0-	-53	-0-	2767	2			Y	-0-					-0-
10	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					-0-
11	3510	X	3438	-0-	-72	-0-	3438	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3078	X	3078	-0-	-0-	-0-	2902	2	176	9	Y	160	190	1			-0-
07	3162	X	2767	-0-	-395	-0-	2767	2			Y	-0-					-0-
08	2976	X	2674	-0-	-302	-0-	2674	2			Y	-0-					-0-
09	3090	X	2621	-0-	-469	-0-	2621	2			Y	-0-					-0-
10	3193	X	2647	-0-	-546	-0-	2647	2			Y	-0-					-0-
11	3090	X	2260	-0-	-830	-0-	2231	2	29	9	Y	26	23	1			3

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	578	-0-	-172	-0-	578	2			Y	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	2			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
09	570	N	516	-0-	-54	-0-	516	2			Y	-0-					-0-
10	682	N	466	-0-	-216	-0-	466	2			Y	-0-					-0-
11	660	N	376	-0-	-284	-0-	376	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2859	-0-	-21	-0-	2859	2			Y	-0-					-0-
07	3861	X	3861	-0-	-0-	-0-	3861	2			Y	-0-					-0-
08	2821	X	2077	-0-	-744	-0-	2077	2			Y	-0-					-0-
09	2890	X	2890	-0-	-0-	-0-	2890	2			Y	-0-					-0-
10	3596	X	1966	-0-	-1630	-0-	1966	2			Y	-0-					-0-
11	3677	X	3677	-0-	-0-	-0-	3677	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			Y	-0-					-0-
08	1891	N	1830	-0-	-61	-0-	1830	2			Y	-0-					-0-
09	1830	N	1508	-0-	-322	-0-	1508	2			Y	-0-					-0-
10	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					-0-
11	1917	N	1917	-0-	-0-	-0-	1909	2	8	9	Y	7	6	1			1

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3618	-0-	-162	-0-	3618	2			N	-0-					-0-
07	3906	X	3632	-0-	-274	-0-	3632	2			N	-0-					-0-
08	3906	X	3649	-0-	-257	-0-	3649	2			N	-0-					-0-
09	3630	X	3534	-0-	-96	-0-	3534	2			N	-0-					-0-
10	3751	X	3296	-0-	-455	-0-	3296	2			N	-0-					-0-
11	3630	X	3141	-0-	-489	-0-	3141	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	21	1	677	2	Y	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	49	1	1038	2	Y	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	57	1	1039	2	Y	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	66	1	1011	2	Y	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	66	1	1028	2	Y	-0-					-0-
11	1050	N	1001	-0-	-49	-0-	56	1	945	2	Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

06	2336	N	2336	-0-	-0-	-0-	130	1	2206	2	N	-0-					-0-
07	2393	N	2393	-0-	-0-	-0-	139	1	2254	2	N	-0-					-0-
08	2392	N	2392	-0-	-0-	-0-	138	1	2254	2	N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	138	1	2122	2	N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	113	1	1787	2	N	-0-					-0-
11	2261	N	2261	-0-	-0-	-0-	136	1	2125	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

06	90	X	-0-	-0-	-90	-0-					N	-0-					93
07	93	X	-0-	-0-	-93	-0-					N	-0-					93
08	0	X	-0-	-0-	-0-	-0-					N	-0-					93
09	0	X	-0-	-0-	-0-	-0-					N	-0-					93
10	0	X	-0-	-0-	-0-	-0-					N	-0-					93
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

06	5756	X	5756	-0-	-0-	-0-	321	1	5434	2	N	1	23	1			163
							1	9									
07	5780	X	5780	-0-	-0-	-0-	335	1	5445	2	N	-0-					163
08	5858	X	5858	-0-	-0-	-0-	339	1	5519	2	N	-0-					163
09	6360	X	5345	-0-	-1015	-0-	326	1	5019	2	N	-0-					163
*10	6293	X	4923	-0-	-1370	-0-	292	1	4631	2	N	-0-					163
11	5760	X	5185	-0-	-575	-0-	312	1	4873	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	181	-0-	181	181	181	2			N	-0-					-0-
09	14B2 EXT	18	-0-	18	199	18	2			N	-0-					-0-
10	14B2 EXT	13	-0-	13	212	13	2			N	-0-					-0-
11	14B2 EXT	7	-0-	7	219	7	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	DLQ G-10		124	-0-	124	124	124	2			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	244	120	2			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	368	124	2			Y	-0-					-0-
11	DLQ G-10		120	-0-	120	488	120	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000 N	2061	-0-	-939	2035	2061	2			N	-0-					5
07	3100 N	2120	-0-	-980	1055	2120	2			N	-0-					5
08	3100 N	2227	-0-	-873	182	2019	2	208	9	N	189	190	1			4
09	2086 N	1904	-0-	-182	-0-	1904	2			N	-0-					4
10	1932 N	1932	-0-	-0-	-0-	1932	2			N	-0-					4
11	1720 N	1720	-0-	-0-	-0-	1720	2			N	-0-					4

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2398	-0-	-602	7283	2398	2			Y	-0-					-0-
07	3100	N	2494	-0-	-606	6677	2494	2			Y	-0-					-0-
08	3100	N	1934	-0-	-1166	5511	1934	2			Y	-0-					-0-
09	3000	N	2397	-0-	-603	4908	2397	2			Y	-0-					-0-
10	3100	N	2458	-0-	-642	4266	2458	2			Y	-0-					-0-
11	3000	N	1838	-0-	-1162	3104	1820	2	18	9	Y	16	14	1			2

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3237	X	3237	-0-	-0-	-0-	3237	2	Y	-0-					-0-
07	3295	X	3295	-0-	-0-	-0-	3295	2	Y	-0-					-0-
08	3387	X	3387	-0-	-0-	-0-	3387	2	Y	-0-					-0-
09	3236	X	3236	-0-	-0-	-0-	3236	2	Y	-0-					-0-
10	3342	X	3342	-0-	-0-	-0-	3342	2	Y	-0-					-0-
11	3031	X	3031	-0-	-0-	-0-	3031	2	Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	85	2	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2	N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2	N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2	N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2	N	-0-					-0-
11	150	N	71	-0-	-79	-0-	71	2	N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	2	N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2	N	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	2	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2	N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-			-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-			-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-			-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-			-0-
11	14	N	10	-0-	-4	-0-	10	2			N	-0-			-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

06	4264	X	4264	-0-	-0-	-0-	4264	2			Y	-0-			-0-
07	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-			-0-
08	4247	X	3987	-0-	-260	-0-	3987	2			Y	-0-			-0-
09	4170	X	3487	-0-	-683	-0-	3487	2			Y	-0-			-0-
10	4309	X	1379	-0-	-2930	-0-	1379	2			Y	-0-			-0-
11	4170	X	7	-0-	-4163	-0-	7	2			Y	-0-			-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

06	2663	N	1736	-0-	-927	-0-	67	1	1669	2	N	-0-			74
07	1600	N	1600	-0-	-0-	-0-	67	1	1533	2	N	-0-			74
08	1426	N	893	-0-	-533	-0-	37	1	856	2	N	-0-			74
09	1808	N	1808	-0-	-0-	-0-	72	1	1736	2	N	-0-			74
10	1426	N	1176	-0-	-250	-0-	48	1	1128	2	N	-0-			74
11	2022	N	2022	-0-	-0-	-0-	82	1	1940	2	N	-0-			74

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

06	3000	N	1947	-0-	-1053	1869	1947	2			Y	-0-			-0-
07	3100	N	1502	-0-	-1598	271	1502	2			Y	-0-			-0-
08	2250	N	1979	-0-	-271	-0-	1979	2			Y	-0-			-0-
09	1950	N	1791	-0-	-159	-0-	1791	2			Y	-0-			-0-
10	1488	N	1422	-0-	-66	-0-	1422	2			Y	-0-			-0-
11	1920	N	1822	-0-	-98	-0-	1822	2			Y	-0-			-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000 N	2076	-0-	-924	4154	2076	2			Y	-0-					-0-
07	3100 N	2087	-0-	-1013	3141	2087	2			Y	-0-					-0-
08	3100 N	2130	-0-	-970	2171	2130	2			Y	-0-					-0-
09	3000 N	2043	-0-	-957	1214	2043	2			Y	-0-					-0-
10	3100 N	2081	-0-	-1019	195	2081	2			Y	-0-					-0-
11	2209 N	2014	-0-	-195	-0-	2003	2	11	9	Y	10	9	1			1

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	2			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

06	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
08	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
09	240	N	126	-0-	-114	-0-	126	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

06	14307	X	14307	-0-	-0-	-0-	14307	3			N	-0-					-0-
07	15450	X	15450	-0-	-0-	-0-	15450	3			N	-0-					-0-
08	14914	X	14914	-0-	-0-	-0-	14914	3			N	-0-					-0-
09	15450	X	15450	-0-	-0-	-0-	15450	3			N	-0-					-0-
10	15012	X	15012	-0-	-0-	-0-	15012	3			N	-0-					-0-
11	14130	X	12247	-0-	-1883	-0-	12247	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

06	872	N	872	-0-	-0-	-0-	26	1	846	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	40	1	848	2	Y	-0-					-0-
08	930	N	855	-0-	-75	-0-	44	1	811	2	Y	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	63	1	970	2	Y	-0-					-0-
10	944	N	944	-0-	-0-	-0-	57	1	887	2	Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

06	1522	N	1522	-0-	-0-	-0-	45	1	1477	2	Y	-0-					-0-
07	1335	N	1335	-0-	-0-	-0-	60	1	1275	2	Y	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	70	1	1268	2	Y	-0-					-0-
09	1380	N	1231	-0-	-149	-0-	75	1	1156	2	Y	-0-					-0-
10	1333	N	1309	-0-	-24	-0-	79	1	1230	2	Y	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	76	1	1282	2	Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

06	4889	X	3832	-0-	-1057	-0-	114	1	3718	2	Y	-0-					-0-
07	2340	X	2340	-0-	-0-	-0-	106	1	2234	2	Y	-0-					-0-
08	3627	X	1204	-0-	-2423	-0-	63	1	1141	2	Y	-0-					-0-
09	3510	X	1762	-0-	-1748	-0-	108	1	1654	2	Y	-0-					-0-
10	3627	X	1651	-0-	-1976	-0-	100	1	1551	2	Y	-0-					-0-
11	3510	X	1291	-0-	-2219	-0-	72	1	1219	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

06	2160	X	2016	-0-	-144	-0-	60	1	1956	2	Y	-0-					-0-
07	2475	X	2475	-0-	-0-	-0-	112	1	2363	2	Y	-0-					-0-
08	2480	N	1922	-0-	-558	-0-	100	1	1822	2	Y	-0-					-0-
09	2010	N	1917	-0-	-93	-0-	117	1	1800	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	145	1	2254	2	Y	-0-					-0-
11	2074	N	2074	-0-	-0-	-0-	116	1	1958	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

06	1238	N	1238	-0-	-0-	-0-	37	1	1201	2	N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	58	1	1214	2	N	-0-					-0-
08	1333	N	1176	-0-	-157	-0-	61	1	1115	2	N	-0-					-0-
09	1306	N	1306	-0-	-0-	-0-	80	1	1226	2	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	67	1	1130	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4830	-0-	-0-	-0-	144	1	4686	2	Y	-0-					-0-
07	3333	X	3333	-0-	-0-	-0-	151	1	3182	2	Y	-0-					-0-
08	3162	X	1164	-0-	-1998	-0-	61	1	1103	2	Y	-0-					-0-
09	3060	X	1604	-0-	-1456	-0-	98	1	1506	2	Y	-0-					-0-
10	3162	X	1562	-0-	-1600	-0-	94	1	1468	2	Y	-0-					-0-
11	3060	X	974	-0-	-2086	-0-	54	1	920	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1890	-0-	-570	-0-	56	1	1834	2	Y	-0-					-0-
07	2511	X	1370	-0-	-1141	-0-	62	1	1308	2	Y	-0-					-0-
08	1271	X	886	-0-	-385	-0-	46	1	840	2	Y	-0-					-0-
09	1890	N	1066	-0-	-824	-0-	65	1	1001	2	Y	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	102	1	1590	2	Y	-0-					-0-
11	870	N	766	-0-	-104	-0-	43	1	723	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	-0-	32	1	1036	2	Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	49	1	1043	2	Y	-0-					-0-
08	1094	N	1094	-0-	-0-	-0-	57	1	1037	2	Y	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	65	1	997	2	Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	66	1	1030	2	Y	-0-					-0-
11	1050	N	1024	-0-	-26	-0-	57	1	967	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	21	1	683	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
08	861	N	861	-0-	-0-	-0-	45	1	816	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	50	1	787	2	Y	-0-					-0-
11	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	35	1	1155	2	Y	-0-					-0-
07	1129	N	1129	-0-	-0-	-0-	51	1	1078	2	Y	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	54	1	985	2	Y	-0-					-0-
09	1200	N	1083	-0-	-117	-0-	66	1	1017	2	Y	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	76	1	1186	2	Y	-0-					-0-
11	1020	N	993	-0-	-27	-0-	55	1	938	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	1826	-0-	-2194	-0-	54	1	1772	2	Y	-0-					-0-
07	6404	X	6404	-0-	-0-	-0-	290	1	6114	2	Y	-0-					-0-
08	4947	X	4947	-0-	-0-	-0-	257	1	4690	2	Y	-0-					-0-
09	4907	X	4907	-0-	-0-	-0-	300	1	4607	2	Y	-0-					-0-
10	5609	X	5609	-0-	-0-	-0-	338	1	5271	2	Y	-0-					-0-
11	5168	X	5168	-0-	-0-	-0-	288	1	4880	2	Y	-0-					-0-

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	33	1	1091	2	Y	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	65	1	1377	2	Y	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	72	1	1308	2	Y	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	80	1	1225	2	Y	-0-					-0-
10	1457	N	1258	-0-	-199	-0-	76	1	1182	2	Y	-0-					-0-
11	1350	N	1258	-0-	-92	-0-	70	1	1188	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1347	-0-	-123	-0-	40	1	1307	2	Y	-0-					-0-
07	1426	X	1377	-0-	-49	-0-	62	1	1315	2	Y	-0-					-0-
08	1302	N	1268	-0-	-34	-0-	66	1	1202	2	Y	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	83	1	1270	2	Y	-0-					-0-
10	1364	N	1335	-0-	-29	-0-	80	1	1255	2	Y	-0-					-0-
11	1275	N	1275	-0-	-0-	-0-	71	1	1204	2	Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	14	1	214	2	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	10	1	165	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2138	-0-	-292	-0-	64	1	2074	2	Y	-0-					-0-
07	2640	X	2640	-0-	-0-	-0-	120	1	2520	2	Y	-0-					-0-
08	2406	N	2406	-0-	-0-	-0-	125	1	2281	2	Y	-0-					-0-
09	2316	N	2316	-0-	-0-	-0-	142	1	2174	2	Y	-0-					-0-
10	2480	N	2306	-0-	-174	-0-	139	1	2167	2	Y	-0-					-0-
11	2340	N	2220	-0-	-120	-0-	124	1	2096	2	Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	10	1	333	2	Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
08	651	N	172	-0-	-479	-0-	9	1	163	2	Y	-0-					-0-
09	330	N	32	-0-	-298	-0-	2	1	30	2	Y	-0-					-0-
10	341	N	43	-0-	-298	-0-	3	1	40	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	20	1	635	2	Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	30	1	630	2	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	32	1	581	2	Y	-0-					-0-
09	630	N	597	-0-	-33	-0-	36	1	561	2	Y	-0-					-0-
10	651	N	599	-0-	-52	-0-	36	1	563	2	Y	-0-					-0-
11	600	N	582	-0-	-18	-0-	32	1	550	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	25	1	812	2	Y	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	75	1	1583	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	78	1	1413	2	Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	121	1	1864	2	Y	-0-					-0-
10	1894	N	1894	-0-	-0-	-0-	114	1	1780	2	Y	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	95	1	1601	2	Y	-0-					-0-

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	X	21	-0-	-60	-0-	1	1	20	2	Y	-0-					-0-
07	11	X	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	18	1	573	2	Y	-0-			-0-
07	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-			-0-
08	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-			-0-
09	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-			-0-
10	688	N	688	-0-	-0-	-0-	41	1	647	2	Y	-0-			-0-
11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-			-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4560	X	2679	-0-	-1881	-0-	80	1	2599	2	Y	-0-			-0-
07	4681	X	3959	-0-	-722	-0-	179	1	3780	2	Y	-0-			-0-
08	4681	X	4619	-0-	-62	-0-	240	1	4379	2	Y	-0-			-0-
09	4530	X	4415	-0-	-115	-0-	270	1	4145	2	Y	-0-			-0-
10	4681	X	4595	-0-	-86	-0-	277	1	4318	2	Y	-0-			-0-
11	4470	X	4158	-0-	-312	-0-	232	1	3926	2	Y	-0-			-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	4	1	123	2	Y	-0-			-0-
07	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	10	1	182	2	Y	-0-			-0-
09	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-			-0-
10	217	N	175	-0-	-42	-0-	11	1	164	2	Y	-0-			-0-
11	180	N	164	-0-	-16	-0-	9	1	155	2	Y	-0-			-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	942	X	942	-0-	-0-	-0-	28	1	914	2	Y	-0-			-0-
07	1488	X	1126	-0-	-362	-0-	51	1	1075	2	Y	-0-			-0-
08	1147	N	1055	-0-	-92	-0-	55	1	1000	2	Y	-0-			-0-
09	1523	N	1523	-0-	-0-	-0-	93	1	1430	2	Y	-0-			-0-
10	1208	N	1208	-0-	-0-	-0-	73	1	1135	2	Y	-0-			-0-
11	2049	N	2049	-0-	-0-	-0-	114	1	1935	2	Y	-0-			-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	19	1	635	2	Y	-0-			-0-
07	3100	N	4446	-0-	1346	1346	201	1	4245	2	Y	-0-			-0-
08	3100	N	3382	-0-	282	1628	176	1	3206	2	Y	-0-			-0-
09	3000	N	3042	-0-	42	1670	186	1	2856	2	Y	-0-			-0-
10	4130	X	2460	-0-	-1670	-0-	148	1	2312	2	Y	-0-			-0-
11	2289	X	2289	-0-	-0-	-0-	128	1	2161	2	Y	-0-			-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	25	1	812	2	Y	-0-					-0-
07	768	N	768	-0-	-0-	-0-	35	1	733	2	Y	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	63	1	1140	2	Y	-0-					-0-
09	840	N	807	-0-	-33	-0-	49	1	758	2	Y	-0-					-0-
10	775	N	754	-0-	-21	-0-	45	1	709	2	Y	-0-					-0-
11	870	N	729	-0-	-141	-0-	41	1	688	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	806	N	806	-0-	-0-	-0-	24	1	782	2	Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	62	1	1296	2	Y	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	69	1	1256	2	Y	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	80	1	1232	2	Y	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	83	1	1292	2	Y	-0-					-0-
11	1260	N	738	-0-	-522	-0-	41	1	697	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	21	1	680	2	Y	-0-					-0-
07	771	N	771	-0-	-0-	-0-	35	1	736	2	Y	-0-					-0-
08	341	N	219	-0-	-122	-0-	11	1	208	2	Y	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	116	1	1784	2	Y	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	106	1	1647	2	Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	21	1	681	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	21	1	433	2	Y	-0-					-0-
08	682	N	420	-0-	-262	-0-	22	1	398	2	Y	-0-					-0-
09	660	N	476	-0-	-184	-0-	29	1	447	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7742	-0-	-658	-0-	231	1	7511	2	Y	-0-					-0-
07	8460	X	8460	-0-	-0-	-0-	383	1	8077	2	Y	-0-					-0-
08	8370	X	7904	-0-	-466	-0-	411	1	7493	2	Y	-0-					-0-
09	8100	X	8062	-0-	-38	-0-	493	1	7569	2	Y	-0-					-0-
10	8370	X	8074	-0-	-296	-0-	487	1	7587	2	Y	-0-					-0-
11	8100	X	7259	-0-	-841	-0-	405	1	6854	2	Y	-0-					-0-

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	22	1	708	2	Y	-0-					-0-
07	855	N	855	-0-	-0-	-0-	39	1	816	2	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	39	1	714	2	Y	-0-					-0-
09	720	N	715	-0-	-5	-0-	44	1	671	2	Y	-0-					-0-
10	744	N	707	-0-	-37	-0-	43	1	664	2	Y	-0-					-0-
11	720	N	671	-0-	-49	-0-	37	1	634	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	13	1	418	2	Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	28	1	595	2	Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	54	1	983	2	Y	-0-					-0-
09	420	N	81	-0-	-339	-0-	5	1	76	2	Y	-0-					-0-
10	589	N	455	-0-	-134	-0-	27	1	428	2	Y	-0-					-0-
11	570	N	488	-0-	-82	-0-	27	1	461	2	Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

06	574	N	574	-0-	-0-	-0-	17	1	557	2	Y	-0-					-0-
07	700	N	700	-0-	-0-	-0-	32	1	668	2	Y	-0-					-0-
08	674	N	674	-0-	-0-	-0-	35	1	639	2	Y	-0-					-0-
09	616	N	616	-0-	-0-	-0-	38	1	578	2	Y	-0-					-0-
10	713	N	402	-0-	-311	-0-	24	1	378	2	Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	34	1	573	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

06	2040	X	1595	-0-	-445	-0-	47	1	1548	2	Y	-0-					-0-
07	2121	X	2121	-0-	-0-	-0-	96	1	2025	2	Y	-0-					-0-
08	2232	N	2075	-0-	-157	-0-	108	1	1967	2	Y	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	113	1	1744	2	Y	-0-					-0-
10	2225	N	2225	-0-	-0-	-0-	134	1	2091	2	Y	-0-					-0-
11	2010	N	1820	-0-	-190	-0-	102	1	1718	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

06	5130	X	3092	-0-	-2038	-0-	92	1	3000	2	Y	-0-					-0-
07	6592	X	6592	-0-	-0-	-0-	299	1	6293	2	Y	-0-					-0-
08	5425	X	5390	-0-	-35	-0-	280	1	5110	2	Y	-0-					-0-
09	5250	X	4465	-0-	-785	-0-	273	1	4192	2	Y	-0-					-0-
10	5425	X	4763	-0-	-662	-0-	287	1	4476	2	Y	-0-					-0-
11	5250	X	4431	-0-	-819	-0-	247	1	4184	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

06	606	N	606	-0-	-0-	-0-	18	1	588	2	Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	97	1	2044	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	76	1	1382	2	Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	82	1	1265	2	Y	-0-					-0-
10	1550	N	1386	-0-	-164	-0-	84	1	1302	2	Y	-0-					-0-
11	1410	N	1372	-0-	-38	-0-	77	1	1295	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

06	661	N	661	-0-	-0-	-0-	20	1	641	2	Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					-0-
08	961	N	342	-0-	-619	-0-	18	1	324	2	Y	-0-					-0-
09	660	N	280	-0-	-380	-0-	17	1	263	2	Y	-0-					-0-
10	434	N	225	-0-	-209	-0-	14	1	211	2	Y	-0-					-0-
11	330	N	231	-0-	-99	-0-	13	1	218	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

06	611	N	611	-0-	-0-	-0-	18	1	593	2	Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-					-0-
08	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					-0-
09	570	N	396	-0-	-174	-0-	24	1	372	2	Y	-0-					-0-
10	496	N	358	-0-	-138	-0-	22	1	336	2	Y	-0-					-0-
11	480	N	409	-0-	-71	-0-	23	1	386	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2013	-0-	-1047	-0-	60	1	1953	2	Y	-0-					-0-
07	3427	X	3427	-0-	-0-	-0-	155	1	3272	2	Y	-0-					-0-
08	3224	X	3224	-0-	-0-	-0-	168	1	3056	2	Y	-0-					-0-
09	3060	X	3023	-0-	-37	-0-	185	1	2838	2	Y	-0-					-0-
10	3264	X	3264	-0-	-0-	-0-	197	1	3067	2	Y	-0-					-0-
11	3110	X	3110	-0-	-0-	-0-	174	1	2936	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	28	1	912	2	Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	63	1	1328	2	Y	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	68	1	1230	2	Y	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	78	1	1195	2	Y	-0-					-0-
10	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	74	1	1249	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1407	-0-	-273	-0-	42	1	1365	2	Y	-0-					-0-
07	1846	X	1846	-0-	-0-	-0-	84	1	1762	2	Y	-0-					-0-
08	1612	N	1362	-0-	-250	-0-	71	1	1291	2	Y	-0-					-0-
09	1410	N	1119	-0-	-291	-0-	68	1	1051	2	Y	-0-					-0-
10	1736	N	1390	-0-	-346	-0-	84	1	1306	2	Y	-0-					-0-
11	1320	N	792	-0-	-528	-0-	44	1	748	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	28	1	918	2	Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	45	1	942	2	Y	-0-					-0-
08	1023	N	849	-0-	-174	-0-	44	1	805	2	Y	-0-					-0-
09	960	N	948	-0-	-12	-0-	58	1	890	2	Y	-0-					-0-
10	992	N	934	-0-	-58	-0-	56	1	878	2	Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	19	1	613	2	Y	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	55	1	1168	2	Y	-0-					-0-
08	972	N	972	-0-	-0-	-0-	51	1	921	2	Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	51	1	779	2	Y	-0-					-0-
10	868	N	825	-0-	-43	-0-	50	1	775	2	Y	-0-					-0-
11	840	N	837	-0-	-3	-0-	47	1	790	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	11	1	373	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	18	1	325	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	24	1	368	2	N	-0-					-0-
10	372	N	370	-0-	-2	-0-	22	1	348	2	N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	39	1	1279	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	48	1	1015	2	Y	-0-					-0-
08	1581	N	965	-0-	-616	-0-	50	1	915	2	Y	-0-					-0-
09	1320	N	918	-0-	-402	-0-	56	1	862	2	Y	-0-					-0-
10	1054	N	899	-0-	-155	-0-	54	1	845	2	Y	-0-					-0-
11	930	N	901	-0-	-29	-0-	50	1	851	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3270	X	2973	-0-	-297	-0-	89	1	2884	2	Y	-0-			-0-
07	3542	X	3542	-0-	-0-	-0-	160	1	3382	2	Y	-0-			-0-
08	3348	X	3294	-0-	-54	-0-	171	1	3123	2	Y	-0-			-0-
09	3313	X	3313	-0-	-0-	-0-	202	1	3111	2	Y	-0-			-0-
10	3379	X	3069	-0-	-310	-0-	185	1	2884	2	Y	-0-			-0-
11	3270	X	3144	-0-	-126	-0-	175	1	2969	2	Y	-0-			-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	X	2355	-0-	-285	-0-	70	1	2285	2	Y	-0-			-0-
07	2480	X	2449	-0-	-31	-0-	111	1	2338	2	Y	-0-			-0-
08	2576	N	2576	-0-	-0-	-0-	134	1	2442	2	Y	-0-			-0-
09	2370	N	2088	-0-	-282	-0-	128	1	1960	2	Y	-0-			-0-
10	2527	N	2527	-0-	-0-	-0-	152	1	2375	2	Y	-0-			-0-
11	2400	N	2064	-0-	-336	-0-	115	1	1949	2	Y	-0-			-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	16	1	535	2	N	-0-			-0-
07	508	N	508	-0-	-0-	-0-	23	1	485	2	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	21	1	384	2	N	-0-			-0-
09	450	N	385	-0-	-65	-0-	24	1	361	2	N	-0-			-0-
10	465	N	375	-0-	-90	-0-	23	1	352	2	N	-0-			-0-
11	390	N	368	-0-	-22	-0-	21	1	347	2	N	-0-			-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	X	1923	-0-	-267	-0-	57	1	1866	2	Y	-0-			-0-
07	2477	X	2477	-0-	-0-	-0-	112	1	2365	2	Y	-0-			-0-
08	2295	N	2295	-0-	-0-	-0-	119	1	2176	2	Y	-0-			-0-
09	2215	N	2215	-0-	-0-	-0-	135	1	2080	2	Y	-0-			-0-
10	2232	N	2212	-0-	-20	-0-	133	1	2079	2	Y	-0-			-0-
11	2160	N	2115	-0-	-45	-0-	118	1	1997	2	Y	-0-			-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	39	1	1263	2	Y	-0-			-0-
07	969	N	969	-0-	-0-	-0-	44	1	925	2	Y	-0-			-0-
08	1364	N	1280	-0-	-84	-0-	67	1	1213	2	Y	-0-			-0-
09	1290	N	919	-0-	-371	-0-	56	1	863	2	Y	-0-			-0-
10	961	N	272	-0-	-689	-0-	16	1	256	2	Y	-0-			-0-
11	1230	N	8	-0-	-1222	-0-	8	2			Y	-0-			-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	12	1	382	2	Y	-0-			-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-			-0-
08	403	N	373	-0-	-30	-0-	19	1	354	2	Y	-0-			-0-
09	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-			-0-
10	418	N	418	-0-	-0-	-0-	25	1	393	2	Y	-0-			-0-
11	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	13	1	433	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	26	1	396	2	Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	9	1	305	2	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	14	1	293	2	N	-0-					-0-
08	341	N	301	-0-	-40	-0-	16	1	285	2	N	-0-					-0-
09	300	N	286	-0-	-14	-0-	17	1	269	2	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	18	1	274	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	15	1	255	2	N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	X	2383	-0-	-0-	-0-	71	1	2312	2	Y	-0-					-0-
07	1969	X	1969	-0-	-0-	-0-	89	1	1880	2	Y	-0-					-0-
08	2325	N	1344	-0-	-981	-0-	70	1	1274	2	Y	-0-					-0-
09	2534	N	2534	-0-	-0-	-0-	155	1	2379	2	Y	-0-					-0-
10	2286	N	2286	-0-	-0-	-0-	138	1	2148	2	Y	-0-					-0-
11	1643	N	1643	-0-	-0-	-0-	92	1	1551	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3162	-0-	-78	-0-	94	1	3068	2	Y	-0-					-0-
07	3317	X	3272	-0-	-45	-0-	148	1	3124	2	Y	-0-					-0-
08	3317	X	3176	-0-	-141	-0-	165	1	3011	2	Y	-0-					-0-
09	3180	X	2925	-0-	-255	-0-	179	1	2746	2	Y	-0-					-0-
10	3286	X	2995	-0-	-291	-0-	181	1	2814	2	Y	-0-					-0-
11	3180	X	2960	-0-	-220	-0-	165	1	2795	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3171	X	3171	-0-	-0-	-0-	94	1	3077	2	Y	-0-					-0-
07	3100	X	2569	-0-	-531	-0-	116	1	2453	2	Y	-0-					-0-
08	3005	N	3005	-0-	-0-	-0-	156	1	2849	2	Y	-0-					-0-
09	3000	X	2563	-0-	-437	-0-	157	1	2406	2	Y	-0-					-0-
10	3100	X	2656	-0-	-444	-0-	160	1	2496	2	Y	-0-					-0-
11	3000	X	2441	-0-	-559	-0-	136	1	2305	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	-0-	34	1	1117	2	Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	64	1	1161	2	Y	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	72	1	1104	2	Y	-0-					-0-
10	1273	N	1273	-0-	-0-	-0-	77	1	1196	2	Y	-0-					-0-
11	1140	N	979	-0-	-161	-0-	55	1	924	2	Y	-0-					-0-

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	N	1365	-0-	-0-	-0-	41	1	1324	2	Y	-0-					-0-
07	1954	N	1954	-0-	-0-	-0-	89	1	1865	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-					-0-
09	1673	N	1673	-0-	-0-	-0-	102	1	1571	2	Y	-0-					-0-
10	1953	N	1815	-0-	-138	-0-	109	1	1706	2	Y	-0-					-0-
11	1860	N	1601	-0-	-259	-0-	89	1	1512	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1052	-0-	-628	-0-	31	1	1021	2	Y	-0-					-0-
07	1767	X	1525	-0-	-242	-0-	69	1	1456	2	Y	-0-					-0-
08	1643	N	1557	-0-	-86	-0-	81	1	1476	2	Y	-0-					-0-
09	1537	N	1537	-0-	-0-	-0-	94	1	1443	2	Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	96	1	1496	2	Y	-0-					-0-
11	1500	N	1284	-0-	-216	-0-	72	1	1212	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	-0-	37	1	1210	2	Y	-0-					-0-
07	3100	N	3750	-0-	650	650	170	1	3580	2	Y	-0-					-0-
08	2762	N	2112	-0-	-650	-0-	110	1	2002	2	Y	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	128	1	1966	2	Y	-0-					-0-
10	1713	X	1713	-0-	-0-	-0-	103	1	1610	2	Y	-0-					-0-
11	1390	X	1390	-0-	-0-	-0-	78	1	1312	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	18	1	601	2	Y	-0-					-0-
07	850	N	850	-0-	-0-	-0-	39	1	811	2	Y	-0-					-0-
08	1209	N	617	-0-	-592	-0-	32	1	585	2	Y	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	71	1	1096	2	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	78	1	1215	2	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	48	1	812	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1717	-0-	-413	-0-	51	1	1666	2	Y	-0-					-0-
07	2256	X	2256	-0-	-0-	-0-	102	1	2154	2	Y	-0-					-0-
08	2178	N	2178	-0-	-0-	-0-	113	1	2065	2	Y	-0-					-0-
09	2092	N	2092	-0-	-0-	-0-	128	1	1964	2	Y	-0-					-0-
10	2201	N	2111	-0-	-90	-0-	127	1	1984	2	Y	-0-					-0-
11	2100	N	1864	-0-	-236	-0-	104	1	1760	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2207	-0-	-823	-0-	66	1	2141	2	Y	-0-					-0-
07	3362	X	3362	-0-	-0-	-0-	152	1	3210	2	Y	-0-					-0-
08	3193	X	3110	-0-	-83	-0-	162	1	2948	2	Y	-0-					-0-
09	2970	X	2641	-0-	-329	-0-	161	1	2480	2	Y	-0-					-0-
10	3193	X	2687	-0-	-506	-0-	162	1	2525	2	Y	-0-					-0-
11	3090	X	2665	-0-	-425	-0-	149	1	2516	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2286	-0-	-1524	-0-	68	1	2218	2	Y	-0-					-0-
07	4032	X	4032	-0-	-0-	-0-	183	1	3849	2	Y	-0-					-0-
08	3952	X	3952	-0-	-0-	-0-	206	1	3746	2	Y	-0-					-0-
09	3750	X	3717	-0-	-33	-0-	227	1	3490	2	Y	-0-					-0-
10	3875	X	3664	-0-	-211	-0-	221	1	3443	2	Y	-0-					-0-
11	3750	X	3436	-0-	-314	-0-	192	1	3244	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2324	-0-	-676	-0-	69	1	2255	2	Y	-0-					-0-
07	3428	X	3428	-0-	-0-	-0-	155	1	3273	2	Y	-0-					-0-
08	3126	X	3126	-0-	-0-	-0-	163	1	2963	2	Y	-0-					-0-
09	2970	X	2966	-0-	-4	-0-	181	1	2785	2	Y	-0-					-0-
10	3069	X	2929	-0-	-140	-0-	177	1	2752	2	Y	-0-					-0-
11	2970	X	2793	-0-	-177	-0-	156	1	2637	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	15	1	496	2	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
08	899	N	1	-0-	-898	-0-	1	2			Y	-0-					-0-
09	510	N	296	-0-	-214	-0-	18	1	278	2	Y	-0-					-0-
10	341	N	306	-0-	-35	-0-	18	1	288	2	Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	38	1	648	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1828	-0-	-602	-0-	54	1	1774	2	Y	-0-					-0-
07	2449	X	1904	-0-	-545	-0-	86	1	1818	2	Y	-0-					-0-
08	2418	N	2139	-0-	-279	-0-	111	1	2028	2	Y	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	132	1	2020	2	Y	-0-					-0-
10	2151	N	2151	-0-	-0-	-0-	130	1	2021	2	Y	-0-					-0-
11	2070	N	2059	-0-	-11	-0-	115	1	1944	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	15	1	487	2	Y	-0-			-0-
07	1267	N	1267	-0-	-0-	-0-	57	1	1210	2	Y	-0-			-0-
08	620	N	369	-0-	-251	-0-	19	1	350	2	Y	-0-			-0-
09	840	N	840	-0-	-0-	-0-	51	1	789	2	Y	-0-			-0-
10	1178	N	376	-0-	-802	-0-	23	1	353	2	Y	-0-			-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	357	N	357	-0-	-0-	-0-	11	1	346	2	Y	-0-			-0-
07	398	N	398	-0-	-0-	-0-	18	1	380	2	Y	-0-			-0-
08	612	N	612	-0-	-0-	-0-	32	1	580	2	Y	-0-			-0-
09	360	N	306	-0-	-54	-0-	19	1	287	2	Y	-0-			-0-
10	403	N	276	-0-	-127	-0-	17	1	259	2	Y	-0-			-0-
11	510	N	238	-0-	-272	-0-	13	1	225	2	Y	-0-			-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
07	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-			-0-
08	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-			-0-
09	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-			-0-
10	527	N	194	-0-	-333	-0-	12	1	182	2	Y	-0-			-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-			-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	X	1730	-0-	-190	-0-	52	1	1678	2	Y	-0-			-0-
07	2208	X	2208	-0-	-0-	-0-	100	1	2108	2	Y	-0-			-0-
08	1992	N	1992	-0-	-0-	-0-	104	1	1888	2	Y	-0-			-0-
09	1912	N	1912	-0-	-0-	-0-	117	1	1795	2	Y	-0-			-0-
10	2015	N	1914	-0-	-101	-0-	115	1	1799	2	Y	-0-			-0-
11	1920	N	1755	-0-	-165	-0-	98	1	1657	2	Y	-0-			-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	X	1364	-0-	-676	-0-	41	1	1323	2	Y	-0-			-0-
07	1891	X	1009	-0-	-882	-0-	46	1	963	2	Y	-0-			-0-
08	992	N	924	-0-	-68	-0-	48	1	876	2	Y	-0-			-0-
09	1350	N	815	-0-	-535	-0-	50	1	765	2	Y	-0-			-0-
10	1023	N	791	-0-	-232	-0-	48	1	743	2	Y	-0-			-0-
11	1298	N	1298	-0-	-0-	-0-	72	1	1226	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	43	1	1393	2	Y	-0-			-0-
07	1884	N	1884	-0-	-0-	-0-	85	1	1799	2	Y	-0-			-0-
08	1333	N	877	-0-	-456	-0-	46	1	831	2	Y	-0-			-0-
09	1440	N	544	-0-	-896	-0-	33	1	511	2	Y	-0-			-0-
10	1891	N	236	-0-	-1655	-0-	14	1	222	2	Y	-0-			-0-
11	840	N	522	-0-	-318	-0-	29	1	493	2	Y	-0-			-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6720	X	5228	-0-	-1492	-0-	156	1	5072	2	Y	-0-			-0-
07	6944	X	6099	-0-	-845	-0-	276	1	5823	2	Y	-0-			-0-
08	6944	X	6001	-0-	-943	-0-	312	1	5689	2	Y	-0-			-0-
09	6390	X	6244	-0-	-146	-0-	382	1	5862	2	Y	-0-			-0-
10	6231	X	6149	-0-	-82	-0-	371	1	5778	2	Y	-0-			-0-
11	5910	X	5775	-0-	-135	-0-	322	1	5453	2	Y	-0-			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

06	5760	X	5200	-0-	-560	-0-	155	1	5045	2	Y	-0-			-0-
07	5983	X	4722	-0-	-1261	-0-	214	1	4508	2	Y	-0-			-0-
08	6045	X	4710	-0-	-1335	-0-	245	1	4465	2	Y	-0-			-0-
09	5850	X	3945	-0-	-1905	-0-	241	1	3704	2	Y	-0-			-0-
10	5828	X	4274	-0-	-1554	-0-	258	1	4016	2	Y	-0-			-0-
11	6123	X	6123	-0-	-0-	-0-	342	1	5781	2	Y	-0-			-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

06	2910	X	2340	-0-	-570	-0-	70	1	2270	2	Y	-0-			-0-
07	3163	X	3163	-0-	-0-	-0-	143	1	3020	2	Y	-0-			-0-
08	2976	N	2906	-0-	-70	-0-	151	1	2755	2	Y	-0-			-0-
09	2684	N	2684	-0-	-0-	-0-	164	1	2520	2	Y	-0-			-0-
10	3009	X	3009	-0-	-0-	-0-	181	1	2828	2	Y	-0-			-0-
11	2910	X	2910	-0-	-0-	-0-	162	1	2748	2	Y	-0-			-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

06	382	N	382	-0-	-0-	-0-	11	1	371	2	Y	-0-			-0-
07	970	N	970	-0-	-0-	-0-	44	1	926	2	Y	-0-			-0-
08	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-			-0-
09	703	N	703	-0-	-0-	-0-	43	1	660	2	Y	-0-			-0-
10	961	N	624	-0-	-337	-0-	38	1	586	2	Y	-0-			-0-
11	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

06	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
09	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

06	3120	X	2669	-0-	-451	-0-	79	1	2590	2	Y	-0-			-0-
07	3579	X	3579	-0-	-0-	-0-	162	1	3417	2	Y	-0-			-0-
08	3162	X	2667	-0-	-495	-0-	139	1	2528	2	Y	-0-			-0-
09	3060	X	2810	-0-	-250	-0-	172	1	2638	2	Y	-0-			-0-
10	3162	X	2928	-0-	-234	-0-	177	1	2751	2	Y	-0-			-0-
11	3060	X	2829	-0-	-231	-0-	158	1	2671	2	Y	-0-			-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3510	X	2704	-0-	-806	-0-	81	1	2623	2	Y	-0-			-0-
07	3688	X	3688	-0-	-0-	-0-	167	1	3521	2	Y	-0-			-0-
08	3534	X	3378	-0-	-156	-0-	176	1	3202	2	Y	-0-			-0-
09	3360	X	3279	-0-	-81	-0-	200	1	3079	2	Y	-0-			-0-
10	3534	X	3020	-0-	-514	-0-	182	1	2838	2	Y	-0-			-0-
11	3420	X	2948	-0-	-472	-0-	165	1	2783	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	X	836	-0-	-604	-0-	25	1	811	2	Y	-0-			-0-
07	1736	X	1085	-0-	-651	-0-	49	1	1036	2	Y	-0-			-0-
08	751	N	751	-0-	-0-	-0-	39	1	712	2	Y	-0-			-0-
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-			-0-
10	1085	N	627	-0-	-458	-0-	38	1	589	2	Y	-0-			-0-
11	1251	N	1251	-0-	-0-	-0-	70	1	1181	2	Y	-0-			-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3510	X	1634	-0-	-1876	-0-	49	1	1585	2	Y	-0-			-0-
07	3596	X	2763	-0-	-833	-0-	125	1	2638	2	Y	-0-			-0-
08	3503	X	2749	-0-	-754	-0-	143	1	2606	2	Y	-0-			-0-
09	3390	X	2679	-0-	-711	-0-	164	1	2515	2	Y	-0-			-0-
10	3193	X	2812	-0-	-381	-0-	170	1	2642	2	Y	-0-			-0-
11	2670	X	2648	-0-	-22	-0-	148	1	2500	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3060	X	686	-0-	-2374	-0-	20	1	666	2	Y	-0-			-0-
07	5086	X	5086	-0-	-0-	-0-	230	1	4856	2	Y	-0-			-0-
08	3503	X	2795	-0-	-708	-0-	145	1	2650	2	Y	-0-			-0-
09	3390	X	3341	-0-	-49	-0-	204	1	3137	2	Y	-0-			-0-
10	3503	X	2664	-0-	-839	-0-	161	1	2503	2	Y	-0-			-0-
11	3390	X	2665	-0-	-725	-0-	149	1	2516	2	Y	-0-			-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	21	1	701	2	Y	-0-			-0-
07	1681	N	1681	-0-	-0-	-0-	76	1	1605	2	Y	-0-			-0-
08	1183	N	1183	-0-	-0-	-0-	62	1	1121	2	Y	-0-			-0-
09	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	Y	-0-			-0-
10	1240	N	1057	-0-	-183	-0-	64	1	993	2	Y	-0-			-0-
11	1140	N	746	-0-	-394	-0-	42	1	704	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3707	X	3707	-0-	-0-	-0-	110	1	3597	2	Y	-0-			-0-
07	2387	X	2377	-0-	-10	-0-	108	1	2269	2	Y	-0-			-0-
08	1347	N	1347	-0-	-0-	-0-	70	1	1277	2	Y	-0-			-0-
09	2310	X	1171	-0-	-1139	-0-	72	1	1099	2	Y	-0-			-0-
10	2387	X	942	-0-	-1445	-0-	57	1	885	2	Y	-0-			-0-
11	2310	X	1313	-0-	-997	-0-	73	1	1240	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2544	X	2544	-0-	-0-	-0-	76	1	2468	2	Y	-0-					-0-
07	2388	X	2388	-0-	-0-	-0-	108	1	2280	2	Y	-0-					-0-
08	2951	N	2951	-0-	-0-	-0-	153	1	2798	2	Y	-0-					-0-
09	2473	N	2473	-0-	-0-	-0-	151	1	2322	2	Y	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	125	1	1953	2	Y	-0-					-0-
11	2811	N	2811	-0-	-0-	-0-	157	1	2654	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2475	-0-	-315	-0-	74	1	2401	2	Y	-0-					-0-
07	2572	X	2572	-0-	-0-	-0-	117	1	2455	2	Y	-0-					-0-
08	2723	N	2723	-0-	-0-	-0-	142	1	2581	2	Y	-0-					-0-
09	2419	N	2419	-0-	-0-	-0-	148	1	2271	2	Y	-0-					-0-
10	2387	N	2271	-0-	-116	-0-	137	1	2134	2	Y	-0-					-0-
11	2310	N	2001	-0-	-309	-0-	112	1	1889	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	31	1	655	2	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	34	1	629	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
10	465	N	224	-0-	-241	-0-	14	1	210	2	N	-0-					-0-
11	450	N	39	-0-	-411	-0-	2	1	37	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1423	-0-	-527	-0-	42	1	1381	2	Y	-0-					-0-
07	2277	X	2277	-0-	-0-	-0-	103	1	2174	2	Y	-0-					-0-
08	2636	X	2636	-0-	-0-	-0-	137	1	2499	2	Y	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	123	1	1884	2	Y	-0-					-0-
10	2263	N	2077	-0-	-186	-0-	125	1	1952	2	Y	-0-					-0-
11	2190	N	2183	-0-	-7	-0-	122	1	2061	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2007	-0-	-1353	-0-	60	1	1947	2	Y	-0-					-0-
07	3472	X	3269	-0-	-203	-0-	148	1	3121	2	Y	-0-					-0-
08	3441	X	3111	-0-	-330	-0-	162	1	2949	2	Y	-0-					-0-
09	3180	X	2999	-0-	-181	-0-	183	1	2816	2	Y	-0-					-0-
10	3255	X	3047	-0-	-208	-0-	184	1	2863	2	Y	-0-					-0-
11	3150	X	3062	-0-	-88	-0-	171	1	2891	2	Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3663	-0-	-507	-0-	109	1	3554	2	Y	-0-					-0-
07	4448	X	4448	-0-	-0-	-0-	202	1	4246	2	Y	-0-					-0-
08	4294	X	4294	-0-	-0-	-0-	223	1	4071	2	Y	-0-					-0-
09	4207	X	4207	-0-	-0-	-0-	257	1	3950	2	Y	-0-					-0-
10	4278	X	4216	-0-	-62	-0-	254	1	3962	2	Y	-0-					-0-
11	4140	X	4052	-0-	-88	-0-	226	1	3826	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	783	-0-	-1137	-0-	23	1	760	2	Y	-0-					-0-
07	2469	X	2469	-0-	-0-	-0-	112	1	2357	2	Y	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	91	1	1662	2	Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	Y	-0-					-0-
10	1953	N	966	-0-	-987	-0-	58	1	908	2	Y	-0-					-0-
11	1710	N	912	-0-	-798	-0-	51	1	861	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2148	-0-	-1722	-0-	64	1	2084	2	Y	-0-					-0-
07	4061	X	2562	-0-	-1499	-0-	116	1	2446	2	Y	-0-					-0-
08	4061	X	2049	-0-	-2012	-0-	107	1	1942	2	Y	-0-					-0-
09	3390	X	1369	-0-	-2021	-0-	84	1	1285	2	Y	-0-					-0-
10	3503	X	2597	-0-	-906	-0-	157	1	2440	2	Y	-0-					-0-
11	2950	X	2950	-0-	-0-	-0-	165	1	2785	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3507	X	3507	-0-	-0-	-0-	104	1	3403	2	N	-0-					-0-
07	4683	X	4683	-0-	-0-	-0-	212	1	4471	2	N	-0-					-0-
08	4836	X	4382	-0-	-454	-0-	228	1	4154	2	N	-0-					-0-
09	4680	X	3954	-0-	-726	-0-	242	1	3712	2	N	-0-					-0-
10	4836	X	4140	-0-	-696	-0-	250	1	3890	2	N	-0-					-0-
11	4530	X	4073	-0-	-457	-0-	227	1	3846	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1472	-0-	-748	-0-	44	1	1428	2	Y	-0-					-0-
07	2294	X	2024	-0-	-270	-0-	92	1	1932	2	Y	-0-					-0-
08	1798	N	1581	-0-	-217	-0-	82	1	1499	2	Y	-0-					-0-
09	1470	N	1120	-0-	-350	-0-	68	1	1052	2	Y	-0-					-0-
10	2015	N	1934	-0-	-81	-0-	117	1	1817	2	Y	-0-					-0-
11	1530	N	803	-0-	-727	-0-	45	1	758	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	25	1	810	2	Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-					-0-
08	1085	N	534	-0-	-551	-0-	28	1	506	2	Y	-0-					-0-
09	840	N	548	-0-	-292	-0-	33	1	515	2	Y	-0-					-0-
10	1023	N	447	-0-	-576	-0-	27	1	420	2	Y	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	64	1	1089	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	2	N	-0-					-0-
08	217	N	142	-0-	-75	-0-	7	1	135	2	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	14	1	209	2	N	-0-					-0-
10	279	N	217	-0-	-62	-0-	13	1	204	2	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	11	1	191	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2489	-0-	-571	-0-	74	1	2415	2	Y	-0-					-0-
07	3210	X	3210	-0-	-0-	-0-	145	1	3065	2	Y	-0-					-0-
08	3100	X	3034	-0-	-66	-0-	158	1	2876	2	Y	-0-					-0-
09	3070	X	3070	-0-	-0-	-0-	188	1	2882	2	Y	-0-					-0-
10	3132	X	3132	-0-	-0-	-0-	189	1	2943	2	Y	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	169	1	2855	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0-	-0-	35	1	1130	2	Y	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	72	1	1508	2	Y	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	101	1	1846	2	Y	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	87	1	1334	2	Y	-0-					-0-
10	1762	N	1762	-0-	-0-	-0-	106	1	1656	2	Y	-0-					-0-
11	1890	N	1346	-0-	-544	-0-	75	1	1271	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2582	-0-	-418	-0-	77	1	2505	2	Y	-0-					-0-
07	3069	X	2478	-0-	-591	-0-	112	1	2366	2	Y	-0-					-0-
08	2931	N	2931	-0-	-0-	-0-	152	1	2779	2	Y	-0-					-0-
09	2580	N	2376	-0-	-204	-0-	145	1	2231	2	Y	-0-					-0-
10	2803	N	2803	-0-	-0-	-0-	169	1	2634	2	Y	-0-					-0-
11	2850	N	2376	-0-	-474	-0-	133	1	2243	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	180	-0-	-1530	-0-	5	1	175	2	Y	-0-					-0-
07	3720	X	3069	-0-	-651	-0-	139	1	2930	2	Y	-0-					-0-
08	3720	X	2604	-0-	-1116	-0-	135	1	2469	2	Y	-0-					-0-
09	2460	X	1924	-0-	-536	-0-	118	1	1806	2	Y	-0-					-0-
10	3069	X	1283	-0-	-1786	-0-	77	1	1206	2	Y	-0-					-0-
11	2970	X	1735	-0-	-1235	-0-	97	1	1638	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3683	-0-	-847	-0-	110	1	3573	2	N	-0-					-0-
07	5103	X	5103	-0-	-0-	-0-	231	1	4872	2	N	-0-					-0-
08	5239	X	4502	-0-	-737	-0-	234	1	4268	2	N	-0-					-0-
09	4590	X	3872	-0-	-718	-0-	237	1	3635	2	N	-0-					-0-
10	5115	X	4131	-0-	-984	-0-	249	1	3882	2	N	-0-					-0-
11	4950	X	4294	-0-	-656	-0-	240	1	4054	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

06	3210	X	2689	-0-	-521	-0-	80	1	2609	2	Y	-0-					-0-
07	3592	X	3592	-0-	-0-	-0-	163	1	3429	2	Y	-0-					-0-
08	3658	X	3405	-0-	-253	-0-	177	1	3228	2	Y	-0-					-0-
09	3540	X	3224	-0-	-316	-0-	197	1	3027	2	Y	-0-					-0-
10	3596	X	3218	-0-	-378	-0-	194	1	3024	2	Y	-0-					-0-
11	3480	X	3104	-0-	-376	-0-	173	1	2931	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

06	2310	X	1994	-0-	-316	-0-	59	1	1935	2	Y	-0-					-0-
07	2294	X	2047	-0-	-247	-0-	93	1	1954	2	Y	-0-					-0-
08	2077	N	1689	-0-	-388	-0-	88	1	1601	2	Y	-0-					-0-
09	1980	N	1633	-0-	-347	-0-	100	1	1533	2	Y	-0-					-0-
10	2046	N	1597	-0-	-449	-0-	96	1	1501	2	Y	-0-					-0-
11	1620	N	1522	-0-	-98	-0-	85	1	1437	2	Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

06	3780	X	3187	-0-	-593	-0-	95	1	3092	2	Y	-0-					-0-
07	3830	X	3830	-0-	-0-	-0-	174	1	3656	2	Y	-0-					-0-
08	3734	X	3734	-0-	-0-	-0-	194	1	3540	2	Y	-0-					-0-
09	3676	X	3676	-0-	-0-	-0-	225	1	3451	2	Y	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	222	1	3464	2	Y	-0-					-0-
11	3480	X	3252	-0-	-228	-0-	181	1	3071	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

06	3720	X	2166	-0-	-1554	-0-	64	1	2102	2	Y	-0-					-0-
07	4092	X	3537	-0-	-555	-0-	160	1	3377	2	Y	-0-					-0-
08	4092	X	3195	-0-	-897	-0-	166	1	3029	2	Y	-0-					-0-
09	3540	X	3383	-0-	-157	-0-	207	1	3176	2	Y	-0-					-0-
10	3749	X	3749	-0-	-0-	-0-	226	1	3523	2	Y	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	197	1	3328	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	101	1	1545	2	Y	-0-					-0-
10	871	N	871	-0-	-0-	-0-	53	1	818	2	Y	-0-					-0-
11	1450	N	1450	-0-	-0-	-0-	81	1	1369	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2568	-0-	-762	-0-	76	1	2492	2	Y	-0-					-0-
07	3852	X	3852	-0-	-0-	-0-	175	1	3677	2	Y	-0-					-0-
08	3658	X	3488	-0-	-170	-0-	181	1	3307	2	Y	-0-					-0-
09	3540	X	3325	-0-	-215	-0-	203	1	3122	2	Y	-0-					-0-
10	3658	X	3420	-0-	-238	-0-	206	1	3214	2	Y	-0-					-0-
11	3540	X	3350	-0-	-190	-0-	187	1	3163	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1516	-0-	-164	-0-	45	1	1471	2	Y	-0-					-0-
07	1519	X	1458	-0-	-61	-0-	66	1	1392	2	Y	-0-					-0-
08	1736	N	1272	-0-	-464	-0-	66	1	1206	2	Y	-0-					-0-
09	1544	N	1544	-0-	-0-	-0-	94	1	1450	2	Y	-0-					-0-
10	1457	N	1097	-0-	-360	-0-	66	1	1031	2	Y	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	94	1	1596	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4962	-0-	4962	15388	148	1	4814	2	Y	-0-					-0-
07	19823	X	4435	-0-	-15388	-0-	201	1	4234	2	Y	-0-					-0-
08	4086	X	4086	-0-	-0-	-0-	213	1	3873	2	Y	-0-					-0-
09	7350	X	3724	-0-	-3626	-0-	228	1	3496	2	Y	-0-					-0-
10	7595	X	3822	-0-	-3773	-0-	230	1	3592	2	Y	-0-					-0-
11	4950	X	1517	-0-	-3433	-0-	85	1	1432	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6853	-0-	-227	-0-	204	1	6649	2	N	-0-					-0-
07	7223	X	7118	-0-	-105	-0-	322	1	6796	2	N	-0-					-0-
08	7130	X	6945	-0-	-185	-0-	361	1	6584	2	N	-0-					-0-
09	6840	X	6733	-0-	-107	-0-	412	1	6321	2	N	-0-					-0-
10	7130	X	6911	-0-	-219	-0-	417	1	6494	2	N	-0-					-0-
11	6900	X	6720	-0-	-180	-0-	375	1	6345	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1182	-0-	-468	-0-	35	1	1147	2	Y	-0-					-0-
07	1705	X	1438	-0-	-267	-0-	65	1	1373	2	Y	-0-					-0-
08	1674	N	1443	-0-	-231	-0-	75	1	1368	2	Y	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	82	1	1258	2	Y	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	86	1	1347	2	Y	-0-					-0-
11	1410	N	1393	-0-	-17	-0-	78	1	1315	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	16	1	529	2	Y	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	61	1	1290	2	Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	49	1	902	2	Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	39	1	594	2	Y	-0-					-0-
10	682	N	633	-0-	-49	-0-	38	1	595	2	Y	-0-					-0-
11	660	N	633	-0-	-27	-0-	35	1	598	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	4	1	122	2	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					-0-
10	208	N	208	-0-	-0-	-0-	13	1	195	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	2	Y	-0-					-0-
08	1085	N	340	-0-	-745	-0-	18	1	322	2	Y	-0-					-0-
09	330	N	176	-0-	-154	-0-	11	1	165	2	Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	32	1	501	2	Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	46	1	777	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2088	-0-	-642	-0-	62	1	2026	2	Y	-0-					-0-
07	2704	X	2704	-0-	-0-	-0-	123	1	2581	2	Y	-0-					-0-
08	1604	N	1604	-0-	-0-	-0-	83	1	1521	2	Y	-0-					-0-
09	2100	N	736	-0-	-1364	-0-	45	1	691	2	Y	-0-					-0-
10	2542	N	1828	-0-	-714	-0-	110	1	1718	2	Y	-0-					-0-
11	1560	N	1269	-0-	-291	-0-	71	1	1198	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3101	-0-	-709	-0-	92	1	3009	2	Y	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	190	1	4000	2	Y	-0-					-0-
08	3999	X	3951	-0-	-48	-0-	206	1	3745	2	Y	-0-					-0-
09	3992	X	3992	-0-	-0-	-0-	244	1	3748	2	Y	-0-					-0-
10	3999	X	3958	-0-	-41	-0-	239	1	3719	2	Y	-0-					-0-
11	3870	X	3553	-0-	-317	-0-	198	1	3355	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1957	-0-	-623	-0-	58	1	1899	2	Y	-0-					-0-
07	2775	X	2775	-0-	-0-	-0-	126	1	2649	2	Y	-0-					-0-
08	2768	N	2768	-0-	-0-	-0-	144	1	2624	2	Y	-0-					-0-
09	2512	N	2512	-0-	-0-	-0-	154	1	2358	2	Y	-0-					-0-
10	2794	N	2794	-0-	-0-	-0-	168	1	2626	2	Y	-0-					-0-
11	2717	N	2717	-0-	-0-	-0-	152	1	2565	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2546	-0-	-754	-0-	76	1	2470	2	Y	-0-					-0-
07	3379	X	3194	-0-	-185	-0-	145	1	3049	2	Y	-0-					-0-
08	3435	X	3435	-0-	-0-	-0-	179	1	3256	2	Y	-0-					-0-
09	3263	X	3263	-0-	-0-	-0-	199	1	3064	2	Y	-0-					-0-
10	3493	X	3493	-0-	-0-	-0-	211	1	3282	2	Y	-0-					-0-
11	4247	X	4247	-0-	-0-	-0-	237	1	4010	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4873	X	4873	-0-	-0-	-0-	145	1	4728	2	Y	-0-					-0-
07	5239	X	4718	-0-	-521	-0-	214	1	4504	2	Y	-0-					-0-
08	6572	X	4396	-0-	-2176	-0-	229	1	4167	2	Y	-0-					-0-
09	6360	X	940	-0-	-5420	-0-	57	1	883	2	Y	-0-					-0-
10	5487	X	2693	-0-	-2794	-0-	162	1	2531	2	Y	-0-					-0-
11	6759	X	6759	-0-	-0-	-0-	377	1	6382	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	38	1	1247	2	Y	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	67	1	1416	2	Y	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	75	1	1370	2	Y	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	83	1	1282	2	Y	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	88	1	1374	2	Y	-0-					-0-
11	1410	N	1406	-0-	-4	-0-	78	1	1328	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4823	-0-	-1027	-0-	144	1	4679	2	Y	-0-					-0-
07	5686	X	5686	-0-	-0-	-0-	258	1	5428	2	Y	-0-					-0-
08	5890	X	5683	-0-	-207	-0-	296	1	5387	2	Y	-0-					-0-
09	5700	X	5533	-0-	-167	-0-	338	1	5195	2	Y	-0-					-0-
10	5704	X	5539	-0-	-165	-0-	334	1	5205	2	Y	-0-					-0-
11	5490	X	5175	-0-	-315	-0-	289	1	4886	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2547	-0-	-603	-0-	76	1	2471	2	Y	-0-					-0-
07	3503	X	3462	-0-	-41	-0-	157	1	3305	2	Y	-0-					-0-
08	4092	X	2978	-0-	-1114	-0-	155	1	2823	2	Y	-0-					-0-
09	3960	X	3296	-0-	-664	-0-	201	1	3095	2	Y	-0-					-0-
10	3472	X	2716	-0-	-756	-0-	164	1	2552	2	Y	-0-					-0-
11	3360	X	2838	-0-	-522	-0-	158	1	2680	2	Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463	N	1463	-0-	-0-	-0-	44	1	1419	2	Y	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	48	1	1013	2	Y	-0-					-0-
08	2286	N	2286	-0-	-0-	-0-	119	1	2167	2	Y	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	112	1	1721	2	Y	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	123	1	1915	2	Y	-0-					-0-
11	2160	N	1987	-0-	-173	-0-	111	1	1876	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	X	-0-	-0-	-2346	-0-					N	-0-					-0-
07	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2354	-0-	-316	-0-	70	1	2284	2	Y	-0-					-0-
07	3831	X	3831	-0-	-0-	-0-	174	1	3657	2	Y	-0-					-0-
08	5914	X	5914	-0-	-0-	-0-	308	1	5606	2	Y	-0-					-0-
09	3428	X	3428	-0-	-0-	-0-	210	1	3218	2	Y	-0-					-0-
10	2666	X	1821	-0-	-845	-0-	110	1	1711	2	Y	-0-					-0-
11	2580	X	2313	-0-	-267	-0-	129	1	2184	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2217	-0-	-723	-0-	66	1	2151	2	Y	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	142	1	2986	2	Y	-0-					-0-
08	3038	N	2986	-0-	-52	-0-	155	1	2831	2	Y	-0-					-0-
09	2868	N	2868	-0-	-0-	-0-	175	1	2693	2	Y	-0-					-0-
10	3100	X	2991	-0-	-109	-0-	180	1	2811	2	Y	-0-					-0-
11	3000	X	2859	-0-	-141	-0-	160	1	2699	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	13	1	265	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	28	1	517	2	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					-0-
11	360	N	328	-0-	-32	-0-	18	1	310	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2395	-0-	-905	-0-	71	1	2324	2	Y	-0-					-0-
07	3526	X	3526	-0-	-0-	-0-	160	1	3366	2	Y	-0-					-0-
08	3472	X	3038	-0-	-434	-0-	158	1	2880	2	Y	-0-					-0-
09	3270	X	2330	-0-	-940	-0-	142	1	2188	2	Y	-0-					-0-
10	3472	X	3424	-0-	-48	-0-	206	1	3218	2	Y	-0-					-0-
11	3360	X	3192	-0-	-168	-0-	178	1	3014	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3781	-0-	-449	-0-	113	1	3668	2	Y	-0-					-0-
07	4278	X	4004	-0-	-274	-0-	181	1	3823	2	Y	-0-					-0-
08	4216	X	4147	-0-	-69	-0-	216	1	3931	2	Y	-0-					-0-
09	3990	X	3934	-0-	-56	-0-	240	1	3694	2	Y	-0-					-0-
10	3999	X	3993	-0-	-6	-0-	241	1	3752	2	Y	-0-					-0-
11	4020	X	3545	-0-	-475	-0-	198	1	3347	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

06	4800	X	3371	-0-	-1429	-0-	100	1	3271	2	Y	-0-					-0-
07	4929	X	4455	-0-	-474	-0-	202	1	4253	2	Y	-0-					-0-
08	4225	X	4225	-0-	-0-	-0-	220	1	4005	2	Y	-0-					-0-
09	3840	X	2728	-0-	-1112	-0-	167	1	2561	2	Y	-0-					-0-
10	4464	X	3228	-0-	-1236	-0-	195	1	3033	2	Y	-0-					-0-
11	4320	X	2962	-0-	-1358	-0-	165	1	2797	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

06	2910	X	1885	-0-	-1025	-0-	56	1	1829	2	Y	-0-					-0-
07	3100	X	2171	-0-	-929	-0-	98	1	2073	2	Y	-0-					-0-
08	3193	X	2616	-0-	-577	-0-	136	1	2480	2	Y	-0-					-0-
09	3090	X	2494	-0-	-596	-0-	152	1	2342	2	Y	-0-					-0-
10	3069	X	2071	-0-	-998	-0-	125	1	1946	2	Y	-0-					-0-
11	2520	X	1731	-0-	-789	-0-	97	1	1634	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

06	4050	X	3985	-0-	-65	-0-	119	1	3866	2	Y	-0-					-0-
07	4278	X	4203	-0-	-75	-0-	190	1	4013	2	Y	-0-					-0-
08	4278	X	4153	-0-	-125	-0-	216	1	3937	2	Y	-0-					-0-
09	4080	X	3961	-0-	-119	-0-	242	1	3719	2	Y	-0-					-0-
10	4216	X	4040	-0-	-176	-0-	244	1	3796	2	Y	-0-					-0-
11	4080	X	3885	-0-	-195	-0-	217	1	3668	2	Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

06	657	N	657	-0-	-0-	-0-	20	1	637	2	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
08	541	N	541	-0-	-0-	-0-	28	1	513	2	Y	-0-					-0-
09	660	N	215	-0-	-445	-0-	13	1	202	2	Y	-0-					-0-
10	682	N	652	-0-	-30	-0-	39	1	613	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

06	3120	X	1878	-0-	-1242	-0-	56	1	1822	2	Y	-0-					-0-
07	3193	X	2442	-0-	-751	-0-	111	1	2331	2	Y	-0-					-0-
08	2945	X	2146	-0-	-799	-0-	112	1	2034	2	Y	-0-					-0-
09	2520	X	2073	-0-	-447	-0-	127	1	1946	2	Y	-0-					-0-
10	2480	X	1792	-0-	-688	-0-	108	1	1684	2	Y	-0-					-0-
11	2370	X	1873	-0-	-497	-0-	105	1	1768	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1989	-0-	-951	-0-	59	1	1930	2	Y	-0-					-0-
07	2914	X	2534	-0-	-380	-0-	115	1	2419	2	Y	-0-					-0-
08	2418	N	2286	-0-	-132	-0-	119	1	2167	2	Y	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	124	1	1901	2	Y	-0-					-0-
10	2542	N	2320	-0-	-222	-0-	140	1	2180	2	Y	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	144	1	2429	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

06	3690	X	2192	-0-	-1498	-0-	65	1	2127	2	Y	-0-					-0-
07	3782	X	2986	-0-	-796	-0-	135	1	2851	2	Y	-0-					-0-
08	3534	X	3089	-0-	-445	-0-	161	1	2928	2	Y	-0-					-0-
09	3360	X	2944	-0-	-416	-0-	180	1	2764	2	Y	-0-					-0-
10	3131	X	2983	-0-	-148	-0-	180	1	2803	2	Y	-0-					-0-
11	3000	X	2903	-0-	-97	-0-	162	1	2741	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

06	4470	X	2880	-0-	-1590	-0-	86	1	2794	2	Y	-0-					-0-
07	4557	X	4216	-0-	-341	-0-	191	1	4025	2	Y	-0-					-0-
08	4309	X	3796	-0-	-513	-0-	197	1	3599	2	Y	-0-					-0-
09	4080	X	3986	-0-	-94	-0-	244	1	3742	2	Y	-0-					-0-
10	4216	X	3766	-0-	-450	-0-	227	1	3539	2	Y	-0-					-0-
11	4080	X	3693	-0-	-387	-0-	206	1	3487	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

06	449	X	-0-	-0-	-449	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

06	7380	X	4300	-0-	-3080	-0-	128	1	4172	2	N	-0-					-0-
07	7626	X	17	-0-	-7609	-0-	1	1	16	2	N	-0-					-0-
08	7688	X	9	-0-	-7679	-0-	9	2			N	-0-					-0-
09	7440	X	3	-0-	-7437	-0-	3	2			N	-0-					-0-
10	6386	X	3066	-0-	-3320	-0-	185	1	2881	2	N	-0-					-0-
11	10253	X	10253	-0-	-0-	-0-	572	1	9681	2	N	-0-					-0-

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

06	5430	X	5330	-0-	-100	-0-	159	1	5171	2	Y	-0-					-0-
07	5580	X	5493	-0-	-87	-0-	249	1	5244	2	Y	-0-					-0-
08	5580	X	5277	-0-	-303	-0-	274	1	5003	2	Y	-0-					-0-
09	5400	X	5278	-0-	-122	-0-	323	1	4955	2	Y	-0-					-0-
10	5580	X	5404	-0-	-176	-0-	326	1	5078	2	Y	-0-					-0-
11	5340	X	5088	-0-	-252	-0-	284	1	4804	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	23	1	739	2	Y	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	55	1	1168	2	Y	-0-					-0-
08	1054	N	632	-0-	-422	-0-	33	1	599	2	Y	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	65	1	1001	2	Y	-0-					-0-
10	1209	N	795	-0-	-414	-0-	48	1	747	2	Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	40	1	683	2	Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5224	-0-	-176	-0-	156	1	5068	2	N	-0-					-0-
07	5549	X	5495	-0-	-54	-0-	249	1	5246	2	N	-0-					-0-
08	5363	X	5274	-0-	-89	-0-	274	1	5000	2	N	-0-					-0-
09	5220	X	5049	-0-	-171	-0-	309	1	4740	2	N	-0-					-0-
10	5487	X	5456	-0-	-31	-0-	329	1	5127	2	N	-0-					-0-
11	5310	X	5138	-0-	-172	-0-	287	1	4851	2	N	-0-					-0-

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3574	-0-	-446	-0-	106	1	3468	2	N	-0-					-0-
07	4154	X	4130	-0-	-24	-0-	187	1	3943	2	N	-0-					-0-
08	4371	X	3405	-0-	-966	-0-	177	1	3228	2	N	-0-					-0-
09	4519	X	4519	-0-	-0-	-0-	276	1	4243	2	N	-0-					-0-
10	4385	X	4385	-0-	-0-	-0-	264	1	4121	2	N	-0-					-0-
11	4266	X	4266	-0-	-0-	-0-	238	1	4028	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1656	-0-	-984	-0-	49	1	1607	2	Y	-0-					-0-
07	3162	X	2682	-0-	-480	-0-	122	1	2560	2	Y	-0-					-0-
08	3162	X	2867	-0-	-295	-0-	149	1	2718	2	Y	-0-					-0-
09	3060	X	2679	-0-	-381	-0-	164	1	2515	2	Y	-0-					-0-
10	2697	X	2177	-0-	-520	-0-	131	1	2046	2	Y	-0-					-0-
11	2760	X	2511	-0-	-249	-0-	140	1	2371	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3805	-0-	-965	-0-	113	1	3692	2	Y	-0-					-0-
07	5413	X	5413	-0-	-0-	-0-	245	1	5168	2	Y	-0-					-0-
08	5208	X	4964	-0-	-244	-0-	258	1	4706	2	Y	-0-					-0-
09	5010	X	4958	-0-	-52	-0-	303	1	4655	2	Y	-0-					-0-
10	5208	X	4963	-0-	-245	-0-	299	1	4664	2	Y	-0-					-0-
11	5040	X	4700	-0-	-340	-0-	262	1	4438	2	Y	-0-					-0-

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3648	X	3648	-0-	-0-	-0-	109	1	3539	2	N	-0-					-0-
07	3827	X	3827	-0-	-0-	-0-	173	1	3654	2	N	-0-					-0-
08	3720	X	3583	-0-	-137	-0-	186	1	3397	2	N	-0-					-0-
09	3600	X	3406	-0-	-194	-0-	208	1	3198	2	N	-0-					-0-
10	3720	X	3594	-0-	-126	-0-	217	1	3377	2	N	-0-					-0-
11	3600	X	3598	-0-	-2	-0-	201	1	3397	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

06	1413	X	1413	-0-	-0-	-0-	42	1	1371	2	N	-0-					-0-
07	1223	X	1223	-0-	-0-	-0-	55	1	1168	2	N	-0-					-0-
08	2883	X	1994	-0-	-889	-0-	104	1	1890	2	N	-0-					-0-
09	2581	X	2581	-0-	-0-	-0-	158	1	2423	2	N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	69	1	1070	2	N	-0-					-0-
11	1920	N	936	-0-	-984	-0-	52	1	884	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

06	4050	X	3736	-0-	-314	-0-	111	1	3625	2	N	-0-					-0-
07	4123	X	3336	-0-	-787	-0-	151	1	3185	2	N	-0-					-0-
08	4123	X	3602	-0-	-521	-0-	187	1	3415	2	N	-0-					-0-
09	3990	X	3407	-0-	-583	-0-	208	1	3199	2	N	-0-					-0-
10	4123	X	3346	-0-	-777	-0-	202	1	3144	2	N	-0-					-0-
11	3750	X	3286	-0-	-464	-0-	183	1	3103	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

06	624	N	624	-0-	-0-	-0-	19	1	605	2	N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	49	1	1025	2	N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	52	1	805	2	N	-0-					-0-
10	1085	N	929	-0-	-156	-0-	56	1	873	2	N	-0-					-0-
11	1170	N	1161	-0-	-9	-0-	65	1	1096	2	N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

06	3210	X	1888	-0-	-1322	-0-	56	1	1832	2	Y	-0-					-0-
07	3464	X	3464	-0-	-0-	-0-	157	1	3307	2	Y	-0-					-0-
08	3471	X	3471	-0-	-0-	-0-	181	1	3290	2	Y	-0-					-0-
09	3333	X	3333	-0-	-0-	-0-	204	1	3129	2	Y	-0-					-0-
10	3411	X	3411	-0-	-0-	-0-	206	1	3205	2	Y	-0-					-0-
11	3210	X	2967	-0-	-243	-0-	166	1	2801	2	Y	-0-					-0-

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	34	1	715	2	Y	-0-					-0-
08	707	N	707	-0-	-0-	-0-	37	1	670	2	Y	-0-					-0-
09	430	N	430	-0-	-0-	-0-	26	1	404	2	Y	-0-					-0-
10	589	N	191	-0-	-398	-0-	12	1	179	2	Y	-0-					-0-
11	570	N	267	-0-	-303	-0-	15	1	252	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5400	X	3302	-0-	-2098	-0-	98	1	3204	2	Y	-0-			-0-
07	5549	X	4342	-0-	-1207	-0-	197	1	4145	2	Y	-0-			-0-
08	5549	X	5119	-0-	-430	-0-	266	1	4853	2	Y	-0-			-0-
09	5220	X	3990	-0-	-1230	-0-	244	1	3746	2	Y	-0-			-0-
10	5508	X	5508	-0-	-0-	-0-	332	1	5176	2	Y	-0-			-0-
11	5080	X	5080	-0-	-0-	-0-	283	1	4797	2	Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

06	1449	N	1449	-0-	-0-	-0-	43	1	1406	2	N	-0-			-0-
07	2130	N	2130	-0-	-0-	-0-	97	1	2033	2	N	-0-			-0-
08	1178	N	986	-0-	-192	-0-	51	1	935	2	N	-0-			-0-
09	1440	N	849	-0-	-591	-0-	52	1	797	2	N	-0-			-0-
10	2139	N	769	-0-	-1370	-0-	46	1	723	2	N	-0-			-0-
11	960	N	605	-0-	-355	-0-	34	1	571	2	N	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

06	3471	X	3471	-0-	-0-	-0-	103	1	3368	2	N	-0-			-0-
07	3751	X	3751	-0-	-0-	-0-	170	1	3581	2	N	-0-			-0-
08	4433	X	3588	-0-	-845	-0-	187	1	3401	2	N	-0-			-0-
09	4170	X	3439	-0-	-731	-0-	210	1	3229	2	N	-0-			-0-
10	3751	X	3599	-0-	-152	-0-	217	1	3382	2	N	-0-			-0-
11	3630	X	3619	-0-	-11	-0-	202	1	3417	2	N	-0-			-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

06	3607	X	3607	-0-	-0-	-0-	107	1	3500	2	N	-0-			-0-
07	2596	X	2596	-0-	-0-	-0-	118	1	2478	2	N	-0-			-0-
08	2821	X	2357	-0-	-464	-0-	123	1	2234	2	N	-0-			-0-
09	2910	X	2254	-0-	-656	-0-	138	1	2116	2	N	-0-			-0-
10	3132	X	3132	-0-	-0-	-0-	189	1	2943	2	N	-0-			-0-
11	2910	X	2224	-0-	-686	-0-	124	1	2100	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	13	1	424	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
10	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1501	-0-	-629	-0-	45	1	1456	2	Y	-0-					-0-
07	2759	X	2222	-0-	-537	-0-	101	1	2121	2	Y	-0-					-0-
08	2257	N	2257	-0-	-0-	-0-	117	1	2140	2	Y	-0-					-0-
09	2172	N	2172	-0-	-0-	-0-	133	1	2039	2	Y	-0-					-0-
10	2232	N	2058	-0-	-174	-0-	124	1	1934	2	Y	-0-					-0-
11	2350	N	2350	-0-	-0-	-0-	131	1	2219	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	23	1	753	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	38	1	808	2	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	32	1	579	2	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	61	1	936	2	N	-0-					-0-
10	837	N	798	-0-	-39	-0-	48	1	750	2	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	36	1	608	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3843	-0-	-147	-0-	114	1	3729	2	Y	-0-					-0-
07	4185	X	4108	-0-	-77	-0-	186	1	3922	2	Y	-0-					-0-
08	4185	X	3932	-0-	-253	-0-	205	1	3727	2	Y	-0-					-0-
09	4050	X	4003	-0-	-47	-0-	245	1	3758	2	Y	-0-					-0-
10	4123	X	4016	-0-	-107	-0-	242	1	3774	2	Y	-0-					-0-
11	3990	X	3884	-0-	-106	-0-	217	1	3667	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	-0-	50	1	1623	2	Y	-0-					-0-
07	1739	N	1739	-0-	-0-	-0-	79	1	1660	2	Y	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	87	1	1582	2	Y	-0-					-0-
09	1680	N	1561	-0-	-119	-0-	95	1	1466	2	Y	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	101	1	1579	2	Y	-0-					-0-
11	1620	N	1332	-0-	-288	-0-	74	1	1258	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	21	1	668	2	Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	47	1	991	2	Y	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	55	1	997	2	Y	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	66	1	1019	2	Y	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	68	1	1063	2	Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	49	1	830	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3544	-0-	-26	-0-	106	1	3438	2	Y	-0-					-0-
07	4135	X	4135	-0-	-0-	-0-	187	1	3948	2	Y	-0-					-0-
08	4216	X	4070	-0-	-146	-0-	212	1	3858	2	Y	-0-					-0-
09	4080	X	4022	-0-	-58	-0-	246	1	3776	2	Y	-0-					-0-
10	4123	X	3799	-0-	-324	-0-	229	1	3570	2	Y	-0-					-0-
11	3990	X	3552	-0-	-438	-0-	198	1	3354	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3150	X	2230	-0-	-920	-0-	66	1	2164	2	Y	-0-			-0-
07	3253	X	3253	-0-	-0-	-0-	147	1	3106	2	Y	-0-			-0-
08	3100	X	3087	-0-	-13	-0-	161	1	2926	2	Y	-0-			-0-
09	3027	X	3027	-0-	-0-	-0-	185	1	2842	2	Y	-0-			-0-
10	3224	X	3073	-0-	-151	-0-	185	1	2888	2	Y	-0-			-0-
11	3120	X	2841	-0-	-279	-0-	159	1	2682	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	19496	X	4341	-0-	-15155	-0-	129	1	4212	2	Y	-0-			-0-
07	3944	X	3944	-0-	-0-	-0-	179	1	3765	2	Y	-0-			-0-
08	7316	X	3596	-0-	-3720	-0-	187	1	3409	2	Y	-0-			-0-
09	5970	X	3145	-0-	-2825	-0-	192	1	2953	2	Y	-0-			-0-
10	5239	X	3064	-0-	-2175	-0-	185	1	2879	2	Y	-0-			-0-
11	4350	X	2687	-0-	-1663	-0-	150	1	2537	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4230	X	3663	-0-	-567	-0-	109	1	3554	2	Y	-0-			-0-
07	4340	X	4039	-0-	-301	-0-	183	1	3856	2	Y	-0-			-0-
08	4278	X	3936	-0-	-342	-0-	205	1	3731	2	Y	-0-			-0-
09	3990	X	3980	-0-	-10	-0-	243	1	3737	2	Y	-0-			-0-
10	4066	X	4066	-0-	-0-	-0-	245	1	3821	2	Y	-0-			-0-
11	3900	X	3583	-0-	-317	-0-	200	1	3383	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	42	1	1353	2	Y	-0-			-0-
07	1297	N	1297	-0-	-0-	-0-	59	1	1238	2	Y	-0-			-0-
08	1085	N	1081	-0-	-4	-0-	56	1	1025	2	Y	-0-			-0-
09	1140	N	1052	-0-	-88	-0-	64	1	988	2	Y	-0-			-0-
10	1178	N	1058	-0-	-120	-0-	64	1	994	2	Y	-0-			-0-
11	1050	N	996	-0-	-54	-0-	56	1	940	2	Y	-0-			-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3030	X	2903	-0-	-127	-0-	86	1	2817	2	Y	-0-			-0-
07	3162	X	3008	-0-	-154	-0-	136	1	2872	2	Y	-0-			-0-
08	3162	X	2963	-0-	-199	-0-	154	1	2809	2	Y	-0-			-0-
09	3030	X	2766	-0-	-264	-0-	169	1	2597	2	Y	-0-			-0-
10	3131	X	2903	-0-	-228	-0-	175	1	2728	2	Y	-0-			-0-
11	2910	X	2786	-0-	-124	-0-	155	1	2631	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1710	X	1442	-0-	-268	-0-	43	1	1399	2	Y	-0-			-0-
07	1745	X	1745	-0-	-0-	-0-	79	1	1666	2	Y	-0-			-0-
08	1779	N	1779	-0-	-0-	-0-	93	1	1686	2	Y	-0-			-0-
09	1707	N	1707	-0-	-0-	-0-	104	1	1603	2	Y	-0-			-0-
10	1705	N	1065	-0-	-640	-0-	64	1	1001	2	Y	-0-			-0-
11	1650	N	1227	-0-	-423	-0-	68	1	1159	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	13	1	418	2	Y	-0-			-0-
07	499	N	499	-0-	-0-	-0-	23	1	476	2	Y	-0-			-0-
08	434	N	384	-0-	-50	-0-	20	1	364	2	Y	-0-			-0-
09	420	N	254	-0-	-166	-0-	16	1	238	2	Y	-0-			-0-
10	434	N	249	-0-	-185	-0-	15	1	234	2	Y	-0-			-0-
11	360	N	217	-0-	-143	-0-	12	1	205	2	Y	-0-			-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6210	X	6056	-0-	-154	-0-	180	1	5876	2	Y	-0-			-0-
07	6589	X	6589	-0-	-0-	-0-	299	1	6290	2	Y	-0-			-0-
08	6479	X	6396	-0-	-83	-0-	333	1	6063	2	Y	-0-			-0-
09	6270	X	6204	-0-	-66	-0-	379	1	5825	2	Y	-0-			-0-
10	6479	X	6256	-0-	-223	-0-	377	1	5879	2	Y	-0-			-0-
11	6270	X	5964	-0-	-306	-0-	333	1	5631	2	Y	-0-			-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	23	X	-0-	-0-	-23	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	20	1	659	2	N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	30	1	633	2	N	-0-			-0-
08	743	N	743	-0-	-0-	-0-	39	1	704	2	N	-0-			-0-
09	690	N	672	-0-	-18	-0-	41	1	631	2	N	-0-			-0-
10	651	N	638	-0-	-13	-0-	38	1	600	2	N	-0-			-0-
11	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-			-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3540	X	2191	-0-	-1349	-0-	65	1	2126	2	Y	-0-			-0-
07	3774	X	3774	-0-	-0-	-0-	171	1	3603	2	Y	-0-			-0-
08	3999	X	3482	-0-	-517	-0-	181	1	3301	2	Y	-0-			-0-
09	3870	X	3028	-0-	-842	-0-	185	1	2843	2	Y	-0-			-0-
10	3844	X	3540	-0-	-304	-0-	213	1	3327	2	Y	-0-			-0-
11	3660	X	3307	-0-	-353	-0-	185	1	3122	2	Y	-0-			-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6291	X	4510	-0-	-1781	-0-	134	1	4376	2	N	-0-			-0-
07	6479	X	4389	-0-	-2090	-0-	199	1	4190	2	N	-0-			-0-
08	6014	X	4930	-0-	-1084	-0-	256	1	4674	2	N	-0-			-0-
09	5370	X	3676	-0-	-1694	-0-	225	1	3451	2	N	-0-			-0-
10	5549	X	5110	-0-	-439	-0-	308	1	4802	2	N	-0-			-0-
11	5402	X	5402	-0-	-0-	-0-	301	1	5101	2	N	-0-			-0-

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-			-0-
07	1968	N	1968	-0-	-0-	-0-	89	1	1879	2	Y	-0-			-0-
08	1984	N	1513	-0-	-471	-0-	79	1	1434	2	Y	-0-			-0-
09	1948	N	1948	-0-	-0-	-0-	119	1	1829	2	Y	-0-			-0-
10	1953	N	1880	-0-	-73	-0-	113	1	1767	2	Y	-0-			-0-
11	1814	N	1814	-0-	-0-	-0-	101	1	1713	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	49	1	1586	2	Y	-0-					-0-
07	1596	N	1596	-0-	-0-	-0-	72	1	1524	2	Y	-0-					-0-
08	1240	N	1166	-0-	-74	-0-	61	1	1105	2	Y	-0-					-0-
09	1350	N	1183	-0-	-167	-0-	72	1	1111	2	Y	-0-					-0-
10	1395	N	1130	-0-	-265	-0-	68	1	1062	2	Y	-0-					-0-
11	1160	N	1160	-0-	-0-	-0-	65	1	1095	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	25	1	801	2	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	24	1	506	2	Y	-0-					-0-
08	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
09	882	N	882	-0-	-0-	-0-	54	1	828	2	Y	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
11	3000	N	3532	-0-	532	532	197	1	3335	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	49	-0-	-4031	-0-	1	1	48	2	N	-0-					-0-
07	5069	X	5069	-0-	-0-	-0-	230	1	4839	2	N	-0-					-0-
08	5238	X	5238	-0-	-0-	-0-	272	1	4966	2	N	-0-					-0-
09	5507	X	5507	-0-	-0-	-0-	337	1	5170	2	N	-0-					-0-
10	9608	X	9608	-0-	-0-	-0-	579	1	9029	2	N	-0-					-0-
11	7162	X	7162	-0-	-0-	-0-	400	1	6762	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5432	-0-	-508	-0-	162	1	5270	2	Y	-0-					-0-
07	6045	X	5742	-0-	-303	-0-	260	1	5482	2	Y	-0-					-0-
08	5921	X	5659	-0-	-262	-0-	294	1	5365	2	Y	-0-					-0-
09	5740	X	5740	-0-	-0-	-0-	351	1	5389	2	Y	-0-					-0-
10	5890	X	5337	-0-	-553	-0-	322	1	5015	2	Y	-0-					-0-
11	5550	X	5349	-0-	-201	-0-	298	1	5051	2	Y	-0-					-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
08	744	N	95	-0-	-649	-0-	5	1	90	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
10	2538	N	2538	-0-	-0-	-0-	153	1	2385	2	Y	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	116	1	1967	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	20	1	635	2	Y	-0-					-0-
07	853	N	853	-0-	-0-	-0-	39	1	814	2	Y	-0-					-0-
08	670	N	670	-0-	-0-	-0-	35	1	635	2	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-					-0-
10	620	N	594	-0-	-26	-0-	36	1	558	2	Y	-0-					-0-
11	600	N	567	-0-	-33	-0-	32	1	535	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	13	1	429	2	Y	-0-					-0-
07	2637	N	2637	-0-	-0-	-0-	119	1	2518	2	Y	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	54	1	979	2	Y	-0-					-0-
09	2786	N	2786	-0-	-0-	-0-	170	1	2616	2	Y	-0-					-0-
10	1395	N	1209	-0-	-186	-0-	73	1	1136	2	Y	-0-					-0-
11	2539	N	2539	-0-	-0-	-0-	142	1	2397	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	412	-0-	-1268	-0-	12	1	400	2	Y	-0-					-0-
07	1705	X	635	-0-	-1070	-0-	29	1	606	2	Y	-0-					-0-
08	899	N	394	-0-	-505	-0-	20	1	374	2	Y	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	64	1	986	2	Y	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	66	1	1028	2	Y	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	59	1	999	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	1539	-0-	-3861	-0-	46	1	1493	2	N	-0-					-0-
07	5580	X	1261	-0-	-4319	-0-	57	1	1204	2	N	-0-					-0-
08	6107	X	3268	-0-	-2839	-0-	170	1	3098	2	N	-0-					-0-
09	3540	X	1375	-0-	-2165	-0-	84	1	1291	2	N	-0-					-0-
10	1953	X	1067	-0-	-886	-0-	64	1	1003	2	N	-0-					-0-
11	3150	X	1540	-0-	-1610	-0-	86	1	1454	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6899	X	6899	-0-	-0-	-0-	205	1	6694	2	N	-0-					-0-
07	6944	X	6756	-0-	-188	-0-	306	1	6450	2	N	-0-					-0-
08	6944	X	6816	-0-	-128	-0-	355	1	6461	2	N	-0-					-0-
09	6720	X	6687	-0-	-33	-0-	409	1	6278	2	N	-0-					-0-
10	6944	X	6784	-0-	-160	-0-	409	1	6375	2	N	-0-					-0-
11	6720	X	6517	-0-	-203	-0-	364	1	6153	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5175	-0-	-975	-0-	154	1	5021	2	N	-0-					-0-
07	5952	X	5393	-0-	-559	-0-	244	1	5149	2	N	-0-					-0-
08	5735	X	5184	-0-	-551	-0-	270	1	4914	2	N	-0-					-0-
09	5490	X	5035	-0-	-455	-0-	308	1	4727	2	N	-0-					-0-
10	5487	X	4720	-0-	-767	-0-	285	1	4435	2	N	-0-					-0-
11	5220	X	4400	-0-	-820	-0-	246	1	4154	2	N	-0-					-0-

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7172	-0-	-238	-0-	214	1	6958	2	N	-0-					-0-
07	7657	X	7500	-0-	-157	-0-	340	1	7160	2	N	-0-					-0-
08	7781	X	7363	-0-	-418	-0-	383	1	6980	2	N	-0-					-0-
09	7500	X	6949	-0-	-551	-0-	425	1	6524	2	N	-0-					-0-
10	7802	X	7802	-0-	-0-	-0-	470	1	7332	2	N	-0-					-0-
11	7260	X	6987	-0-	-273	-0-	390	1	6597	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3793	X	3793	-0-	-0-	-0-	113	1	3680	2	N	-0-					-0-
07	4103	X	4103	-0-	-0-	-0-	186	1	3917	2	N	-0-					-0-
08	4030	X	4027	-0-	-3	-0-	209	1	3818	2	N	-0-					-0-
09	3785	X	3785	-0-	-0-	-0-	231	1	3554	2	N	-0-					-0-
10	4030	X	3626	-0-	-404	-0-	219	1	3407	2	N	-0-					-0-
11	3900	X	3493	-0-	-407	-0-	195	1	3298	2	N	-0-					-0-

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	7200	-0-	-0-	-0-	214	1	6986	2	N	-0-					-0-
07	7158	X	7158	-0-	-0-	-0-	324	1	6834	2	N	-0-					-0-
08	9326	X	9326	-0-	-0-	-0-	485	1	8841	2	N	-0-					-0-
09	8932	X	8932	-0-	-0-	-0-	546	1	8386	2	N	-0-					-0-
10	8988	X	8988	-0-	-0-	-0-	542	1	8446	2	N	-0-					-0-
11	9469	X	9469	-0-	-0-	-0-	528	1	8941	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9903	X	9903	-0-	-0-	-0-	295	1	9608	2	N	-0-					-0-
07	9145	X	9145	-0-	-0-	-0-	414	1	8731	2	N	-0-					-0-
08	10106	X	8747	-0-	-1359	-0-	455	1	8292	2	N	-0-					-0-
09	9900	X	8467	-0-	-1433	-0-	517	1	7950	2	N	-0-					-0-
10	10230	X	8804	-0-	-1426	-0-	531	1	8273	2	N	-0-					-0-
11	9900	X	8476	-0-	-1424	-0-	473	1	8003	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

06	2460	X	589	-0-	-1871	-0-	18	1	571	2	Y	-0-					-0-
07	1085	X	262	-0-	-823	-0-	12	1	250	2	Y	-0-					-0-
08	558	N	314	-0-	-244	-0-	16	1	298	2	Y	-0-					-0-
09	600	N	441	-0-	-159	-0-	27	1	414	2	Y	-0-					-0-
10	248	N	162	-0-	-86	-0-	10	1	152	2	Y	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	70	1	1176	2	Y	-0-					-0-

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

06	440	N	440	-0-	-0-	-0-	13	1	427	2	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	20	1	428	2	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	23	1	421	2	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	25	1	387	2	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	25	1	385	2	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	28	1	466	2	N	-0-					-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

06	7650	X	7024	-0-	-626	-0-	209	1	6815	2	N	-0-					-0-
07	7626	X	6437	-0-	-1189	-0-	292	1	6145	2	N	-0-					-0-
08	7595	X	6678	-0-	-917	-0-	347	1	6331	2	N	-0-					-0-
09	7320	X	6338	-0-	-982	-0-	387	1	5951	2	N	-0-					-0-
10	7502	X	6456	-0-	-1046	-0-	389	1	6067	2	N	-0-					-0-
11	7020	X	5852	-0-	-1168	-0-	327	1	5525	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

06	3742	X	3742	-0-	-0-	-0-	111	1	3631	2	N	-0-					-0-
07	3193	X	2250	-0-	-943	-0-	102	1	2148	2	N	-0-					-0-
08	4588	X	593	-0-	-3995	-0-	31	1	562	2	N	-0-					-0-
09	4440	X	602	-0-	-3838	-0-	37	1	565	2	N	-0-					-0-
10	3875	X	692	-0-	-3183	-0-	42	1	650	2	N	-0-					-0-
11	3750	X	696	-0-	-3054	-0-	39	1	657	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	3459	-0-	-2391	-0-	103	1	3356	2	N	-0-					-0-
07	5662	X	5662	-0-	-0-	-0-	257	1	5405	2	N	-0-					-0-
08	5642	X	5193	-0-	-449	-0-	270	1	4923	2	N	-0-					-0-
09	5192	X	5192	-0-	-0-	-0-	317	1	4875	2	N	-0-					-0-
10	5642	X	5608	-0-	-34	-0-	338	1	5270	2	N	-0-					-0-
11	5460	X	5288	-0-	-172	-0-	295	1	4993	2	N	-0-					-0-

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	8	1	250	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	24	1	431	2	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
10	434	N	242	-0-	-192	-0-	15	1	227	2	N	-0-					-0-
11	420	N	154	-0-	-266	-0-	9	1	145	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3197	X	3197	-0-	-0-	-0-	95	1	3102	2	N	-0-					-0-
07	3407	X	3407	-0-	-0-	-0-	154	1	3253	2	N	-0-					-0-
08	3348	X	3173	-0-	-175	-0-	165	1	3008	2	N	-0-					-0-
09	3240	X	908	-0-	-2332	-0-	55	1	853	2	N	-0-					-0-
10	3348	X	17	-0-	-3331	-0-	1	1	16	2	N	-0-					-0-
11	3240	X	100	-0-	-3140	-0-	6	1	94	2	N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6662	X	6662	-0-	-0-	-0-	198	1	6464	2	N	-0-					-0-
07	6857	X	6857	-0-	-0-	-0-	311	1	6546	2	N	-0-					-0-
08	7068	X	6211	-0-	-857	-0-	323	1	5888	2	N	-0-					-0-
09	6840	X	5316	-0-	-1524	-0-	325	1	4991	2	N	-0-					-0-
10	6882	X	6792	-0-	-90	-0-	410	1	6382	2	N	-0-					-0-
11	6974	X	6974	-0-	-0-	-0-	389	1	6585	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4549	X	4549	-0-	-0-	-0-	135	1	4414	2	N	-0-					-0-
07	4411	X	4411	-0-	-0-	-0-	200	1	4211	2	N	-0-					-0-
08	5735	X	4185	-0-	-1550	-0-	218	1	3967	2	N	-0-					-0-
09	5550	X	4201	-0-	-1349	-0-	257	1	3944	2	N	-0-					-0-
10	5053	X	4125	-0-	-928	-0-	249	1	3876	2	N	-0-					-0-
11	4560	X	4333	-0-	-227	-0-	242	1	4091	2	N	-0-					-0-

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7663	X	7663	-0-	-0-	-0-	228	1	7435	2	N	-0-					-0-
07	7990	X	7990	-0-	-0-	-0-	362	1	7628	2	N	-0-					-0-
08	7576	X	7576	-0-	-0-	-0-	394	1	7182	2	N	-0-					-0-
09	7477	X	7477	-0-	-0-	-0-	457	1	7020	2	N	-0-					-0-
10	7592	X	7592	-0-	-0-	-0-	458	1	7134	2	N	-0-					-0-
11	7363	X	7363	-0-	-0-	-0-	411	1	6952	2	N	-0-					-0-

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	2616	-0-	-1794	-0-	78	1	2538	2	N	-0-					-0-
07	5602	X	5602	-0-	-0-	-0-	254	1	5348	2	N	-0-					-0-
08	5045	X	5045	-0-	-0-	-0-	262	1	4783	2	N	-0-					-0-
09	4742	X	4742	-0-	-0-	-0-	290	1	4452	2	N	-0-					-0-
10	4628	X	4628	-0-	-0-	-0-	279	1	4349	2	N	-0-					-0-
11	4461	X	4461	-0-	-0-	-0-	249	1	4212	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2945	X	2945	-0-	-0-	-0-	88	1	2857	2	N	-0-					-0-
07	3361	X	3361	-0-	-0-	-0-	152	1	3209	2	N	-0-					-0-
08	4340	X	3204	-0-	-1136	-0-	167	1	3037	2	N	-0-					-0-
09	3831	X	3831	-0-	-0-	-0-	234	1	3597	2	N	-0-					-0-
10	3740	X	3740	-0-	-0-	-0-	226	1	3514	2	N	-0-					-0-
11	3240	X	3055	-0-	-185	-0-	170	1	2885	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6694	-0-	-656	-0-	199	1	6495	2	N	-0-					-0-
07	7533	X	7347	-0-	-186	-0-	333	1	7014	2	N	-0-					-0-
08	7471	X	7112	-0-	-359	-0-	370	1	6742	2	N	-0-					-0-
09	7200	X	7120	-0-	-80	-0-	435	1	6685	2	N	-0-					-0-
10	7440	X	7288	-0-	-152	-0-	439	1	6849	2	N	-0-					-0-
11	7312	X	7312	-0-	-0-	-0-	408	1	6904	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7128	X	6025	-0-	-1103	-0-	179	1	5846	2	N	-0-					-0-
07	7068	X	6262	-0-	-806	-0-	284	1	5978	2	N	-0-					-0-
08	6851	X	6060	-0-	-791	-0-	315	1	5745	2	N	-0-					-0-
09	6420	X	6160	-0-	-260	-0-	376	1	5784	2	N	-0-					-0-
10	6417	X	6347	-0-	-70	-0-	383	1	5964	2	N	-0-					-0-
11	6060	X	5924	-0-	-136	-0-	331	1	5593	2	N	-0-					-0-

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4784	-0-	-46	-0-	142	1	4642	2	N	-0-					-0-
07	4991	X	4737	-0-	-254	-0-	215	1	4522	2	N	-0-					-0-
08	5487	X	4774	-0-	-713	-0-	248	1	4526	2	N	-0-					-0-
09	4920	X	4709	-0-	-211	-0-	288	1	4421	2	N	-0-					-0-
10	4929	X	4672	-0-	-257	-0-	282	1	4390	2	N	-0-					-0-
11	4770	X	4263	-0-	-507	-0-	238	1	4025	2	N	-0-					-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1776	-0-	-894	-0-	53	1	1723	2	Y	-0-					-0-
07	2790	X	2739	-0-	-51	-0-	124	1	2615	2	Y	-0-					-0-
08	2728	N	2667	-0-	-61	-0-	139	1	2528	2	Y	-0-					-0-
09	2500	N	2500	-0-	-0-	-0-	153	1	2347	2	Y	-0-					-0-
10	2728	N	2471	-0-	-257	-0-	149	1	2322	2	Y	-0-					-0-
11	2580	N	2327	-0-	-253	-0-	130	1	2197	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936

HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	897	-0-	-93	-0-	897	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1054	N	931	-0-	-123	-0-	931	2			N	-0-					-0-
11	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1432	-0-	-38	-0-	1432	2			N	-0-					-0-
07	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
09	1440	N	1292	-0-	-148	-0-	1292	2			N	-0-					-0-
10	1457	N	1195	-0-	-262	-0-	1195	2			N	-0-					-0-
11	1470	N	1129	-0-	-341	-0-	1129	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	1230	N	1194	-0-	-36	-0-	1194	2			N	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					-0-
11	1230	N	1143	-0-	-87	-0-	1143	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1353	-0-	-117	-0-	1353	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1350	N	1212	-0-	-138	-0-	1212	2			N	-0-					-0-
10	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
11	1350	N	1111	-0-	-239	-0-	1111	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	496	N	346	-0-	-150	-0-	346	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	1230	N	602	-0-	-628	-0-	602	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
DIVERSIFIED PRODUCTION LLC 220903
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
JAMEX, INC. 429659
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	155	N	-0-	-0-	-155	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	-0-					207
09	0	N	-0-	-0-	-0-	-0-					N	-0-					207
10	0	N	-0-	-0-	-0-	-0-					N	-0-					207
11	0	N	-0-	-0-	-0-	-0-					N	-0-					207

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

06	3847	X	3847	-0-	-0-	-0-	1465	1	2382	2	N	-0-					230
07	5506	X	5506	-0-	-0-	-0-	2005	1	3501	2	N	-0-					230
08	5735	X	3570	-0-	-2165	-0-	1000	1	2570	2	N	-0-					230
09	5550	X	5408	-0-	-142	-0-	1304	1	4104	2	N	-0-					230
10	5735	X	5442	-0-	-293	-0-	1405	1	4037	2	N	-0-					230
11	5340	X	5273	-0-	-67	-0-	1235	1	4038	2	N	-0-					230

HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

06	83	X	83	-0-	-0-	-0-	32	1	51	2	N	-0-					223
07	93	X	86	-0-	-7	-0-	31	1	55	2	N	-0-					223
08	124	X	50	-0-	-74	-0-	14	1	36	2	N	-0-					223
09	120	X	115	-0-	-5	-0-	28	1	87	2	N	-0-					223
10	132	X	132	-0-	-0-	-0-	34	1	98	2	N	-0-					223
*11	128	X	128	-0-	-0-	-0-	30	1	98	2	N	-0-					223

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

06	2040	X	1322	-0-	-718	-0-	503	1	819	2	N	-0-					35
07	1860	X	1769	-0-	-91	-0-	644	1	1125	2	N	-0-					35
08	1705	X	1547	-0-	-158	-0-	434	1	1113	2	N	-0-					35
09	1620	X	1287	-0-	-333	-0-	310	1	977	2	N	-0-					35
10	1767	X	1406	-0-	-361	-0-	363	1	1043	2	N	-0-					35
11	1710	X	1058	-0-	-652	-0-	248	1	810	2	N	-0-					35

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
07	0	N	-0-	-0-	-0-	-0-					N	-0-					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

06	2700	N	2524	-0-	-176	-0-	606	1	1832	2	N	78					222
							86	9									
07	2635	N	2417	-0-	-218	-0-	550	1	1798	2	N	63	185	1			100
							69	9									
08	2728	N	2051	-0-	-677	-0-	364	1	1622	2	N	59					159
							65	9									
09	2520	N	109	-0-	-2411	-0-	13	1	78	2	N	16					175
							18	9									
10	2418	N	1020	-0-	-1398	-0-	127	1	876	2	N	15					190
							17	9									
11	1980	N	514	-0-	-1466	-0-	75	1	422	2	N	15					205
							17	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

06	374	N	374	-0-	-0-	-0-	172	1	202	2	N	-0-					27
07	372	N	348	-0-	-24	-0-	162	1	186	2	N	-0-					27
08	372	N	319	-0-	-53	-0-	144	1	175	2	N	-0-					27
09	360	N	119	-0-	-241	-0-	71	1	48	2	N	-0-					27
10	341	N	153	-0-	-188	-0-	74	1	79	2	N	-0-					27
11	300	N	100	-0-	-200	-0-	62	1	38	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

06	129	N	129	-0-	-0-	-0-	32	1	97	2	N	-0-					76
07	155	N	124	-0-	-31	-0-	29	1	95	2	N	-0-					76
08	124	N	122	-0-	-2	-0-	22	1	100	2	N	-0-					76
09	120	N	47	-0-	-73	-0-	7	1	40	2	N	-0-					76
10	124	N	61	-0-	-63	-0-	8	1	53	2	N	-0-					76
11	120	N	30	-0-	-90	-0-	5	1	25	2	N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5724	X	5724	-0-	-0-	-0-	1388	1	4195	2	N	128	183	1			60
							141	9									
07	5882	X	5882	-0-	-0-	-0-	1344	1	4393	2	N	132					192
							145	9									
08	5846	X	5846	-0-	-0-	-0-	1045	1	4656	2	N	132	177	1			147
							145	9									
09	5748	X	5748	-0-	-0-	-0-	799	1	4808	2	N	128	190	1			85
							141	9									
10	6008	X	6008	-0-	-0-	-0-	740	1	5101	2	N	152					237
							167	9									
*11	4117	X	4117	-0-	-0-	-0-	605	1	3388	2	N	113	191	1			159
							124	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

06	101	N	101	-0-	-0-	-0-	25	1	76	2	N	-0-					29
07	124	N	107	-0-	-17	-0-	25	1	82	2	N	-0-					29
08	124	N	103	-0-	-21	-0-	19	1	84	2	N	-0-					29
09	90	N	41	-0-	-49	-0-	6	1	35	2	N	-0-					29
10	93	N	50	-0-	-43	-0-	6	1	44	2	N	-0-					29
11	90	N	25	-0-	-65	-0-	4	1	21	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

06	720	N	712	-0-	-8	-0-	60	1	652	3	N	-0-					-0-
07	744	N	483	-0-	-261	-0-	62	1	421	3	N	-0-					-0-
08	775	N	477	-0-	-298	-0-	62	1	415	3	N	-0-					-0-
09	720	N	429	-0-	-291	-0-	21	1	408	3	N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	38	1	755	3	N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	45	1	816	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

06	882	N	882	-0-	-0-	-0-	60	1	822	3	N	-0-					-0-
07	930	N	847	-0-	-83	-0-	62	1	785	3	N	-0-					-0-
08	961	N	778	-0-	-183	-0-	62	1	716	3	N	-0-					-0-
09	870	N	738	-0-	-132	-0-	36	1	702	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
11	750	N	542	-0-	-208	-0-	28	1	514	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

06	6780	X	6244	-0-	-536	-0-	320	1	5924	3	N	-0-					-0-
07	6944	X	6228	-0-	-716	-0-	248	1	5980	3	N	-0-					-0-
08	6851	X	6169	-0-	-682	-0-	248	1	5921	3	N	-0-					-0-
09	6390	X	6110	-0-	-280	-0-	301	1	5809	3	N	-0-					-0-
10	6603	X	6592	-0-	-11	-0-	312	1	6280	3	N	-0-					-0-
11	6240	X	6129	-0-	-111	-0-	319	1	5810	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

06	2490	X	2373	-0-	-117	-0-	120	1	2253	3	N	-0-					-0-
07	2573	X	2536	-0-	-37	-0-	124	1	2412	3	N	-0-					-0-
08	2573	X	2508	-0-	-65	-0-	124	1	2384	3	N	-0-					-0-
09	2468	X	2468	-0-	-0-	-0-	121	1	2347	3	N	-0-					-0-
10	2556	X	2556	-0-	-0-	-0-	121	1	2435	3	N	-0-					-0-
11	2460	X	2115	-0-	-345	-0-	110	1	2005	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2382	-0-	-78	-0-	120	1	2262	3	N	-0-					-0-
07	2542	X	2531	-0-	-11	-0-	124	1	2407	3	N	-0-					-0-
08	2542	X	2508	-0-	-34	-0-	124	1	2384	3	N	-0-					-0-
09	2460	X	2454	-0-	-6	-0-	121	1	2333	3	N	-0-					-0-
10	2546	X	2546	-0-	-0-	-0-	121	1	2425	3	N	-0-					-0-
11	2460	X	1873	-0-	-587	-0-	98	1	1775	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

06	586 N	586	-0-	-0-	-0-	29	1	557	2	Y	-0-					-0-
07	1575 N	1575	-0-	-0-	-0-	74	1	1501	2	Y	-0-					-0-
08	665 N	665	-0-	-0-	-0-	33	1	632	2	Y	-0-					-0-
09	1407 N	1407	-0-	-0-	-0-	70	1	1337	2	Y	-0-					-0-
10	691 N	691	-0-	-0-	-0-	34	1	657	2	Y	-0-					-0-
11	357 N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	25	1	477	2	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	23	1	460	2	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	23	1	428	2	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	20	1	380	2	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	17	1	319	2	N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	X	1	-0-	-13	-0-	1	2			Y	-0-					35
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					35
08	1	N	-0-	-0-	-1	-0-					Y	-0-					35
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					35
10	1	N	-0-	-0-	-1	-0-					Y	-0-					35
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-	32	1			-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	4	1	84	2	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	33	1	648	2	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	2	1	38	2	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2575	-0-	-425	7098	127	1	2448	2	N	-0-					-0-
07	3100	N	2622	-0-	-478	6620	143	1	2479	2	N	-0-					-0-
08	3100	N	2633	-0-	-467	6153	129	1	2504	2	N	-0-					-0-
09	3000	N	2544	-0-	-456	5697	124	1	2420	2	N	-0-					-0-
10	3100	N	2566	-0-	-534	5163	127	1	2439	2	N	-0-					-0-
11	3000	N	2417	-0-	-583	4580	129	1	2288	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1322	-0-	-1678	399	1322	2			N	-0-					-0-
07	1691	N	1292	-0-	-399	-0-	1292	2			N	-0-					-0-
08	1333	N	1013	-0-	-320	-0-	1013	2			N	-0-					-0-
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
10	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	662	-0-	-988	-0-	25	1	637	2	Y	-0-					8
07	1705	X	872	-0-	-833	-0-	32	1	840	2	Y	-0-					8
08	1488	X	1060	-0-	-428	-0-	37	1	1023	2	Y	-0-					8
09	660	X	440	-0-	-220	-0-	15	1	425	2	Y	-0-					8
10	868	X	515	-0-	-353	-0-	17	1	498	2	Y	-0-					8
11	1020	X	383	-0-	-637	-0-	13	1	370	2	Y	-0-					8

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	621	N	621	-0-	-0-	-0-	20	1	601	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					-0-

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1632	-0-	-708	-0-	61	1	1571	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	57	1	1506	2	Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	49	1	1347	2	Y	-0-					-0-
09	1620	N	976	-0-	-644	-0-	34	1	942	2	Y	-0-					-0-
10	1550	N	1268	-0-	-282	-0-	41	1	1227	2	Y	-0-					-0-
11	1350	N	1054	-0-	-296	-0-	37	1	1016	2	Y	1					1
							1	9									

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	X	1846	-0-	-0-	-0-	78	1	1768	2	Y	-0-					29
07	1891	X	1869	-0-	-22	-0-	115	1	1754	2	Y	-0-					29
08	2541	N	2541	-0-	-0-	-0-	157	1	2384	2	Y	-0-					29
09	2415	N	2415	-0-	-0-	-0-	146	1	2269	2	Y	-0-					29
10	2356	N	2356	-0-	-0-	-0-	135	1	2221	2	Y	-0-					29
11	3000	N	3038	-0-	38	38	190	1	2848	2	Y	-0-					29

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	-0-	-0-	-2100	-0-					Y	-0-					9
07	775	X	-0-	-0-	-775	-0-					Y	-0-					9
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					49
07	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					49
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
09	30	N	-0-	-0-	-30	-0-					Y	-0-					49
10	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					49
11	472	N	472	-0-	-0-	-0-	30	1	442	2	Y	-0-					49

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10528	X	10528	-0-	-0-	-0-	443	1	10085	2	Y	-0-					-0-
07	13958	X	13958	-0-	-0-	-0-	855	1	13103	2	Y	-0-					-0-
08	9437	X	9437	-0-	-0-	-0-	582	1	8855	2	Y	-0-					-0-
09	8651	X	8651	-0-	-0-	-0-	525	1	8126	2	Y	-0-					-0-
10	9672	X	9672	-0-	-0-	-0-	554	1	9118	2	Y	-0-					-0-
11	4557	X	4557	-0-	-0-	-0-	285	1	4272	2	Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	X	2718	-0-	-0-	-0-	114	1	2603	2	Y	1					14
							1	9									
07	2977	X	2977	-0-	-0-	-0-	182	1	2792	2	Y	3					17
							3	9									
08	3103	X	3103	-0-	-0-	-0-	191	1	2912	2	Y	-0-					17
09	3035	X	3035	-0-	-0-	-0-	184	1	2851	2	Y	-0-					17
10	2976	X	2566	-0-	-410	-0-	147	1	2419	2	Y	-0-					17
11	3000	X	2544	-0-	-456	-0-	159	1	2383	2	Y	2					19
							2	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	-0-	-0-	-210	-0-					Y	-0-					9
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3906	X	3906	-0-	-0-	-0-	146	1	3760	2	Y	-0-					20
07	3992	X	3992	-0-	-0-	-0-	145	1	3847	2	Y	-0-					20
08	3681	X	3681	-0-	-0-	-0-	128	1	3553	2	Y	-0-					20
09	2700	X	2477	-0-	-223	-0-	85	1	2392	2	Y	-0-					20
10	4244	X	4244	-0-	-0-	-0-	138	1	4106	2	Y	-0-					20
11	3139	X	3139	-0-	-0-	-0-	111	1	3026	2	Y	2					22
							2	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	2682	-0-	-2868	-0-	113	1	2569	2	Y	-0-					2
07	5735	X	4738	-0-	-997	-0-	290	1	4448	2	Y	-0-					2
08	4216	X	3933	-0-	-283	-0-	243	1	3690	2	Y	-0-					2
09	4080	X	3556	-0-	-524	-0-	216	1	3340	2	Y	-0-					2
10	4743	X	3384	-0-	-1359	-0-	194	1	3189	2	Y	1					3
							1	9									
11	4590	X	1720	-0-	-2870	-0-	108	1	1611	2	Y	1					4
							1	9									

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	19	1	574	2	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	8	1	225	2	Y	-0-					-0-

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	X	2277	-0-	-0-	-0-	96	1	2181	2	Y	-0-					2
07	930	X	744	-0-	-186	-0-	46	1	698	2	Y	-0-					2
08	1849	X	1849	-0-	-0-	-0-	114	1	1735	2	Y	-0-					2
09	2092	X	2092	-0-	-0-	-0-	127	1	1965	2	Y	-0-					2
10	1362	X	1362	-0-	-0-	-0-	78	1	1284	2	Y	-0-					2
11	1015	N	1015	-0-	-0-	-0-	64	1	951	2	Y	-0-					2

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	40	1	904	2	Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	59	1	905	2	Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	60	1	922	2	Y	-0-					-0-
10	884	N	884	-0-	-0-	-0-	51	1	833	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	59	1	887	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	957	-0-	-363	-0-	957	2			Y	-0-					-0-
07	1488	N	947	-0-	-541	-0-	947	2			Y	-0-					-0-
08	1271	N	920	-0-	-351	-0-	920	2			Y	-0-					-0-
09	960	N	889	-0-	-71	-0-	889	2			Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	Y	1					1

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1227	-0-	-753	-0-	46	1	1181	2	Y	-0-					-0-
07	2046	X	1237	-0-	-809	-0-	45	1	1192	2	Y	-0-					-0-
08	2046	X	1258	-0-	-788	-0-	44	1	1214	2	Y	-0-					-0-
09	1620	X	1407	-0-	-213	-0-	49	1	1358	2	Y	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	79	1	2361	2	Y	-0-					-0-
11	1442	X	1442	-0-	-0-	-0-	51	1	1390	2	Y	1					1
							1	9									

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	-0-	-0-	-1230	-0-					Y	-0-					14
07	1271	X	419	-0-	-852	-0-	13	1	406	2	Y	-0-					14
08	1666	N	1666	-0-	-0-	-0-	54	1	1608	2	Y	4					18
							4	9									
09	1539	N	1539	-0-	-0-	-0-	48	1	1489	2	Y	2					20
							2	9									
10	434	N	387	-0-	-47	-0-	11	1	376	2	Y	-0-					20
11	1380	N	373	-0-	-1007	-0-	11	1	362	2	Y	-0-					20

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3070	-0-	-530	-0-	129	1	2941	2	Y	-0-					3
07	3720	X	3385	-0-	-335	-0-	207	1	3178	2	Y	-0-					3
08	2883	X	2551	-0-	-332	-0-	157	1	2394	2	Y	-0-					3
09	3060	X	2422	-0-	-638	-0-	147	1	2275	2	Y	-0-					3
10	3379	X	1371	-0-	-2008	-0-	78	1	1292	2	Y	1					4
							1	9									
11	3270	X	2484	-0-	-786	-0-	155	1	2328	2	Y	1					5
							1	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	3165	-0-	-1815	-0-	133	1	3018	2	Y	13					22
							14	9									
07	5146	X	3519	-0-	-1627	-0-	216	1	3303	2	Y	-0-					22
08	4030	X	2932	-0-	-1098	-0-	181	1	2749	2	Y	2					24
							2	9									
09	3690	X	3098	-0-	-592	-0-	188	1	2909	2	Y	1					25
							1	9									
10	3534	X	3148	-0-	-386	-0-	180	1	2968	2	Y	-0-					25
11	3420	X	2793	-0-	-627	-0-	175	1	2618	2	Y	-0-					25

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3296	-0-	-1174	-0-	137	1	3125	2	Y	31					56
							34	9									
07	4619	X	3680	-0-	-939	-0-	225	1	3455	2	Y	-0-					56
08	3255	X	3215	-0-	-40	-0-	198	1	3011	2	Y	5					61
							6	9									
09	3300	X	3030	-0-	-270	-0-	184	1	2844	2	Y	2					63
							2	9									
10	3689	X	2933	-0-	-756	-0-	168	1	2763	2	Y	2					65
							2	9									
11	3570	X	3163	-0-	-407	-0-	198	1	2963	2	Y	2					67
							2	9									

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1906	-0-	-1094	-0-	71	1	1828	2	Y	6					98
							7	9									
07	3100	X	1795	-0-	-1305	-0-	65	1	1719	2	Y	10					108
							11	9									
08	3100	X	1548	-0-	-1552	-0-	54	1	1491	2	Y	3					111
							3	9									
09	3000	X	1399	-0-	-1601	-0-	48	1	1351	2	Y	-0-					111
10	2449	X	1892	-0-	-557	-0-	61	1	1823	2	Y	7					118
							8	9									
11	1920	X	1542	-0-	-378	-0-	54	1	1487	2	Y	1					119
							1	9									

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		869	-0-	869	869	28	1	841	2	Y	-0-					10
11	T. A.		647	-0-	647	1516	23	1	624	2	Y	-0-					10

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	-0-	-0-	-5040	-0-					Y	-0-					22
07	5208	X	2795	-0-	-2413	-0-	171	1	2624	2	Y	-0-					22
08	T. A.		5425	-0-	5425	5425	334	1	5080	2	Y	10					32
							11	9									
09	T. A.		4386	-0-	4386	9811	266	1	4114	2	Y	5					37
							6	9									
10	T. A.		2415	-0-	2415	12226	138	1	2277	2	Y	-0-					37
11	12316	X	90	-0-	-12226	-0-	6	1	84	2	Y	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					2
11	1499	N	1499	-0-	-0-	-0-	94	1	1405	2	Y	-0-					2

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

06	6219	X	6219	-0-	-0-	-0-	262	1	5953	2	Y	4					32
							4	9									
07	7341	X	7341	-0-	-0-	-0-	449	1	6881	2	Y	10					42
							11	9									
08	T. A.		6231	-0-	6231	6231	384	1	5845	2	Y	2					44
							2	9									
09	T. A.		5491	-0-	5491	11722	333	1	5158	2	Y	-0-					44
10	T. A.		3718	-0-	3718	15440	213	1	3505	2	Y	-0-					44
11	19409	X	3969	-0-	-15440	-0-	248	1	3710	2	Y	10					54
							11	9									

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

06	3420	X	1318	-0-	-2102	-0-	1318	2			N	-0-					163
07	2387	X	1083	-0-	-1304	-0-	1083	2			N	-0-					163
08	1302	X	429	-0-	-873	-0-	429	2			N	-0-					163
09	1320	X	80	-0-	-1240	-0-	80	2			N	-0-					163
10	1364	X	85	-0-	-1279	-0-	85	2			N	-0-					163
11	1320	X	94	-0-	-1226	-0-	94	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

06	760	N	760	-0-	-0-	-0-	28	1	732	2	Y	-0-					-0-
07	864	N	864	-0-	-0-	-0-	31	1	833	2	Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	26	1	717	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	21	1	580	2	Y	-0-					-0-
10	840	N	840	-0-	-0-	-0-	27	1	813	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	20	1	552	2	Y	-0-					-0-

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

06	2220	N	2174	-0-	-46	-0-	92	1	2082	2	Y	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	146	1	2229	2	Y	-0-					-0-
08	2227	N	2227	-0-	-0-	-0-	137	1	2090	2	Y	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	148	1	2286	2	Y	-0-					-0-
10	2294	N	1948	-0-	-346	-0-	112	1	1836	2	Y	-0-					-0-
11	2160	N	1172	-0-	-988	-0-	73	1	1099	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2164	X	2164	-0-	-0-	-0-	81	1	2083	2	Y	-0-					16
07	1144	X	1144	-0-	-0-	-0-	42	1	1102	2	Y	-0-					16
08	2821	X	939	-0-	-1882	-0-	33	1	906	2	Y	-0-					16
09	2730	X	973	-0-	-1757	-0-	34	1	939	2	Y	-0-					16
10	2821	X	783	-0-	-2038	-0-	25	1	758	2	Y	-0-					16
11	2160	X	893	-0-	-1267	-0-	31	1	862	2	Y	-0-					16

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

06	2730	X	996	-0-	-1734	-0-	37	1	959	2	Y	-0-					1
07	2821	X	868	-0-	-1953	-0-	31	1	837	2	Y	-0-					1
08	2821	X	795	-0-	-2026	-0-	28	1	767	2	Y	-0-					1
09	1590	X	1038	-0-	-552	-0-	36	1	1002	2	Y	-0-					1
10	1772	X	1772	-0-	-0-	-0-	57	1	1715	2	Y	-0-					1
11	1407	X	1407	-0-	-0-	-0-	50	1	1356	2	Y	1					2
							1	9									

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

06	754	N	754	-0-	-0-	-0-	32	1	722	2	Y	-0-					179
07	868	N	868	-0-	-0-	-0-	53	1	815	2	Y	-0-					179
08	917	N	917	-0-	-0-	-0-	57	1	860	2	Y	-0-					179
09	920	N	920	-0-	-0-	-0-	56	1	864	2	Y	-0-					179
10	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					179
11	2866	N	2866	-0-	-0-	-0-	179	1	2687	2	Y	-0-					179

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

06	1590	X	1470	-0-	-120	-0-	62	1	1408	2	Y	-0-					5
07	1643	X	1504	-0-	-139	-0-	92	1	1410	2	Y	2					7
							2	9									
08	1643	X	1468	-0-	-175	-0-	91	1	1377	2	Y	-0-					7
09	1500	X	1345	-0-	-155	-0-	82	1	1263	2	Y	-0-					7
10	1519	X	1083	-0-	-436	-0-	62	1	1021	2	Y	-0-					7
11	1470	X	974	-0-	-496	-0-	61	1	913	2	Y	-0-					7

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

06	3480	X	653	-0-	-2827	-0-	24	1	623	2	Y	5					87
							6	9									
07	3596	X	1209	-0-	-2387	-0-	44	1	1165	2	Y	-0-					87
08	3596	X	745	-0-	-2851	-0-	26	1	719	2	Y	-0-					87
09	1890	X	1298	-0-	-592	-0-	45	1	1253	2	Y	-0-					87
10	1780	X	1780	-0-	-0-	-0-	58	1	1722	2	Y	-0-					87
11	1561	X	1561	-0-	-0-	-0-	55	1	1506	2	Y	-0-					87

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2808	-0-	-162	-0-	118	1	2690	2	N	-0-					123
07	3069	X	2897	-0-	-172	-0-	175	1	2683	2	N	35					158
							39	9									
08	2945	X	2834	-0-	-111	-0-	174	1	2651	2	N	8					166
							9	9									
09	2850	X	1753	-0-	-1097	-0-	106	1	1635	2	N	11					177
							12	9									
10	2945	X	2630	-0-	-315	-0-	151	1	2479	2	N	-0-					177
11	2843	X	2843	-0-	-0-	-0-	176	1	2632	2	N	32					209
							35	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	1783	N	1783	-0-	-0-	-0-	58	1	1725	2	Y	-0-					4
11	1047	N	1047	-0-	-0-	-0-	37	1	1009	2	Y	1					5
							1	9									

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	1298	N	1298	-0-	-0-	-0-	74	1	1224	2	Y	-0-					2
11	3000	N	4746	-0-	1746	1746	297	1	4449	2	Y	-0-					2

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	23	1	590	2	Y	-0-					-0-
07	1608	N	1608	-0-	-0-	-0-	58	1	1550	2	Y	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	52	1	1432	2	Y	-0-					-0-
09	870	N	870	-0-	-0-	-0-	30	1	840	2	Y	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	46	1	1258	2	Y	1					1
							1	9									

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	24	1	619	2	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	22	1	590	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	21	1	568	2	Y	-0-					-0-
09	772	N	772	-0-	-0-	-0-	27	1	745	2	Y	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	33	1	995	2	Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	22	1	601	2	Y	-0-					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10987	X	10987	-0-	-0-	-0-	462	1	10525	2	Y	-0-					-0-
07	6014	X	4957	-0-	-1057	-0-	304	1	4653	2	Y	-0-					-0-
08	5010	X	5010	-0-	-0-	-0-	309	1	4701	2	Y	-0-					-0-
09	10980	X	7268	-0-	-3712	-0-	441	1	6827	2	Y	-0-					-0-
10	11346	X	6416	-0-	-4930	-0-	367	1	6049	2	Y	-0-					-0-
11	10980	X	6106	-0-	-4874	-0-	382	1	5724	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1620	-0-	-720	-0-	68	1	1552	2	Y	-0-					11
07	2418	X	861	-0-	-1557	-0-	53	1	807	2	Y	1					12
							1	9									
08	1488	X	837	-0-	-651	-0-	52	1	785	2	Y	-0-					12
09	1620	X	430	-0-	-1190	-0-	26	1	404	2	Y	-0-					12
10	1753	X	1753	-0-	-0-	-0-	100	1	1653	2	Y	-0-					12
11	1620	X	731	-0-	-889	-0-	46	1	684	2	Y	1					13
							1	9									

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2100	-0-	-0-	-0-	88	1	2012	2	Y	-0-					8
07	2721	X	2721	-0-	-0-	-0-	167	1	2554	2	Y	-0-					8
08	2379	X	2379	-0-	-0-	-0-	147	1	2232	2	Y	-0-					8
09	2010	N	1025	-0-	-985	-0-	62	1	963	2	Y	-0-					8
10	2077	N	618	-0-	-1459	-0-	35	1	583	2	Y	-0-					8
11	2010	N	1707	-0-	-303	-0-	107	1	1600	2	Y	-0-					8

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	6096	-0-	-24	-0-	257	1	5838	2	Y	1					10
							1	9									
07	7672	X	7672	-0-	-0-	-0-	470	1	7196	2	Y	5					15
							6	9									
08	5224	X	5224	-0-	-0-	-0-	322	1	4902	2	Y	-0-					15
09	6090	X	4834	-0-	-1256	-0-	293	1	4541	2	Y	-0-					15
10	7657	X	2709	-0-	-4948	-0-	155	1	2554	2	Y	-0-					15
11	7410	X	99	-0-	-7311	-0-	6	1	93	2	Y	-0-					15

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	679	-0-	-2651	-0-	29	1	650	2	Y	-0-					17
07	3441	X	1339	-0-	-2102	-0-	82	1	1255	2	Y	2					19
							2	9									
08	3441	X	1102	-0-	-2339	-0-	68	1	1034	2	Y	-0-					19
09	2144	X	2144	-0-	-0-	-0-	130	1	2014	2	Y	-0-					19
10	1612	X	1568	-0-	-44	-0-	90	1	1478	2	Y	-0-					19
11	1466	X	1466	-0-	-0-	-0-	92	1	1372	2	Y	2					21
							2	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3016	X	3016	-0-	-0-	-0-	127	1	2889	2	Y	-0-					2
07	2847	X	2847	-0-	-0-	-0-	174	1	2673	2	Y	-0-					2
08	3326	X	3326	-0-	-0-	-0-	205	1	3121	2	Y	-0-					2
09	2579	X	2579	-0-	-0-	-0-	156	1	2423	2	Y	-0-					2
10	5437	X	5437	-0-	-0-	-0-	311	1	5126	2	Y	-0-					2
11	5599	X	5599	-0-	-0-	-0-	350	1	5242	2	Y	6					8
							7	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1590	-0-	-510	-0-	57	1	1533	2	Y	-0-					85
07	1829	X	1098	-0-	-731	-0-	31	1	1067	2	Y	-0-					85
08	1829	X	836	-0-	-993	-0-	29	1	807	2	Y	-0-					85
09	1770	X	1214	-0-	-556	-0-	42	1	1165	2	Y	6					91
							7	9									
10	1829	X	641	-0-	-1188	-0-	14	1	623	2	Y	4					95
							4	9									
11	1590	X	1317	-0-	-273	-0-	32	1	1285	2	Y	-0-					95

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

06	3720	X	2101	-0-	-1619	-0-	88	1	2012	2	Y	1					21
							1	9									
07	3844	X	3765	-0-	-79	-0-	230	1	3524	2	Y	10					31
							11	9									
08	5169	X	5169	-0-	-0-	-0-	319	1	4849	2	Y	1					32
							1	9									
09	3390	X	2505	-0-	-885	-0-	152	1	2353	2	Y	-0-					32
10	3751	X	1594	-0-	-2157	-0-	91	1	1503	2	Y	-0-					32
11	5010	X	3354	-0-	-1656	-0-	210	1	3137	2	Y	6					38
							7	9									

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

06	7153	X	7153	-0-	-0-	-0-	301	1	6852	2	Y	-0-					4
07	4881	X	4881	-0-	-0-	-0-	299	1	4582	2	Y	-0-					4
08	6435	X	6435	-0-	-0-	-0-	397	1	6038	2	Y	-0-					4
09	5274	X	5274	-0-	-0-	-0-	320	1	4954	2	Y	-0-					4
10	6464	X	6464	-0-	-0-	-0-	370	1	6090	2	Y	4					8
							4	9									
11	6593	X	6593	-0-	-0-	-0-	412	1	6175	2	Y	5					13
							6	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

06	360	N	360	-0-	-0-	-0-	15	1	345	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	27	1	410	2	Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	2	Y	-0-					-0-
09	360	N	170	-0-	-190	-0-	10	1	160	2	Y	-0-					-0-
10	434	N	123	-0-	-311	-0-	7	1	116	2	Y	-0-					-0-
11	210	N	153	-0-	-57	-0-	10	1	143	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

06	3572	X	3572	-0-	-0-	-0-	150	1	3422	2	Y	-0-					6
07	3847	X	3847	-0-	-0-	-0-	236	1	3611	2	Y	-0-					6
08	3341	X	3341	-0-	-0-	-0-	206	1	3135	2	Y	-0-					6
09	3286	X	3286	-0-	-0-	-0-	199	1	3087	2	Y	-0-					6
10	3582	X	3582	-0-	-0-	-0-	205	1	3377	2	Y	-0-					6
11	3624	X	3624	-0-	-0-	-0-	227	1	3397	2	Y	-0-					6

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

06	1808	X	1808	-0-	-0-	-0-	76	1	1732	2	Y	-0-					2
07	2955	X	2955	-0-	-0-	-0-	181	1	2774	2	Y	-0-					2
08	5247	X	5247	-0-	-0-	-0-	324	1	4923	2	Y	-0-					2
09	3787	X	3787	-0-	-0-	-0-	230	1	3557	2	Y	-0-					2
10	2701	X	2701	-0-	-0-	-0-	155	1	2546	2	Y	-0-					2
11	1541	X	1541	-0-	-0-	-0-	97	1	1444	2	Y	-0-					2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	X	1391	-0-	-0-	-0-	59	1	1332	2	Y	-0-					-0-
07	2783	X	2783	-0-	-0-	-0-	171	1	2612	2	Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2783	X	2783	-0-	-0-	-0-	169	1	2614	2	Y	-0-					-0-
10	5093	X	5093	-0-	-0-	-0-	291	1	4794	2	Y	7					7
							8	9									
11	2700	X	1011	-0-	-1689	-0-	63	1	947	2	Y	1					8
							1	9									

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-
07	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
08	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					-0-
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
10	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
11	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1051	-0-	-59	-0-	1051	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
08	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
09	1050	N	954	-0-	-96	-0-	954	2			N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		803	-0-	803	479462	800	2	3	9	N	3	3	8			-0-
07	T. A.		1054	-0-	1054	480516	1053	2	1	9	N	1	1	8			-0-
08	T. A.		1257	-0-	1257	481773	1255	2	2	9	N	2	2	8			-0-
09	483038	X	1265	-0-	-481773	-0-	1263	2	2	9	N	2	2	8			-0-
10	890	X	890	-0-	-0-	-0-	889	2	1	9	N	1	1	8			-0-
11	1080	N	969	-0-	-111	-0-	968	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

06	3000	N	3514	-0-	514	514	3514	2			N	-0-					-0-
07	3003	N	2489	-0-	-514	-0-	2489	2			N	-0-					-0-
08	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
09	120	X	70	-0-	-50	-0-	70	2			N	-0-					-0-
10	124	X	77	-0-	-47	-0-	77	2			N	-0-					-0-
11	120	X	72	-0-	-48	-0-	72	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

06	330	N	142	-0-	-188	-0-	142	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	142	-0-	-638	-0-	142	2			N	-0-					-0-
07	744	N	113	-0-	-631	-0-	113	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	3000	N	3586	-0-	586	586	3586	2			N	-0-					-0-
10	870	N	284	-0-	-586	-0-	284	2			N	-0-					-0-
11	780	N	3	-0-	-777	-0-	3	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	453	-0-	-267	-0-	453	2			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1	1	8			-0-
09	3000	N	3071	-0-	71	71	3070	2	1	9	N	1	1	8			-0-
10	1957	N	1886	-0-	-71	-0-	1885	2	1	9	N	1	1	8			-0-
11	2310	N	1126	-0-	-1184	-0-	1126	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2062	-0-	-938	1034	2062	2			N	-0-					202
07	3000	N	1966	-0-	-1034	-0-	1966	2			N	-0-					202
08	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					202
09	1950	N	1798	-0-	-152	-0-	1798	2			N	-0-					202
10	1953	N	1839	-0-	-114	-0-	1839	2			N	-0-					202
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3010	-0-	-920	-0-	2999	2	11	9	N	10	10	8			-0-
07	4061	X	2691	-0-	-1370	-0-	2683	2	8	9	N	7	7	8			-0-
08	4061	X	2813	-0-	-1248	-0-	2807	2	6	9	N	5	5	8			-0-
09	3930	X	2569	-0-	-1361	-0-	2566	2	3	9	N	3	3	8			-0-
10	4061	X	3231	-0-	-830	-0-	3228	2	3	9	N	3	3	8			-0-
11	3000	X	2908	-0-	-92	-0-	2906	2	2	9	N	2	2	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2109	-0-	-891	6924	2109	2			N	-0-					-0-
07	3100	N	2245	-0-	-855	6069	2245	2			N	-0-					-0-
08	3100	N	2234	-0-	-866	5203	2234	2			N	-0-					-0-
09	3000	N	2364	-0-	-636	4567	2364	2			N	-0-					-0-
10	3100	N	2277	-0-	-823	3744	2277	2			N	-0-					-0-
11	3000	N	1761	-0-	-1239	2505	1761	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2691	-0-	-219	-0-	2691	2			N	-0-					-0-
07	3007	X	2917	-0-	-90	-0-	2917	2			N	-0-					-0-
08	3007	N	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
09	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
10	2914	N	2912	-0-	-2	-0-	2912	2			N	-0-					-0-
11	2790	N	2528	-0-	-262	-0-	2528	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-
07	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
08	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					-0-
09	7685	X	7685	-0-	-0-	-0-	7685	2			N	-0-					-0-
10	8593	X	8593	-0-	-0-	-0-	8593	2			N	-0-					-0-
11	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
08	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
10	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3219	X	3219	-0-	-0-	-0-	3211	2	8	9	N	7	7	8			-0-
07	2980	X	2980	-0-	-0-	-0-	2976	2	4	9	N	4	4	8			-0-
08	2418	X	2055	-0-	-363	-0-	2052	2	3	9	N	3	3	8			-0-
09	2340	X	2127	-0-	-213	-0-	2124	2	3	9	N	3	3	8			-0-
10	2418	X	1994	-0-	-424	-0-	1991	2	3	9	N	3	3	8			-0-
11	2340	X	1880	-0-	-460	-0-	1879	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2713	-0-	-287	1824	2713	2			N	-0-					58
07	4535	X	2711	-0-	-1824	-0-	2711	2			N	-0-					58
08	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					58
09	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					58
10	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					58
11	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1911	-0-	-1089	3179	1911	2			N	-0-					-0-
07	3100	N	1750	-0-	-1350	1829	1750	2			N	-0-					-0-
08	3100	N	2351	-0-	-749	1080	2351	2			N	-0-					-0-
09	2705	N	1625	-0-	-1080	-0-	1625	2			N	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2544	-0-	-486	-0-	2544	2			N	-0-					19
07	3100	X	2592	-0-	-508	-0-	2592	2			N	-0-					19
08	3100	X	2273	-0-	-827	-0-	2273	2			N	-0-					19
09	2550	X	2505	-0-	-45	-0-	2505	2			N	-0-					19
10	2635	X	2547	-0-	-88	-0-	2547	2			N	-0-					19
11	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2290	-0-	-710	6153	2286	2	4	9	N	4	4	8			-0-
07	3100	N	2481	-0-	-619	5534	2478	2	3	9	N	3	3	8			-0-
08	3100	N	2175	-0-	-925	4609	2172	2	3	9	N	3	3	8			-0-
09	3000	N	1893	-0-	-1107	3502	1891	2	2	9	N	2	2	8			-0-
10	3100	N	2270	-0-	-830	2672	2268	2	2	9	N	2	2	8			-0-
11	3000	N	2354	-0-	-646	2026	2352	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1945	-0-	-485	-0-	1943	2	2	9	N	2	2	8			-0-
07	2621	X	2621	-0-	-0-	-0-	2620	2	1	9	N	1	1	8			-0-
08	2604	X	2054	-0-	-550	-0-	2053	2	1	9	N	1	1	8			-0-
09	2520	X	2099	-0-	-421	-0-	2098	2	1	9	N	1	1	8			-0-
10	3815	X	3815	-0-	-0-	-0-	3814	2	1	9	N	1	1	8			-0-
11	2550	X	1985	-0-	-565	-0-	1985	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					-0-
07	1209	N	538	-0-	-671	-0-	538	2			N	-0-					-0-
08	1209	N	1086	-0-	-123	-0-	1086	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3036	-0-	36	5009	3027	2	9	9	N	8	8	8			-0-
07	6362	X	1353	-0-	-5009	-0-	1350	2	3	9	N	3	3	8			-0-
08	2159	X	2159	-0-	-0-	-0-	2155	2	4	9	N	4	4	8			-0-
09	3655	X	3655	-0-	-0-	-0-	3651	2	4	9	N	4	4	8			-0-
10	3032	X	3032	-0-	-0-	-0-	3025	2	7	9	N	6	6	8			-0-
11	2458	X	2458	-0-	-0-	-0-	2455	2	3	9	N	3	3	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2005	-0-	-5	-0-	2005	2			N	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
08	2418	N	2203	-0-	-215	-0-	2203	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2356	N	2163	-0-	-193	-0-	2163	2			N	-0-					-0-
11	2130	N	1975	-0-	-155	-0-	1975	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
07	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
08	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					-0-
09	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					-0-
10	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
11	1311	X	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2007	-0-	-513	-0-	2007	2			N	-0-					45
07	2232	N	1849	-0-	-383	-0-	1849	2			N	-0-					45
08	2046	N	2004	-0-	-42	-0-	2004	2			N	-0-					45
09	3000	N	3222	-0-	222	222	3222	2			N	-0-					45
10	2205	N	1983	-0-	-222	-0-	1983	2			N	-0-					45
11	1950	N	1283	-0-	-667	-0-	1283	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	174	-0-	-186	-0-	174	2			N	-0-					-0-
07	372	X	131	-0-	-241	-0-	131	2			N	-0-					-0-
08	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	289	X	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	360	X	209	-0-	-151	-0-	209	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
10	775	N	444	-0-	-331	-0-	444	2			N	-0-					-0-
11	750	N	322	-0-	-428	-0-	322	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

06	3360	X	2817	-0-	-543	-0-	2806	2	11	9	N	10	10	8			-0-
07	3472	X	2682	-0-	-790	-0-	2675	2	7	9	N	6	6	8			-0-
08	3534	X	3494	-0-	-40	-0-	3485	2	9	9	N	8	8	8			-0-
09	3705	X	3705	-0-	-0-	-0-	3696	2	9	9	N	8	8	8			-0-
10	3534	X	3518	-0-	-16	-0-	3509	2	9	9	N	8	8	8			-0-
11	3390	X	2726	-0-	-664	-0-	2723	2	3	9	N	3	3	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
10	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

06	3090	X	1244	-0-	-1846	-0-	1244	2			N	-0-					13
07	3193	X	1034	-0-	-2159	-0-	1034	2			N	-0-					13
08	3193	X	1088	-0-	-2105	-0-	1088	2			N	-0-					13
09	2430	X	1597	-0-	-833	-0-	1597	2			N	-0-					13
10	1907	X	1907	-0-	-0-	-0-	1907	2			N	-0-					13
11	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

06	3000	N	1796	-0-	-1204	2784	1755	2	41	9	N	37					54
07	3100	N	2432	-0-	-668	2116	2420	2	12	9	N	11	47	1			18
08	3100	N	2403	-0-	-697	1419	2403	2			N	-0-					18
09	3000	N	2136	-0-	-864	555	2136	2			N	-0-					18
10	2840	N	2285	-0-	-555	-0-	2285	2			N	-0-					18
11	2310	N	2095	-0-	-215	-0-	2095	2			N	-0-					18

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

06	3000	N	2270	-0-	-730	7251	2270	2			N	-0-					-0-
07	3100	N	2674	-0-	-426	6825	2674	2			N	-0-					-0-
08	3100	N	2369	-0-	-731	6094	2369	2			N	-0-					-0-
09	3000	N	2335	-0-	-665	5429	2335	2			N	-0-					-0-
10	3100	N	2437	-0-	-663	4766	2437	2			N	-0-					-0-
11	3000	N	2633	-0-	-367	4399	2633	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2716	-0-	-284	8746	2716	2			N	-0-					108
07	3100	N	2187	-0-	-913	7833	2187	2			N	-0-					108
08	3100	N	3210	-0-	110	7943	3210	2			N	-0-					108
09	3000	N	2828	-0-	-172	7771	2828	2			N	-0-					108
10	3100	N	2672	-0-	-428	7343	2672	2			N	-0-					108
11	9813	X	2470	-0-	-7343	-0-	2470	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

06	2582	N	1068	-0-	-1514	-0-	1068	2			N	-0-					-0-
07	3100	N	3501	-0-	401	401	3501	2			N	-0-					-0-
08	2933	N	2532	-0-	-401	-0-	2532	2			N	-0-					-0-
09	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
10	1577	X	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
11	1727	X	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

06	3000	N	1473	-0-	-1527	3292	1473	2			N	-0-					21
07	3100	N	1009	-0-	-2091	1201	1009	2			N	-0-					21
08	2313	N	1112	-0-	-1201	-0-	1112	2			N	-0-					21
09	1470	N	814	-0-	-656	-0-	814	2			N	-0-					21
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					21
11	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

06	240	N	166	-0-	-74	-0-	165	2	1	9	N	1	1	8			-0-
07	341	N	236	-0-	-105	-0-	235	2	1	9	N	1	1	8			-0-
08	248	N	169	-0-	-79	-0-	168	2	1	9	N	1	1	8			-0-
09	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
10	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

06	2640	X	2273	-0-	-367	-0-	2273	2			N	-0-					-0-
07	2635	X	2392	-0-	-243	-0-	2392	2			N	-0-					-0-
08	2542	X	1790	-0-	-752	-0-	1790	2			N	-0-					-0-
09	2280	N	2175	-0-	-105	-0-	2175	2			N	-0-					-0-
10	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
11	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
07	744	N	467	-0-	-277	-0-	467	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1712	-0-	-1288	370	1712	2			N	-0-					12
07	2186	N	1816	-0-	-370	-0-	1816	2			N	-0-					12
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					12
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					12
10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					12
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
08	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
09	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					-0-
10	2940	X	2940	-0-	-0-	-0-	2940	2			N	-0-					-0-
11	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
09	270	N	156	-0-	-114	-0-	156	2			N	-0-					-0-
10	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
11	300	N	199	-0-	-101	-0-	199	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1376	-0-	-4	-0-	1376	2			N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
08	1488	N	1422	-0-	-66	-0-	1422	2			N	-0-					-0-
09	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
10	1426	N	1335	-0-	-91	-0-	1335	2			N	-0-					-0-
11	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	N	1	1	8			-0-
07	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1	1	8			-0-
08	948	N	948	-0-	-0-	-0-	946	2	2	9	N	2	2	8			-0-
09	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1909	-0-	-1091	669	1909	2			N	-0-					-0-
07	2584	N	1915	-0-	-669	-0-	1915	2			N	-0-					-0-
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					14
07	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					14
08	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					14
09	2940	X	2782	-0-	-158	-0-	2782	2			N	-0-					14
10	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					14
11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2114	-0-	-286	-0-	2114	2			N	-0-					23
07	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					23
08	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					23
09	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					23
10	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					23
11	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	757	-0-	-293	-0-	757	2			N	-0-					-0-
07	806	N	718	-0-	-88	-0-	718	2			N	-0-					-0-
08	837	N	828	-0-	-9	-0-	828	2			N	-0-					-0-
09	750	N	495	-0-	-255	-0-	495	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
07	4061	X	3908	-0-	-153	-0-	3908	2			N	-0-					-0-
08	4061	X	2679	-0-	-1382	-0-	2679	2			N	-0-					-0-
09	3930	X	3008	-0-	-922	-0-	3008	2			N	-0-					-0-
10	4061	X	2607	-0-	-1454	-0-	2607	2			N	-0-					-0-
11	3930	X	2350	-0-	-1580	-0-	2350	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	87	-0-	-423	-0-	87	2			N	-0-					-0-
07	403	N	120	-0-	-283	-0-	120	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					26
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					26
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					26
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					26
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					57
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					57
08	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					57
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					57
10	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					57
11	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2886	-0-	-114	9378	2854	2	32	9	N	29	29	8			-0-
07	12169	X	2791	-0-	-9378	-0-	2771	2	20	9	N	18	18	8			-0-
08	2852	X	2390	-0-	-462	-0-	2373	2	17	9	N	15	15	8			-0-
09	2760	X	2434	-0-	-326	-0-	2417	2	17	9	N	15	15	8			-0-
10	2852	X	2404	-0-	-448	-0-	2387	2	17	9	N	15	15	8			-0-
11	2760	X	1705	-0-	-1055	-0-	1698	2	7	9	N	6	6	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2664	-0-	-756	-0-	2664	2			N	-0-					-0-
07	3534	X	2564	-0-	-970	-0-	2564	2			N	-0-					-0-
08	3534	X	1470	-0-	-2064	-0-	1470	2			N	-0-					-0-
09	2670	X	2012	-0-	-658	-0-	2012	2			N	-0-					-0-
10	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
11	2670	X	2278	-0-	-392	-0-	2278	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	791	-0-	-2809	-0-	791	2			N	-0-					80
07	3720	X	767	-0-	-2953	-0-	767	2			N	-0-					80
08	1612	X	776	-0-	-836	-0-	776	2			N	-0-					80
09	1020	X	725	-0-	-295	-0-	725	2			N	-0-					80
10	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					80
11	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1170	N	996	-0-	-174	-0-	996	2			N	-0-					-0-
10	1209	N	906	-0-	-303	-0-	906	2			N	-0-					-0-
11	1170	N	410	-0-	-760	-0-	410	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					114
07	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					114
08	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					114
09	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					114
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					114
11	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	616	-0-	-74	-0-	612	2	4	9	N	4	4	8			-0-
07	938	N	938	-0-	-0-	-0-	935	2	3	9	N	3	3	8			-0-
08	967	N	967	-0-	-0-	-0-	965	2	2	9	N	2	2	8			-0-
09	630	N	563	-0-	-67	-0-	562	2	1	9	N	1	1	8			-0-
10	930	N	468	-0-	-462	-0-	468	2			N	-0-					-0-
11	930	N	389	-0-	-541	-0-	389	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	217	N	116	-0-	-101	-0-	116	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4488	X	4488	-0-	-0-	-0-	4488	2			N	-0-					-0-
07	3162	X	1550	-0-	-1612	-0-	1550	2			N	-0-					-0-
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	6577	X	6577	-0-	-0-	-0-	6577	2			N	-0-					-0-
10	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-
11	3060	X	1071	-0-	-1989	-0-	1071	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
07	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
08	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
09	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
10	1798	X	1016	-0-	-782	-0-	1016	2			N	-0-					-0-
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
07	2976	X	2442	-0-	-534	-0-	2442	2			N	-0-					-0-
08	2976	X	2315	-0-	-661	-0-	2315	2			N	-0-					-0-
09	2880	X	2053	-0-	-827	-0-	2053	2			N	-0-					-0-
10	2976	X	1300	-0-	-1676	-0-	1300	2			N	-0-					-0-
11	2880	X	1033	-0-	-1847	-0-	1033	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	241	-0-	-59	-0-	241	2			N	-0-					75
07	310	N	274	-0-	-36	-0-	274	2			N	-0-					75
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					75
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					75
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					75
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	2			N	-0-					-0-
10	279	N	134	-0-	-145	-0-	134	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1260	-0-	-420	-0-	1260	2			N	-0-					17
07	1612	N	1255	-0-	-357	-0-	1255	2			N	-0-					17
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					17
09	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					17
10	2918	N	2918	-0-	-0-	-0-	2918	2			N	-0-					17
11	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					17

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					48
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					48
08	558	N	418	-0-	-140	-0-	418	2			N	-0-					48
09	540	N	255	-0-	-285	-0-	255	2			N	-0-					48
10	465	N	265	-0-	-200	-0-	265	2			N	-0-					48
11	390	N	324	-0-	-66	-0-	324	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
08	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
09	420	N	175	-0-	-245	-0-	175	2			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
11	240	N	171	-0-	-69	-0-	171	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	527	N	396	-0-	-131	-0-	396	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					14
07	1302	N	1091	-0-	-211	-0-	1091	2			N	-0-					14
08	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					14
09	1110	N	964	-0-	-146	-0-	964	2			N	-0-					14
10	1085	N	189	-0-	-896	-0-	189	2			N	-0-					14
11	1260	N	110	-0-	-1150	-0-	110	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	N	1545	-0-	-869	-0-	1545	2			N	-0-					122
07	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					122
08	1891	N	1891	-0-	-0-	-0-	1841	2	50	9	N	45					167
09	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					167
10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					167
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1747	-0-	-503	-0-	1747	2			N	-0-					-0-
07	2325	N	1924	-0-	-401	-0-	1924	2			N	-0-					-0-
08	3100	N	3251	-0-	151	151	3251	2			N	-0-					-0-
09	2693	N	2542	-0-	-151	-0-	2542	2			N	-0-					-0-
10	2744	N	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
11	2250	X	2169	-0-	-81	-0-	2169	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
07	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2314	-0-	-686	6690	2263	2	51	9	N	46	46	8			-0-
07	3100	N	2536	-0-	-564	6126	2513	2	23	9	N	21	21	8			-0-
08	3100	N	2314	-0-	-786	5340	2285	2	29	9	N	26	26	8			-0-
09	3000	N	2167	-0-	-833	4507	2142	2	25	9	N	23	23	8			-0-
10	3100	N	2496	-0-	-604	3903	2474	2	22	9	N	20	20	8			-0-
11	3000	N	2409	-0-	-591	3312	2394	2	15	9	N	14	14	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					92
07	5595	X	5595	-0-	-0-	-0-	5595	2			N	-0-					92
08	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					92
09	2340	X	1567	-0-	-773	-0-	1567	2			N	-0-					92
10	2418	X	1365	-0-	-1053	-0-	1365	2			N	-0-					92
11	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					110
07	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					110
08	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					110
09	3000	N	3099	-0-	99	99	3099	2			N	-0-					110
10	3100	N	3420	-0-	320	419	3420	2			N	-0-					110
11	3000	N	3400	-0-	400	819	3400	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3182	X	3182	-0-	-0-	-0-	3172	2	10	9	N	9	9	8			-0-
07	3195	X	3195	-0-	-0-	-0-	3191	2	4	9	N	4	4	8			-0-
08	3283	X	3283	-0-	-0-	-0-	3277	2	6	9	N	5	5	8			-0-
09	2924	X	2924	-0-	-0-	-0-	2920	2	4	9	N	4	4	8			-0-
10	2697	X	2502	-0-	-195	-0-	2499	2	3	9	N	3	3	8			-0-
11	2610	X	2386	-0-	-224	-0-	2384	2	2	9	N	2	2	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1816	-0-	-1184	1217	1807	2	9	9	N	8	8	8			-0-
07	2109	N	892	-0-	-1217	-0-	890	2	2	9	N	2	2	8			-0-
08	2046	N	763	-0-	-1283	-0-	762	2	1	9	N	1	1	8			-0-
09	1830	N	1153	-0-	-677	-0-	1152	2	1	9	N	1	1	8			-0-
10	899	N	622	-0-	-277	-0-	622	2			N	-0-					-0-
11	750	N	575	-0-	-175	-0-	575	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	N	786	-0-	-2199	-0-	779	2	7	9	N	6	6	8			-0-
07	2294	X	1331	-0-	-963	-0-	1328	2	3	9	N	3	3	8			-0-
08	2294	X	1732	-0-	-562	-0-	1726	2	6	9	N	5	5	8			-0-
09	2220	X	1366	-0-	-854	-0-	1362	2	4	9	N	4	4	8			-0-
10	2505	X	2505	-0-	-0-	-0-	2503	2	2	9	N	2	2	8			-0-
11	2609	X	2609	-0-	-0-	-0-	2605	2	4	9	N	4	4	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	930	-0-	-640	-0-	930	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	X	2702	-0-	-0-	-0-	2695	2	7	9	N	6	6	8			-0-
07	723	X	723	-0-	-0-	-0-	722	2	1	9	N	1	1	8			-0-
08	713	X	494	-0-	-219	-0-	493	2	1	9	N	1	1	8			-0-
09	2700	X	472	-0-	-2228	-0-	471	2	1	9	N	1	1	8			-0-
10	2790	X	1324	-0-	-1466	-0-	1323	2	1	9	N	1	1	8			-0-
11	2700	X	448	-0-	-2252	-0-	448	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-
07	2077	X	1169	-0-	-908	-0-	1169	2			N	-0-					-0-
08	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
10	5175	X	5175	-0-	-0-	-0-	5175	2			N	-0-					-0-
11	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	22	-0-	-1298	-0-	22	2			N	-0-					-0-
07	1364	X	41	-0-	-1323	-0-	41	2			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	2			N	-0-					-0-
09	30	X	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	780	N	397	-0-	-383	-0-	397	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
08	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
10	2852	X	2594	-0-	-258	-0-	2594	2			N	-0-					-0-
11	2760	X	2536	-0-	-224	-0-	2536	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2772	-0-	-558	-0-	2752	2	20	9	N	18	18	8			-0-
07	3441	X	1848	-0-	-1593	-0-	1842	2	6	9	N	5	5	8			-0-
08	3441	X	2729	-0-	-712	-0-	2721	2	8	9	N	7	7	8			-0-
09	3330	X	2495	-0-	-835	-0-	2488	2	7	9	N	6	6	8			-0-
10	3441	X	1473	-0-	-1968	-0-	1472	2	1	9	N	1	1	8			-0-
11	2760	X	2074	-0-	-686	-0-	2072	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2289	-0-	-711	3201	2283	2	6	9	N	5	5	8			-0-
07	3100	N	1788	-0-	-1312	1889	1786	2	2	9	N	2	2	8			-0-
08	3100	N	2346	-0-	-754	1135	2343	2	3	9	N	3	3	8			-0-
09	3000	N	1891	-0-	-1109	26	1888	2	3	9	N	3	3	8			-0-
10	2986	N	2960	-0-	-26	-0-	2957	2	3	9	N	3	3	8			-0-
11	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8306	X	2103	-0-	-6203	-0-	2103	2			N	-0-					-0-
07	1581	X	1361	-0-	-220	-0-	1361	2			N	-0-					-0-
08	2053	X	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
11	1530	X	1238	-0-	-292	-0-	1238	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1016	-0-	-604	-0-	1016	2			N	-0-					34
07	1519	N	1043	-0-	-476	-0-	1043	2			N	-0-					34
08	1891	N	1204	-0-	-687	-0-	1204	2			N	-0-					34
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					34
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					34
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1351	2	19	9	N	17	17	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1476	2	9	9	N	8	8	8			-0-
08	1612	N	1273	-0-	-339	-0-	1266	2	7	9	N	6	6	8			-0-
09	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5	5	8			-0-
10	1488	N	1415	-0-	-73	-0-	1412	2	3	9	N	3	3	8			-0-
11	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2	2	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1979	-0-	-1021	4314	1979	2			N	-0-					-0-
07	3100	N	2056	-0-	-1044	3270	2056	2			N	-0-					-0-
08	3100	N	1978	-0-	-1122	2148	1978	2			N	-0-					-0-
09	3000	N	1916	-0-	-1084	1064	1916	2			N	-0-					-0-
10	2925	N	1861	-0-	-1064	-0-	1861	2			N	-0-					-0-
11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	2			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	752	-0-	-58	-0-	752	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	750	N	588	-0-	-162	-0-	588	2			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
11	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2330	-0-	-670	3138	2330	2			N	-0-					22
07	3100	N	1986	-0-	-1114	2024	1986	2			N	-0-					22
08	3100	N	2216	-0-	-884	1140	2216	2			N	-0-					22
09	2913	N	1773	-0-	-1140	-0-	1749	2	24	9	N	22					44
10	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					44
11	2130	N	2015	-0-	-115	-0-	2001	2	14	9	N	13					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	2883	X	733	-0-	-2150	-0-	733	2			N	-0-					-0-
08	2883	X	648	-0-	-2235	-0-	648	2			N	-0-					-0-
09	2790	X	590	-0-	-2200	-0-	590	2			N	-0-					-0-
10	2232	X	1954	-0-	-278	-0-	1954	2			N	-0-					-0-
11	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

06	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					-0-
07	3100	N	5767	-0-	2667	2667	5767	2			N	-0-					-0-
08	8387	X	5720	-0-	-2667	-0-	5720	2			N	-0-					-0-
09	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
10	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
11	5217	X	5217	-0-	-0-	-0-	5217	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

06	3990	X	3158	-0-	-832	-0-	3158	2			N	-0-					-0-
07	4247	X	2922	-0-	-1325	-0-	2922	2			N	-0-					-0-
08	4247	X	3072	-0-	-1175	-0-	3072	2			N	-0-					-0-
09	4110	X	2809	-0-	-1301	-0-	2809	2			N	-0-					-0-
10	4247	X	2737	-0-	-1510	-0-	2737	2			N	-0-					-0-
11	3150	X	2177	-0-	-973	-0-	2177	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

06	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-
07	2542	X	2178	-0-	-364	-0-	2178	2			N	-0-					-0-
08	2542	X	2160	-0-	-382	-0-	2160	2			N	-0-					-0-
09	2460	X	1863	-0-	-597	-0-	1863	2			N	-0-					-0-
10	2542	X	2469	-0-	-73	-0-	2469	2			N	-0-					-0-
11	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

06	3030	X	2228	-0-	-802	-0-	2228	2			N	-0-					56
07	3131	X	2375	-0-	-756	-0-	2375	2			N	-0-					56
08	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					56
09	2220	X	1833	-0-	-387	-0-	1833	2			N	-0-					56
10	2387	X	2269	-0-	-118	-0-	2269	2			N	-0-					56
11	2520	X	2156	-0-	-364	-0-	2156	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					50
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					50
08	930	N	926	-0-	-4	-0-	926	2			N	-0-					50
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					50
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					50
11	939	N	939	-0-	-0-	-0-	939	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

06	3630	X	3453	-0-	-177	-0-	3453	2			N	-0-					-0-
07	3596	X	3571	-0-	-25	-0-	3571	2			N	-0-					-0-
08	3596	X	3539	-0-	-57	-0-	3539	2			N	-0-					-0-
09	3450	X	2871	-0-	-579	-0-	2871	2			N	-0-					-0-
10	3565	X	2764	-0-	-801	-0-	2764	2			N	-0-					-0-
11	3450	X	2623	-0-	-827	-0-	2623	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1829	-0-	-1171	2277	1829	2			N	-0-					-0-
07	3100	N	1871	-0-	-1229	1048	1871	2			N	-0-					-0-
08	3100	N	2149	-0-	-951	97	2149	2			N	-0-					-0-
09	490	N	393	-0-	-97	-0-	393	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	5874	-0-	-1326	-0-	5874	2			N	-0-					-0-
07	6355	X	5695	-0-	-660	-0-	5695	2			N	-0-					-0-
08	6355	X	5677	-0-	-678	-0-	5677	2			N	-0-					-0-
09	5880	X	5680	-0-	-200	-0-	5680	2			N	-0-					-0-
10	6076	X	5427	-0-	-649	-0-	5427	2			N	-0-					-0-
11	5880	X	5024	-0-	-856	-0-	5024	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					18
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					18
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					18
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					18
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					18
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1866	-0-	-1134	1805	1866	2			N	-0-					-0-
07	3100	N	2023	-0-	-1077	728	2023	2			N	-0-					-0-
08	3100	N	3246	-0-	146	874	3246	2			N	-0-					-0-
09	3000	N	3873	-0-	873	1747	3873	2			N	-0-					-0-
10	3100	N	3349	-0-	249	1996	3349	2			N	-0-					-0-
11	4455	X	2459	-0-	-1996	-0-	2459	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					81
07	496	N	248	-0-	-248	-0-	248	2			N	-0-					81
08	341	N	268	-0-	-73	-0-	268	2			N	-0-					81
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					81
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					81
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
07	3751	X	3741	-0-	-10	-0-	3741	2			N	-0-					-0-
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
09	3630	X	3287	-0-	-343	-0-	3287	2			N	-0-					-0-
10	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
11	4080	X	2682	-0-	-1398	-0-	2682	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	859	-0-	-41	-0-	856	2	3	9	N	3	3	8			-0-
07	1465	N	1465	-0-	-0-	-0-	1463	2	2	9	N	2	2	8			-0-
08	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3	3	8			-0-
09	1702	N	1702	-0-	-0-	-0-	1700	2	2	9	N	2	2	8			-0-
10	1521	N	1521	-0-	-0-	-0-	1520	2	1	9	N	1	1	8			-0-
11	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

06	540	N	492	-0-	-48	-0-	492	2			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
09	480	N	428	-0-	-52	-0-	428	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

06	3000	N	1787	-0-	-1213	3188	1780	2	7	9	N	6	6	8			-0-
07	3100	N	1901	-0-	-1199	1989	1898	2	3	9	N	3	3	8			-0-
08	3100	N	2008	-0-	-1092	897	2004	2	4	9	N	4	4	8			-0-
09	2781	N	1884	-0-	-897	-0-	1880	2	4	9	N	4	4	8			-0-
10	1589	N	1589	-0-	-0-	-0-	1586	2	3	9	N	3	3	8			-0-
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

06	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					23
07	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					23
08	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					23
09	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					23
10	3162	X	953	-0-	-2209	-0-	953	2			N	-0-					23
11	3060	X	1270	-0-	-1790	-0-	1270	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

06	3750	X	3031	-0-	-719	-0-	3031	2			N	-0-					-0-
07	5075	X	5075	-0-	-0-	-0-	5075	2			N	-0-					-0-
08	3875	X	2650	-0-	-1225	-0-	2650	2			N	-0-					-0-
09	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
10	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					-0-
11	3750	X	1267	-0-	-2483	-0-	1267	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

06	3000	N	2450	-0-	-550	5468	2450	2			N	-0-					-0-
07	3100	N	2473	-0-	-627	4841	2473	2			N	-0-					-0-
08	3100	N	2339	-0-	-761	4080	2339	2			N	-0-					-0-
09	3000	N	1452	-0-	-1548	2532	1452	2			N	-0-					-0-
10	3100	N	2318	-0-	-782	1750	2318	2			N	-0-					-0-
11	3000	N	2107	-0-	-893	857	2107	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1572	-0-	-2028	-0-	1572	2			N	-0-					-0-
07	3720	X	1603	-0-	-2117	-0-	1603	2			N	-0-					-0-
08	3441	X	1523	-0-	-1918	-0-	1523	2			N	-0-					-0-
09	2580	X	1185	-0-	-1395	-0-	1185	2			N	-0-					-0-
10	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
11	3557	X	3557	-0-	-0-	-0-	3557	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	-0-	-0-	-540	-0-					N	-0-					142
07	186	X	-0-	-0-	-186	-0-					N	-0-					142
08	186	X	-0-	-0-	-186	-0-					N	-0-					142
09	0	X	-0-	-0-	-0-	-0-					N	-0-					142
10	0	X	-0-	-0-	-0-	-0-					N	-0-					142
11	0	X	-0-	-0-	-0-	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4611	-0-	-129	-0-	4611	2			N	-0-					-0-
07	4898	X	2241	-0-	-2657	-0-	2241	2			N	-0-					-0-
08	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
09	4740	X	4311	-0-	-429	-0-	4311	2			N	-0-					-0-
10	4805	X	4582	-0-	-223	-0-	4582	2			N	-0-					-0-
11	4740	X	4308	-0-	-432	-0-	4308	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
08	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
09	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
11	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2109	-0-	-891	6906	2106	2	3	9	N	3	3	8			-0-
07	3100	N	2145	-0-	-955	5951	2144	2	1	9	N	1	1	8			-0-
08	3100	N	2338	-0-	-762	5189	2337	2	1	9	N	1	1	8			-0-
09	3000	N	2199	-0-	-801	4388	2198	2	1	9	N	1	1	8			-0-
10	3100	N	2172	-0-	-928	3460	2172	2			N	-0-					-0-
11	3000	N	2348	-0-	-652	2808	2348	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1851	-0-	-1149	3067	1851	2			N	-0-					-0-
07	3100	N	1935	-0-	-1165	1902	1935	2			N	-0-					-0-
08	3100	N	1940	-0-	-1160	742	1940	2			N	-0-					-0-
09	2469	N	1727	-0-	-742	-0-	1727	2			N	-0-					-0-
10	1922	N	1884	-0-	-38	-0-	1884	2			N	-0-					-0-
11	1890	N	1819	-0-	-71	-0-	1819	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					23
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					23
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					23
09	240	N	181	-0-	-59	-0-	181	2			N	-0-					23
10	558	N	146	-0-	-412	-0-	146	2			N	-0-					23
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	497	-0-	-463	-0-	497	2			N	-0-					-0-
07	620	N	443	-0-	-177	-0-	443	2			N	-0-					-0-
08	961	N	558	-0-	-403	-0-	558	2			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	2			N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	715	-0-	-905	-0-	715	2			N	-0-					91
07	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					91
08	1550	N	1290	-0-	-260	-0-	1290	2			N	-0-					91
09	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					91
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					91
11	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					-0-
08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
09	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
10	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2674	-0-	-956	-0-	2667	2	7	9	N	6	6	8			-0-
07	3751	X	2711	-0-	-1040	-0-	2708	2	3	9	N	3	3	8			-0-
08	3627	X	2845	-0-	-782	-0-	2841	2	4	9	N	4	4	8			-0-
09	2880	X	2705	-0-	-175	-0-	2702	2	3	9	N	3	3	8			-0-
10	2976	X	1732	-0-	-1244	-0-	1730	2	2	9	N	2	2	8			-0-
11	2760	X	1478	-0-	-1282	-0-	1477	2	1	9	N	1	1	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1897	-0-	-1103	1980	1897	2			N	-0-					-0-
07	3100	N	1550	-0-	-1550	430	1550	2			N	-0-					-0-
08	2575	N	2145	-0-	-430	-0-	2145	2			N	-0-					-0-
09	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	2			N	-0-					-0-
11	1980	N	1653	-0-	-327	-0-	1653	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
09	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
10	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
11	1590	N	1135	-0-	-455	-0-	1135	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

06	270	N	220	-0-	-50	-0-	220	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

06	900	N	227	-0-	-673	-0-	223	2	4	9	N	4	4	8			-0-
07	1147	N	306	-0-	-841	-0-	304	2	2	9	N	2	2	8			-0-
08	1698	N	1698	-0-	-0-	-0-	1691	2	7	9	N	6	6	8			-0-
09	833	N	833	-0-	-0-	-0-	832	2	1	9	N	1	1	8			-0-
10	1577	N	1577	-0-	-0-	-0-	1575	2	2	9	N	2	2	8			-0-
11	1440	N	1321	-0-	-119	-0-	1320	2	1	9	N	1	1	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

06	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
07	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
08	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
09	2970	X	2888	-0-	-82	-0-	2888	2			N	-0-					-0-
10	3193	X	1821	-0-	-1372	-0-	1821	2			N	-0-					-0-
11	3210	X	2835	-0-	-375	-0-	2835	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

06	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					-0-
07	4371	X	4245	-0-	-126	-0-	4245	2			N	-0-					-0-
08	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					-0-
09	4260	X	4167	-0-	-93	-0-	4167	2			N	-0-					-0-
10	4402	X	4002	-0-	-400	-0-	4002	2			N	-0-					-0-
11	4410	X	3284	-0-	-1126	-0-	3284	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

06	7153	X	3549	-0-	-3604	-0-	3513	2	36	9	N	33	33	8			-0-
07	3335	X	3335	-0-	-0-	-0-	3314	2	21	9	N	19	19	8			-0-
08	2910	X	2910	-0-	-0-	-0-	2889	2	21	9	N	19	19	8			-0-
09	2990	X	2990	-0-	-0-	-0-	2976	2	14	9	N	13	13	8			-0-
10	3101	X	3101	-0-	-0-	-0-	3077	2	24	9	N	22	22	8			-0-
11	3022	X	3022	-0-	-0-	-0-	3012	2	10	9	N	9	9	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2182	2	1	9	N	1	1	8			-0-
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
10	2170	N	1917	-0-	-253	-0-	1916	2	1	9	N	1	1	8			-0-
11	750	N	258	-0-	-492	-0-	258	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
11	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	372	N	161	-0-	-211	-0-	161	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

06	6030	X	5363	-0-	-667	-0-	5363	2			N	-0-					3
07	6076	X	5632	-0-	-444	-0-	5632	2			N	-0-					3
08	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					3
09	6388	X	6388	-0-	-0-	-0-	6388	2			N	-0-					3
10	6426	X	6426	-0-	-0-	-0-	6426	2			N	-0-					3
11	6990	X	6084	-0-	-906	-0-	6084	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

06	1290	N	965	-0-	-325	-0-	964	2	1	9	N	1	1	8			-0-
07	1085	N	986	-0-	-99	-0-	986	2			N	-0-					-0-
08	1116	N	1039	-0-	-77	-0-	1038	2	1	9	N	1	1	8			-0-
09	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1	1	8			-0-
10	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
11	1020	N	796	-0-	-224	-0-	796	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

06	3000	X	2331	-0-	-669	-0-	2331	2			N	-0-					-0-
07	2883	X	2708	-0-	-175	-0-	2708	2			N	-0-					-0-
08	2883	X	1893	-0-	-990	-0-	1893	2			N	-0-					-0-
09	2790	X	2174	-0-	-616	-0-	2174	2			N	-0-					-0-
10	2697	X	2286	-0-	-411	-0-	2286	2			N	-0-					-0-
11	2610	X	2381	-0-	-229	-0-	2381	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

06	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					23
07	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					23
08	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					23
09	2340	N	1870	-0-	-470	-0-	1870	2			N	-0-					23
10	2139	N	2031	-0-	-108	-0-	2031	2			N	-0-					23
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	691	2	1	9	N	1	1	8			-0-
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	8367	-0-	5367	19435	8367	2			N	-0-					-0-
07	26433	X	6998	-0-	-19435	-0-	6998	2			N	-0-					-0-
08	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
09	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-
10	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	170	-0-	-250	-0-	170	2			N	-0-					-0-
07	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
09	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
10	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
11	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1821	-0-	-1179	1908	1821	2			N	-0-					58
07	3100	N	1861	-0-	-1239	669	1861	2			N	-0-					58
08	2423	N	1754	-0-	-669	-0-	1754	2			N	-0-					58
09	1830	N	1635	-0-	-195	-0-	1635	2			N	-0-					58
10	1860	N	1613	-0-	-247	-0-	1613	2			N	-0-					58
11	1710	N	1499	-0-	-211	-0-	1499	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2067	-0-	-933	5716	2067	2			N	-0-					-0-
07	3100	N	2012	-0-	-1088	4628	2012	2			N	-0-					-0-
08	3100	N	2049	-0-	-1051	3577	2049	2			N	-0-					-0-
09	3000	N	1963	-0-	-1037	2540	1963	2			N	-0-					-0-
10	3100	N	1964	-0-	-1136	1404	1964	2			N	-0-					-0-
11	3000	N	1667	-0-	-1333	71	1667	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
09	240	N	99	-0-	-141	-0-	99	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
07	2480	X	2248	-0-	-232	-0-	2248	2			N	-0-					-0-
08	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	5229	X	5229	-0-	-0-	-0-	5229	2			N	-0-					-0-
11	4140	X	4140	-0-	-0-	-0-	4140	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
07	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
08	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
09	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
10	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
11	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
07	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-
08	4681	X	3360	-0-	-1321	-0-	3360	2			N	-0-					-0-
09	4530	X	3207	-0-	-1323	-0-	3207	2			N	-0-					-0-
10	4681	X	4042	-0-	-639	-0-	4042	2			N	-0-					-0-
11	3930	X	3272	-0-	-658	-0-	3272	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2214	-0-	-786	3504	2214	2			N	-0-					-0-
07	3100	N	2106	-0-	-994	2510	2106	2			N	-0-					-0-
08	3100	N	2229	-0-	-871	1639	2229	2			N	-0-					-0-
09	3000	N	1915	-0-	-1085	554	1915	2			N	-0-					-0-
10	2790	N	2236	-0-	-554	-0-	2236	2			N	-0-					-0-
11	2160	N	2016	-0-	-144	-0-	2016	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2365	-0-	-305	-0-	2365	2			N	-0-					-0-
07	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
08	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-
10	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
11	2670	X	2481	-0-	-189	-0-	2481	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1467	-0-	-363	-0-	1467	2			N	-0-					-0-
07	1891	X	1229	-0-	-662	-0-	1229	2			N	-0-					-0-
08	2666	X	1053	-0-	-1613	-0-	1053	2			N	-0-					-0-
09	2580	X	789	-0-	-1791	-0-	789	2			N	-0-					-0-
10	2666	X	430	-0-	-2236	-0-	430	2			N	-0-					-0-
11	1470	X	390	-0-	-1080	-0-	390	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	432	-0-	-318	-0-	432	2			N	-0-					-0-
07	868	N	557	-0-	-311	-0-	557	2			N	-0-					-0-
08	930	N	464	-0-	-466	-0-	464	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

06	810	N	630	-0-	-180	-0-	630	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	2			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

06	3459	X	3459	-0-	-0-	-0-	3453	2	6	9	N	5	5	8			-0-
07	3503	X	3462	-0-	-41	-0-	3460	2	2	9	N	2	2	8			-0-
08	3503	X	3263	-0-	-240	-0-	3260	2	3	9	N	3	3	8			-0-
09	3450	X	1615	-0-	-1835	-0-	1612	2	3	9	N	3	3	8			-0-
10	3565	X	2556	-0-	-1009	-0-	2555	2	1	9	N	1	1	8			-0-
11	3450	X	1936	-0-	-1514	-0-	1935	2	1	9	N	1	1	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

06	3000	N	2014	-0-	-986	3428	2014	2			N	-0-					-0-
07	3100	N	2078	-0-	-1022	2406	2078	2			N	-0-					-0-
08	3100	N	2127	-0-	-973	1433	2127	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	466	2033	2			N	-0-					-0-
10	2635	N	2169	-0-	-466	-0-	2169	2			N	-0-					-0-
11	2070	N	2038	-0-	-32	-0-	2038	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

06	600	N	304	-0-	-296	-0-	304	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
08	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
09	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

06	7828	X	7828	-0-	-0-	-0-	7828	2			N	-0-					85
07	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					85
08	5673	X	2323	-0-	-3350	-0-	2323	2			N	-0-					85
09	5490	X	1849	-0-	-3641	-0-	1849	2			N	-0-					85
10	5673	X	2478	-0-	-3195	-0-	2478	2			N	-0-					85
11	5490	X	2200	-0-	-3290	-0-	2200	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

06	2910	X	1731	-0-	-1179	-0-	1731	2			N	-0-					-0-
07	2511	X	2082	-0-	-429	-0-	2082	2			N	-0-					-0-
08	2511	X	2259	-0-	-252	-0-	2259	2			N	-0-					-0-
09	2430	X	2220	-0-	-210	-0-	2220	2			N	-0-					-0-
10	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
11	2190	X	2051	-0-	-139	-0-	2051	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1058	-0-	-106	-0-	1058	2			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	X	708	-0-	-0-	-0-	708	2			N	-0-					-0-
07	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1499	X	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
09	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4253	-0-	-337	-0-	4253	2			N	-0-					-0-
07	4743	X	4392	-0-	-351	-0-	4392	2			N	-0-					-0-
08	4743	X	4256	-0-	-487	-0-	4256	2			N	-0-					-0-
09	4380	X	3738	-0-	-642	-0-	3738	2			N	-0-					-0-
10	4526	X	3114	-0-	-1412	-0-	3114	2			N	-0-					-0-
11	4260	X	3307	-0-	-953	-0-	3307	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	68	-0-	-472	-0-	68	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	899	N	507	-0-	-392	-0-	507	2			N	-0-					-0-
11	240	N	45	-0-	-195	-0-	45	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	453	-0-	-1857	-0-	453	2			N	-0-					150
07	1395	N	307	-0-	-1088	-0-	307	2			N	-0-					150
08	744	N	278	-0-	-466	-0-	278	2			N	-0-					150
09	450	N	351	-0-	-99	-0-	351	2			N	-0-					150
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					150
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
07	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					-0-
08	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
09	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
10	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
11	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
07	3007	X	2982	-0-	-25	-0-	2982	2			N	-0-					-0-
08	3534	X	2887	-0-	-647	-0-	2887	2			N	-0-					-0-
09	3420	X	2651	-0-	-769	-0-	2651	2			N	-0-					-0-
10	3534	X	2744	-0-	-790	-0-	2744	2			N	-0-					-0-
11	3270	X	2017	-0-	-1253	-0-	2017	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2046	-0-	-954	5283	2046	2			N	-0-					-0-
07	3100	N	1919	-0-	-1181	4102	1919	2			N	-0-					-0-
08	3100	N	1993	-0-	-1107	2995	1993	2			N	-0-					-0-
09	3000	N	2313	-0-	-687	2308	2313	2			N	-0-					-0-
10	3100	N	2215	-0-	-885	1423	2215	2			N	-0-					-0-
11	3000	N	2038	-0-	-962	461	2038	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					-0-
07	3596	X	2295	-0-	-1301	-0-	2295	2			N	-0-					-0-
08	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
09	3480	X	2577	-0-	-903	-0-	2577	2			N	-0-					-0-
10	3596	X	2820	-0-	-776	-0-	2820	2			N	-0-					-0-
11	3480	X	2269	-0-	-1211	-0-	2269	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2157	-0-	-753	-0-	2157	2			N	-0-					-0-
07	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
08	2728	X	1844	-0-	-884	-0-	1844	2			N	-0-					-0-
09	2640	X	1891	-0-	-749	-0-	1891	2			N	-0-					-0-
10	3162	X	2276	-0-	-886	-0-	2276	2			N	-0-					-0-
11	3060	X	2964	-0-	-96	-0-	2964	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8755	X	2307	-0-	-6448	-0-	2307	2			N	-0-					-0-
07	2170	X	1752	-0-	-418	-0-	1752	2			N	-0-					-0-
08	2170	X	1572	-0-	-598	-0-	1572	2			N	-0-					-0-
09	2100	X	1469	-0-	-631	-0-	1469	2			N	-0-					-0-
10	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
11	2378	X	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13739	X	2423	-0-	-11316	-0-	2423	2			N	-0-					-0-
07	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
08	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
09	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
10	2350	X	2350	-0-	-0-	-0-	2350	2			N	-0-					-0-
11	2184	X	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2358	-0-	-642	4524	2358	2			N	-0-					-0-
07	3100	N	2527	-0-	-573	3951	2527	2			N	-0-					-0-
08	3100	N	2402	-0-	-698	3253	2402	2			N	-0-					-0-
09	3000	N	1809	-0-	-1191	2062	1809	2			N	-0-					-0-
10	3100	N	2030	-0-	-1070	992	2030	2			N	-0-					-0-
11	2508	N	1516	-0-	-992	-0-	1516	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
07	2531	N	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
08	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
09	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
07	403	N	266	-0-	-137	-0-	266	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
11	390	N	236	-0-	-154	-0-	236	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	336	-0-	-114	-0-	336	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	403	N	304	-0-	-99	-0-	304	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
08	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
09	3000	N	3104	-0-	104	104	3104	2			N	-0-					-0-
10	2701	N	2597	-0-	-104	-0-	2597	2			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1252	-0-	-188	-0-	1252	2			N	-0-					-0-
07	1395	N	1364	-0-	-31	-0-	1364	2			N	-0-					-0-
08	1426	N	1415	-0-	-11	-0-	1415	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1175	-0-	-189	-0-	1175	2			N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3242	-0-	242	2207	3228	2	14	9	N	13	13	8			-0-
07	5717	X	3510	-0-	-2207	-0-	3503	2	7	9	N	6	6	8			-0-
08	3629	X	3629	-0-	-0-	-0-	3622	2	7	9	N	6	6	8			-0-
09	3613	X	3613	-0-	-0-	-0-	3607	2	6	9	N	5	5	8			-0-
10	3913	X	3913	-0-	-0-	-0-	3911	2	2	9	N	2	2	8			-0-
11	3904	X	3904	-0-	-0-	-0-	3902	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
07	3348	X	3270	-0-	-78	-0-	3270	2			N	-0-					-0-
08	3379	X	2830	-0-	-549	-0-	2830	2			N	-0-					-0-
09	3480	X	2470	-0-	-1010	-0-	2470	2			N	-0-					-0-
10	3596	X	2380	-0-	-1216	-0-	2380	2			N	-0-					-0-
11	3480	X	1885	-0-	-1595	-0-	1885	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	473	-0-	-1477	-0-	473	2			N	-0-					129
07	1674	N	578	-0-	-1096	-0-	578	2			N	-0-					129
08	1178	N	697	-0-	-481	-0-	697	2			N	-0-					129
09	480	N	363	-0-	-117	-0-	363	2			N	-0-					129
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					129
11	660	N	514	-0-	-146	-0-	514	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2177	-0-	-823	2568	2177	2			N	-0-					-0-
07	3100	N	2794	-0-	-306	2262	2794	2			N	-0-					-0-
08	5774	X	3512	-0-	-2262	-0-	3512	2			N	-0-					-0-
09	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					-0-
10	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
11	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2948	N	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
07	744	N	502	-0-	-242	-0-	502	2			N	-0-					-0-
08	3100	N	3793	-0-	693	693	3793	2			N	-0-					-0-
09	1648	N	955	-0-	-693	-0-	955	2			N	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
11	960	X	436	-0-	-524	-0-	436	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-					-0-
07	4278	X	1993	-0-	-2285	-0-	1993	2			N	-0-					-0-
08	4278	X	3002	-0-	-1276	-0-	3002	2			N	-0-					-0-
09	4140	X	4030	-0-	-110	-0-	4030	2			N	-0-					-0-
10	4278	X	3433	-0-	-845	-0-	3433	2			N	-0-					-0-
11	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3614	-0-	-166	-0-	3614	2			N	-0-					-0-
07	3906	X	3699	-0-	-207	-0-	3699	2			N	-0-					-0-
08	4092	X	3608	-0-	-484	-0-	3608	2			N	-0-					-0-
09	3960	X	3788	-0-	-172	-0-	3788	2			N	-0-					-0-
10	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
11	3600	X	3512	-0-	-88	-0-	3512	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	1085	N	796	-0-	-289	-0-	796	2			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3651	X	3651	-0-	-0-	-0-	3643	2	8	9	N	7	7	8			-0-
07	3675	X	3675	-0-	-0-	-0-	3671	2	4	9	N	4	4	8			-0-
08	3333	X	3333	-0-	-0-	-0-	3329	2	4	9	N	4	4	8			-0-
09	3660	X	3008	-0-	-652	-0-	3005	2	3	9	N	3	3	8			-0-
10	3782	X	3170	-0-	-612	-0-	3167	2	3	9	N	3	3	8			-0-
11	3660	X	3082	-0-	-578	-0-	3080	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
08	1085	N	1017	-0-	-68	-0-	1017	2			N	-0-					-0-
09	1200	N	1130	-0-	-70	-0-	1130	2			N	-0-					-0-
10	1209	N	1064	-0-	-145	-0-	1064	2			N	-0-					-0-
11	990	N	924	-0-	-66	-0-	924	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					44
07	1426	N	843	-0-	-583	-0-	843	2			N	-0-					44
08	1085	N	809	-0-	-276	-0-	802	2	7	9	N	6					50
09	960	N	710	-0-	-250	-0-	710	2			N	-0-					50
10	837	N	646	-0-	-191	-0-	646	2			N	-0-					50
11	780	N	455	-0-	-325	-0-	455	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2003	-0-	-997	1696	2003	2			N	-0-					-0-
07	3100	N	1801	-0-	-1299	397	1801	2			N	-0-					-0-
08	2224	N	1827	-0-	-397	-0-	1827	2			N	-0-					-0-
09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
10	1798	N	1773	-0-	-25	-0-	1773	2			N	-0-					-0-
11	1770	N	1564	-0-	-206	-0-	1564	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2406	-0-	-1404	-0-	2406	2			N	-0-					100
07	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					100
08	3813	X	3809	-0-	-4	-0-	3783	2	26	9	N	24					124
09	3690	X	3331	-0-	-359	-0-	3329	2	2	9	N	2	107	1			19
10	3999	X	3579	-0-	-420	-0-	3579	2			N	-0-					19
11	3870	X	3450	-0-	-420	-0-	3450	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4013	-0-	-187	-0-	4013	2			N	-0-					-0-
07	4340	X	3872	-0-	-468	-0-	3872	2			N	-0-					-0-
08	4495	X	4329	-0-	-166	-0-	4329	2			N	-0-					-0-
09	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
10	5582	X	5582	-0-	-0-	-0-	5582	2			N	-0-					-0-
11	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

06	6630	X	5490	-0-	-1140	-0-	5490	2			N	-0-					-0-
07	6107	X	5574	-0-	-533	-0-	5574	2			N	-0-					-0-
08	6789	X	4356	-0-	-2433	-0-	4356	2			N	-0-					-0-
09	6570	X	2708	-0-	-3862	-0-	2708	2			N	-0-					-0-
10	6789	X	5000	-0-	-1789	-0-	5000	2			N	-0-					-0-
11	7517	X	7517	-0-	-0-	-0-	7517	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

06	4830	X	2852	-0-	-1978	-0-	2852	2			N	-0-					-0-
07	4991	X	3185	-0-	-1806	-0-	3185	2			N	-0-					-0-
08	4991	X	2611	-0-	-2380	-0-	2611	2			N	-0-					-0-
09	3570	X	2333	-0-	-1237	-0-	2333	2			N	-0-					-0-
10	3689	X	1853	-0-	-1836	-0-	1853	2			N	-0-					-0-
11	3090	X	2248	-0-	-842	-0-	2248	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

06	330	N	183	-0-	-147	-0-	183	2			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	310	N	81	-0-	-229	-0-	81	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

06	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
07	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
08	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
09	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
10	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

06	2910	X	2762	-0-	-148	-0-	2762	2			N	-0-					-0-
07	3007	X	2897	-0-	-110	-0-	2897	2			N	-0-					-0-
08	2914	X	2539	-0-	-375	-0-	2539	2			N	-0-					-0-
09	2760	X	2677	-0-	-83	-0-	2677	2			N	-0-					-0-
10	2883	X	2769	-0-	-114	-0-	2769	2			N	-0-					-0-
11	2790	X	2292	-0-	-498	-0-	2292	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2587	-0-	-413	9303	2587	2			N	-0-					128
07	3100	N	2725	-0-	-375	8928	2725	2			N	-0-					128
08	3100	N	2723	-0-	-377	8551	2717	2	6	9	N	5					133
09	3000	N	2640	-0-	-360	8191	2640	2			N	-0-					133
10	3100	N	2672	-0-	-428	7763	2672	2			N	-0-					133
11	3000	N	2571	-0-	-429	7334	2571	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

06	3810	X	2394	-0-	-1416	-0-	2394	2			N	-0-					-0-
07	3937	X	3515	-0-	-422	-0-	3515	2			N	-0-					-0-
08	3999	X	3758	-0-	-241	-0-	3758	2			N	-0-					-0-
09	3870	X	3408	-0-	-462	-0-	3408	2			N	-0-					-0-
10	3999	X	3076	-0-	-923	-0-	3076	2			N	-0-					-0-
11	3630	X	3014	-0-	-616	-0-	3014	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

06	2550	X	2011	-0-	-539	-0-	2011	2			N	-0-					-0-
07	2356	X	2058	-0-	-298	-0-	2058	2			N	-0-					-0-
08	2325	X	2131	-0-	-194	-0-	2131	2			N	-0-					-0-
09	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2070	X	1958	-0-	-112	-0-	1958	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

06	3000	N	1557	-0-	-1443	698	1557	2			N	-0-					-0-
07	1951	N	1253	-0-	-698	-0-	1253	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

06	6960	X	6470	-0-	-490	-0-	6470	2			N	-0-					43
07	7192	X	6773	-0-	-419	-0-	6773	2			N	-0-					43
08	7940	X	7940	-0-	-0-	-0-	7940	2			N	-0-					43
09	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					43
10	7021	X	7021	-0-	-0-	-0-	7021	2			N	-0-					43
11	6960	X	6813	-0-	-147	-0-	6813	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

06	3000	N	1887	-0-	-1113	4297	1887	2			N	-0-					83
07	3100	N	2230	-0-	-870	3427	2230	2			N	-0-					83
08	3100	N	2053	-0-	-1047	2380	2053	2			N	-0-					83
09	3000	N	2056	-0-	-944	1436	2056	2			N	-0-					83
10	3100	N	2249	-0-	-851	585	2249	2			N	-0-					83
11	2751	N	2166	-0-	-585	-0-	2166	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

06	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	992	N	773	-0-	-219	-0-	773	2			N	-0-					-0-
09	900	N	807	-0-	-93	-0-	807	2			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	412	2			N	-0-					48
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					48
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					48
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					48
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					48
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6761	-0-	-19	-0-	6761	2			N	-0-					-0-
07	7006	X	6742	-0-	-264	-0-	6742	2			N	-0-					-0-
08	7006	X	6956	-0-	-50	-0-	6956	2			N	-0-					-0-
09	6780	X	6670	-0-	-110	-0-	6670	2			N	-0-					-0-
10	7006	X	6572	-0-	-434	-0-	6572	2			N	-0-					-0-
11	6750	X	6320	-0-	-430	-0-	6320	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					20
07	651	N	275	-0-	-376	-0-	275	2			N	-0-					20
08	465	N	241	-0-	-224	-0-	241	2			N	-0-					20
09	780	N	279	-0-	-501	-0-	279	2			N	-0-					20
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					20
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406	N	1400	-0-	-1006	-0-	1400	2			N	-0-					162
07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					162
08	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					162
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					162
10	1457	N	1338	-0-	-119	-0-	1338	2			N	-0-					162
11	1890	N	1028	-0-	-862	-0-	1028	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	182	-0-	-238	-0-	182	2			N	-0-					-0-
07	341	N	134	-0-	-207	-0-	134	2			N	-0-					-0-
08	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2992	N	2992	-0-	-0-	-0-	2989	2	3	9	N	3	3	8			-0-
07	2238	N	2238	-0-	-0-	-0-	2237	2	1	9	N	1	1	8			-0-
08	1882	N	1882	-0-	-0-	-0-	1881	2	1	9	N	1	1	8			-0-
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2751	-0-	-1569	-0-	2751	2			N	-0-					80
07	4216	X	2791	-0-	-1425	-0-	2791	2			N	-0-					80
08	4185	X	3512	-0-	-673	-0-	3512	2			N	-0-					80
09	3930	X	3821	-0-	-109	-0-	3821	2			N	-0-					80
10	4061	X	3567	-0-	-494	-0-	3567	2			N	-0-					80
11	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	770	-0-	-760	-0-	770	2			N	-0-					-0-
07	3100	N	3380	-0-	280	280	3380	2			N	-0-					-0-
08	2696	N	2416	-0-	-280	-0-	2416	2			N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
10	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
11	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1989	-0-	-771	-0-	1989	2			N	-0-					92
07	2604	X	1773	-0-	-831	-0-	1773	2			N	-0-					92
08	2604	X	1105	-0-	-1499	-0-	1105	2			N	-0-					92
09	2070	X	495	-0-	-1575	-0-	495	2			N	-0-					92
10	2046	X	550	-0-	-1496	-0-	550	2			N	-0-					92
11	1980	X	365	-0-	-1615	-0-	365	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	211	-0-	-1319	-0-	211	2			N	-0-					-0-
07	1581	X	181	-0-	-1400	-0-	181	2			N	-0-					-0-
08	372	X	123	-0-	-249	-0-	123	2			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-
10	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	683	-0-	-157	-0-	683	2			N	-0-					-0-
07	837	N	731	-0-	-106	-0-	731	2			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	2			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
10	744	N	663	-0-	-81	-0-	663	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
07	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
08	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
09	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
10	3782	X	3715	-0-	-67	-0-	3715	2			N	-0-					-0-
11	3660	X	3341	-0-	-319	-0-	3341	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1036	-0-	-74	-0-	1036	2			N	-0-					-0-
07	1147	X	851	-0-	-296	-0-	851	2			N	-0-					-0-
08	1395	X	1234	-0-	-161	-0-	1234	2			N	-0-					-0-
09	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
11	1200	X	1104	-0-	-96	-0-	1104	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					37
07	4061	X	3441	-0-	-620	-0-	3441	2			N	-0-					37
08	5076	X	5076	-0-	-0-	-0-	5076	2			N	-0-					37
09	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					37
10	4061	X	3996	-0-	-65	-0-	3996	2			N	-0-					37
11	4230	X	991	-0-	-3239	-0-	991	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1348	-0-	-1502	-0-	1348	2			N	-0-					-0-
07	2945	X	1513	-0-	-1432	-0-	1513	2			N	-0-					-0-
08	2604	X	2514	-0-	-90	-0-	2514	2			N	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
10	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
11	2430	N	1657	-0-	-773	-0-	1657	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3504	-0-	-996	-0-	3504	2			N	-0-					20
07	4650	X	1311	-0-	-3339	-0-	1311	2			N	-0-					20
08	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					20
09	3510	X	2638	-0-	-872	-0-	2638	2			N	-0-					20
10	3627	X	3385	-0-	-242	-0-	3385	2			N	-0-					20
11	3900	X	1656	-0-	-2244	-0-	1656	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2203	-0-	-797	4510	2203	2			N	-0-					-0-
07	3100	N	2208	-0-	-892	3618	2208	2			N	-0-					-0-
08	3100	N	1622	-0-	-1478	2140	1622	2			N	-0-					-0-
09	3000	N	2623	-0-	-377	1763	2623	2			N	-0-					-0-
10	3100	N	2239	-0-	-861	902	2239	2			N	-0-					-0-
11	2795	N	1893	-0-	-902	-0-	1893	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					172
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					172
08	558	N	410	-0-	-148	-0-	410	2			N	-0-					172
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					172
10	527	N	413	-0-	-114	-0-	413	2			N	-0-					172
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					16
07	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					16
08	5010	X	5010	-0-	-0-	-0-	5010	2			N	-0-					16
09	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					16
10	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					16
11	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

06	900	N	125	-0-	-775	-0-	125	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	527	N	89	-0-	-438	-0-	89	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

06	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					23
07	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					23
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					23
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					23
10	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					23
11	1290	N	855	-0-	-435	-0-	855	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

06	4140	X	3668	-0-	-472	-0-	3668	2			N	-0-					104
07	4278	X	2537	-0-	-1741	-0-	2537	2			N	-0-					104
08	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					104
09	3660	X	1570	-0-	-2090	-0-	1570	2			N	-0-					104
10	3782	X	3363	-0-	-419	-0-	3363	2			N	-0-					104
11	4140	X	1566	-0-	-2574	-0-	1566	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

06	3068	X	3068	-0-	-0-	-0-	3050	2	18	9	N	16	16	8			-0-
07	2077	X	1014	-0-	-1063	-0-	1012	2	2	9	N	2	2	8			-0-
08	4508	X	4508	-0-	-0-	-0-	4494	2	14	9	N	13	13	8			-0-
09	4530	X	4530	-0-	-0-	-0-	4516	2	14	9	N	13	13	8			-0-
10	3744	X	3744	-0-	-0-	-0-	3734	2	10	9	N	9	9	8			-0-
11	3884	X	3884	-0-	-0-	-0-	3877	2	7	9	N	6	6	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

06	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
07	3255	X	2941	-0-	-314	-0-	2941	2			N	-0-					-0-
08	3255	X	2634	-0-	-621	-0-	2634	2			N	-0-					-0-
09	3150	X	2512	-0-	-638	-0-	2512	2			N	-0-					-0-
10	3255	X	2768	-0-	-487	-0-	2768	2			N	-0-					-0-
11	3150	X	2180	-0-	-970	-0-	2180	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

06	5550	X	-0-	-0-	-5550	-0-					N	-0-					-0-
07	5735	X	3557	-0-	-2178	-0-	3557	2			N	-0-					-0-
08	4991	X	2820	-0-	-2171	-0-	2820	2			N	-0-					-0-
09	3930	X	2569	-0-	-1361	-0-	2569	2			N	-0-					-0-
10	3565	X	2596	-0-	-969	-0-	2596	2			N	-0-					-0-
11	3450	X	2444	-0-	-1006	-0-	2444	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					25
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					25
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					25
09	720	N	402	-0-	-318	-0-	402	2			N	-0-					25
10	744	N	422	-0-	-322	-0-	422	2			N	-0-					25
11	540	N	100	-0-	-440	-0-	100	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

06	2765	X	2765	-0-	-0-	-0-	2744	2	21	9	N	19	19	8			-0-
07	4487	X	4487	-0-	-0-	-0-	4473	2	14	9	N	13	13	8			-0-
08	4481	X	4481	-0-	-0-	-0-	4461	2	20	9	N	18	18	8			-0-
09	3567	X	3567	-0-	-0-	-0-	3553	2	14	9	N	13	13	8			-0-
10	2263	X	2185	-0-	-78	-0-	2177	2	8	9	N	7	7	8			-0-
11	2190	X	1671	-0-	-519	-0-	1668	2	3	9	N	3	3	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

06	2880	X	2541	-0-	-339	-0-	2541	2			N	-0-					-0-
07	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
08	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
09	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					-0-
10	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-
11	2880	X	2548	-0-	-332	-0-	2548	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

06	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
07	3472	X	2739	-0-	-733	-0-	2739	2			N	-0-					-0-
08	3472	X	3237	-0-	-235	-0-	3237	2			N	-0-					-0-
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
10	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
11	3360	X	2231	-0-	-1129	-0-	2231	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

06	3540	X	3009	-0-	-531	-0-	3009	2			N	-0-					-0-
07	3658	X	2640	-0-	-1018	-0-	2640	2			N	-0-					-0-
08	3658	X	2739	-0-	-919	-0-	2739	2			N	-0-					-0-
09	3000	X	2154	-0-	-846	-0-	2154	2			N	-0-					-0-
10	3100	X	2921	-0-	-179	-0-	2921	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					42
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					42
08	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					42
09	2340	N	2302	-0-	-38	-0-	2302	2			N	-0-					42
10	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					42
11	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
09	900	N	522	-0-	-378	-0-	522	2			N	-0-					-0-
10	930	N	641	-0-	-289	-0-	641	2			N	-0-					-0-
11	780	N	636	-0-	-144	-0-	636	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2985	N	597	-0-	-2388	-0-	597	2			N	-0-					-0-
07	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
08	1550	N	999	-0-	-551	-0-	999	2			N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
07	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
08	4860	X	4860	-0-	-0-	-0-	4860	2			N	-0-					-0-
09	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
10	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
11	4591	X	4591	-0-	-0-	-0-	4591	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1500	-0-	-0-	-0-	1478	2	22	9	N	20					138
07	1591	N	1591	-0-	-0-	-0-	1583	2	8	9	N	7	123	1			22
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					22
09	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					22
10	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					22
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1209	N	1100	-0-	-109	-0-	1100	2			N	-0-					-0-
11	1170	N	1034	-0-	-136	-0-	1034	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3280	-0-	-650	-0-	3280	2			N	-0-					40
07	4030	X	2875	-0-	-1155	-0-	2875	2			N	-0-					40
08	3844	X	2758	-0-	-1086	-0-	2758	2			N	-0-					40
09	3720	X	3153	-0-	-567	-0-	3153	2			N	-0-					40
10	3379	X	2997	-0-	-382	-0-	2997	2			N	-0-					40
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1150	-0-	-2420	-0-	1150	2			N	-0-					75
07	3689	X	1127	-0-	-2562	-0-	1127	2			N	-0-					75
08	3689	X	1133	-0-	-2556	-0-	1133	2			N	-0-					75
09	1226	X	1226	-0-	-0-	-0-	1226	2			N	-0-					75
10	1209	X	1109	-0-	-100	-0-	1109	2			N	-0-					75
11	1140	X	964	-0-	-176	-0-	964	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					62
07	4805	X	4079	-0-	-726	-0-	4079	2			N	-0-					62
08	4805	X	4040	-0-	-765	-0-	4040	2			N	-0-					62
09	5010	X	3837	-0-	-1173	-0-	3837	2			N	-0-					62
10	5177	X	3804	-0-	-1373	-0-	3804	2			N	-0-					62
11	5010	X	3650	-0-	-1360	-0-	3650	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2469	-0-	-201	-0-	2469	2			N	-0-					-0-
07	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
08	2759	X	2170	-0-	-589	-0-	2170	2			N	-0-					-0-
09	2670	X	1075	-0-	-1595	-0-	1075	2			N	-0-					-0-
10	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					-0-
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					54
07	310	N	211	-0-	-99	-0-	211	2			N	-0-					54
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					54
09	300	N	6	-0-	-294	-0-	6	2			N	-0-					54
10	217	N	-0-	-0-	-217	-0-					N	-0-					54
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

06	2820	N	1949	-0-	-871	-0-	1949	2			N	-0-					-0-
07	2480	N	2022	-0-	-458	-0-	2022	2			N	-0-					-0-
08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
10	2905	N	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
11	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

06	2220	N	1982	-0-	-238	-0-	1982	2			N	-0-					37
07	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					37
08	2201	N	1793	-0-	-408	-0-	1793	2			N	-0-					37
09	1980	N	1786	-0-	-194	-0-	1786	2			N	-0-					37
10	1891	N	1744	-0-	-147	-0-	1744	2			N	-0-					37
11	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

06	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
07	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

06	13457	X	3587	-0-	-9870	-0-	3587	2			N	-0-					117
07	2722	X	2722	-0-	-0-	-0-	2722	2			N	-0-					117
08	372	X	277	-0-	-95	-0-	277	2			N	-0-					117
09	360	X	204	-0-	-156	-0-	204	2			N	-0-					117
10	372	X	69	-0-	-303	-0-	69	2			N	-0-					117
11	360	X	108	-0-	-252	-0-	108	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

06	150	N	54	-0-	-96	-0-	54	2			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
08	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					-0-
07	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
08	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
09	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
10	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
11	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

06	1270	N	807	-0-	-463	-0-	807	2			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	2			N	-0-					-0-
08	837	N	402	-0-	-435	-0-	402	2			N	-0-					-0-
09	810	N	310	-0-	-500	-0-	310	2			N	-0-					-0-
10	496	N	231	-0-	-265	-0-	231	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

06	3000	N	1881	-0-	-1119	2917	1881	2			N	-0-					17
07	3100	N	1919	-0-	-1181	1736	1919	2			N	-0-					17
08	3100	N	1920	-0-	-1180	556	1920	2			N	-0-					17
09	2340	N	1784	-0-	-556	-0-	1784	2			N	-0-					17
10	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					17
11	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

06	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
07	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
08	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
09	3687	X	3687	-0-	-0-	-0-	3687	2			N	-0-					-0-
10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					-0-
11	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

06	3810	X	1505	-0-	-2305	-0-	1505	2			N	-0-					57
07	3937	X	916	-0-	-3021	-0-	916	2			N	-0-					57
08	2325	X	2146	-0-	-179	-0-	2146	2			N	-0-					57
09	2250	X	1347	-0-	-903	-0-	1347	2			N	-0-					57
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					57
11	4829	X	4829	-0-	-0-	-0-	4829	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

06	1140	N	709	-0-	-431	-0-	709	2			N	-0-					-0-
07	930	N	796	-0-	-134	-0-	796	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	990	N	913	-0-	-77	-0-	913	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

06	1824	X	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
07	899	X	546	-0-	-353	-0-	546	2			N	-0-					-0-
08	899	X	493	-0-	-406	-0-	493	2			N	-0-					-0-
09	2208	X	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
11	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2068	-0-	-932	4996	2068	2			N	-0-					-0-
07	3100	N	2144	-0-	-956	4040	2144	2			N	-0-					-0-
08	3100	N	1988	-0-	-1112	2928	1988	2			N	-0-					-0-
09	3000	N	2047	-0-	-953	1975	2047	2			N	-0-					-0-
10	3100	N	1749	-0-	-1351	624	1749	2			N	-0-					-0-
11	2485	N	1861	-0-	-624	-0-	1861	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
07	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
08	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
09	2126	X	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
10	1922	X	1105	-0-	-817	-0-	1105	2			N	-0-					-0-
11	1860	X	693	-0-	-1167	-0-	693	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1419	-0-	-381	-0-	1419	2			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
09	1410	N	622	-0-	-788	-0-	622	2			N	-0-					-0-
10	992	N	724	-0-	-268	-0-	724	2			N	-0-					-0-
11	870	N	705	-0-	-165	-0-	705	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
07	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	1798	X	1725	-0-	-73	-0-	1725	2			N	-0-					-0-
09	1740	X	1342	-0-	-398	-0-	1342	2			N	-0-					-0-
10	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
11	1680	N	612	-0-	-1068	-0-	612	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	646	-0-	-344	-0-	646	2			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	990	N	821	-0-	-169	-0-	821	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
07	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-
08	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					-0-
09	1380	N	1306	-0-	-74	-0-	1306	2			N	-0-					-0-
10	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
11	1350	N	1304	-0-	-46	-0-	1304	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					22
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					22
08	589	N	587	-0-	-2	-0-	587	2			N	-0-					22
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					22
10	620	N	542	-0-	-78	-0-	542	2			N	-0-					22
11	570	N	394	-0-	-176	-0-	394	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2452	-0-	-548	6505	2452	2			N	-0-					-0-
07	3100	N	2322	-0-	-778	5727	2322	2			N	-0-					-0-
08	3100	N	2359	-0-	-741	4986	2359	2			N	-0-					-0-
09	3000	N	2374	-0-	-626	4360	2374	2			N	-0-					-0-
10	3100	N	2430	-0-	-670	3690	2430	2			N	-0-					-0-
11	3000	N	2377	-0-	-623	3067	2377	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

06	3000	N	2123	-0-	-877	5219	2123	2			N	-0-					-0-
07	3100	N	1687	-0-	-1413	3806	1687	2			N	-0-					-0-
08	3100	N	2025	-0-	-1075	2731	2025	2			N	-0-					-0-
09	3000	N	1915	-0-	-1085	1646	1915	2			N	-0-					-0-
10	3100	N	1929	-0-	-1171	475	1929	2			N	-0-					-0-
11	2370	N	1895	-0-	-475	-0-	1895	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

06	1350	N	1215	-0-	-135	-0-	1215	2			N	-0-					-0-
07	682	N	239	-0-	-443	-0-	239	2			N	-0-					-0-
08	1178	N	277	-0-	-901	-0-	277	2			N	-0-					-0-
09	1230	N	690	-0-	-540	-0-	690	2			N	-0-					-0-
10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

06	2176	X	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
07	2630	X	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
08	2449	X	2394	-0-	-55	-0-	2394	2			N	-0-					-0-
09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
10	2635	X	2326	-0-	-309	-0-	2326	2			N	-0-					-0-
11	2550	X	2039	-0-	-511	-0-	2039	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

06	1530	X	1155	-0-	-375	-0-	1155	2			N	-0-					13
07	1581	X	1506	-0-	-75	-0-	1506	2			N	-0-					13
08	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-					13
09	1530	X	1101	-0-	-429	-0-	1101	2			N	-0-					13
10	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					13
11	7970	X	7970	-0-	-0-	-0-	7970	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

06	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
07	1085	N	1023	-0-	-62	-0-	1023	2			N	-0-					-0-
08	1085	N	461	-0-	-624	-0-	461	2			N	-0-					-0-
09	1050	N	358	-0-	-692	-0-	358	2			N	-0-					-0-
10	1023	N	446	-0-	-577	-0-	446	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1806	-0-	-1194	1755	1806	2			N	-0-					65
07	3100	N	1581	-0-	-1519	236	1581	2			N	-0-					65
08	1581	N	823	-0-	-758	-0-	823	2			N	-0-					65
09	1530	N	231	-0-	-1299	-0-	231	2			N	-0-					65
10	1581	N	1177	-0-	-404	-0-	1177	2			N	-0-					65
11	3000	N	4923	-0-	1923	1923	4923	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2050	X	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
07	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
08	2224	X	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	1980	X	1795	-0-	-185	-0-	1795	2			N	-0-					-0-
10	2046	X	1477	-0-	-569	-0-	1477	2			N	-0-					-0-
11	3000	N	3398	-0-	398	398	3398	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	900	-0-	-750	-0-	900	2			N	-0-					-0-
07	1209	N	890	-0-	-319	-0-	890	2			N	-0-					-0-
08	1736	N	689	-0-	-1047	-0-	689	2			N	-0-					-0-
09	900	N	681	-0-	-219	-0-	681	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2362	-0-	-98	-0-	2362	2			N	-0-					-0-
07	2542	X	2099	-0-	-443	-0-	2099	2			N	-0-					-0-
08	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
09	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
11	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	638	-0-	-352	-0-	638	2			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	630	N	303	-0-	-327	-0-	303	2			N	-0-					-0-
10	496	N	282	-0-	-214	-0-	282	2			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1921	-0-	-959	-0-	1921	2			N	-0-					-0-
07	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
08	4942	X	4942	-0-	-0-	-0-	4942	2			N	-0-					-0-
09	6751	X	6751	-0-	-0-	-0-	6751	2			N	-0-					-0-
10	6984	X	6984	-0-	-0-	-0-	6984	2			N	-0-					-0-
11	6480	X	6480	-0-	-0-	-0-	6480	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2081	-0-	-919	8599	2081	2			N	-0-					-0-
07	3100	N	2365	-0-	-735	7864	2365	2			N	-0-					-0-
08	3100	N	2318	-0-	-782	7082	2318	2			N	-0-					-0-
09	3000	N	1465	-0-	-1535	5547	1465	2			N	-0-					-0-
10	3100	N	1431	-0-	-1669	3878	1431	2			N	-0-					-0-
11	3000	N	1623	-0-	-1377	2501	1623	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					33
07	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					33
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					33
09	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					33
10	1984	N	1779	-0-	-205	-0-	1779	2			N	-0-					33
11	1890	N	1011	-0-	-879	-0-	1011	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1951	-0-	-1049	3141	1951	2			N	-0-					90
07	3100	N	1964	-0-	-1136	2005	1964	2			N	-0-					90
08	3100	N	1768	-0-	-1332	673	1768	2			N	-0-					90
09	2538	N	1865	-0-	-673	-0-	1865	2			N	-0-					90
10	1953	N	1594	-0-	-359	-0-	1594	2			N	-0-					90
11	1710	N	1162	-0-	-548	-0-	1162	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4957	-0-	-713	-0-	4957	2			N	-0-					-0-
07	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					-0-
08	5456	X	5426	-0-	-30	-0-	5426	2			N	-0-					-0-
09	5280	X	4579	-0-	-701	-0-	4579	2			N	-0-					-0-
10	5838	X	5838	-0-	-0-	-0-	5838	2			N	-0-					-0-
11	5580	X	5042	-0-	-538	-0-	5042	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2720	-0-	-340	-0-	2720	2			N	-0-					20
07	4162	X	4162	-0-	-0-	-0-	4162	2			N	-0-					20
08	3162	X	2707	-0-	-455	-0-	2707	2			N	-0-					20
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					20
10	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					20
11	3988	X	3988	-0-	-0-	-0-	3988	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	220	-0-	-320	-0-	220	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	682	N	559	-0-	-123	-0-	559	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	682	N	357	-0-	-325	-0-	357	2			N	-0-					-0-
11	540	N	370	-0-	-170	-0-	370	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	514	-0-	-116	-0-	507	2	7	9	N	6	6	8			-0-
07	651	N	375	-0-	-276	-0-	372	2	3	9	N	3	3	8			-0-
08	465	N	361	-0-	-104	-0-	355	2	6	9	N	5	5	8			-0-
09	510	N	369	-0-	-141	-0-	368	2	1	9	N	1	1	8			-0-
10	372	N	367	-0-	-5	-0-	366	2	1	9	N	1	1	8			-0-
11	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

06	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					38
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					38
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					38
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					38
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					38
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

06	3000	N	8089	-0-	5089	7175	8089	2			N	-0-					-0-
07	3100	N	7791	-0-	4691	11866	7791	2			N	-0-					-0-
08	16141	X	4275	-0-	-11866	-0-	4275	2			N	-0-					-0-
09	960	X	391	-0-	-569	-0-	391	2			N	-0-					-0-
10	992	X	800	-0-	-192	-0-	800	2			N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

06	3501	X	3501	-0-	-0-	-0-	3483	2	18	9	N	16	16	8			-0-
07	2662	X	2662	-0-	-0-	-0-	2654	2	8	9	N	7	7	8			-0-
08	3818	X	3818	-0-	-0-	-0-	3806	2	12	9	N	11	11	8			-0-
09	3317	X	3317	-0-	-0-	-0-	3309	2	8	9	N	7	7	8			-0-
10	3637	X	3637	-0-	-0-	-0-	3625	2	12	9	N	11	11	8			-0-
11	3562	X	3562	-0-	-0-	-0-	3556	2	6	9	N	5	5	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

06	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
09	1800	N	1407	-0-	-393	-0-	1407	2			N	-0-					-0-
10	1860	N	1425	-0-	-435	-0-	1425	2			N	-0-					-0-
11	1800	N	1332	-0-	-468	-0-	1332	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
07	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
08	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2030	-0-	-970	2738	2030	2			N	-0-					-0-
07	3100	N	2191	-0-	-909	1829	2191	2			N	-0-					-0-
08	3100	N	2446	-0-	-654	1175	2446	2			N	-0-					-0-
09	3000	N	2186	-0-	-814	361	2186	2			N	-0-					-0-
10	2919	N	2558	-0-	-361	-0-	2558	2			N	-0-					-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

06	3000	N	2657	-0-	-343	5941	2657	2			N	-0-					83
07	3100	N	2463	-0-	-637	5304	2463	2			N	-0-					83
08	3100	N	1675	-0-	-1425	3879	1675	2			N	-0-					83
09	3000	N	1557	-0-	-1443	2436	1557	2			N	-0-					83
10	3100	N	1787	-0-	-1313	1123	1787	2			N	-0-					83
11	2640	N	1517	-0-	-1123	-0-	1517	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

06	390	N	234	-0-	-156	-0-	234	2			N	-0-					87
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					87
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					87
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					87
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					87
11	270	N	88	-0-	-182	-0-	88	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

06	3000	N	1757	-0-	-1243	5027	1757	2			N	-0-					79
07	3100	N	2401	-0-	-699	4328	2401	2			N	-0-					79
08	3100	N	2115	-0-	-985	3343	2115	2			N	-0-					79
09	3000	N	2043	-0-	-957	2386	2043	2			N	-0-					79
10	3100	N	2236	-0-	-864	1522	2236	2			N	-0-					79
11	3000	N	2288	-0-	-712	810	2288	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

06	510	N	412	-0-	-98	-0-	412	2			N	-0-					19
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					19
08	434	N	317	-0-	-117	-0-	317	2			N	-0-					19
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					19
10	403	N	314	-0-	-89	-0-	314	2			N	-0-					19
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					19

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

06	2782	X	2782	-0-	-0-	-0-	2754	2	28	9	N	25	25	8			-0-
07	2976	X	2976	-0-	-0-	-0-	2953	2	23	9	N	21	21	8			-0-
08	2665	N	2665	-0-	-0-	-0-	2633	2	32	9	N	29	29	8			-0-
09	2460	N	2294	-0-	-166	-0-	2286	2	8	9	N	7	7	8			-0-
10	2542	N	1664	-0-	-878	-0-	1660	2	4	9	N	4	4	8			-0-
11	2460	N	385	-0-	-2075	-0-	384	2	1	9	N	1	1	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

06	270	N	264	-0-	-6	-0-	264	2			N	-0-					47
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					47
08	341	N	272	-0-	-69	-0-	272	2			N	-0-					47
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					47
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					47
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2263	-0-	-1427	-0-	2263	2			N	-0-					-0-
07	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
08	3813	X	3721	-0-	-92	-0-	3721	2			N	-0-					-0-
09	3690	X	3344	-0-	-346	-0-	3344	2			N	-0-					-0-
10	3813	X	3435	-0-	-378	-0-	3435	2			N	-0-					-0-
11	3690	X	3381	-0-	-309	-0-	3381	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

06	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
07	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	1230	N	858	-0-	-372	-0-	858	2			N	-0-					-0-
10	775	N	414	-0-	-361	-0-	414	2			N	-0-					-0-
11	870	N	365	-0-	-505	-0-	365	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

06	840	N	785	-0-	-55	-0-	785	2			N	-0-					50
07	837	N	796	-0-	-41	-0-	796	2			N	-0-					50
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					50
09	780	N	745	-0-	-35	-0-	745	2			N	-0-					50
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					50
11	810	N	724	-0-	-86	-0-	724	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

06	2970	X	2897	-0-	-73	-0-	2897	2			N	-0-					-0-
07	3193	X	2983	-0-	-210	-0-	2983	2			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
09	3120	X	3021	-0-	-99	-0-	3021	2			N	-0-					-0-
10	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-
11	3180	X	2474	-0-	-706	-0-	2474	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

06	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					28
07	3844	X	3474	-0-	-370	-0-	3474	2			N	-0-					28
08	3503	X	2700	-0-	-803	-0-	2700	2			N	-0-					28
09	4200	X	3541	-0-	-659	-0-	3541	2			N	-0-					28
10	4340	X	4176	-0-	-164	-0-	4176	2			N	-0-					28
11	4200	X	3268	-0-	-932	-0-	3268	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

06	2040	X	1523	-0-	-517	-0-	1523	2			N	-0-					17
07	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					17
08	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					17
09	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					17
10	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					17
11	2040	X	166	-0-	-1874	-0-	166	2			N	-0-					17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					155
07	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					155
08	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					155
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					155
10	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					155
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	1239	-0-	-4341	-0-	1238	2	1	9	N	1	1	8			-0-
07	5766	X	2918	-0-	-2848	-0-	2917	2	1	9	N	1	1	8			-0-
08	5766	X	1607	-0-	-4159	-0-	1606	2	1	9	N	1	1	8			-0-
09	4170	X	901	-0-	-3269	-0-	900	2	1	9	N	1	1	8			-0-
10	2914	X	1426	-0-	-1488	-0-	1426	2			N	-0-					-0-
11	2820	X	2277	-0-	-543	-0-	2277	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2681	-0-	-319	3230	2681	2			N	-0-					-0-
07	3100	N	814	-0-	-2286	944	814	2			N	-0-					-0-
08	3100	N	3522	-0-	422	1366	3522	2			N	-0-					-0-
09	3000	N	2036	-0-	-964	402	2036	2			N	-0-					-0-
10	2712	N	2310	-0-	-402	-0-	2310	2			N	-0-					-0-
11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1997	-0-	-1003	1369	1994	2	3	9	N	3	3	8			-0-
07	2660	N	1291	-0-	-1369	-0-	1290	2	1	9	N	1	1	8			-0-
08	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2	2	8			-0-
09	2010	N	1634	-0-	-376	-0-	1633	2	1	9	N	1	1	8			-0-
10	2038	N	2038	-0-	-0-	-0-	2036	2	2	9	N	2	2	8			-0-
11	2610	N	2055	-0-	-555	-0-	2054	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2003	-0-	-1537	-0-	2003	2			N	-0-					28
07	3658	X	3215	-0-	-443	-0-	3215	2			N	-0-					28
08	3100	X	3065	-0-	-35	-0-	3065	2			N	-0-					28
09	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					28
10	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					28
11	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1023	N	521	-0-	-502	-0-	521	2			N	-0-					-0-
08	1519	N	805	-0-	-714	-0-	805	2			N	-0-					-0-
09	930	N	524	-0-	-406	-0-	524	2			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	780	N	684	-0-	-96	-0-	684	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					-0-
11	1170	N	687	-0-	-483	-0-	687	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
07	2418	X	1941	-0-	-477	-0-	1941	2			N	-0-					-0-
08	2418	X	1446	-0-	-972	-0-	1446	2			N	-0-					-0-
09	2340	X	1284	-0-	-1056	-0-	1284	2			N	-0-					-0-
10	1953	N	1951	-0-	-2	-0-	1951	2			N	-0-					-0-
11	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2018	-0-	-262	-0-	2018	2			N	-0-					-0-
07	2015	N	1824	-0-	-191	-0-	1824	2			N	-0-					-0-
08	2480	N	2288	-0-	-192	-0-	2288	2			N	-0-					-0-
09	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
11	2220	N	1498	-0-	-722	-0-	1498	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	712	-0-	-98	-0-	712	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	682	N	605	-0-	-77	-0-	605	2			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
08	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
09	1260	N	1255	-0-	-5	-0-	1255	2			N	-0-					-0-
10	1271	N	1169	-0-	-102	-0-	1169	2			N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	1187	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
08	1333	X	736	-0-	-597	-0-	736	2			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3188	-0-	188	4914	3188	2			N	-0-					29
07	3100	N	3358	-0-	258	5172	3358	2			N	-0-					29
08	3100	N	3233	-0-	133	5305	3233	2			N	-0-					29
09	6285	X	980	-0-	-5305	-0-	980	2			N	-0-					29
10	2077	X	953	-0-	-1124	-0-	953	2			N	-0-					29
11	2010	X	960	-0-	-1050	-0-	960	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	101	-0-	-109	-0-	101	2			N	-0-					-0-
07	259	X	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	7146	X	7146	-0-	-0-	-0-	7146	2			N	-0-					-0-
10	2459	X	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
11	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					19
07	5332	X	4524	-0-	-808	-0-	4524	2			N	-0-					19
08	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					19
09	5850	X	5114	-0-	-736	-0-	5114	2			N	-0-					19
10	6045	X	4743	-0-	-1302	-0-	4743	2			N	-0-					19
11	5910	X	4049	-0-	-1861	-0-	4049	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1364	-0-	-1636	1449	1362	2	2	9	N	2	2	8			-0-
07	2794	N	1345	-0-	-1449	-0-	1344	2	1	9	N	1	1	8			-0-
08	1519	N	1326	-0-	-193	-0-	1325	2	1	9	N	1	1	8			-0-
09	1350	N	1160	-0-	-190	-0-	1159	2	1	9	N	1	1	8			-0-
10	1333	N	1193	-0-	-140	-0-	1192	2	1	9	N	1	1	8			-0-
11	1290	N	1174	-0-	-116	-0-	1174	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	954	-0-	-2046	3603	954	2			N	-0-					-0-
07	3100	N	669	-0-	-2431	1172	669	2			N	-0-					-0-
08	1790	N	618	-0-	-1172	-0-	618	2			N	-0-					-0-
09	960	N	493	-0-	-467	-0-	493	2			N	-0-					-0-
10	682	N	491	-0-	-191	-0-	491	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	129	-0-	-141	-0-	129	2			N	-0-					-0-
07	279	N	133	-0-	-146	-0-	133	2			N	-0-					-0-
08	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					23
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					23
08	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					23
09	1110	N	926	-0-	-184	-0-	926	2			N	-0-					23
10	1085	N	896	-0-	-189	-0-	896	2			N	-0-					23
11	1050	N	821	-0-	-229	-0-	821	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					74
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					74
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					74
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					74
10	310	N	128	-0-	-182	-0-	128	2			N	-0-					74
11	330	N	104	-0-	-226	-0-	104	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					93
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					93
08	992	N	782	-0-	-210	-0-	782	2			N	-0-					93
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					93
10	899	N	789	-0-	-110	-0-	789	2			N	-0-					93
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2098	-0-	-1142	-0-	2098	2			N	-0-					-0-
07	3193	X	2842	-0-	-351	-0-	2842	2			N	-0-					-0-
08	3100	X	2678	-0-	-422	-0-	2678	2			N	-0-					-0-
09	3000	X	1976	-0-	-1024	-0-	1976	2			N	-0-					-0-
10	2852	X	2643	-0-	-209	-0-	2643	2			N	-0-					-0-
11	2760	X	2474	-0-	-286	-0-	2474	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2235	-0-	-405	-0-	2235	2			N	-0-					-0-
07	2697	X	2062	-0-	-635	-0-	2062	2			N	-0-					-0-
08	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
09	2250	X	1859	-0-	-391	-0-	1859	2			N	-0-					-0-
10	2325	X	1861	-0-	-464	-0-	1861	2			N	-0-					-0-
11	2790	X	1815	-0-	-975	-0-	1815	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					196
07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					196
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					196
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					196
10	961	N	935	-0-	-26	-0-	935	2			N	-0-					196
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

06	1050	N	433	-0-	-617	-0-	433	2			N	-0-					13
07	930	N	345	-0-	-585	-0-	345	2			N	-0-					13
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					13
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					13
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					13
11	943	N	943	-0-	-0-	-0-	943	2			N	-0-					13

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

06	690	N	374	-0-	-316	-0-	374	2			N	-0-					-0-
07	558	N	471	-0-	-87	-0-	471	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	465	N	271	-0-	-194	-0-	271	2			N	-0-					-0-
11	690	N	189	-0-	-501	-0-	189	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

06	3210	X	3004	-0-	-206	-0-	3004	2			N	-0-					-0-
07	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
08	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
09	3090	X	2316	-0-	-774	-0-	2316	2			N	-0-					-0-
10	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
11	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

06	3273	X	3273	-0-	-0-	-0-	3265	2	8	9	N	7	7	8			-0-
07	2709	X	2709	-0-	-0-	-0-	2707	2	2	9	N	2	2	8			-0-
08	2984	X	2984	-0-	-0-	-0-	2980	2	4	9	N	4	4	8			-0-
09	2758	X	2758	-0-	-0-	-0-	2755	2	3	9	N	3	3	8			-0-
10	2570	X	2570	-0-	-0-	-0-	2568	2	2	9	N	2	2	8			-0-
11	2046	X	2046	-0-	-0-	-0-	2045	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

06	3120	X	1836	-0-	-1284	-0-	1836	2			N	-0-					7
07	3224	X	1992	-0-	-1232	-0-	1992	2			N	-0-					7
08	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					7
09	2070	X	1334	-0-	-736	-0-	1334	2			N	-0-					7
10	2139	X	1878	-0-	-261	-0-	1878	2			N	-0-					7
11	2790	X	2077	-0-	-713	-0-	2077	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

06	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					-0-
07	5469	X	5469	-0-	-0-	-0-	5469	2			N	-0-					-0-
08	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
09	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
10	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					-0-
11	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3180	X	2234	-0-	-946	-0-	2234	2		N	-0-			-0-
07	3286	X	1147	-0-	-2139	-0-	1147	2		N	-0-			-0-
08	3623	X	3623	-0-	-0-	-0-	3623	2		N	-0-			-0-
09	3060	X	2867	-0-	-193	-0-	2867	2		N	-0-			-0-
10	3191	X	3191	-0-	-0-	-0-	3191	2		N	-0-			-0-
11	3180	X	2853	-0-	-327	-0-	2853	2		N	-0-			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

06	4230	X	2258	-0-	-1972	-0-	2258	2		N	-0-			-0-
07	4441	X	4441	-0-	-0-	-0-	4441	2		N	-0-			-0-
08	6734	X	6734	-0-	-0-	-0-	6734	2		N	-0-			-0-
09	6489	X	6489	-0-	-0-	-0-	6489	2		N	-0-			-0-
10	6654	X	6654	-0-	-0-	-0-	6654	2		N	-0-			-0-
11	6510	X	6248	-0-	-262	-0-	6248	2		N	-0-			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

06	3210	X	2123	-0-	-1087	-0-	2123	2		N	-0-			3
07	3317	X	3161	-0-	-156	-0-	3161	2		N	-0-			3
08	3317	X	2914	-0-	-403	-0-	2914	2		N	-0-			3
09	2430	X	1803	-0-	-627	-0-	1803	2		N	-0-			3
10	3162	X	2700	-0-	-462	-0-	2700	2		N	-0-			3
11	3060	X	2028	-0-	-1032	-0-	2028	2		N	-0-			3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

06	3845	X	3845	-0-	-0-	-0-	3845	2		N	-0-			-0-
07	3632	X	3632	-0-	-0-	-0-	3632	2		N	-0-			-0-
08	2914	X	1797	-0-	-1117	-0-	1797	2		N	-0-			-0-
09	2820	X	2378	-0-	-442	-0-	2378	2		N	-0-			-0-
10	4656	X	4656	-0-	-0-	-0-	4656	2		N	-0-			-0-
11	3240	X	3240	-0-	-0-	-0-	3240	2		N	-0-			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

06	2010	X	758	-0-	-1252	-0-	758	2		N	-0-			-0-
07	2232	X	2124	-0-	-108	-0-	2124	2		N	-0-			-0-
08	2232	X	1570	-0-	-662	-0-	1570	2		N	-0-			-0-
09	3448	X	3448	-0-	-0-	-0-	3448	2		N	-0-			-0-
10	2203	X	2203	-0-	-0-	-0-	2203	2		N	-0-			-0-
11	2502	X	2502	-0-	-0-	-0-	2502	2		N	-0-			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

06	4260	X	3394	-0-	-866	-0-	3394	2		N	-0-			-0-
07	3689	X	3556	-0-	-133	-0-	3556	2		N	-0-			-0-
08	3782	X	3225	-0-	-557	-0-	3225	2		N	-0-			-0-
09	3834	X	3834	-0-	-0-	-0-	3834	2		N	-0-			-0-
10	3782	X	3751	-0-	-31	-0-	3751	2		N	-0-			-0-
11	3450	X	3351	-0-	-99	-0-	3351	2		N	-0-			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

06	5910	X	2363	-0-	-3547	-0-	2363	2		N	-0-			-0-
07	6107	X	3499	-0-	-2608	-0-	3499	2		N	-0-			-0-
08	4650	X	1488	-0-	-3162	-0-	1488	2		N	-0-			-0-
09	5829	X	5829	-0-	-0-	-0-	5829	2		N	-0-			-0-
10	5931	X	5931	-0-	-0-	-0-	5931	2		N	-0-			-0-
11	3390	X	3238	-0-	-152	-0-	3238	2		N	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-
07	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
08	3844	X	2777	-0-	-1067	-0-	2777	2			N	-0-					-0-
09	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
10	3844	X	3777	-0-	-67	-0-	3777	2			N	-0-					-0-
11	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2205	-0-	-675	-0-	2205	2			N	-0-					37
07	2852	X	1806	-0-	-1046	-0-	1806	2			N	-0-					37
08	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					37
09	2790	X	2728	-0-	-62	-0-	2728	2			N	-0-					37
10	2883	X	2699	-0-	-184	-0-	2699	2			N	-0-					37
11	2880	X	2422	-0-	-458	-0-	2422	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2757	-0-	-243	-0-	2757	2			N	-0-					-0-
07	3100	X	2468	-0-	-632	-0-	2468	2			N	-0-					-0-
08	3038	X	2819	-0-	-219	-0-	2819	2			N	-0-					-0-
09	2820	X	2585	-0-	-235	-0-	2585	2			N	-0-					-0-
10	2852	X	2669	-0-	-183	-0-	2669	2			N	-0-					-0-
11	2730	N	2358	-0-	-372	-0-	2358	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	435	-0-	-15	-0-	435	2			N	-0-					-0-
07	465	X	417	-0-	-48	-0-	417	2			N	-0-					-0-
08	434	X	420	-0-	-14	-0-	420	2			N	-0-					-0-
09	450	X	411	-0-	-39	-0-	411	2			N	-0-					-0-
10	465	X	417	-0-	-48	-0-	417	2			N	-0-					-0-
11	450	X	380	-0-	-70	-0-	380	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2234	-0-	-406	-0-	2234	2			N	-0-					-0-
07	2511	X	2268	-0-	-243	-0-	2268	2			N	-0-					-0-
08	2387	X	2254	-0-	-133	-0-	2254	2			N	-0-					-0-
09	2310	X	2189	-0-	-121	-0-	2189	2			N	-0-					-0-
10	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
11	2220	X	2071	-0-	-149	-0-	2071	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9957	-0-	-783	-0-	9957	2			N	-0-					-0-
07	11098	X	10738	-0-	-360	-0-	10738	2			N	-0-					-0-
08	11067	X	8802	-0-	-2265	-0-	8802	2			N	-0-					-0-
09	10710	X	8562	-0-	-2148	-0-	8562	2			N	-0-					-0-
10	11067	X	8829	-0-	-2238	-0-	8829	2			N	-0-					-0-
11	10380	X	8148	-0-	-2232	-0-	8148	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4247	-0-	-1153	-0-	4247	2			N	-0-					-0-
07	5425	X	2714	-0-	-2711	-0-	2714	2			N	-0-					-0-
08	5239	X	4121	-0-	-1118	-0-	4121	2			N	-0-					-0-
09	4800	X	3881	-0-	-919	-0-	3881	2			N	-0-					-0-
10	4805	X	4734	-0-	-71	-0-	4734	2			N	-0-					-0-
11	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1700	-0-	-1300	1105	1700	2			N	-0-					-0-
07	3100	N	2022	-0-	-1078	27	2022	2			N	-0-					-0-
08	2185	N	2158	-0-	-27	-0-	2158	2			N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
10	2015	N	1747	-0-	-268	-0-	1747	2			N	-0-					-0-
11	2040	N	1464	-0-	-576	-0-	1464	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

06	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
07	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					-0-
08	5764	X	5764	-0-	-0-	-0-	5764	2			N	-0-					-0-
09	5074	X	5074	-0-	-0-	-0-	5074	2			N	-0-					-0-
10	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

06	4110	X	3941	-0-	-169	-0-	3941	2			N	-0-					-0-
07	4247	X	2720	-0-	-1527	-0-	2720	2			N	-0-					-0-
08	3472	X	3131	-0-	-341	-0-	3131	2			N	-0-					-0-
09	3930	X	3115	-0-	-815	-0-	3115	2			N	-0-					-0-
10	4061	X	3323	-0-	-738	-0-	3323	2			N	-0-					-0-
11	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

06	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
07	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
08	3193	X	-0-	-0-	-3193	-0-					N	-0-					-0-
09	1800	X	-0-	-0-	-1800	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					19
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					19
08	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					19
09	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					19
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					19
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

06	3323	X	3323	-0-	-0-	-0-	3323	2			N	-0-					20
07	2976	X	2158	-0-	-818	-0-	2158	2			N	-0-					20
08	3379	X	1891	-0-	-1488	-0-	1891	2			N	-0-					20
09	3270	X	1995	-0-	-1275	-0-	1995	2			N	-0-					20
10	3379	X	492	-0-	-2887	-0-	492	2			N	-0-					20
11	3270	X	630	-0-	-2640	-0-	630	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

06	3060	X	2245	-0-	-815	-0-	2245	2			N	-0-					-0-
07	3162	X	2920	-0-	-242	-0-	2920	2			N	-0-					-0-
08	3162	X	2681	-0-	-481	-0-	2681	2			N	-0-					-0-
09	2400	X	2185	-0-	-215	-0-	2185	2			N	-0-					-0-
10	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
11	2820	X	2456	-0-	-364	-0-	2456	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	4617	-0-	-693	-0-	4617	2			N	-0-					-0-
07	5487	X	5048	-0-	-439	-0-	5048	2			N	-0-					-0-
08	5487	X	5180	-0-	-307	-0-	5180	2			N	-0-					-0-
09	5130	X	4344	-0-	-786	-0-	4344	2			N	-0-					-0-
10	5053	X	4593	-0-	-460	-0-	4593	2			N	-0-					-0-
11	5010	X	4206	-0-	-804	-0-	4206	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2104	-0-	-896	6527	2104	2			N	-0-					-0-
07	3100	N	1845	-0-	-1255	5272	1845	2			N	-0-					-0-
08	3100	N	2907	-0-	-193	5079	2907	2			N	-0-					-0-
09	3000	N	2695	-0-	-305	4774	2695	2			N	-0-					-0-
10	3100	N	2922	-0-	-178	4596	2922	2			N	-0-					-0-
11	3000	N	2742	-0-	-258	4338	2742	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2096	-0-	-214	-0-	2096	2			N	-0-					-0-
07	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-					-0-
08	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
09	2100	X	2000	-0-	-100	-0-	2000	2			N	-0-					-0-
10	2170	X	1909	-0-	-261	-0-	1909	2			N	-0-					-0-
11	2190	X	1639	-0-	-551	-0-	1639	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1907	-0-	-1093	4963	1899	2	8	9	N	7	7	8			-0-
07	3100	N	1202	-0-	-1898	3065	1200	2	2	9	N	2	2	8			-0-
08	3100	N	1889	-0-	-1211	1854	1885	2	4	9	N	4	4	8			-0-
09	3000	N	1385	-0-	-1615	239	1382	2	3	9	N	3	3	8			-0-
10	1209	N	917	-0-	-292	-0-	915	2	2	9	N	2	2	8			-0-
11	1830	N	1396	-0-	-434	-0-	1395	2	1	9	N	1	1	8			-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1972	-0-	-1028	6193	85	1	1887	2	N	-0-					-0-
07	3100	N	2617	-0-	-483	5710	110	1	2507	2	N	-0-					-0-
08	3100	N	1861	-0-	-1239	4471	80	1	1781	2	N	-0-					-0-
09	3000	N	2197	-0-	-803	3668	101	1	2096	2	N	-0-					-0-
10	3100	N	-0-	-0-	-3100	568					N	-0-					-0-
11	3000	N	3012	-0-	12	580	145	1	2867	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2542	-0-	-668	-0-	2542	2			N	-0-					-0-
07	3317	X	3309	-0-	-8	-0-	3309	2			N	-0-					-0-
08	3317	X	2565	-0-	-752	-0-	2565	2			N	-0-					-0-
09	3000	X	2391	-0-	-609	-0-	2391	2			N	-0-					-0-
10	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
11	3210	X	2710	-0-	-500	-0-	2710	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3877	-0-	-773	-0-	3877	2			N	-0-					-0-
07	4650	X	3437	-0-	-1213	-0-	3437	2			N	-0-					-0-
08	4464	X	3017	-0-	-1447	-0-	3017	2			N	-0-					-0-
09	4320	X	4114	-0-	-206	-0-	4114	2			N	-0-					-0-
10	4154	X	4098	-0-	-56	-0-	4098	2			N	-0-					-0-
11	3870	X	2912	-0-	-958	-0-	2912	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5803	X	5803	-0-	-0-	-0-	5803	2			N	-0-					2
07	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					2
08	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					2
09	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					2
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					2
11	2820	X	2248	-0-	-572	-0-	2248	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1478	-0-	-1522	835	1478	2			N	-0-					-0-
07	2660	N	1825	-0-	-835	-0-	1825	2			N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
11	2370	N	1446	-0-	-924	-0-	1446	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	209	-0-	-181	-0-	209	2			N	-0-					-0-
07	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
08	279	N	9	-0-	-270	-0-	9	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7498	-0-	-2	-0-	7498	2			N	-0-					-0-
07	8029	X	7201	-0-	-828	-0-	7201	2			N	-0-					-0-
08	8370	X	7379	-0-	-991	-0-	7379	2			N	-0-					-0-
09	8100	X	7922	-0-	-178	-0-	7922	2			N	-0-					-0-
10	8370	X	7913	-0-	-457	-0-	7913	2			N	-0-					-0-
11	7500	X	7397	-0-	-103	-0-	7397	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16920	X	16535	-0-	-385	-0-	16535	2			N	-0-					-0-
07	17020	X	17020	-0-	-0-	-0-	17020	2			N	-0-					-0-
08	17515	X	16442	-0-	-1073	-0-	16442	2			N	-0-					-0-
09	16950	X	15816	-0-	-1134	-0-	15816	2			N	-0-					-0-
10	17515	X	15962	-0-	-1553	-0-	15962	2			N	-0-					-0-
11	16530	X	15330	-0-	-1200	-0-	15330	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15102	X	15102	-0-	-0-	-0-	15102	2			N	-0-					-0-
07	15889	X	15889	-0-	-0-	-0-	15889	2			N	-0-					-0-
08	15128	X	13459	-0-	-1669	-0-	13459	2			N	-0-					-0-
09	14640	X	11283	-0-	-3357	-0-	11283	2			N	-0-					-0-
10	15128	X	10954	-0-	-4174	-0-	10954	2			N	-0-					-0-
11	14640	X	10629	-0-	-4011	-0-	10629	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

06	4854	X	4854	-0-	-0-	-0-	4854	2			N	-0-					-0-
07	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
08	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
09	7046	X	7046	-0-	-0-	-0-	7046	2			N	-0-					-0-
10	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
11	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

06	76560	X	60976	-0-	-15584	-0-	60976	2			N	-0-					-0-
07	74400	X	59976	-0-	-14424	-0-	59976	2			N	-0-					-0-
08	72540	X	54178	-0-	-18362	-0-	54178	2			N	-0-					-0-
09	67080	X	51054	-0-	-16026	-0-	51054	2			N	-0-					-0-
10	65534	X	52678	-0-	-12856	-0-	52678	2			N	-0-					-0-
11	60990	X	47969	-0-	-13021	-0-	47969	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

06	19560	X	16603	-0-	-2957	-0-	16603	2			N	-0-					-0-
07	18972	X	16694	-0-	-2278	-0-	16694	2			N	-0-					-0-
08	18972	X	16127	-0-	-2845	-0-	16127	2			N	-0-					-0-
09	17640	X	14675	-0-	-2965	-0-	14675	2			N	-0-					-0-
10	17794	X	14711	-0-	-3083	-0-	14711	2			N	-0-					-0-
11	16590	X	13945	-0-	-2645	-0-	13945	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	188	-0-	-112	-0-	7	1	181	2	Y	-0-					23
07	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					23
08	155	N	139	-0-	-16	-0-	5	1	134	2	Y	-0-					23
09	180	N	163	-0-	-17	-0-	6	1	156	2	Y	1					24
							1	9									
10	186	N	125	-0-	-61	-0-	3	1	121	2	Y	1					25
							1	9									
11	340	N	340	-0-	-0-	-0-	8	1	332	2	Y	-0-					25

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410 N	367	-0-	-1043	-0-	367	2			Y	-0-					-0-
07	1085 N	590	-0-	-495	-0-	590	2			Y	-0-					-0-
08	1088 N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
09	1225 N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
10	791 N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
11	1050 N	874	-0-	-176	-0-	874	2			Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	2			Y	-0-					-0-
07	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	2			Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					40
07	12	N	8	-0-	-4	-0-	8	2			N	-0-					40
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					40
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					40
10	8	N	-0-	-0-	-8	-0-					N	-0-					40
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

06	1260	N	1198	-0-	-62	-0-	1198	2			N	-0-					-0-
07	1302	N	1261	-0-	-41	-0-	1261	2			N	-0-					-0-
08	1302	N	899	-0-	-403	-0-	899	2			N	-0-					-0-
09	1200	N	377	-0-	-823	-0-	377	2			N	-0-					-0-
10	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

06	3000	N	1557	-0-	-1443	489	1557	2			N	-0-					14
07	1993	N	1504	-0-	-489	-0-	1504	2			N	-0-					14
08	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					14
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					14
10	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					14
11	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
07	7382	X	7382	-0-	-0-	-0-	7382	2			N	-0-					-0-
08	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
09	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
10	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					-0-
11	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	504	-0-	-336	-0-	504	2			N	-0-					-0-
07	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
08	775	N	385	-0-	-390	-0-	385	2			N	-0-					-0-
09	510	N	203	-0-	-307	-0-	203	2			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	435	-0-	-225	-0-	435	2			N	-0-					-0-
07	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
09	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		513	-0-	513	120848	513	2			N	-0-					30
07	T. A.		374	-0-	374	121222	374	2			N	-0-					30
08	T. A.		345	-0-	345	121567	345	2			N	-0-					30
09	121949	X	382	-0-	-121567	-0-	382	2			N	-0-					30
10	278	X	278	-0-	-0-	-0-	278	2			N	-0-					30
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
09	420	N	136	-0-	-284	-0-	136	2			N	-0-					-0-
10	434	N	47	-0-	-387	-0-	47	2			N	-0-					-0-
11	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
09	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		143	-0-	143	161332	143	2			N	-0-					-0-
07	SWR 10		335	-0-	335	161667	335	2			N	-0-					-0-
08	SWR 10		61	-0-	61	161728	61	2			N	-0-					-0-
09	SWR 10		54	-0-	54	161782	54	2			N	-0-					-0-
10	SWR 10		70	-0-	70	161852	70	2			N	-0-					-0-
11	SWR 10		97	-0-	97	161949	97	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					20
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					20
08	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					20
09	3000	N	8029	-0-	5029	5029	8029	2			N	-0-					20
10	3100	N	117	-0-	-2983	2046	117	2			N	-0-					20
11	2125	N	79	-0-	-2046	-0-	79	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1875	-0-	-1125	3571	1875	2			N	-0-					-0-
07	3100	N	2051	-0-	-1049	2522	2051	2			N	-0-					-0-
08	3100	N	2206	-0-	-894	1628	2206	2			N	-0-					-0-
09	3000	N	1886	-0-	-1114	514	1886	2			N	-0-					-0-
10	2306	N	1792	-0-	-514	-0-	1792	2			N	-0-					-0-
11	2130	N	1655	-0-	-475	-0-	1655	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	556	-0-	-2444	2705	517	2	39	9	N	35	35	8			-0-
07	2839	N	134	-0-	-2705	-0-	122	2	12	9	N	11	11	8			-0-
08	1457	X	1053	-0-	-404	-0-	1046	2	7	9	N	6	6	8			-0-
09	1410	X	993	-0-	-417	-0-	961	2	32	9	N	29	29	8			-0-
10	1485	X	1485	-0-	-0-	-0-	1446	2	39	9	N	35	35	8			-0-
11	1938	X	1938	-0-	-0-	-0-	1902	2	36	9	N	33	33	8			-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

06	43	N	43	-0-	-0-	-0-	26	2	17	9	N	15					30
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					30
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					30
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					30
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					30
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					30

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N		33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	74	N		74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	86	N		86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	30	N		-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N		28	-0-	-3	-0-	28	2			N	-0-					-0-
11	217	N		217	-0-	-0-	-0-	217	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	108	-0-	-702	-0-	108	2			N	-0-					-0-
07	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	842	2	1	9	N	1	1	8			-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

06	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					23
08	186	N	69	-0-	-117	-0-	69	2			N	-0-					23
09	180	N	67	-0-	-113	-0-	67	2			N	-0-					23
10	186	N	87	-0-	-99	-0-	87	2			N	-0-					23
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211 N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
07	66 N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
08	DLQ G-10	62	-0-	62	62	62	2			Y	-0-					-0-
09	DLQ G-10	94	-0-	94	156	94	2			Y	-0-					-0-
10	DLQ G-10	73	-0-	73	229	73	2			Y	-0-					-0-
11	DLQ G-10	68	-0-	68	297	68	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148 N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
07	155 N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
08	DLQ G-10	104	-0-	104	104	104	2			Y	-0-					-0-
09	DLQ G-10	141	-0-	141	245	141	2			Y	-0-					-0-
10	DLQ G-10	130	-0-	130	375	130	2			Y	-0-					-0-
11	DLQ G-10	147	-0-	147	522	147	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161 N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1767 N	1296	-0-	-471	-0-	1296	2			N	-0-					-0-
08	1581 N	1501	-0-	-80	-0-	1501	2			N	-0-					-0-
09	1572 N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1302 N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-
11	1938 N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	X	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
07	88	X	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
08	DLQ G-10		92	-0-	92	92	92	2			Y	-0-					-0-
09	DLQ G-10		6	-0-	6	98	6	2			Y	-0-					-0-
10	DLQ G-10		1	-0-	1	99	1	2			Y	-0-					-0-
11	DLQ G-10		38	-0-	38	137	38	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
08	DLQ G-10		218	-0-	218	218	218	2			Y	-0-					-0-
09	DLQ G-10		351	-0-	351	569	351	2			Y	-0-					-0-
10	DLQ G-10		361	-0-	361	930	361	2			Y	-0-					-0-
11	DLQ G-10		337	-0-	337	1267	337	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-
07	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
08	DLQ G-10		1144	-0-	1144	1144	1144	2			Y	-0-					-0-
09	DLQ G-10		1026	-0-	1026	2170	1026	2			Y	-0-					-0-
10	DLQ G-10		1013	-0-	1013	3183	1013	2			Y	-0-					-0-
11	DLQ G-10		1005	-0-	1005	4188	1005	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
09	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
10	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
11	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
08	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-					-0-
09	DLQ G-10		1359	-0-	1359	2759	1359	2			Y	-0-					-0-
10	DLQ G-10		1395	-0-	1395	4154	1395	2			Y	-0-					-0-
11	DLQ G-10		1290	-0-	1290	5444	1290	2			Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	69	47	2			Y	-0-					-0-
10	DLQ G-10		37	-0-	37	106	37	2			Y	-0-					-0-
11	DLQ G-10		30	-0-	30	136	30	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0-	-0-	2125	2			Y	-0-					-0-
07	2573	N	2151	-0-	-422	-0-	2151	2			Y	-0-					-0-
08	DLQ G-10		2236	-0-	2236	2236	2236	2			Y	-0-					-0-
09	DLQ G-10		2148	-0-	2148	4384	2148	2			Y	-0-					-0-
10	DLQ G-10		1944	-0-	1944	6328	1944	2			Y	-0-					-0-
11	DLQ G-10		1768	-0-	1768	8096	1768	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
07	806	N	740	-0-	-66	-0-	740	2			Y	-0-					-0-
08	DLQ G-10		574	-0-	574	574	574	2			Y	-0-					-0-
09	DLQ G-10		561	-0-	561	1135	561	2			Y	-0-					-0-
10	DLQ G-10		362	-0-	362	1497	362	2			Y	-0-					-0-
11	DLQ G-10		700	-0-	700	2197	700	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2254	-0-	-746	4180	2254	2			Y	-0-					-0-
07	7666	X	3486	-0-	-4180	-0-	3486	2			Y	-0-					-0-
08	3401	X	3401	-0-	-0-	-0-	3401	2			Y	-0-					-0-
09	3150	X	2753	-0-	-397	-0-	2753	2			Y	-0-					-0-
10	3472	X	2234	-0-	-1238	-0-	2234	2			Y	-0-					-0-
11	3360	X	1807	-0-	-1553	-0-	1807	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
07	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-
08	DLQ G-10		1095	-0-	1095	1095	1095	2			Y	-0-					-0-
09	DLQ G-10		1116	-0-	1116	2211	1116	2			Y	-0-					-0-
10	DLQ G-10		1208	-0-	1208	3419	1208	2			Y	-0-					-0-
11	DLQ G-10		1165	-0-	1165	4584	1165	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
08	DLQ G-10		622	-0-	622	622	622	2			Y	-0-					-0-
09	DLQ G-10		1171	-0-	1171	1793	1171	2			Y	-0-					-0-
10	DLQ G-10		847	-0-	847	2640	847	2			Y	-0-					-0-
11	DLQ G-10		779	-0-	779	3419	779	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
07	1736	N	1701	-0-	-35	-0-	1701	2			Y	-0-					-0-
08	DLQ G-10		1386	-0-	1386	1386	1386	2			Y	-0-					-0-
09	DLQ G-10		997	-0-	997	2383	997	2			Y	-0-					-0-
10	DLQ G-10		1572	-0-	1572	3955	1572	2			Y	-0-					-0-
11	DLQ G-10		1339	-0-	1339	5294	1339	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
08	DLQ G-10		1050	-0-	1050	1050	1050	2			Y	-0-					-0-
09	DLQ G-10		1006	-0-	1006	2056	1006	2			Y	-0-					-0-
10	DLQ G-10		933	-0-	933	2989	933	2			Y	-0-					-0-
11	DLQ G-10		776	-0-	776	3765	776	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
08	DLQ G-10		1569	-0-	1569	1569	1569	2			Y	-0-					-0-
09	DLQ G-10		1206	-0-	1206	2775	1206	2			Y	-0-					-0-
10	DLQ G-10		1368	-0-	1368	4143	1368	2			Y	-0-					-0-
11	DLQ G-10		1074	-0-	1074	5217	1074	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2434	N	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
07	2722	N	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
08	DLQ G-10		2248	-0-	2248	2248	2248	2			Y	-0-					-0-
09	DLQ G-10		2902	-0-	2902	5150	2902	2			Y	-0-					-0-
10	DLQ G-10		2786	-0-	2786	7936	2786	2			Y	-0-					-0-
11	DLQ G-10		2725	-0-	2725	10661	2725	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
07	1705	N	1688	-0-	-17	-0-	1688	2			Y	-0-					-0-
08	DLQ G-10		1962	-0-	1962	1962	1962	2			Y	-0-					-0-
09	DLQ G-10		1839	-0-	1839	3801	1839	2			Y	-0-					-0-
10	DLQ G-10		1818	-0-	1818	5619	1818	2			Y	-0-					-0-
11	DLQ G-10		1647	-0-	1647	7266	1647	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2470	-0-	-560	-0-	2470	2			Y	-0-					-0-
07	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
08	DLQ G-10		1541	-0-	1541	1541	1541	2			Y	-0-					-0-
09	DLQ G-10		2132	-0-	2132	3673	2132	2			Y	-0-					-0-
10	DLQ G-10		1001	-0-	1001	4674	1001	2			Y	-0-					-0-
11	DLQ G-10		1508	-0-	1508	6182	1508	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
08	DLQ G-10		1428	-0-	1428	1428	1428	2			Y	-0-					-0-
09	DLQ G-10		1337	-0-	1337	2765	1337	2			Y	-0-					-0-
10	DLQ G-10		1373	-0-	1373	4138	1373	2			Y	-0-					-0-
11	DLQ G-10		1314	-0-	1314	5452	1314	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-
08	DLQ G-10		1537	-0-	1537	1537	1537	2			Y	-0-					-0-
09	DLQ G-10		1412	-0-	1412	2949	1412	2			Y	-0-					-0-
10	DLQ G-10		1392	-0-	1392	4341	1392	2			Y	-0-					-0-
11	DLQ G-10		937	-0-	937	5278	937	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	1990	2			Y	-0-					-0-
08	DLQ G-10		2200	-0-	2200	2200	2200	2			Y	-0-					-0-
09	DLQ G-10		1699	-0-	1699	3899	1699	2			Y	-0-					-0-
10	DLQ G-10		2037	-0-	2037	5936	2037	2			Y	-0-					-0-
11	DLQ G-10		1663	-0-	1663	7599	1663	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
07	2148	N	2148	-0-	-0-	-0-	2148	2			Y	-0-					-0-
08	DLQ G-10		3339	-0-	3339	3339	3339	2			Y	-0-					-0-
09	DLQ G-10		2480	-0-	2480	5819	2480	2			Y	-0-					-0-
10	DLQ G-10		2290	-0-	2290	8109	2290	2			Y	-0-					-0-
11	DLQ G-10		1965	-0-	1965	10074	1965	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
08	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	53					Y	-0-					-0-
10	DLQ G-10		99	-0-	99	152	99	2			Y	-0-					-0-
11	DLQ G-10		15	-0-	15	167	15	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
07	868	N	557	-0-	-311	-0-	557	2			Y	-0-					-0-
08	DLQ G-10		591	-0-	591	591	591	2			Y	-0-					-0-
09	DLQ G-10		554	-0-	554	1145	554	2			Y	-0-					-0-
10	DLQ G-10		491	-0-	491	1636	491	2			Y	-0-					-0-
11	DLQ G-10		530	-0-	530	2166	530	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1744	2		Y	-0-			-0-
07	2046	N	1550	-0-	-496	-0-	1550	2		Y	-0-			-0-
08	DLQ G-10		1947	-0-	1947	1947	1947	2		Y	-0-			-0-
09	DLQ G-10		1963	-0-	1963	3910	1963	2		Y	-0-			-0-
10	DLQ G-10		2087	-0-	2087	5997	2087	2		Y	-0-			-0-
11	DLQ G-10		2008	-0-	2008	8005	2008	2		Y	-0-			-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1977	N	1977	-0-	-0-	-0-	1977	2		Y	-0-			-0-
07	1581	N	1558	-0-	-23	-0-	1558	2		Y	-0-			-0-
08	DLQ G-10		1802	-0-	1802	1802	1802	2		Y	-0-			-0-
09	DLQ G-10		1833	-0-	1833	3635	1833	2		Y	-0-			-0-
10	DLQ G-10		1837	-0-	1837	5472	1837	2		Y	-0-			-0-
11	DLQ G-10		1711	-0-	1711	7183	1711	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1988	N	1286	-0-	-702	-0-	1286	2		Y	-0-			-0-
07	1395	N	1263	-0-	-132	-0-	1263	2		Y	-0-			-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2		Y	-0-			-0-
09	1290	N	1171	-0-	-119	-0-	1171	2		Y	-0-			-0-
10	1271	N	1203	-0-	-68	-0-	1203	2		Y	-0-			-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2		Y	-0-			-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	2		Y	-0-			-0-
07	992	N	734	-0-	-258	-0-	734	2		Y	-0-			-0-
08	DLQ G-10		685	-0-	685	685	685	2		Y	-0-			-0-
09	DLQ G-10		629	-0-	629	1314	629	2		Y	-0-			-0-
10	DLQ G-10		597	-0-	597	1911	597	2		Y	-0-			-0-
11	DLQ G-10		526	-0-	526	2437	526	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1642	N	1642	-0-	-0-	-0-	1642	2		Y	-0-			-0-
07	992	N	952	-0-	-40	-0-	952	2		Y	-0-			-0-
08	DLQ G-10		720	-0-	720	720	720	2		Y	-0-			-0-
09	DLQ G-10		1104	-0-	1104	1824	1104	2		Y	-0-			-0-
10	DLQ G-10		1791	-0-	1791	3615	1791	2		Y	-0-			-0-
11	DLQ G-10		1389	-0-	1389	5004	1389	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1244	2		Y	-0-			-0-
07	1463	N	1463	-0-	-0-	-0-	1463	2		Y	-0-			-0-
08	DLQ G-10		1180	-0-	1180	1180	1180	2		Y	-0-			-0-
09	DLQ G-10		1391	-0-	1391	2571	1391	2		Y	-0-			-0-
10	DLQ G-10		1270	-0-	1270	3841	1270	2		Y	-0-			-0-
11	DLQ G-10		1196	-0-	1196	5037	1196	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1488	N	1488	-0-	-0-	-0-	1488	2		Y	-0-			-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2		Y	-0-			-0-
08	DLQ G-10		1205	-0-	1205	1205	1205	2		Y	-0-			-0-
09	DLQ G-10		1372	-0-	1372	2577	1372	2		Y	-0-			-0-
10	DLQ G-10		1581	-0-	1581	4158	1581	2		Y	-0-			-0-
11	DLQ G-10		1319	-0-	1319	5477	1319	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	1519	N	419	-0-	-1100	-0-	419	2			Y	-0-					-0-
08	DLQ	G-10	917	-0-	917	917	917	2			Y	-0-					-0-
09	DLQ	G-10	1775	-0-	1775	2692	1775	2			Y	-0-					-0-
10	DLQ	G-10	1918	-0-	1918	4610	1918	2			Y	-0-					-0-
11	DLQ	G-10	1991	-0-	1991	6601	1991	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
08	DLQ	G-10	1295	-0-	1295	1295	1295	2			Y	-0-					-0-
09	DLQ	G-10	1087	-0-	1087	2382	1087	2			Y	-0-					-0-
10	DLQ	G-10	1057	-0-	1057	3439	1057	2			Y	-0-					-0-
11	DLQ	G-10	1000	-0-	1000	4439	1000	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2481	-0-	-189	-0-	2481	2			Y	-0-					-0-
07	2449	X	2142	-0-	-307	-0-	2142	2			Y	-0-					-0-
08	DLQ	G-10	2117	-0-	2117	2117	2117	2			Y	-0-					-0-
09	DLQ	G-10	2142	-0-	2142	4259	2142	2			Y	-0-					-0-
10	DLQ	G-10	2091	-0-	2091	6350	2091	2			Y	-0-					-0-
11	DLQ	G-10	1953	-0-	1953	8303	1953	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
07	837	N	672	-0-	-165	-0-	672	2			Y	-0-					-0-
08	DLQ	G-10	678	-0-	678	678	678	2			Y	-0-					-0-
09	DLQ	G-10	826	-0-	826	1504	826	2			Y	-0-					-0-
10	DLQ	G-10	822	-0-	822	2326	822	2			Y	-0-					-0-
11	DLQ	G-10	793	-0-	793	3119	793	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
07	1643	N	1593	-0-	-50	-0-	1593	2			Y	-0-					-0-
08	DLQ	G-10	1644	-0-	1644	1644	1644	2			Y	-0-					-0-
09	DLQ	G-10	1566	-0-	1566	3210	1566	2			Y	-0-					-0-
10	DLQ	G-10	1570	-0-	1570	4780	1570	2			Y	-0-					-0-
11	DLQ	G-10	1460	-0-	1460	6240	1460	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
07	496	N	485	-0-	-11	-0-	485	2			Y	-0-					-0-
08	DLQ	G-10	451	-0-	451	451	451	2			Y	-0-					-0-
09	DLQ	G-10	590	-0-	590	1041	590	2			Y	-0-					-0-
10	DLQ	G-10	578	-0-	578	1619	578	2			Y	-0-					-0-
11	DLQ	G-10	598	-0-	598	2217	598	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			Y	-0-					-0-
08	DLQ	G-10	755	-0-	755	755	755	2			Y	-0-					-0-
09	DLQ	G-10	758	-0-	758	1513	758	2			Y	-0-					-0-
10	DLQ	G-10	1168	-0-	1168	2681	1168	2			Y	-0-					-0-
11	DLQ	G-10	1212	-0-	1212	3893	1212	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
07	899	N	687	-0-	-212	-0-	687	2			Y	-0-					-0-
08	DLQ	G-10	629	-0-	629	629	629	2			Y	-0-					-0-
09	DLQ	G-10	638	-0-	638	1267	638	2			Y	-0-					-0-
10	DLQ	G-10	633	-0-	633	1900	633	2			Y	-0-					-0-
11	DLQ	G-10	619	-0-	619	2519	619	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			Y	-0-					-0-
08	DLQ	G-10	397	-0-	397	397	397	2			Y	-0-					-0-
09	DLQ	G-10	391	-0-	391	788	391	2			Y	-0-					-0-
10	DLQ	G-10	429	-0-	429	1217	429	2			Y	-0-					-0-
11	DLQ	G-10	407	-0-	407	1624	407	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-					-0-
07	2872	X	2872	-0-	-0-	-0-	2872	2			Y	-0-					-0-
08	DLQ	G-10	2943	-0-	2943	2943	2943	2			Y	-0-					-0-
09	DLQ	G-10	2571	-0-	2571	5514	2571	2			Y	-0-					-0-
10	DLQ	G-10	2667	-0-	2667	8181	2667	2			Y	-0-					-0-
11	DLQ	G-10	2261	-0-	2261	10442	2261	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
07	372	N	175	-0-	-197	-0-	175	2			Y	-0-					-0-
08	DLQ	G-10	168	-0-	168	168	168	2			Y	-0-					-0-
09	DLQ	G-10	308	-0-	308	476	308	2			Y	-0-					-0-
10	DLQ	G-10	410	-0-	410	886	410	2			Y	-0-					-0-
11	DLQ	G-10	370	-0-	370	1256	370	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
07	1674	N	1642	-0-	-32	-0-	1642	2			Y	-0-					-0-
08	DLQ	G-10	1542	-0-	1542	1542	1542	2			Y	-0-					-0-
09	DLQ	G-10	1668	-0-	1668	3210	1668	2			Y	-0-					-0-
10	DLQ	G-10	1826	-0-	1826	5036	1826	2			Y	-0-					-0-
11	DLQ	G-10	1498	-0-	1498	6534	1498	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
07	1550	N	1302	-0-	-248	-0-	1302	2			Y	-0-					-0-
08	DLQ	G-10	1325	-0-	1325	1325	1325	2			Y	-0-					-0-
09	DLQ	G-10	1214	-0-	1214	2539	1214	2			Y	-0-					-0-
10	DLQ	G-10	1253	-0-	1253	3792	1253	2			Y	-0-					-0-
11	DLQ	G-10	1208	-0-	1208	5000	1208	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
07	1705	N	1353	-0-	-352	-0-	1353	2			Y	-0-					-0-
08	DLQ	G-10	1307	-0-	1307	1307	1307	2			Y	-0-					-0-
09	DLQ	G-10	1184	-0-	1184	2491	1184	2			Y	-0-					-0-
10	DLQ	G-10	1082	-0-	1082	3573	1082	2			Y	-0-					-0-
11	DLQ	G-10	1079	-0-	1079	4652	1079	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	961	N	611	-0-	-350	-0-	611	2			Y	-0-					-0-
08	DLQ G-10		566	-0-	566	566	566	2			Y	-0-					-0-
09	DLQ G-10		1308	-0-	1308	1874	1308	2			Y	-0-					-0-
10	DLQ G-10		911	-0-	911	2785	911	2			Y	-0-					-0-
11	DLQ G-10		938	-0-	938	3723	938	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	818	-0-	-172	-0-	818	2			Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			Y	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	1798	N	1293	-0-	-505	-0-	1293	2			Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
08	DLQ G-10		1930	-0-	1930	1930	1930	2			Y	-0-					-0-
09	DLQ G-10		1758	-0-	1758	3688	1758	2			Y	-0-					-0-
10	DLQ G-10		1201	-0-	1201	4889	1201	2			Y	-0-					-0-
11	DLQ G-10		1048	-0-	1048	5937	1048	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
08	DLQ G-10		846	-0-	846	846	846	2			Y	-0-					-0-
09	DLQ G-10		1086	-0-	1086	1932	1086	2			Y	-0-					-0-
10	DLQ G-10		1082	-0-	1082	3014	1082	2			Y	-0-					-0-
11	DLQ G-10		1063	-0-	1063	4077	1063	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
07	620	N	473	-0-	-147	-0-	473	2			Y	-0-					-0-
08	DLQ G-10		511	-0-	511	511	511	2			Y	-0-					-0-
09	DLQ G-10		492	-0-	492	1003	492	2			Y	-0-					-0-
10	DLQ G-10		443	-0-	443	1446	443	2			Y	-0-					-0-
11	DLQ G-10		625	-0-	625	2071	625	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
08	DLQ G-10		796	-0-	796	796	796	2			Y	-0-					-0-
09	DLQ G-10		809	-0-	809	1605	809	2			Y	-0-					-0-
10	DLQ G-10		808	-0-	808	2413	808	2			Y	-0-					-0-
11	DLQ G-10		800	-0-	800	3213	800	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	961	N	892	-0-	-69	-0-	892	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					-0-
08	DLQ G-10		1627	-0-	1627	1627	1627	2			Y	-0-					-0-
09	DLQ G-10		1647	-0-	1647	3274	1647	2			Y	-0-					-0-
10	DLQ G-10		1649	-0-	1649	4923	1649	2			Y	-0-					-0-
11	DLQ G-10		1476	-0-	1476	6399	1476	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
08	DLQ G-10		1924	-0-	1924	1924	1924	2			Y	-0-					-0-
09	DLQ G-10		1773	-0-	1773	3697	1773	2			Y	-0-					-0-
10	DLQ G-10		1677	-0-	1677	5374	1677	2			Y	-0-					-0-
11	DLQ G-10		1568	-0-	1568	6942	1568	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2003	N	1780	-0-	-223	-0-	1780	2			Y	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
10	1736	N	1590	-0-	-146	-0-	1590	2			Y	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	1209	N	817	-0-	-392	-0-	817	2			Y	-0-					-0-
08	DLQ G-10		866	-0-	866	866	866	2			Y	-0-					-0-
09	DLQ G-10		1357	-0-	1357	2223	1357	2			Y	-0-					-0-
10	DLQ G-10		1816	-0-	1816	4039	1816	2			Y	-0-					-0-
11	DLQ G-10		1393	-0-	1393	5432	1393	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	2			Y	-0-					-0-
08	DLQ G-10		715	-0-	715	715	715	2			Y	-0-					-0-
09	DLQ G-10		716	-0-	716	1431	716	2			Y	-0-					-0-
10	DLQ G-10		636	-0-	636	2067	636	2			Y	-0-					-0-
11	DLQ G-10		705	-0-	705	2772	705	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
08	DLQ G-10		1735	-0-	1735	1735	1735	2			Y	-0-					-0-
09	DLQ G-10		1594	-0-	1594	3329	1594	2			Y	-0-					-0-
10	DLQ G-10		1354	-0-	1354	4683	1354	2			Y	-0-					-0-
11	DLQ G-10		1402	-0-	1402	6085	1402	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
08	DLQ G-10		476	-0-	476	476	476	2			Y	-0-					-0-
09	DLQ G-10		743	-0-	743	1219	743	2			Y	-0-					-0-
10	DLQ G-10		643	-0-	643	1862	643	2			Y	-0-					-0-
11	DLQ G-10		671	-0-	671	2533	671	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	527	N	354	-0-	-173	-0-	354	2			Y	-0-					-0-
08	DLQ G-10		473	-0-	473	473	473	2			Y	-0-					-0-
09	DLQ G-10		541	-0-	541	1014	541	2			Y	-0-					-0-
10	DLQ G-10		463	-0-	463	1477	463	2			Y	-0-					-0-
11	DLQ G-10		370	-0-	370	1847	370	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
07	992	N	966	-0-	-26	-0-	966	2			Y	-0-					-0-
08	DLQ G-10		905	-0-	905	905	905	2			Y	-0-					-0-
09	DLQ G-10		897	-0-	897	1802	897	2			Y	-0-					-0-
10	DLQ G-10		904	-0-	904	2706	904	2			Y	-0-					-0-
11	DLQ G-10		859	-0-	859	3565	859	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
09	DLQ G-10		5	-0-	5	28	5	2			Y	-0-					-0-
10	DLQ G-10		5	-0-	5	33	5	2			Y	-0-					-0-
11	DLQ G-10		5	-0-	5	38	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					-0-
09	DLQ G-10		39	-0-	39	68	39	2			Y	-0-					-0-
10	DLQ G-10		54	-0-	54	122	54	2			Y	-0-					-0-
11	DLQ G-10		32	-0-	32	154	32	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
08	DLQ G-10		1388	-0-	1388	1388	1388	2			Y	-0-					-0-
09	DLQ G-10		1317	-0-	1317	2705	1317	2			Y	-0-					-0-
10	DLQ G-10		1366	-0-	1366	4071	1366	2			Y	-0-					-0-
11	DLQ G-10		1193	-0-	1193	5264	1193	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
08	DLQ G-10		467	-0-	467	467	467	2			Y	-0-					-0-
09	DLQ G-10		430	-0-	430	897	430	2			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	1335	438	2			Y	-0-					-0-
11	DLQ G-10		426	-0-	426	1761	426	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
07	1240	N	1223	-0-	-17	-0-	1223	2			Y	-0-					-0-
08	DLQ G-10		1211	-0-	1211	1211	1211	2			Y	-0-					-0-
09	DLQ G-10		1157	-0-	1157	2368	1157	2			Y	-0-					-0-
10	DLQ G-10		1186	-0-	1186	3554	1186	2			Y	-0-					-0-
11	DLQ G-10		1111	-0-	1111	4665	1111	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
07	806	N	476	-0-	-330	-0-	476	2			Y	-0-					-0-
08	DLQ G-10		573	-0-	573	573	573	2			Y	-0-					-0-
09	DLQ G-10		565	-0-	565	1138	565	2			Y	-0-					-0-
10	DLQ G-10		640	-0-	640	1778	640	2			Y	-0-					-0-
11	DLQ G-10		796	-0-	796	2574	796	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2320	-0-	-680	1	2320	2			Y	-0-					-0-
07	2341	N	2340	-0-	-1	-0-	2340	2			Y	-0-					-0-
08	1831	N	1831	-0-	-0-	-0-	1831	2			Y	-0-					-0-
09	2310	N	1829	-0-	-481	-0-	1829	2			Y	-0-					-0-
10	2325	N	1777	-0-	-548	-0-	1777	2			Y	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	775	N	575	-0-	-200	-0-	575	2			Y	-0-					-0-
08	DLQ G-10		523	-0-	523	523	523	2			Y	-0-					-0-
09	DLQ G-10		771	-0-	771	1294	771	2			Y	-0-					-0-
10	DLQ G-10		568	-0-	568	1862	568	2			Y	-0-					-0-
11	DLQ G-10		517	-0-	517	2379	517	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					-0-
09	DLQ G-10		20	-0-	20	40	20	2			Y	-0-					-0-
10	DLQ G-10		20	-0-	20	60	20	2			Y	-0-					-0-
11	DLQ G-10		20	-0-	20	80	20	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	N	1464	-0-	-0-	-0-	84	1	1380	2	N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	105	1	1625	2	N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	72	1	1015	2	N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	75	1	779	2	N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	64	1	918	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	16	1	263	2	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	19	1	299	2	N	1					1
							1	9									
08	278	N	278	-0-	-0-	-0-	18	1	259	2	N	1	1	1			1
							1	9									
09	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					1
10	248	N	207	-0-	-41	-0-	18	1	189	2	N	-0-					1
11	240	N	224	-0-	-16	-0-	15	1	209	2	N	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	19	1	321	2	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	2	N	-0-					-0-
08	372	N	338	-0-	-34	-0-	22	1	316	2	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	22	1	288	2	N	-0-					-0-
10	341	N	76	-0-	-265	-0-	7	1	69	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	19	1	269	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

06	1556	N	1556	-0-	-0-	-0-	89	1	1467	2	N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	91	1	1405	2	N	-0-					-0-
08	1674	N	1504	-0-	-170	-0-	100	1	1404	2	N	-0-					-0-
09	1560	N	1379	-0-	-181	-0-	100	1	1279	2	N	-0-					-0-
10	1488	N	1027	-0-	-461	-0-	90	1	937	2	N	-0-					-0-
11	1470	N	874	-0-	-596	-0-	57	1	817	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

06	3000	N	1903	-0-	-1097	2255	109	1	1794	2	N	-0-					12
07	3100	N	2142	-0-	-958	1297	127	1	1960	2	N	50					62
							55	9									
08	3100	N	1987	-0-	-1113	184	132	1	1854	2	N	1	38	1			25
							1	9									
09	1959	N	1775	-0-	-184	-0-	128	1	1647	2	N	-0-					25
10	2139	N	1508	-0-	-631	-0-	132	1	1376	2	N	-0-					25
11	1920	N	1907	-0-	-13	-0-	125	1	1782	2	N	-0-					25

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

06	1958	X	1958	-0-	-0-	-0-	112	1	1846	2	N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	67	1	1037	2	N	-0-					-0-
08	2121	X	2121	-0-	-0-	-0-	141	1	1980	2	N	-0-					-0-
09	2367	X	2367	-0-	-0-	-0-	171	1	2196	2	N	-0-					-0-
10	1853	X	1853	-0-	-0-	-0-	162	1	1691	2	N	-0-					-0-
11	2636	X	2636	-0-	-0-	-0-	173	1	2463	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

06	3000	N	2337	-0-	-663	4648	134	1	2203	2	N	-0-					4
07	3100	N	2651	-0-	-449	4199	160	1	2471	2	N	18					22
							20	9									
08	3100	N	2468	-0-	-632	3567	164	1	2303	2	N	1	14	1			9
							1	9									
09	3000	N	2138	-0-	-862	2705	154	1	1984	2	N	-0-					9
10	3100	N	1840	-0-	-1260	1445	161	1	1679	2	N	-0-					9
11	3000	N	2300	-0-	-700	745	151	1	2149	2	N	-0-					9

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

06	2281	N	1681	-0-	-600	-0-	96	1	1585	2	N	-0-					3
07	1754	N	1754	-0-	-0-	-0-	106	1	1636	2	N	11					14
							12	9									
08	1847	N	1847	-0-	-0-	-0-	123	1	1724	2	N	-0-	8	1			6
09	1650	N	824	-0-	-826	-0-	59	1	765	2	N	-0-					6
10	1705	N	1287	-0-	-418	-0-	113	1	1174	2	N	-0-					6
11	1748	N	1748	-0-	-0-	-0-	115	1	1633	2	N	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	429	-0-	-231	-0-	53	1	376	2	N	-0-					-0-
07	682	N	394	-0-	-288	-0-	53	1	341	2	N	-0-					-0-
08	744	N	413	-0-	-331	-0-	57	1	356	2	N	-0-					-0-
09	420	N	369	-0-	-51	-0-	55	1	314	2	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	63	1	333	2	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	53	1	331	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

06	768	N	768	-0-	-0-	-0-	72	1	696	2	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	79	1	738	2	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	83	1	725	2	N	-0-					-0-
09	780	N	750	-0-	-30	-0-	82	1	668	2	N	-0-					-0-
10	806	N	630	-0-	-176	-0-	84	1	546	2	N	-0-					-0-
11	780	N	722	-0-	-58	-0-	47	1	675	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

06	1723	N	1723	-0-	-0-	-0-	127	1	1596	2	Y	-0-					-0-
07	1763	N	1763	-0-	-0-	-0-	136	1	1627	2	Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	123	1	1296	2	Y	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	121	1	1166	2	Y	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	120	1	925	2	Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

06	3481	X	3481	-0-	-0-	-0-	199	1	3282	2	N	-0-					-0-
07	3401	X	3401	-0-	-0-	-0-	206	1	3195	2	N	-0-					-0-
08	2181	X	2181	-0-	-0-	-0-	145	1	2036	2	N	-0-					-0-
09	3379	X	3379	-0-	-0-	-0-	244	1	3135	2	N	-0-					-0-
10	2523	X	2523	-0-	-0-	-0-	221	1	2302	2	N	-0-					-0-
11	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	60	1	987	2	N	-0-					3
07	1448	N	1448	-0-	-0-	-0-	87	1	1344	2	N	15					18
							17	9									
08	1364	N	1025	-0-	-339	-0-	68	1	957	2	N	-0-	11	1			7
09	1444	N	1444	-0-	-0-	-0-	104	1	1340	2	N	-0-					7
10	1884	N	1884	-0-	-0-	-0-	165	1	1719	2	N	-0-					7
11	2065	N	2065	-0-	-0-	-0-	136	1	1929	2	N	-0-					7

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	703	-0-	-77	-0-	16	1	687	2	N	-0-					72
07	1333	N	687	-0-	-646	-0-	15	1	672	2	N	-0-					72
08	992	N	697	-0-	-295	-0-	16	1	681	2	N	-0-					72
09	696	N	696	-0-	-0-	-0-	15	1	681	2	N	-0-					72
*10	682	N	226	-0-	-456	-0-	226	2			N	-0-					72
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	X	2094	-0-	-0-	-0-	47	1	2047	2	N	-0-					-0-
07	2325	X	1838	-0-	-487	-0-	40	1	1798	2	N	-0-					-0-
08	2325	X	1829	-0-	-496	-0-	42	1	1787	2	N	-0-					-0-
09	2250	X	1768	-0-	-482	-0-	38	1	1730	2	N	-0-					-0-
10	2325	X	1799	-0-	-526	-0-	1799	2			N	-0-					-0-
11	2100	X	1894	-0-	-206	-0-	56	1	1838	2	N	-0-					-0-

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2327	-0-	-673	4990	133	1	2194	2	N	-0-					-0-
07	3100	N	2376	-0-	-724	4266	144	1	2232	2	N	-0-					-0-
08	3100	N	1883	-0-	-1217	3049	125	1	1758	2	N	-0-					-0-
09	3000	N	2120	-0-	-880	2169	153	1	1967	2	N	-0-					-0-
10	3100	N	1701	-0-	-1399	770	149	1	1552	2	N	-0-					-0-
11	2874	N	2104	-0-	-770	-0-	138	1	1966	2	N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	12	-0-	-408	-0-	12	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	20	1	882	2	N	-0-					-0-
07	3100	N	4337	-0-	1237	1237	94	1	4243	2	N	-0-					-0-
08	3100	N	2712	-0-	-388	849	62	1	2650	2	N	-0-					-0-
09	2909	N	2060	-0-	-849	-0-	44	1	2016	2	N	-0-					-0-
10	931	X	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	1483	X	1483	-0-	-0-	-0-	44	1	1439	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	480	-0-	-450	-0-	11	1	469	2	N	-0-					-0-
07	744	N	552	-0-	-192	-0-	12	1	540	2	N	-0-					-0-
08	930	N	652	-0-	-278	-0-	15	1	637	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	12	1	564	2	N	-0-					-0-
10	558	N	150	-0-	-408	-0-	150	2			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1736	N	1736	-0-	-0-	-0-	69	1	1667	2	N	-0-					57
07	1697	N	1697	-0-	-0-	-0-	68	1	1629	2	N	-0-					57
08	1631	N	1631	-0-	-0-	-0-	75	1	1556	2	N	-0-					57
09	1622	N	1622	-0-	-0-	-0-	71	1	1551	2	N	-0-					57
*10	1612	N	1307	-0-	-305	-0-	333	1	974	2	N	-0-					57
11	1560	N	1133	-0-	-427	-0-	64	1	1069	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2072	X	2072	-0-	-0-	-0-	47	1	2025	2	N	-0-					-0-
07	2816	X	2816	-0-	-0-	-0-	61	1	2755	2	N	-0-					-0-
08	1922	X	1872	-0-	-50	-0-	43	1	1829	2	N	-0-					-0-
09	1860	X	1778	-0-	-82	-0-	38	1	1740	2	N	-0-					-0-
10	1922	N	1438	-0-	-484	-0-	1438	2			N	-0-					-0-
11	1800	N	524	-0-	-1276	-0-	16	1	508	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	14	1	645	2	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	9	1	403	2	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2103	-0-	-897	3623	120	1	1983	2	N	-0-					12
07	3100	N	2170	-0-	-930	2693	128	1	1984	2	N	53					65
							58	9									
08	3100	N	2128	-0-	-972	1721	141	1	1987	2	N	-0-	39	1			26
09	3000	N	1985	-0-	-1015	706	143	1	1842	2	N	-0-					26
10	2271	N	1565	-0-	-706	-0-	137	1	1428	2	N	-0-					26
11	2070	N	1871	-0-	-199	-0-	123	1	1748	2	N	-0-					26

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	759	-0-	-21	-0-	17	1	742	2	N	-0-			-0-
07	806	N	755	-0-	-51	-0-	16	1	739	2	N	-0-			-0-
08	806	N	750	-0-	-56	-0-	17	1	733	2	N	-0-			-0-
09	750	N	716	-0-	-34	-0-	15	1	701	2	N	-0-			-0-
10	744	N	210	-0-	-534	-0-	210	2			N	-0-			-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

06	3000	N	2056	-0-	-944	3210	77	1	1979	2	N	-0-			-0-
07	3100	N	2255	-0-	-845	2365	80	1	2175	2	N	-0-			-0-
08	3100	N	2241	-0-	-859	1506	89	1	2152	2	N	-0-			-0-
09	3000	N	1972	-0-	-1028	478	79	1	1893	2	N	-0-			-0-
10	1408	N	930	-0-	-478	-0-	333	1	597	2	N	-0-			-0-
11	1624	N	1624	-0-	-0-	-0-	78	1	1546	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

06	3000	N	5295	-0-	2295	5773	119	1	5176	2	N	-0-			20
07	10225	X	4452	-0-	-5773	-0-	96	1	4356	2	N	-0-			20
08	2994	X	2994	-0-	-0-	-0-	68	1	2926	2	N	-0-			20
09	3066	X	3066	-0-	-0-	-0-	66	1	3000	2	N	-0-			20
*10	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-			20
11	3477	X	3477	-0-	-0-	-0-	103	1	3374	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

06	1298	N	1298	-0-	-0-	-0-	29	1	1269	2	N	-0-			-0-
07	1048	N	1048	-0-	-0-	-0-	23	1	1025	2	N	-0-			-0-
08	1232	N	1232	-0-	-0-	-0-	28	1	1204	2	N	-0-			-0-
09	1336	N	1336	-0-	-0-	-0-	29	1	1307	2	N	-0-			-0-
10	1133	N	1133	-0-	-0-	-0-	15	1	1118	2	N	-0-			-0-
11	1200	N	1083	-0-	-117	-0-	32	1	1051	2	N	-0-			-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

06	480	N	480	-0-	-0-	-0-	11	1	469	2	N	-0-			-0-
07	393	N	393	-0-	-0-	-0-	9	1	384	2	N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

06	1902	X	1902	-0-	-0-	-0-	43	1	1859	2	N	-0-			-0-
07	1784	X	1784	-0-	-0-	-0-	39	1	1745	2	N	-0-			-0-
08	1581	X	1440	-0-	-141	-0-	33	1	1407	2	N	-0-			-0-
09	2963	X	2963	-0-	-0-	-0-	63	1	2900	2	N	-0-			-0-
10	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-			-0-
11	3000	N	3705	-0-	705	705	110	1	3595	2	N	-0-			-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

06	510	N	84	-0-	-426	-0-	84	2			N	-0-			17
07	403	N	47	-0-	-356	-0-	47	2			N	-0-			17
08	155	N	1	-0-	-154	-0-	1	2			N	-0-			17
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-			17
*10	159	N	159	-0-	-0-	-0-	159	2			N	-0-			17
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1573	N	1573	-0-	-0-	-0-	35	1	1538	2	N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	49	1	2194	2	N	-0-					-0-
08	1993	N	1993	-0-	-0-	-0-	46	1	1947	2	N	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	47	1	2150	2	N	-0-					-0-
10	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	47	1	1538	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	755	-0-	-235	-0-	42	1	486	2	N	206					273
							227	9									
07	744	N	32	-0-	-712	-0-	32	1			N	-0-					273
08	1338	N	1338	-0-	-0-	-0-	69	1	1269	2	N	-0-					273
09	750	N	375	-0-	-375	-0-	44	1	331	2	N	-0-					273
10	1223	N	1223	-0-	-0-	-0-	333	1	890	2	N	-0-					273
11	1050	N	174	-0-	-876	-0-	35	1	139	2	N	-0-					93

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	29	1	1262	2	N	-0-					30
07	1529	N	1529	-0-	-0-	-0-	33	1	1496	2	N	-0-					30
08	1430	N	1430	-0-	-0-	-0-	33	1	1397	2	N	-0-					30
09	1352	N	1352	-0-	-0-	-0-	29	1	1323	2	N	-0-					30
10	1178	N	714	-0-	-464	-0-	714	2			N	-0-					30
11	1140	N	24	-0-	-1116	-0-	1	1	23	2	N	-0-					27

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1133	N	1133	-0-	-0-	-0-	26	1	1107	2	N	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	22	1	991	2	N	-0-					-0-
08	1085	N	870	-0-	-215	-0-	20	1	850	2	N	-0-					-0-
09	1050	N	892	-0-	-158	-0-	19	1	873	2	N	-0-					-0-
10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	32	1	1039	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1773	N	1773	-0-	-0-	-0-	40	1	1733	2	N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	35	1	1579	2	N	-0-					-0-
08	1534	N	1534	-0-	-0-	-0-	35	1	1499	2	N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	31	1	1442	2	N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
11	630	N	71	-0-	-559	-0-	2	1	69	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

06	1671	N	1557	-0-	-114	-0-	35	1	1522	2	N	-0-			-0-
07	1744	N	1744	-0-	-0-	-0-	38	1	1706	2	N	-0-			-0-
08	2414	N	2414	-0-	-0-	-0-	55	1	2359	2	N	-0-			-0-
09	2556	N	2556	-0-	-0-	-0-	55	1	2501	2	N	-0-			-0-
10	1457	N	1161	-0-	-296	-0-	1161	2			N	-0-			-0-
11	1682	N	1682	-0-	-0-	-0-	50	1	1632	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

06	1740	N	871	-0-	-869	-0-	20	1	851	2	N	-0-			-0-
07	1775	N	1775	-0-	-0-	-0-	38	1	1737	2	N	-0-			-0-
08	1847	N	1847	-0-	-0-	-0-	42	1	1805	2	N	-0-			-0-
09	1658	N	1658	-0-	-0-	-0-	35	1	1623	2	N	-0-			-0-
10	1767	N	1631	-0-	-136	-0-	1631	2			N	-0-			-0-
11	1800	N	1697	-0-	-103	-0-	50	1	1647	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

06	931	N	931	-0-	-0-	-0-	21	1	910	2	N	-0-			9
07	1271	N	694	-0-	-577	-0-	15	1	679	2	N	-0-			9
08	992	N	756	-0-	-236	-0-	17	1	739	2	N	-0-			9
09	930	N	904	-0-	-26	-0-	19	1	885	2	N	-0-			9
*10	682	N	542	-0-	-140	-0-	542	2			N	-0-			9
11	720	N	144	-0-	-576	-0-	4	1	140	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

06	1154	N	1154	-0-	-0-	-0-	26	1	1128	2	N	-0-			-0-
07	1147	N	1099	-0-	-48	-0-	24	1	1075	2	N	-0-			-0-
08	1147	N	979	-0-	-168	-0-	22	1	957	2	N	-0-			-0-
09	1110	N	888	-0-	-222	-0-	19	1	869	2	N	-0-			-0-
10	1085	N	519	-0-	-566	-0-	519	2			N	-0-			-0-
11	960	N	-0-	-0-	-960	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

06	1620	N	1186	-0-	-434	-0-	27	1	1159	2	N	-0-			-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-			-0-
08	1953	N	-0-	-0-	-1953	-0-					N	-0-			-0-
09	1200	N	1160	-0-	-40	-0-	25	1	1135	2	N	-0-			-0-
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-			-0-
11	2235	N	2235	-0-	-0-	-0-	66	1	2169	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

06	1080	N	635	-0-	-445	-0-	14	1	621	2	N	-0-			-0-
07	992	N	357	-0-	-635	-0-	8	1	349	2	N	-0-			-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-			-0-
09	930	N	930	-0-	-0-	-0-	20	1	910	2	N	-0-			-0-
10	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	788	-0-	-52	-0-	18	1	770	2	N	-0-					17
07	682	N	513	-0-	-169	-0-	11	1	502	2	N	-0-					17
08	1147	N	1147	-0-	-0-	-0-	26	1	1121	2	N	-0-					17
09	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-					17
*10	527	N	421	-0-	-106	-0-	421	2			N	-0-					17
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

06	2535	N	2535	-0-	-0-	-0-	57	1	2478	2	N	-0-					-0-
07	2171	N	2171	-0-	-0-	-0-	47	1	2124	2	N	-0-					-0-
08	2557	N	2557	-0-	-0-	-0-	58	1	2499	2	N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	43	1	1989	2	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	2446	N	2446	-0-	-0-	-0-	73	1	2373	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

06	1050	N	27	-0-	-1023	-0-	1	1	26	2	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

06	1080	N	995	-0-	-85	-0-	22	1	973	2	N	-0-					-0-
07	1240	N	838	-0-	-402	-0-	18	1	820	2	N	-0-					-0-
08	992	N	734	-0-	-258	-0-	17	1	717	2	N	-0-					-0-
09	990	N	890	-0-	-100	-0-	19	1	871	2	N	-0-					-0-
10	837	N	614	-0-	-223	-0-	15	1	599	2	N	-0-					-0-
11	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1989	-0-	-51	-0-	30	1	1959	2	N	-0-					156
07	2273	X	2273	-0-	-0-	-0-	31	1	2242	2	N	-0-					156
08	2108	X	1959	-0-	-149	-0-	31	1	1928	2	N	-0-					156
09	1980	X	1631	-0-	-349	-0-	30	1	1601	2	N	-0-					156
*10	2263	X	1887	-0-	-376	-0-	31	1	1856	2	N	-0-					156
11	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					64
07	1747	N	1747	-0-	-0-	-0-	31	1	1716	2	N	-0-					64
08	1951	N	1951	-0-	-0-	-0-	31	1	1920	2	N	-0-					64
09	1500	N	1435	-0-	-65	-0-	30	1	1405	2	N	-0-					64
*10	1736	N	889	-0-	-847	-0-	31	1	858	2	N	-0-					64
11	1890	N	891	-0-	-999	-0-	30	1	861	2	N	-0-					-0-

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	714	-0-	-1986	-0-	30	1	684	2	N	-0-					23
07	2790	X	1239	-0-	-1551	-0-	31	1	1208	2	N	-0-					23
08	2790	X	1623	-0-	-1167	-0-	31	1	1592	2	N	-0-					23
09	2700	X	1719	-0-	-981	-0-	30	1	1689	2	N	-0-					23
*10	18076	X	18076	-0-	-0-	-0-	31	1	18045	2	N	-0-					23
11	1560	X	1472	-0-	-88	-0-	1472	2			N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2138	N	1992	-0-	-146	-0-	1992	2			N	-0-					-0-
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
08	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
10	1457	N	1284	-0-	-173	-0-	1284	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3209	X	3209	-0-	-0-	-0-	30	1	3178	2	N	1	5	1			74
							1	9									
07	3475	X	3475	-0-	-0-	-0-	31	1	3444	2	N	-0-					74
08	3359	X	3359	-0-	-0-	-0-	31	1	3324	2	N	4					78
							4	9									
09	3185	X	3185	-0-	-0-	-0-	30	1	3153	2	N	2	6	1			74
							2	9									
10	2514	X	2514	-0-	-0-	-0-	31	1	2474	2	N	8	8	1			74
							9	9									
11	3310	X	3310	-0-	-0-	-0-	30	1	3279	2	N	1					75
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	637	-0-	-353	-0-	637	2			N	-0-					23
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					23
08	1085	N	856	-0-	-229	-0-	856	2			N	-0-					23
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					23
*10	899	N	399	-0-	-500	-0-	399	2			N	-0-					23
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

06	1050	N	898	-0-	-152	-0-	898	2			N	-0-					-0-
07	1054	N	867	-0-	-187	-0-	867	2			N	-0-					-0-
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	900	N	719	-0-	-181	-0-	719	2			N	-0-					-0-
10	868	N	489	-0-	-379	-0-	489	2			N	-0-					-0-
11	780	N	623	-0-	-157	-0-	623	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

06	1402	N	1402	-0-	-0-	-0-	32	1	1370	2	N	-0-					-0-
07	2117	N	2117	-0-	-0-	-0-	46	1	2071	2	N	-0-					-0-
08	1364	N	1278	-0-	-86	-0-	29	1	1249	2	N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	36	1	1628	2	N	-0-					-0-
10	1364	N	1219	-0-	-145	-0-	1219	2			N	-0-					-0-
11	1230	N	1203	-0-	-27	-0-	36	1	1167	2	N	-0-					-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

06	900	N	448	-0-	-452	-0-	10	1	438	2	N	-0-					-0-
07	930	N	890	-0-	-40	-0-	19	1	871	2	N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	19	1	821	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	13	1	591	2	N	-0-					-0-
10	899	N	493	-0-	-406	-0-	493	2			N	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

06	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					17
07	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					17
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					17
09	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					17
*10	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					17
11	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

06	9240	X	7997	-0-	-1243	-0-	486	1	7511	2	N	-0-					-0-
07	9548	X	8459	-0-	-1089	-0-	542	1	7917	2	N	-0-					-0-
08	9548	X	8493	-0-	-1055	-0-	593	1	7900	2	N	-0-					-0-
09	9030	X	7382	-0-	-1648	-0-	561	1	6821	2	N	-0-					-0-
10	8463	X	5990	-0-	-2473	-0-	553	1	5437	2	N	-0-					-0-
11	8220	X	7471	-0-	-749	-0-	519	1	6952	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

06	660	N	366	-0-	-294	-0-	8	1	358	2	N	-0-					15
07	186	N	-0-	-0-	-186	-0-					N	-0-					15
08	682	N	561	-0-	-121	-0-	13	1	548	2	N	-0-					15
09	728	N	728	-0-	-0-	-0-	16	1	712	2	N	-0-					15
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					15
11	2096	N	2096	-0-	-0-	-0-	62	1	2034	2	N	-0-					15

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

06	7260	X	6160	-0-	-1100	-0-	352	1	5808	2	N	-0-					36
07	7502	X	5281	-0-	-2221	-0-	320	1	4961	2	N	-0-					36
08	6355	X	3658	-0-	-2697	-0-	243	1	3415	2	N	-0-					36
09	6150	X	945	-0-	-5205	-0-	68	1	877	2	N	-0-					36
10	6355	X	3431	-0-	-2924	-0-	326	1	3105	2	N	-0-					36
11	6150	X	3898	-0-	-2252	-0-	284	1	3614	2	N	-0-					36

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

06	3630	X	2679	-0-	-951	-0-	153	1	2526	2	N	-0-					41
07	3751	X	2304	-0-	-1447	-0-	140	1	2164	2	N	-0-					41
08	3751	X	2304	-0-	-1447	-0-	153	1	2151	2	N	-0-					41
09	3600	X	2724	-0-	-876	-0-	197	1	2527	2	N	-0-					41
10	2852	X	2066	-0-	-786	-0-	181	1	1885	2	N	-0-					41
11	3057	X	3057	-0-	-0-	-0-	201	1	2856	2	N	-0-					41

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

06	7530	X	7448	-0-	-82	-0-	454	1	6994	2	N	-0-					23
07	7537	X	7537	-0-	-0-	-0-	486	1	7051	2	N	-0-					23
08	8339	X	7240	-0-	-1099	-0-	510	1	6730	2	N	-0-					23
09	8070	X	5518	-0-	-2552	-0-	426	1	5092	2	N	-0-					23
10	8339	X	3804	-0-	-4535	-0-	362	1	3442	2	N	-0-					23
11	7440	X	5512	-0-	-1928	-0-	390	1	5122	2	N	-0-					23

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

06	5007	X	5007	-0-	-0-	-0-	286	1	4721	2	N	-0-					-0-
07	5071	X	5071	-0-	-0-	-0-	308	1	4763	2	N	-0-					-0-
08	5177	X	5012	-0-	-165	-0-	333	1	4679	2	N	-0-					-0-
09	5010	X	2856	-0-	-2154	-0-	206	1	2650	2	N	-0-					-0-
10	5177	X	856	-0-	-4321	-0-	75	1	781	2	N	-0-					-0-
11	5010	X	3225	-0-	-1785	-0-	212	1	3013	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

06	4590	X	4560	-0-	-30	-0-	261	1	4299	2	Y	-0-					-0-
07	4743	X	3741	-0-	-1002	-0-	227	1	3514	2	Y	-0-					-0-
08	4557	X	3031	-0-	-1526	-0-	201	1	2830	2	Y	-0-					-0-
09	4410	X	2828	-0-	-1582	-0-	204	1	2624	2	Y	-0-					-0-
10	4557	X	2827	-0-	-1730	-0-	248	1	2579	2	Y	-0-					-0-
11	4410	X	3378	-0-	-1032	-0-	222	1	3156	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

06	3328	X	3328	-0-	-0-	-0-	190	1	3138	2	Y	-0-					-0-
07	3366	X	3366	-0-	-0-	-0-	204	1	3162	2	Y	-0-					-0-
08	3348	X	3089	-0-	-259	-0-	205	1	2884	2	Y	-0-					-0-
09	3312	X	3312	-0-	-0-	-0-	239	1	3073	2	Y	-0-					-0-
10	3348	X	2301	-0-	-1047	-0-	202	1	2099	2	Y	-0-					-0-
11	3240	X	2588	-0-	-652	-0-	170	1	2418	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2063	-0-	-937	5039	146	1	1917	2	N	-0-					-0-
07	3100	N	2142	-0-	-958	4081	159	1	1983	2	N	-0-					-0-
08	3100	N	1909	-0-	-1191	2890	156	1	1753	2	N	-0-					-0-
09	3000	N	1761	-0-	-1239	1651	155	1	1606	2	N	-0-					-0-
10	2989	N	1338	-0-	-1651	-0-	146	1	1192	2	N	-0-					-0-
11	1948	N	1948	-0-	-0-	-0-	156	1	1792	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9744	X	9744	-0-	-0-	-0-	585	1	9140	2	N	17	206	1			59
							19	9									
07	9965	X	9965	-0-	-0-	-0-	625	1	9198	2	N	129					188
							142	9									
08	8610	X	8610	-0-	-0-	-0-	601	1	8009	2	N	-0-					188
09	7426	X	7426	-0-	-0-	-0-	564	1	6862	2	N	-0-					188
10	5642	X	4696	-0-	-946	-0-	440	1	4256	2	N	-0-					188
11	7853	X	7853	-0-	-0-	-0-	534	1	7168	2	N	137	191	1			134
							151	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1811	-0-	-1189	2310	104	1	1707	2	Y	-0-					-0-
07	3100	N	2724	-0-	-376	1934	165	1	2559	2	Y	-0-					-0-
08	3100	N	2724	-0-	-376	1558	181	1	2543	2	Y	-0-					-0-
09	3000	N	2430	-0-	-570	988	175	1	2255	2	Y	-0-					-0-
10	2870	N	1882	-0-	-988	-0-	165	1	1717	2	Y	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	136	1	1943	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10714	X	10714	-0-	-0-	-0-	528	1	10186	2	N	-0-					1
07	10447	X	9907	-0-	-540	-0-	541	1	9366	2	N	-0-					1
08	10447	X	9774	-0-	-673	-0-	478	1	9296	2	N	-0-					1
09	10110	X	9531	-0-	-579	-0-	464	1	9067	2	N	-0-					1
10	10447	X	8573	-0-	-1874	-0-	423	1	8150	2	N	-0-					1
11	10110	X	8997	-0-	-1113	-0-	481	1	8516	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2770	-0-	-170	-0-	158	1	2612	2	Y	-0-					3
07	3038	X	2355	-0-	-683	-0-	142	1	2195	2	Y	16					19
							18	9									
08	3069	X	2779	-0-	-290	-0-	185	1	2594	2	Y	-0-	11	1			8
09	2856	X	2856	-0-	-0-	-0-	206	1	2650	2	Y	-0-					8
*10	2852	X	2124	-0-	-728	-0-	186	1	1938	2	Y	-0-					8
11	2760	X	2473	-0-	-287	-0-	162	1	2311	2	Y	-0-					7

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2786	-0-	-214	7262	159	1	2627	2	Y	-0-					-0-
07	3100	N	2509	-0-	-591	6671	152	1	2357	2	Y	-0-					-0-
08	3100	N	2413	-0-	-687	5984	160	1	2253	2	Y	-0-					-0-
09	3000	N	2281	-0-	-719	5265	165	1	2116	2	Y	-0-					-0-
10	3100	N	1452	-0-	-1648	3617	127	1	1325	2	Y	-0-					-0-
11	3000	N	2270	-0-	-730	2887	149	1	2121	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	7200	-0-	-30	-0-	384	1	6816	2	N	-0-					1
07	7502	X	6856	-0-	-646	-0-	404	1	6452	2	N	-0-					1
08	7502	X	6648	-0-	-854	-0-	355	1	6293	2	N	-0-					1
09	7260	X	6884	-0-	-376	-0-	364	1	6520	2	N	-0-					1
*10	7471	X	6681	-0-	-790	-0-	359	1	6322	2	N	-0-					1
11	7200	X	6653	-0-	-547	-0-	356	1	6297	2	N	-0-					-0-

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1651	-0-	-1889	-0-	81	1	1570	2	N	-0-					-0-
07	3162	X	1579	-0-	-1583	-0-	86	1	1493	2	N	-0-					-0-
08	3007	X	1809	-0-	-1198	-0-	89	1	1720	2	N	-0-					-0-
09	2423	X	2423	-0-	-0-	-0-	118	1	2305	2	N	-0-					-0-
10	2338	X	2338	-0-	-0-	-0-	115	1	2223	2	N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	125	1	2223	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	6664	-0-	-536	-0-	329	1	6335	2	N	-0-					-0-
07	7409	X	6414	-0-	-995	-0-	350	1	6064	2	N	-0-					-0-
08	7254	X	6288	-0-	-966	-0-	308	1	5980	2	N	-0-					-0-
09	6660	X	6044	-0-	-616	-0-	294	1	5750	2	N	-0-					-0-
10	6882	X	6025	-0-	-857	-0-	297	1	5728	2	N	-0-					-0-
11	6660	X	6397	-0-	-263	-0-	342	1	6055	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4398	-0-	-252	-0-	217	1	4181	2	Y	-0-					1
07	4712	X	3903	-0-	-809	-0-	213	1	3690	2	Y	-0-					1
08	4371	X	3848	-0-	-523	-0-	188	1	3660	2	Y	-0-					1
09	4301	X	4301	-0-	-0-	-0-	209	1	4092	2	Y	-0-					1
*10	4371	X	4305	-0-	-66	-0-	212	1	4093	2	Y	-0-					1
11	4230	X	2458	-0-	-1772	-0-	131	1	2327	2	Y	-0-					-0-

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1168	N	1168	-0-	-0-	-0-	26	1	1142	2	N	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	27	1	1217	2	N	-0-					-0-
08	1209	N	1206	-0-	-3	-0-	28	1	1178	2	N	-0-					-0-
09	1170	N	1130	-0-	-40	-0-	24	1	1106	2	N	-0-					-0-
10	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	34	1	1125	2	N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30690	X	25477	-0-	-5213	-0-	1371	1	24106	2	N	-0-	349	1			66
07	31713	X	25661	-0-	-6052	-0-	1520	1	24141	2	N	-0-	1	1			65
08	31713	X	27548	-0-	-4165	-0-	1467	1	26081	2	N	-0-	13	1			52
09	29250	X	26986	-0-	-2264	-0-	1426	1	25560	2	N	-0-	1	1			51
*10	27993	X	25708	-0-	-2285	-0-	1381	1	24327	2	N	-0-	7	1			44
11	26670	X	25244	-0-	-1426	-0-	1463	1	23781	2	N	-0-					18

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23070	X	21887	-0-	-1183	-0-	1079	1	20808	2	N	-0-					-0-
07	23839	X	22109	-0-	-1730	-0-	1208	1	20901	2	N	-0-					-0-
08	23281	X	21985	-0-	-1296	-0-	1076	1	20909	2	N	-0-					-0-
09	22110	X	21189	-0-	-921	-0-	1032	1	20157	2	N	-0-					-0-
10	22630	X	20983	-0-	-1647	-0-	1035	1	19948	2	N	-0-					-0-
11	21900	X	19642	-0-	-2258	-0-	1050	1	18592	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3077	X	1644	-0-	-1433	-0-	49	1	1595	2	Y	-0-					-0-
07	2790	X	1623	-0-	-1167	-0-	74	1	1549	2	Y	-0-					-0-
08	2418	X	1484	-0-	-934	-0-	77	1	1407	2	Y	-0-					-0-
09	2040	X	1274	-0-	-766	-0-	78	1	1196	2	Y	-0-					-0-
10	3100	N	3264	-0-	164	164	197	1	3067	2	Y	-0-					-0-
11	2229	N	2065	-0-	-164	-0-	115	1	1950	2	Y	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	19	1	603	2	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	Y	-0-					-0-
10	620	N	552	-0-	-68	-0-	33	1	519	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	46	1	782	2	Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1826	-0-	-1264	-0-	54	1	1772	2	Y	-0-					-0-
07	3193	X	3081	-0-	-112	-0-	140	1	2941	2	Y	-0-					-0-
08	2790	X	1695	-0-	-1095	-0-	88	1	1607	2	Y	-0-					-0-
09	1890	X	428	-0-	-1462	-0-	26	1	402	2	Y	-0-					-0-
10	3069	X	795	-0-	-2274	-0-	48	1	747	2	Y	-0-					-0-
11	2970	X	2824	-0-	-146	-0-	158	1	2666	2	Y	-0-					-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	120	2	127	9	N	115					230
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					230
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					230
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					230
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					230
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					230

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	560	2	65	9	N	59					174
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					174
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					174
09	240	N	-0-	-0-	-240	-0-					N	-0-					174
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					174
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					174

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					160
07	930	N	815	-0-	-115	-0-	815	2			N	-0-					160
08	961	N	397	-0-	-564	-0-	397	2			N	-0-					160
09	1170	N	423	-0-	-747	-0-	423	2			N	-0-					160
10	806	N	365	-0-	-441	-0-	365	2			N	-0-					160
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

06	1590	N	1354	-0-	-236	-0-	1354	2			N	-0-					60
07	1674	N	1295	-0-	-379	-0-	1295	2			N	-0-					60
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					60
09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					60
10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					60
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					50
07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					50
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					50
09	870	N	839	-0-	-31	-0-	839	2			N	-0-					50
10	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					50
11	1110	N	742	-0-	-368	-0-	742	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

06	509	N	509	-0-	-0-	-0-	509	2			N	-0-					25
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					25
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					25
09	510	N	477	-0-	-33	-0-	477	2			N	-0-					25
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					25
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	900	-0-	-1260	-0-	900	2			N	-0-					-0-
07	2046	N	527	-0-	-1519	-0-	527	2			N	-0-					-0-
08	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
09	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
11	2430	N	1511	-0-	-919	-0-	1511	2			N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
RICKARD GAS UNIT WELL #: RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/08/2019

RICKARD GAS UNIT WELL #: RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/07/2019

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	-0-	-0-	-360	-0-					Y	-0-					2
07	372	X	-0-	-0-	-372	-0-					Y	-0-					2
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
09	1575	X	1575	-0-	-0-	-0-	34	1	1541	2	Y	-0-					2
10	596	X	596	-0-	-0-	-0-	16	1	580	2	Y	-0-					2
11	669	X	669	-0-	-0-	-0-	23	1	646	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	101	1	2915	2	Y	1					13
							1	9									
07	4340	X	2114	-0-	-2226	-0-	76	1	2038	2	Y	-0-					13
08	4371	X	1530	-0-	-2841	-0-	40	1	1490	2	Y	-0-					13
09	4230	X	1046	-0-	-3184	-0-	22	1	1024	2	Y	-0-					13
10	4371	X	1354	-0-	-3017	-0-	36	1	1317	2	Y	1					14
							1	9									
11	3030	X	2961	-0-	-69	-0-	100	1	2861	2	Y	-0-					14

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90	-0-					Y	-0-					18
07	62	X	-0-	-0-	-62	-0-					Y	-0-					18
08	1097	X	1097	-0-	-0-	-0-	29	1	1068	2	Y	-0-					18
09	818	X	818	-0-	-0-	-0-	18	1	800	2	Y	-0-					18
10	220	X	220	-0-	-0-	-0-	6	1	214	2	Y	-0-					18
11	1484	X	1484	-0-	-0-	-0-	50	1	1434	2	Y	-0-					18

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

06	2760	X	2511	-0-	-249	-0-	84	1	2426	2	Y	1					13
							1	9									
07	2852	X	2043	-0-	-809	-0-	74	1	1969	2	Y	-0-					13
08	2852	X	2109	-0-	-743	-0-	55	1	2054	2	Y	-0-					13
09	2760	X	2694	-0-	-66	-0-	58	1	2636	2	Y	-0-					13
10	3136	X	3136	-0-	-0-	-0-	83	1	3050	2	Y	3					16
							3	9									
11	3000	N	3456	-0-	456	456	117	1	3339	2	Y	-0-					16

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

06	330	X	-0-	-0-	-330	-0-					Y	-0-					2
07	186	X	-0-	-0-	-186	-0-					Y	-0-					2
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

06	2439	N	2439	-0-	-0-	-0-	82	1	2356	2	Y	1					10
							1	9									
07	2858	N	2858	-0-	-0-	-0-	103	1	2755	2	Y	-0-					10
08	899	N	808	-0-	-91	-0-	21	1	787	2	Y	-0-					10
09	870	N	206	-0-	-664	-0-	4	1	202	2	Y	-0-					10
10	1377	N	1377	-0-	-0-	-0-	37	1	1339	2	Y	1					11
							1	9									
11	780	N	322	-0-	-458	-0-	11	1	311	2	Y	-0-					11

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

06	1500	N	1374	-0-	-126	-0-	46	1	1326	2	Y	2					14
							2	9									
07	1581	N	1227	-0-	-354	-0-	44	1	1181	2	Y	2					16
							2	9									
08	1643	N	1198	-0-	-445	-0-	31	1	1167	2	Y	-0-					16
09	1380	N	1276	-0-	-104	-0-	27	1	1247	2	Y	2	10	1			8
							2	9									
10	1472	N	1472	-0-	-0-	-0-	39	1	1431	2	Y	2					10
							2	9									
11	1445	N	1445	-0-	-0-	-0-	49	1	1394	2	Y	2					12
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	21	1	606	2	Y	1					7
							1	9									
07	730	N	730	-0-	-0-	-0-	26	1	703	2	Y	1					8
							1	9									
08	1110	N	1110	-0-	-0-	-0-	29	1	1081	2	Y	-0-					8
09	822	N	822	-0-	-0-	-0-	18	1	803	2	Y	1	5	1			4
							1	9									
10	1578	N	1578	-0-	-0-	-0-	42	1	1534	2	Y	2					6
							2	9									
11	1167	N	1167	-0-	-0-	-0-	39	1	1126	2	Y	2					8
							2	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2453	X	2453	-0-	-0-	-0-	82	1	2367	2	Y	4					14
							4	9									
07	1426	X	1426	-0-	-0-	-0-	51	1	1372	2	Y	3					17
							3	9									
08	1891	X	1451	-0-	-440	-0-	38	1	1413	2	Y	-0-					17
09	2460	X	931	-0-	-1529	-0-	20	1	910	2	Y	1	11	1			7
							1	9									
10	2542	X	1662	-0-	-880	-0-	44	1	1615	2	Y	3					10
							3	9									
11	2460	X	1754	-0-	-706	-0-	59	1	1692	2	Y	3					13
							3	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3265	-0-	-905	-0-	109	1	3150	2	Y	5					30
							6	9									
07	4309	X	2989	-0-	-1320	-0-	107	1	2875	2	Y	6					36
							7	9									
08	4309	X	3608	-0-	-701	-0-	94	1	3514	2	Y	-0-					36
09	3480	X	2876	-0-	-604	-0-	62	1	2810	2	Y	4	23	1			17
							4	9									
10	3591	X	3591	-0-	-0-	-0-	95	1	3490	2	Y	5					22
							6	9									
11	3480	X	3091	-0-	-389	-0-	104	1	2981	2	Y	5					27
							6	9									

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	4	1	145	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	7	1	200	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0-	-0-	61	1	1766	2	Y	1					9
							1	9									
07	1719	N	1719	-0-	-0-	-0-	62	1	1657	2	Y	-0-					9
08	2103	N	2103	-0-	-0-	-0-	55	1	2048	2	Y	-0-					9
09	600	N	466	-0-	-134	-0-	10	1	456	2	Y	-0-					9
10	796	N	796	-0-	-0-	-0-	21	1	774	2	Y	1					10
							1	9									
11	973	N	973	-0-	-0-	-0-	33	1	940	2	Y	-0-					10

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2393	N	2393	-0-	-0-	-0-	80	1	2312	2	Y	1					10
							1	9									
07	2533	N	2533	-0-	-0-	-0-	91	1	2442	2	Y	-0-					10
08	1945	N	1945	-0-	-0-	-0-	51	1	1894	2	Y	-0-					10
09	1535	N	1535	-0-	-0-	-0-	33	1	1502	2	Y	-0-					10
10	1967	N	1967	-0-	-0-	-0-	52	1	1914	2	Y	1					11
							1	9									
11	2157	N	2157	-0-	-0-	-0-	73	1	2084	2	Y	-0-					11

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2890	-0-	-1130	-0-	97	1	2787	2	Y	5					22
							6	9									
07	4154	X	1833	-0-	-2321	-0-	66	1	1763	2	Y	4					26
							4	9									
08	2387	X	2172	-0-	-215	-0-	57	1	2115	2	Y	-0-					26
09	2880	X	1612	-0-	-1268	-0-	35	1	1575	2	Y	2	16	1			12
							2	9									
10	2976	X	1713	-0-	-1263	-0-	45	1	1665	2	Y	3					15
							3	9									
11	2880	X	1949	-0-	-931	-0-	66	1	1880	2	Y	3					18
							3	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7069	-0-	4069	7014	237	1	6831	2	Y	1					5
							1	9									
07	3100	N	6945	-0-	3845	10859	250	1	6695	2	Y	-0-					5
08	16663	X	5804	-0-	-10859	-0-	152	1	5650	2	Y	2					7
							2	9									
09	3492	X	3492	-0-	-0-	-0-	75	1	3417	2	Y	-0-					7
10	3472	X	1311	-0-	-2161	-0-	35	1	1275	2	Y	1					8
							1	9									
11	7080	X	4552	-0-	-2528	-0-	153	1	4399	2	Y	-0-					8

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	X	-0-	-0-	-44	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	802	-0-	-1328	-0-	27	1	774	2	Y	1					20
							1	9									
07	2201	X	1057	-0-	-1144	-0-	38	1	1017	2	Y	2					22
							2	9									
08	1798	X	436	-0-	-1362	-0-	11	1	425	2	Y	-0-					22
09	810	N	349	-0-	-461	-0-	7	1	342	2	Y	-0-	14	1			8
10	1054	N	469	-0-	-585	-0-	12	1	456	2	Y	1					9
							1	9									
11	420	N	94	-0-	-326	-0-	3	1	91	2	Y	-0-					9

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

06	1422	X	1422	-0-	-0-	-0-	48	1	1374	2	Y	-0-					7
07	1488	X	817	-0-	-671	-0-	29	1	788	2	Y	-0-					7
08	1488	X	786	-0-	-702	-0-	21	1	765	2	Y	-0-					7
09	1440	X	669	-0-	-771	-0-	14	1	655	2	Y	-0-					7
10	1457	X	917	-0-	-540	-0-	24	1	892	2	Y	1					8
							1	9									
11	2115	X	2115	-0-	-0-	-0-	71	1	2044	2	Y	-0-					8

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

06	106	N	106	-0-	-0-	-0-	4	1	102	2	Y	-0-					2
07	291	N	291	-0-	-0-	-0-	10	1	280	2	Y	1					3
							1	9									
08	310	N	84	-0-	-226	-0-	2	1	82	2	Y	-0-					3
09	120	N	109	-0-	-11	-0-	2	1	107	2	Y	-0-	2	1			1
10	279	N	41	-0-	-238	-0-	1	1	40	2	Y	-0-					1
11	90	N	73	-0-	-17	-0-	2	1	71	2	Y	-0-					1

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

06	2345	N	2345	-0-	-0-	-0-	79	1	2262	2	Y	4					21
							4	9									
07	2141	N	2141	-0-	-0-	-0-	77	1	2060	2	Y	4					25
							4	9									
08	2239	N	2239	-0-	-0-	-0-	59	1	2180	2	Y	-0-					25
09	1170	N	707	-0-	-463	-0-	15	1	691	2	Y	1	16	1			10
							1	9									
10	1645	N	1645	-0-	-0-	-0-	44	1	1598	2	Y	3					13
							3	9									
11	2019	N	2019	-0-	-0-	-0-	68	1	1948	2	Y	3					16
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	135	-0-	-705	-0-	5	1	130	2	Y	-0-					7
07	868	N	113	-0-	-755	-0-	4	1	109	2	Y	-0-					7
08	713	N	361	-0-	-352	-0-	9	1	352	2	Y	-0-					7
09	579	N	579	-0-	-0-	-0-	12	1	566	2	Y	1	4	1			4
							1	9									
10	788	N	788	-0-	-0-	-0-	21	1	766	2	Y	1					5
							1	9									
11	360	N	348	-0-	-12	-0-	12	1	335	2	Y	1					6
							1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	22	1	637	2	Y	-0-					4
07	738	N	738	-0-	-0-	-0-	27	1	711	2	Y	-0-					4
08	620	N	524	-0-	-96	-0-	14	1	510	2	Y	-0-					4
09	600	N	169	-0-	-431	-0-	4	1	165	2	Y	-0-					4
10	620	N	76	-0-	-544	-0-	2	1	74	2	Y	-0-					4
11	510	N	253	-0-	-257	-0-	9	1	244	2	Y	-0-					4

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	22	1	640	2	Y	-0-					2
07	699	N	699	-0-	-0-	-0-	25	1	674	2	Y	-0-					2
08	721	N	721	-0-	-0-	-0-	19	1	702	2	Y	-0-					2
09	387	N	387	-0-	-0-	-0-	8	1	379	2	Y	-0-					2
10	375	N	375	-0-	-0-	-0-	10	1	365	2	Y	-0-					2
11	381	N	381	-0-	-0-	-0-	13	1	368	2	Y	-0-					2

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1727	N	1727	-0-	-0-	-0-	58	1	1666	2	Y	3					14
							3	9									
07	1646	N	1646	-0-	-0-	-0-	59	1	1584	2	Y	3					17
							3	9									
08	1643	N	1283	-0-	-360	-0-	34	1	1249	2	Y	-0-					17
09	1590	N	935	-0-	-655	-0-	20	1	914	2	Y	1	11	1			7
							1	9									
10	1643	N	1256	-0-	-387	-0-	33	1	1221	2	Y	2					9
							2	9									
11	1764	N	1764	-0-	-0-	-0-	59	1	1702	2	Y	3					12
							3	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	-0-	-0-	-810	-0-					Y	-0-					11
07	403	X	175	-0-	-228	-0-	6	1	169	2	Y	-0-					11
08	429	X	429	-0-	-0-	-0-	11	1	418	2	Y	-0-					11
09	598	X	598	-0-	-0-	-0-	13	1	585	2	Y	-0-					11
10	1304	X	1304	-0-	-0-	-0-	35	1	1268	2	Y	1					12
							1	9									
11	1232	X	1232	-0-	-0-	-0-	42	1	1190	2	Y	-0-					12

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	248	N	120	-0-	-128	-0-	120	2			Y	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	2			Y	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3226	X	3226	-0-	-0-	-0-	108	1	3114	2	Y	4					19
							4	9									
07	2588	X	2588	-0-	-0-	-0-	93	1	2489	2	Y	5					24
							6	9									
08	2697	X	1898	-0-	-799	-0-	50	1	1848	2	Y	-0-					24
09	3240	X	1928	-0-	-1312	-0-	41	1	1885	2	Y	2	15	1			11
							2	9									
10	3348	X	1393	-0-	-1955	-0-	37	1	1354	2	Y	2					13
							2	9									
11	3240	X	3018	-0-	-222	-0-	102	1	2910	2	Y	5					18
							6	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					17
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					17
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					17
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					17
10	372	N	191	-0-	-181	-0-	191	2			N	-0-					17
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

06	1761	N	1761	-0-	-0-	-0-	59	1	1699	2	Y	3					13
							3	9									
07	1426	N	1158	-0-	-268	-0-	42	1	1114	2	Y	2					15
							2	9									
08	1674	N	911	-0-	-763	-0-	24	1	887	2	Y	-0-					15
09	1740	N	206	-0-	-1534	-0-	4	1	202	2	Y	-0-	9	1			6
10	1147	N	242	-0-	-905	-0-	6	1	236	2	Y	-0-					6
11	870	N	324	-0-	-546	-0-	11	1	312	2	Y	1					7
							1	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

06	2314	X	2314	-0-	-0-	-0-	78	1	2232	2	Y	4					26
							4	9									
07	2000	X	2000	-0-	-0-	-0-	72	1	1924	2	Y	4					30
							4	9									
08	1578	X	1578	-0-	-0-	-0-	41	1	1537	2	Y	-0-					30
09	1260	X	1260	-0-	-0-	-0-	27	1	1231	2	Y	2	19	1			13
							2	9									
10	1718	X	1718	-0-	-0-	-0-	45	1	1670	2	Y	3					16
							3	9									
11	2214	X	2214	-0-	-0-	-0-	75	1	2135	2	Y	4					20
							4	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	936	-0-	-54	-0-	31	1	905	2	Y	-0-					2
07	1054	N	929	-0-	-125	-0-	33	1	896	2	Y	-0-					2
08	1023	N	686	-0-	-337	-0-	18	1	668	2	Y	-0-					2
09	930	N	501	-0-	-429	-0-	11	1	490	2	Y	-0-					2
10	930	N	590	-0-	-340	-0-	16	1	574	2	Y	-0-					2
11	754	N	754	-0-	-0-	-0-	25	1	729	2	Y	-0-					2

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1750	-0-	-50	-0-	59	1	1690	2	Y	1					10
							1	9									
07	1860	X	1076	-0-	-784	-0-	39	1	1037	2	Y	-0-					10
08	1860	N	1194	-0-	-666	-0-	31	1	1163	2	Y	-0-					10
09	1740	N	1161	-0-	-579	-0-	25	1	1136	2	Y	-0-					10
10	1498	N	1498	-0-	-0-	-0-	40	1	1457	2	Y	1					11
							1	9									
11	1358	N	1358	-0-	-0-	-0-	46	1	1312	2	Y	-0-					11

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5584	X	5584	-0-	-0-	-0-	187	1	5395	2	Y	2					16
							2	9									
07	5177	X	4037	-0-	-1140	-0-	145	1	3892	2	Y	-0-					16
08	5177	X	2789	-0-	-2388	-0-	73	1	2716	2	Y	-0-					16
09	5010	X	2597	-0-	-2413	-0-	56	1	2541	2	Y	-0-					16
10	5177	X	2618	-0-	-2559	-0-	69	1	2547	2	Y	2					18
							2	9									
11	5010	X	2634	-0-	-2376	-0-	89	1	2545	2	Y	-0-					18

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	2335	-0-	-2345	-0-	78	1	2253	2	Y	4					25
							4	9									
07	4836	X	3117	-0-	-1719	-0-	112	1	2998	2	Y	6					31
							7	9									
08	4836	X	1939	-0-	-2897	-0-	51	1	1888	2	Y	-0-					31
09	4470	X	2325	-0-	-2145	-0-	50	1	2272	2	Y	3	19	1			15
							3	9									
10	4619	X	2736	-0-	-1883	-0-	72	1	2660	2	Y	4					19
							4	9									
11	3030	X	1515	-0-	-1515	-0-	51	1	1461	2	Y	3					22
							3	9									

WATER ENERGY SERVICES, LLC 900331
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

06	720	N	640	-0-	-80	-0-	640	2			Y	-0-					-0-
07	713	N	647	-0-	-66	-0-	647	2			Y	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	2			Y	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	2			Y	-0-					-0-
10	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-
11	630	N	549	-0-	-81	-0-	549	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

06	1140	N	523	-0-	-617	-0-	523	2			Y	-0-					-0-
07	713	N	429	-0-	-284	-0-	429	2			Y	-0-					-0-
08	868	N	641	-0-	-227	-0-	641	2			Y	-0-					-0-
09	510	N	464	-0-	-46	-0-	464	2			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
11	630	N	534	-0-	-96	-0-	534	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2523	-0-	-237	-0-	2523	2			N	-0-					-0-
07	2914	X	2763	-0-	-151	-0-	2763	2			N	-0-					-0-
08	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
09	2520	N	2111	-0-	-409	-0-	2111	2			N	-0-					-0-
10	2759	N	2698	-0-	-61	-0-	2698	2			N	-0-					-0-
11	2550	N	2176	-0-	-374	-0-	2176	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	670	-0-	-170	-0-	670	2			Y	-0-					-0-
07	868	N	690	-0-	-178	-0-	690	2			Y	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			Y	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
10	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52	-0-	395	2	3	9	N	3	3	8			-0-
07	434	N	417	-0-	-17	-0-	416	2	1	9	N	1	1	8			-0-
08	434	N	357	-0-	-77	-0-	356	2	1	9	N	1	1	8			-0-
09	390	N	360	-0-	-30	-0-	359	2	1	9	N	1	1	8			-0-
10	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1	1	8			-0-
11	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1870	-0-	-1130	4166	1870	2			Y	-0-					-0-
07	3100	N	2060	-0-	-1040	3126	2060	2			Y	-0-					-0-
08	3100	N	1825	-0-	-1275	1851	1825	2			Y	-0-					-0-
09	3000	N	1740	-0-	-1260	591	1740	2			Y	-0-					-0-
10	2850	N	2259	-0-	-591	-0-	2259	2			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1994	-0-	-1006	3684	1994	2			N	-0-					-0-
07	3100	N	2045	-0-	-1055	2629	2045	2			N	-0-					-0-
08	3100	N	2087	-0-	-1013	1616	2087	2			N	-0-					-0-
09	3000	N	1964	-0-	-1036	580	1964	2			N	-0-					-0-
10	2579	N	1999	-0-	-580	-0-	1999	2			N	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
09	390	N	295	-0-	-95	-0-	295	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	806	N	618	-0-	-188	-0-	618	2			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1845	-0-	-1155	2679	1845	2			N	-0-					-0-
07	3100	N	1929	-0-	-1171	1508	1929	2			N	-0-					-0-
08	3100	N	1990	-0-	-1110	398	1990	2			N	-0-					-0-
09	2438	N	2040	-0-	-398	-0-	2040	2			N	-0-					-0-
10	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	649	2	1	9	N	1	1	8			-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2975	N	1443	-0-	-1532	-0-	1443	2			N	-0-					-0-
07	1705	N	1627	-0-	-78	-0-	1627	2			N	-0-					-0-
08	1705	N	1566	-0-	-139	-0-	1566	2			N	-0-					-0-
09	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
10	1612	N	1581	-0-	-31	-0-	1581	2			N	-0-					-0-
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	83	-0-	-127	-0-	83	2			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
08	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	155	-0-	-145	-0-	155	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3336	-0-	-1074	-0-	3336	2			N	-0-					-0-
07	4185	X	3799	-0-	-386	-0-	3799	2			N	-0-					-0-
08	3937	X	3671	-0-	-266	-0-	3671	2			N	-0-					-0-
09	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
10	3813	X	3799	-0-	-14	-0-	3799	2			N	-0-					-0-
11	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
07	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
08	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	420	N	308	-0-	-112	-0-	308	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1139	-0-	-91	-0-	1139	2			Y	-0-					9
07	1209	N	1159	-0-	-50	-0-	1159	2			Y	-0-					9
08	1209	N	881	-0-	-328	-0-	881	2			Y	-0-					9
09	1140	N	915	-0-	-225	-0-	915	2			Y	-0-					9
10	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					9
11	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1082	-0-	-118	-0-	1082	2			N	-0-					-0-
07	1581	N	1175	-0-	-406	-0-	1175	2			N	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					-0-
09	1080	N	1006	-0-	-74	-0-	1006	2			N	-0-					-0-
10	1178	N	955	-0-	-223	-0-	955	2			N	-0-					-0-
11	1050	N	883	-0-	-167	-0-	883	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2469	-0-	-531	5574	2469	2			Y	-0-					-0-
07	3100	N	2290	-0-	-810	4764	2290	2			Y	-0-					-0-
08	3100	N	2020	-0-	-1080	3684	2020	2			Y	-0-					-0-
09	3000	N	1857	-0-	-1143	2541	1857	2			Y	-0-					-0-
10	3100	N	2081	-0-	-1019	1522	2081	2			Y	-0-					-0-
11	3000	N	2213	-0-	-787	735	2213	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33	-0-	387	2			Y	-0-					-0-
07	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	X	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
07	1621	X	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
08	1550	X	1542	-0-	-8	-0-	1542	2			Y	-0-					-0-
09	1560	X	1513	-0-	-47	-0-	1513	2			Y	-0-					-0-
10	1612	X	1570	-0-	-42	-0-	1570	2			Y	-0-					-0-
11	1560	X	1524	-0-	-36	-0-	1524	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2729	-0-	-931	-0-	2729	2			Y	-0-					-0-
07	3782	X	2726	-0-	-1056	-0-	2726	2			Y	-0-					-0-
08	3782	X	2825	-0-	-957	-0-	2825	2			Y	-0-					-0-
09	3660	X	2445	-0-	-1215	-0-	2445	2			Y	-0-					-0-
10	3751	X	1681	-0-	-2070	-0-	1681	2			Y	-0-					-0-
11	2730	X	2418	-0-	-312	-0-	2418	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1732	-0-	-1268	2454	1732	2			Y	-0-					-0-
07	3100	N	1868	-0-	-1232	1222	1868	2			Y	-0-					-0-
08	2672	N	1450	-0-	-1222	-0-	1450	2			Y	-0-					-0-
09	1740	N	1516	-0-	-224	-0-	1516	2			Y	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	1942	2			Y	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	951	-0-	-69	-0-	951	2			Y	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	2			Y	-0-					-0-
08	992	N	921	-0-	-71	-0-	921	2			Y	-0-					-0-
09	960	N	890	-0-	-70	-0-	890	2			Y	-0-					-0-
10	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2061	-0-	-939	283	2061	2			Y	-0-					-0-
07	1729	N	1446	-0-	-283	-0-	1446	2			Y	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
07	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
08	775	N	549	-0-	-226	-0-	549	2			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1289	-0-	-61	-0-	1289	2			Y	-0-					-0-
07	1395	N	1353	-0-	-42	-0-	1353	2			Y	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
09	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2352	-0-	-1098	-0-	2352	2			Y	-0-					-0-
07	3565	X	1515	-0-	-2050	-0-	1515	2			Y	-0-					-0-
08	3565	X	2230	-0-	-1335	-0-	2230	2			Y	-0-					-0-
09	3450	X	2406	-0-	-1044	-0-	2406	2			Y	-0-					-0-
10	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
11	2340	X	1937	-0-	-403	-0-	1937	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
07	217	N	81	-0-	-136	-0-	81	2			Y	-0-					-0-
08	217	N	98	-0-	-119	-0-	98	2			Y	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1138	-0-	-452	-0-	1138	2			Y	-0-					-0-
07	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
08	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
09	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
10	2108	N	1820	-0-	-288	-0-	1820	2			Y	-0-					-0-
11	2430	N	1399	-0-	-1031	-0-	1399	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1110	-0-	-30	-0-	1110	2			Y	-0-					-0-
07	1209	N	999	-0-	-210	-0-	999	2			Y	-0-					-0-
08	1209	N	961	-0-	-248	-0-	961	2			Y	-0-					-0-
09	1110	N	911	-0-	-199	-0-	911	2			Y	-0-					-0-
10	992	N	971	-0-	-21	-0-	971	2			Y	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1751	-0-	-1249	2411	1751	2			Y	-0-					-0-
07	3100	N	2112	-0-	-988	1423	2112	2			Y	-0-					-0-
08	2614	N	1191	-0-	-1423	-0-	1191	2			Y	-0-					-0-
09	1985	N	1985	-0-	-0-	-0-	1985	2			Y	-0-					-0-
10	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
07	1023	N	505	-0-	-518	-0-	505	2			Y	-0-					-0-
08	837	N	469	-0-	-368	-0-	469	2			Y	-0-					-0-
09	870	N	664	-0-	-206	-0-	664	2			Y	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1840	-0-	-1160	920	1840	2			Y	-0-					-0-
07	2805	N	1885	-0-	-920	-0-	1885	2			Y	-0-					-0-
08	1426	N	1368	-0-	-58	-0-	1368	2			Y	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
10	2312	N	2312	-0-	-0-	-0-	2312	2			Y	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2974	-0-	-116	-0-	2974	2			Y	-0-					-0-
07	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
08	3193	X	2587	-0-	-606	-0-	2587	2			Y	-0-					-0-
09	3090	X	3034	-0-	-56	-0-	3034	2			Y	-0-					-0-
10	3193	X	3104	-0-	-89	-0-	3104	2			Y	-0-					-0-
11	3090	X	3020	-0-	-70	-0-	3020	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	914	-0-	-76	-0-	914	2			Y	-0-					-0-
07	992	N	936	-0-	-56	-0-	936	2			Y	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	990	N	985	-0-	-5	-0-	985	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
11	1749	N	1749	-0-	-0-	-0-	1749	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	2			Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
08	651	N	321	-0-	-330	-0-	321	2			Y	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
08	2418	X	2169	-0-	-249	-0-	2169	2			Y	-0-					-0-
09	2340	X	2283	-0-	-57	-0-	2283	2			Y	-0-					-0-
10	2418	X	2120	-0-	-298	-0-	2120	2			Y	-0-					-0-
11	2340	X	1438	-0-	-902	-0-	1438	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1460	-0-	-243	-0-	1460	2			Y	-0-					-0-
07	1550	N	1461	-0-	-89	-0-	1461	2			Y	-0-					-0-
08	1519	N	1386	-0-	-133	-0-	1386	2			Y	-0-					-0-
09	1470	N	1358	-0-	-112	-0-	1358	2			Y	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2393	X	2393	-0-	-0-	-0-	2393	2			Y	-0-					-0-
07	2140	X	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
08	2604	X	2408	-0-	-196	-0-	2408	2			Y	-0-					-0-
09	2520	X	1814	-0-	-706	-0-	1814	2			Y	-0-					-0-
10	2604	X	2471	-0-	-133	-0-	2471	2			Y	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5232	X	5232	-0-	-0-	-0-	5232	2			Y	-0-					-0-
07	5218	X	5218	-0-	-0-	-0-	5218	2			Y	-0-					-0-
08	4846	X	4846	-0-	-0-	-0-	4846	2			Y	-0-					-0-
09	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-
10	4161	X	4161	-0-	-0-	-0-	4161	2			Y	-0-					-0-
11	3822	X	3822	-0-	-0-	-0-	3822	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
08	279	N	58	-0-	-221	-0-	58	2			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
10	93	N	32	-0-	-61	-0-	32	2			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
10	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2761	N	2761	-0-	-0-	-0-	2761	2		Y	-0-			-0-
07	3042	N	3042	-0-	-0-	-0-	3042	2		Y	-0-			-0-
08	2961	N	2961	-0-	-0-	-0-	2961	2		Y	-0-			-0-
09	3000	N	3296	-0-	296	296	3296	2		Y	-0-			-0-
10	3100	N	2962	-0-	-138	158	2962	2		Y	-0-			-0-
11	2680	N	2522	-0-	-158	-0-	2522	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2850	X	1448	-0-	-1402	-0-	1448	2		Y	-0-			-0-
07	2015	X	1277	-0-	-738	-0-	1277	2		Y	-0-			-0-
08	2139	X	1034	-0-	-1105	-0-	1034	2		Y	-0-			-0-
09	2070	X	1892	-0-	-178	-0-	1892	2		Y	-0-			-0-
10	1271	N	1245	-0-	-26	-0-	1245	2		Y	-0-			-0-
11	990	N	401	-0-	-589	-0-	401	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1684	-0-	-1316	1474	1684	2		Y	-0-			-0-
07	3100	N	1638	-0-	-1462	12	1638	2		Y	-0-			-0-
08	1922	N	1867	-0-	-55	-0-	1867	2		Y	-0-			-0-
09	1680	N	1563	-0-	-117	-0-	1563	2		Y	-0-			-0-
10	1859	N	1859	-0-	-0-	-0-	1859	2		Y	-0-			-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2154	-0-	-846	5510	2154	2		Y	-0-			-0-
07	3100	N	2317	-0-	-783	4727	2317	2		Y	-0-			-0-
08	3100	N	2346	-0-	-754	3973	2346	2		Y	-0-			-0-
09	3000	N	2209	-0-	-791	3182	2209	2		Y	-0-			-0-
10	3100	N	2233	-0-	-867	2315	2233	2		Y	-0-			-0-
11	3000	N	2758	-0-	-242	2073	2758	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3390	X	3095	-0-	-295	-0-	3095	2		Y	-0-			-0-
07	3503	X	2801	-0-	-702	-0-	2801	2		Y	-0-			-0-
08	3503	X	3154	-0-	-349	-0-	3154	2		Y	-0-			-0-
09	3300	X	3146	-0-	-154	-0-	3146	2		Y	-0-			-0-
10	3286	X	3237	-0-	-49	-0-	3237	2		Y	-0-			-0-
11	3387	X	3387	-0-	-0-	-0-	3387	2		Y	-0-			-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	667	2		Y	-0-			-0-
07	696	N	696	-0-	-0-	-0-	696	2		Y	-0-			-0-
08	681	N	681	-0-	-0-	-0-	681	2		Y	-0-			-0-
09	661	N	661	-0-	-0-	-0-	661	2		Y	-0-			-0-
10	666	N	666	-0-	-0-	-0-	666	2		Y	-0-			-0-
11	643	N	643	-0-	-0-	-0-	643	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3689	X	3689	-0-	-0-	-0-	3689	2			Y	-0-					-0-
07	3472	X	3415	-0-	-57	-0-	3415	2			Y	-0-					-0-
08	4222	X	4222	-0-	-0-	-0-	4222	2			Y	-0-					-0-
09	3740	X	3740	-0-	-0-	-0-	3740	2			Y	-0-					-0-
10	3813	X	3587	-0-	-226	-0-	3587	2			Y	-0-					-0-
11	3840	X	3091	-0-	-749	-0-	3091	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	2			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1389	-0-	-291	-0-	1389	2			Y	-0-					-0-
07	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
08	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
09	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-
10	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3989	X	3989	-0-	-0-	-0-	3989	2			Y	-0-					-0-
07	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
08	3534	X	2490	-0-	-1044	-0-	2490	2			Y	-0-					-0-
09	3420	X	3305	-0-	-115	-0-	3305	2			Y	-0-					-0-
10	3534	X	2666	-0-	-868	-0-	2666	2			Y	-0-					-0-
11	3420	X	2880	-0-	-540	-0-	2880	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
07	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
08	3162	X	2658	-0-	-504	-0-	2658	2			Y	-0-					-0-
09	3060	X	2297	-0-	-763	-0-	2297	2			Y	-0-					-0-
10	3162	X	1860	-0-	-1302	-0-	1860	2			Y	-0-					-0-
11	3060	X	2784	-0-	-276	-0-	2784	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3452	X	3452	-0-	-0-	-0-	3452	2			Y	-0-					-0-
07	3193	X	3193	-0-	-0-	-0-	3193	2			Y	-0-					-0-
08	2666	X	2438	-0-	-228	-0-	2438	2			Y	-0-					-0-
09	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
10	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-
11	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	2			Y	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
11	1020	N	755	-0-	-265	-0-	755	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2518	N	1344	-0-	-1174	-0-	1344	2			Y	-0-					-0-
07	1798	N	1565	-0-	-233	-0-	1565	2			Y	-0-					-0-
08	1550	N	1152	-0-	-398	-0-	1152	2			Y	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-
10	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					-0-
11	1110	N	814	-0-	-296	-0-	814	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6535	X	6535	-0-	-0-	-0-	6535	2			Y	-0-					-0-
07	5176	X	5176	-0-	-0-	-0-	5176	2			Y	-0-					-0-
08	4613	X	4613	-0-	-0-	-0-	4613	2			Y	-0-					-0-
09	3990	X	3284	-0-	-706	-0-	3284	2			Y	-0-					-0-
10	5152	X	5152	-0-	-0-	-0-	5152	2			Y	-0-					-0-
11	3990	X	3495	-0-	-495	-0-	3495	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
08	1209	N	1060	-0-	-149	-0-	1060	2			Y	-0-					-0-
09	990	N	913	-0-	-77	-0-	913	2			Y	-0-					-0-
10	992	N	822	-0-	-170	-0-	822	2			Y	-0-					-0-
11	1020	N	982	-0-	-38	-0-	982	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1188	-0-	-162	-0-	1188	2			Y	-0-					-0-
07	2263	N	1380	-0-	-883	-0-	1380	2			Y	-0-					-0-
08	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
07	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	690	N	511	-0-	-179	-0-	511	2			N	-0-					-0-
10	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1222	-0-	-547	-0-	1222	2			Y	-0-					-0-
07	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
08	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					-0-
09	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
10	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
07	3437	X	3437	-0-	-0-	-0-	3437	2			Y	-0-					-0-
08	3286	X	3137	-0-	-149	-0-	3137	2			Y	-0-					-0-
09	3180	X	3053	-0-	-127	-0-	3053	2			Y	-0-					-0-
10	3286	X	3113	-0-	-173	-0-	3113	2			Y	-0-					-0-
11	3180	X	2977	-0-	-203	-0-	2977	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	444	-0-	-966	-0-	444	2			Y	-0-					-0-
07	1240	N	732	-0-	-508	-0-	732	2			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	198	-0-	-162	-0-	198	2			Y	-0-					-0-
07	372	N	256	-0-	-116	-0-	256	2			Y	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	2			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	210	N	102	-0-	-108	-0-	102	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	560	X	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
09	8985	X	8985	-0-	-0-	-0-	8985	2			Y	-0-					-0-
10	4634	X	4634	-0-	-0-	-0-	4634	2			Y	-0-					-0-
11	3798	X	3798	-0-	-0-	-0-	3798	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1997	-0-	-313	-0-	1997	2			Y	-0-					-0-
07	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-
08	4332	X	4332	-0-	-0-	-0-	4332	2			Y	-0-					-0-
09	4016	X	4016	-0-	-0-	-0-	4016	2			Y	-0-					-0-
10	3565	X	3240	-0-	-325	-0-	3240	2			Y	-0-					-0-
11	3450	X	3364	-0-	-86	-0-	3364	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1721	-0-	-1279	831	1721	2			Y	-0-					-0-
07	2631	N	1800	-0-	-831	-0-	1800	2			Y	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
09	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
10	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1372	-0-	-338	-0-	1372	2			Y	-0-					-0-
07	1705	X	1453	-0-	-252	-0-	1453	2			Y	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
09	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2966	X	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-
07	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
08	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
09	3373	X	3373	-0-	-0-	-0-	3373	2			Y	-0-					-0-
10	3357	X	3357	-0-	-0-	-0-	3357	2			Y	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2473	-0-	-527	5984	2473	2			Y	-0-					-0-
07	3100	N	2672	-0-	-428	5556	2672	2			Y	-0-					-0-
08	3100	N	2536	-0-	-564	4992	2536	2			Y	-0-					-0-
09	3000	N	2469	-0-	-531	4461	2469	2			Y	-0-					-0-
10	3100	N	2612	-0-	-488	3973	2612	2			Y	-0-					-0-
11	3000	N	2437	-0-	-563	3410	2437	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2040	-0-	-960	1934	2040	2			Y	-0-					-0-
07	3100	N	1844	-0-	-1256	678	1844	2			Y	-0-					-0-
08	2339	N	1661	-0-	-678	-0-	1661	2			Y	-0-					-0-
09	2010	N	1348	-0-	-662	-0-	1348	2			Y	-0-					-0-
10	1829	N	1675	-0-	-154	-0-	1675	2			Y	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
11	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
07	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
09	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	2			Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	101	-0-	-289	-0-	101	2			Y	-0-					-0-
07	186	N	92	-0-	-94	-0-	92	2			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1401	-0-	-159	-0-	1401	2			Y	-0-					-0-
07	1488	N	1444	-0-	-44	-0-	1444	2			Y	-0-					-0-
08	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
09	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
10	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
11	2010	N	1589	-0-	-421	-0-	1589	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	1489	-0-	-836	-0-	1489	2			Y	-0-					-0-
07	1581	N	1450	-0-	-131	-0-	1450	2			Y	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			Y	-0-					-0-
09	1500	N	1384	-0-	-116	-0-	1384	2			Y	-0-					-0-
10	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					-0-
07	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
08	3224	X	2991	-0-	-233	-0-	2991	2			Y	-0-					-0-
09	3270	X	1707	-0-	-1563	-0-	1707	2			Y	-0-					-0-
10	3566	X	3566	-0-	-0-	-0-	3566	2			Y	-0-					-0-
11	3300	X	3075	-0-	-225	-0-	3075	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	683	-0-	-547	-0-	683	2			Y	-0-					-0-
07	1271	X	727	-0-	-544	-0-	727	2			Y	-0-					-0-
08	745	X	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
09	733	X	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
10	714	X	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
11	720	X	592	-0-	-128	-0-	592	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1116	-0-	-504	-0-	1116	2			Y	-0-					-0-
07	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	2			Y	-0-					-0-
09	1110	N	766	-0-	-344	-0-	766	2			Y	-0-					-0-
10	1457	N	514	-0-	-943	-0-	514	2			Y	-0-					-0-
11	720	N	535	-0-	-185	-0-	535	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2110	-0-	-890	6467	2110	2			Y	-0-					-0-
07	3100	N	3053	-0-	-47	6420	3053	2			Y	-0-					-0-
08	3100	N	2937	-0-	-163	6257	2937	2			Y	-0-					-0-
09	3000	N	2800	-0-	-200	6057	2800	2			Y	-0-					-0-
10	3100	N	2726	-0-	-374	5683	2726	2			Y	-0-					-0-
11	3000	N	2605	-0-	-395	5288	2605	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
07	899	N	860	-0-	-39	-0-	860	2			Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
09	930	N	776	-0-	-154	-0-	776	2			Y	-0-					-0-
10	868	N	843	-0-	-25	-0-	843	2			Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2007	-0-	-993	3602	2007	2			Y	-0-					-0-
07	3100	N	2254	-0-	-846	2756	2254	2			Y	-0-					-0-
08	3100	N	2250	-0-	-850	1906	2250	2			Y	-0-					-0-
09	3000	N	1525	-0-	-1475	431	1525	2			Y	-0-					-0-
10	2263	N	1615	-0-	-648	-0-	1615	2			Y	-0-					-0-
11	2190	N	1604	-0-	-586	-0-	1604	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	X	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
07	2478	X	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
08	1962	X	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
09	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
10	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
11	2147	N	2147	-0-	-0-	-0-	2147	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2505	-0-	-495	5214	2505	2			Y	-0-					-0-
07	3100	N	2536	-0-	-564	4650	2536	2			Y	-0-					-0-
08	3100	N	2282	-0-	-818	3832	2282	2			Y	-0-					-0-
09	3000	N	2236	-0-	-764	3068	2236	2			Y	-0-					-0-
10	3100	N	1818	-0-	-1282	1786	1818	2			Y	-0-					-0-
11	2894	N	1108	-0-	-1786	-0-	1108	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2132	-0-	-868	2251	2132	2			Y	-0-					-0-
07	3053	N	802	-0-	-2251	-0-	802	2			Y	-0-					-0-
08	2108	N	1877	-0-	-231	-0-	1877	2			Y	-0-					-0-
09	2130	N	1285	-0-	-845	-0-	1285	2			Y	-0-					-0-
10	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
11	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-					-0-
07	3821	X	3821	-0-	-0-	-0-	3821	2			Y	-0-					-0-
08	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-
09	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-
10	4136	X	4136	-0-	-0-	-0-	4136	2			Y	-0-					-0-
11	4037	X	4037	-0-	-0-	-0-	4037	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3298	-0-	298	2977	3298	2			Y	-0-					-0-
07	3100	N	3611	-0-	511	3488	3611	2			Y	-0-					-0-
08	3100	N	2542	-0-	-558	2930	2542	2			Y	-0-					-0-
09	4424	X	1494	-0-	-2930	-0-	1494	2			Y	-0-					-0-
10	2418	X	1305	-0-	-1113	-0-	1305	2			Y	-0-					-0-
11	2340	X	1483	-0-	-857	-0-	1483	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	119	-0-	-121	-0-	119	2			Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2444	N	1466	-0-	-978	-0-	1466	2			Y	-0-					-0-
07	1581	N	1557	-0-	-24	-0-	1557	2			Y	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
09	1470	N	1452	-0-	-18	-0-	1452	2			Y	-0-					-0-
10	1550	N	1512	-0-	-38	-0-	1512	2			Y	-0-					-0-
11	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1411	-0-	-1589	1890	1411	2			Y	-0-					-0-
07	3100	N	1256	-0-	-1844	46	1256	2			Y	-0-					-0-
08	1550	N	840	-0-	-710	-0-	840	2			Y	-0-					-0-
09	1410	N	750	-0-	-660	-0-	750	2			Y	-0-					-0-
10	1271	N	1158	-0-	-113	-0-	1158	2			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2578	-0-	-872	-0-	2578	2			Y	-0-					-0-
07	3565	X	2633	-0-	-932	-0-	2633	2			Y	-0-					-0-
08	3565	X	3199	-0-	-366	-0-	3199	2			Y	-0-					-0-
09	4245	X	4245	-0-	-0-	-0-	4245	2			Y	-0-					-0-
10	4220	X	4220	-0-	-0-	-0-	4220	2			Y	-0-					-0-
11	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1276	-0-	-1724	3482	1276	2		Y	-0-			-0-
07	3100	N	1760	-0-	-1340	2142	1760	2		Y	-0-			-0-
08	3100	N	2023	-0-	-1077	1065	2023	2		Y	-0-			-0-
09	3000	N	2147	-0-	-853	212	2147	2		Y	-0-			-0-
10	2082	N	1870	-0-	-212	-0-	1870	2		Y	-0-			-0-
11	1847	N	1847	-0-	-0-	-0-	1847	2		Y	-0-			-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	665	2		Y	-0-			-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2		Y	-0-			-0-
08	629	N	629	-0-	-0-	-0-	629	2		Y	-0-			-0-
09	660	N	567	-0-	-93	-0-	567	2		Y	-0-			-0-
10	1178	N	869	-0-	-309	-0-	869	2		Y	-0-			-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2		Y	-0-			-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2929	-0-	-71	8351	2929	2		Y	-0-			-0-
07	3100	N	1928	-0-	-1172	7179	1928	2		Y	-0-			-0-
08	3100	N	969	-0-	-2131	5048	969	2		Y	-0-			-0-
09	3000	N	4312	-0-	1312	6360	4312	2		Y	-0-			-0-
10	3100	N	2655	-0-	-445	5915	2655	2		Y	-0-			-0-
11	3000	N	3092	-0-	92	6007	3092	2		Y	-0-			-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2		Y	-0-			-0-
07	62	N	21	-0-	-41	-0-	21	2		Y	-0-			-0-
08	93	N	54	-0-	-39	-0-	54	2		Y	-0-			-0-
09	107	N	107	-0-	-0-	-0-	107	2		Y	-0-			-0-
10	58	N	58	-0-	-0-	-0-	58	2		Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-				Y	-0-			-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1291	2		N	-0-			-0-
07	1271	N	930	-0-	-341	-0-	930	2		N	-0-			-0-
08	1302	N	185	-0-	-1117	-0-	185	2		N	-0-			-0-
09	1290	N	10	-0-	-1280	-0-	10	2		N	-0-			-0-
10	930	N	11	-0-	-919	-0-	11	2		N	-0-			-0-
11	1158	N	1158	-0-	-0-	-0-	1158	2		N	-0-			-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	767	-0-	-103	-0-	767	2		Y	-0-			-0-
07	651	N	500	-0-	-151	-0-	500	2		Y	-0-			-0-
08	651	N	394	-0-	-257	-0-	394	2		Y	-0-			-0-
09	780	N	366	-0-	-414	-0-	366	2		Y	-0-			-0-
10	496	N	326	-0-	-170	-0-	326	2		Y	-0-			-0-
11	390	N	321	-0-	-69	-0-	321	2		Y	-0-			-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	609	2		Y	-0-			-0-
07	661	N	661	-0-	-0-	-0-	661	2		Y	-0-			-0-
08	622	N	622	-0-	-0-	-0-	622	2		Y	-0-			-0-
09	570	N	350	-0-	-220	-0-	350	2		Y	-0-			-0-
10	589	N	251	-0-	-338	-0-	251	2		Y	-0-			-0-
11	570	N	142	-0-	-428	-0-	142	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2219	-0-	-391	-0-	2219	2			Y	-0-					-0-
07	3441	X	1183	-0-	-2258	-0-	1183	2			Y	-0-					-0-
08	3607	X	3607	-0-	-0-	-0-	3607	2			Y	-0-					-0-
09	3330	X	2790	-0-	-540	-0-	2790	2			Y	-0-					-0-
10	3317	X	2812	-0-	-505	-0-	2812	2			Y	-0-					-0-
11	3360	X	2961	-0-	-399	-0-	2961	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

06	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

06	3000	N	1644	-0-	-1356	550	1644	2			Y	-0-					-0-
07	2172	N	1622	-0-	-550	-0-	1622	2			Y	-0-					-0-
08	1922	N	1643	-0-	-279	-0-	1643	2			Y	-0-					-0-
09	1650	N	1607	-0-	-43	-0-	1607	2			Y	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
11	1590	N	1535	-0-	-55	-0-	1535	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

06	1110	N	1062	-0-	-48	-0-	1062	2			Y	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	1092	2			Y	-0-					-0-
08	1116	N	1094	-0-	-22	-0-	1094	2			Y	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

06	1560	N	1468	-0-	-92	-0-	1468	2			Y	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
08	1457	N	1333	-0-	-124	-0-	1333	2			Y	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
10	1581	N	1343	-0-	-238	-0-	1343	2			Y	-0-					-0-
11	1290	N	1225	-0-	-65	-0-	1225	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

06	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

06	1260	N	946	-0-	-314	-0-	946	2			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
09	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1770	N	831	-0-	-939	-0-	831	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

06	1710	N	303	-0-	-1407	-0-	303	2			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	840	N	428	-0-	-412	-0-	428	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

06	2580	X	2440	-0-	-140	-0-	2440	2			Y	-0-					-0-
07	2952	X	2952	-0-	-0-	-0-	2952	2			Y	-0-					-0-
08	2542	X	2247	-0-	-295	-0-	2247	2			Y	-0-					-0-
09	2430	X	2167	-0-	-263	-0-	2167	2			Y	-0-					-0-
10	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-
11	3107	X	3107	-0-	-0-	-0-	3107	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

06	3000	N	2265	-0-	-735	5882	2265	2			Y	-0-					-0-
07	3100	N	2459	-0-	-641	5241	2459	2			Y	-0-					-0-
08	3100	N	3455	-0-	355	5596	3455	2			Y	-0-					-0-
09	3000	N	2753	-0-	-247	5349	2753	2			Y	-0-					-0-
10	3100	N	2691	-0-	-409	4940	2691	2			Y	-0-					-0-
11	7570	X	2630	-0-	-4940	-0-	2630	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

06	540	N	361	-0-	-179	-0-	361	2			Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
08	527	N	434	-0-	-93	-0-	434	2			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
11	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
08	248	N	42	-0-	-206	-0-	42	2			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

06	3000	N	1757	-0-	-1243	5166	1757	2			Y	-0-					-0-
07	3100	N	2311	-0-	-789	4377	2311	2			Y	-0-					-0-
08	3100	N	2412	-0-	-688	3689	2412	2			Y	-0-					-0-
09	3000	N	2034	-0-	-966	2723	2034	2			Y	-0-					-0-
10	3100	N	1873	-0-	-1227	1496	1873	2			Y	-0-					-0-
11	3000	N	2494	-0-	-506	990	2494	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

06	2991	N	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-
07	2600	X	2600	-0-	-0-	-0-	2600	2			Y	-0-					-0-
08	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
09	2496	X	2496	-0-	-0-	-0-	2496	2			Y	-0-					-0-
10	2206	X	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-
11	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	178	-0-	-152	-0-	178	2			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
09	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-
10	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
11	2970	N	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2634	-0-	-66	-0-	2634	2			Y	-0-					-0-
07	2759	X	2702	-0-	-57	-0-	2702	2			Y	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	3082	2			Y	-0-					-0-
09	3034	X	3034	-0-	-0-	-0-	3034	2			Y	-0-					-0-
10	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
11	3202	X	3202	-0-	-0-	-0-	3202	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	236	-0-	-424	-0-	236	2			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
10	651	N	590	-0-	-61	-0-	590	2			Y	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1146	-0-	-1854	772	1146	2			N	-0-					-0-
07	1927	N	1155	-0-	-772	-0-	1155	2			N	-0-					-0-
08	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	715	-0-	-95	-0-	715	2			Y	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	2			Y	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
10	837	N	778	-0-	-59	-0-	778	2			Y	-0-					-0-
11	810	N	757	-0-	-53	-0-	757	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-
07	2742	X	2742	-0-	-0-	-0-	2742	2			Y	-0-					-0-
08	2581	X	2581	-0-	-0-	-0-	2581	2			Y	-0-					-0-
09	1740	X	1578	-0-	-162	-0-	1578	2			Y	-0-					-0-
10	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-
11	2700	X	2700	-0-	-0-	-0-	2700	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
08	1767	N	1387	-0-	-380	-0-	1387	2			N	-0-					-0-
09	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
09	1140	N	207	-0-	-933	-0-	207	2			Y	-0-					-0-
10	1271	N	283	-0-	-988	-0-	283	2			Y	-0-					-0-
11	1230	N	220	-0-	-1010	-0-	220	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
08	465	N	273	-0-	-192	-0-	273	2			N	-0-					-0-
09	270	N	116	-0-	-154	-0-	116	2			N	-0-					-0-
10	186	N	64	-0-	-122	-0-	64	2			N	-0-					-0-
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2869	N	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-
07	3100	N	3164	-0-	64	64	3164	2			Y	-0-					-0-
08	3100	N	3192	-0-	92	156	3192	2			Y	-0-					-0-
09	2984	N	2828	-0-	-156	-0-	2828	2			Y	-0-					-0-
10	2883	X	1984	-0-	-899	-0-	1984	2			Y	-0-					-0-
11	2790	X	1325	-0-	-1465	-0-	1325	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3681	X	3681	-0-	-0-	-0-	3681	2			Y	-0-					-0-
07	4013	X	4013	-0-	-0-	-0-	4013	2			Y	-0-					-0-
08	4138	X	4138	-0-	-0-	-0-	4138	2			Y	-0-					-0-
09	3811	X	3811	-0-	-0-	-0-	3811	2			Y	-0-					-0-
10	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-
11	3885	X	3885	-0-	-0-	-0-	3885	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	701	-0-	-109	-0-	701	2			N	-0-					-0-
07	868	N	660	-0-	-208	-0-	660	2			N	-0-					-0-
08	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
09	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2022	-0-	-618	-0-	2022	2			Y	-0-					-0-
07	2056	X	2056	-0-	-0-	-0-	2056	2			Y	-0-					-0-
08	1382	X	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
09	2010	X	1866	-0-	-144	-0-	1866	2			Y	-0-					-0-
10	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

06	330	N	303	-0-	-27	-0-	303	2			Y	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	2			Y	-0-					-0-
08	341	N	148	-0-	-193	-0-	148	2			Y	-0-					-0-
09	300	N	156	-0-	-144	-0-	156	2			Y	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	2			Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

06	690	N	635	-0-	-55	-0-	635	2			Y	-0-					-0-
07	744	N	562	-0-	-182	-0-	562	2			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
11	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

06	3120	X	1970	-0-	-1150	-0-	1970	2			Y	-0-					-0-
07	3193	X	2228	-0-	-965	-0-	2228	2			Y	-0-					-0-
08	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
09	3030	X	2635	-0-	-395	-0-	2635	2			Y	-0-					-0-
10	3131	X	2791	-0-	-340	-0-	2791	2			Y	-0-					-0-
11	3360	X	1711	-0-	-1649	-0-	1711	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

06	2970	X	2811	-0-	-159	-0-	2811	2			Y	-0-					-0-
07	3069	X	2349	-0-	-720	-0-	2349	2			Y	-0-					-0-
08	3348	X	1365	-0-	-1983	-0-	1365	2			Y	-0-					-0-
09	3240	X	3097	-0-	-143	-0-	3097	2			Y	-0-					-0-
10	3348	X	3208	-0-	-140	-0-	3208	2			Y	-0-					-0-
11	2820	X	2642	-0-	-178	-0-	2642	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

06	3000	N	1274	-0-	-1726	1736	1274	2			N	-0-					-0-
07	3034	N	1298	-0-	-1736	-0-	1298	2			N	-0-					-0-
08	1519	N	1204	-0-	-315	-0-	1204	2			N	-0-					-0-
09	1260	N	1061	-0-	-199	-0-	1061	2			N	-0-					-0-
10	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					-0-
11	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
10	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
11	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
07	1674	N	1473	-0-	-201	-0-	1473	2			Y	-0-					-0-
08	1519	N	1375	-0-	-144	-0-	1375	2			Y	-0-					-0-
09	1470	N	1347	-0-	-123	-0-	1347	2			Y	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	2			Y	-0-					-0-
07	372	N	248	-0-	-124	-0-	248	2			Y	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	462	-0-	-138	-0-	462	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
11	690	N	340	-0-	-350	-0-	340	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2373	-0-	-567	-0-	2373	2			Y	-0-					-0-
07	3038	X	2341	-0-	-697	-0-	2341	2			Y	-0-					-0-
08	3038	X	2683	-0-	-355	-0-	2683	2			Y	-0-					-0-
09	2880	X	2666	-0-	-214	-0-	2666	2			Y	-0-					-0-
10	2976	X	2753	-0-	-223	-0-	2753	2			Y	-0-					-0-
11	2679	X	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	686	-0-	-2314	5044	686	2			Y	-0-					-0-
07	3100	N	499	-0-	-2601	2443	499	2			Y	-0-					-0-
08	3100	N	2805	-0-	-295	2148	2805	2			Y	-0-					-0-
09	3000	N	2938	-0-	-62	2086	2938	2			Y	-0-					-0-
10	3100	N	2844	-0-	-256	1830	2844	2			Y	-0-					-0-
11	3000	N	1825	-0-	-1175	655	1825	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2808	X	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
07	3131	X	2707	-0-	-424	-0-	2707	2			Y	-0-					-0-
08	3131	X	2351	-0-	-780	-0-	2351	2			Y	-0-					-0-
09	3030	X	2628	-0-	-402	-0-	2628	2			Y	-0-					-0-
10	3100	X	2833	-0-	-267	-0-	2833	2			Y	-0-					-0-
11	2820	X	2317	-0-	-503	-0-	2317	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	819	-0-	-1611	-0-	819	2			Y	-0-					-0-
07	2511	X	776	-0-	-1735	-0-	776	2			Y	-0-					-0-
08	1116	X	717	-0-	-399	-0-	717	2			Y	-0-					-0-
09	870	X	649	-0-	-221	-0-	649	2			Y	-0-					-0-
10	899	X	689	-0-	-210	-0-	689	2			Y	-0-					-0-
11	810	X	730	-0-	-80	-0-	730	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	877	-0-	-833	-0-	877	2			Y	-0-					-0-
07	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-
08	3100	N	3188	-0-	88	88	3188	2			Y	-0-					-0-
09	2837	N	2749	-0-	-88	-0-	2749	2			Y	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
11	1710	X	1285	-0-	-425	-0-	1285	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	72	-0-	-108	-0-	72	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
08	868	N	658	-0-	-210	-0-	658	2			Y	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-
10	744	N	356	-0-	-388	-0-	356	2			Y	-0-					-0-
11	630	N	366	-0-	-264	-0-	366	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	817	-0-	-203	-0-	817	2			N	-0-					-0-
07	1023	N	613	-0-	-410	-0-	613	2			N	-0-					-0-
08	1333	N	1021	-0-	-312	-0-	1021	2			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
11	990	N	488	-0-	-502	-0-	488	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2457	-0-	-633	-0-	2457	2			Y	-0-					-0-
07	3193	X	2606	-0-	-587	-0-	2606	2			Y	-0-					-0-
08	3193	X	2990	-0-	-203	-0-	2990	2			Y	-0-					-0-
09	3090	X	2903	-0-	-187	-0-	2903	2			Y	-0-					-0-
10	3069	X	2836	-0-	-233	-0-	2836	2			Y	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-
08	1116	N	859	-0-	-257	-0-	859	2			Y	-0-					-0-
09	1800	N	1025	-0-	-775	-0-	1025	2			Y	-0-					-0-
10	1860	N	1435	-0-	-425	-0-	1435	2			Y	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2468	-0-	-502	-0-	2468	2			Y	-0-					-0-
07	3007	X	2254	-0-	-753	-0-	2254	2			Y	-0-					-0-
08	2968	X	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
09	2850	X	2727	-0-	-123	-0-	2727	2			Y	-0-					-0-
10	2945	X	2838	-0-	-107	-0-	2838	2			Y	-0-					-0-
11	2880	X	2710	-0-	-170	-0-	2710	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1631	-0-	-1369	3681	1631	2		Y	-0-			-0-
07	3100	N	1870	-0-	-1230	2451	1870	2		Y	-0-			-0-
08	3100	N	2209	-0-	-891	1560	2209	2		Y	-0-			-0-
09	3000	N	2122	-0-	-878	682	2122	2		Y	-0-			-0-
10	3100	N	2452	-0-	-648	34	2452	2		Y	-0-			-0-
11	2130	N	1934	-0-	-196	-0-	1934	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4020	X	2932	-0-	-1088	-0-	2932	2		Y	-0-			-0-
07	4154	X	4096	-0-	-58	-0-	4096	2		Y	-0-			-0-
08	4154	X	3582	-0-	-572	-0-	3582	2		Y	-0-			-0-
09	4020	X	1326	-0-	-2694	-0-	1326	2		Y	-0-			-0-
10	4154	X	2348	-0-	-1806	-0-	2348	2		Y	-0-			-0-
11	3960	X	3044	-0-	-916	-0-	3044	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2		N	-0-			-0-
07	578	N	578	-0-	-0-	-0-	578	2		N	-0-			-0-
08	575	N	575	-0-	-0-	-0-	575	2		N	-0-			-0-
09	570	N	555	-0-	-15	-0-	555	2		N	-0-			-0-
10	589	N	570	-0-	-19	-0-	570	2		N	-0-			-0-
11	570	N	544	-0-	-26	-0-	544	2		N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	208	2		N	-0-			-0-
07	248	N	213	-0-	-35	-0-	213	2		N	-0-			-0-
08	261	N	261	-0-	-0-	-0-	261	2		N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	260	2		N	-0-			-0-
10	265	N	265	-0-	-0-	-0-	265	2		N	-0-			-0-
11	299	N	299	-0-	-0-	-0-	299	2		N	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	444	-0-	-696	-0-	444	2		Y	-0-			-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2		Y	-0-			-0-
08	1731	N	1731	-0-	-0-	-0-	1731	2		Y	-0-			-0-
09	1507	N	1507	-0-	-0-	-0-	1507	2		Y	-0-			-0-
10	1077	N	1077	-0-	-0-	-0-	1077	2		Y	-0-			-0-
11	1290	N	1027	-0-	-263	-0-	1027	2		Y	-0-			-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	363	-0-	-237	-0-	363	2		Y	-0-			-0-
07	872	N	872	-0-	-0-	-0-	872	2		Y	-0-			-0-
08	1137	N	1137	-0-	-0-	-0-	1137	2		Y	-0-			-0-
09	1382	N	1382	-0-	-0-	-0-	1382	2		Y	-0-			-0-
10	1900	N	1900	-0-	-0-	-0-	1900	2		Y	-0-			-0-
11	2107	N	2107	-0-	-0-	-0-	2107	2		Y	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	1020	-0-	-120	-0-	1020	2		Y	-0-			-0-
07	1178	N	1050	-0-	-128	-0-	1050	2		Y	-0-			-0-
08	1116	N	1073	-0-	-43	-0-	1073	2		Y	-0-			-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2		Y	-0-			-0-
10	1281	N	1281	-0-	-0-	-0-	1281	2		Y	-0-			-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	762	-0-	-528	-0-	762	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	750	N	374	-0-	-376	-0-	374	2			N	-0-					-0-
10	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
11	750	N	456	-0-	-294	-0-	456	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2223	-0-	-297	-0-	2223	2			Y	-0-					-0-
07	2928	N	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-
08	2871	N	2871	-0-	-0-	-0-	2871	2			Y	-0-					-0-
09	2751	N	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-
10	2914	N	2789	-0-	-125	-0-	2789	2			Y	-0-					-0-
11	2790	N	2724	-0-	-66	-0-	2724	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	X	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
07	3916	X	3916	-0-	-0-	-0-	3916	2			Y	-0-					-0-
08	2235	X	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
09	4210	X	4210	-0-	-0-	-0-	4210	2			Y	-0-					-0-
10	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
11	2130	X	962	-0-	-1168	-0-	962	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			Y	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	2			Y	-0-					-0-
09	480	N	410	-0-	-70	-0-	410	2			Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
11	420	N	319	-0-	-101	-0-	319	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1885	-0-	-1115	3285	1885	2			Y	-0-					-0-
07	3100	N	2242	-0-	-858	2427	2242	2			Y	-0-					-0-
08	3100	N	2624	-0-	-476	1951	2624	2			Y	-0-					-0-
09	3000	N	2676	-0-	-324	1627	2676	2			Y	-0-					-0-
10	3100	N	2608	-0-	-492	1135	2608	2			Y	-0-					-0-
11	3000	N	3246	-0-	246	1381	3246	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	X	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
07	2850	N	2850	-0-	-0-	-0-	2850	2			Y	-0-					-0-
08	3100	N	3893	-0-	793	793	3893	2			Y	-0-					-0-
09	3000	N	4668	-0-	1668	2461	4668	2			Y	-0-					-0-
10	3100	N	5161	-0-	2061	4522	5161	2			Y	-0-					-0-
11	7284	X	2762	-0-	-4522	-0-	2762	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	403	N	140	-0-	-263	-0-	140	2			N	-0-					-0-
11	390	N	169	-0-	-221	-0-	169	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1760	-0-	-1240	135	1760	2			Y	-0-					-0-
07	2096	N	1961	-0-	-135	-0-	1961	2			Y	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
09	1770	N	1700	-0-	-70	-0-	1700	2			Y	-0-					-0-
10	1953	N	1545	-0-	-408	-0-	1545	2			Y	-0-					-0-
11	1860	N	1097	-0-	-763	-0-	1097	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5247	X	5247	-0-	-0-	-0-	5247	2			Y	-0-					-0-
07	4374	X	4374	-0-	-0-	-0-	4374	2			Y	-0-					-0-
08	3668	X	3668	-0-	-0-	-0-	3668	2			Y	-0-					-0-
09	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			Y	-0-					-0-
11	4828	X	4828	-0-	-0-	-0-	4828	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
07	3211	X	3211	-0-	-0-	-0-	3211	2			Y	-0-					-0-
08	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
09	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
10	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
11	2997	X	2997	-0-	-0-	-0-	2997	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	736	-0-	-44	-0-	736	2			Y	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	2			Y	-0-					-0-
08	837	N	777	-0-	-60	-0-	777	2			Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
10	806	N	674	-0-	-132	-0-	674	2			Y	-0-					-0-
11	750	N	689	-0-	-61	-0-	689	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3221	-0-	-199	-0-	3221	2			Y	-0-					-0-
07	3471	X	3471	-0-	-0-	-0-	3471	2			Y	-0-					-0-
08	3534	X	3173	-0-	-361	-0-	3173	2			Y	-0-					-0-
09	3420	X	3034	-0-	-386	-0-	3034	2			Y	-0-					-0-
10	3534	X	3088	-0-	-446	-0-	3088	2			Y	-0-					-0-
11	3360	X	2990	-0-	-370	-0-	2990	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1075	-0-	-125	-0-	1075	2			N	-0-					-0-
07	1240	N	976	-0-	-264	-0-	976	2			N	-0-					-0-
08	1116	N	1017	-0-	-99	-0-	1017	2			N	-0-					-0-
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
08	434	N	316	-0-	-118	-0-	316	2			Y	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	2			Y	-0-					-0-
10	403	N	267	-0-	-136	-0-	267	2			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2047	X	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
07	2206	X	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-
08	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					-0-
09	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
10	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	307	-0-	-113	-0-	307	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2859	-0-	-111	-0-	2859	2			N	-0-					-0-
07	3069	X	2285	-0-	-784	-0-	2285	2			N	-0-					-0-
08	3069	X	2744	-0-	-325	-0-	2744	2			N	-0-					-0-
09	2970	X	2629	-0-	-341	-0-	2629	2			N	-0-					-0-
10	3007	X	2622	-0-	-385	-0-	2622	2			N	-0-					-0-
11	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1935	-0-	-1065	160	1935	2			N	-0-					-0-
07	2216	N	2056	-0-	-160	-0-	2056	2			N	-0-					-0-
08	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
09	1350	N	999	-0-	-351	-0-	999	2			N	-0-					-0-
10	1395	N	585	-0-	-810	-0-	585	2			N	-0-					-0-
11	1350	N	630	-0-	-720	-0-	630	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6313	-0-	3313	8729	6313	2			Y	-0-					-0-
07	15094	X	6365	-0-	-8729	-0-	6365	2			Y	-0-					-0-
08	5667	X	5667	-0-	-0-	-0-	5667	2			Y	-0-					-0-
09	5373	X	5373	-0-	-0-	-0-	5373	2			Y	-0-					-0-
10	5442	X	5442	-0-	-0-	-0-	5442	2			Y	-0-					-0-
11	4397	X	4397	-0-	-0-	-0-	4397	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	N	1569	-0-	-1365	-0-	1569	2			Y	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
08	2139	X	415	-0-	-1724	-0-	415	2			Y	-0-					-0-
09	2070	X	427	-0-	-1643	-0-	427	2			Y	-0-					-0-
10	2139	X	445	-0-	-1694	-0-	445	2			Y	-0-					-0-
11	1560	X	446	-0-	-1114	-0-	446	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1685	-0-	-415	-0-	1685	2			Y	-0-					-0-
07	2015	N	1656	-0-	-359	-0-	1656	2			Y	-0-					-0-
08	1767	N	1090	-0-	-677	-0-	1090	2			Y	-0-					-0-
09	1680	N	1616	-0-	-64	-0-	1616	2			Y	-0-					-0-
10	1643	N	1384	-0-	-259	-0-	1384	2			Y	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
07	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					-0-
08	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
10	2635	X	2557	-0-	-78	-0-	2557	2			N	-0-					-0-
11	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	798	-0-	-612	-0-	798	2			Y	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
08	1054	N	718	-0-	-336	-0-	718	2			Y	-0-					-0-
09	810	N	728	-0-	-82	-0-	728	2			Y	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
11	690	N	664	-0-	-26	-0-	664	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	121	2		Y	-0-			-0-
07	126	N	126	-0-	-0-	-0-	126	2		Y	-0-			-0-
08	124	N	108	-0-	-16	-0-	108	2		Y	-0-			-0-
09	125	N	125	-0-	-0-	-0-	125	2		Y	-0-			-0-
10	124	N	118	-0-	-6	-0-	118	2		Y	-0-			-0-
11	304	N	304	-0-	-0-	-0-	304	2		Y	-0-			-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

06	3000	N	1276	-0-	-1724	1338	1276	2		Y	-0-			-0-
07	2573	N	1235	-0-	-1338	-0-	1235	2		Y	-0-			-0-
08	2501	N	2501	-0-	-0-	-0-	2501	2		Y	-0-			-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2		Y	-0-			-0-
10	2546	N	2546	-0-	-0-	-0-	2546	2		Y	-0-			-0-
11	2430	N	2025	-0-	-405	-0-	2025	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

06	1740	N	1658	-0-	-82	-0-	1658	2		Y	-0-			-0-
07	1581	N	1076	-0-	-505	-0-	1076	2		Y	-0-			-0-
08	1736	N	961	-0-	-775	-0-	961	2		Y	-0-			-0-
09	1758	N	1758	-0-	-0-	-0-	1758	2		Y	-0-			-0-
10	1599	N	1599	-0-	-0-	-0-	1599	2		Y	-0-			-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2		Y	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

06	3000	N	1958	-0-	-1042	2962	1958	2		Y	-0-			-0-
07	3100	N	1975	-0-	-1125	1837	1975	2		Y	-0-			-0-
08	3100	N	1880	-0-	-1220	617	1880	2		Y	-0-			-0-
09	2619	N	2002	-0-	-617	-0-	2002	2		Y	-0-			-0-
10	2095	N	2095	-0-	-0-	-0-	2095	2		Y	-0-			-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2		Y	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

06	3000	N	1841	-0-	-1159	2322	1841	2		Y	-0-			-0-
07	3100	N	1977	-0-	-1123	1199	1977	2		Y	-0-			-0-
08	2567	N	1368	-0-	-1199	-0-	1368	2		Y	-0-			-0-
09	3000	N	3181	-0-	181	181	3181	2		Y	-0-			-0-
10	2028	N	1847	-0-	-181	-0-	1847	2		Y	-0-			-0-
11	1823	N	1823	-0-	-0-	-0-	1823	2		Y	-0-			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

06	1499	N	1386	-0-	-113	-0-	1386	2		Y	-0-			-0-
07	1652	N	1652	-0-	-0-	-0-	1652	2		Y	-0-			-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2		Y	-0-			-0-
09	1171	N	1171	-0-	-0-	-0-	1171	2		Y	-0-			-0-
10	1283	N	1283	-0-	-0-	-0-	1283	2		Y	-0-			-0-
11	1460	N	1460	-0-	-0-	-0-	1460	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2348	-0-	-202	-0-	2348	2			Y	-0-					-0-
07	2635	X	2622	-0-	-13	-0-	2622	2			Y	-0-					-0-
08	2592	X	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-
09	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
10	2635	X	2522	-0-	-113	-0-	2522	2			Y	-0-					-0-
11	2550	X	2288	-0-	-262	-0-	2288	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	295	-0-	-125	-0-	295	2			N	-0-					-0-
07	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
08	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
09	300	N	144	-0-	-156	-0-	144	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					-0-
07	3317	X	2910	-0-	-407	-0-	2910	2			Y	-0-					-0-
08	3317	X	2719	-0-	-598	-0-	2719	2			Y	-0-					-0-
09	3600	X	3279	-0-	-321	-0-	3279	2			Y	-0-					-0-
10	3720	X	2851	-0-	-869	-0-	2851	2			Y	-0-					-0-
11	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1148	-0-	-716	-0-	1148	2	1	9	N	1	1	8			-0-
07	1581	N	1197	-0-	-384	-0-	1197	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
10	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	645	-0-	-345	-0-	644	2	1	9	N	1	1	8			-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2045	-0-	-955	1582	2045	2			Y	-0-					-0-
07	3100	N	1591	-0-	-1509	73	1591	2			Y	-0-					-0-
08	1896	N	1823	-0-	-73	-0-	1823	2			Y	-0-					-0-
09	1980	N	1555	-0-	-425	-0-	1555	2			Y	-0-					-0-
10	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
11	1770	N	1698	-0-	-72	-0-	1698	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	465	N	219	-0-	-246	-0-	219	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	330	N	224	-0-	-106	-0-	224	2			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

06	1050	N	1036	-0-	-14	-0-	1036	2			Y	-0-					-0-
07	1240	N	1001	-0-	-239	-0-	1001	2			Y	-0-					-0-
08	1147	N	946	-0-	-201	-0-	946	2			Y	-0-					-0-
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-
10	992	N	949	-0-	-43	-0-	949	2			Y	-0-					-0-
11	930	N	834	-0-	-96	-0-	834	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
07	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
09	1200	N	732	-0-	-468	-0-	732	2			N	-0-					-0-
10	1240	N	1058	-0-	-182	-0-	1058	2			N	-0-					-0-
11	1200	N	932	-0-	-268	-0-	932	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

06	3000	N	1890	-0-	-1110	1464	1890	2			Y	-0-					-0-
07	3100	N	2172	-0-	-928	536	2172	2			Y	-0-					-0-
08	2498	N	1962	-0-	-536	-0-	1962	2			Y	-0-					-0-
09	1890	N	1722	-0-	-168	-0-	1722	2			Y	-0-					-0-
10	2170	N	1838	-0-	-332	-0-	1838	2			Y	-0-					-0-
11	1890	N	1783	-0-	-107	-0-	1783	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

06	540	N	477	-0-	-63	-0-	477	2			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-
08	527	N	375	-0-	-152	-0-	375	2			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	2			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1224	-0-	-246	-0-	1224	2			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
10	1519	N	1437	-0-	-82	-0-	1437	2			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					-0-
07	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
09	2275	X	2275	-0-	-0-	-0-	2275	2			Y	-0-					-0-
10	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
11	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1406	-0-	-334	-0-	1406	2			Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
09	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-
10	1798	N	1601	-0-	-197	-0-	1601	2			Y	-0-					-0-
11	1740	N	1330	-0-	-410	-0-	1330	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	536	-0-	-544	-0-	536	2			Y	-0-					-0-
07	837	N	384	-0-	-453	-0-	384	2			Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
09	540	N	368	-0-	-172	-0-	368	2			Y	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
11	450	N	337	-0-	-113	-0-	337	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-
07	3596	X	3352	-0-	-244	-0-	3352	2			N	-0-					-0-
08	3410	X	2285	-0-	-1125	-0-	2285	2			N	-0-					-0-
09	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
10	3596	X	3173	-0-	-423	-0-	3173	2			N	-0-					-0-
11	3480	X	3207	-0-	-273	-0-	3207	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1993	-0-	-1007	1915	1993	2			N	-0-					-0-
07	3100	N	1552	-0-	-1548	367	1552	2			N	-0-					-0-
08	2268	N	1901	-0-	-367	-0-	1901	2			N	-0-					-0-
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2258	-0-	-202	-0-	2258	2			Y	-0-					-0-
07	4606	X	4606	-0-	-0-	-0-	4606	2			Y	-0-					-0-
08	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
09	3550	X	3550	-0-	-0-	-0-	3550	2			Y	-0-					-0-
10	3937	X	2996	-0-	-941	-0-	2996	2			Y	-0-					-0-
11	3810	X	2525	-0-	-1285	-0-	2525	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	313	-0-	-137	-0-	313	2			N	-0-					-0-
07	465	N	254	-0-	-211	-0-	254	2			N	-0-					-0-
08	465	N	124	-0-	-341	-0-	124	2			N	-0-					-0-
09	300	N	115	-0-	-185	-0-	115	2			N	-0-					-0-
10	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1663	-0-	-647	-0-	1663	2			Y	-0-					-0-
07	1860	X	1544	-0-	-316	-0-	1544	2			Y	-0-					-0-
08	1736	X	1259	-0-	-477	-0-	1259	2			Y	-0-					-0-
09	1650	X	1402	-0-	-248	-0-	1402	2			Y	-0-					-0-
10	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
11	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

06	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

06	1770	N	1421	-0-	-349	-0-	1421	2			N	-0-					-0-
07	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
08	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1612	N	1360	-0-	-252	-0-	1360	2			N	-0-					-0-
11	1650	N	1461	-0-	-189	-0-	1461	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

06	2567	N	1387	-0-	-1180	-0-	1387	2			Y	-0-					-0-
07	1550	N	1222	-0-	-328	-0-	1222	2			Y	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	1471	2			Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	2			Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
11	1410	N	1199	-0-	-211	-0-	1199	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

06	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
07	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
08	434	N	283	-0-	-151	-0-	283	2			N	-0-					-0-
09	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

06	1410	N	891	-0-	-519	-0-	891	2			Y	-0-					-0-
07	1085	N	907	-0-	-178	-0-	907	2			Y	-0-					-0-
08	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

06	2566	X	2566	-0-	-0-	-0-	2559	2	7	9	N	6	6	8			-0-
07	1764	X	1764	-0-	-0-	-0-	1763	2	1	9	N	1	1	8			-0-
08	1621	N	1621	-0-	-0-	-0-	1620	2	1	9	N	1	1	8			-0-
09	1530	N	885	-0-	-645	-0-	884	2	1	9	N	1	1	8			-0-
10	1786	N	1786	-0-	-0-	-0-	1785	2	1	9	N	1	1	8			-0-
11	1581	N	1581	-0-	-0-	-0-	1580	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					-0-
09	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
10	1763	N	1763	-0-	-0-	-0-	1763	2			Y	-0-					-0-
11	1560	N	1291	-0-	-269	-0-	1291	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2874	-0-	-126	9404	2874	2			Y	-0-					-0-
07	3100	N	2453	-0-	-647	8757	2453	2			Y	-0-					-0-
08	11555	X	2798	-0-	-8757	-0-	2798	2			Y	-0-					-0-
09	2970	X	2615	-0-	-355	-0-	2615	2			Y	-0-					-0-
10	3069	X	2794	-0-	-275	-0-	2794	2			Y	-0-					-0-
11	2880	X	2689	-0-	-191	-0-	2689	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
09	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3486	-0-	486	7903	3486	2			N	-0-					-0-
07	3100	N	3225	-0-	125	8028	3225	2			N	-0-					-0-
08	11278	X	3250	-0-	-8028	-0-	3250	2			N	-0-					-0-
09	2464	X	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
10	2294	X	1920	-0-	-374	-0-	1920	2			N	-0-					-0-
11	2220	X	2203	-0-	-17	-0-	2203	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2860	-0-	-350	-0-	2860	2			N	-0-					-0-
07	3317	X	2923	-0-	-394	-0-	2923	2			N	-0-					-0-
08	3317	X	2270	-0-	-1047	-0-	2270	2			N	-0-					-0-
09	3030	X	2645	-0-	-385	-0-	2645	2			N	-0-					-0-
10	2945	X	2705	-0-	-240	-0-	2705	2			N	-0-					-0-
11	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	993	-0-	-327	-0-	993	2			N	-0-					-0-
07	1147	N	926	-0-	-221	-0-	926	2			N	-0-					-0-
08	1054	N	919	-0-	-135	-0-	919	2			N	-0-					-0-
09	990	N	865	-0-	-125	-0-	865	2			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2590	-0-	-410	172	2590	2			Y	-0-					-0-
07	2957	X	2785	-0-	-172	-0-	2785	2			Y	-0-					-0-
08	2883	X	2674	-0-	-209	-0-	2674	2			Y	-0-					-0-
09	2790	X	2605	-0-	-185	-0-	2605	2			Y	-0-					-0-
10	2883	X	2678	-0-	-205	-0-	2678	2			Y	-0-					-0-
11	2700	X	2279	-0-	-421	-0-	2279	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

06	3000	N	2612	-0-	-388	2967	2612	2			N	-0-					-0-
07	3100	N	1869	-0-	-1231	1736	1869	2			N	-0-					-0-
08	3100	N	2752	-0-	-348	1388	2752	2			N	-0-					-0-
09	3000	N	2063	-0-	-937	451	2063	2			N	-0-					-0-
10	2505	N	2054	-0-	-451	-0-	2054	2			N	-0-					-0-
11	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

06	1620	N	713	-0-	-907	-0-	713	2			Y	-0-					-0-
07	1023	N	797	-0-	-226	-0-	797	2			Y	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
10	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

06	720	N	395	-0-	-325	-0-	395	2			N	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	2			N	-0-					-0-
08	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

06	3300	X	1979	-0-	-1321	-0-	1979	2			Y	-0-					-0-
07	3348	X	2345	-0-	-1003	-0-	2345	2			Y	-0-					-0-
08	3131	X	2318	-0-	-813	-0-	2318	2			Y	-0-					-0-
09	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
10	3312	X	3312	-0-	-0-	-0-	3312	2			Y	-0-					-0-
11	3049	X	3049	-0-	-0-	-0-	3049	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	2			Y	-0-					-0-
10	372	N	195	-0-	-177	-0-	195	2			Y	-0-					-0-
11	360	N	256	-0-	-104	-0-	256	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

06	2948	N	1484	-0-	-1464	-0-	1481	2	3	9	N	3	3	8			-0-
07	1705	N	1690	-0-	-15	-0-	1689	2	1	9	N	1	1	8			-0-
08	1674	N	1623	-0-	-51	-0-	1622	2	1	9	N	1	1	8			-0-
09	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1	1	8			-0-
10	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	N	1	1	8			-0-
11	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	177	-0-	-93	-0-	177	2			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	2			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
10	341	N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1588	-0-	-302	-0-	1588	2			N	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
08	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					-0-
09	1590	N	1502	-0-	-88	-0-	1502	2			N	-0-					-0-
10	1612	N	1437	-0-	-175	-0-	1437	2			N	-0-					-0-
11	1320	N	1017	-0-	-303	-0-	1017	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1706	-0-	-214	-0-	1706	2			Y	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	2			Y	-0-					-0-
08	1736	N	935	-0-	-801	-0-	935	2			Y	-0-					-0-
09	1710	N	947	-0-	-763	-0-	947	2			Y	-0-					-0-
10	1457	N	1415	-0-	-42	-0-	1415	2			Y	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
07	4004	X	4004	-0-	-0-	-0-	4004	2			Y	-0-					-0-
08	3490	X	3490	-0-	-0-	-0-	3490	2			Y	-0-					-0-
09	360	X	274	-0-	-86	-0-	274	2			Y	-0-					-0-
10	372	X	242	-0-	-130	-0-	242	2			Y	-0-					-0-
11	360	X	135	-0-	-225	-0-	135	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2397	-0-	-603	5064	2397	2			N	-0-					-0-
07	3100	N	2348	-0-	-752	4312	2348	2			N	-0-					-0-
08	3100	N	2383	-0-	-717	3595	2383	2			N	-0-					-0-
09	3000	N	2310	-0-	-690	2905	2310	2			N	-0-					-0-
10	3100	N	2396	-0-	-704	2201	2396	2			N	-0-					-0-
11	3000	N	2313	-0-	-687	1514	2313	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					-0-
07	2686	N	2686	-0-	-0-	-0-	2686	2			Y	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
09	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
10	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					-0-
11	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	2			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2		N	-0-			-0-
07	248	N	213	-0-	-35	-0-	213	2		N	-0-			-0-
08	186	N	181	-0-	-5	-0-	181	2		N	-0-			-0-
09	240	N	190	-0-	-50	-0-	190	2		N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	224	2		N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	2		N	-0-			-0-
	CAGLE GAS UNIT				WELL #: 7	RRCID -> 215773	COMPL. DATE 08/13/2005			TOTAL DEPTH 12436		PERF.11710 - 12205		
06	3000	N	2119	-0-	-881	2850	2119	2		Y	-0-			-0-
07	3100	N	2549	-0-	-551	2299	2549	2		Y	-0-			-0-
08	3100	N	2353	-0-	-747	1552	2353	2		Y	-0-			-0-
09	2386	N	834	-0-	-1552	-0-	834	2		Y	-0-			-0-
10	2216	N	2216	-0-	-0-	-0-	2216	2		Y	-0-			-0-
11	1843	N	1843	-0-	-0-	-0-	1843	2		Y	-0-			-0-
	REED "R" NO. 1 UNIT				WELL #: 9	RRCID -> 216220	COMPL. DATE 05/04/2006			TOTAL DEPTH 12820		PERF. 8283 - 12580		
06	105	N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
08	62	N	51	-0-	-11	-0-	51	2		N	-0-			-0-
09	120	N	50	-0-	-70	-0-	50	2		N	-0-			-0-
10	93	N	67	-0-	-26	-0-	67	2		N	-0-			-0-
11	86	N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
	HEATON NO. 1 GAS UNIT				WELL #: 14	RRCID -> 216526	COMPL. DATE 03/01/2006			TOTAL DEPTH 12765		PERF.11054 - 12693		
06	660	N	596	-0-	-64	-0-	596	2		N	-0-			-0-
07	710	N	710	-0-	-0-	-0-	710	2		N	-0-			-0-
08	589	N	586	-0-	-3	-0-	586	2		N	-0-			-0-
09	600	N	548	-0-	-52	-0-	548	2		N	-0-			-0-
10	682	N	519	-0-	-163	-0-	519	2		N	-0-			-0-
11	570	N	505	-0-	-65	-0-	505	2		N	-0-			-0-
	J. M. POLLARD GAS UNIT				WELL #: 16R	RRCID -> 216664	COMPL. DATE 03/01/2006			TOTAL DEPTH 12947		PERF.11616 - 12827		
06	3060	X	2678	-0-	-382	-0-	2678	2		Y	-0-			-0-
07	3162	X	3077	-0-	-85	-0-	3077	2		Y	-0-			-0-
08	3162	X	2165	-0-	-997	-0-	2165	2		Y	-0-			-0-
09	2670	X	2658	-0-	-12	-0-	2658	2		Y	-0-			-0-
10	3069	X	2658	-0-	-411	-0-	2658	2		Y	-0-			-0-
11	2970	X	2475	-0-	-495	-0-	2475	2		Y	-0-			-0-
	REED "R" NO. 1 UNIT				WELL #: 8	RRCID -> 216687	COMPL. DATE 03/17/2007			TOTAL DEPTH 12826		PERF. 7923 - 12622		
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
	KINDON GAS UNIT NO. 1				WELL #: 14	RRCID -> 216694	COMPL. DATE 05/18/2006			TOTAL DEPTH 13120		PERF. 8642 - 12850		
06	3000	N	3104	-0-	104	8107	3104	2		Y	-0-			-0-
07	11268	X	3161	-0-	-8107	-0-	3161	2		Y	-0-			-0-
08	3175	X	3175	-0-	-0-	-0-	3175	2		Y	-0-			-0-
09	3090	X	3090	-0-	-0-	-0-	3090	2		Y	-0-			-0-
10	3163	X	3163	-0-	-0-	-0-	3163	2		Y	-0-			-0-
11	2887	X	2887	-0-	-0-	-0-	2887	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4365	-0-	1365	8041	4365	2			Y	-0-					-0-
07	3100	N	2308	-0-	-792	7249	2308	2			Y	-0-					-0-
08	8436	X	1187	-0-	-7249	-0-	1187	2			Y	-0-					-0-
09	2820	X	1884	-0-	-936	-0-	1884	2			Y	-0-					-0-
10	2914	X	1767	-0-	-1147	-0-	1767	2			Y	-0-					-0-
11	2820	X	1159	-0-	-1661	-0-	1159	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1254	-0-	-786	-0-	1254	2			N	-0-					-0-
07	1736	N	1527	-0-	-209	-0-	1527	2			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
09	1260	N	1222	-0-	-38	-0-	1222	2			N	-0-					-0-
10	1519	N	1212	-0-	-307	-0-	1212	2			N	-0-					-0-
11	1440	N	1302	-0-	-138	-0-	1302	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	2			Y	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	396	-0-	-114	-0-	396	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
11	630	N	333	-0-	-297	-0-	333	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1	1	8			-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	390	N	285	-0-	-105	-0-	285	2			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
07	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
08	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
09	2790	X	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
10	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
11	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

06	3000	N	1445	-0-	-1555	2520	1445	2			Y	-0-					-0-
07	3100	N	1607	-0-	-1493	1027	1607	2			Y	-0-					-0-
08	2430	N	1403	-0-	-1027	-0-	1403	2			Y	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-
10	2391	N	2391	-0-	-0-	-0-	2391	2			Y	-0-					-0-
11	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

06	1500	N	1459	-0-	-41	-0-	1459	2			Y	-0-					-0-
07	1964	N	1964	-0-	-0-	-0-	1964	2			Y	-0-					-0-
08	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
10	1953	N	1606	-0-	-347	-0-	1606	2			Y	-0-					-0-
11	2040	N	1606	-0-	-434	-0-	1606	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

06	840	N	783	-0-	-57	-0-	783	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	780	N	621	-0-	-159	-0-	621	2			N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	690	N	596	-0-	-94	-0-	596	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

06	1440	N	396	-0-	-1044	-0-	396	2			Y	-0-					-0-
07	713	N	335	-0-	-378	-0-	335	2			Y	-0-					-0-
08	496	N	315	-0-	-181	-0-	315	2			Y	-0-					-0-
09	390	N	319	-0-	-71	-0-	319	2			Y	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	2			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

06	2908	N	1531	-0-	-1377	-0-	1531	2			Y	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
08	1798	N	1620	-0-	-178	-0-	1620	2			Y	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
11	1560	N	1376	-0-	-184	-0-	1376	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

06	3000	N	2988	-0-	-12	3534	2988	2			Y	-0-					-0-
07	3100	N	1580	-0-	-1520	2014	1580	2			Y	-0-					-0-
08	2405	X	391	-0-	-2014	-0-	391	2			Y	-0-					-0-
09	1500	X	987	-0-	-513	-0-	987	2			Y	-0-					-0-
10	1550	X	460	-0-	-1090	-0-	460	2			Y	-0-					-0-
11	1500	X	782	-0-	-718	-0-	782	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
08	1395	N	1323	-0-	-72	-0-	1323	2			Y	-0-					-0-
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			Y	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1937	-0-	-1063	2616	1937	2			Y	-0-					-0-
07	3100	N	1978	-0-	-1122	1494	1978	2			Y	-0-					-0-
08	3100	N	1905	-0-	-1195	299	1905	2			Y	-0-					-0-
09	2121	N	1822	-0-	-299	-0-	1822	2			Y	-0-					-0-
10	1984	N	1917	-0-	-67	-0-	1917	2			Y	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	X	866	-0-	-0-	-0-	842	2	24	9	N	22	22	8			-0-
07	960	X	960	-0-	-0-	-0-	950	2	10	9	N	9	9	8			-0-
08	978	X	978	-0-	-0-	-0-	969	2	9	9	N	8	8	8			-0-
09	971	X	971	-0-	-0-	-0-	960	2	11	9	N	10	10	8			-0-
10	1105	X	1105	-0-	-0-	-0-	1098	2	7	9	N	6	6	8			-0-
11	1079	X	1079	-0-	-0-	-0-	1073	2	6	9	N	5	5	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
07	930	N	754	-0-	-176	-0-	754	2			Y	-0-					-0-
08	930	N	837	-0-	-93	-0-	837	2			Y	-0-					-0-
09	840	N	741	-0-	-99	-0-	741	2			Y	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
11	810	N	749	-0-	-61	-0-	749	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
07	1364	N	1313	-0-	-51	-0-	1313	2			N	-0-					-0-
08	1395	N	1270	-0-	-125	-0-	1270	2			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	2			N	-0-					-0-
10	1302	N	1030	-0-	-272	-0-	1030	2			N	-0-					-0-
11	1230	N	957	-0-	-273	-0-	957	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2990	-0-	-40	-0-	2990	2			N	-0-					-0-
07	3131	X	2923	-0-	-208	-0-	2923	2			N	-0-					-0-
08	3131	X	2923	-0-	-208	-0-	2923	2			N	-0-					-0-
09	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
10	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-
11	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1262	-0-	-1738	5330	1262	2			Y	-0-					-0-
07	3100	N	1006	-0-	-2094	3236	1006	2			Y	-0-					-0-
08	3100	N	1809	-0-	-1291	1945	1809	2			Y	-0-					-0-
09	3000	N	2334	-0-	-666	1279	2334	2			Y	-0-					-0-
10	3100	N	1983	-0-	-1117	162	1983	2			Y	-0-					-0-
11	2410	N	2248	-0-	-162	-0-	2248	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2062	-0-	-938	3244	2062	2			Y	-0-					-0-
07	3100	N	2078	-0-	-1022	2222	2078	2			Y	-0-					-0-
08	3100	N	2029	-0-	-1071	1151	2029	2			Y	-0-					-0-
09	3000	N	1981	-0-	-1019	132	1981	2			Y	-0-					-0-
10	2089	N	1957	-0-	-132	-0-	1957	2			Y	-0-					-0-
11	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1837	-0-	-1163	4566	1837	2			Y	-0-					-0-
07	3100	N	1811	-0-	-1289	3277	1811	2			Y	-0-					-0-
08	3100	N	2085	-0-	-1015	2262	2085	2			Y	-0-					-0-
09	3000	N	2116	-0-	-884	1378	2116	2			Y	-0-					-0-
10	3100	N	2267	-0-	-833	545	2267	2			Y	-0-					-0-
11	2754	N	2209	-0-	-545	-0-	2209	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5351	X	5351	-0-	-0-	-0-	5350	2	1	9	N	1	1	8			-0-
07	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
08	4898	X	1788	-0-	-3110	-0-	1788	2			N	-0-					-0-
09	4740	X	4681	-0-	-59	-0-	4681	2			N	-0-					-0-
10	4898	X	4599	-0-	-299	-0-	4599	2			N	-0-					-0-
11	4740	X	3401	-0-	-1339	-0-	3401	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
07	1209	N	1130	-0-	-79	-0-	1130	2			Y	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
09	1260	N	994	-0-	-266	-0-	994	2			Y	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
11	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3261	X	3261	-0-	-0-	-0-	3261	2			Y	-0-					-0-
07	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					-0-
08	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2			Y	-0-					-0-
10	3626	X	3626	-0-	-0-	-0-	3626	2			Y	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

06	3000	N	1564	-0-	-1436	4092	1564	2			Y	-0-					-0-
07	3100	N	2520	-0-	-580	3512	2520	2			Y	-0-					-0-
08	3100	N	2572	-0-	-528	2984	2572	2			Y	-0-					-0-
09	3000	N	2091	-0-	-909	2075	2091	2			Y	-0-					-0-
10	3100	N	2404	-0-	-696	1379	2404	2			Y	-0-					-0-
11	3000	N	2589	-0-	-411	968	2589	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

06	3330	X	3203	-0-	-127	-0-	3203	2			Y	-0-					-0-
07	3286	X	2100	-0-	-1186	-0-	2100	2			Y	-0-					-0-
08	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
09	3210	X	2756	-0-	-454	-0-	2756	2			Y	-0-					-0-
10	3317	X	3194	-0-	-123	-0-	3194	2			Y	-0-					-0-
11	3300	X	2933	-0-	-367	-0-	2933	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			Y	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	2			Y	-0-					-0-
11	2852	N	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

06	3120	X	2523	-0-	-597	-0-	2522	2	1	9	N	1	1	8			-0-
07	3224	X	3055	-0-	-169	-0-	3055	2			N	-0-					-0-
08	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
09	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
10	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

06	300	N	152	-0-	-148	-0-	152	2			Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	2			Y	-0-					-0-
11	300	N	142	-0-	-158	-0-	142	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

06	630	N	594	-0-	-36	-0-	594	2			Y	-0-					-0-
07	651	N	556	-0-	-95	-0-	556	2			Y	-0-					-0-
08	558	N	442	-0-	-116	-0-	442	2			Y	-0-					-0-
09	600	N	393	-0-	-207	-0-	393	2			Y	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	2			Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1055	-0-	-145	-0-	1055	2			Y	-0-					-0-
07	1178	N	1090	-0-	-88	-0-	1090	2			Y	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
10	1085	N	1026	-0-	-59	-0-	1026	2			Y	-0-					-0-
11	1290	N	1058	-0-	-232	-0-	1058	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2259	-0-	-381	-0-	2259	2			Y	-0-					-0-
07	2728	X	2158	-0-	-570	-0-	2158	2			Y	-0-					-0-
08	3008	X	3008	-0-	-0-	-0-	3008	2			Y	-0-					-0-
09	2640	X	1603	-0-	-1037	-0-	1603	2			Y	-0-					-0-
10	2418	X	2254	-0-	-164	-0-	2254	2			Y	-0-					-0-
11	2910	X	2458	-0-	-452	-0-	2458	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2763	-0-	-237	9672	2763	2			N	-0-					-0-
07	3100	N	2945	-0-	-155	9517	2945	2			N	-0-					-0-
08	3100	N	2902	-0-	-198	9319	2902	2			N	-0-					-0-
09	3000	N	2987	-0-	-13	9306	2987	2			N	-0-					-0-
10	3100	N	3151	-0-	51	9357	3151	2			N	-0-					-0-
11	3000	N	3329	-0-	329	9686	3329	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1968	-0-	-1032	5294	1967	2	1	9	N	1	1	8			-0-
07	3100	N	2577	-0-	-523	4771	2577	2			N	-0-					-0-
08	3100	N	2647	-0-	-453	4318	2647	2			N	-0-					-0-
09	3000	N	2781	-0-	-219	4099	2780	2	1	9	N	1	1	8			-0-
10	3100	N	2896	-0-	-204	3895	2896	2			N	-0-					-0-
11	3000	N	2799	-0-	-201	3694	2799	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	1222	2			Y	-0-					-0-
08	1674	N	1178	-0-	-496	-0-	1178	2			Y	-0-					-0-
09	1470	N	1108	-0-	-362	-0-	1108	2			Y	-0-					-0-
10	1209	N	1166	-0-	-43	-0-	1166	2			Y	-0-					-0-
11	1140	N	618	-0-	-522	-0-	618	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
08	806	N	648	-0-	-158	-0-	648	2			N	-0-					-0-
09	750	N	606	-0-	-144	-0-	606	2			N	-0-					-0-
10	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		679	-0-	679	6058	679	2			Y	-0-					-0-
07	14B2 EXT		692	-0-	692	6750	692	2			Y	-0-					-0-
08	3100	N	303	-0-	-2797	3953	303	2			Y	-0-					-0-
09	3000	N	-0-	-0-	-3000	953					Y	-0-					-0-
10	964	N	11	-0-	-953	-0-	11	2			Y	-0-					-0-
11	300	N	11	-0-	-289	-0-	11	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

06	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

06	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

06	3000	N	1674	-0-	-1326	866	1674	2			N	-0-					-0-
07	2995	N	2129	-0-	-866	-0-	2129	2			N	-0-					-0-
08	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
09	1680	N	1222	-0-	-458	-0-	1222	2			N	-0-					-0-
10	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

06	2460	X	924	-0-	-1536	-0-	924	2			Y	-0-					-0-
07	2139	X	2075	-0-	-64	-0-	2075	2			Y	-0-					-0-
08	2170	X	1580	-0-	-590	-0-	1580	2			Y	-0-					-0-
09	2100	X	1312	-0-	-788	-0-	1312	2			Y	-0-					-0-
10	2170	X	1160	-0-	-1010	-0-	1160	2			Y	-0-					-0-
11	2010	X	996	-0-	-1014	-0-	996	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

06	2280	N	2269	-0-	-11	-0-	2269	2			Y	-0-					-0-
07	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
08	2573	N	2295	-0-	-278	-0-	2295	2			Y	-0-					-0-
09	2280	N	2162	-0-	-118	-0-	2162	2			Y	-0-					-0-
10	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-
11	2220	N	774	-0-	-1446	-0-	774	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
07	2511	X	1991	-0-	-520	-0-	1991	2			N	-0-					-0-
08	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
09	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
10	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
11	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2019	-0-	-981	3429	2019	2			Y	-0-					-0-
07	3100	N	2221	-0-	-879	2550	2221	2			Y	-0-					-0-
08	3100	N	2066	-0-	-1034	1516	2066	2			Y	-0-					-0-
09	3000	N	2091	-0-	-909	607	2091	2			Y	-0-					-0-
10	2628	N	2021	-0-	-607	-0-	2021	2			Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	2128	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	664	-0-	-146	-0-	664	2			N	-0-					-0-
07	806	X	694	-0-	-112	-0-	694	2			N	-0-					-0-
08	682	X	569	-0-	-113	-0-	569	2			N	-0-					-0-
09	660	X	474	-0-	-186	-0-	474	2			N	-0-					-0-
10	682	X	580	-0-	-102	-0-	580	2			N	-0-					-0-
11	660	X	409	-0-	-251	-0-	409	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2246	-0-	-754	4684	2246	2			N	-0-					-0-
07	3100	N	2567	-0-	-533	4151	2567	2			N	-0-					-0-
08	3100	N	2600	-0-	-500	3651	2600	2			N	-0-					-0-
09	3000	N	2473	-0-	-527	3124	2473	2			N	-0-					-0-
10	3100	N	2489	-0-	-611	2513	2489	2			N	-0-					-0-
11	3000	N	2432	-0-	-568	1945	2432	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	N	1801	-0-	-1097	-0-	1801	2			Y	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
09	1800	N	1493	-0-	-307	-0-	1493	2			Y	-0-					-0-
10	1860	N	1643	-0-	-217	-0-	1643	2			Y	-0-					-0-
11	1440	N	1397	-0-	-43	-0-	1397	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2049	-0-	-951	6507	2049	2			Y	-0-					-0-
07	3100	N	2342	-0-	-758	5749	2342	2			Y	-0-					-0-
08	3100	N	1673	-0-	-1427	4322	1673	2			Y	-0-					-0-
09	3000	N	2487	-0-	-513	3809	2487	2			Y	-0-					-0-
10	3100	N	1866	-0-	-1234	2575	1866	2			Y	-0-					-0-
11	3000	N	2607	-0-	-393	2182	2607	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4015	X	4015	-0-	-0-	-0-	4015	2			Y	-0-					-0-
07	5022	X	4035	-0-	-987	-0-	4035	2			Y	-0-					-0-
08	5022	X	3675	-0-	-1347	-0-	3675	2			Y	-0-					-0-
09	4860	X	3515	-0-	-1345	-0-	3515	2			Y	-0-					-0-
10	4681	X	3758	-0-	-923	-0-	3758	2			Y	-0-					-0-
11	4020	X	3626	-0-	-394	-0-	3626	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2214	-0-	-786	6110	2213	2	1	9	N	1	1	8			-0-
07	3100	N	2287	-0-	-813	5297	2286	2	1	9	N	1	1	8			-0-
08	3100	N	2332	-0-	-768	4529	2332	2			N	-0-					-0-
09	3000	N	2162	-0-	-838	3691	2161	2	1	9	N	1	1	8			-0-
10	3100	N	2484	-0-	-616	3075	2484	2			N	-0-					-0-
11	3000	N	2508	-0-	-492	2583	2508	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1807	-0-	-173	-0-	1807	2			N	-0-					-0-
07	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
08	2666	N	1889	-0-	-777	-0-	1889	2			N	-0-					-0-
09	1800	N	1570	-0-	-230	-0-	1570	2			N	-0-					-0-
10	2635	N	1918	-0-	-717	-0-	1918	2			N	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2932	-0-	-98	-0-	2932	2			Y	-0-					-0-
07	3131	X	2559	-0-	-572	-0-	2559	2			Y	-0-					-0-
08	2945	X	2943	-0-	-2	-0-	2943	2			Y	-0-					-0-
09	3543	X	3543	-0-	-0-	-0-	3543	2			Y	-0-					-0-
10	3299	X	3299	-0-	-0-	-0-	3299	2			Y	-0-					-0-
11	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1845	-0-	-1155	1300	1845	2			Y	-0-					-0-
07	2549	N	1249	-0-	-1300	-0-	1249	2			Y	-0-					-0-
08	1767	N	812	-0-	-955	-0-	812	2			Y	-0-					-0-
09	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
10	2427	N	2427	-0-	-0-	-0-	2427	2			Y	-0-					-0-
11	2836	N	2836	-0-	-0-	-0-	2836	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	938	-0-	-352	-0-	938	2			Y	-0-					-0-
07	1302	N	1163	-0-	-139	-0-	1163	2			Y	-0-					-0-
08	1116	N	964	-0-	-152	-0-	964	2			Y	-0-					-0-
09	930	N	803	-0-	-127	-0-	803	2			Y	-0-					-0-
10	1178	N	800	-0-	-378	-0-	800	2			Y	-0-					-0-
11	930	N	702	-0-	-228	-0-	702	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4519	-0-	-311	-0-	4519	2			Y	-0-					-0-
07	4991	X	4859	-0-	-132	-0-	4859	2			Y	-0-					-0-
08	4721	X	4721	-0-	-0-	-0-	4721	2			Y	-0-					-0-
09	4530	X	4059	-0-	-471	-0-	4059	2			Y	-0-					-0-
10	4867	X	3269	-0-	-1598	-0-	3269	2			Y	-0-					-0-
11	4710	X	1949	-0-	-2761	-0-	1949	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3524	-0-	524	2990	3524	2			N	-0-					-0-
07	3100	N	2315	-0-	-785	2205	2315	2			N	-0-					-0-
08	5258	X	3053	-0-	-2205	-0-	3053	2			N	-0-					-0-
09	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					-0-
10	1674	X	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
11	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1908	-0-	-1092	3130	1908	2			Y	-0-					-0-
07	3100	N	2061	-0-	-1039	2091	2061	2			Y	-0-					-0-
08	3100	N	1880	-0-	-1220	871	1880	2			Y	-0-					-0-
09	2700	N	1829	-0-	-871	-0-	1829	2			Y	-0-					-0-
10	2046	N	1920	-0-	-126	-0-	1920	2			Y	-0-					-0-
11	1830	N	1611	-0-	-219	-0-	1611	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2811	-0-	-609	-0-	2811	2			N	-0-					-0-
07	3131	X	2631	-0-	-500	-0-	2631	2			N	-0-					-0-
08	3131	X	2924	-0-	-207	-0-	2924	2			N	-0-					-0-
09	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-
10	2914	X	2467	-0-	-447	-0-	2467	2			N	-0-					-0-
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2452	-0-	-548	7697	2452	2			Y	-0-					-0-
07	3100	N	2510	-0-	-590	7107	2510	2			Y	-0-					-0-
08	3100	N	2556	-0-	-544	6563	2556	2			Y	-0-					-0-
09	3000	N	2514	-0-	-486	6077	2514	2			Y	-0-					-0-
10	3100	N	2629	-0-	-471	5606	2629	2			Y	-0-					-0-
11	3000	N	2496	-0-	-504	5102	2496	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2378	-0-	-622	1062	2378	2			Y	-0-					-0-
07	3100	N	2303	-0-	-797	265	2303	2			Y	-0-					-0-
08	2211	N	1946	-0-	-265	-0-	1946	2			Y	-0-					-0-
09	2370	N	1732	-0-	-638	-0-	1732	2			Y	-0-					-0-
10	2294	N	1839	-0-	-455	-0-	1839	2			Y	-0-					-0-
11	1890	N	1781	-0-	-109	-0-	1781	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	961	N	741	-0-	-220	-0-	741	2			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
09	930	N	771	-0-	-159	-0-	771	2			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
07	1640	N	1640	-0-	-0-	-0-	1640	2			Y	-0-					-0-
08	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
09	1170	N	960	-0-	-210	-0-	960	2			Y	-0-					-0-
10	1209	N	991	-0-	-218	-0-	991	2			Y	-0-					-0-
11	1170	N	917	-0-	-253	-0-	917	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2333	-0-	-667	4492	2333	2			Y	-0-					-0-
07	3100	N	1569	-0-	-1531	2961	1569	2			Y	-0-					-0-
08	3100	N	2283	-0-	-817	2144	2283	2			Y	-0-					-0-
09	3000	N	2891	-0-	-109	2035	2891	2			Y	-0-					-0-
10	3100	N	1564	-0-	-1536	499	1564	2			Y	-0-					-0-
11	3000	N	2646	-0-	-354	145	2646	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
07	2201	N	1830	-0-	-371	-0-	1830	2			N	-0-					-0-
08	1984	N	1590	-0-	-394	-0-	1590	2			N	-0-					-0-
09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-
10	1829	N	1813	-0-	-16	-0-	1813	2			N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

06	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
07	961	N	809	-0-	-152	-0-	809	2			Y	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	2			Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	2			Y	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

06	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	1953	N	1805	-0-	-148	-0-	1805	2			Y	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
09	1890	N	1842	-0-	-48	-0-	1842	2			Y	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
11	1921	N	1921	-0-	-0-	-0-	1921	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

06	1320	N	946	-0-	-374	-0-	946	2			Y	-0-					-0-
07	1395	N	837	-0-	-558	-0-	837	2			Y	-0-					-0-
08	1085	N	239	-0-	-846	-0-	239	2			Y	-0-					-0-
09	960	N	700	-0-	-260	-0-	700	2			Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	600	N	482	-0-	-118	-0-	482	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
07	2480	N	2383	-0-	-97	-0-	2383	2			N	-0-					-0-
08	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
09	2460	N	2451	-0-	-9	-0-	2451	2			N	-0-					-0-
10	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
11	2610	N	2467	-0-	-143	-0-	2467	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	43	-0-	-107	-0-	43	2			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1444	-0-	-1556	3527	1444	2			N	-0-					-0-
07	3100	N	1889	-0-	-1211	2316	1889	2			N	-0-					-0-
08	3100	N	1253	-0-	-1847	469	1253	2			N	-0-					-0-
09	2563	N	2094	-0-	-469	-0-	2094	2			N	-0-					-0-
10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
11	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1408	-0-	-1592	85	1408	2			Y	-0-					-0-
07	1612	N	1527	-0-	-85	-0-	1527	2			Y	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
09	1410	N	1398	-0-	-12	-0-	1398	2			Y	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
11	1470	N	706	-0-	-764	-0-	706	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	981	-0-	-369	-0-	981	2			N	-0-					-0-
07	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
10	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
11	2250	N	2239	-0-	-11	-0-	2239	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1676	-0-	-1324	4370	1676	2			N	-0-					-0-
07	3100	N	1746	-0-	-1354	3016	1746	2			N	-0-					-0-
08	3100	N	1025	-0-	-2075	941	1025	2			N	-0-					-0-
09	3000	N	2441	-0-	-559	382	2441	2			N	-0-					-0-
10	3026	N	2644	-0-	-382	-0-	2644	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2885	-0-	-265	-0-	2885	2			N	-0-					-0-
07	3069	X	2658	-0-	-411	-0-	2658	2			N	-0-					-0-
08	3069	X	2819	-0-	-250	-0-	2819	2			N	-0-					-0-
09	2970	X	2506	-0-	-464	-0-	2506	2			N	-0-					-0-
10	3069	X	2843	-0-	-226	-0-	2843	2			N	-0-					-0-
11	2880	X	2873	-0-	-7	-0-	2873	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

06	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
07	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-
08	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
09	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
11	3150	X	3123	-0-	-27	-0-	3123	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

06	1140	N	1103	-0-	-37	-0-	1103	2			N	-0-					-0-
07	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
08	1302	N	982	-0-	-320	-0-	982	2			N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

06	3000	N	2101	-0-	-899	322	2101	2			Y	-0-					-0-
07	2253	N	1931	-0-	-322	-0-	1931	2			Y	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
09	2100	N	1686	-0-	-414	-0-	1686	2			Y	-0-					-0-
10	1922	N	1811	-0-	-111	-0-	1811	2			Y	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

06	1260	N	1241	-0-	-19	-0-	1241	2			Y	-0-					-0-
07	1395	N	1221	-0-	-174	-0-	1221	2			Y	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
10	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
11	1590	N	1244	-0-	-346	-0-	1244	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

06	1380	N	971	-0-	-409	-0-	971	2			N	-0-					-0-
07	1178	N	1050	-0-	-128	-0-	1050	2			N	-0-					-0-
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	960	N	871	-0-	-89	-0-	871	2			N	-0-					-0-
10	1054	N	732	-0-	-322	-0-	732	2			N	-0-					-0-
11	1110	N	651	-0-	-459	-0-	651	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

06	660	N	641	-0-	-19	-0-	629	2	12	9	N	11	11	8			-0-
07	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5	5	8			-0-
08	713	N	678	-0-	-35	-0-	674	2	4	9	N	4	4	8			-0-
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5	5	8			-0-
10	745	N	745	-0-	-0-	-0-	742	2	3	9	N	3	3	8			-0-
11	715	N	715	-0-	-0-	-0-	713	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	2964	-0-	-1356	-0-	2964	2			Y	-0-					-0-
07	4185	X	3073	-0-	-1112	-0-	3073	2			Y	-0-					-0-
08	4185	X	3407	-0-	-778	-0-	3407	2			Y	-0-					-0-
09	3960	X	3091	-0-	-869	-0-	3091	2			Y	-0-					-0-
10	4460	X	4460	-0-	-0-	-0-	4460	2			Y	-0-					-0-
11	3529	X	3529	-0-	-0-	-0-	3529	2			Y	-0-					-0-

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	929	-0-	-541	-0-	929	2			N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1147	N	955	-0-	-192	-0-	955	2			N	-0-					-0-
11	1290	N	995	-0-	-295	-0-	995	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	861	-0-	-69	-0-	859	2	2	9	N	2	2	8			-0-
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1	1	8			-0-
08	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1	1	8			-0-
10	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1022	-0-	-478	-0-	1022	2			N	-0-					-0-
07	1550	N	713	-0-	-837	-0-	713	2			N	-0-					-0-
08	1333	N	589	-0-	-744	-0-	589	2			N	-0-					-0-
09	1020	N	1008	-0-	-12	-0-	1008	2			N	-0-					-0-
10	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
11	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	X	1752	-0-	-0-	-0-	1720	2	32	9	N	29	29	8			-0-
07	403	X	88	-0-	-315	-0-	87	2	1	9	N	1	1	8			-0-
08	403	X	4	-0-	-399	-0-	4	2			N	-0-					-0-
09	390	X	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	X	92	-0-	-298	-0-	92	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2072	-0-	-928	7261	2072	2			N	-0-					-0-
07	3100	N	2415	-0-	-685	6576	2415	2			N	-0-					-0-
08	3100	N	2121	-0-	-979	5597	2121	2			N	-0-					-0-
09	3000	N	2102	-0-	-898	4699	2102	2			N	-0-					-0-
10	3100	N	2171	-0-	-929	3770	2171	2			N	-0-					-0-
11	3000	N	2102	-0-	-898	2872	2102	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2278	-0-	-272	-0-	2278	2			N	-0-					-0-
07	2635	X	2235	-0-	-400	-0-	2235	2			N	-0-					-0-
08	2635	X	2126	-0-	-509	-0-	2126	2			N	-0-					-0-
09	2550	X	2311	-0-	-239	-0-	2311	2			N	-0-					-0-
10	2635	X	2492	-0-	-143	-0-	2492	2			N	-0-					-0-
11	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

06	600	N	505	-0-	-95	-0-	505	2			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

06	3150	X	2258	-0-	-892	-0-	2258	2			N	-0-					-0-
07	2976	X	2512	-0-	-464	-0-	2512	2			N	-0-					-0-
08	2821	X	2709	-0-	-112	-0-	2709	2			N	-0-					-0-
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
10	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
11	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

06	2866	X	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
07	2790	X	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
08	2725	X	2725	-0-	-0-	-0-	2725	2			Y	-0-					-0-
09	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
10	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

06	900	N	878	-0-	-22	-0-	876	2	2	9	N	2	2	8			-0-
07	1144	N	1144	-0-	-0-	-0-	1143	2	1	9	N	1	1	8			-0-
08	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	N	1	1	8			-0-
09	870	N	835	-0-	-35	-0-	834	2	1	9	N	1	1	8			-0-
10	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
11	990	N	746	-0-	-244	-0-	746	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

06	3120	X	2412	-0-	-708	-0-	2412	2			N	-0-					-0-
07	2945	X	1908	-0-	-1037	-0-	1908	2			N	-0-					-0-
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
10	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
11	3000	X	2559	-0-	-441	-0-	2559	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

06	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5	5	8			-0-
07	1650	N	1650	-0-	-0-	-0-	1648	2	2	9	N	2	2	8			-0-
08	1634	N	1634	-0-	-0-	-0-	1632	2	2	9	N	2	2	8			-0-
09	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	N	2	2	8			-0-
10	1443	N	1443	-0-	-0-	-0-	1442	2	1	9	N	1	1	8			-0-
11	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2772	-0-	-168	-0-	2772	2			Y	-0-					-0-
07	3069	X	2299	-0-	-770	-0-	2299	2			Y	-0-					-0-
08	3069	X	2597	-0-	-472	-0-	2597	2			Y	-0-					-0-
09	2970	X	2346	-0-	-624	-0-	2346	2			Y	-0-					-0-
10	2852	X	2033	-0-	-819	-0-	2033	2			Y	-0-					-0-
11	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2810	X	2810	-0-	-0-	-0-	2810	2			Y	-0-					-0-
07	2904	X	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-
08	3048	X	3048	-0-	-0-	-0-	3048	2			Y	-0-					-0-
09	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
10	3153	X	3153	-0-	-0-	-0-	3153	2			Y	-0-					-0-
11	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
08	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
09	2100	N	1558	-0-	-542	-0-	1558	2			N	-0-					-0-
10	2015	N	1110	-0-	-905	-0-	1110	2			N	-0-					-0-
11	2100	N	397	-0-	-1703	-0-	397	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1553	-0-	-667	-0-	1553	2			Y	-0-					-0-
07	3100	N	3432	-0-	332	332	3432	2			Y	-0-					-0-
08	2544	N	2212	-0-	-332	-0-	2212	2			Y	-0-					-0-
09	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
10	2635	X	2225	-0-	-410	-0-	2225	2			Y	-0-					-0-
11	2550	X	1937	-0-	-613	-0-	1937	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66	-0-	204	2			Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	2			Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2192	-0-	-808	5286	2192	2			N	-0-					-0-
07	3100	N	2210	-0-	-890	4396	2210	2			N	-0-					-0-
08	3100	N	2250	-0-	-850	3546	2250	2			N	-0-					-0-
09	3000	N	2174	-0-	-826	2720	2174	2			N	-0-					-0-
10	3100	N	2264	-0-	-836	1884	2264	2			N	-0-					-0-
11	3000	N	2179	-0-	-821	1063	2179	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	696	-0-	-594	-0-	696	2			Y	-0-					-0-
07	744	N	389	-0-	-355	-0-	389	2			Y	-0-					-0-
08	1116	N	136	-0-	-980	-0-	136	2			Y	-0-					-0-
09	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-
10	403	N	81	-0-	-322	-0-	81	2			Y	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	2			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2161	-0-	-839	2122	2161	2			N	-0-					-0-
07	3100	N	2146	-0-	-954	1168	2146	2			N	-0-					-0-
08	3100	N	1951	-0-	-1149	19	1951	2			N	-0-					-0-
09	3000	N	3125	-0-	125	144	3125	2			N	-0-					-0-
10	2471	N	2327	-0-	-144	-0-	2327	2			N	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	221	2	230	9	N	209	160	1			49
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					49
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					49
09	360	N	101	-0-	-259	-0-	101	2			N	-0-					49
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					49
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					49

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2184	-0-	-816	4194	2184	2			N	-0-					-0-
07	3100	N	2231	-0-	-869	3325	2231	2			N	-0-					-0-
08	3100	N	1896	-0-	-1204	2121	1896	2			N	-0-					-0-
09	3000	N	2184	-0-	-816	1305	2184	2			N	-0-					-0-
10	3100	N	2114	-0-	-986	319	2114	2			N	-0-					-0-
11	2223	N	1904	-0-	-319	-0-	1904	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
07	2511	X	2413	-0-	-98	-0-	2413	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					-0-
10	2511	X	1883	-0-	-628	-0-	1883	2			N	-0-					-0-
11	2430	X	1457	-0-	-973	-0-	1457	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3495	-0-	-255	-0-	3495	2			N	-0-					-0-
07	3875	X	2851	-0-	-1024	-0-	2851	2			N	-0-					-0-
08	3875	X	3278	-0-	-597	-0-	3278	2			N	-0-					-0-
09	3510	X	3489	-0-	-21	-0-	3489	2			N	-0-					-0-
10	3627	X	3402	-0-	-225	-0-	3402	2			N	-0-					-0-
11	3510	X	3181	-0-	-329	-0-	3181	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	N	1397	-0-	-70	-0-	1397	2			Y	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					-0-
08	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
09	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
10	1859	N	1859	-0-	-0-	-0-	1859	2			Y	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1439	-0-	-1	-0-	1439	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2797	-0-	-83	-0-	2797	2			Y	-0-					-0-
07	2976	X	2726	-0-	-250	-0-	2726	2			Y	-0-					-0-
08	2883	X	2540	-0-	-343	-0-	2540	2			Y	-0-					-0-
09	2790	X	2254	-0-	-536	-0-	2254	2			Y	-0-					-0-
10	2883	X	2662	-0-	-221	-0-	2662	2			Y	-0-					-0-
11	2790	X	2787	-0-	-3	-0-	2787	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	848	-0-	-2152	2140	848	2			N	-0-					-0-
07	3100	N	975	-0-	-2125	15	975	2			N	-0-					-0-
08	2133	N	2118	-0-	-15	-0-	2118	2			N	-0-					-0-
09	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
10	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	1606	2			Y	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2391	-0-	-609	8566	2391	2			Y	-0-					-0-
07	3100	N	2474	-0-	-626	7940	2474	2			Y	-0-					-0-
08	3100	N	2757	-0-	-343	7597	2757	2			Y	-0-					-0-
09	3000	N	2583	-0-	-417	7180	2583	2			Y	-0-					-0-
10	3100	N	2705	-0-	-395	6785	2705	2			Y	-0-					-0-
11	3000	N	2881	-0-	-119	6666	2881	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3084	-0-	84	2582	3084	2			Y	-0-					-0-
07	3100	N	3160	-0-	60	2642	3160	2			Y	-0-					-0-
08	3100	N	2822	-0-	-278	2364	2822	2			Y	-0-					-0-
09	4015	X	1651	-0-	-2364	-0-	1651	2			Y	-0-					-0-
10	2883	X	1766	-0-	-1117	-0-	1766	2			Y	-0-					-0-
11	2790	X	1776	-0-	-1014	-0-	1776	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1919	-0-	-1081	3504	1919	2			N	-0-					-0-
07	3100	N	2218	-0-	-882	2622	2218	2			N	-0-					-0-
08	3100	N	1758	-0-	-1342	1280	1758	2			N	-0-					-0-
09	2894	N	1614	-0-	-1280	-0-	1614	2			N	-0-					-0-
10	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
11	1710	N	824	-0-	-886	-0-	824	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	809	-0-	-2191	554	809	2			Y	-0-					-0-
07	2108	N	1220	-0-	-888	-0-	1220	2			Y	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
09	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
10	2011	N	2011	-0-	-0-	-0-	2011	2			Y	-0-					-0-
11	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2686	N	1594	-0-	-1092	-0-	1594	2			Y	-0-					-0-
07	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-
09	1590	N	1545	-0-	-45	-0-	1545	2			Y	-0-					-0-
10	1705	N	1558	-0-	-147	-0-	1558	2			Y	-0-					-0-
11	1620	N	1452	-0-	-168	-0-	1452	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2349	N	1932	-0-	-417	-0-	1932	2			Y	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					-0-
09	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
10	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5077	X	5077	-0-	-0-	-0-	5077	2			Y	-0-					-0-
07	5659	X	5659	-0-	-0-	-0-	5659	2			Y	-0-					-0-
08	4514	X	4514	-0-	-0-	-0-	4514	2			Y	-0-					-0-
09	4667	X	4667	-0-	-0-	-0-	4667	2			Y	-0-					-0-
10	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-
11	4255	X	4255	-0-	-0-	-0-	4255	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
08	1116	N	875	-0-	-241	-0-	875	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
11	840	N	761	-0-	-79	-0-	761	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1240	N	1233	-0-	-7	-0-	1233	2			N	-0-					-0-
08	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
09	1230	N	1154	-0-	-76	-0-	1154	2			N	-0-					-0-
10	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					-0-
11	1170	N	992	-0-	-178	-0-	992	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

06	660	N	493	-0-	-167	-0-	493	2			N	-0-					-0-
07	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	480	N	315	-0-	-165	-0-	315	2			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

06	810	N	800	-0-	-10	-0-	800	2			Y	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
08	1085	N	943	-0-	-142	-0-	943	2			Y	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
10	930	N	774	-0-	-156	-0-	774	2			Y	-0-					-0-
11	900	N	892	-0-	-8	-0-	892	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

06	3000	N	1558	-0-	-1442	332	1558	2			N	-0-					-0-
07	1953	N	1590	-0-	-363	-0-	1590	2			N	-0-					-0-
08	1891	N	1586	-0-	-305	-0-	1586	2			N	-0-					-0-
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
10	1581	N	1368	-0-	-213	-0-	1368	2			N	-0-					-0-
11	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

06	630	N	544	-0-	-86	-0-	544	2			Y	-0-					-0-
07	682	N	527	-0-	-155	-0-	527	2			Y	-0-					-0-
08	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

06	3000	N	1538	-0-	-1462	582	1538	2			N	-0-					-0-
07	2221	N	1639	-0-	-582	-0-	1639	2			N	-0-					-0-
08	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
10	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
11	1620	N	1403	-0-	-217	-0-	1403	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

06	2064	N	1465	-0-	-599	-0-	1465	2			N	-0-					-0-
07	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
08	1705	N	1690	-0-	-15	-0-	1690	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1650	N	1624	-0-	-26	-0-	1624	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

06	3000	N	1747	-0-	-1253	4156	1747	2			N	-0-					-0-
07	3100	N	1247	-0-	-1853	2303	1247	2			N	-0-					-0-
08	3100	N	1247	-0-	-1853	450	1247	2			N	-0-					-0-
09	2142	N	1692	-0-	-450	-0-	1692	2			N	-0-					-0-
10	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

06	2760	X	1245	-0-	-1515	-0-	1245	2			N	-0-					-0-
07	2790	X	2774	-0-	-16	-0-	2774	2			N	-0-					-0-
08	2449	X	2263	-0-	-186	-0-	2263	2			N	-0-					-0-
09	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
10	2759	N	2325	-0-	-434	-0-	2325	2			N	-0-					-0-
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

06	1470	N	1176	-0-	-294	-0-	1176	2			N	-0-					-0-
07	1457	N	1187	-0-	-270	-0-	1187	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2107	-0-	-893	2981	2107	2			N	-0-					-0-
07	3100	N	1883	-0-	-1217	1764	1883	2			N	-0-					-0-
08	3100	N	2017	-0-	-1083	681	2017	2			N	-0-					-0-
09	2454	N	1773	-0-	-681	-0-	1773	2			N	-0-					-0-
10	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
11	1950	N	1685	-0-	-265	-0-	1685	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1260	-0-	-150	-0-	1260	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2716	N	1103	-0-	-1613	-0-	1101	2	2	9	N	2	2	8			-0-
07	1674	N	1575	-0-	-99	-0-	1574	2	1	9	N	1	1	8			-0-
08	1519	N	1491	-0-	-28	-0-	1490	2	1	9	N	1	1	8			-0-
09	1388	N	1388	-0-	-0-	-0-	1387	2	1	9	N	1	1	8			-0-
10	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-
11	1862	N	1862	-0-	-0-	-0-	1861	2	1	9	N	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					-0-
07	589	N	490	-0-	-99	-0-	490	2			Y	-0-					-0-
08	589	N	463	-0-	-126	-0-	463	2			Y	-0-					-0-
09	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	2			Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
11	450	N	289	-0-	-161	-0-	289	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	2			Y	-0-					-0-
08	961	N	619	-0-	-342	-0-	619	2			Y	-0-					-0-
09	780	N	694	-0-	-86	-0-	694	2			Y	-0-					-0-
10	775	N	698	-0-	-77	-0-	698	2			Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	693	-0-	-177	-0-	693	2		N	-0-			-0-
07	868	N	607	-0-	-261	-0-	607	2		N	-0-			-0-
08	868	N	390	-0-	-478	-0-	390	2		N	-0-			-0-
09	690	N	544	-0-	-146	-0-	544	2		N	-0-			-0-
10	655	N	655	-0-	-0-	-0-	655	2		N	-0-			-0-
11	618	N	618	-0-	-0-	-0-	618	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2970	X	2883	-0-	-87	-0-	2883	2		N	-0-			-0-
07	3317	X	2867	-0-	-450	-0-	2867	2		N	-0-			-0-
08	3379	X	2975	-0-	-404	-0-	2975	2		N	-0-			-0-
09	3270	X	2900	-0-	-370	-0-	2900	2		N	-0-			-0-
10	3379	X	2945	-0-	-434	-0-	2945	2		N	-0-			-0-
11	3466	X	3466	-0-	-0-	-0-	3466	2		N	-0-			-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1579	N	1388	-0-	-191	-0-	1388	2		N	-0-			-0-
07	1543	N	1543	-0-	-0-	-0-	1543	2		N	-0-			-0-
08	1742	N	1742	-0-	-0-	-0-	1742	2		N	-0-			-0-
09	1380	N	585	-0-	-795	-0-	585	2		N	-0-			-0-
10	2071	N	2071	-0-	-0-	-0-	2071	2		N	-0-			-0-
11	2107	N	2107	-0-	-0-	-0-	2107	2		N	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2451	-0-	-549	6370	2451	2		Y	-0-			-0-
07	3100	N	1942	-0-	-1158	5212	1942	2		Y	-0-			-0-
08	3100	N	2531	-0-	-569	4643	2531	2		Y	-0-			-0-
09	3000	N	2117	-0-	-883	3760	2117	2		Y	-0-			-0-
10	3100	N	2523	-0-	-577	3183	2523	2		Y	-0-			-0-
11	3000	N	2350	-0-	-650	2533	2350	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1723	-0-	-1277	1340	1723	2		N	-0-			-0-
07	2773	N	1433	-0-	-1340	-0-	1433	2		N	-0-			-0-
08	1860	N	1623	-0-	-237	-0-	1623	2		N	-0-			-0-
09	1710	N	1631	-0-	-79	-0-	1631	2		N	-0-			-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2		N	-0-			-0-
11	1996	N	1996	-0-	-0-	-0-	1996	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2790	X	2754	-0-	-36	-0-	2754	2		N	-0-			-0-
07	3156	X	3156	-0-	-0-	-0-	3156	2		N	-0-			-0-
08	3662	X	3662	-0-	-0-	-0-	3662	2		N	-0-			-0-
09	3483	X	3483	-0-	-0-	-0-	3483	2		N	-0-			-0-
10	3339	X	3339	-0-	-0-	-0-	3339	2		N	-0-			-0-
11	3540	X	3350	-0-	-190	-0-	3350	2		N	-0-			-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	13	-0-	-107	-0-	13	2		N	-0-			-0-
07	124	N	16	-0-	-108	-0-	16	2		N	-0-			-0-
08	363	N	363	-0-	-0-	-0-	363	2		N	-0-			-0-
09	13	N	-0-	-0-	-13	-0-				N	-0-			-0-
10	137	N	137	-0-	-0-	-0-	137	2		N	-0-			-0-
11	150	N	81	-0-	-69	-0-	81	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	701	-0-	-2299	216	701	2		Y	-0-			-0-
07	1085	N	778	-0-	-307	-0-	778	2		Y	-0-			-0-
08	2475	N	2475	-0-	-0-	-0-	2475	2		Y	-0-			-0-
09	3000	N	3956	-0-	956	956	3956	2		Y	-0-			-0-
10	3100	N	3228	-0-	128	1084	3228	2		Y	-0-			-0-
11	3000	N	2816	-0-	-184	900	2816	2		Y	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

06	660	N	509	-0-	-151	-0-	509	2		Y	-0-			-0-
07	589	N	417	-0-	-172	-0-	417	2		Y	-0-			-0-
08	558	N	287	-0-	-271	-0-	287	2		Y	-0-			-0-
09	510	N	303	-0-	-207	-0-	303	2		Y	-0-			-0-
10	403	N	387	-0-	-16	-0-	387	2		Y	-0-			-0-
11	270	N	194	-0-	-76	-0-	194	2		Y	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

06	3000	N	1110	-0-	-1890	1584	1110	2		Y	-0-			-0-
07	2880	N	1296	-0-	-1584	-0-	1296	2		Y	-0-			-0-
08	1705	N	1431	-0-	-274	-0-	1431	2		Y	-0-			-0-
09	1604	N	1604	-0-	-0-	-0-	1604	2		Y	-0-			-0-
10	1786	N	1786	-0-	-0-	-0-	1786	2		Y	-0-			-0-
11	1843	N	1843	-0-	-0-	-0-	1843	2		Y	-0-			-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

06	4593	X	4593	-0-	-0-	-0-	4593	2		N	-0-			-0-
07	4733	X	4733	-0-	-0-	-0-	4733	2		N	-0-			-0-
08	4268	X	4268	-0-	-0-	-0-	4268	2		N	-0-			-0-
09	4569	X	4569	-0-	-0-	-0-	4569	2		N	-0-			-0-
10	5049	X	5049	-0-	-0-	-0-	5049	2		N	-0-			-0-
11	4843	X	4843	-0-	-0-	-0-	4843	2		N	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

06	3000	N	1658	-0-	-1342	2422	1658	2		Y	-0-			-0-
07	3100	N	1653	-0-	-1447	975	1653	2		Y	-0-			-0-
08	2610	N	1635	-0-	-975	-0-	1635	2		Y	-0-			-0-
09	1650	N	1579	-0-	-71	-0-	1579	2		Y	-0-			-0-
10	1845	N	1845	-0-	-0-	-0-	1845	2		Y	-0-			-0-
11	1736	N	1736	-0-	-0-	-0-	1736	2		Y	-0-			-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

06	3390	X	3155	-0-	-235	-0-	3155	2		N	-0-			-0-
07	3503	X	3306	-0-	-197	-0-	3306	2		N	-0-			-0-
08	3503	X	3128	-0-	-375	-0-	3128	2		N	-0-			-0-
09	3240	X	3131	-0-	-109	-0-	3131	2		N	-0-			-0-
10	3348	X	3178	-0-	-170	-0-	3178	2		N	-0-			-0-
11	3210	X	3048	-0-	-162	-0-	3048	2		N	-0-			-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

06	865	N	865	-0-	-0-	-0-	865	2		Y	-0-			-0-
07	837	N	690	-0-	-147	-0-	690	2		Y	-0-			-0-
08	775	N	554	-0-	-221	-0-	554	2		Y	-0-			-0-
09	870	N	482	-0-	-388	-0-	482	2		Y	-0-			-0-
10	682	N	478	-0-	-204	-0-	478	2		Y	-0-			-0-
11	540	N	358	-0-	-182	-0-	358	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
07	2925	X	2925	-0-	-0-	-0-	2925	2			N	-0-					-0-
08	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
10	2852	X	2768	-0-	-84	-0-	2768	2			N	-0-					-0-
11	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1203	-0-	-297	-0-	1203	2			Y	-0-					-0-
07	1023	N	740	-0-	-283	-0-	740	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
11	1560	N	1096	-0-	-464	-0-	1096	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	46	-0-	-734	-0-	46	2			Y	-0-					-0-
07	806	X	58	-0-	-748	-0-	58	2			Y	-0-					-0-
08	620	X	148	-0-	-472	-0-	148	2			Y	-0-					-0-
09	600	X	432	-0-	-168	-0-	432	2			Y	-0-					-0-
10	608	X	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
11	382	X	382	-0-	-0-	-0-	382	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4327	X	4327	-0-	-0-	-0-	4327	2			Y	-0-					-0-
07	4053	X	4053	-0-	-0-	-0-	4053	2			Y	-0-					-0-
08	3596	X	1312	-0-	-2284	-0-	1312	2			Y	-0-					-0-
09	3480	X	3000	-0-	-480	-0-	3000	2			Y	-0-					-0-
10	4114	X	4114	-0-	-0-	-0-	4114	2			Y	-0-					-0-
11	3480	X	2934	-0-	-546	-0-	2934	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2523	N	2272	-0-	-251	-0-	2272	2			N	-0-					-0-
07	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
08	3100	N	7378	-0-	4278	4278	7378	2			N	-0-					-0-
09	3000	N	3051	-0-	51	4329	3051	2			N	-0-					-0-
10	3100	N	1967	-0-	-1133	3196	1967	2			N	-0-					-0-
11	5119	X	1923	-0-	-3196	-0-	1923	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2015	-0-	-985	3023	2015	2			N	-0-					-0-
07	3100	N	2010	-0-	-1090	1933	2010	2			N	-0-					-0-
08	3100	N	2006	-0-	-1094	839	2006	2			N	-0-					-0-
09	2831	N	1992	-0-	-839	-0-	1992	2			N	-0-					-0-
10	2015	N	1958	-0-	-57	-0-	1958	2			N	-0-					-0-
11	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	2			Y	-0-					-0-
08	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
10	1116	N	475	-0-	-641	-0-	475	2			Y	-0-					-0-
11	1470	N	265	-0-	-1205	-0-	265	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1169	-0-	-121	-0-	1169	2			Y	-0-					-0-
07	1705	N	1099	-0-	-606	-0-	1099	2			Y	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
11	1650	N	1304	-0-	-346	-0-	1304	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3015	X	3015	-0-	-0-	-0-	3015	2			Y	-0-					-0-
07	3257	X	3257	-0-	-0-	-0-	3257	2			Y	-0-					-0-
08	3216	X	3216	-0-	-0-	-0-	3216	2			Y	-0-					-0-
09	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
10	3590	X	3590	-0-	-0-	-0-	3590	2			Y	-0-					-0-
11	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	947	-0-	-2053	4631	947	2			Y	-0-					-0-
07	3100	N	1260	-0-	-1840	2791	1260	2			Y	-0-					-0-
08	3100	N	2222	-0-	-878	1913	2222	2			Y	-0-					-0-
09	3000	N	2466	-0-	-534	1379	2466	2			Y	-0-					-0-
10	3100	N	2300	-0-	-800	579	2300	2			Y	-0-					-0-
11	3000	N	3266	-0-	266	845	3266	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3266	-0-	-454	-0-	3266	2			Y	-0-					-0-
07	3844	X	2863	-0-	-981	-0-	2863	2			Y	-0-					-0-
08	3844	X	3095	-0-	-749	-0-	3095	2			Y	-0-					-0-
09	3720	X	3029	-0-	-691	-0-	3029	2			Y	-0-					-0-
10	3379	X	2854	-0-	-525	-0-	2854	2			Y	-0-					-0-
11	3270	X	1699	-0-	-1571	-0-	1699	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1162	-0-	-308	-0-	1162	2			N	-0-					-0-
07	1519	N	1293	-0-	-226	-0-	1293	2			N	-0-					-0-
08	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
09	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
10	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
11	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	486	-0-	-174	-0-	486	2			N	-0-					-0-
07	620	N	505	-0-	-115	-0-	505	2			N	-0-					-0-
08	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1969	-0-	-1031	4788	1969	2			Y	-0-					-0-
07	3100	N	2524	-0-	-576	4212	2524	2			Y	-0-					-0-
08	3100	N	2206	-0-	-894	3318	2206	2			Y	-0-					-0-
09	3000	N	2376	-0-	-624	2694	2376	2			Y	-0-					-0-
10	3100	N	2307	-0-	-793	1901	2307	2			Y	-0-					-0-
11	3000	N	2202	-0-	-798	1103	2202	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2307	-0-	-693	8787	2307	2			N	-0-					-0-
07	3100	N	2622	-0-	-478	8309	2622	2			N	-0-					-0-
08	3100	N	2735	-0-	-365	7944	2735	2			N	-0-					-0-
09	3000	N	2093	-0-	-907	7037	2093	2			N	-0-					-0-
10	3100	N	2397	-0-	-703	6334	2397	2			N	-0-					-0-
11	3000	N	2123	-0-	-877	5457	2123	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2140	-0-	-1820	-0-	2140	2			Y	-0-					-0-
07	4092	X	3887	-0-	-205	-0-	3887	2			Y	-0-					-0-
08	2852	X	2016	-0-	-836	-0-	2016	2			Y	-0-					-0-
09	3513	X	3513	-0-	-0-	-0-	3513	2			Y	-0-					-0-
10	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3392	-0-	-148	-0-	3392	2			Y	-0-					-0-
07	3782	X	1844	-0-	-1938	-0-	1844	2			Y	-0-					-0-
08	3813	X	2479	-0-	-1334	-0-	2479	2			Y	-0-					-0-
09	3690	X	2247	-0-	-1443	-0-	2247	2			Y	-0-					-0-
10	3813	X	3486	-0-	-327	-0-	3486	2			Y	-0-					-0-
11	3390	X	3206	-0-	-184	-0-	3206	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1738	-0-	-1262	7293	1738	2			N	-0-					27
07	3100	N	2280	-0-	-820	6473	2280	2			N	-0-					27
08	3100	N	2685	-0-	-415	6058	2522	2	163	9	N	148	148	1			27
09	3000	N	1764	-0-	-1236	4822	1764	2			N	-0-					27
10	3100	N	2087	-0-	-1013	3809	2087	2			N	-0-					27
11	3000	N	2076	-0-	-924	2885	2076	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1202	-0-	-118	-0-	1202	2			Y	-0-					-0-
07	1147	N	1098	-0-	-49	-0-	1098	2			Y	-0-					-0-
08	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
10	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
11	1530	N	1145	-0-	-385	-0-	1145	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2556	-0-	-294	-0-	2556	2			N	-0-					-0-
07	2945	X	2731	-0-	-214	-0-	2731	2			N	-0-					-0-
08	2821	X	2701	-0-	-120	-0-	2701	2			N	-0-					-0-
09	2700	X	2643	-0-	-57	-0-	2643	2			N	-0-					-0-
10	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
11	2640	X	2317	-0-	-323	-0-	2317	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
07	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					-0-
08	3247	X	3247	-0-	-0-	-0-	3247	2			Y	-0-					-0-
09	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-
10	3255	X	3225	-0-	-30	-0-	3225	2			Y	-0-					-0-
11	3150	X	3042	-0-	-108	-0-	3042	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2749	N	1347	-0-	-1402	-0-	1347	2			N	-0-					-0-
07	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
08	1581	N	1385	-0-	-196	-0-	1385	2			N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	1249	2			N	-0-					-0-
10	1426	N	1201	-0-	-225	-0-	1201	2			N	-0-					-0-
11	1350	N	1126	-0-	-224	-0-	1126	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	848	-0-	-802	-0-	848	2			N	-0-					-0-
07	1674	N	862	-0-	-812	-0-	862	2			N	-0-					-0-
08	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
11	1920	N	1516	-0-	-404	-0-	1516	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1491	-0-	-1509	164	1491	2			N	-0-					-0-
07	1674	N	1475	-0-	-199	-0-	1475	2			N	-0-					-0-
08	1798	N	1645	-0-	-153	-0-	1645	2			N	-0-					-0-
09	1500	N	1487	-0-	-13	-0-	1487	2			N	-0-					-0-
10	1488	N	1400	-0-	-88	-0-	1400	2			N	-0-					-0-
11	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2705	-0-	-265	-0-	2705	2			Y	-0-					-0-
07	3069	X	2769	-0-	-300	-0-	2769	2			Y	-0-					-0-
08	2914	X	2808	-0-	-106	-0-	2808	2			Y	-0-					-0-
09	2820	X	2681	-0-	-139	-0-	2681	2			Y	-0-					-0-
10	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
11	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
09	1020	N	990	-0-	-30	-0-	990	2			Y	-0-					-0-
10	1054	N	987	-0-	-67	-0-	987	2			Y	-0-					-0-
11	990	N	880	-0-	-110	-0-	880	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	803	-0-	-727	-0-	803	2			N	-0-					-0-
07	1271	N	704	-0-	-567	-0-	704	2			N	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
11	1530	N	1318	-0-	-212	-0-	1318	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3394	-0-	-236	-0-	3394	2			N	-0-					-0-
07	3751	X	3724	-0-	-27	-0-	3724	2			N	-0-					-0-
08	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
09	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
10	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
11	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1147	X	478	-0-	-669	-0-	478	2			N	-0-					-0-
08	1395	X	386	-0-	-1009	-0-	386	2			N	-0-					-0-
09	1350	X	262	-0-	-1088	-0-	262	2			N	-0-					-0-
10	1395	X	279	-0-	-1116	-0-	279	2			N	-0-					-0-
11	1080	X	166	-0-	-914	-0-	166	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	598	-0-	-482	-0-	598	2			Y	-0-					-0-
07	930	N	558	-0-	-372	-0-	558	2			Y	-0-					-0-
08	589	N	334	-0-	-255	-0-	334	2			Y	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
10	558	N	190	-0-	-368	-0-	190	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-
09	1530	N	1463	-0-	-67	-0-	1463	2			N	-0-					-0-
10	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					-0-
11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

06	771	X	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
07	837	X	613	-0-	-224	-0-	613	2			Y	-0-					-0-
08	837	X	730	-0-	-107	-0-	730	2			Y	-0-					-0-
09	810	X	543	-0-	-267	-0-	543	2			Y	-0-					-0-
10	806	X	649	-0-	-157	-0-	649	2			Y	-0-					-0-
11	780	X	533	-0-	-247	-0-	533	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

06	3060	X	1542	-0-	-1518	-0-	1542	2			Y	-0-					-0-
07	3069	X	1283	-0-	-1786	-0-	1283	2			Y	-0-					-0-
08	3069	X	2840	-0-	-229	-0-	2840	2			Y	-0-					-0-
09	3937	X	3937	-0-	-0-	-0-	3937	2			Y	-0-					-0-
10	2761	X	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
11	2760	X	1749	-0-	-1011	-0-	1749	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

06	3000	N	1285	-0-	-1715	1095	1285	2			N	-0-					-0-
07	2401	N	1306	-0-	-1095	-0-	1306	2			N	-0-					-0-
08	1674	N	1111	-0-	-563	-0-	1111	2			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	2			N	-0-					-0-
10	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

06	1980	X	443	-0-	-1537	-0-	443	2			N	-0-					-0-
07	1953	X	412	-0-	-1541	-0-	412	2			N	-0-					-0-
08	1209	X	585	-0-	-624	-0-	585	2			N	-0-					-0-
09	1080	X	545	-0-	-535	-0-	545	2			N	-0-					-0-
10	527	X	411	-0-	-116	-0-	411	2			N	-0-					-0-
11	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

06	2160	N	1852	-0-	-308	-0-	1852	2			N	-0-					-0-
07	3100	N	3688	-0-	588	588	3688	2			N	-0-					-0-
08	3100	N	3656	-0-	556	1144	3656	2			N	-0-					-0-
09	3000	N	3624	-0-	624	1768	3624	2			N	-0-					-0-
10	5343	X	3575	-0-	-1768	-0-	3575	2			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

06	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3	3	8			-0-
07	815	N	815	-0-	-0-	-0-	813	2	2	9	N	2	2	8			-0-
08	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	1	8			-0-
09	616	N	616	-0-	-0-	-0-	615	2	1	9	N	1	1	8			-0-
10	806	N	627	-0-	-179	-0-	626	2	1	9	N	1	1	8			-0-
11	690	N	686	-0-	-4	-0-	685	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1629	-0-	-1371	1951	1629	2			Y	-0-					-0-
07	2897	N	946	-0-	-1951	-0-	946	2			Y	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
10	2308	N	2308	-0-	-0-	-0-	2308	2			Y	-0-					-0-
11	2010	N	1969	-0-	-41	-0-	1969	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1898	-0-	-1102	1686	1898	2			Y	-0-					-0-
07	2795	N	1109	-0-	-1686	-0-	1109	2			Y	-0-					-0-
08	1023	N	858	-0-	-165	-0-	858	2			Y	-0-					-0-
09	1890	N	1757	-0-	-133	-0-	1757	2			Y	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-
11	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1315	-0-	-1685	138	1315	2			N	-0-					-0-
07	2033	N	1895	-0-	-138	-0-	1895	2			N	-0-					-0-
08	1922	N	1367	-0-	-555	-0-	1367	2			N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
10	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	1457	N	1185	-0-	-272	-0-	1185	2			N	-0-					-0-
09	1410	N	1127	-0-	-283	-0-	1127	2			N	-0-					-0-
10	1457	N	965	-0-	-492	-0-	965	2			N	-0-					-0-
11	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	987	-0-	-762	-0-	987	2			N	-0-					-0-
07	1612	N	1165	-0-	-447	-0-	1165	2			N	-0-					-0-
08	1178	N	1128	-0-	-50	-0-	1128	2			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
07	1984	N	1923	-0-	-61	-0-	1923	2			N	-0-					-0-
08	1922	N	1564	-0-	-358	-0-	1564	2			N	-0-					-0-
09	1830	N	1777	-0-	-53	-0-	1777	2			N	-0-					-0-
10	1922	N	1695	-0-	-227	-0-	1695	2			N	-0-					-0-
11	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
08	3288	X	3288	-0-	-0-	-0-	3288	2			Y	-0-					-0-
09	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-
10	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					-0-
11	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
09	330	N	213	-0-	-117	-0-	213	2			Y	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
11	330	N	247	-0-	-83	-0-	247	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1666	-0-	-1334	4142	1666	2			N	-0-					-0-
07	3100	N	2614	-0-	-486	3656	2614	2			N	-0-					-0-
08	3100	N	2052	-0-	-1048	2608	2052	2			N	-0-					-0-
09	3000	N	1871	-0-	-1129	1479	1871	2			N	-0-					-0-
10	3100	N	2080	-0-	-1020	459	2080	2			N	-0-					-0-
11	2350	N	1891	-0-	-459	-0-	1891	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1391	-0-	-409	-0-	1391	2			N	-0-					-0-
07	1798	N	660	-0-	-1138	-0-	660	2			N	-0-					-0-
08	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					-0-
09	1380	N	835	-0-	-545	-0-	835	2			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1290	N	780	-0-	-510	-0-	780	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1958	-0-	-1042	3067	1958	2			N	-0-					-0-
07	3100	N	1839	-0-	-1261	1806	1839	2			N	-0-					-0-
08	3100	N	2287	-0-	-813	993	2287	2			N	-0-					-0-
09	3000	N	2066	-0-	-934	59	2066	2			N	-0-					-0-
10	2129	N	2070	-0-	-59	-0-	2070	2			N	-0-					-0-
11	2220	N	1932	-0-	-288	-0-	1932	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3510	X	3136	-0-	-374	-0-	3136	2		N	-0-			-0-
07	3503	X	3349	-0-	-154	-0-	3349	2		N	-0-			-0-
08	3800	X	3800	-0-	-0-	-0-	3800	2		N	-0-			-0-
09	3600	X	3377	-0-	-223	-0-	3377	2		N	-0-			-0-
10	3720	X	3330	-0-	-390	-0-	3330	2		N	-0-			-0-
11	3600	X	2948	-0-	-652	-0-	2948	2		N	-0-			-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

06	4470	X	3760	-0-	-710	-0-	3760	2		Y	-0-			-0-
07	4619	X	1825	-0-	-2794	-0-	1825	2		Y	-0-			-0-
08	4619	X	2236	-0-	-2383	-0-	2236	2		Y	-0-			-0-
09	4397	X	4397	-0-	-0-	-0-	4397	2		Y	-0-			-0-
10	3875	X	3003	-0-	-872	-0-	3003	2		Y	-0-			-0-
11	3750	X	2631	-0-	-1119	-0-	2631	2		Y	-0-			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

06	2550	X	1558	-0-	-992	-0-	1558	2		Y	-0-			-0-
07	2635	X	1776	-0-	-859	-0-	1776	2		Y	-0-			-0-
08	2006	X	2006	-0-	-0-	-0-	2006	2		Y	-0-			-0-
09	1975	X	1975	-0-	-0-	-0-	1975	2		Y	-0-			-0-
10	2031	X	2031	-0-	-0-	-0-	2031	2		Y	-0-			-0-
11	1987	N	1987	-0-	-0-	-0-	1987	2		Y	-0-			-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

06	3390	X	3319	-0-	-71	-0-	3319	2		Y	-0-			-0-
07	3733	X	3733	-0-	-0-	-0-	3733	2		Y	-0-			-0-
08	3503	X	3372	-0-	-131	-0-	3372	2		Y	-0-			-0-
09	3390	X	3345	-0-	-45	-0-	3345	2		Y	-0-			-0-
10	3881	X	3881	-0-	-0-	-0-	3881	2		Y	-0-			-0-
11	3577	X	3577	-0-	-0-	-0-	3577	2		Y	-0-			-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

06	2919	X	2919	-0-	-0-	-0-	2919	2		Y	-0-			-0-
07	3856	X	3856	-0-	-0-	-0-	3856	2		Y	-0-			-0-
08	2874	X	2874	-0-	-0-	-0-	2874	2		Y	-0-			-0-
09	2910	X	2514	-0-	-396	-0-	2514	2		Y	-0-			-0-
10	3599	X	3599	-0-	-0-	-0-	3599	2		Y	-0-			-0-
11	3450	X	2727	-0-	-723	-0-	2727	2		Y	-0-			-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

06	660	N	588	-0-	-72	-0-	588	2		N	-0-			-0-
07	775	N	619	-0-	-156	-0-	619	2		N	-0-			-0-
08	705	N	705	-0-	-0-	-0-	705	2		N	-0-			-0-
09	610	N	610	-0-	-0-	-0-	610	2		N	-0-			-0-
10	645	N	645	-0-	-0-	-0-	645	2		N	-0-			-0-
11	690	N	560	-0-	-130	-0-	560	2		N	-0-			-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

06	3780	X	3678	-0-	-102	-0-	3678	2		Y	-0-			-0-
07	3844	X	3808	-0-	-36	-0-	3808	2		Y	-0-			-0-
08	3844	X	3724	-0-	-120	-0-	3724	2		Y	-0-			-0-
09	3720	X	3623	-0-	-97	-0-	3623	2		Y	-0-			-0-
10	3813	X	3735	-0-	-78	-0-	3735	2		Y	-0-			-0-
11	3690	X	3562	-0-	-128	-0-	3562	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2005	-0-	-1745	-0-	2005	2			Y	-0-					-0-
07	3875	X	2326	-0-	-1549	-0-	2326	2			Y	-0-					-0-
08	2790	X	2468	-0-	-322	-0-	2468	2			Y	-0-					-0-
09	2700	X	2392	-0-	-308	-0-	2392	2			Y	-0-					-0-
10	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					-0-
11	2400	X	1987	-0-	-413	-0-	1987	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1034	-0-	-226	-0-	1034	2			Y	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
10	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1628	-0-	-682	-0-	1628	2			N	-0-					-0-
07	1726	X	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
08	1829	X	1408	-0-	-421	-0-	1408	2			N	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	1736	N	1388	-0-	-348	-0-	1388	2			N	-0-					-0-
11	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	524	-0-	-1126	-0-	524	2			N	-0-					-0-
07	1302	X	580	-0-	-722	-0-	580	2			N	-0-					-0-
08	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	1572	-0-	-442	-0-	1572	2			N	-0-					-0-
07	1488	N	1416	-0-	-72	-0-	1416	2			N	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
09	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
10	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1829	N	1541	-0-	-288	-0-	1541	2			N	-0-					-0-
09	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	X	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1725	X	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
08	1395	X	1378	-0-	-17	-0-	1378	2			N	-0-					-0-
09	1290	N	1192	-0-	-98	-0-	1192	2			N	-0-					-0-
10	1736	N	1312	-0-	-424	-0-	1312	2			N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2224	-0-	-776	4568	2224	2			Y	-0-					-0-
07	3100	N	2243	-0-	-857	3711	2243	2			Y	-0-					-0-
08	3100	N	2227	-0-	-873	2838	2227	2			Y	-0-					-0-
09	3000	N	2142	-0-	-858	1980	2142	2			Y	-0-					-0-
10	3100	N	2083	-0-	-1017	963	2083	2			Y	-0-					-0-
11	2586	N	1623	-0-	-963	-0-	1623	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2115	-0-	-75	-0-	2115	2			N	-0-					-0-
07	2542	X	2355	-0-	-187	-0-	2355	2			N	-0-					-0-
08	2542	X	2089	-0-	-453	-0-	2089	2			N	-0-					-0-
09	2460	X	2346	-0-	-114	-0-	2346	2			N	-0-					-0-
10	2356	X	2334	-0-	-22	-0-	2334	2			N	-0-					-0-
11	2280	X	2169	-0-	-111	-0-	2169	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2782	-0-	-98	-0-	2782	2			N	-0-					-0-
07	3465	X	3465	-0-	-0-	-0-	3465	2			N	-0-					-0-
08	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
09	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
10	3472	X	2662	-0-	-810	-0-	2662	2			N	-0-					-0-
11	3480	X	2851	-0-	-629	-0-	2851	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1319	-0-	-91	-0-	1319	2			Y	-0-					-0-
07	1550	N	1219	-0-	-331	-0-	1219	2			Y	-0-					-0-
08	1333	N	1092	-0-	-241	-0-	1092	2			Y	-0-					-0-
09	1320	N	1105	-0-	-215	-0-	1105	2			Y	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1810	-0-	-290	-0-	1810	2			Y	-0-					-0-
07	2170	X	2044	-0-	-126	-0-	2044	2			Y	-0-					-0-
08	2015	X	1666	-0-	-349	-0-	1666	2			Y	-0-					-0-
09	2065	X	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
10	2046	X	2007	-0-	-39	-0-	2007	2			Y	-0-					-0-
11	1980	X	1809	-0-	-171	-0-	1809	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1830	N	1667	-0-	-163	-0-	1667	2			N	-0-					-0-
10	2077	N	1316	-0-	-761	-0-	1316	2			N	-0-					-0-
11	1380	N	1033	-0-	-347	-0-	1033	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1948	-0-	-1052	4127	1948	2			N	-0-					-0-
07	3100	N	2544	-0-	-556	3571	2544	2			N	-0-					-0-
08	3100	N	2612	-0-	-488	3083	2612	2			N	-0-					-0-
09	3000	N	2672	-0-	-328	2755	2672	2			N	-0-					-0-
10	3100	N	2926	-0-	-174	2581	2926	2			N	-0-					-0-
11	3000	N	2617	-0-	-383	2198	2617	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
07	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
09	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2373	-0-	-627	3396	2373	2			Y	-0-					-0-
07	3100	N	2534	-0-	-566	2830	2534	2			Y	-0-					-0-
08	3100	N	2271	-0-	-829	2001	2271	2			Y	-0-					-0-
09	3000	N	1215	-0-	-1785	216	1215	2			Y	-0-					-0-
10	2077	N	1360	-0-	-717	-0-	1360	2			Y	-0-					-0-
11	2010	N	1165	-0-	-845	-0-	1165	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
08	1426	N	673	-0-	-753	-0-	673	2			Y	-0-					-0-
09	3000	N	3143	-0-	143	143	3143	2			Y	-0-					-0-
10	1395	N	863	-0-	-532	-0-	863	2			Y	-0-					-0-
11	3000	N	3818	-0-	818	818	3818	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1042	-0-	-218	-0-	1042	2		Y	-0-			-0-
07	1472	N	1472	-0-	-0-	-0-	1472	2		Y	-0-			-0-
08	1550	N	1057	-0-	-493	-0-	1057	2		Y	-0-			-0-
09	1290	N	1290	-0-	-0-	-0-	1290	2		Y	-0-			-0-
10	1457	N	1272	-0-	-185	-0-	1272	2		Y	-0-			-0-
11	1225	N	1225	-0-	-0-	-0-	1225	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2730	X	2462	-0-	-268	-0-	2462	2		Y	-0-			-0-
07	2821	X	2072	-0-	-749	-0-	2072	2		Y	-0-			-0-
08	3026	X	3026	-0-	-0-	-0-	3026	2		Y	-0-			-0-
09	2460	X	2414	-0-	-46	-0-	2414	2		Y	-0-			-0-
10	2542	X	1913	-0-	-629	-0-	1913	2		Y	-0-			-0-
11	2940	X	2126	-0-	-814	-0-	2126	2		Y	-0-			-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	921	-0-	-429	-0-	921	2		N	-0-			-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2		N	-0-			-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2		N	-0-			-0-
09	951	N	951	-0-	-0-	-0-	951	2		N	-0-			-0-
10	1054	N	937	-0-	-117	-0-	937	2		N	-0-			-0-
11	1110	N	839	-0-	-271	-0-	839	2		N	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2355	N	1622	-0-	-733	-0-	1622	2		Y	-0-			-0-
07	1391	N	1391	-0-	-0-	-0-	1391	2		Y	-0-			-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2		Y	-0-			-0-
09	1256	N	1256	-0-	-0-	-0-	1256	2		Y	-0-			-0-
10	1170	N	1170	-0-	-0-	-0-	1170	2		Y	-0-			-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1121	-0-	-49	-0-	1121	2		N	-0-			-0-
07	1209	N	1184	-0-	-25	-0-	1184	2		N	-0-			-0-
08	1054	N	942	-0-	-112	-0-	942	2		N	-0-			-0-
09	1110	N	978	-0-	-132	-0-	978	2		N	-0-			-0-
10	1178	N	1062	-0-	-116	-0-	1062	2		N	-0-			-0-
11	900	N	709	-0-	-191	-0-	709	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1130	-0-	-190	-0-	1130	2		N	-0-			-0-
07	1023	N	1005	-0-	-18	-0-	1005	2		N	-0-			-0-
08	1417	N	1417	-0-	-0-	-0-	1417	2		N	-0-			-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2		N	-0-			-0-
10	1322	N	1322	-0-	-0-	-0-	1322	2		N	-0-			-0-
11	1380	N	1271	-0-	-109	-0-	1271	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	227	-0-	-133	-0-	227	2		N	-0-			-0-
07	279	N	179	-0-	-100	-0-	179	2		N	-0-			-0-
08	310	N	221	-0-	-89	-0-	221	2		N	-0-			-0-
09	263	N	263	-0-	-0-	-0-	263	2		N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
11	210	N	163	-0-	-47	-0-	163	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3684	-0-	684	2593	3684	2			N	-0-					-0-
07	3100	N	3611	-0-	511	3104	3611	2			N	-0-					-0-
08	3100	N	2147	-0-	-953	2151	2147	2			N	-0-					-0-
09	4363	X	2212	-0-	-2151	-0-	2212	2			N	-0-					-0-
10	2449	X	1617	-0-	-832	-0-	1617	2			N	-0-					-0-
11	2370	X	2041	-0-	-329	-0-	2041	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	X	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-
07	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
08	2759	X	2413	-0-	-346	-0-	2413	2			Y	-0-					-0-
09	2717	X	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
10	3162	X	2733	-0-	-429	-0-	2733	2			Y	-0-					-0-
11	3060	X	2278	-0-	-782	-0-	2278	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2920	-0-	-530	-0-	2920	2			Y	-0-					-0-
07	3162	X	2724	-0-	-438	-0-	2724	2			Y	-0-					-0-
08	3069	X	2713	-0-	-356	-0-	2713	2			Y	-0-					-0-
09	2970	X	2726	-0-	-244	-0-	2726	2			Y	-0-					-0-
10	3007	X	2992	-0-	-15	-0-	2992	2			Y	-0-					-0-
11	2910	X	2810	-0-	-100	-0-	2810	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					-0-
07	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
08	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
09	1410	N	1365	-0-	-45	-0-	1365	2			N	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
11	1620	N	1551	-0-	-69	-0-	1551	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	2			N	-0-					-0-
10	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2554	-0-	-1076	-0-	2554	2			N	-0-					-0-
07	3565	X	3073	-0-	-492	-0-	3073	2			N	-0-					-0-
08	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
09	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
11	3600	X	3533	-0-	-67	-0-	3533	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
07	1495	N	1495	-0-	-0-	-0-	1495	2			Y	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
10	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
11	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1046	-0-	-1954	1791	1046	2			Y	-0-					-0-
07	3100	N	1892	-0-	-1208	583	1892	2			Y	-0-					-0-
08	3100	N	4066	-0-	966	1549	4066	2			Y	-0-					-0-
09	3000	N	2688	-0-	-312	1237	2688	2			Y	-0-					-0-
10	3100	N	3288	-0-	188	1425	3288	2			Y	-0-					-0-
11	4227	X	2802	-0-	-1425	-0-	2802	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	2			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

06	3330	X	2564	-0-	-766	-0-	2564	2			N	-0-					-0-
07	3441	X	2623	-0-	-818	-0-	2623	2			N	-0-					-0-
08	3441	X	2859	-0-	-582	-0-	2859	2			N	-0-					-0-
09	3330	X	2839	-0-	-491	-0-	2839	2			N	-0-					-0-
10	3131	X	2649	-0-	-482	-0-	2649	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

06	2190	N	1131	-0-	-1059	-0-	1131	2			Y	-0-					-0-
07	2201	N	1502	-0-	-699	-0-	1502	2			Y	-0-					-0-
08	2573	N	920	-0-	-1653	-0-	920	2			Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1488	N	1257	-0-	-231	-0-	1257	2			Y	-0-					-0-
11	1761	N	1761	-0-	-0-	-0-	1761	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

06	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
07	1426	N	1082	-0-	-344	-0-	1082	2			N	-0-					-0-
08	1147	N	966	-0-	-181	-0-	966	2			N	-0-					-0-
09	1080	N	1007	-0-	-73	-0-	1007	2			N	-0-					-0-
10	1085	N	878	-0-	-207	-0-	878	2			N	-0-					-0-
11	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

06	3000	N	2198	-0-	-802	4778	2198	2			N	-0-					-0-
07	3100	N	2182	-0-	-918	3860	2182	2			N	-0-					-0-
08	3100	N	2052	-0-	-1048	2812	2052	2			N	-0-					-0-
09	3000	N	2090	-0-	-910	1902	2090	2			N	-0-					-0-
10	3100	N	2040	-0-	-1060	842	2040	2			N	-0-					-0-
11	2883	N	2041	-0-	-842	-0-	2041	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

06	3000	N	1398	-0-	-1602	295	1398	2			Y	-0-					-0-
07	2015	N	1412	-0-	-603	-0-	1412	2			Y	-0-					-0-
08	1736	N	1316	-0-	-420	-0-	1316	2			Y	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					-0-
10	1426	N	1319	-0-	-107	-0-	1319	2			Y	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	284	-0-	-436	-0-	284	2			Y	-0-					-0-
07	620	N	264	-0-	-356	-0-	264	2			Y	-0-					-0-
08	434	N	183	-0-	-251	-0-	183	2			Y	-0-					-0-
09	270	N	163	-0-	-107	-0-	163	2			Y	-0-					-0-
10	279	N	214	-0-	-65	-0-	214	2			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2664	X	2664	-0-	-0-	-0-	2664	2			Y	-0-					-0-
07	2790	X	2714	-0-	-76	-0-	2714	2			Y	-0-					-0-
08	3038	X	2675	-0-	-363	-0-	2675	2			Y	-0-					-0-
09	2940	X	2855	-0-	-85	-0-	2855	2			Y	-0-					-0-
10	3038	X	2839	-0-	-199	-0-	2839	2			Y	-0-					-0-
11	2670	X	2660	-0-	-10	-0-	2660	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1295	-0-	-1705	382	1295	2			Y	-0-					-0-
07	2195	N	1813	-0-	-382	-0-	1813	2			Y	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					-0-
10	1798	N	1766	-0-	-32	-0-	1766	2			Y	-0-					-0-
11	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3094	-0-	-536	-0-	3094	2			Y	-0-					-0-
07	3720	X	2734	-0-	-986	-0-	2734	2			Y	-0-					-0-
08	3565	X	2589	-0-	-976	-0-	2589	2			Y	-0-					-0-
09	3240	X	2862	-0-	-378	-0-	2862	2			Y	-0-					-0-
10	3193	X	3027	-0-	-166	-0-	3027	2			Y	-0-					-0-
11	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1756	-0-	-1244	7577	1756	2			Y	-0-					-0-
07	3100	N	2173	-0-	-927	6650	2173	2			Y	-0-					-0-
08	3100	N	2419	-0-	-681	5969	2419	2			Y	-0-					-0-
09	3000	N	2237	-0-	-763	5206	2237	2			Y	-0-					-0-
10	3100	N	2313	-0-	-787	4419	2313	2			Y	-0-					-0-
11	3000	N	2217	-0-	-783	3636	2217	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1910	N	730	-0-	-1180	-0-	730	2			Y	-0-					-0-
07	1705	N	439	-0-	-1266	-0-	439	2			Y	-0-					-0-
08	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	2			Y	-0-					-0-
10	1947	N	1947	-0-	-0-	-0-	1947	2			Y	-0-					-0-
11	1650	N	829	-0-	-821	-0-	829	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	X	633	-0-	-142	-0-	633	2			N	-0-					-0-
08	1419	X	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
10	1543	X	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
11	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2304	-0-	-696	4502	2304	2			Y	-0-					-0-
07	3100	N	2010	-0-	-1090	3412	2010	2			Y	-0-					-0-
08	3100	N	2147	-0-	-953	2459	2147	2			Y	-0-					-0-
09	3000	N	2303	-0-	-697	1762	2303	2			Y	-0-					-0-
10	3100	N	2264	-0-	-836	926	2264	2			Y	-0-					-0-
11	2705	N	1779	-0-	-926	-0-	1779	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1304	-0-	-1696	4373	1304	2			Y	-0-					-0-
07	3100	N	2428	-0-	-672	3701	2428	2			Y	-0-					-0-
08	3100	N	2617	-0-	-483	3218	2617	2			Y	-0-					-0-
09	3000	N	2206	-0-	-794	2424	2206	2			Y	-0-					-0-
10	3100	N	2315	-0-	-785	1639	2315	2			Y	-0-					-0-
11	3000	N	2543	-0-	-457	1182	2543	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2423	-0-	-577	7655	2423	2			Y	-0-					-0-
07	3100	N	2310	-0-	-790	6865	2310	2			Y	-0-					-0-
08	3100	N	2477	-0-	-623	6242	2477	2			Y	-0-					-0-
09	3000	N	2137	-0-	-863	5379	2137	2			Y	-0-					-0-
10	3100	N	2148	-0-	-952	4427	2148	2			Y	-0-					-0-
11	3000	N	1883	-0-	-1117	3310	1883	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2351	-0-	-649	7136	2351	2			Y	-0-					-0-
07	3100	N	2288	-0-	-812	6324	2288	2			Y	-0-					-0-
08	3100	N	2581	-0-	-519	5805	2581	2			Y	-0-					-0-
09	3000	N	2773	-0-	-227	5578	2773	2			Y	-0-					-0-
10	3100	N	3208	-0-	108	5686	3208	2			Y	-0-					-0-
11	3000	N	2374	-0-	-626	5060	2374	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1837	N	886	-0-	-951	-0-	886	2			Y	-0-					-0-
07	930	N	822	-0-	-108	-0-	822	2			Y	-0-					-0-
08	992	N	761	-0-	-231	-0-	761	2			Y	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
11	750	N	743	-0-	-7	-0-	743	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1288	-0-	-612	-0-	1288	2			Y	-0-					-0-
07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
11	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	306	-0-	-84	-0-	306	2			Y	-0-					-0-
07	434	N	326	-0-	-108	-0-	326	2			Y	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	2			Y	-0-					-0-
09	300	N	171	-0-	-129	-0-	171	2			Y	-0-					-0-
10	341	N	220	-0-	-121	-0-	220	2			Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
07	775	N	575	-0-	-200	-0-	575	2			Y	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

06	3000	N	1910	-0-	-1090	3094	1910	2			Y	-0-					-0-
07	3100	N	1988	-0-	-1112	1982	1988	2			Y	-0-					-0-
08	3100	N	2112	-0-	-988	994	2112	2			Y	-0-					-0-
09	2902	N	1908	-0-	-994	-0-	1908	2			Y	-0-					-0-
10	1984	N	1882	-0-	-102	-0-	1882	2			Y	-0-					-0-
11	2040	N	1857	-0-	-183	-0-	1857	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

06	3090	X	1208	-0-	-1882	-0-	1208	2			Y	-0-					-0-
07	3193	X	1568	-0-	-1625	-0-	1568	2			Y	-0-					-0-
08	4035	X	4035	-0-	-0-	-0-	4035	2			Y	-0-					-0-
09	3903	X	3903	-0-	-0-	-0-	3903	2			Y	-0-					-0-
10	3755	X	3755	-0-	-0-	-0-	3755	2			Y	-0-					-0-
11	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

06	3000	N	1763	-0-	-1237	2677	1763	2			Y	-0-					-0-
07	3100	N	1763	-0-	-1337	1340	1763	2			Y	-0-					-0-
08	3059	N	1719	-0-	-1340	-0-	1719	2			Y	-0-					-0-
09	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
11	1650	N	1551	-0-	-99	-0-	1551	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

06	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
08	3100	N	3423	-0-	323	323	3423	2			N	-0-					-0-
09	3000	N	3152	-0-	152	475	3152	2			N	-0-					-0-
10	3100	N	3641	-0-	541	1016	3641	2			N	-0-					-0-
11	4114	X	3098	-0-	-1016	-0-	3098	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

06	2880	X	2572	-0-	-308	-0-	2572	2			Y	-0-					-0-
07	2976	X	2973	-0-	-3	-0-	2973	2			Y	-0-					-0-
08	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-
09	2820	X	2752	-0-	-68	-0-	2752	2			Y	-0-					-0-
10	2976	X	2190	-0-	-786	-0-	2190	2			Y	-0-					-0-
11	2880	X	2772	-0-	-108	-0-	2772	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

06	360	N	193	-0-	-167	-0-	193	2			Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
10	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2560	-0-	-560	-0-	2560	2			N	-0-					-0-
07	3069	X	2383	-0-	-686	-0-	2383	2			N	-0-					-0-
08	3069	X	2853	-0-	-216	-0-	2853	2			N	-0-					-0-
09	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
10	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
11	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
08	403	N	200	-0-	-203	-0-	200	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
08	651	N	382	-0-	-269	-0-	382	2			Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	772	-0-	-68	-0-	772	2			N	-0-					-0-
07	837	N	759	-0-	-78	-0-	759	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	780	N	637	-0-	-143	-0-	637	2			N	-0-					-0-
10	744	N	643	-0-	-101	-0-	643	2			N	-0-					-0-
11	720	N	588	-0-	-132	-0-	588	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	876	-0-	-54	-0-	876	2			Y	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
08	961	N	953	-0-	-8	-0-	953	2			Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	930	N	863	-0-	-67	-0-	863	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5691	-0-	-159	-0-	5691	2			Y	-0-					-0-
07	5890	X	4853	-0-	-1037	-0-	4853	2			Y	-0-					-0-
08	6045	X	5407	-0-	-638	-0-	5407	2			Y	-0-					-0-
09	5850	X	5081	-0-	-769	-0-	5081	2			Y	-0-					-0-
10	6045	X	5852	-0-	-193	-0-	5852	2			Y	-0-					-0-
11	5700	X	5591	-0-	-109	-0-	5591	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1608	-0-	-1392	2382	1608	2			N	-0-					-0-
07	3100	N	1807	-0-	-1293	1089	1807	2			N	-0-					-0-
08	2934	N	1845	-0-	-1089	-0-	1845	2			N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	1798	N	680	-0-	-1118	-0-	680	2			N	-0-					-0-
11	1800	N	528	-0-	-1272	-0-	528	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	659	-0-	-2341	1306	659	2			Y	-0-					-0-
07	3100	N	3868	-0-	768	2074	3868	2			Y	-0-					-0-
08	3100	N	2926	-0-	-174	1900	2926	2			Y	-0-					-0-
09	3000	N	2209	-0-	-791	1109	2209	2			Y	-0-					-0-
10	3973	X	2864	-0-	-1109	-0-	2864	2			Y	-0-					-0-
11	3000	X	2791	-0-	-209	-0-	2791	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2071	-0-	-929	3445	2071	2			Y	-0-					-0-
07	3100	N	939	-0-	-2161	1284	939	2			Y	-0-					-0-
08	2372	N	1088	-0-	-1284	-0-	1088	2			Y	-0-					-0-
09	1410	N	1030	-0-	-380	-0-	1030	2			Y	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
11	1050	N	985	-0-	-65	-0-	985	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2080	-0-	-920	4353	2080	2			Y	-0-					-0-
07	3100	N	2127	-0-	-973	3380	2127	2			Y	-0-					-0-
08	3100	N	2034	-0-	-1066	2314	2034	2			Y	-0-					-0-
09	3000	N	2001	-0-	-999	1315	2001	2			Y	-0-					-0-
10	3100	N	2090	-0-	-1010	305	2090	2			Y	-0-					-0-
11	2241	N	1936	-0-	-305	-0-	1936	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
07	3348	X	3097	-0-	-251	-0-	3097	2			N	-0-					-0-
08	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
09	3240	X	3124	-0-	-116	-0-	3124	2			N	-0-					-0-
10	3348	X	3102	-0-	-246	-0-	3102	2			N	-0-					-0-
11	3240	X	3040	-0-	-200	-0-	3040	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1908	-0-	-1092	5736	1908	2			Y	-0-					-0-
07	3100	N	2631	-0-	-469	5267	2631	2			Y	-0-					-0-
08	3100	N	3023	-0-	-77	5190	3023	2			Y	-0-					-0-
09	3000	N	2948	-0-	-52	5138	2948	2			Y	-0-					-0-
10	3100	N	2959	-0-	-141	4997	2959	2			Y	-0-					-0-
11	3000	N	2916	-0-	-84	4913	2916	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
07	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
08	3751	X	3285	-0-	-466	-0-	3285	2			N	-0-					-0-
09	3630	X	2756	-0-	-874	-0-	2756	2			N	-0-					-0-
10	3751	X	2517	-0-	-1234	-0-	2517	2			N	-0-					-0-
11	3630	X	2394	-0-	-1236	-0-	2394	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1678	-0-	-1112	-0-	1678	2			N	-0-					-0-
07	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
08	2759	X	2554	-0-	-205	-0-	2554	2			N	-0-					-0-
09	2670	X	2391	-0-	-279	-0-	2391	2			N	-0-					-0-
10	2821	X	2490	-0-	-331	-0-	2490	2			N	-0-					-0-
11	2730	X	2664	-0-	-66	-0-	2664	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
07	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-
08	1454	X	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
09	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
10	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10519	X	1933	-0-	-8586	-0-	1933	2			Y	-0-					-0-
07	3038	X	1650	-0-	-1388	-0-	1650	2			Y	-0-					-0-
08	3038	X	2370	-0-	-668	-0-	2370	2			Y	-0-					-0-
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
10	2728	X	2453	-0-	-275	-0-	2453	2			Y	-0-					-0-
11	2280	X	1534	-0-	-746	-0-	1534	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2609	X	2609	-0-	-0-	-0-	2609	2			Y	-0-					-0-
07	2703	X	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
08	2821	X	2673	-0-	-148	-0-	2673	2			Y	-0-					-0-
09	2610	N	2441	-0-	-169	-0-	2441	2			Y	-0-					-0-
10	2697	N	2549	-0-	-148	-0-	2549	2			Y	-0-					-0-
11	2580	N	2063	-0-	-517	-0-	2063	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2253	-0-	-837	-0-	2253	2			Y	-0-					-0-
07	3038	X	2002	-0-	-1036	-0-	2002	2			Y	-0-					-0-
08	2852	X	2263	-0-	-589	-0-	2263	2			Y	-0-					-0-
09	2760	X	2292	-0-	-468	-0-	2292	2			Y	-0-					-0-
10	2433	X	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
11	2462	X	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
07	1302	N	126	-0-	-1176	-0-	126	2			Y	-0-					-0-
08	1333	N	83	-0-	-1250	-0-	83	2			Y	-0-					-0-
09	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
10	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	523	-0-	-77	-0-	523	2			Y	-0-					-0-
07	589	X	508	-0-	-81	-0-	508	2			Y	-0-					-0-
08	589	X	499	-0-	-90	-0-	499	2			Y	-0-					-0-
09	570	X	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
10	589	X	504	-0-	-85	-0-	504	2			Y	-0-					-0-
11	510	X	473	-0-	-37	-0-	473	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

06	3000	N	1987	-0-	-1013	6073	1987	2			Y	-0-					-0-
07	3100	N	1988	-0-	-1112	4961	1988	2			Y	-0-					-0-
08	3100	N	1855	-0-	-1245	3716	1855	2			Y	-0-					-0-
09	3000	N	1884	-0-	-1116	2600	1884	2			Y	-0-					-0-
10	3100	N	1887	-0-	-1213	1387	1887	2			Y	-0-					-0-
11	3000	N	1848	-0-	-1152	235	1848	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

06	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1	1	8			-0-
07	2046	N	2046	-0-	-0-	-0-	2045	2	1	9	N	1	1	8			-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	1050	N	649	-0-	-401	-0-	649	2			N	-0-					-0-
10	1085	N	792	-0-	-293	-0-	792	2			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

06	3000	N	1506	-0-	-1494	222	1506	2			Y	-0-					-0-
07	2416	N	2194	-0-	-222	-0-	2194	2			Y	-0-					-0-
08	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-
09	1500	N	919	-0-	-581	-0-	919	2			Y	-0-					-0-
10	2201	N	1374	-0-	-827	-0-	1374	2			Y	-0-					-0-
11	2100	N	849	-0-	-1251	-0-	849	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

06	3000	N	2481	-0-	-519	7869	2481	2			N	-0-					-0-
07	3100	N	2268	-0-	-832	7037	2268	2			N	-0-					-0-
08	3100	N	2565	-0-	-535	6502	2565	2			N	-0-					-0-
09	3000	N	2404	-0-	-596	5906	2404	2			N	-0-					-0-
10	3100	N	2547	-0-	-553	5353	2547	2			N	-0-					-0-
11	3000	N	2519	-0-	-481	4872	2519	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

06	3000	N	1748	-0-	-1252	3751	1748	2			Y	-0-					-0-
07	3100	N	1579	-0-	-1521	2230	1579	2			Y	-0-					-0-
08	3100	N	1986	-0-	-1114	1116	1986	2			Y	-0-					-0-
09	3000	N	1888	-0-	-1112	4	1888	2			Y	-0-					-0-
10	1927	N	1923	-0-	-4	-0-	1923	2			Y	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	1810	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

06	3000	N	2007	-0-	-993	3693	2007	2			Y	-0-					-0-
07	3100	N	2356	-0-	-744	2949	2356	2			Y	-0-					-0-
08	3100	N	2687	-0-	-413	2536	2687	2			Y	-0-					-0-
09	3000	N	1589	-0-	-1411	1125	1589	2			Y	-0-					-0-
10	3100	N	2233	-0-	-867	258	2233	2			Y	-0-					-0-
11	2610	N	2118	-0-	-492	-0-	2118	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	1461	-0-	-783	-0-	1461	2			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-					-0-
11	1440	N	1247	-0-	-193	-0-	1247	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1721	-0-	-1279	2243	1721	2			Y	-0-					-0-
07	3100	N	1748	-0-	-1352	891	1748	2			Y	-0-					-0-
08	2584	N	1693	-0-	-891	-0-	1693	2			Y	-0-					-0-
09	1710	N	1643	-0-	-67	-0-	1643	2			Y	-0-					-0-
10	1736	N	1668	-0-	-68	-0-	1668	2			Y	-0-					-0-
11	1650	N	1637	-0-	-13	-0-	1637	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1675	N	1553	-0-	-122	-0-	1553	2			N	-0-					-0-
07	1581	N	1231	-0-	-350	-0-	1231	2			N	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1710	N	1577	-0-	-133	-0-	1577	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1861	-0-	-1139	2264	1861	2			Y	-0-					-0-
07	3100	N	1978	-0-	-1122	1142	1978	2			Y	-0-					-0-
08	3100	N	2042	-0-	-1058	84	2042	2			Y	-0-					-0-
09	1860	N	1329	-0-	-531	-0-	1329	2			Y	-0-					-0-
10	1984	N	1929	-0-	-55	-0-	1929	2			Y	-0-					-0-
11	1980	N	1766	-0-	-214	-0-	1766	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1498	-0-	-1172	-0-	1498	2			Y	-0-					-0-
07	2046	X	1418	-0-	-628	-0-	1418	2			Y	-0-					-0-
08	2046	X	797	-0-	-1249	-0-	797	2			Y	-0-					-0-
09	1980	X	1601	-0-	-379	-0-	1601	2			Y	-0-					-0-
10	2384	N	2384	-0-	-0-	-0-	2384	2			Y	-0-					-0-
11	3000	N	3043	-0-	43	43	3043	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	979	-0-	-101	-0-	978	2	1	9	N	1	1	8			-0-
07	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	N	1	1	8			-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1260	2	1	9	N	1	1	8			-0-
10	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
07	3075	X	3075	-0-	-0-	-0-	3075	2			Y	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	2			Y	-0-					-0-
09	3018	X	3018	-0-	-0-	-0-	3018	2			Y	-0-					-0-
10	2958	X	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
11	1280	X	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

06	3480	X	3243	-0-	-237	-0-	3243	2			N	-0-					-0-
07	3379	X	3290	-0-	-89	-0-	3290	2			N	-0-					-0-
08	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
09	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
10	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
11	3240	X	3184	-0-	-56	-0-	3184	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

06	2234	N	1660	-0-	-574	-0-	1660	2			Y	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
08	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					-0-
09	2458	N	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-
10	2687	N	2687	-0-	-0-	-0-	2687	2			Y	-0-					-0-
11	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

06	3000	N	1391	-0-	-1609	455	1391	2			N	-0-					-0-
07	2462	N	2007	-0-	-455	-0-	2007	2			N	-0-					-0-
08	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
10	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

06	3000	N	2363	-0-	-637	3674	2363	2			Y	-0-					-0-
07	3100	N	3061	-0-	-39	3635	3061	2			Y	-0-					-0-
08	3100	N	3688	-0-	588	4223	3688	2			Y	-0-					-0-
09	3000	N	2978	-0-	-22	4201	2978	2			Y	-0-					-0-
10	3100	N	3013	-0-	-87	4114	3013	2			Y	-0-					-0-
11	6519	X	2405	-0-	-4114	-0-	2405	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

06	3000	N	1696	-0-	-1304	3600	1696	2			N	-0-					-0-
07	3100	N	2364	-0-	-736	2864	2364	2			N	-0-					-0-
08	3100	N	1862	-0-	-1238	1626	1862	2			N	-0-					-0-
09	3000	N	2204	-0-	-796	830	2204	2			N	-0-					-0-
10	2947	N	2117	-0-	-830	-0-	2117	2			N	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

06	1659	N	1579	-0-	-80	-0-	1579	2			Y	-0-					-0-
07	1550	N	1492	-0-	-58	-0-	1492	2			Y	-0-					-0-
08	1674	N	1418	-0-	-256	-0-	1418	2			Y	-0-					-0-
09	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	2		Y	-0-			-0-
07	744	N	642	-0-	-102	-0-	642	2		Y	-0-			-0-
08	652	N	652	-0-	-0-	-0-	652	2		Y	-0-			-0-
09	690	N	568	-0-	-122	-0-	568	2		Y	-0-			-0-
10	651	N	640	-0-	-11	-0-	640	2		Y	-0-			-0-
11	630	N	476	-0-	-154	-0-	476	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2558	-0-	-442	4567	2558	2		Y	-0-			-0-
07	3100	N	2244	-0-	-856	3711	2244	2		Y	-0-			-0-
08	3100	N	1981	-0-	-1119	2592	1981	2		Y	-0-			-0-
09	3000	N	2329	-0-	-671	1921	2329	2		Y	-0-			-0-
10	3100	N	1858	-0-	-1242	679	1858	2		Y	-0-			-0-
11	2677	N	1998	-0-	-679	-0-	1998	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1217	-0-	-1783	2931	1217	2		Y	-0-			-0-
07	3100	N	1579	-0-	-1521	1410	1579	2		Y	-0-			-0-
08	2813	N	1403	-0-	-1410	-0-	1403	2		Y	-0-			-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2		Y	-0-			-0-
10	1581	N	1529	-0-	-52	-0-	1529	2		Y	-0-			-0-
11	1562	N	1562	-0-	-0-	-0-	1562	2		Y	-0-			-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3170	X	3170	-0-	-0-	-0-	3170	2		Y	-0-			-0-
07	3255	X	3130	-0-	-125	-0-	3130	2		Y	-0-			-0-
08	3255	X	3058	-0-	-197	-0-	3058	2		Y	-0-			-0-
09	3180	X	3015	-0-	-165	-0-	3015	2		Y	-0-			-0-
10	3286	X	2800	-0-	-486	-0-	2800	2		Y	-0-			-0-
11	3180	X	2471	-0-	-709	-0-	2471	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1410	X	1304	-0-	-106	-0-	1304	2		N	-0-			-0-
07	1550	X	1298	-0-	-252	-0-	1298	2		N	-0-			-0-
08	1550	X	1188	-0-	-362	-0-	1188	2		N	-0-			-0-
09	1500	X	1123	-0-	-377	-0-	1123	2		N	-0-			-0-
10	1395	X	1236	-0-	-159	-0-	1236	2		N	-0-			-0-
11	1290	X	1238	-0-	-52	-0-	1238	2		N	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2923	X	2923	-0-	-0-	-0-	2923	2		Y	-0-			-0-
07	2759	X	2638	-0-	-121	-0-	2638	2		Y	-0-			-0-
08	2883	X	2820	-0-	-63	-0-	2820	2		Y	-0-			-0-
09	2910	X	2671	-0-	-239	-0-	2671	2		Y	-0-			-0-
10	3007	X	2661	-0-	-346	-0-	2661	2		Y	-0-			-0-
11	2910	X	2298	-0-	-612	-0-	2298	2		Y	-0-			-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	X	2596	-0-	-44	-0-	2596	2		Y	-0-			-0-
07	3348	X	2641	-0-	-707	-0-	2641	2		Y	-0-			-0-
08	3348	X	2447	-0-	-901	-0-	2447	2		Y	-0-			-0-
09	3240	X	2889	-0-	-351	-0-	2889	2		Y	-0-			-0-
10	2790	X	2678	-0-	-112	-0-	2678	2		Y	-0-			-0-
11	2791	X	2791	-0-	-0-	-0-	2791	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1215	-0-	-825	-0-	1215	2			Y	-0-					-0-
07	1364	N	1008	-0-	-356	-0-	1008	2			Y	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	1192	2			Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
11	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1863	-0-	-1587	-0-	1863	2			N	-0-					-0-
07	3565	X	2411	-0-	-1154	-0-	2411	2			N	-0-					-0-
08	3255	X	2685	-0-	-570	-0-	2685	2			N	-0-					-0-
09	3150	X	2996	-0-	-154	-0-	2996	2			N	-0-					-0-
10	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
11	3901	X	3901	-0-	-0-	-0-	3901	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-	-0-	-0-	2525	2			Y	-0-					-0-
07	2263	N	1847	-0-	-416	-0-	1847	2			Y	-0-					-0-
08	3100	N	3953	-0-	853	853	3953	2			Y	-0-					-0-
09	3000	N	2731	-0-	-269	584	2731	2			Y	-0-					-0-
10	2818	N	2234	-0-	-584	-0-	2234	2			Y	-0-					-0-
11	2730	X	2655	-0-	-75	-0-	2655	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1470	-0-	-60	-0-	1470	2			N	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
09	1470	N	1292	-0-	-178	-0-	1292	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	-0-	397	2			Y	-0-					-0-
07	527	N	316	-0-	-211	-0-	316	2			Y	-0-					-0-
08	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	2			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1406	-0-	-34	-0-	1406	2			Y	-0-					-0-
07	1488	N	1426	-0-	-62	-0-	1426	2			Y	-0-					-0-
08	1488	N	1424	-0-	-64	-0-	1424	2			Y	-0-					-0-
09	1410	N	1365	-0-	-45	-0-	1365	2			Y	-0-					-0-
10	1426	N	1390	-0-	-36	-0-	1390	2			Y	-0-					-0-
11	1380	N	1319	-0-	-61	-0-	1319	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1099	-0-	-41	-0-	1099	2			Y	-0-					-0-
07	1240	N	1073	-0-	-167	-0-	1073	2			Y	-0-					-0-
08	1178	N	968	-0-	-210	-0-	968	2			Y	-0-					-0-
09	1110	N	910	-0-	-200	-0-	910	2			Y	-0-					-0-
10	1085	N	856	-0-	-229	-0-	856	2			Y	-0-					-0-
11	930	N	770	-0-	-160	-0-	770	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2850	X	2446	-0-	-404	-0-	2446	2		N	-0-			-0-
07	2945	X	2727	-0-	-218	-0-	2727	2		N	-0-			-0-
08	2945	X	2628	-0-	-317	-0-	2628	2		N	-0-			-0-
09	2850	X	2502	-0-	-348	-0-	2502	2		N	-0-			-0-
10	2945	X	2830	-0-	-115	-0-	2830	2		N	-0-			-0-
11	2983	X	2983	-0-	-0-	-0-	2983	2		N	-0-			-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

06	4279	X	4279	-0-	-0-	-0-	4279	2		N	-0-			-0-
07	4247	X	3527	-0-	-720	-0-	3527	2		N	-0-			-0-
08	4309	X	4133	-0-	-176	-0-	4133	2		N	-0-			-0-
09	4290	X	3659	-0-	-631	-0-	3659	2		N	-0-			-0-
10	4433	X	3708	-0-	-725	-0-	3708	2		N	-0-			-0-
11	4290	X	3804	-0-	-486	-0-	3804	2		N	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

06	3009	X	3009	-0-	-0-	-0-	3009	2		Y	-0-			-0-
07	3049	X	3049	-0-	-0-	-0-	3049	2		Y	-0-			-0-
08	3069	X	2577	-0-	-492	-0-	2577	2		Y	-0-			-0-
09	3000	X	2703	-0-	-297	-0-	2703	2		Y	-0-			-0-
10	3100	X	2981	-0-	-119	-0-	2981	2		Y	-0-			-0-
11	3000	X	2924	-0-	-76	-0-	2924	2		Y	-0-			-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

06	3000	N	2770	-0-	-230	2845	2770	2		Y	-0-			-0-
07	3100	N	3516	-0-	416	3261	3516	2		Y	-0-			-0-
08	3100	N	4060	-0-	960	4221	4060	2		Y	-0-			-0-
09	3000	N	3253	-0-	253	4474	3253	2		Y	-0-			-0-
10	6859	X	2385	-0-	-4474	-0-	2385	2		Y	-0-			-0-
11	2280	X	2134	-0-	-146	-0-	2134	2		Y	-0-			-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

06	3000	N	1891	-0-	-1109	725	1891	2		Y	-0-			-0-
07	2511	N	1786	-0-	-725	-0-	1786	2		Y	-0-			-0-
08	1829	N	1802	-0-	-27	-0-	1802	2		Y	-0-			-0-
09	1860	N	1532	-0-	-328	-0-	1532	2		Y	-0-			-0-
10	1798	N	1200	-0-	-598	-0-	1200	2		Y	-0-			-0-
11	1740	N	1376	-0-	-364	-0-	1376	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

06	960	N	841	-0-	-119	-0-	841	2		Y	-0-			-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2		Y	-0-			-0-
08	853	N	853	-0-	-0-	-0-	853	2		Y	-0-			-0-
09	840	N	642	-0-	-198	-0-	642	2		Y	-0-			-0-
10	1147	N	633	-0-	-514	-0-	633	2		Y	-0-			-0-
11	840	N	577	-0-	-263	-0-	577	2		Y	-0-			-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

06	2722	N	1611	-0-	-1111	-0-	1611	2		N	-0-			-0-
07	1767	N	1528	-0-	-239	-0-	1528	2		N	-0-			-0-
08	2185	N	2185	-0-	-0-	-0-	2185	2		N	-0-			-0-
09	1804	N	1804	-0-	-0-	-0-	1804	2		N	-0-			-0-
10	1930	N	1930	-0-	-0-	-0-	1930	2		N	-0-			-0-
11	2099	N	2099	-0-	-0-	-0-	2099	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
07	2914	X	2746	-0-	-168	-0-	2746	2			Y	-0-					-0-
08	2914	X	2626	-0-	-288	-0-	2626	2			Y	-0-					-0-
09	3000	X	2556	-0-	-444	-0-	2556	2			Y	-0-					-0-
10	3100	X	2544	-0-	-556	-0-	2544	2			Y	-0-					-0-
11	3000	X	2127	-0-	-873	-0-	2127	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5043	X	5043	-0-	-0-	-0-	5043	2			Y	-0-					-0-
07	4568	X	4568	-0-	-0-	-0-	4568	2			Y	-0-					-0-
08	4672	X	4672	-0-	-0-	-0-	4672	2			Y	-0-					-0-
09	5010	X	5010	-0-	-0-	-0-	5010	2			Y	-0-					-0-
10	5094	X	5094	-0-	-0-	-0-	5094	2			Y	-0-					-0-
11	4753	X	4753	-0-	-0-	-0-	4753	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1472	-0-	-778	-0-	1472	2			Y	-0-					-0-
07	2325	X	1663	-0-	-662	-0-	1663	2			Y	-0-					-0-
08	2201	X	2050	-0-	-151	-0-	2050	2			Y	-0-					-0-
09	2130	X	1989	-0-	-141	-0-	1989	2			Y	-0-					-0-
10	1829	X	1106	-0-	-723	-0-	1106	2			Y	-0-					-0-
11	1980	X	1384	-0-	-596	-0-	1384	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3272	-0-	-148	-0-	3272	2			Y	-0-					-0-
07	3534	X	3284	-0-	-250	-0-	3284	2			Y	-0-					-0-
08	3534	X	3307	-0-	-227	-0-	3307	2			Y	-0-					-0-
09	3270	X	3184	-0-	-86	-0-	3184	2			Y	-0-					-0-
10	3379	X	3170	-0-	-209	-0-	3170	2			Y	-0-					-0-
11	3270	X	3135	-0-	-135	-0-	3135	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10650	X	10401	-0-	-249	-0-	10401	2			N	-0-					-0-
07	11067	X	9460	-0-	-1607	-0-	9460	2			N	-0-					-0-
08	11067	X	9169	-0-	-1898	-0-	9169	2			N	-0-					-0-
09	10710	X	9191	-0-	-1519	-0-	9191	2			N	-0-					-0-
10	11067	X	9944	-0-	-1123	-0-	9944	2			N	-0-					-0-
11	10410	X	8744	-0-	-1666	-0-	8744	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4643	X	4643	-0-	-0-	-0-	4643	2			Y	-0-					-0-
07	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					-0-
08	6042	X	6042	-0-	-0-	-0-	6042	2			Y	-0-					-0-
09	6876	X	6876	-0-	-0-	-0-	6876	2			Y	-0-					-0-
10	6190	X	6190	-0-	-0-	-0-	6190	2			Y	-0-					-0-
11	5280	X	3623	-0-	-1657	-0-	3623	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	1170	-0-	-2910	-0-	1170	2			Y	-0-					-0-
07	7006	X	7006	-0-	-0-	-0-	7006	2			Y	-0-					-0-
08	4923	X	4923	-0-	-0-	-0-	4923	2			Y	-0-					-0-
09	4530	X	3571	-0-	-959	-0-	3571	2			Y	-0-					-0-
10	5660	X	5660	-0-	-0-	-0-	5660	2			Y	-0-					-0-
11	5100	X	3543	-0-	-1557	-0-	3543	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	7218	-0-	-2262	-0-	7218	2			N	-0-					-0-
07	9796	X	8277	-0-	-1519	-0-	8277	2			N	-0-					-0-
08	9796	X	8726	-0-	-1070	-0-	8726	2			N	-0-					-0-
09	9274	X	9274	-0-	-0-	-0-	9274	2			N	-0-					-0-
10	9235	X	9235	-0-	-0-	-0-	9235	2			N	-0-					-0-
11	8798	X	8798	-0-	-0-	-0-	8798	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

06	4217	X	4217	-0-	-0-	-0-	4217	2			Y	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	3888	2			Y	-0-					-0-
08	4035	X	4035	-0-	-0-	-0-	4035	2			Y	-0-					-0-
09	4217	X	4217	-0-	-0-	-0-	4217	2			Y	-0-					-0-
10	4171	X	4171	-0-	-0-	-0-	4171	2			Y	-0-					-0-
11	4081	X	4081	-0-	-0-	-0-	4081	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

06	4602	X	4602	-0-	-0-	-0-	4602	2			Y	-0-					-0-
07	5725	X	5725	-0-	-0-	-0-	5725	2			Y	-0-					-0-
08	4805	X	4805	-0-	-0-	-0-	4805	2			Y	-0-					-0-
09	4681	X	4681	-0-	-0-	-0-	4681	2			Y	-0-					-0-
10	4820	X	4820	-0-	-0-	-0-	4820	2			Y	-0-					-0-
11	4315	X	4315	-0-	-0-	-0-	4315	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

06	1260	N	948	-0-	-312	-0-	948	2			Y	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
10	1426	N	1030	-0-	-396	-0-	1030	2			Y	-0-					-0-
11	1200	N	987	-0-	-213	-0-	987	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

06	720	N	649	-0-	-71	-0-	649	2			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

06	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
08	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
11	1350	N	1068	-0-	-282	-0-	1068	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

06	3000	N	1784	-0-	-1216	1599	1784	2			Y	-0-					-0-
07	3100	N	1800	-0-	-1300	299	1800	2			Y	-0-					-0-
08	2066	N	1767	-0-	-299	-0-	1767	2			Y	-0-					-0-
09	1770	N	1312	-0-	-458	-0-	1312	2			Y	-0-					-0-
10	1798	N	1510	-0-	-288	-0-	1510	2			Y	-0-					-0-
11	1710	N	1641	-0-	-69	-0-	1641	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1440	-0-	-1560	1950	1440	2			N	-0-					-0-
07	3100	N	2124	-0-	-976	974	2124	2			N	-0-					-0-
08	2712	N	1738	-0-	-974	-0-	1738	2			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
10	2139	N	2117	-0-	-22	-0-	2117	2			N	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	2082	-0-	-138	-0-	2082	2			Y	-0-					-0-
07	2294	X	2074	-0-	-220	-0-	2074	2			Y	-0-					-0-
08	2294	X	2179	-0-	-115	-0-	2179	2			Y	-0-					-0-
09	2220	X	1973	-0-	-247	-0-	1973	2			Y	-0-					-0-
10	2294	X	1754	-0-	-540	-0-	1754	2			Y	-0-					-0-
11	2100	N	1711	-0-	-389	-0-	1711	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	189	-0-	-531	-0-	189	2			N	-0-					-0-
07	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
08	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
09	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2184	-0-	-816	1460	2180	2	4	9	N	4	4	8			-0-
07	3100	N	2412	-0-	-688	772	2410	2	2	9	N	2	2	8			-0-
08	3042	N	2270	-0-	-772	-0-	2269	2	1	9	N	1	1	8			-0-
09	2076	N	2076	-0-	-0-	-0-	2074	2	2	9	N	2	2	8			-0-
10	1953	N	1907	-0-	-46	-0-	1906	2	1	9	N	1	1	8			-0-
11	1890	N	1798	-0-	-92	-0-	1797	2	1	9	N	1	1	8			-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1367	-0-	-163	-0-	1367	2			Y	-0-					-0-
07	1550	N	1444	-0-	-106	-0-	1444	2			Y	-0-					-0-
08	1457	N	1271	-0-	-186	-0-	1271	2			Y	-0-					-0-
09	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
10	1457	N	1428	-0-	-29	-0-	1428	2			Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	407	-0-	-1183	-0-	407	2			N	-0-					-0-
07	1891	N	516	-0-	-1375	-0-	516	2			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3022	-0-	-608	-0-	3022	2			Y	-0-					-0-
07	3751	X	3117	-0-	-634	-0-	3117	2			Y	-0-					-0-
08	3416	X	3416	-0-	-0-	-0-	3416	2			Y	-0-					-0-
09	3341	X	3341	-0-	-0-	-0-	3341	2			Y	-0-					-0-
10	3335	X	3335	-0-	-0-	-0-	3335	2			Y	-0-					-0-
11	3300	X	3137	-0-	-163	-0-	3137	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2042	-0-	-358	-0-	2042	2			Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
08	2480	X	2108	-0-	-372	-0-	2108	2			Y	-0-					-0-
09	2370	X	2359	-0-	-11	-0-	2359	2			Y	-0-					-0-
10	2883	X	2348	-0-	-535	-0-	2348	2			Y	-0-					-0-
11	2790	X	2207	-0-	-583	-0-	2207	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2348	-0-	-1552	-0-	2348	2			Y	-0-					-0-
07	4030	X	2577	-0-	-1453	-0-	2577	2			Y	-0-					-0-
08	4030	X	2146	-0-	-1884	-0-	2146	2			Y	-0-					-0-
09	3900	X	2010	-0-	-1890	-0-	2010	2			Y	-0-					-0-
10	4030	X	2191	-0-	-1839	-0-	2191	2			Y	-0-					-0-
11	2490	X	2109	-0-	-381	-0-	2109	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3673	-0-	-677	-0-	3673	2			N	-0-					-0-
07	4495	X	3122	-0-	-1373	-0-	3122	2			N	-0-					-0-
08	3472	X	3146	-0-	-326	-0-	3146	2			N	-0-					-0-
09	3660	X	2936	-0-	-724	-0-	2936	2			N	-0-					-0-
10	3782	X	2537	-0-	-1245	-0-	2537	2			N	-0-					-0-
11	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1945	-0-	-905	-0-	1945	2			Y	-0-					-0-
07	2945	X	1779	-0-	-1166	-0-	1779	2			Y	-0-					-0-
08	2945	X	2120	-0-	-825	-0-	2120	2			Y	-0-					-0-
09	2460	X	1729	-0-	-731	-0-	1729	2			Y	-0-					-0-
10	2294	X	1716	-0-	-578	-0-	1716	2			Y	-0-					-0-
11	2040	X	1896	-0-	-144	-0-	1896	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	2815	-0-	-1445	-0-	2815	2			Y	-0-					-0-
07	5766	X	5489	-0-	-277	-0-	5489	2			Y	-0-					-0-
08	5766	X	4868	-0-	-898	-0-	4868	2			Y	-0-					-0-
09	5580	X	2688	-0-	-2892	-0-	2688	2			Y	-0-					-0-
10	5487	X	5427	-0-	-60	-0-	5427	2			Y	-0-					-0-
11	5510	X	5510	-0-	-0-	-0-	5510	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3537	-0-	-93	-0-	3537	2			Y	-0-					-0-
07	3751	X	3140	-0-	-611	-0-	3140	2			Y	-0-					-0-
08	3782	X	3203	-0-	-579	-0-	3203	2			Y	-0-					-0-
09	3660	X	2859	-0-	-801	-0-	2859	2			Y	-0-					-0-
10	3782	X	2378	-0-	-1404	-0-	2378	2			Y	-0-					-0-
11	3540	X	2451	-0-	-1089	-0-	2451	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2178	-0-	-822	6676	2178	2			Y	-0-					-0-
07	3100	N	2649	-0-	-451	6225	2649	2			Y	-0-					-0-
08	3100	N	2455	-0-	-645	5580	2455	2			Y	-0-					-0-
09	3000	N	2406	-0-	-594	4986	2406	2			Y	-0-					-0-
10	3100	N	2388	-0-	-712	4274	2388	2			Y	-0-					-0-
11	3000	N	2277	-0-	-723	3551	2277	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
07	868	N	699	-0-	-169	-0-	699	2			Y	-0-					-0-
08	868	N	657	-0-	-211	-0-	657	2			Y	-0-					-0-
09	870	N	604	-0-	-266	-0-	604	2			Y	-0-					-0-
10	713	N	608	-0-	-105	-0-	608	2			Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3308	-0-	-712	-0-	3308	2			N	-0-					1
07	4154	X	3174	-0-	-980	-0-	3174	2			N	-0-					1
08	4154	X	2811	-0-	-1343	-0-	2695	2	116	9	N	105	43	1			63
09	3720	X	2987	-0-	-733	-0-	2987	2			N	-0-					63
10	3844	X	850	-0-	-2994	-0-	833	2	17	9	N	15	77	1			1
11	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2832	-0-	-168	4796	2832	2			N	-0-					-0-
07	3100	N	2618	-0-	-482	4314	2618	2			N	-0-					-0-
08	3100	N	2781	-0-	-319	3995	2781	2			N	-0-					-0-
09	3000	N	2114	-0-	-886	3109	2114	2			N	-0-					-0-
10	3100	N	1895	-0-	-1205	1904	1895	2			N	-0-					-0-
11	3000	N	1825	-0-	-1175	729	1825	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3901	X	3901	-0-	-0-	-0-	3901	2			Y	-0-					-0-
07	4030	X	3932	-0-	-98	-0-	3932	2			Y	-0-					-0-
08	4030	X	3632	-0-	-398	-0-	3632	2			Y	-0-					-0-
09	3900	X	3004	-0-	-896	-0-	3004	2			Y	-0-					-0-
10	4030	X	3632	-0-	-398	-0-	3632	2			Y	-0-					-0-
11	3900	X	3540	-0-	-360	-0-	3540	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-
07	2976	X	2377	-0-	-599	-0-	2377	2			Y	-0-					-0-
08	2976	X	2863	-0-	-113	-0-	2863	2			Y	-0-					-0-
09	2940	X	2622	-0-	-318	-0-	2622	2			Y	-0-					-0-
10	3038	X	1857	-0-	-1181	-0-	1857	2			Y	-0-					-0-
11	2940	X	2023	-0-	-917	-0-	2023	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1198	-0-	-302	-0-	1198	2			Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
10	1612	N	1574	-0-	-38	-0-	1574	2			Y	-0-					-0-
11	1890	N	938	-0-	-952	-0-	938	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1607	-0-	-1393	786	1607	2			Y	-0-					-0-
07	2531	N	1745	-0-	-786	-0-	1745	2			Y	-0-					-0-
08	1457	N	1157	-0-	-300	-0-	1157	2			Y	-0-					-0-
09	1620	N	936	-0-	-684	-0-	936	2			Y	-0-					-0-
10	1736	N	850	-0-	-886	-0-	850	2			Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2453	-0-	-547	1299	2453	2			N	-0-					-0-
07	3100	N	2580	-0-	-520	779	2580	2			N	-0-					-0-
08	2306	N	1527	-0-	-779	-0-	1527	2			N	-0-					-0-
09	2698	N	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
10	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
11	1470	N	1027	-0-	-443	-0-	1027	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1927	-0-	-803	-0-	1927	2			Y	-0-					-0-
07	2821	X	2539	-0-	-282	-0-	2539	2			Y	-0-					-0-
08	3224	X	2391	-0-	-833	-0-	2391	2			Y	-0-					-0-
09	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-
10	3224	X	2542	-0-	-682	-0-	2542	2			Y	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
08	558	N	548	-0-	-10	-0-	548	2			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4121	-0-	1121	1121	4121	2			N	-0-					-0-
07	3100	N	3338	-0-	238	1359	3338	2			N	-0-					-0-
08	3100	N	3996	-0-	896	2255	3996	2			N	-0-					-0-
09	5266	X	3011	-0-	-2255	-0-	3011	2			N	-0-					-0-
10	3038	X	2188	-0-	-850	-0-	2188	2			N	-0-					-0-
11	2940	X	1951	-0-	-989	-0-	1951	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	2			Y	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	2			Y	-0-					-0-
10	527	N	470	-0-	-57	-0-	470	2			Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3914	-0-	-76	-0-	3914	2			N	-0-					-0-
07	4123	X	1403	-0-	-2720	-0-	1403	2			N	-0-					-0-
08	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
09	3900	X	3323	-0-	-577	-0-	3323	2			N	-0-					-0-
10	5722	X	5722	-0-	-0-	-0-	5722	2			N	-0-					-0-
11	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23640	X	19527	-0-	-4113	-0-	19392	2	135	9	N	123	123	8			-0-
07	24428	X	21711	-0-	-2717	-0-	21654	2	57	9	N	52	52	8			-0-
08	21824	X	21045	-0-	-779	-0-	20998	2	47	9	N	43	43	8			-0-
09	21120	X	20163	-0-	-957	-0-	20106	2	57	9	N	52	52	8			-0-
10	21873	X	21873	-0-	-0-	-0-	21843	2	30	9	N	27	27	8			-0-
11	21000	X	20585	-0-	-415	-0-	20559	2	26	9	N	24	24	8			-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	N	1529	-0-	-575	-0-	1529	2			Y	-0-					-0-
07	1395	N	693	-0-	-702	-0-	693	2			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
09	1350	N	225	-0-	-1125	-0-	225	2			Y	-0-					-0-
10	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
09	DLQ G-10		60	-0-	60	160	60	2			Y	-0-					-0-
10	DLQ G-10		38	-0-	38	198	38	2			Y	-0-					-0-
11	DLQ G-10		18	-0-	18	216	18	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2035	-0-	2035	2035	2035	2			Y	-0-					-0-
07	14B2	EXT	2096	-0-	2096	4131	2096	2			Y	-0-					-0-
08	14B2	EXT	1540	-0-	1540	5671	1540	2			Y	-0-					-0-
09	5671	X	-0-	-0-	-5671	-0-					Y	-0-					-0-
10	2108	N	-0-	-0-	-2108	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
08		DLQ G-10	8	-0-	8	8	8	2			Y	-0-					-0-
09		DLQ G-10	5	-0-	5	13	5	2			Y	-0-					-0-
10		DLQ G-10	5	-0-	5	18	5	2			Y	-0-					-0-
11		DLQ G-10	5	-0-	5	23	5	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
07	1178	N	1026	-0-	-152	-0-	1026	2			Y	-0-					-0-
08		DLQ G-10	1120	-0-	1120	1120	1120	2			Y	-0-					-0-
09		DLQ G-10	1052	-0-	1052	2172	1052	2			Y	-0-					-0-
10		DLQ G-10	1015	-0-	1015	3187	1015	2			Y	-0-					-0-
11		DLQ G-10	1229	-0-	1229	4416	1229	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		DLQ G-10	11	-0-	11	11	11	2			Y	-0-					-0-
09		DLQ G-10	5	-0-	5	16	5	2			Y	-0-					-0-
10		DLQ G-10	5	-0-	5	21	5	2			Y	-0-					-0-
11		DLQ G-10	5	-0-	5	26	5	2			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1060	-0-	-1940	4613	61	1	999	2	N	-0-					12
07	3100	N	1755	-0-	-1345	3268	103	1	1597	2	N	50					62
							55	9									
08	3100	N	1938	-0-	-1162	2106	129	1	1809	2	N	-0-	38	1			24
09	3000	N	1153	-0-	-1847	259	83	1	1070	2	N	-0-					24
10	1966	N	1707	-0-	-259	-0-	150	1	1557	2	N	-0-					24
11	2344	N	2344	-0-	-0-	-0-	154	1	2190	2	N	-0-					24

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					188
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					188
08	124	N	4	-0-	-120	-0-	4	2			Y	-0-					188
09	90	N	31	-0-	-59	-0-	2	1	29	2	Y	-0-					188
10	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					188
11	4	N	2	-0-	-2	-0-	2	2			Y	-0-					12

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	7	1	115	2	Y	-0-					7
07	203	N	203	-0-	-0-	-0-	10	1	152	2	Y	37					44
							41	9									
08	165	N	165	-0-	-0-	-0-	10	1	143	2	Y	11	33	1			22
							12	9									
09	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					22
10	217	N	138	-0-	-79	-0-	12	1	126	2	Y	-0-					22
11	205	N	205	-0-	-0-	-0-	13	1	192	2	Y	-0-					22

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

06	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
10	527	N	463	-0-	-64	-0-	463	2			Y	-0-					-0-
11	510	N	357	-0-	-153	-0-	357	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

06	420	N	408	-0-	-12	-0-	408	2			Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7310	X	7310	-0-	-0-	-0-	7310	2			Y	-0-					-0-
07	7822	X	7822	-0-	-0-	-0-	7822	2			Y	-0-					-0-
08	6280	X	6280	-0-	-0-	-0-	6280	2			Y	-0-					-0-
09	7695	X	7695	-0-	-0-	-0-	7695	2			Y	-0-					-0-
10	7964	X	7964	-0-	-0-	-0-	7964	2			Y	-0-					-0-
11	7903	X	7903	-0-	-0-	-0-	7903	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2305	-0-	-695	8998	2305	2			Y	-0-					-0-
07	3100	N	2309	-0-	-791	8207	2309	2			Y	-0-					-0-
08	3100	N	2361	-0-	-739	7468	2361	2			Y	-0-					-0-
09	3000	N	2516	-0-	-484	6984	2516	2			Y	-0-					-0-
10	3100	N	2494	-0-	-606	6378	2494	2			Y	-0-					-0-
11	3000	N	2217	-0-	-783	5595	2217	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1070	-0-	-40	-0-	1070	2			Y	-0-					-0-
07	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					-0-
09	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
10	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2324	-0-	-676	8086	2324	2			Y	-0-					-0-
07	3100	N	1704	-0-	-1396	6690	1704	2			Y	-0-					-0-
08	3100	N	2335	-0-	-765	5925	2335	2			Y	-0-					-0-
09	3000	N	2347	-0-	-653	5272	2347	2			Y	-0-					-0-
10	3100	N	2114	-0-	-986	4286	2114	2			Y	-0-					-0-
11	3000	N	2066	-0-	-934	3352	2066	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2030	-0-	-970	6144	2030	2			Y	-0-					-0-
07	3100	N	2016	-0-	-1084	5060	2016	2			Y	-0-					-0-
08	3100	N	1976	-0-	-1124	3936	1976	2			Y	-0-					-0-
09	3000	N	1848	-0-	-1152	2784	1848	2			Y	-0-					-0-
10	3100	N	1857	-0-	-1243	1541	1857	2			Y	-0-					-0-
11	3000	N	1696	-0-	-1304	237	1696	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

06	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	2			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			Y	-0-					-0-
10	186	N	83	-0-	-103	-0-	83	2			Y	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

06	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	N	272	-0-	-88	-0-	272	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

06	240	N	200	-0-	-40	-0-	200	2			Y	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	2			Y	-0-					-0-
08	217	N	145	-0-	-72	-0-	145	2			Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	2			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

06	450	N	436	-0-	-14	-0-	436	2			Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	2			Y	-0-					-0-
09	450	N	291	-0-	-159	-0-	291	2			Y	-0-					-0-
10	434	N	306	-0-	-128	-0-	306	2			Y	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

06	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
11	480	N	399	-0-	-81	-0-	399	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

06	900	N	852	-0-	-48	-0-	852	2			Y	-0-					-0-
07	930	N	462	-0-	-468	-0-	462	2			Y	-0-					-0-
08	930	N	308	-0-	-622	-0-	308	2			Y	-0-					-0-
09	840	N	303	-0-	-537	-0-	303	2			Y	-0-					-0-
10	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

06	420	N	285	-0-	-135	-0-	285	2			Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	2			Y	-0-					-0-
10	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
11	270	N	11	-0-	-259	-0-	11	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	2			Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	496	N	173	-0-	-323	-0-	173	2			Y	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	2			Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

06	3000	N	1943	-0-	-1057	6682	1943	2			N	-0-					-0-
07	3100	N	1724	-0-	-1376	5306	1724	2			N	-0-					-0-
08	3100	N	792	-0-	-2308	2998	792	2			N	-0-					-0-
09	3000	N	1020	-0-	-1980	1018	1020	2			N	-0-					-0-
10	2578	N	1560	-0-	-1018	-0-	1560	2			N	-0-					-0-
11	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

06	1619	N	1619	-0-	-0-	-0-	1619	2			Y	-0-					-0-
07	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
09	330	N	171	-0-	-159	-0-	171	2			N	-0-					-0-
10	341	N	197	-0-	-144	-0-	197	2			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	248	N	86	-0-	-162	-0-	86	2			N	-0-					-0-
09	240	N	42	-0-	-198	-0-	42	2			N	-0-					-0-
10	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	62 N	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60 N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	62 N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3539 X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
07	3591 X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
08	3534 X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
09	3482 X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
10	3589 X	3589	-0-	-0-	-0-	3589	2			N	-0-					-0-
11	3301 X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	68	-0-	-322	-0-	68	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
09	510	N	338	-0-	-172	-0-	338	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1739	-0-	-1261	2583	1739	2			N	-0-					-0-
07	3100	N	1717	-0-	-1383	1200	1717	2			N	-0-					-0-
08	2829	N	1629	-0-	-1200	-0-	1629	2			N	-0-					-0-
09	1740	N	1493	-0-	-247	-0-	1493	2			N	-0-					-0-
10	1705	N	1478	-0-	-227	-0-	1478	2			N	-0-					-0-
11	1590	N	1529	-0-	-61	-0-	1529	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE (SMACKOVER) //CONT.// 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
08	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
09	1020	N	830	-0-	-190	-0-	830	2			N	-0-					-0-
10	1953	N	1833	-0-	-120	-0-	1833	2			N	-0-					-0-
11	1830	N	1791	-0-	-39	-0-	1791	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC 189405
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

06	601	N	601	-0-	-0-	-0-	21	1	580	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	27	1	594	2	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	23	1	534	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	20	1	416	2	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	27	1	747	2	N	-0-			-0-
07	700	N	700	-0-	-0-	-0-	30	1	670	2	N	-0-			-0-
08	688	N	688	-0-	-0-	-0-	29	1	659	2	N	-0-			-0-
09	694	N	694	-0-	-0-	-0-	32	1	662	2	N	-0-			-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-			-0-
11	679	N	679	-0-	-0-	-0-	36	1	643	2	N	-0-			-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2481	X	2481	-0-	-0-	-0-	88	1	2393	2	N	-0-			-0-
07	2260	X	2260	-0-	-0-	-0-	97	1	2163	2	N	-0-			-0-
08	2099	X	2099	-0-	-0-	-0-	88	1	2011	2	N	-0-			-0-
09	1924	X	1924	-0-	-0-	-0-	88	1	1836	2	N	-0-			-0-
10	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-			-0-
11	1651	X	1651	-0-	-0-	-0-	87	1	1564	2	N	-0-			-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1366	-0-	-1634	160	79	1	1287	2	N	-0-			-0-
07	1755	N	1595	-0-	-160	-0-	101	1	1494	2	N	-0-			-0-
08	1984	N	1405	-0-	-579	-0-	110	1	1295	2	N	-0-			-0-
09	1662	N	1662	-0-	-0-	-0-	106	1	1556	2	N	-0-			-0-
10	2109	N	2109	-0-	-0-	-0-	499	1	1610	2	N	-0-			-0-
11	1350	N	1212	-0-	-138	-0-	94	1	1118	2	N	-0-			-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-			-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2677	-0-	-323	763	95	1	2582	2	N	-0-			-0-
07	2883	N	2120	-0-	-763	-0-	91	1	2029	2	N	-0-			-0-
08	2221	N	2221	-0-	-0-	-0-	93	1	2128	2	N	-0-			-0-
09	1916	N	1916	-0-	-0-	-0-	88	1	1828	2	N	-0-			-0-
10	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-			-0-
11	1508	N	1508	-0-	-0-	-0-	79	1	1429	2	N	-0-			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1866	N	1685	-0-	-181	-0-	60	1	1625	2	N	-0-			25
07	2046	N	177	-0-	-1869	-0-	8	1	169	2	N	-0-			25
08	2046	X	184	-0-	-1862	-0-	8	1	176	2	N	-0-			25
09	1980	X	159	-0-	-1821	-0-	7	1	152	2	N	-0-			25
*10	2046	X	187	-0-	-1859	-0-	187	2			N	-0-			25
11	1680	X	248	-0-	-1432	-0-	13	1	235	2	N	-0-			-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	1079					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	1079					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	1079					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290 X	12879	-0-	-9411	-0-	12879	4			N	-0-					-0-
07	23033 X	13438	-0-	-9595	-0-	13438	4			N	-0-					-0-
08	18290 X	14663	-0-	-3627	-0-	14663	4			N	-0-					-0-
09	17700 X	NO RPT	-0-	-17700	-0-					N	NO RPT					-0-
10	14756 X	NO RPT	-0-	-14756	-0-					N	NO RPT					-0-
11	14190 X	NO RPT	-0-	-14190	-0-					N	NO RPT					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48937 X	48937	-0-	-0-	-0-	48937	4			N	-0-					-0-
07	47128 X	47128	-0-	-0-	-0-	47128	4			N	-0-					-0-
08	57990 X	57990	-0-	-0-	-0-	57990	4			N	-0-					-0-
09	49200 X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-
10	50840 X	NO RPT	-0-	-50840	-0-					N	NO RPT					-0-
11	49200 X	NO RPT	-0-	-49200	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

06	18810	X	14864	-0-	-3946	-0-	14864	4			N	-0-					-0-
07	19437	X	19316	-0-	-121	-0-	19316	4			N	-0-					-0-
08	26819	X	26819	-0-	-0-	-0-	26819	4			N	-0-					-0-
09	19020	X	NO RPT	-0-	-19020	-0-					N	NO RPT					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-
11	24270	X	NO RPT	-0-	-24270	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

06	870	N	478	-0-	-392	-0-	478	3			N	-0-					123
07	930	N	-0-	-0-	-930	-0-					N	-0-					123
08	806	N	-0-	-0-	-806	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					36
07	217	N	-0-	-0-	-217	-0-					N	-0-					36
08	465	N	-0-	-0-	-465	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					76
07	713	N	-0-	-0-	-713	-0-					N	-0-					76
08	248	N	-0-	-0-	-248	-0-					N	-0-					76
09	0	N	-0-	-0-	-0-	-0-					N	-0-					76
10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	0	N	-0-	-0-	-0-	-0-					N	-0-					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

06	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
08	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
09	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
10	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72
11	14B	DENY	-0-	-0-	-0-	2352					N	-0-					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	X	336	-0-	-96	-0-	336	3			Y	-0-					13
07	403	X	-0-	-0-	-403	-0-					Y	-0-					13
08	744	X	-0-	-0-	-744	-0-					Y	-0-					13
09	510	X	-0-	-0-	-510	-0-					Y	-0-					13
10	527	X	-0-	-0-	-527	-0-					Y	-0-					13
11	330	X	-0-	-0-	-330	-0-					Y	-0-					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	X	236	-0-	-502	-0-	236	3			Y	-0-					-0-
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
08	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	775	N	-0-	-0-	-775	-0-					N	-0-					12
08	775	N	-0-	-0-	-775	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	538	-0-	-542	-0-	538	3			N	-0-					12
07	1116	N	-0-	-0-	-1116	-0-					N	-0-					12
08	1116	N	-0-	-0-	-1116	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	-0-	-0-	-1200	4166					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	4166					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	4166					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	4166					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	4166					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	4166					Y	-0-					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	36236					Y	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

06	548 N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					48
07	310 N	143	-0-	-167	-0-	7	1	136	2	Y	-0-					48
08	375 N	375	-0-	-0-	-0-	19	1	356	2	Y	-0-					48
09	360 N	344	-0-	-16	-0-	17	1	327	2	Y	-0-					48
10	334 N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					48
11	360 N	226	-0-	-134	-0-	12	1	214	2	Y	-0-	44	1			-0-

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

06	1670	N	1670	-0-	-0-	B	-0-	1670	2		N	-0-					-0-
07	1214	N	1214	-0-	-0-	B	-0-	1214	2		N	-0-					-0-
08	1069	N	1069	-0-	-0-	B	-0-	1069	2		N	-0-					-0-
09	1171	N	1171	-0-	-0-	B	-0-	1171	2		N	-0-					-0-
10	972	N	972	-0-	-0-	B	-0-	972	2		N	-0-					-0-
11	1458	N	1458	-0-	-0-	B	-0-	1458	2		N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

06	2820	X	1826	-0-	-994	B	-0-	1826	2		N	-0-					-0-
07	5687	X	5687	-0-	-0-	B	-0-	5687	2		N	-0-					-0-
08	3804	X	3804	-0-	-0-	B	-0-	3804	2		N	-0-					-0-
09	5594	X	5594	-0-	-0-	B	-0-	5594	2		N	-0-					-0-
10	5253	X	5253	-0-	-0-	B	-0-	5253	2		N	-0-					-0-
11	4726	X	4726	-0-	-0-	B	-0-	4726	2		N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

06	1080	N	1019	-0-	-61		-0-	30	1	989	2	N	-0-				-0-
07	1669	N	1669	-0-	-0-		-0-	49	1	1620	2	N	-0-				-0-
08	1600	N	1600	-0-	-0-		-0-	48	1	1552	2	N	-0-				-0-
09	1155	N	1155	-0-	-0-		-0-	34	1	1121	2	N	-0-				-0-
10	1116	N	730	-0-	-386		-0-	22	1	708	2	N	-0-				-0-
11	1080	N	1009	-0-	-71		-0-	31	1	978	2	N	-0-				-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

06	14084		11939	-0-	-2145		-0-	11936	2	3	9	N	3	3	8		-0-
07	17357		15762	-0-	-1595		-0-	15760	2	2	9	N	2	2	8		-0-
08	15471		14819	-0-	-652		-0-	14819	2			N	-0-				-0-
09	13862		13786	-0-	-76		-0-	13786	2			N	-0-				-0-
10	14167		13849	-0-	-318		-0-	13849	2			N	-0-				-0-
11	13710		12267	-0-	-1443		-0-	12267	2			N	-0-				-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					-0-
08	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1950	N	421	-0-	-1529	-0-	421	2			N	-0-					-0-

EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					43
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					43
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-	19	1			24
09	195	N	195	-0-	-0-	-0-	193	2	2	9	N	2					26
10	219	N	219	-0-	-0-	-0-	218	2	1	9	N	1					27
11	270	N	-0-	-0-	-270	-0-					N	-0-					27

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11416	X	11416	-0-	-0-	-0-	11416	2			N	-0-					-0-
07	11134	X	11134	-0-	-0-	-0-	11134	2			N	-0-					-0-
08	9653	X	9653	-0-	-0-	-0-	9653	2			N	-0-					-0-
09	11430	X	10250	-0-	-1180	-0-	10250	2			N	-0-					-0-
10	11811	X	9015	-0-	-2796	-0-	9015	2			N	-0-					-0-
11	11430	X	10715	-0-	-715	-0-	10715	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6999	X	6999	-0-	-0-	-0-	6999	2			N	-0-					-0-
07	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
08	2325	X	36	-0-	-2289	-0-	36	2			N	-0-					-0-
09	2250	X	16	-0-	-2234	-0-	16	2			N	-0-					-0-
10	2325	X	159	-0-	-2166	-0-	159	2			N	-0-					-0-
11	2250	X	14	-0-	-2236	-0-	14	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30750	X	30623	-0-	-127	-0-	30623	2			N	-0-					-0-
07	31775	X	30211	-0-	-1564	-0-	30211	2			N	-0-					-0-
08	31775	X	29135	-0-	-2640	-0-	29135	2			N	-0-					-0-
09	30630	X	29126	-0-	-1504	-0-	29126	2			N	-0-					-0-
10	31651	X	29770	-0-	-1881	-0-	29770	2			N	-0-					-0-
11	30630	X	29963	-0-	-667	-0-	29963	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
10	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
11	12	X	-0-	-0-	-12	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

06	22440	X	19603	-0-	-2837	-0-	19603	2			N	-0-					-0-
07	23188	X	20386	-0-	-2802	-0-	20386	2			N	-0-					-0-
08	23188	X	21621	-0-	-1567	-0-	21621	2			N	-0-					-0-
09	22505	X	22505	-0-	-0-	-0-	22505	2			N	-0-					-0-
10	22134	X	21433	-0-	-701	-0-	21433	2			N	-0-					-0-
11	20910	X	20886	-0-	-24	-0-	20886	2			N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

06	690	X	-0-	-0-	-690	-0-					N	-0-					-0-
07	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
08	3100	N	5259	-0-	2159	2159	5259	2			N	-0-					-0-
09	3000	N	4781	-0-	1781	3940	4781	2			N	-0-					-0-
10	5098	X	1158	-0-	-3940	-0-	1158	2			N	-0-					-0-
11	690	X	455	-0-	-235	-0-	455	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

06	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					-0-
07	6770	X	6770	-0-	-0-	-0-	6770	2			N	-0-					-0-
08	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					-0-
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
11	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	161	-0-	-229	-0-	161	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	682	N	172	-0-	-510	-0-	172	2			N	-0-					-0-
09	3000	N	4734	-0-	1734	1734	4734	2			N	-0-					-0-
10	3100	N	2651	-0-	-449	1285	2651	2			N	-0-					-0-
11	3000	N	3810	-0-	810	2095	3810	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

06	29463	X	29463	-0-	-0-	-0-	29463	2			N	-0-					-0-
07	30319	X	30319	-0-	-0-	-0-	30319	2			N	-0-					-0-
08	29946	X	28917	-0-	-1029	-0-	28917	2			N	-0-					-0-
09	29460	X	23542	-0-	-5918	-0-	23542	2			N	-0-					-0-
10	30442	X	26793	-0-	-3649	-0-	26793	2			N	-0-					-0-
11	29460	X	25307	-0-	-4153	-0-	25307	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

06	18261	X	18261	-0-	-0-	-0-	18261	2			N	-0-					-0-
07	18425	X	18425	-0-	-0-	-0-	18425	2			N	-0-					-0-
08	19025	X	19025	-0-	-0-	-0-	19025	2			N	-0-					-0-
09	19882	X	19882	-0-	-0-	-0-	19882	2			N	-0-					-0-
10	20847	X	20847	-0-	-0-	-0-	20847	2			N	-0-					-0-
11	18927	X	18927	-0-	-0-	-0-	18927	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

06	32520	X	23061	-0-	-9459	-0-	23061	2			N	-0-					-0-
07	33604	X	31961	-0-	-1643	-0-	31961	2			N	-0-					-0-
08	31715	X	31715	-0-	-0-	-0-	31715	2			N	-0-					-0-
09	33320	X	33320	-0-	-0-	-0-	33320	2			N	-0-					-0-
10	31961	X	31169	-0-	-792	-0-	31169	2			N	-0-					-0-
11	33110	X	33110	-0-	-0-	-0-	33110	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

06	23967	X	23967	-0-	-0-	-0-	23967	2			N	-0-					-0-
07	24940	X	24940	-0-	-0-	-0-	24940	2			N	-0-					-0-
08	24438	X	24438	-0-	-0-	-0-	24438	2			N	-0-					-0-
09	21712	X	21712	-0-	-0-	-0-	21712	2			N	-0-					-0-
10	26232	X	26232	-0-	-0-	-0-	26232	2			N	-0-					-0-
11	24845	X	24845	-0-	-0-	-0-	24845	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34390	X	34390	-0-	-0-	-0-	34390	2			N	-0-					-0-
07	37019	X	37019	-0-	-0-	-0-	37019	2			N	-0-					-0-
08	37996	X	37996	-0-	-0-	-0-	37996	2			N	-0-					-0-
09	36330	X	26229	-0-	-10101	-0-	26229	2			N	-0-					-0-
10	37541	X	20801	-0-	-16740	-0-	20801	2			N	-0-					-0-
11	36780	X	24071	-0-	-12709	-0-	24071	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36030	X	20282	-0-	-15748	-0-	20282	2			N	-0-					-0-
07	37231	X	34253	-0-	-2978	-0-	34253	2			N	-0-					-0-
08	37231	X	27250	-0-	-9981	-0-	27250	2			N	-0-					-0-
09	34445	X	34445	-0-	-0-	-0-	34445	2			N	-0-					-0-
10	34906	X	34187	-0-	-719	-0-	34187	2			N	-0-					-0-
11	36302	X	36302	-0-	-0-	-0-	36302	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22920	X	19764	-0-	-3156	-0-	19764	2			N	-0-					-0-
07	23684	X	14673	-0-	-9011	-0-	14673	2			N	-0-					-0-
08	23684	X	21404	-0-	-2280	-0-	21404	2			N	-0-					-0-
09	21810	X	21160	-0-	-650	-0-	21160	2			N	-0-					-0-
10	22537	X	21154	-0-	-1383	-0-	21154	2			N	-0-					-0-
11	20700	X	20115	-0-	-585	-0-	20115	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5581	X	5581	-0-	-0-	-0-	5581	2			N	-0-					-0-
07	7460	X	7460	-0-	-0-	-0-	7460	2			N	-0-					-0-
08	7353	X	7353	-0-	-0-	-0-	7353	2			N	-0-					-0-
09	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					-0-
10	6400	X	6400	-0-	-0-	-0-	6400	2			N	-0-					-0-
11	7261	X	7261	-0-	-0-	-0-	7261	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32357	X	32357	-0-	-0-	-0-	32357	2			N	-0-					-0-
07	33528	X	33528	-0-	-0-	-0-	33528	2			N	-0-					-0-
08	32606	X	32606	-0-	-0-	-0-	32606	2			N	-0-					-0-
09	29771	X	29771	-0-	-0-	-0-	29771	2			N	-0-					-0-
10	33399	X	33399	-0-	-0-	-0-	33399	2			N	-0-					-0-
11	31830	X	31830	-0-	-0-	-0-	31830	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23520	X	20678	-0-	-2842	-0-	20678	2			N	-0-					-0-
07	29952	X	29952	-0-	-0-	-0-	29952	2			N	-0-					-0-
08	29152	X	29152	-0-	-0-	-0-	29152	2			N	-0-					-0-
09	27859	X	27859	-0-	-0-	-0-	27859	2			N	-0-					-0-
10	27869	X	27483	-0-	-386	-0-	27483	2			N	-0-					-0-
11	28784	X	28784	-0-	-0-	-0-	28784	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54540	X	52667	-0-	-1873	-0-	52667	2			N	-0-					-0-
07	56358	X	53467	-0-	-2891	-0-	53467	2			N	-0-					-0-
08	56358	X	50481	-0-	-5877	-0-	50481	2			N	-0-					-0-
09	53160	X	50537	-0-	-2623	-0-	50537	2			N	-0-					-0-
10	54932	X	52789	-0-	-2143	-0-	52789	2			N	-0-					-0-
11	52680	X	50634	-0-	-2046	-0-	50634	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43920	X	41474	-0-	-2446	-0-	41474	2			N	-0-					-0-
07	47687	X	47687	-0-	-0-	-0-	47687	2			N	-0-					-0-
08	46968	X	46968	-0-	-0-	-0-	46968	2			N	-0-					-0-
09	44880	X	42874	-0-	-2006	-0-	42874	2			N	-0-					-0-
10	46438	X	41196	-0-	-5242	-0-	41196	2			N	-0-					-0-
11	47230	X	47230	-0-	-0-	-0-	47230	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	7151	-0-	-3049	-0-	7151	2			N	-0-					-0-
07	10540	X	7716	-0-	-2824	-0-	7716	2			N	-0-					-0-
08	10943	X	8881	-0-	-2062	-0-	8881	2			N	-0-					-0-
09	10590	X	9258	-0-	-1332	-0-	9258	2			N	-0-					-0-
10	10943	X	9001	-0-	-1942	-0-	9001	2			N	-0-					-0-
11	8580	X	7238	-0-	-1342	-0-	7238	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14010	X	10266	-0-	-3744	-0-	10266	2			N	-0-					-0-
07	14477	X	2769	-0-	-11708	-0-	2769	2			N	-0-					-0-
08	14477	X	1802	-0-	-12675	-0-	1802	2			N	-0-					-0-
09	12390	X	2030	-0-	-10360	-0-	2030	2			N	-0-					-0-
10	12803	X	1069	-0-	-11734	-0-	1069	2			N	-0-					-0-
11	10260	X	2482	-0-	-7778	-0-	2482	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

06	42192	X	42192	-0-	-0-	-0-	42192	2			N	-0-					-0-
07	41949	X	41949	-0-	-0-	-0-	41949	2			N	-0-					-0-
08	41080	X	41080	-0-	-0-	-0-	41080	2			N	-0-					-0-
09	38508	X	38508	-0-	-0-	-0-	38508	2			N	-0-					-0-
10	37427	X	37427	-0-	-0-	-0-	37427	2			N	-0-					-0-
11	36771	X	36771	-0-	-0-	-0-	36771	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

06	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
07	3068	X	3068	-0-	-0-	-0-	3068	2			N	-0-					-0-
08	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
09	3720	X	3284	-0-	-436	-0-	3284	2			N	-0-					-0-
10	3844	X	2576	-0-	-1268	-0-	2576	2			N	-0-					-0-
11	3720	X	1534	-0-	-2186	-0-	1534	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

06	1500	N	186	-0-	-1314	-0-	186	2			N	-0-					-0-
07	1271	N	33	-0-	-1238	-0-	33	2			N	-0-					-0-
08	775	N	496	-0-	-279	-0-	494	2	2	9	N	2	2	8			-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

06	7200	X	3709	-0-	-3491	-0-	3709	2			N	-0-					-0-
07	7440	X	3712	-0-	-3728	-0-	3712	2			N	-0-					-0-
08	7440	X	4291	-0-	-3149	-0-	4290	2	1	9	N	1	1	8			-0-
09	6870	X	2958	-0-	-3912	-0-	2958	2			N	-0-					-0-
10	3844	X	2306	-0-	-1538	-0-	2306	2			N	-0-					-0-
11	4140	X	2745	-0-	-1395	-0-	2745	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	706	2	1	9	N	1	1	8			-0-
08	186	N	34	-0-	-152	-0-	34	2			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
10	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

06	720	N	600	-0-	-120	-0-	600	2			N	-0-					-0-
07	806	N	499	-0-	-307	-0-	499	2			N	-0-					-0-
08	806	N	389	-0-	-417	-0-	389	2			N	-0-					-0-
09	600	N	432	-0-	-168	-0-	432	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

06	3660	X	2472	-0-	-1188	-0-	2472	2			N	-0-					-0-
07	3658	X	2650	-0-	-1008	-0-	2650	2			N	-0-					-0-
08	2914	X	2879	-0-	-35	-0-	2879	2			N	-0-					-0-
09	2580	X	565	-0-	-2015	-0-	565	2			N	-0-					-0-
10	2666	X	2340	-0-	-326	-0-	2340	2			N	-0-					-0-
11	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

06	180	N	76	-0-	-104	-0-	76	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

06	4980	X	3327	-0-	-1653	-0-	3327	2			N	-0-					-0-
07	2945	X	362	-0-	-2583	-0-	362	2			N	-0-					-0-
08	11315	X	3133	-0-	-8182	-0-	3132	2	1	9	N	1	1	8			-0-
09	10950	X	4751	-0-	-6199	-0-	4751	2			N	-0-					-0-
10	11315	X	1262	-0-	-10053	-0-	1262	2			N	-0-					-0-
11	13339	X	13339	-0-	-0-	-0-	13339	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
07	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
08	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

06	9000	X	5788	-0-	-3212	-0-	5788	2			N	-0-					-0-
07	9300	X	5554	-0-	-3746	-0-	5554	2			N	-0-					-0-
08	9300	X	4645	-0-	-4655	-0-	4645	2			N	-0-					-0-
09	7931	X	7931	-0-	-0-	-0-	7931	2			N	-0-					-0-
10	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
11	11000	X	11000	-0-	-0-	-0-	11000	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

06	30630	X	18754	-0-	-11876	-0-	18754	2			N	-0-					-0-
07	31651	X	14377	-0-	-17274	-0-	14377	2			N	-0-					-0-
08	24800	X	20122	-0-	-4678	-0-	20122	2			N	-0-					-0-
09	24000	X	20499	-0-	-3501	-0-	20498	2	1	9	N	1	1	8			-0-
10	29296	X	29296	-0-	-0-	-0-	29296	2			N	-0-					-0-
11	32647	X	32647	-0-	-0-	-0-	32647	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

06	26130	X	19642	-0-	-6488	-0-	19642	2			N	-0-					-0-
07	26257	X	17369	-0-	-8888	-0-	17369	2			N	-0-					-0-
08	26257	X	4972	-0-	-21285	-0-	4971	2	1	9	N	1	1	8			-0-
09	25410	X	4407	-0-	-21003	-0-	4407	2			N	-0-					-0-
10	25203	X	5237	-0-	-19966	-0-	5237	2			N	-0-					-0-
11	24807	X	24807	-0-	-0-	-0-	24807	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
09	390	N	136	-0-	-254	-0-	136	2			N	-0-					-0-
10	403	N	204	-0-	-199	-0-	204	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6211	X	6211	-0-	-0-	-0-	6211	2			N	-0-					-0-
07	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					-0-
08	1269	X	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
09	1982	X	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
10	8142	X	8142	-0-	-0-	-0-	8142	2			N	-0-					-0-
11	6365	X	6365	-0-	-0-	-0-	6365	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10647	X	10647	-0-	-0-	-0-	10647	2			N	-0-					-0-
07	18159	X	18159	-0-	-0-	-0-	18159	2			N	-0-					-0-
08	17163	X	17163	-0-	-0-	-0-	17163	2			N	-0-					-0-
09	15205	X	15205	-0-	-0-	-0-	15205	2			N	-0-					-0-
10	17345	X	17345	-0-	-0-	-0-	17345	2			N	-0-					-0-
11	16552	X	16552	-0-	-0-	-0-	16552	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3100	N	5586	-0-	2486	2486	5586	2			N	-0-					-0-
08	3100	N	8565	-0-	5465	7951	8565	2			N	-0-					-0-
09	3000	N	9491	-0-	6491	14442	9490	2	1	9	N	1	1	8			-0-
10	23676	X	9234	-0-	-14442	-0-	9233	2	1	9	N	1	1	8			-0-
11	8531	X	8531	-0-	-0-	-0-	8530	2	1	9	N	1	1	8			-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

06	4470	X	4253	-0-	-217	-0-	4253	2			N	-0-					-0-
07	5301	X	1077	-0-	-4224	-0-	1077	2			N	-0-					-0-
08	5301	X	4670	-0-	-631	-0-	4670	2			N	-0-					-0-
09	5130	X	3164	-0-	-1966	-0-	3164	2			N	-0-					-0-
10	4898	X	2995	-0-	-1903	-0-	2995	2			N	-0-					-0-
11	4995	X	4995	-0-	-0-	-0-	4995	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

06	4350	X	3215	-0-	-1135	-0-	3214	2	1	9	N	1	1	8			-0-
07	4464	X	3672	-0-	-792	-0-	3671	2	1	9	N	1	1	8			-0-
08	4402	X	3750	-0-	-652	-0-	3746	2	4	9	N	4	4	8			-0-
09	4020	X	1881	-0-	-2139	-0-	1880	2	1	9	N	1	1	8			-0-
10	3937	X	1080	-0-	-2857	-0-	1080	2			N	-0-					-0-
11	3630	X	1518	-0-	-2112	-0-	1518	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

06	16530	X	8755	-0-	-7775	-0-	8754	2	1	9	N	1	1	8			-0-
07	17081	X	9273	-0-	-7808	-0-	9272	2	1	9	N	1	1	8			-0-
08	14973	X	8169	-0-	-6804	-0-	8167	2	2	9	N	2	2	8			-0-
09	13530	X	10200	-0-	-3330	-0-	10199	2	1	9	N	1	1	8			-0-
10	12893	X	12893	-0-	-0-	-0-	12893	2			N	-0-					-0-
11	11309	X	11309	-0-	-0-	-0-	11309	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	9	N	-0-	-0-	-9	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	1			N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					96
10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		22	-0-	22	1541	22	3			Y	-0-					2
07	1566	N	25	-0-	-1541	-0-	25	3			Y	-0-					2
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					2
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					2
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2

CRESCENT PASS ENERGY, LLC 189405
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3771	X	3771	-0-	-0-	-0-	178	1	3440	2	N	139					226
							153	9									
07	3505	X	3505	-0-	-0-	-0-	191	1	3301	2	N	12					238
							13	9									
08	3677	X	3677	-0-	-0-	-0-	177	1	3442	2	N	53	179	1			112
							58	9									
09	3580	X	3580	-0-	-0-	-0-	173	1	3371	2	N	33					145
							36	9									
10	3095	X	3095	-0-	-0-	-0-	151	1	2910	2	N	31					176
							34	9									
11	2521	X	2521	-0-	-0-	-0-	134	1	2369	2	N	16					192
							18	9									

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			Y	-0-					33
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					33
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					33
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					33
10	62	N	-0-	-0-	-62	-0-					Y	-0-					33
11	60	N	-0-	-0-	-60	-0-					Y	-0-					33

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					84
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					84
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					84
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					84
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					84
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					84

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1489	N	1489	-0-	-0-	-0-	1481	3	8	9	Y	7					55
07	1374	N	1374	-0-	-0-	-0-	1366	3	8	9	Y	7					62
08	992	N	522	-0-	-470	-0-	521	3	1	9	Y	1					63
*09	960	N	420	-0-	-540	-0-	416	3	4	9	Y	4					67
*10	992	N	-0-	-0-	-992	-0-					Y	-0-					67
11	510	N	-0-	-0-	-510	-0-					Y	-0-					67

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

06	2147	N	2147	-0-	-0-	-0-	2147	3			N	-0-					37
07	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					37
08	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					37
09	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					37
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					37
11	1230	N	-0-	-0-	-1230	-0-					N	-0-					37

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

06	660	N	484	-0-	-176	-0-	484	3			N	-0-					68
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					68
08	682	N	516	-0-	-166	-0-	516	3			N	-0-					68
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					68
10	434	N	-0-	-0-	-434	-0-					N	-0-					68
11	510	N	-0-	-0-	-510	-0-					N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

06	60	N	55	-0-	-5	-0-	55	3			N	-0-					75
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					75
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					75
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					75
10	62	N	-0-	-0-	-62	-0-					N	-0-					75
11	60	N	-0-	-0-	-60	-0-					N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					43
07	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					43
08	2697	N	1713	-0-	-984	-0-	1713	3			N	-0-					43
09	2310	N	2120	-0-	-190	-0-	2120	3			N	-0-					43
10	2108	N	-0-	-0-	-2108	-0-					N	-0-					43
11	1650	N	-0-	-0-	-1650	-0-					N	160					203

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

06	240	N	55	-0-	-185	-0-	55	3			N	-0-					18
07	248	N	51	-0-	-197	-0-	51	3			N	-0-					18
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					18
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					18
10	62	N	-0-	-0-	-62	-0-					N	-0-					18
11	240	N	-0-	-0-	-240	-0-					N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

06	870	N	726	-0-	-144	-0-	726	3			N	-0-					40
07	775	N	669	-0-	-106	-0-	669	3			N	-0-					40
08	868	N	725	-0-	-143	-0-	725	3			N	-0-					40
09	720	N	669	-0-	-51	-0-	669	3			N	-0-					40
10	682	N	-0-	-0-	-682	-0-					N	-0-					40
11	690	N	-0-	-0-	-690	-0-					N	-0-					40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					29
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					29
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
09	420	N	390	-0-	-30	-0-	390	3			N	-0-					29
10	403	N	-0-	-0-	-403	-0-					N	-0-					29
11	540	N	-0-	-0-	-540	-0-					N	-0-					29

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	575	-0-	-85	-0-	575	3			N	-0-					35
07	682	N	530	-0-	-152	-0-	530	3			N	-0-					35
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					35
09	570	N	530	-0-	-40	-0-	530	3			N	-0-					35
10	527	N	-0-	-0-	-527	-0-					N	-0-					35
11	570	N	-0-	-0-	-570	-0-					N	-0-					35

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					40
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					40
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					40
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					40
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					40
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					40

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					24
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					24
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					24
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					24
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					24
11	60	N	14	-0-	-46	-0-	14	3			N	-0-					24

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					86
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					86
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					86
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					86
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					86
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					86

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

06	3270	X	1866	-0-	-1404	-0-	1854	2	12	9	N	11	24	1			7
07	3379	X	632	-0-	-2747	-0-	632	2			N	-0-					7
08	3379	X	770	-0-	-2609	-0-	770	2			N	-0-					7
09	2460	X	616	-0-	-1844	-0-	616	2			N	-0-					7
10	2542	X	630	-0-	-1912	-0-	630	2			N	-0-					7
11	1860	X	709	-0-	-1151	-0-	709	2			N	-0-					7

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF. 10073 - 10306

06	1107	N	1107	-0-	-0-	-0-	1101	3	6	9	N	5					55
07	684	N	684	-0-	-0-	-0-	682	3	2	9	N	2					57
08	734	N	734	-0-	-0-	-0-	731	3	3	9	N	3					60
*09	2347	N	2347	-0-	-0-	-0-	2306	3	41	9	N	37					97
*10	885	N	885	-0-	-0-	-0-	884	3	1	9	N	1					98
11	900	N	900	-0-	-0-	-0-	898	3	2	9	N	2					100

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF. 10193 - 10322

06	1267	X	1267	-0-	-0-	-0-	1267	3			N	-0-					117
07	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					117
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					117
09	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					117
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					117
11	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					117

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					54
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					54
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					54
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					54
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					54
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					54

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

06	2100	N	1795	-0-	-305	-0-	1795	3			N	-0-					-0-
07	2294	N	2252	-0-	-42	-0-	2252	3			N	-0-					-0-
08	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
09	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-
11	2220	N	2211	-0-	-9	-0-	2211	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					106
07	912	N	912	-0-	-0-	-0-	912	3			N	-0-					106
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					106
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					106
10	713	N	593	-0-	-120	-0-	593	3			N	-0-					106
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					106

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

06	60	N	52	-0-	-8	-0-	52	3			N	-0-					28
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					28
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					28
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					28
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					28
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					28

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					56
07	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					56
08	1385	N	1385	-0-	-0-	-0-	1382	3	3	9	N	3					59
*09	1320	N	1263	-0-	-57	-0-	1223	3	40	9	N	36					95
*10	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					95
11	1350	N	1223	-0-	-127	-0-	1223	3			N	-0-					95

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

06	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					59
07	620	N	431	-0-	-189	-0-	431	3			N	-0-					59
08	682	N	494	-0-	-188	-0-	494	3			N	-0-					59
09	630	N	431	-0-	-199	-0-	431	3			N	-0-					59
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					59
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					59

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					128
07	767	N	767	-0-	-0-	-0-	764	3	3	9	N	3					131
08	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2					133
*09	780	N	733	-0-	-47	-0-	730	3	3	9	N	3					136
*10	775	N	713	-0-	-62	-0-	713	3			N	-0-					136
11	900	N	843	-0-	-57	-0-	841	3	2	9	N	2					138

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

06	870	N	786	-0-	-84	-0-	783	3	3	9	N	3					97
07	930	N	784	-0-	-146	-0-	778	3	6	9	N	5					102
08	868	N	776	-0-	-92	-0-	774	3	2	9	N	2					104
*09	780	N	292	-0-	-488	-0-	289	3	3	9	N	3					107
*10	872	N	872	-0-	-0-	-0-	870	3	2	9	N	2					109
11	994	N	994	-0-	-0-	-0-	991	3	3	9	N	3					112

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

06	720	N	636	-0-	-84	-0-	635	3	1	9	N	1					82
07	682	N	557	-0-	-125	-0-	555	3	2	9	N	2					84
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					84
*09	630	N	594	-0-	-36	-0-	594	3			N	-0-					84
*10	558	N	547	-0-	-11	-0-	547	3			N	-0-					84
11	630	N	525	-0-	-105	-0-	525	3			N	-0-					84

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

06	900	N	778	-0-	-122	-0-	778	3			N	-0-					131
07	837	N	727	-0-	-110	-0-	727	3			N	-0-					131
08	899	N	758	-0-	-141	-0-	758	3			N	-0-					131
09	780	N	727	-0-	-53	-0-	727	3			N	-0-					131
10	713	N	622	-0-	-91	-0-	622	3			N	-0-					131
11	720	N	595	-0-	-125	-0-	595	3			N	-0-					131

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					68
07	1357	N	1357	-0-	-0-	-0-	1355	3	2	9	N	2					70
08	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	N	2					72
*09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					72
*10	2149	N	2149	-0-	-0-	-0-	2147	3	2	9	N	2					74
11	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					74

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

06	1080	N	1042	-0-	-38	-0-	1040	3	2	9	N	2					79
07	1271	N	911	-0-	-360	-0-	908	3	3	9	N	3					82
08	1209	N	846	-0-	-363	-0-	846	3			N	-0-					82
*09	1050	N	291	-0-	-759	-0-	289	3	2	9	N	2					84
*10	899	N	795	-0-	-104	-0-	782	3	13	9	N	12					96
11	1452	N	1452	-0-	-0-	-0-	1443	3	9	9	N	8					104

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					156
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					156
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					156
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					156
10	806	N	769	-0-	-37	-0-	769	3			N	-0-					156
11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					156

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	908	3	17	9	N	15					96
07	930	N	703	-0-	-227	-0-	691	3	12	9	N	11					107
08	930	N	756	-0-	-174	-0-	750	3	6	9	N	5					112
*09	900	N	291	-0-	-609	-0-	288	3	3	9	N	3					115
*10	801	N	801	-0-	-0-	-0-	775	3	26	9	N	24					139
11	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					159

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					27
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					27
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					27
11	60	N	2	-0-	-58	-0-	2	3			N	-0-					27

CRESCENT PASS ENERGY, LLC 189405
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

06	30	N	-0-	-0-	-30	-0-					Y	-0-					109
07	31	N	-0-	-0-	-31	-0-					Y	-0-					109
08	0	N	-0-	-0-	-0-	-0-					Y	132					241
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					241
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					241

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	27	-0-	-183	-0-	27	2			Y	-0-					3
07	155	N	11	-0-	-144	-0-	11	2			Y	-0-					3
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					3
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					3
*10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					3
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

06	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	182	N	182	-0-	-0-	-0-	172	1	10	2	Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

06	3000	N	2319	-0-	-681	8968	2312	2	7	9	Y	6	3	1			87
07	3100	N	2650	-0-	-450	8518	2650	2			Y	-0-					87
08	3100	N	3081	-0-	-19	8499	166	1	2915	2	Y	-0-					87
09	3000	N	3447	-0-	447	8946	452	1	2995	2	Y	-0-					87
10	3100	N	3646	-0-	546	9492	468	1	3178	2	Y	-0-					87
11	3000	N	3740	-0-	740	10232	452	1	3288	2	Y	-0-					1

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					36
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					36
08	124	N	55	-0-	-69	-0-	55	2			Y	-0-					36
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					36
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					36
11	60	N	42	-0-	-18	-0-	42	2			Y	-0-					30

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	8	N	-0-	-0-	-8	-0-					Y	-0-					55
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
10	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					55
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

06	10	N	-0-	-0-	-10	-0-					Y	-0-					27
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					27
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

06	3000	N	3335	-0-	335	6475	3335	2			Y	-0-					45
07	3100	N	2557	-0-	-543	5932	2557	2			Y	-0-					45
08	3100	N	1376	-0-	-1724	4208	1376	2			Y	-0-					45
09	6998	X	2790	-0-	-4208	-0-	2790	2			Y	-0-					45
10	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-					45
11	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					45

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					27
07	1395	N	1242	-0-	-153	-0-	1242	2			Y	-0-					27
08	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					27
09	1260	N	1250	-0-	-10	-0-	1250	2			Y	-0-					27
10	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					27
11	1230	N	1219	-0-	-11	-0-	1219	2			Y	-0-					27

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2022

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					86
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					86
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					86
09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					86
10	217	N	213	-0-	-4	-0-	213	2			Y	-0-					86
11	210	N	202	-0-	-8	-0-	202	2			Y	-0-					86

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

06	3000	N	2439	-0-	-561	6730	2439	2			Y	-0-					67
07	3100	N	2411	-0-	-689	6041	2411	2			Y	-0-					67
08	3100	N	2486	-0-	-614	5427	2486	2			Y	-0-					67
09	3000	N	2366	-0-	-634	4793	2366	2			Y	-0-					67
10	3100	N	2355	-0-	-745	4048	2355	2			Y	-0-					67
11	3000	N	2300	-0-	-700	3348	2300	2			Y	-0-					67

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

06	240	N	174	-0-	-66	-0-	174	2			Y	-0-					31
07	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					31
08	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					31
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					31
10	248	N	211	-0-	-37	-0-	211	2			Y	-0-					31
11	240	N	222	-0-	-18	-0-	222	2			Y	-0-					28

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					27
07	3100	N	4233	-0-	1133	1133	4233	2			Y	-0-					27
08	3100	N	3995	-0-	895	2028	3995	2			Y	-0-					27
09	3000	N	3450	-0-	450	2478	3450	2			Y	-0-					27
10	5261	X	2783	-0-	-2478	-0-	2783	2			Y	-0-					27
11	2306	X	2306	-0-	-0-	-0-	2306	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					27
07	31	N	-0-	-0-	-31	-0-					Y	-0-					27
08	31	N	-0-	-0-	-31	-0-					Y	-0-					27
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					30
07	93	N	35	-0-	-58	-0-	35	2			Y	-0-					30
08	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					30
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					30
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					30
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	132	-0-	-168	-0-	132	2			Y	-0-					122
07	341	N	53	-0-	-288	-0-	53	2			Y	-0-					122
08	186	N	75	-0-	-111	-0-	75	2			Y	-0-					122
09	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					122
10	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					122
11	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					122

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	680	-0-	-160	-0-	680	2			Y	-0-					73
07	868	N	434	-0-	-434	-0-	434	2			Y	-0-					73
08	837	N	566	-0-	-271	-0-	566	2			Y	-0-					73
09	690	N	568	-0-	-122	-0-	568	2			Y	-0-					73
10	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					73
11	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					73

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3215	-0-	215	6223	3211	2	4	9	Y	4	5	1			45
07	3100	N	2870	-0-	-230	5993	2870	2			Y	-0-					45
08	3100	N	2787	-0-	-313	5680	2787	2			Y	-0-					45
09	8309	X	2629	-0-	-5680	-0-	2629	2			Y	-0-					45
10	2548	X	2548	-0-	-0-	-0-	2548	2			Y	-0-					45
11	2640	X	2640	-0-	-0-	-0-	2640	2			Y	-0-					45

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2565	-0-	-165	-0-	2565	2			Y	-0-					34
07	3362	X	3362	-0-	-0-	-0-	3362	2			Y	-0-					34
08	3100	N	3460	-0-	360	360	3460	2			Y	-0-					34
09	3000	N	3181	-0-	181	541	3181	2			Y	-0-					34
10	2512	X	1971	-0-	-541	-0-	1971	2			Y	-0-					34
11	1560	X	937	-0-	-623	-0-	937	2			Y	-0-					34

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					60
07	124	N	-0-	-0-	-124	-0-					Y	-0-					60
08	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					60
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					60
10	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					60
11	90	N	-0-	-0-	-90	-0-					Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4732	X	4732	-0-	-0-	-0-	4725	2	7	9	Y	6	8	1			59
07	5319	X	5319	-0-	-0-	-0-	5319	2			Y	-0-					59
08	6820	X	4489	-0-	-2331	-0-	4489	2			Y	-0-					59
09	6120	X	4975	-0-	-1145	-0-	4975	2			Y	-0-					59
10	5952	X	4619	-0-	-1333	-0-	4619	2			Y	-0-					59
11	5160	X	4687	-0-	-473	-0-	4687	2			Y	-0-					2

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1346	N	1346	-0-	-0-	-0-	1346	2			Y	-0-					48
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					48
08	1565	N	1565	-0-	-0-	-0-	1565	2			Y	-0-					48
09	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					48
10	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					48
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					45

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					27
07	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					27
08	403	N	378	-0-	-25	-0-	378	2			Y	-0-					27
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					27
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					27
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					60
07	92	N	92	-0-	-0-	-0-	34	2	58	9	Y	53					113
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					113
09	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					113
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					113
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					113

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					50
07	589	N	519	-0-	-70	-0-	519	2			Y	-0-					50
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					50
09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					50
10	527	N	477	-0-	-50	-0-	477	2			Y	-0-					50
11	570	N	547	-0-	-23	-0-	547	2			Y	-0-					25

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1038	-0-	-192	-0-	1038	2			Y	-0-					70
07	1271	N	882	-0-	-389	-0-	882	2			Y	-0-					70
08	1271	N	766	-0-	-505	-0-	766	2			Y	-0-					70
09	1050	N	860	-0-	-190	-0-	860	2			Y	-0-					70
10	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					70
11	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2534	-0-	-166	-0-	2534	2			Y	-0-					87
07	2759	N	2532	-0-	-227	-0-	2532	2			Y	-0-					87
08	2697	N	2689	-0-	-8	-0-	2689	2			Y	-0-					87
09	2520	N	2408	-0-	-112	-0-	2408	2			Y	-0-					87
10	2542	N	2522	-0-	-20	-0-	2522	2			Y	-0-					87
11	2610	N	2414	-0-	-196	-0-	2414	2			Y	-0-					87

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	504	2	2	9	Y	2					17
07	532	N	532	-0-	-0-	-0-	529	2	3	9	Y	3					20
08	527	N	498	-0-	-29	-0-	480	2	18	9	Y	16					36
09	523	N	523	-0-	-0-	-0-	499	2	24	9	Y	22	51	1			7
10	527	N	419	-0-	-108	-0-	419	2			Y	-0-					7
11	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					7

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1942	-0-	-1058	1291	1942	2			N	-0-					202
07	3100	N	1896	-0-	-1204	87	1879	2	17	9	N	15	190	1			27
08	2108	N	1844	-0-	-264	-0-	1844	2			N	-0-					27
09	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					27
10	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					27
11	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					27

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2994	-0-	-366	-0-	2994	2			N	-0-					-0-
07	3472	X	1637	-0-	-1835	-0-	1637	2			N	-0-					-0-
08	3472	X	2504	-0-	-968	-0-	2504	2			N	-0-					-0-
09	3240	X	2216	-0-	-1024	-0-	2216	2			N	-0-					-0-
10	3348	X	2553	-0-	-795	-0-	2553	2			N	-0-					-0-
11	3000	X	2078	-0-	-922	-0-	2078	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	690	N	618	-0-	-72	-0-	618	2			N	-0-					-0-
10	713	N	597	-0-	-116	-0-	597	2			N	-0-					-0-
11	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

06	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
07	2099	X	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
08	1550	X	639	-0-	-911	-0-	639	2			N	-0-					-0-
09	1500	X	652	-0-	-848	-0-	652	2			N	-0-					-0-
10	1550	X	969	-0-	-581	-0-	969	2			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

06	8790	X	7806	-0-	-984	-0-	7806	2			N	-0-					-0-
07	9083	X	8712	-0-	-371	-0-	8712	2			N	-0-					-0-
08	9083	X	7545	-0-	-1538	-0-	7545	2			N	-0-					-0-
09	8340	X	8167	-0-	-173	-0-	8167	2			N	-0-					-0-
10	8711	X	7988	-0-	-723	-0-	7988	2			N	-0-					-0-
11	8430	X	8104	-0-	-326	-0-	8104	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

06	9750	X	8815	-0-	-935	-0-	8815	2			N	-0-					-0-
07	10075	X	9047	-0-	-1028	-0-	9047	2			N	-0-					-0-
08	10075	X	8849	-0-	-1226	-0-	8849	2			N	-0-					-0-
09	9060	X	8698	-0-	-362	-0-	8698	2			N	-0-					-0-
10	9362	X	9150	-0-	-212	-0-	9150	2			N	-0-					-0-
11	8820	X	8680	-0-	-140	-0-	8680	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	6067	-0-	-2663	-0-	6067	2			N	-0-					-0-
07	9021	X	6906	-0-	-2115	-0-	6906	2			N	-0-					-0-
08	9021	X	6878	-0-	-2143	-0-	6878	2			N	-0-					-0-
09	7500	X	5429	-0-	-2071	-0-	5429	2			N	-0-					-0-
10	7750	X	4067	-0-	-3683	-0-	4067	2			N	-0-					-0-
11	6690	X	2732	-0-	-3958	-0-	2732	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
07	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
08	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
09	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					-0-
10	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					-0-
11	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1469	-0-	-1381	-0-	1469	2			N	-0-					-0-
07	2209	X	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
08	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
09	2040	X	1855	-0-	-185	-0-	1855	2			N	-0-					-0-
10	2201	N	2066	-0-	-135	-0-	2066	2			N	-0-					-0-
11	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4033	-0-	-407	-0-	4033	2			N	-0-					-0-
07	4588	X	4439	-0-	-149	-0-	4439	2			N	-0-					-0-
08	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					-0-
09	4260	X	4168	-0-	-92	-0-	4168	2			N	-0-					-0-
10	4433	X	4188	-0-	-245	-0-	4188	2			N	-0-					-0-
11	4440	X	4398	-0-	-42	-0-	4398	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
09	1230	N	545	-0-	-685	-0-	545	2			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3093	-0-	-297	-0-	3093	2			N	-0-					-0-
07	3503	X	3208	-0-	-295	-0-	3208	2			N	-0-					-0-
08	3503	X	3210	-0-	-293	-0-	3210	2			N	-0-					-0-
09	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
10	3193	X	3083	-0-	-110	-0-	3083	2			N	-0-					-0-
11	3120	X	3001	-0-	-119	-0-	3001	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-			-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-			-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-			-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-			-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

06	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

06	270	N	132	-0-	-138	-0-	132	2			N	-0-			-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-			-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-			-0-
09	120	N	43	-0-	-77	-0-	43	2			N	-0-			-0-
10	93	N	18	-0-	-75	-0-	18	2			N	-0-			-0-
11	360	N	271	-0-	-89	-0-	271	2			N	-0-			-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

06	150	X	49	-0-	-101	-0-	49	2			N	-0-			-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-			-0-
08	155	X	-0-	-0-	-155	-0-					N	-0-			-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-			-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-			-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-			-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

06	690	N	463	-0-	-227	-0-	463	2			N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-			-0-
08	558	N	385	-0-	-173	-0-	385	2			N	-0-			-0-
09	450	N	277	-0-	-173	-0-	277	2			N	-0-			-0-
10	527	N	337	-0-	-190	-0-	337	2			N	-0-			-0-
11	360	N	300	-0-	-60	-0-	300	2			N	-0-			-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510 X	5883	-0-	-627	-0-	5883	2			N	-0-					-0-
07	5952 X	5952	-0-	-0-	-0-	5952	2			N	-0-					-0-
08	6107 X	5969	-0-	-138	-0-	5969	2			N	-0-					-0-
09	5910 X	5787	-0-	-123	-0-	5787	2			N	-0-					-0-
10	6107 X	5929	-0-	-178	-0-	5929	2			N	-0-					-0-
11	5880 X	5700	-0-	-180	-0-	5700	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760 X	3677	-0-	-2083	-0-	3677	2			N	-0-					-0-
07	5952 X	3304	-0-	-2648	-0-	3304	2			N	-0-					-0-
08	5952 X	1645	-0-	-4307	-0-	1645	2			N	-0-					-0-
09	4020 X	-0-	-0-	-4020	-0-					N	-0-					-0-
10	4154 X	-0-	-0-	-4154	-0-					N	-0-					-0-
11	5429 X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15874 X	15874	-0-	-0-	-0-	15874	2			N	-0-					-0-
07	16698 X	16698	-0-	-0-	-0-	16698	2			N	-0-					-0-
08	17085 X	17085	-0-	-0-	-0-	17085	2			N	-0-					-0-
09	16359 X	16359	-0-	-0-	-0-	16359	2			N	-0-					-0-
10	16585 X	16585	-0-	-0-	-0-	16585	2			N	-0-					-0-
11	13170 X	12916	-0-	-254	-0-	12916	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	1757	-0-	-7573	-0-	1757	2			N	-0-					-0-
07	8215	X	4774	-0-	-3441	-0-	4774	2			N	-0-					-0-
08	8649	X	4858	-0-	-3791	-0-	4858	2			N	-0-					-0-
09	8370	X	3669	-0-	-4701	-0-	3669	2			N	-0-					-0-
10	8649	X	2844	-0-	-5805	-0-	2844	2			N	-0-					-0-
11	4710	X	3519	-0-	-1191	-0-	3519	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2305	-0-	-1925	-0-	2305	2			N	-0-					-0-
07	4371	X	3148	-0-	-1223	-0-	3148	2			N	-0-					-0-
08	4371	X	4162	-0-	-209	-0-	4162	2			N	-0-					-0-
09	7999	X	7999	-0-	-0-	-0-	7999	2			N	-0-					-0-
10	7526	X	7526	-0-	-0-	-0-	7526	2			N	-0-					-0-
11	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10323	X	10323	-0-	-0-	-0-	10323	2			N	-0-					-0-
07	8525	X	5025	-0-	-3500	-0-	5025	2			N	-0-					-0-
08	9218	X	9218	-0-	-0-	-0-	9218	2			N	-0-					-0-
09	8250	X	4681	-0-	-3569	-0-	4681	2			N	-0-					-0-
10	10074	X	10074	-0-	-0-	-0-	10074	2			N	-0-					-0-
11	8250	X	5727	-0-	-2523	-0-	5727	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1094	-0-	-76	-0-	1094	2			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
08	1147	N	1105	-0-	-42	-0-	1105	2			N	-0-					-0-
09	1080	N	1057	-0-	-23	-0-	1057	2			N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					-0-
11	1080	N	1004	-0-	-76	-0-	1004	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	14246	-0-	-1924	-0-	14246	2			N	-0-					-0-
07	17577	X	17577	-0-	-0-	-0-	17577	2			N	-0-					-0-
08	17034	X	17034	-0-	-0-	-0-	17034	2			N	-0-					-0-
09	17329	X	17329	-0-	-0-	-0-	17329	2			N	-0-					-0-
10	17281	X	17281	-0-	-0-	-0-	17281	2			N	-0-					-0-
11	16664	X	16664	-0-	-0-	-0-	16664	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

06	960	N	758	-0-	-202	-0-	758	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	750	N	656	-0-	-94	-0-	656	2			N	-0-					-0-
10	1178	N	624	-0-	-554	-0-	624	2			N	-0-					-0-
11	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
08	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29070	X	7076	-0-	-21994	-0-	7076	2			N	-0-					-0-
07	30039	X	7869	-0-	-22170	-0-	7869	2			N	-0-					-0-
08	30039	X	6839	-0-	-23200	-0-	6839	2			N	-0-					-0-
09	8190	X	6940	-0-	-1250	-0-	6940	2			N	-0-					-0-
10	8463	X	7018	-0-	-1445	-0-	7018	2			N	-0-					-0-
11	7620	X	6738	-0-	-882	-0-	6738	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

06	240	N	134	-0-	-106	-0-	134	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	186	N	79	-0-	-107	-0-	79	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

06	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
07	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					-0-
08	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
09	1470	X	144	-0-	-1326	-0-	144	2			N	-0-					-0-
10	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
11	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

06	28501	X	28501	-0-	-0-	-0-	28501	2			N	-0-					-0-
07	28659	X	28659	-0-	-0-	-0-	28659	2			N	-0-					-0-
08	35124	X	35124	-0-	-0-	-0-	35124	2			N	-0-					-0-
09	36151	X	36151	-0-	-0-	-0-	36151	2			N	-0-					-0-
10	36772	X	36772	-0-	-0-	-0-	36772	2			N	-0-					-0-
11	35287	X	35287	-0-	-0-	-0-	35287	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	3775	-0-	-3575	-0-	3775	2			N	-0-					-0-
07	8971	X	8971	-0-	-0-	-0-	8971	2			N	-0-					-0-
08	9042	X	9042	-0-	-0-	-0-	9042	2			N	-0-					-0-
09	7852	X	7852	-0-	-0-	-0-	7852	2			N	-0-					-0-
10	7595	X	1700	-0-	-5895	-0-	1700	2			N	-0-					-0-
11	8871	X	8871	-0-	-0-	-0-	8871	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

06	13680	X	10921	-0-	-2759	-0-	10921	2			N	-0-					-0-
07	14136	X	10922	-0-	-3214	-0-	10922	2			N	-0-					-0-
08	11811	X	1526	-0-	-10285	-0-	1526	2			N	-0-					-0-
09	11430	X	923	-0-	-10507	-0-	923	2			N	-0-					-0-
10	23384	X	23384	-0-	-0-	-0-	23384	2			N	-0-					-0-
11	10920	X	3225	-0-	-7695	-0-	3225	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	465	N	196	-0-	-269	-0-	196	2			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
10	341	N	83	-0-	-258	-0-	83	2			N	-0-					-0-
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4225	-0-	-155	-0-	4225	2			N	-0-					-0-
07	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					-0-
08	6355	X	5440	-0-	-915	-0-	5440	2			N	-0-					-0-
09	6150	X	5070	-0-	-1080	-0-	5070	2			N	-0-					-0-
10	6355	X	3860	-0-	-2495	-0-	3860	2			N	-0-					-0-
11	5250	X	5039	-0-	-211	-0-	5039	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	650	X	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	710	X	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	690	X	418	-0-	-272	-0-	418	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25500	X	23157	-0-	-2343	-0-	23157	2			N	-0-					-0-
07	30132	X	30132	-0-	-0-	-0-	30132	2			N	-0-					-0-
08	27016	X	27016	-0-	-0-	-0-	27016	2			N	-0-					-0-
09	28128	X	28128	-0-	-0-	-0-	28128	2			N	-0-					-0-
10	26350	X	25457	-0-	-893	-0-	25457	2			N	-0-					-0-
11	29166	X	29166	-0-	-0-	-0-	29166	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3949	-0-	949	2095	3949	2			N	-0-					-0-
07	3100	N	1369	-0-	-1731	364	1369	2			N	-0-					-0-
08	2077	X	920	-0-	-1157	-0-	920	2			N	-0-					-0-
09	2010	X	415	-0-	-1595	-0-	415	2			N	-0-					-0-
10	2077	X	1073	-0-	-1004	-0-	1073	2			N	-0-					-0-
11	2010	X	1058	-0-	-952	-0-	1058	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31894	X	31894	-0-	-0-	-0-	31894	2			N	-0-					-0-
07	27406	X	27406	-0-	-0-	-0-	27406	2			N	-0-					-0-
08	29760	X	29548	-0-	-212	-0-	29548	2			N	-0-					-0-
09	31080	X	24384	-0-	-6696	-0-	24384	2			N	-0-					-0-
10	32116	X	25116	-0-	-7000	-0-	25116	2			N	-0-					-0-
11	31080	X	25259	-0-	-5821	-0-	25259	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	3348	-0-	-2382	-0-	3348	2			N	-0-					-0-
07	5921	X	3906	-0-	-2015	-0-	3906	2			N	-0-					-0-
08	5921	X	3778	-0-	-2143	-0-	3778	2			N	-0-					-0-
09	5610	X	3658	-0-	-1952	-0-	3658	2			N	-0-					-0-
10	5797	X	2564	-0-	-3233	-0-	2564	2			N	-0-					-0-
11	3780	X	3694	-0-	-86	-0-	3694	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	4366	-0-	-434	-0-	4366	2			N	-0-					-0-
07	6451	X	6451	-0-	-0-	-0-	6451	2			N	-0-					-0-
08	6293	X	4959	-0-	-1334	-0-	4959	2			N	-0-					-0-
09	6090	X	5898	-0-	-192	-0-	5898	2			N	-0-					-0-
10	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-
11	7005	X	7005	-0-	-0-	-0-	7005	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4949	-0-	4949	4949	81	1	4868	2	N	-0-					-0-
07	T. A.		4978	-0-	4978	9927	73	1	4905	2	N	-0-					-0-
08	14890	X	4963	-0-	-9927	-0-	34	1	4929	2	N	-0-					-0-
09	4801	X	4801	-0-	-0-	-0-	99	1	4702	2	N	-0-					-0-
10	5053	X	4727	-0-	-326	-0-	31	1	4696	2	N	-0-					-0-
11	4904	X	4904	-0-	-0-	-0-	124	1	4780	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		4300	-0-	4300	4300	4300	2			N	-0-					-0-
07	T. A.		4031	-0-	4031	8331	4031	2			N	-0-					-0-
08	12428	X	4097	-0-	-8331	-0-	4097	2			N	-0-					-0-
09	5589	X	5589	-0-	-0-	-0-	5589	2			N	-0-					-0-
10	4433	X	3664	-0-	-769	-0-	87	1	3577	2	N	-0-					-0-
11	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	23	-0-	-967	-0-	23	3			Y	-0-					-0-
07	899	N	499	-0-	-400	-0-	499	3			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	7	-0-	7	7	7	3			Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	7					Y	-0-					-0-
10		14B2 EXT	3	-0-	3	10	3	3			Y	-0-					-0-
11	0	X NO RPT		-0-	-0-	10					Y	NO RPT					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	21	-0-	21	21	21	3			Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	21					Y	-0-					-0-
11	0	# NO RPT		-0-	-0-	21					Y	NO RPT					-0-

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF. 10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF. 10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1587	-0-	-1413	3462	48	1	1539	2	N	-0-					62
07	3100	N	1442	-0-	-1658	1804	43	1	1399	2	N	-0-					62
08	3100	N	2073	-0-	-1027	777	62	1	2011	2	N	-0-					62
09	2378	N	1601	-0-	-777	-0-	48	1	1553	2	N	-0-					62
10	1835	N	1835	-0-	-0-	-0-	55	1	1780	2	N	-0-					62
11	2010	N	1569	-0-	-441	-0-	47	1	1522	2	N	-0-					62

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF. 10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF. 10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	496	N	472	-0-	-24	-0-	14	1	458	2	N	-0-			-0-
*01	496	N	127	-0-	-369	-0-	4	1	123	2	N	-0-			-0-
*02	448	N	133	-0-	-315	-0-	4	1	129	2	N	-0-			-0-
*03	465	N	214	-0-	-251	-0-	6	1	208	2	N	-0-			-0-
*04	189	N	189	-0-	-0-	-0-	6	1	183	2	N	-0-			-0-
*05	178	N	178	-0-	-0-	-0-	5	1	173	2	N	-0-			-0-
*06	210	N	3	-0-	-207	-0-	3	2			N	-0-			-0-
*07	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
*08	186	N	32	-0-	-154	-0-	1	1	31	2	N	-0-			-0-
*09	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
*10	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-			-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

06	7530	X	6971	-0-	-559	-0-	210	1	6761	2	N	-0-			179
07	7998	X	6932	-0-	-1066	-0-	208	1	6724	2	N	-0-			179
08	7998	X	6574	-0-	-1424	-0-	198	1	6376	2	N	-0-			179
09	7740	X	4819	-0-	-2921	-0-	145	1	4674	2	N	-0-			179
10	7316	X	4420	-0-	-2896	-0-	133	1	4287	2	N	-0-			179
11	6960	X	4434	-0-	-2526	-0-	133	1	4301	2	N	-0-			179

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

06	1080	N	696	-0-	-384	-0-	692	3	4	9	Y	4			54
07	992	N	712	-0-	-280	-0-	700	3	12	9	Y	11			65
08	1209	N	596	-0-	-613	-0-	594	3	2	9	Y	2			67
*09	690	N	649	-0-	-41	-0-	588	3	61	9	Y	55			122
*10	713	N	600	-0-	-113	-0-	596	3	4	9	Y	4			126
11	570	N	450	-0-	-120	-0-	431	3	19	9	Y	17			143

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

06	450	N	287	-0-	-163	-0-	287	3			Y	-0-			-0-
07	310	N	251	-0-	-59	-0-	251	3			Y	-0-			-0-
08	341	N	246	-0-	-95	-0-	246	3			Y	-0-			-0-
09	300	N	251	-0-	-49	-0-	251	3			Y	-0-			-0-
10	363	N	363	-0-	-0-	-0-	363	3			Y	-0-			-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-			-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
07	155	N	68	-0-	-87	-0-	68	2			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
JAVELIN ENERGY PARTNERS MGMT LLC 100351
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	558	-0-	-42	-0-	558	2			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) //CONT.// 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	-0-	54	1	925	2	N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	59	1	921	2	N	-0-					-0-
08	1023	N	975	-0-	48	-0-	40	1	935	2	N	-0-					-0-
09	990	N	955	-0-	35	-0-	84	1	871	2	N	-0-					-0-
10	992	N	962	-0-	30	-0-	110	1	852	2	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	126	1	855	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					N	-0-					46
07	1612	X	17	-0-	-1595	-0-	7	1	10	2	N	-0-					46
08	1612	X	138	-0-	-1474	-0-	8	1	130	2	N	-0-					46
09	60	X	48	-0-	-12	-0-	3	1	45	2	N	-0-					46
10	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					46
11	148	N	148	-0-	-0-	-0-	9	1	139	2	N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	426	-0-	-174	-0-	28	1	398	2	N	-0-					17
07	620	N	443	-0-	-177	-0-	40	1	403	2	N	-0-					17
08	496	N	430	-0-	-66	-0-	24	1	391	2	N	14					31
							15	9									
09	609	N	609	-0-	-0-	-0-	36	1	571	2	N	2					33
							2	9									
10	495	N	495	-0-	-0-	-0-	30	1	465	2	N	-0-					33
*11	429	N	429	-0-	-0-	-0-	27	1	402	2	N	-0-					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME//CONT.// 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1804	-0-	-43	-0-	114	1	1647	2	N	39					214
							43	9									
07	2077	N	1907	-0-	-170	-0-	179	1	1683	2	N	41	173	1			82
							45	9									
08	1953	N	1912	-0-	-41	-0-	109	1	1783	2	N	18					100
							20	9									
09	2018	N	2018	-0-	-0-	-0-	125	1	1858	2	N	32					132
							35	9									
10	1967	N	1967	-0-	-0-	-0-	118	1	1849	2	N	-0-					132
11	1860	N	1716	-0-	-144	-0-	102	1	1546	2	N	62					194
							68	9									

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	864	-0-	-156	-0-	861	2	3	9	N	3					62
07	989	N	989	-0-	-0-	-0-	986	2	3	9	N	3					65
08	1007	N	1007	-0-	-0-	-0-	1005	2	2	9	N	2					67
09	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1					68
10	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	N	3					71
11	960	N	542	-0-	-418	-0-	538	2	4	9	N	4					75

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1308	-0-	-132	-0-	1308	3			N	-0-					50
07	1426	N	1353	-0-	-73	-0-	1351	3	2	9	N	2					52
08	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					52
*09	1320	N	1122	-0-	-198	-0-	1122	3			N	-0-					52
*10	1364	N	1186	-0-	-178	-0-	1186	3			N	-0-					52
11	1380	N	1261	-0-	-119	-0-	1261	3			N	-0-					52

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					35
07	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					38
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					38
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					38
*10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					38
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					38

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

06	1422	N	1422	-0-	-0-	-0-	9	1	1413	2	N	-0-			-0-
07	1395	N	1031	-0-	-364	-0-	7	1	1024	2	N	-0-			-0-
08	1395	N	382	-0-	-1013	-0-	382	2			N	-0-			-0-
09	1350	N	839	-0-	-511	-0-	6	1	833	2	N	-0-			-0-
10	1770	N	1770	-0-	-0-	-0-	12	1	1758	2	N	-0-			-0-
11	1196	N	1196	-0-	-0-	-0-	8	1	1188	2	N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	218	-0-	218	218	1	1	217	2	N	-0-					131
10	14B2	EXT	48	-0-	48	266	48	2			N	-0-					131
11	14B2	EXT	325	-0-	325	591	2	1	323	2	N	-0-					57

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	214	-0-	-116	-0-	1	1	213	2	N	-0-					82
07	245	N	245	-0-	-0-	-0-	1	1	224	2	N	18					100
							20	9									
08	273	N	273	-0-	-0-	-0-	197	2	76	9	N	69	141	1			28
09	656	N	656	-0-	-0-	-0-	4	1	652	2	N	-0-					28
10	493	N	493	-0-	-0-	-0-	3	1	490	2	N	-0-					28
11	666	N	666	-0-	-0-	-0-	5	1	661	2	N	-0-					28

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

06	0 W	-0-	-0-	-0-	134			N	-0-			-0-
07	0 W	-0-	-0-	-0-	134			N	-0-			-0-
08	0 W	-0-	-0-	-0-	134			N	-0-			-0-
09	0 W	-0-	-0-	-0-	134			N	-0-			-0-
10	0 W	-0-	-0-	-0-	134			N	-0-			-0-
11	0 W	-0-	-0-	-0-	134			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					32
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					32
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					32
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					32
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					32

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					65
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					65
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					65
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					65
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					65
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					65

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					150
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					150
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					150
11	756	N	756	-0-	-0-	-0-	612	3	144	9	N	131	177	1			104

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	1162	3	4	9	N	4					95
07	1351	N	1351	-0-	-0-	-0-	1255	3	96	9	N	87	177	1			5
08	1291	N	1291	-0-	-0-	-0-	1219	3	72	9	N	65					70
*09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					70
*10	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					70
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					70

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

06	570	N	544	-0-	-26	-0-	544	3			N	-0-					21
07	558	N	540	-0-	-18	-0-	538	3	2	9	N	2					23
08	589	N	554	-0-	-35	-0-	554	3			N	-0-					23
*09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					23
*10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					23
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					23

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

06	1200	N	1066	-0-	-134	-0-	1066	3			N	-0-					33
07	1054	N	963	-0-	-91	-0-	959	3	4	9	N	4					37
08	1209	N	1016	-0-	-193	-0-	1016	3			N	-0-					37
*09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					37
*10	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					37
11	990	N	984	-0-	-6	-0-	984	3			N	-0-					37

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					41
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					41
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					41
10	403	N	57	-0-	-346	-0-	57	3			N	-0-					41
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					41

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					59
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					59
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					59
09	180	N	85	-0-	-95	-0-	85	3			N	-0-					59
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					59
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					59

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

06	90	N	36	-0-	-54	-0-	36	2			N	-0-					10
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10
*10	663	N	663	-0-	-0-	-0-	4	1	659	2	N	-0-					10
11	1362	N	1362	-0-	-0-	-0-	9	1	1353	2	N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

06	792	N	792	-0-	-0-	-0-	5	1	787	2	N	-0-					130
07	840	N	840	-0-	-0-	-0-	5	1	835	2	N	-0-					130
08	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					130
09	1010	N	1010	-0-	-0-	-0-	7	1	1003	2	N	-0-					130
10	862	N	862	-0-	-0-	-0-	6	1	856	2	N	-0-					130
11	775	N	775	-0-	-0-	-0-	5	1	770	2	N	-0-					130

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

06	1412	N	1412	-0-	-0-	-0-	9	1	1403	2	N	-0-					27
07	1400	N	1400	-0-	-0-	-0-	9	1	1391	2	N	-0-					27
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
09	1455	N	1455	-0-	-0-	-0-	10	1	1445	2	N	-0-					27
10	1298	N	1298	-0-	-0-	-0-	9	1	1289	2	N	-0-					27
11	1107	N	1107	-0-	-0-	-0-	8	1	1099	2	N	-0-					27

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

06	3015	X	3015	-0-	-0-	-0-	49	1	2946	2	N	18					178
							20	9									
07	3069	X	3047	-0-	-22	-0-	51	1	2996	2	N	-0-					178
08	3100	X	2206	-0-	-894	-0-	50	1	2156	2	N	-0-					178
09	3030	X	2958	-0-	-72	-0-	50	1	2908	2	N	-0-					178
10	3333	X	3333	-0-	-0-	-0-	53	1	3280	2	N	-0-					178
11	3520	X	3520	-0-	-0-	-0-	54	1	3457	2	N	8	156	1			30
							9	9									

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

06	4626	X	4626	-0-	-0-	-0-	30	1	4590	2	N	5					40
							6	9									
07	5010	X	5010	-0-	-0-	-0-	32	1	4838	2	N	127					167
							140	9									
08	4557	X	2983	-0-	-1574	-0-	2964	2	19	9	N	17	156	1			28
09	6041	X	6041	-0-	-0-	-0-	41	1	6000	2	N	-0-					28
10	4584	X	4584	-0-	-0-	-0-	30	1	4543	2	N	10					38
							11	9									
11	5399	X	5399	-0-	-0-	-0-	37	1	5362	2	N	-0-					38

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	241	-0-	-869	-0-	32	1	207	2	N	2	4	1			176
							2	9									
07	1147	X	416	-0-	-731	-0-	34	1	380	2	N	2					178
							2	9									
08	775	X	115	-0-	-660	-0-	50	1	65	2	N	-0-					178
09	750	X	46	-0-	-704	-0-	30	1	16	2	N	-0-	4	1			174
*10	971	X	971	-0-	-0-	-0-	38	1	933	2	N	-0-	2	1			172
11	390	X	284	-0-	-106	-0-	32	1	252	2	N	-0-					171

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	579	-0-	-21	-0-	4	1	575	2	N	-0-					27
07	620	N	529	-0-	-91	-0-	3	1	526	2	N	-0-					27
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					27
09	620	N	620	-0-	-0-	-0-	4	1	616	2	N	-0-					27
*10	553	N	553	-0-	-0-	-0-	4	1	549	2	N	-0-					27
11	515	N	515	-0-	-0-	-0-	4	1	511	2	N	-0-					-0-

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2479	N	2479	-0-	-0-	-0-	46	1	2422	2	N	10	5	1			192
							11	9									
07	2091	N	2091	-0-	-0-	-0-	45	1	2046	2	N	-0-					192
08	1808	N	1808	-0-	-0-	-0-	50	1	1758	2	N	-0-					192
09	2350	N	2350	-0-	-0-	-0-	46	1	2304	2	N	-0-	3	1			189
10	2379	N	2379	-0-	-0-	-0-	47	1	2329	2	N	3	3	1			189
							3	9									
11	2267	N	2267	-0-	-0-	-0-	16	1	2250	2	N	1					190
							1	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12792	X	12792	-0-	-0-	-0-	351	1	12003	2	N	398	513	1			498
							438	9									
07	12213	X	12213	-0-	-0-	-0-	359	1	11745	2	N	99					597
							109	9									
08	10117	X	10117	-0-	-0-	-0-	449	1	9640	2	N	25	199	1			423
							28	9									
09	8582	X	8582	-0-	-0-	-0-	268	1	8270	2	N	40	105	1			358
							44	9									
10	8480	X	8480	-0-	-0-	-0-	149	1	8123	2	N	189	268	1			279
							208	9									
11	3963	X	3963	-0-	-0-	-0-	129	1	3610	2	N	204	175	1			308
							224	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

06	1200	N	704	-0-	-496	-0-	35	1	663	2	N	5					155
							6	9									
07	1147	N	823	-0-	-324	-0-	37	1	786	2	N	-0-					155
08	1147	N	589	-0-	-558	-0-	50	1	539	2	N	-0-					155
09	1389	N	1389	-0-	-0-	-0-	40	1	1349	2	N	-0-					155
10	1792	N	1792	-0-	-0-	-0-	12	1	1762	2	N	16	146	1			25
							18	9									
11	1447	N	1447	-0-	-0-	-0-	10	1	1437	2	N	-0-					25

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

06	1350	N	1150	-0-	-200	-0-	38	1	1111	2	N	1	5	1			7
							1	9									
07	1426	N	1322	-0-	-104	-0-	40	1	1280	2	N	2					9
							2	9									
08	1612	N	1389	-0-	-223	-0-	50	1	1338	2	N	1					10
							1	9									
09	1458	N	1458	-0-	-0-	-0-	40	1	1414	2	N	4	7	1			7
							4	9									
10	1727	N	1727	-0-	-0-	-0-	10	1	1520	2	N	179	7	1			179
							197	9									
11	1350	N	1292	-0-	-58	-0-	9	1	1280	2	N	3	148	1			34
							3	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	2	1	350	2	N	-0-					31
07	211	N	211	-0-	-0-	-0-	1	1	210	2	N	-0-					31
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					31
09	150	N	128	-0-	-22	-0-	1	1	127	2	N	-0-					31
*10	155	N	109	-0-	-46	-0-	1	1	108	2	N	-0-					31
11	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1061	-0-	-109	-0-	37	1	1024	2	N	-0-					25
07	1116	N	932	-0-	-184	-0-	37	1	895	2	N	-0-					25
08	1023	N	650	-0-	-373	-0-	50	1	600	2	N	-0-					25
09	1050	N	704	-0-	-346	-0-	35	1	652	2	N	15					40
							17	9									
10	1002	N	1002	-0-	-0-	-0-	38	1	923	2	N	37					77
							41	9									
11	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-					77

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	9 77	1 9	1349	2	N	70					180
07	571	N	571	-0-	-0-	-0-	4	1	567	2	N	-0-					180
08	888	N	888	-0-	-0-	-0-	888	2			N	-0-	141	1			39
09	1828	N	1828	-0-	-0-	-0-	12	1	1816	2	N	-0-					39
10	1560	N	1560	-0-	-0-	-0-	10	1	1550	2	N	-0-					39
11	1366	N	1366	-0-	-0-	-0-	9	1	1357	2	N	-0-					37

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	4	1	659	2	N	-0-					68
07	659	N	659	-0-	-0-	-0-	4	1	655	2	N	-0-					68
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					68
09	724	N	724	-0-	-0-	-0-	5	1	719	2	N	-0-					68
*10	723	N	723	-0-	-0-	-0-	5	1	718	2	N	-0-					68
11	660	N	640	-0-	-20	-0-	4	1	636	2	N	-0-					-0-

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	3	1	424	2	N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	4	1	628	2	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	5	1	674	2	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	5	1	672	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	4	1	566	2	N	-0-					-0-

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1837	N	1837	-0-	-0-	-0-	12	1	1825	2	N	-0-					57
07	1763	N	1763	-0-	-0-	-0-	12	1	1751	2	N	-0-					57
08	1829	N	1627	-0-	-202	-0-	1627	2			N	-0-					57
09	2152	N	2152	-0-	-0-	-0-	15	1	2137	2	N	-0-					57
10	1862	N	1862	-0-	-0-	-0-	12	1	1789	2	N	55	45	1			67
							61	9									
11	1745	N	1745	-0-	-0-	-0-	12	1	1733	2	N	-0-					67

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	2	1	282	2	N	-0-					10
07	316	N	316	-0-	-0-	-0-	2	1	314	2	N	-0-					10
08	372	N	265	-0-	-107	-0-	265	2			N	-0-					10
09	270	N	266	-0-	-4	-0-	2	1	264	2	N	-0-					10
*10	310	N	266	-0-	-44	-0-	2	1	264	2	N	-0-					10
11	518	N	518	-0-	-0-	-0-	4	1	514	2	N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	5	1	757	2	N	-0-					87
07	827	N	827	-0-	-0-	-0-	5	1	822	2	N	-0-					87
08	806	N	539	-0-	-267	-0-	539	2			N	-0-					87
09	838	N	838	-0-	-0-	-0-	6	1	832	2	N	-0-					87
10	806	N	643	-0-	-163	-0-	4	1	639	2	N	-0-					87
11	869	N	869	-0-	-0-	-0-	6	1	863	2	N	-0-					87

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5229	X	5229	-0-	-0-	-0-	64	1	5159	2	N	5	6	1			32
							6	9									
07	5341	X	5341	-0-	-0-	-0-	66	1	5272	2	N	3					35
							3	9									
08	2790	X	2337	-0-	-453	-0-	50	1	2245	2	N	38					73
							42	9									
09	2700	X	844	-0-	-1856	-0-	36	1	807	2	N	1	30	1			44
							1	9									
*10	2790	X	1622	-0-	-1168	-0-	42	1	1580	2	N	-0-	13	1			31
11	5521	X	5521	-0-	-0-	-0-	68	1	5453	2	N	-0-					30

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	275	-0-	-115	-0-	2	1	273	2	N	-0-					50
07	453	N	453	-0-	-0-	-0-	3	1	450	2	N	-0-					50
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					50
09	270	N	82	-0-	-188	-0-	1	1	81	2	N	-0-					50
10	465	N	185	-0-	-280	-0-	1	1	184	2	N	-0-					50
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					47

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1934	-0-	-1066	1454	42	1	1837	2	N	50					157
							55	9									
07	3100	N	1920	-0-	-1180	274	44	1	1876	2	N	-0-					157
08	2139	N	1634	-0-	-505	-0-	50	1	1584	2	N	-0-					157
09	2051	N	2051	-0-	-0-	-0-	44	1	2007	2	N	-0-					157
10	3100	N	3103	-0-	3	3	52	1	3051	2	N	-0-					157
11	2393	N	2390	-0-	-3	-0-	46	1	2344	2	N	-0-					157

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	977	-0-	-403	-0-	36	1	941	2	N	-0-					27
07	1426	N	1068	-0-	-358	-0-	38	1	1030	2	N	-0-					27
08	1147	N	512	-0-	-635	-0-	50	1	462	2	N	-0-					27
09	990	N	960	-0-	-30	-0-	37	1	923	2	N	-0-					27
10	1494	N	1494	-0-	-0-	-0-	41	1	1453	2	N	-0-					27
11	1392	N	1392	-0-	-0-	-0-	40	1	1352	2	N	-0-					27

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	36	1	833	2	N	1					23
							1	9									
07	533	N	533	-0-	-0-	-0-	35	1	498	2	N	-0-					23
08	413	N	413	-0-	-0-	-0-	50	1	283	2	N	73					96
							80	9									
09	1351	N	1351	-0-	-0-	-0-	38	1	1152	2	N	146	189	1			53
							161	9									
10	716	N	716	-0-	-0-	-0-	36	1	680	2	N	-0-	1	1			52
11	1590	N	1590	-0-	-0-	-0-	41	1	1549	2	N	-0-					52

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					N	-0-					20
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					20
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					20
*10	31	N	24	-0-	-7	-0-	24	2			N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	41	1	1691	2	N	-0-					85
07	1984	N	1984	-0-	-0-	-0-	44	1	1940	2	N	-0-					85
08	1509	N	1509	-0-	-0-	-0-	50	1	1459	2	N	-0-					85
09	1634	N	1634	-0-	-0-	-0-	41	1	1593	2	N	-0-					85
*10	1832	N	1832	-0-	-0-	-0-	43	1	1789	2	N	-0-					85
11	1900	N	1900	-0-	-0-	-0-	43	1	1857	2	N	-0-					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	2			N	-0-	1	1			78
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					78
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					78
09	10	N	9	-0-	-1	-0-	9	2			N	-0-	1	1			77
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					77
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					72

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	4	1	647	2	N	-0-					117
07	642	N	642	-0-	-0-	-0-	4	1	638	2	N	-0-					117
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					117
09	660	N	639	-0-	-21	-0-	4	1	635	2	N	-0-					117
10	651	N	538	-0-	-113	-0-	4	1	534	2	N	-0-					117
11	570	N	540	-0-	-30	-0-	4	1	536	2	N	-0-					117

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	39	1	1277	2	N	-0-					26
07	1505	N	1505	-0-	-0-	-0-	41	1	1464	2	N	-0-					26
08	1519	N	1328	-0-	-191	-0-	50	1	1278	2	N	-0-					26
09	1354	N	1354	-0-	-0-	-0-	39	1	1315	2	N	-0-					26
10	1519	N	1247	-0-	-272	-0-	39	1	1208	2	N	-0-					26
11	1290	N	1226	-0-	-64	-0-	39	1	1187	2	N	-0-					2

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	719	-0-	-61	-0-	5	1	706	2	N	7					120
							8	9									
07	837	N	668	-0-	-169	-0-	4	1	650	2	N	13					133
							14	9									
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					133
09	817	N	817	-0-	-0-	-0-	6	1	811	2	N	-0-					133
10	682	N	681	-0-	-1	-0-	5	1	676	2	N	-0-					133
11	660	N	567	-0-	-93	-0-	4	1	563	2	N	-0-					133

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	3	1	475	2	N	-0-					74
07	527	N	434	-0-	-93	-0-	3	1	431	2	N	-0-					74
08	527	N	468	-0-	-59	-0-	468	2			N	-0-					74
09	532	N	532	-0-	-0-	-0-	4	1	528	2	N	-0-					74
*10	448	N	448	-0-	-0-	-0-	3	1	445	2	N	-0-					74
11	450	N	448	-0-	-2	-0-	3	1	445	2	N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1309	N	1309	-0-	-0-	-0-	8	1	1301	2	N	-0-					181
07	990	N	990	-0-	-0-	-0-	6	1	984	2	N	-0-					181
08	1395	N	773	-0-	-622	-0-	773	2			N	-0-					181
09	1320	N	1086	-0-	-234	-0-	7	1	1079	2	N	-0-					181
10	992	N	504	-0-	-488	-0-	3	1	466	2	N	32	173	1			40
							35	9									
11	981	N	981	-0-	-0-	-0-	7	1	974	2	N	-0-					40

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2901	N	1545	-0-	-1356	-0-	40	1	1501	2	N	4	7	1			205
							4	9									
07	1581	N	1125	-0-	-456	-0-	38	1	1084	2	N	3					208
							3	9									
08	1612	N	1171	-0-	-441	-0-	50	1	1121	2	N	-0-					208
09	1656	N	1656	-0-	-0-	-0-	41	1	1615	2	N	-0-	8	1			200
10	1652	N	1652	-0-	-0-	-0-	42	1	1606	2	N	4	6	1			198
							4	9									
11	1531	N	1531	-0-	-0-	-0-	41	1	1490	2	N	-0-					198

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	2	1	288	2	N	-0-					159
07	310	N	261	-0-	-49	-0-	2	1	259	2	N	-0-					159
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					159
09	336	N	336	-0-	-0-	-0-	2	1	334	2	N	-0-					159
*10	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					159
11	261	N	261	-0-	-0-	-0-	2	1	259	2	N	-0-					-0-

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3834	-0-	-96	-0-	54	1	3648	2	N	120	197	1			83
							132	9									
07	4278	X	3715	-0-	-563	-0-	55	1	3605	2	N	50					133
							55	9									
08	4340	X	3004	-0-	-1336	-0-	50	1	2897	2	N	52	159	1			26
							57	9									
09	4200	X	4189	-0-	-11	-0-	58	1	4131	2	N	-0-					26
10	4340	X	4226	-0-	-114	-0-	59	1	4077	2	N	82					108
							90	9									
11	3840	X	3813	-0-	-27	-0-	56	1	3757	2	N	-0-					108

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	7301	-0-	-1279	-0-	7269	2	32	9	N	29					94
07	9207	X	7530	-0-	-1677	-0-	7488	2	42	9	N	38					132
08	9207	X	7096	-0-	-2111	-0-	7064	2	32	9	N	29					161
09	8910	X	6885	-0-	-2025	-0-	6786	2	99	9	N	90	177	1			74
10	8494	X	6035	-0-	-2459	-0-	6015	2	20	9	N	18					92
11	7290	X	5211	-0-	-2079	-0-	5130	2	81	9	N	74					166

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	1

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					84
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					84
08	186	N	172	-0-	-14	-0-	172	2			Y	-0-					84
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84
10	186	N	171	-0-	-15	-0-	171	2			Y	-0-					84
11	180	N	169	-0-	-11	-0-	169	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					102
07	155	N	90	-0-	-65	-0-	90	3			N	-0-					102
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					102
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					102
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					102
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					102

CRESCENT PASS ENERGY, LLC 189405
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	-0-	90	1	1481	2	N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	91	1	1416	2	N	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	98	1	1380	2	N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	100	1	1292	2	N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	95	1	987	2	N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	87	1	1232	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2728	X	2728	-0-	-0-	-0-	2678	3	50	9	N	45					263
07	3335	X	3335	-0-	-0-	-0-	3289	3	46	9	N	42					305
08	4036	X	4036	-0-	-0-	-0-	3982	3	54	9	N	49	172	1			182
*09	4313	X	4313	-0-	-0-	-0-	4224	3	89	9	N	81					263
*10	4677	X	4677	-0-	-0-	-0-	4607	3	70	9	N	64					327
11	4897	X	4897	-0-	-0-	-0-	4752	3	145	9	N	132	354	1			105

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					21
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					21
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					21
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					21
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					21
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
07	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
08	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
09	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
10	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
11	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
08	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	713	N	452	-0-	-261	-0-	452	3			N	-0-					-0-
08	713	N	305	-0-	-408	-0-	305	3			N	-0-					-0-
09	660	N	452	-0-	-208	-0-	452	3			N	-0-					-0-
10	465	N	182	-0-	-283	-0-	182	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
07	1922	N	1802	-0-	-120	-0-	1802	3			N	-0-					-0-
08	1922	N	1409	-0-	-513	-0-	1409	3			N	-0-					-0-
09	1860	N	1802	-0-	-58	-0-	1802	3			N	-0-					-0-
10	1798	N	1201	-0-	-597	-0-	1201	3			N	-0-					-0-
11	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					33
07	341	N	246	-0-	-95	-0-	246	3			N	-0-					33
08	372	N	228	-0-	-144	-0-	228	3			N	-0-					33
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					33
10	248	N	-0-	-0-	-248	-0-					N	-0-					33
*11	476	N	476	-0-	-0-	-0-	474	3	2	9	N	2					35

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	1			N	-0-					45
07	217	N	217	-0-	-0-	-0-	217	1			N	-0-					45
08	279	N	264	-0-	-15	-0-	264	1			N	-0-					45
09	270	N	238	-0-	-32	-0-	238	1			N	-0-					45
*10	236	N	236	-0-	-0-	-0-	236	1			N	-0-					45
11	272	N	272	-0-	-0-	-0-	272	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	1			N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	1			N	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	1395	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43

PERMIAN NATURAL RESOURCES 655818
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

06	0	N	-0-	-0-	-0-	-0-					N	7					149
07	0	N	-0-	-0-	-0-	-0-					N	8					157
08	0	N	-0-	-0-	-0-	-0-					N	8					165
09	0	N	-0-	-0-	-0-	-0-					N	10					175
10	0	N	-0-	-0-	-0-	-0-					N	10					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	414	3			Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
10	651	N	562	-0-	-89	-0-	562	3			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2102	-0-	-898	3880	2102	3			Y	-0-					-0-
07	3100	N	1406	-0-	-1694	2186	1406	3			Y	-0-					-0-
08	3100	N	1144	-0-	-1956	230	1144	3			Y	-0-					-0-
09	1200	N	832	-0-	-368	-0-	832	3			Y	-0-					-0-
10	1240	N	763	-0-	-477	-0-	763	3			Y	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					47
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					47
08	62	N	41	-0-	-21	-0-	41	3			Y	-0-					47
09	150	N	15	-0-	-135	-0-	15	3			Y	-0-					47
10	62	N	32	-0-	-30	-0-	32	3			Y	-0-					47
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					47

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	234	-0-	-1690	-0-	234	3			Y	-0-					-0-
07	1736	N	1204	-0-	-532	-0-	1204	3			Y	-0-					-0-
08	2180	N	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
09	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
10	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	3			Y	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	3			Y	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	992	N	529	-0-	-463	-0-	529	3			Y	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
09	1530	N	771	-0-	-759	-0-	771	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	480	-0-	-330	-0-	480	3			Y	-0-					-0-
07	837	N	542	-0-	-295	-0-	542	3			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	472	-0-	-98	-0-	472	3			Y	-0-					-0-
07	589	N	422	-0-	-167	-0-	422	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
09	360	N	107	-0-	-253	-0-	107	3			Y	-0-					-0-
10	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		5325	-0-	5325	5325	141	1	5184	2	N	-0-					-0-
07	T. A.		5589	-0-	5589	10914	92	1	5497	2	N	-0-					-0-
08	18424		4125	-0-	-14299	-0-	15	1	4110	2	N	-0-					-0-
09	4554	R	4554	-0-	-0-	-0-	4554	2			N	-0-					-0-
10	5580	#	3878	-0-	-1702	-0-	3878	2			N	-0-					-0-
11	5400	#	4099	-0-	-1301	-0-	4099	2			N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF. 10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					97
07	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					97
08	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					97
09	2660	X	2660	-0-	-0-	-0-	2660	3			N	-0-					97
10	899	X	853	-0-	-46	-0-	853	3			N	-0-					97
11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					97

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					12
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					12
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					12
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					12
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					12
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	806	N	56	-0-	-750	-0-	56	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	775	N	56	-0-	-719	-0-	56	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					1
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					1
08	527	N	350	-0-	-177	-0-	350	3			N	-0-					1
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					1
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					1
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					1

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					3
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					3
08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					3
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					3
10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					3
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					3

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	310	3	2	9	N	2					101
07	336	N	336	-0-	-0-	-0-	333	3	3	9	N	3					104
08	310	N	271	-0-	-39	-0-	263	3	8	9	N	7					111
*09	368	N	368	-0-	-0-	-0-	336	3	32	9	N	29					140
*10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					140
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					140

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					30
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
08	279	N	56	-0-	-223	-0-	56	3			N	-0-					30
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					30
11	399	N	399	-0-	-0-	-0-	388	3	11	9	N	10					40

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					30
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					30
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					30
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					30
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					30
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					30

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					84
07	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					84
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					84
09	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					84
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					84
11	870	N	857	-0-	-13	-0-	857	3			N	-0-					84

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					10
07	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					10
08	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					10
09	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					10
10	3695	X	3695	-0-	-0-	-0-	3610	3	85	9	N	77					87
11	2834	X	2834	-0-	-0-	-0-	2834	3			N	-0-					87

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1500	-0-	-1500	2444	95	1	1405	2	N	-0-					224
07	3100	N	1826	-0-	-1274	1170	121	1	1704	2	N	1					225
							1	9									
08	2873	N	1703	-0-	-1170	-0-	247	1	1456	2	N	-0-					225
09	1132	N	1132	-0-	-0-	-0-	45	1	1086	2	N	1	1	1			225
							1	9									
10	465	N	421	-0-	-44	-0-	31	1	387	2	N	3	2	1			226
							3	9									
11	1221	N	1221	-0-	-0-	-0-	30	1	1191	2	N	-0-					226

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	865	-0-	-155	-0-	37	1	828	2	N	-0-					57
07	961	N	832	-0-	-129	-0-	39	1	793	2	N	-0-					57
08	992	N	812	-0-	-180	-0-	812	2			N	-0-					57
09	1025	N	1025	-0-	-0-	-0-	13	1	994	2	N	16					73
							18	9									
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					73
11	780	N	55	-0-	-725	-0-	55	2			N	-0-					73

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					36
07	279	N	-0-	-0-	-279	-0-					N	-0-					36
08	155	N	-0-	-0-	-155	-0-					N	-0-					36
09	180	N	-0-	-0-	-180	-0-					N	-0-					36
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	60	1	636	2	N	-0-					30
07	909	N	909	-0-	-0-	-0-	76	1	833	2	N	-0-					30
08	1027	N	1027	-0-	-0-	-0-	247	1	780	2	N	-0-					30
09	755	N	755	-0-	-0-	-0-	40	1	715	2	N	-0-					30
10	620	N	570	-0-	-50	-0-	31	1	539	2	N	-0-					30
11	672	N	672	-0-	-0-	-0-	30	1	642	2	N	-0-					30

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	46	1	1018	2	N	-0-					85
07	1261	N	1261	-0-	-0-	-0-	61	1	1180	2	N	18					103
							20	9									
08	1018	N	1018	-0-	-0-	-0-	986	2	32	9	N	29					132
09	929	N	929	-0-	-0-	-0-	12	1	917	2	N	-0-					132
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					132
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					132

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					28
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					28
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					28
09	90	N	-0-	-0-	-90	-0-					N	-0-					28
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
11	120	N	50	-0-	-70	-0-	50	2			N	-0-					20

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	1173	-0-	-1182	-0-	81	1	1092	2	N	-0-					34
07	1178	N	1006	-0-	-172	-0-	81	1	925	2	N	-0-					34
08	1427	N	1427	-0-	-0-	-0-	247	1	1166	2	N	13					47
							14	9									
09	1140	N	1128	-0-	-12	-0-	45	1	1083	2	N	-0-					47
10	1273	N	1273	-0-	-0-	-0-	31	1	1242	2	N	-0-					47
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					47

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	808	-0-	-182	-0-	35	1	773	2	N	-0-					130
07	1154	N	1154	-0-	-0-	-0-	56	1	1098	2	N	-0-					130
08	1328	N	1328	-0-	-0-	-0-	1297	2	31	9	N	28					158
09	1075	N	1075	-0-	-0-	-0-	13	1	1047	2	N	14					172
							15	9									
10	1147	N	1035	-0-	-112	-0-	1032	2	3	9	N	3					175
11	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					175

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					90
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					90
08	14	N	3	-0-	-11	-0-	3	2			N	-0-					90
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					90
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					90
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					90

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4817	X	4817	-0-	-0-	-0-	207	1	4610	2	N	-0-					239
07	5707	X	5707	-0-	-0-	-0-	279	1	5428	2	N	-0-					239
08	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					239
09	3767	X	3767	-0-	-0-	-0-	368	1	3396	2	N	3	1	1			241
							3	9									
10	6264	X	6264	-0-	-0-	-0-	468	1	5796	2	N	-0-	3	1			238
11	6419	X	6419	-0-	-0-	-0-	452	1	5933	2	N	31	51	1			15
							34	9									

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	21	1	465	2	N	-0-					10
07	576	N	576	-0-	-0-	-0-	28	1	548	2	N	-0-					10
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10
09	512	N	512	-0-	-0-	-0-	6	1	506	2	N	-0-					10
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					10
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					10

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	357	-0-	-33	-0-	357	3			N	-0-			-0-
07	372	N	339	-0-	-33	-0-	11	1	328	3	N	-0-			-0-
08	406	N	406	-0-	-0-	-0-	9	1	397	3	N	-0-			-0-
09	360	N	262	-0-	-98	-0-	11	1	251	3	N	-0-			-0-
10	341	N	310	-0-	-31	-0-	6	1	304	3	N	-0-			-0-
11	390	N	297	-0-	-93	-0-	12	1	285	3	N	-0-			-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-			96
07	341	N	147	-0-	-194	-0-	147	2			N	-0-			96
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-			96
09	120	N	97	-0-	-23	-0-	97	2			N	-0-			96
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-			96
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-			96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-			183
07	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-			183
08	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-			183
09	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-			183
10	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-			183
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-			183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

MCBEE (RODESSA) //CONT.// 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC //CONT.// 189405
GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
CRESCENT PASS ENERGY, LLC 189405
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					19
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

06	4966	X	4966	-0-	-0-	-0-	209	1	4757	2	N	-0-					87
07	4915	X	4915	-0-	-0-	-0-	4915	2			N	-0-					87
08	4942	X	4942	-0-	-0-	-0-	4803	2	139	9	N	126	186	1			27
09	4532	X	4532	-0-	-0-	-0-	200	1	4332	2	N	-0-					27
10	4679	X	4679	-0-	-0-	-0-	213	1	4466	2	N	-0-					27
11	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					27

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

06	5749	X	5749	-0-	-0-	-0-	903	1	4846	2	N	-0-					152
07	6257	X	6257	-0-	-0-	-0-	1150	1	5107	2	N	-0-					152
08	6132	X	6132	-0-	-0-	-0-	1150	1	4909	2	N	66					218
							73	9									
09	5274	X	5274	-0-	-0-	-0-	913	1	4361	2	N	-0-					218
10	5580	X	5580	-0-	-0-	-0-	937	1	4643	2	N	-0-					218
11	4998	X	4998	-0-	-0-	-0-	660	1	4338	2	N	-0-					218

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	11935	-0-	-785	-0-	174	1	11761	2	N	-0-					-0-
07	13144	10470	-0-	-2674	-0-	152	1	10318	2	N	-0-					-0-
08	13144	8151	-0-	-4993	-0-	118	1	8033	2	N	-0-					-0-
09	12720	10817	-0-	-1903	-0-	159	1	10658	2	N	-0-					-0-
10	12369 #	11093	-0-	-1276	-0-	164	1	10929	2	N	-0-					-0-
*11	13420	13070	-0-	-350	-0-	191	1	12879	2	N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

06	1527 N	1527	-0-	-0-	-0-	75	1	1452	2	Y	-0-					41
07	1240 N	1240	-0-	-0-	-0-	58	1	1182	2	Y	-0-					41
08	1168 N	1168	-0-	-0-	-0-	58	1	1110	2	Y	-0-					41
09	1132 N	1132	-0-	-0-	-0-	56	1	1076	2	Y	-0-					41
10	1145 N	1145	-0-	-0-	-0-	56	1	1089	2	Y	-0-					41
11	1019 N	1019	-0-	-0-	-0-	53	1	966	2	Y	-0-	37	1			-0-

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 02/14/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

06	540	X	-0-	-0-	-540	-0-					Y	-0-					162
07	621	X	621	-0-	-0-	-0-	621	1			Y	-0-					162
08	DLQ G-10		105	-0-	105	105	57	1	48	2	Y	-0-					162
09	DLQ G-10		227	-0-	227	332	80	1	147	2	Y	-0-					162
10	DLQ G-10		-0-	-0-	-0-	332					Y	-0-					162
11	T. A.		41	-0-	41	373	41	1			Y	-0-					162

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

06	239	N	239	-0-	-0-	-0-	18	1	221	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

06		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-4076				N	-0-					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	#	3923	-0-	-1567	-0-	3923	4			N	-0-					-0-
07	6065	R	6065	-0-	-0-	-0-	6065	4			N	-0-					-0-
08	24490		8886	-0-	-15604	-0-	8886	4			N	-0-					-0-
09	23700		NO RPT	-0-	-23700	-0-					N	NO RPT					-0-
10	24490		NO RPT	-0-	-24490	-0-					N	NO RPT					-0-
11	8610	#	NO RPT	-0-	-8610	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2020	-0-	-290	-0-	2020	2			N	-0-					-0-
07	2387	X	1963	-0-	-424	-0-	1963	2			N	-0-					-0-
08	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
09	2434	X	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2610	-0-	-390	-0-	2599	2	11	9	N	10					121
07	3100	X	2044	-0-	-1056	-0-	2035	2	9	9	N	8					129
08	2805	X	2805	-0-	-0-	-0-	2791	2	14	9	N	13					142
09	2610	X	1798	-0-	-812	-0-	1796	2	2	9	N	2					144
10	2697	X	1816	-0-	-881	-0-	1808	2	8	9	N	7					151
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					151

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	85	2			N	-0-					23
07	124	N	79	-0-	-45	-0-	79	2			N	-0-					23
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					23
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					23
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					23
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	417	-0-	-393	-0-	417	2			N	-0-					45
07	496	X	414	-0-	-82	-0-	414	2			N	-0-					45
08	497	X	497	-0-	-0-	-0-	497	2			N	-0-					45
09	480	X	435	-0-	-45	-0-	435	2			N	-0-					45
10	465	X	390	-0-	-75	-0-	390	2			N	-0-					45
11	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					45

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					-0-
07	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-					-0-
08	8623	X	8623	-0-	-0-	-0-	8623	2			N	-0-					-0-
09	7111	X	7111	-0-	-0-	-0-	7111	2			N	-0-					-0-
10	7368	X	7368	-0-	-0-	-0-	7368	2			N	-0-					-0-
11	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	0	N	-0-	-0-	-0-	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
10	0	N	-0-	-0-	-0-	-0-					N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					3
07	1122	X	1122	-0-	-0-	-0-	1122	2			N	-0-					3
08	983	X	983	-0-	-0-	-0-	983	2			N	-0-					3
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					3
10	744	N	380	-0-	-364	-0-	380	2			N	-0-					3
11	720	N	429	-0-	-291	-0-	429	2			N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	1676	-0-	-1924	-0-	1676	2			N	-0-					-0-
07	3410	X	2322	-0-	-1088	-0-	2322	2			N	-0-					-0-
08	3410	X	1783	-0-	-1627	-0-	1783	2			N	-0-					-0-
09	2310	X	1179	-0-	-1131	-0-	1179	2			N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2250	X	455	-0-	-1795	-0-	455	2			N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					7
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	3000	N	3240	-0-	240	240	3240	2			N	-0-					7
10	1958	N	1718	-0-	-240	-0-	1718	2			N	-0-					7
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					7

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
07	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
08	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
09	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
10	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
11	1510	X	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	66	-0-	-2124	-0-	66	2			N	-0-					-0-
07	2263	X	35	-0-	-2228	-0-	35	2			N	-0-					-0-
08	1333	X	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1290	X	1039	-0-	-251	-0-	1039	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2040	-0-	-960	4675	2040	2			N	-0-					13
07	3100	N	1072	-0-	-2028	2647	1072	2			N	-0-					13
08	3717	X	1070	-0-	-2647	-0-	1070	2			N	-0-					13
09	2520	X	1403	-0-	-1117	-0-	1403	2			N	-0-					13
10	2604	X	1428	-0-	-1176	-0-	1428	2			N	-0-					13
11	2040	X	970	-0-	-1070	-0-	970	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					7
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					7
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					7
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					7
10	868	N	534	-0-	-334	-0-	534	2			N	-0-					7
11	750	N	431	-0-	-319	-0-	431	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6196	X	6196	-0-	-0-	-0-	6196	2			N	-0-					13
07	5704	X	5090	-0-	-614	-0-	5086	2	4	9	N	4					17
08	5704	X	5086	-0-	-618	-0-	5086	2			N	-0-					17
09	5520	X	4559	-0-	-961	-0-	4559	2			N	-0-					17
10	5704	X	4048	-0-	-1656	-0-	4048	2			N	-0-					17
11	5520	X	4009	-0-	-1511	-0-	4009	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					5
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					5
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					5
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					5
*10	403	N	343	-0-	-60	-0-	343	2			N	-0-					5
*11	390	N	311	-0-	-79	-0-	311	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1110	-0-	-330	-0-	1110	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
10	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	X	746	-0-	-0-	-0-	746	2			N	-0-					3
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					3
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					3
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					3
*10	372	N	342	-0-	-30	-0-	342	2			N	-0-					3
*11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	22	1	325	2	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
09	2584	N	2584	-0-	-0-	-0-	168	1	2416	2	Y	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	139	1	2096	2	Y	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	82	1	1112	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

06	660	N	658	-0-	-2	-0-	42	1	616	2	Y	-0-					85
07	682	N	635	-0-	-47	-0-	40	1	595	2	Y	-0-					85
08	1386	N	1386	-0-	-0-	-0-	82	1	1293	2	Y	10					95
							11	9									
09	794	N	794	-0-	-0-	-0-	47	1	677	2	Y	64					159
							70	9									
10	649	N	649	-0-	-0-	-0-	40	1	609	2	Y	-0-					159
11	600	N	595	-0-	-5	-0-	41	1	554	2	Y	-0-					159

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

06	874	N	874	-0-	-0-	-0-	56	1	818	2	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
08	930	N	611	-0-	-319	-0-	37	1	574	2	Y	-0-					-0-
09	870	N	733	-0-	-137	-0-	48	1	685	2	Y	-0-					-0-
10	847	N	847	-0-	-0-	-0-	53	1	794	2	Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	55	1	752	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

06	1530	N	1530	-0-	-0-	-0-	97	1	1433	2	Y	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	90	1	1337	2	Y	-0-					-0-
08	1498	N	1498	-0-	-0-	-0-	90	1	1408	2	Y	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	111	1	1604	2	Y	-0-					-0-
10	1738	N	1738	-0-	-0-	-0-	108	1	1630	2	Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	105	1	1429	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
07	80	X	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
08	74	X	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
09	60	X	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
10	62	X	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
11	60	X	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	31	1	453	2	Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	29	1	450	2	Y	-0-					-0-
09	480	N	472	-0-	-8	-0-	31	1	441	2	Y	-0-					-0-
10	496	N	488	-0-	-8	-0-	30	1	458	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	28	1	416	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-					-0-
08	310	N	255	-0-	-55	-0-	15	1	240	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	24	1	320	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					19
07	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-					19
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					19
09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					19
10	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-					19
11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					19

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	677	-0-	-133	-0-	43	1	634	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	42	1	623	2	Y	-0-					-0-
08	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-					-0-
09	600	N	587	-0-	-13	-0-	38	1	549	2	Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	43	1	651	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	48	1	650	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	74	1	1092	2	Y	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	73	1	1086	2	Y	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	67	1	1054	2	Y	-0-					-0-
09	1050	N	1036	-0-	-14	-0-	67	1	969	2	Y	-0-					-0-
10	1085	N	1012	-0-	-73	-0-	63	1	949	2	Y	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	71	1	970	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	74	1	1086	2	Y	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	74	1	1100	2	Y	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	70	1	1100	2	Y	-0-					-0-
09	1170	N	1014	-0-	-156	-0-	66	1	948	2	Y	-0-					-0-
10	1178	N	975	-0-	-203	-0-	61	1	914	2	Y	-0-					-0-
11	1140	N	1085	-0-	-55	-0-	74	1	1011	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	948	-0-	-12	-0-	60	1	888	2	Y	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	66	1	981	2	Y	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	Y	-0-					-0-
09	960	N	907	-0-	-53	-0-	59	1	848	2	Y	-0-					-0-
10	1054	N	955	-0-	-99	-0-	59	1	896	2	Y	-0-					-0-
11	1020	N	925	-0-	-95	-0-	63	1	862	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	81	1	1188	2	Y	-0-					-0-
07	1271	N	574	-0-	-697	-0-	36	1	538	2	Y	-0-					-0-
08	1333	N	929	-0-	-404	-0-	56	1	873	2	Y	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	95	1	1370	2	Y	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	83	1	1244	2	Y	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	83	1	1123	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

06	3000	N	3048	-0-	48	7974	194	1	2854	2	Y	-0-					-0-
07	9939	X	1965	-0-	-7974	-0-	124	1	1841	2	Y	-0-					-0-
08	3999	X	1699	-0-	-2300	-0-	102	1	1597	2	Y	-0-					-0-
09	3870	X	2629	-0-	-1241	-0-	171	1	2458	2	Y	-0-					-0-
10	3658	X	2557	-0-	-1101	-0-	159	1	2398	2	Y	-0-					-0-
11	3060	X	2130	-0-	-930	-0-	146	1	1984	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	36	1	534	2	Y	-0-					-0-
08	868	N	348	-0-	-520	-0-	21	1	327	2	Y	-0-					-0-
09	600	N	217	-0-	-383	-0-	14	1	203	2	Y	-0-					-0-
10	558	N	188	-0-	-370	-0-	12	1	176	2	Y	-0-					-0-
11	330	N	174	-0-	-156	-0-	12	1	162	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

06	780	N	768	-0-	-12	-0-	49	1	719	2	Y	-0-					-0-
07	806	N	789	-0-	-17	-0-	50	1	739	2	Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	46	1	721	2	Y	-0-					-0-
09	780	N	727	-0-	-53	-0-	47	1	680	2	Y	-0-					-0-
10	775	N	753	-0-	-22	-0-	47	1	706	2	Y	-0-					-0-
11	750	N	716	-0-	-34	-0-	49	1	667	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1562	-0-	-688	-0-	99	1	1463	2	Y	-0-					-0-
07	2201	X	1412	-0-	-789	-0-	89	1	1323	2	Y	-0-					-0-
08	1798	N	567	-0-	-1231	-0-	34	1	533	2	Y	-0-					-0-
09	2201	N	2201	-0-	-0-	-0-	143	1	2058	2	Y	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	109	1	1643	2	Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	51	1	692	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1034	-0-	-46	-0-	66	1	968	2	Y	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	68	1	1007	2	Y	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	65	1	1023	2	Y	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	68	1	980	2	Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	67	1	1016	2	Y	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	75	1	1015	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5354	X	5354	-0-	-0-	-0-	102	1	5252	2	N	-0-					-0-
07	8397	X	8397	-0-	-0-	-0-	130	1	8267	2	N	-0-					-0-
08	8183	X	8183	-0-	-0-	-0-	130	1	8053	2	N	-0-					-0-
09	6990	X	6990	-0-	-0-	-0-	125	1	6865	2	N	-0-					-0-
10	6169	X	4637	-0-	-1532	-0-	186	1	4451	2	N	-0-					-0-
11	6430	X	6430	-0-	-0-	-0-	125	1	6305	2	N	-0-					-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	100	-0-	-3710	-0-	6	1	94	2	Y	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	380	1	5656	2	Y	-0-					-0-
08	3906	X	2930	-0-	-976	-0-	176	1	2754	2	Y	-0-					-0-
09	3789	X	3789	-0-	-0-	-0-	246	1	3543	2	Y	-0-					-0-
10	4185	X	4040	-0-	-145	-0-	251	1	3789	2	Y	-0-					-0-
11	4050	X	3574	-0-	-476	-0-	245	1	3329	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1294	-0-	-86	-0-	56	1	1238	2	N	-0-					50
07	1488	N	1383	-0-	-105	-0-	68	1	1315	2	N	-0-					50
08	1457	N	1371	-0-	-86	-0-	1371	2			N	-0-					50
09	1350	N	1350	-0-	-0-	-0-	17	1	1333	2	N	-0-					50
*10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					50
11	1320	N	1313	-0-	-7	-0-	1313	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					40

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	37	1	547	2	Y	-0-					-0-
07	717	N	717	-0-	-0-	-0-	45	1	672	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	43	1	617	2	Y	-0-					-0-
10	556	N	556	-0-	-0-	-0-	35	1	521	2	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	39	1	536	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	X	2409	-0-	-0-	-0-	153	1	2256	2	N	-0-					-0-
07	2480	X	2463	-0-	-17	-0-	155	1	2308	2	N	-0-					-0-
08	2604	X	2415	-0-	-189	-0-	145	1	2270	2	N	-0-					-0-
09	2520	X	2304	-0-	-216	-0-	150	1	2154	2	N	-0-					-0-
10	2604	X	2300	-0-	-304	-0-	143	1	2157	2	N	-0-					-0-
11	2400	X	2067	-0-	-333	-0-	142	1	1925	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	106	1	560	2	N	-0-					26
07	713	N	661	-0-	-52	-0-	661	2			N	-0-					26
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					26
09	660	N	600	-0-	-60	-0-	102	1	498	2	N	-0-					26
*10	651	N	577	-0-	-74	-0-	92	1	485	2	N	-0-					26
11	630	N	555	-0-	-75	-0-	85	1	470	2	N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	309	-0-	-321	-0-	20	1	289	2	Y	-0-					-0-
07	465	N	305	-0-	-160	-0-	19	1	286	2	Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	55	1	866	2	Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	31	1	444	2	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-
11	988	N	988	-0-	-0-	-0-	68	1	920	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	39	1	578	2	N	-0-					-0-
07	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-					-0-
08	651	N	629	-0-	-22	-0-	38	1	591	2	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	44	1	627	2	N	-0-					-0-
10	651	N	609	-0-	-42	-0-	38	1	571	2	N	-0-					-0-
11	600	N	577	-0-	-23	-0-	40	1	537	2	N	-0-					-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1280	-0-	-520	-0-	1280	2			N	-0-					-0-
07	1860	X	864	-0-	-996	-0-	864	2			N	-0-					-0-
08	1860	X	1136	-0-	-724	-0-	1136	2			N	-0-					-0-
09	1710	X	861	-0-	-849	-0-	861	2			N	-0-					-0-
10	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
11	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

06	960	N	724	-0-	-236	-0-	115	1	609	2	N	-0-					1
07	992	N	713	-0-	-279	-0-	713	2			N	-0-					1
08	1054	N	763	-0-	-291	-0-	763	2			N	-0-					1
09	720	N	351	-0-	-369	-0-	60	1	291	2	N	-0-					1
*10	713	N	702	-0-	-11	-0-	112	1	590	2	N	-0-					1
11	811	N	811	-0-	-0-	-0-	125	1	686	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

06	660	N	561	-0-	-99	-0-	36	1	525	2	Y	-0-					-0-
07	682	N	158	-0-	-524	-0-	10	1	148	2	Y	-0-					-0-
08	775	N	201	-0-	-574	-0-	12	1	189	2	Y	-0-					-0-
09	570	N	41	-0-	-529	-0-	3	1	38	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	18	1	273	2	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	2	Y	-0-					-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

06	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
07	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
08	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
09	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
10	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
11	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

06	581	N	581	-0-	-0-	-0-	37	1	544	2	Y	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	78	1	1168	2	Y	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-
09	570	N	336	-0-	-234	-0-	22	1	314	2	Y	-0-					-0-
10	1085	N	230	-0-	-855	-0-	14	1	216	2	Y	-0-					-0-
11	960	N	64	-0-	-896	-0-	4	1	60	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

06	5348	X	5348	-0-	-0-	-0-	5348	2			N	-0-					-0-
07	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-
08	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					-0-
09	5875	X	5875	-0-	-0-	-0-	5875	2			N	-0-					-0-
10	4094	X	4094	-0-	-0-	-0-	4094	2			N	-0-					-0-
11	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

06	1740	X	1740	-0-	-0-	-0-	1740	2			N	-0-					12
07	1733	X	1733	-0-	-0-	-0-	1733	2			N	-0-					12
08	1705	X	1660	-0-	-45	-0-	1660	2			N	-0-					12
09	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					12
*10	1705	X	1407	-0-	-298	-0-	1407	2			N	-0-					12
11	1650	X	1263	-0-	-387	-0-	1263	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	955	-0-	-215	-0-	152	1	803	2	N	-0-			12
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-			12
08	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-			12
09	960	N	952	-0-	-8	-0-	162	1	790	2	N	-0-			12
*10	1209	N	991	-0-	-218	-0-	158	1	833	2	N	-0-			12
11	1555	N	1555	-0-	-0-	-0-	239	1	1316	2	N	-0-			-0-

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

06	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-			-0-
07	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-			-0-
08	2325	N	1611	-0-	-714	-0-	1611	2			N	-0-			-0-
09	2100	N	1104	-0-	-996	-0-	1104	2			N	-0-			-0-
10	2077	N	875	-0-	-1202	-0-	875	2			N	-0-			-0-
11	1560	N	734	-0-	-826	-0-	734	2			N	-0-			-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	21	1	74	2	N	-0-			-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-			-0-
11	30	N	20	-0-	-10	-0-	5	1	15	2	N	-0-			-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

06	1680	N	1440	-0-	-240	-0-	1440	2			N	-0-			-0-
07	1736	N	1427	-0-	-309	-0-	1427	2			N	-0-			-0-
08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-			-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-			-0-
10	2890	N	2890	-0-	-0-	-0-	2890	2			N	-0-			-0-
11	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-			-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

06	1232	N	1232	-0-	-0-	-0-	196	1	1036	2	N	-0-			40
07	1271	N	719	-0-	-552	-0-	719	2			N	-0-			40
08	1054	N	984	-0-	-70	-0-	984	2			N	-0-			40
09	1230	N	788	-0-	-442	-0-	134	1	654	2	N	-0-			40
10	1051	N	1051	-0-	-0-	-0-	167	1	884	2	N	-0-			40
11	1335	N	1335	-0-	-0-	-0-	205	1	1130	2	N	-0-			37

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

06	930	N	923	-0-	-7	-0-	923	2			N	-0-			-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-			-0-
08	868	N	785	-0-	-83	-0-	785	2			N	-0-			-0-
09	930	N	749	-0-	-181	-0-	749	2			N	-0-			-0-
10	899	N	848	-0-	-51	-0-	848	2			N	-0-			-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

06	3000	N	3675	-0-	675	1217	234	1	3441	2	Y	-0-			-0-
07	3100	N	1980	-0-	-1120	97	125	1	1855	2	Y	-0-			-0-
08	1163	N	1066	-0-	-97	-0-	64	1	1002	2	Y	-0-			-0-
09	2174	X	2174	-0-	-0-	-0-	141	1	2033	2	Y	-0-			-0-
10	1141	X	1141	-0-	-0-	-0-	71	1	1070	2	Y	-0-			-0-
11	1092	X	1092	-0-	-0-	-0-	75	1	1017	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
08	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
09	1877	X	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
10	1798	X	1449	-0-	-349	-0-	1449	2			N	-0-					-0-
11	1740	X	1633	-0-	-107	-0-	1633	2			N	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	884	N	884	-0-	-0-	-0-	56	1	828	2	Y	-0-					-0-
07	905	N	905	-0-	-0-	-0-	57	1	848	2	Y	-0-					-0-
08	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
09	791	N	791	-0-	-0-	-0-	51	1	740	2	Y	-0-					-0-
10	775	N	552	-0-	-223	-0-	34	1	518	2	Y	-0-					-0-
11	750	N	530	-0-	-220	-0-	36	1	494	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2101	-0-	-1319	-0-	134	1	1967	2	Y	-0-					-0-
07	2976	X	2607	-0-	-369	-0-	164	1	2443	2	Y	-0-					-0-
08	2635	X	1382	-0-	-1253	-0-	83	1	1299	2	Y	-0-					-0-
09	2550	X	1601	-0-	-949	-0-	104	1	1497	2	Y	-0-					-0-
10	2604	N	1733	-0-	-871	-0-	108	1	1625	2	Y	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	131	1	1783	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	54	1	287	2	Y	-0-					3
07	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					3
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					3
09	828	N	828	-0-	-0-	-0-	141	1	687	2	Y	-0-					3
*10	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					3
11	698	N	698	-0-	-0-	-0-	107	1	591	2	Y	-0-					-0-

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0-	-0-	30	1	2499	2	N	-0-					-0-
07	2355	N	2355	-0-	-0-	-0-	31	1	2324	2	N	-0-					-0-
08	1621	N	1621	-0-	-0-	-0-	31	1	1590	2	N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	30	1	1352	2	N	-0-					-0-
10	1532	N	1532	-0-	-0-	-0-	31	1	1501	2	N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	30	1	1394	2	N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
08	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
09	3000	N	3910	-0-	910	910	3910	2			N	-0-					-0-
10	2629	N	1719	-0-	-910	-0-	1719	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1692	-0-	-1038	-0-	136	1	1556	2	Y	-0-					-0-
07	2821	X	2340	-0-	-481	-0-	176	1	2164	2	Y	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	214	1	2868	2	Y	-0-					-0-
09	2910	X	2870	-0-	-40	-0-	204	1	2666	2	Y	-0-					-0-
10	2493	N	2493	-0-	-0-	-0-	155	1	2338	2	Y	-0-					-0-
11	2910	N	1669	-0-	-1241	-0-	125	1	1544	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	116	1	610	2	N	-0-					3
07	589	N	581	-0-	-8	-0-	581	2			N	-0-					3
08	1054	N	606	-0-	-448	-0-	606	2			N	-0-					3
09	723	N	723	-0-	-0-	-0-	123	1	600	2	N	-0-					3
*10	589	N	502	-0-	-87	-0-	80	1	422	2	N	-0-					3
11	600	N	128	-0-	-472	-0-	20	1	108	2	N	-0-					-0-

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3752	-0-	752	3877	30	1	3722	2	N	-0-					-0-
07	3100	N	4492	-0-	1392	5269	31	1	4461	2	N	-0-					-0-
08	8426	X	3157	-0-	-5269	-0-	31	1	3126	2	N	-0-					-0-
09	3395	X	3395	-0-	-0-	-0-	30	1	3365	2	N	-0-					-0-
10	3181	X	3181	-0-	-0-	-0-	31	1	3150	2	N	-0-					-0-
11	2287	X	2287	-0-	-0-	-0-	30	1	2257	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	X	1901	-0-	-0-	-0-	121	1	1780	2	Y	-0-					-0-
07	1023	X	298	-0-	-725	-0-	19	1	279	2	Y	-0-					-0-
08	3256	X	3256	-0-	-0-	-0-	195	1	3061	2	Y	-0-					-0-
09	2521	N	2521	-0-	-0-	-0-	164	1	2357	2	Y	-0-					-0-
10	2445	N	2445	-0-	-0-	-0-	152	1	2293	2	Y	-0-					-0-
11	2400	X	2294	-0-	-106	-0-	157	1	2137	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	7	-0-	-1583	-0-	7	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2306	-0-	-1444	-0-	2306	2			N	-0-					-0-
07	2697	X	2369	-0-	-328	-0-	2369	2			N	-0-					-0-
08	2697	X	2268	-0-	-429	-0-	2268	2			N	-0-					-0-
09	2610	X	2041	-0-	-569	-0-	2041	2			N	-0-					-0-
10	2697	X	1975	-0-	-722	-0-	1975	2			N	-0-					-0-
11	2310	X	1836	-0-	-474	-0-	1836	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	-0-	100	1	1469	2	Y	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	107	1	1597	2	Y	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	78	1	1216	2	Y	-0-					-0-
09	1461	N	1461	-0-	-0-	-0-	95	1	1366	2	Y	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	79	1	1195	2	Y	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	101	1	1373	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

06	2983	X	2983	-0-	-0-	-0-	190	1	2793	2	Y	-0-					-0-
07	2993	X	2993	-0-	-0-	-0-	188	1	2805	2	Y	-0-					-0-
08	2917	N	2917	-0-	-0-	-0-	175	1	2742	2	Y	-0-					-0-
09	2769	N	2769	-0-	-0-	-0-	180	1	2589	2	Y	-0-					-0-
10	2635	N	2605	-0-	-30	-0-	162	1	2443	2	Y	-0-					-0-
11	2828	N	2828	-0-	-0-	-0-	194	1	2634	2	Y	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

06	1230	N	178	-0-	-1052	-0-	178	2			N	-0-					-0-
07	1271	N	1	-0-	-1270	-0-	1	2			N	-0-					-0-
08	1271	N	647	-0-	-624	-0-	647	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

06	1180	N	1180	-0-	-0-	-0-	75	1	1105	2	Y	-0-					-0-
07	1240	N	1144	-0-	-96	-0-	72	1	1072	2	Y	-0-					-0-
08	1240	N	1070	-0-	-170	-0-	64	1	1006	2	Y	-0-					-0-
09	1170	N	930	-0-	-240	-0-	60	1	870	2	Y	-0-					-0-
10	1147	N	1082	-0-	-65	-0-	67	1	1015	2	Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	82	1	1108	2	Y	-0-					-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

06	4980	X	4786	-0-	-194	-0-	333	1	4453	2	Y	-0-					-0-
07	5115	X	4986	-0-	-129	-0-	343	1	4643	2	Y	-0-					-0-
08	4960	X	4867	-0-	-93	-0-	321	1	4546	2	Y	-0-					-0-
09	4800	X	4512	-0-	-288	-0-	321	1	4191	2	Y	-0-					-0-
10	4960	X	4111	-0-	-849	-0-	285	1	3826	2	Y	-0-					-0-
11	4800	X	3983	-0-	-817	-0-	301	1	3682	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	X	226	-0-	-44	-0-	14	1	212	2	Y	-0-			-0-
07	279	X	226	-0-	-53	-0-	14	1	212	2	Y	-0-			-0-
08	248	N	85	-0-	-163	-0-	5	1	80	2	Y	-0-			-0-
09	827	N	827	-0-	-0-	-0-	54	1	773	2	Y	-0-			-0-
10	938	N	938	-0-	-0-	-0-	58	1	880	2	Y	-0-			-0-
11	757	N	757	-0-	-0-	-0-	52	1	705	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

06	540	N	470	-0-	-70	-0-	30	1	440	2	Y	-0-			-0-
07	820	N	820	-0-	-0-	-0-	52	1	768	2	Y	-0-			-0-
08	664	N	664	-0-	-0-	-0-	40	1	624	2	Y	-0-			-0-
09	480	N	446	-0-	-34	-0-	29	1	417	2	Y	-0-			-0-
10	527	N	253	-0-	-274	-0-	16	1	237	2	Y	-0-			-0-
11	510	N	132	-0-	-378	-0-	9	1	123	2	Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

06	0	N	-0-	-0-	-0-	-0-					N	-0-			87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			78

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

06	3000	N	1536	-0-	-1464	3432	98	1	1438	2	Y	-0-			-0-
07	3100	N	2131	-0-	-969	2463	134	1	1997	2	Y	-0-			-0-
08	3100	N	2069	-0-	-1031	1432	124	1	1945	2	Y	-0-			-0-
09	3000	N	2035	-0-	-965	467	132	1	1903	2	Y	-0-			-0-
10	2215	N	1748	-0-	-467	-0-	109	1	1639	2	Y	-0-			-0-
11	2038	N	2038	-0-	-0-	-0-	140	1	1898	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

06	2364	N	1449	-0-	-915	-0-	92	1	1357	2	Y	-0-			-0-
07	1581	N	995	-0-	-586	-0-	63	1	932	2	Y	-0-			-0-
08	1519	N	1417	-0-	-102	-0-	85	1	1332	2	Y	-0-			-0-
09	1440	N	840	-0-	-600	-0-	55	1	785	2	Y	-0-			-0-
10	1287	N	1287	-0-	-0-	-0-	80	1	1207	2	Y	-0-			-0-
11	1380	N	105	-0-	-1275	-0-	7	1	98	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

06	600	N	597	-0-	-3	-0-	95	1	502	2	Y	-0-			3
07	620	N	500	-0-	-120	-0-	500	2			Y	-0-			3
08	620	N	515	-0-	-105	-0-	515	2			Y	-0-			3
09	600	N	509	-0-	-91	-0-	87	1	422	2	Y	-0-			3
*10	571	N	571	-0-	-0-	-0-	91	1	480	2	Y	-0-			3
11	572	N	572	-0-	-0-	-0-	88	1	484	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

06	0	X	-0-	-0-	-0-	-0-					N	-0-			20
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-			20
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-			20
09	795	N	795	-0-	-0-	-0-	135	1	660	2	N	-0-			20
10	775	N	413	-0-	-362	-0-	66	1	347	2	N	-0-			20
11	600	N	-0-	-0-	-600	-0-					N	-0-			15

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1937	X	1937	-0-	-0-	-0-	123	1	1814	2	Y	-0-					-0-
07	4371	X	3252	-0-	-1119	-0-	205	1	3047	2	Y	-0-					-0-
08	4185	X	2284	-0-	-1901	-0-	137	1	2147	2	Y	-0-					-0-
09	4050	X	1906	-0-	-2144	-0-	124	1	1782	2	Y	-0-					-0-
10	3255	X	1542	-0-	-1713	-0-	96	1	1446	2	Y	-0-					-0-
11	3150	X	1225	-0-	-1925	-0-	84	1	1141	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1770	-0-	-1230	2701	113	1	1657	2	Y	-0-					-0-
07	3100	N	2092	-0-	-1008	1693	132	1	1960	2	Y	-0-					-0-
08	3100	N	1840	-0-	-1260	433	110	1	1730	2	Y	-0-					-0-
09	2453	N	2020	-0-	-433	-0-	131	1	1889	2	Y	-0-					-0-
10	2077	N	1939	-0-	-138	-0-	121	1	1818	2	Y	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	127	1	1720	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2697	-0-	-123	-0-	172	1	2525	2	Y	-0-					-0-
07	2914	N	2458	-0-	-456	-0-	155	1	2303	2	Y	-0-					-0-
08	2945	N	2503	-0-	-442	-0-	150	1	2353	2	Y	-0-					-0-
09	2700	N	1972	-0-	-728	-0-	128	1	1844	2	Y	-0-					-0-
10	2796	N	2796	-0-	-0-	-0-	174	1	2622	2	Y	-0-					-0-
11	2430	N	2089	-0-	-341	-0-	143	1	1946	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		52	-0-	52	78	3	1	49	2	Y	-0-					-0-
07	116	X	38	-0-	-78	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
11	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2879	N	2392	-0-	-487	-0-	152	1	2240	2	Y	-0-					-0-
07	2409	N	2409	-0-	-0-	-0-	152	1	2257	2	Y	-0-					-0-
08	2270	N	2270	-0-	-0-	-0-	136	1	2134	2	Y	-0-					-0-
09	2342	N	2342	-0-	-0-	-0-	152	1	2190	2	Y	-0-					-0-
10	1934	N	1934	-0-	-0-	-0-	120	1	1814	2	Y	-0-					-0-
11	1770	N	1283	-0-	-487	-0-	88	1	1195	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	75	-0-	-405	-0-	5	1	70	2	Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
08	846	N	846	-0-	-0-	-0-	51	1	795	2	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-
10	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-
11	570	N	515	-0-	-55	-0-	35	1	480	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2449	-0-	-191	-0-	63	1	2386	2	N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	60	1	2370	2	N	-0-					-0-
08	2913	N	2913	-0-	-0-	-0-	67	1	2846	2	N	-0-					-0-
09	2693	N	2693	-0-	-0-	-0-	37	1	2656	2	N	-0-					-0-
10	2610	N	2610	-0-	-0-	-0-	4	1	2606	2	N	-0-					-0-
11	2820	N	2325	-0-	-495	-0-	34	1	2291	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	11	1	42	2	N	-0-					70
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					70
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					70
09	60	N	30	-0-	-30	-0-	7	1	23	2	N	-0-					70
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					70
11	30	N	9	-0-	-21	-0-	2	1	7	2	N	-0-					67

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1650	-0-	-0-	-0-	105	1	1545	2	N	-0-					-0-
07	1395	N	1254	-0-	-141	-0-	79	1	1175	2	N	-0-					-0-
08	1523	N	1523	-0-	-0-	-0-	91	1	1432	2	N	-0-					-0-
09	1350	N	836	-0-	-514	-0-	54	1	782	2	N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	79	1	1197	2	N	-0-					-0-
11	1350	N	1213	-0-	-137	-0-	83	1	1130	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	68	1	995	2	Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-					-0-
08	2017	N	2017	-0-	-0-	-0-	121	1	1896	2	Y	-0-					-0-
09	2023	N	2023	-0-	-0-	-0-	131	1	1892	2	Y	-0-					-0-
10	2136	N	2136	-0-	-0-	-0-	133	1	2003	2	Y	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	138	1	1870	2	Y	-0-					-0-

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	61	1	613	2	Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	72	1	662	2	Y	-0-					-0-
08	1078	N	1078	-0-	-0-	-0-	104	1	974	2	Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	127	1	580	2	Y	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	144	1	857	2	Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	122	1	736	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2877	-0-	-123	4938	172	1	2534	2	Y	155	180	1			63
							171	9									
07	3100	N	1822	-0-	-1278	3660	102	1	1514	2	Y	187					250
							206	9									
08	4975	X	1315	-0-	-3660	-0-	79	1	1236	2	Y	-0-					250
09	2250	X	143	-0-	-2107	-0-	9	1	134	2	Y	-0-					250
10	2590	X	2590	-0-	-0-	-0-	161	1	2429	2	Y	-0-					250
11	2250	X	2034	-0-	-216	-0-	139	1	1895	2	Y	-0-					250

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3482	X	3482	-0-	-0-	-0-	222	1	3260	2	Y	-0-					-0-
07	3795	X	3795	-0-	-0-	-0-	239	1	3556	2	Y	-0-					-0-
08	3547	X	3547	-0-	-0-	-0-	213	1	3334	2	Y	-0-					-0-
09	3390	X	3311	-0-	-79	-0-	215	1	3096	2	Y	-0-					-0-
10	3503	X	3427	-0-	-76	-0-	213	1	3214	2	Y	-0-					-0-
11	3390	X	2937	-0-	-453	-0-	201	1	2736	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	89	1	1306	2	Y	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	89	1	1326	2	Y	-0-					-0-
08	1457	N	1289	-0-	-168	-0-	77	1	1212	2	Y	-0-					-0-
09	1410	N	1358	-0-	-52	-0-	88	1	1270	2	Y	-0-					-0-
10	1426	N	1404	-0-	-22	-0-	87	1	1317	2	Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	93	1	1262	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	7	1	557	2	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	8	1	564	2	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	7	1	452	2	N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	28	-0-	-92	-0-	2	1	26	2	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
08	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2306	X	2306	-0-	-0-	-0-	147	1	2159	2	Y	-0-					-0-
07	2145	N	2145	-0-	-0-	-0-	135	1	2010	2	Y	-0-					-0-
08	1967	X	1967	-0-	-0-	-0-	118	1	1849	2	Y	-0-					-0-
09	1743	X	1743	-0-	-0-	-0-	113	1	1630	2	Y	-0-					-0-
10	791	X	791	-0-	-0-	-0-	49	1	742	2	Y	-0-					-0-
11	300	X	265	-0-	-35	-0-	18	1	247	2	Y	-0-					-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	134	1	1338	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	112	1	1036	2	Y	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	152	1	1425	2	Y	-0-					-0-
09	1470	N	1080	-0-	-390	-0-	194	1	886	2	Y	-0-					-0-
10	1493	N	1493	-0-	-0-	-0-	215	1	1278	2	Y	-0-					-0-
11	1530	N	1489	-0-	-41	-0-	212	1	1277	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3932	X	3932	-0-	-0-	-0-	250	1	3682	2	Y	-0-					-0-
07	4349	X	4349	-0-	-0-	-0-	274	1	4075	2	Y	-0-					-0-
08	4473	X	4473	-0-	-0-	-0-	268	1	4205	2	Y	-0-					-0-
09	3829	X	3829	-0-	-0-	-0-	249	1	3580	2	Y	-0-					-0-
10	3689	X	1293	-0-	-2396	-0-	80	1	1213	2	Y	-0-					-0-
11	3570	X	3368	-0-	-202	-0-	231	1	3137	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	91	-0-	-299	-0-	6	1	85	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-					-0-
11	120	N	53	-0-	-67	-0-	4	1	49	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1293	-0-	-357	-0-	82	1	1211	2	Y	-0-					-0-
07	1674	X	1194	-0-	-480	-0-	75	1	1119	2	Y	-0-					-0-
08	1488	N	723	-0-	-765	-0-	43	1	680	2	Y	-0-					-0-
09	1290	N	133	-0-	-1157	-0-	9	1	124	2	Y	-0-					-0-
10	1209	N	141	-0-	-1068	-0-	9	1	132	2	Y	-0-					-0-
11	690	N	27	-0-	-663	-0-	2	1	25	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	1729	-0-	-2261	-0-	110	1	1619	2	Y	-0-					-0-
07	4464	X	2983	-0-	-1481	-0-	188	1	2795	2	Y	-0-					-0-
08	4464	X	3476	-0-	-988	-0-	208	1	3268	2	Y	-0-					-0-
09	4320	X	2534	-0-	-1786	-0-	165	1	2369	2	Y	-0-					-0-
10	3286	X	1823	-0-	-1463	-0-	113	1	1710	2	Y	-0-					-0-
11	3722	X	3722	-0-	-0-	-0-	255	1	3467	2	Y	-0-					-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
08	155	N	97	-0-	-58	-0-	6	1	91	2	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2330	-0-	-670	5214	371	1	1959	2	N	-0-					23
07	3100	N	1962	-0-	-1138	4076	1962	2			N	-0-					23
08	3100	N	1876	-0-	-1224	2852	1876	2			N	-0-					23
09	3000	N	1543	-0-	-1457	1395	263	1	1280	2	N	-0-					23
10	3100	N	2150	-0-	-950	445	342	1	1808	2	N	-0-					23
11	2637	N	2192	-0-	-445	-0-	337	1	1855	2	N	-0-					23

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4062	X	4062	-0-	-0-	-0-	868	1	3186	2	N	7					82
							8	9									
07	4049	X	4049	-0-	-0-	-0-	1001	1	3048	2	N	-0-					82
08	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					82
09	4328	X	4328	-0-	-0-	-0-	971	1	3357	2	N	-0-					82
10	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					82
11	4352	X	4352	-0-	-0-	-0-	1124	1	3228	2	N	-0-					82

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	8366	-0-	-184	-0-	533	1	7833	2	N	-0-					-0-
07	9455	X	8699	-0-	-756	-0-	547	1	8152	2	N	-0-					-0-
08	9455	X	8681	-0-	-774	-0-	520	1	8161	2	N	-0-					-0-
09	9150	X	8048	-0-	-1102	-0-	523	1	7525	2	N	-0-					-0-
10	8711	X	8668	-0-	-43	-0-	539	1	8129	2	N	-0-					-0-
11	8430	X	8138	-0-	-292	-0-	558	1	7580	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

06	5057	X	5057	-0-	-0-	-0-	322	1	4735	2	Y	-0-			15
07	3277	X	3277	-0-	-0-	-0-	206	1	3071	2	Y	-0-			15
08	4898	X	-0-	-0-	-4898	-0-					Y	-0-			15
09	5070	X	2599	-0-	-2471	-0-	169	1	2430	2	Y	-0-			15
10	5239	X	2723	-0-	-2516	-0-	169	1	2554	2	Y	-0-			15
11	5070	X	2511	-0-	-2559	-0-	172	1	2339	2	Y	-0-			15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

06	5100	X	4102	-0-	-998	-0-	261	1	3841	2	Y	-0-			-0-
07	3446	X	3446	-0-	-0-	-0-	217	1	3229	2	Y	-0-			-0-
08	2365	X	2365	-0-	-0-	-0-	142	1	2223	2	Y	-0-			-0-
09	2012	X	2012	-0-	-0-	-0-	131	1	1881	2	Y	-0-			-0-
10	3669	X	3669	-0-	-0-	-0-	228	1	3441	2	Y	-0-			-0-
11	3189	X	3189	-0-	-0-	-0-	219	1	2970	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

06	357	N	357	-0-	-0-	-0-	23	1	334	2	Y	-0-			-0-
07	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-			-0-
08	324	N	324	-0-	-0-	-0-	19	1	305	2	Y	-0-			-0-
09	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-			-0-
10	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-			-0-
11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

06	2145	X	2145	-0-	-0-	-0-	137	1	2008	2	Y	-0-			-0-
07	2775	X	2775	-0-	-0-	-0-	175	1	2600	2	Y	-0-			-0-
08	3844	X	2988	-0-	-856	-0-	179	1	2809	2	Y	-0-			-0-
09	3690	X	2930	-0-	-760	-0-	190	1	2740	2	Y	-0-			-0-
10	3584	X	3584	-0-	-0-	-0-	223	1	3361	2	Y	-0-			-0-
11	3425	X	3425	-0-	-0-	-0-	235	1	3190	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	10497	-0-	-543	-0-	668	1	9829	2	Y	-0-					-0-
07	12337	X	12337	-0-	-0-	-0-	776	1	11561	2	Y	-0-					-0-
08	10695	X	9895	-0-	-800	-0-	593	1	9302	2	Y	-0-					-0-
09	13331	X	13331	-0-	-0-	-0-	866	1	12465	2	Y	-0-					-0-
10	10902	X	10902	-0-	-0-	-0-	678	1	10224	2	Y	-0-					-0-
11	10350	X	7200	-0-	-3150	-0-	494	1	6706	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11593	X	11593	-0-	-0-	-0-	186	1	11407	2	N	-0-					-0-
07	12739	X	12739	-0-	-0-	-0-	182	1	12557	2	N	-0-					-0-
08	12149	X	12149	-0-	-0-	-0-	177	1	11972	2	N	-0-					-0-
09	10329	X	10329	-0-	-0-	-0-	170	1	10159	2	N	-0-					-0-
10	7584	X	7584	-0-	-0-	-0-	186	1	7398	2	N	-0-					-0-
11	8984	X	8984	-0-	-0-	-0-	162	1	8822	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7974	X	7974	-0-	-0-	-0-	508	1	7466	2	Y	-0-					-0-
07	8864	X	8864	-0-	-0-	-0-	558	1	8306	2	Y	-0-					-0-
08	9426	X	9426	-0-	-0-	-0-	565	1	8861	2	Y	-0-					-0-
09	9229	X	9229	-0-	-0-	-0-	600	1	8629	2	Y	-0-					-0-
10	9850	X	9850	-0-	-0-	-0-	613	1	9237	2	Y	-0-					-0-
11	9475	X	9475	-0-	-0-	-0-	650	1	8825	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	5029	-0-	-161	-0-	320	1	4709	2	Y	-0-					-0-
07	5378	X	5378	-0-	-0-	-0-	338	1	5040	2	Y	-0-					-0-
08	5208	X	4889	-0-	-319	-0-	293	1	4596	2	Y	-0-					-0-
09	5050	X	5050	-0-	-0-	-0-	328	1	4722	2	Y	-0-					-0-
10	5208	X	5157	-0-	-51	-0-	321	1	4836	2	Y	-0-					-0-
11	5040	X	4879	-0-	-161	-0-	335	1	4544	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15003	X	15003	-0-	-0-	-0-	955	1	14048	2	Y	-0-					-0-
07	24869	X	24869	-0-	-0-	-0-	1565	1	23304	2	Y	-0-					-0-
08	23477	X	23477	-0-	-0-	-0-	1407	1	22070	2	Y	-0-					-0-
09	16408	X	16408	-0-	-0-	-0-	1066	1	15342	2	Y	-0-					-0-
10	14529	X	14529	-0-	-0-	-0-	904	1	13625	2	Y	-0-					-0-
11	13215	X	13215	-0-	-0-	-0-	906	1	12309	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6053	X	6053	-0-	-0-	-0-	385	1	5668	2	Y	-0-					-0-
07	5922	X	5922	-0-	-0-	-0-	373	1	5549	2	Y	-0-					-0-
08	6231	X	5352	-0-	-879	-0-	321	1	5031	2	Y	-0-					-0-
09	6060	X	5419	-0-	-641	-0-	352	1	5067	2	Y	-0-					-0-
10	6262	X	5446	-0-	-816	-0-	339	1	5107	2	Y	-0-					-0-
11	6060	X	5117	-0-	-943	-0-	351	1	4766	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	5461	-0-	-839	-0-	348	1	5113	2	Y	-0-					-0-
07	6355	X	5262	-0-	-1093	-0-	331	1	4931	2	Y	-0-					-0-
08	6355	X	3306	-0-	-3049	-0-	198	1	3108	2	Y	-0-					-0-
09	6150	X	5872	-0-	-278	-0-	381	1	5491	2	Y	-0-					-0-
10	6200	X	5875	-0-	-325	-0-	366	1	5509	2	Y	-0-					-0-
11	5501	X	5501	-0-	-0-	-0-	377	1	5124	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8400	-0-	-990	-0-	535	1	7865	2	Y	-0-					-0-
07	9703	X	8465	-0-	-1238	-0-	533	1	7932	2	Y	-0-					-0-
08	9269	X	8476	-0-	-793	-0-	508	1	7968	2	Y	-0-					-0-
09	8820	X	5259	-0-	-3561	-0-	342	1	4917	2	Y	-0-					-0-
10	9897	X	9897	-0-	-0-	-0-	616	1	9281	2	Y	-0-					-0-
11	8497	X	8497	-0-	-0-	-0-	583	1	7914	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

06	7920	X	6864	-0-	-1056	-0-	437	1	6427	2	Y	-0-					-0-
07	8184	X	4762	-0-	-3422	-0-	300	1	4462	2	Y	-0-					-0-
08	8184	X	7169	-0-	-1015	-0-	430	1	6739	2	Y	-0-					-0-
09	7920	X	6807	-0-	-1113	-0-	442	1	6365	2	Y	-0-					-0-
10	7564	X	7174	-0-	-390	-0-	446	1	6728	2	Y	-0-					-0-
11	6930	X	3815	-0-	-3115	-0-	262	1	3553	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

06	13080	X	13022	-0-	-58	-0-	829	1	12193	2	Y	-0-					-0-
07	13516	X	10154	-0-	-3362	-0-	639	1	9515	2	Y	-0-					-0-
08	13857	X	7767	-0-	-6090	-0-	466	1	7301	2	Y	-0-					-0-
09	15581	X	15581	-0-	-0-	-0-	1012	1	14569	2	Y	-0-					-0-
10	14920	X	14920	-0-	-0-	-0-	928	1	13992	2	Y	-0-					-0-
11	13906	X	13906	-0-	-0-	-0-	954	1	12952	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

06	4770	X	3913	-0-	-857	-0-	249	1	3664	2	Y	-0-					-0-
07	4929	X	3482	-0-	-1447	-0-	219	1	3263	2	Y	-0-					-0-
08	8006	X	8006	-0-	-0-	-0-	480	1	7526	2	Y	-0-					-0-
09	4650	X	4082	-0-	-568	-0-	265	1	3817	2	Y	-0-					-0-
10	5043	X	5043	-0-	-0-	-0-	314	1	4729	2	Y	-0-					-0-
11	4650	X	4012	-0-	-638	-0-	275	1	3737	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

06	8778	X	8778	-0-	-0-	-0-	559	1	8219	2	Y	-0-					-0-
07	9521	X	9521	-0-	-0-	-0-	599	1	8922	2	Y	-0-					-0-
08	10571	X	9335	-0-	-1236	-0-	560	1	8775	2	Y	-0-					-0-
09	10230	X	9339	-0-	-891	-0-	607	1	8732	2	Y	-0-					-0-
10	10416	X	10065	-0-	-351	-0-	626	1	9439	2	Y	-0-					-0-
11	9562	X	9562	-0-	-0-	-0-	656	1	8906	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

06	12300	X	11751	-0-	-549	-0-	1068	1	10683	2	Y	-0-					29
07	12710	X	12202	-0-	-508	-0-	1190	1	11012	2	Y	-0-					29
08	12586	X	12064	-0-	-522	-0-	1165	1	10899	2	Y	-0-					29
09	11760	X	9309	-0-	-2451	-0-	1675	1	7634	2	Y	-0-					29
10	13494	X	13494	-0-	-0-	-0-	1941	1	11553	2	Y	-0-					29
11	12931	X	12931	-0-	-0-	-0-	1844	1	11087	2	Y	-0-					10

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8370	X	7311	-0-	-1059	-0-	219	1	7092	2	N	-0-			-0-
07	8649	X	6342	-0-	-2307	-0-	200	1	6142	2	N	-0-			-0-
08	8649	X	5556	-0-	-3093	-0-	189	1	5367	2	N	-0-			-0-
09	8370	X	4329	-0-	-4041	-0-	168	1	4161	2	N	-0-			-0-
10	8649	X	3412	-0-	-5237	-0-	101	1	3311	2	N	-0-			-0-
11	7320	X	5609	-0-	-1711	-0-	201	1	5408	2	N	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11490	X	11450	-0-	-40	-0-	729	1	10721	2	Y	-0-			-0-
07	11649	X	11649	-0-	-0-	-0-	733	1	10916	2	Y	-0-			-0-
08	11873	X	10699	-0-	-1174	-0-	641	1	10058	2	Y	-0-			-0-
09	11490	X	5066	-0-	-6424	-0-	329	1	4737	2	Y	-0-			-0-
10	11873	X	11240	-0-	-633	-0-	699	1	10541	2	Y	-0-			-0-
11	11460	X	10546	-0-	-914	-0-	723	1	9823	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2910	X	2749	-0-	-161	-0-	67	1	2682	2	N	-0-			-0-
07	5267	X	5267	-0-	-0-	-0-	93	1	5174	2	N	-0-			-0-
08	6102	X	6102	-0-	-0-	-0-	105	1	5997	2	N	-0-			-0-
09	5464	X	5464	-0-	-0-	-0-	105	1	5359	2	N	-0-			-0-
10	4292	X	4292	-0-	-0-	-0-	186	1	4106	2	N	-0-			-0-
11	3978	X	3978	-0-	-0-	-0-	89	1	3889	2	N	-0-			-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8878	X	8878	-0-	-0-	-0-	565	1	8313	2	Y	-0-			-0-
07	9145	X	9002	-0-	-143	-0-	566	1	8436	2	Y	-0-			-0-
08	9393	X	8849	-0-	-544	-0-	530	1	8319	2	Y	-0-			-0-
09	9090	X	8407	-0-	-683	-0-	546	1	7861	2	Y	-0-			-0-
10	9362	X	8752	-0-	-610	-0-	545	1	8207	2	Y	-0-			-0-
11	8880	X	8368	-0-	-512	-0-	574	1	7794	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8910	X	8908	-0-	-2	-0-	567	1	8341	2	Y	-0-			-0-
07	9207	X	7316	-0-	-1891	-0-	460	1	6856	2	Y	-0-			-0-
08	8990	X	7049	-0-	-1941	-0-	423	1	6626	2	Y	-0-			-0-
09	8910	X	7670	-0-	-1240	-0-	498	1	7172	2	Y	-0-			-0-
10	9207	X	8943	-0-	-264	-0-	556	1	8387	2	Y	-0-			-0-
11	8910	X	7908	-0-	-1002	-0-	542	1	7366	2	Y	-0-			-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5700	X	16	-0-	-5684	-0-	1	1	15	2	Y	-0-			-0-
07	5456	X	4457	-0-	-999	-0-	280	1	4177	2	Y	-0-			-0-
08	5648	X	5648	-0-	-0-	-0-	339	1	5309	2	Y	-0-			-0-
09	6279	X	6279	-0-	-0-	-0-	408	1	5871	2	Y	-0-			-0-
10	5666	X	5666	-0-	-0-	-0-	353	1	5313	2	Y	-0-			-0-
11	5280	X	5098	-0-	-182	-0-	350	1	4748	2	Y	-0-			-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4378	X	4378	-0-	-0-	-0-	279	1	4099	2	Y	-0-			-0-
07	4309	X	4309	-0-	-0-	-0-	271	1	4038	2	Y	-0-			-0-
08	4526	X	3657	-0-	-869	-0-	219	1	3438	2	Y	-0-			-0-
09	4380	X	3648	-0-	-732	-0-	237	1	3411	2	Y	-0-			-0-
10	4526	X	3701	-0-	-825	-0-	230	1	3471	2	Y	-0-			-0-
11	4380	X	3549	-0-	-831	-0-	243	1	3306	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2793	-0-	-267	-0-	178	1	2615	2	Y	-0-					-0-
07	3162	X	2937	-0-	-225	-0-	185	1	2752	2	Y	-0-					-0-
08	3100	X	3081	-0-	-19	-0-	185	1	2896	2	Y	-0-					-0-
09	3000	X	2914	-0-	-86	-0-	189	1	2725	2	Y	-0-					-0-
10	3100	X	2753	-0-	-347	-0-	171	1	2582	2	Y	-0-					-0-
11	2970	X	2702	-0-	-268	-0-	185	1	2517	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

06	4560	X	3459	-0-	-1101	-0-	167	1	3292	2	N	-0-					-0-
07	4030	X	3580	-0-	-450	-0-	167	1	3413	2	N	-0-					-0-
08	4278	X	3584	-0-	-694	-0-	166	1	3418	2	N	-0-					-0-
09	4140	X	3293	-0-	-847	-0-	162	1	3131	2	N	-0-					-0-
10	4278	X	3565	-0-	-713	-0-	117	1	3448	2	N	-0-					-0-
11	3480	X	3046	-0-	-434	-0-	165	1	2881	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

06	3450	X	3113	-0-	-337	-0-	198	1	2915	2	Y	-0-					-0-
07	3658	X	3532	-0-	-126	-0-	222	1	3310	2	Y	-0-					-0-
08	3354	X	3354	-0-	-0-	-0-	201	1	3153	2	Y	-0-					-0-
09	3290	X	3290	-0-	-0-	-0-	214	1	3076	2	Y	-0-					-0-
10	3170	X	3170	-0-	-0-	-0-	197	1	2973	2	Y	-0-					-0-
11	3080	X	3080	-0-	-0-	-0-	211	1	2869	2	Y	-0-					-0-

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

06	3990	X	3909	-0-	-81	-0-	249	1	3660	2	Y	-0-					-0-
07	4247	X	3895	-0-	-352	-0-	245	1	3650	2	Y	-0-					-0-
08	4247	X	3606	-0-	-641	-0-	216	1	3390	2	Y	-0-					-0-
09	4110	X	3375	-0-	-735	-0-	219	1	3156	2	Y	-0-					-0-
10	4185	X	3508	-0-	-677	-0-	218	1	3290	2	Y	-0-					-0-
11	3900	X	2926	-0-	-974	-0-	201	1	2725	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

06	330	N	7	-0-	-323	-0-	7	2			Y	-0-					44
07	32	N	32	-0-	-0-	-0-	1	1	9	2	Y	20					64
							22	9									
08	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					64
09	7	N	-0-	-0-	-7	-0-					Y	-0-					64
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					64
11	30	N	-0-	-0-	-30	-0-					Y	-0-					64

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5076	X	5076	-0-	-0-	-0-	323	1	4753	2	Y	-0-					-0-
07	6923	X	6923	-0-	-0-	-0-	436	1	6487	2	Y	-0-					-0-
08	10726	X	10275	-0-	-451	-0-	616	1	9659	2	Y	-0-					-0-
09	10380	X	9062	-0-	-1318	-0-	589	1	8473	2	Y	-0-					-0-
10	10323	X	7976	-0-	-2347	-0-	496	1	7480	2	Y	-0-					-0-
11	9930	X	6508	-0-	-3422	-0-	446	1	6062	2	Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	12	1	391	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
08	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	37	1	565	2	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	35	1	544	2	Y	-0-					-0-
11	450	N	261	-0-	-189	-0-	15	1	246	2	Y	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	36	1	1173	2	Y	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	64	1	1176	2	Y	-0-					-0-
09	1200	N	1184	-0-	-16	-0-	72	1	1112	2	Y	-0-					-0-
10	1240	N	810	-0-	-430	-0-	49	1	761	2	Y	-0-					-0-
11	1200	N	823	-0-	-377	-0-	46	1	777	2	Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2850	-0-	-510	-0-	85	1	2765	2	Y	-0-					-0-
07	4929	X	3885	-0-	-1044	-0-	176	1	3709	2	Y	-0-					-0-
08	4929	X	3558	-0-	-1371	-0-	185	1	3373	2	Y	-0-					-0-
09	3780	X	3595	-0-	-185	-0-	220	1	3375	2	Y	-0-					-0-
10	3875	X	3515	-0-	-360	-0-	212	1	3303	2	Y	-0-					-0-
11	3750	X	3398	-0-	-352	-0-	190	1	3208	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	9	1	290	2	N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	42	1	874	2	N	-0-					-0-
08	682	N	626	-0-	-56	-0-	33	1	593	2	N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	57	1	881	2	N	-0-					-0-
10	837	N	650	-0-	-187	-0-	39	1	611	2	N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	49	1	824	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	X	1381	-0-	-179	-0-	41	1	1340	2	Y	-0-			-0-
07	1612	X	1482	-0-	-130	-0-	67	1	1415	2	Y	-0-			-0-
08	1519	N	1471	-0-	-48	-0-	77	1	1394	2	Y	-0-			-0-
09	1443	N	1443	-0-	-0-	-0-	88	1	1355	2	Y	-0-			-0-
10	1488	N	1486	-0-	-2	-0-	90	1	1396	2	Y	-0-			-0-
11	1410	N	1392	-0-	-18	-0-	78	1	1314	2	Y	-0-			-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

06	451	N	451	-0-	-0-	-0-	13	1	438	2	Y	-0-			-0-
07	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-			-0-
08	645	N	645	-0-	-0-	-0-	34	1	611	2	Y	-0-			-0-
09	450	N	432	-0-	-18	-0-	26	1	406	2	Y	-0-			-0-
10	496	N	310	-0-	-186	-0-	19	1	291	2	Y	-0-			-0-
11	480	N	228	-0-	-252	-0-	13	1	215	2	Y	-0-			-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

06	1319	N	1319	-0-	-0-	-0-	39	1	1280	2	Y	-0-			-0-
07	1429	N	1429	-0-	-0-	-0-	65	1	1364	2	Y	-0-			-0-
08	1798	N	1775	-0-	-23	-0-	92	1	1683	2	Y	-0-			-0-
09	2030	N	2030	-0-	-0-	-0-	124	1	1906	2	Y	-0-			-0-
10	1426	N	991	-0-	-435	-0-	60	1	931	2	Y	-0-			-0-
11	1710	N	1248	-0-	-462	-0-	70	1	1178	2	Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

06	673	N	673	-0-	-0-	-0-	20	1	653	2	Y	-0-			-0-
07	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-			-0-
08	685	N	685	-0-	-0-	-0-	36	1	649	2	Y	-0-			-0-
09	660	N	605	-0-	-55	-0-	37	1	568	2	Y	-0-			-0-
10	775	N	666	-0-	-109	-0-	40	1	626	2	Y	-0-			-0-
11	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-			-0-

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	-0-	31	1	1013	2	Y	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	71	1	1488	2	Y	-0-					-0-
08	1333	N	1059	-0-	-274	-0-	55	1	1004	2	Y	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	82	1	1259	2	Y	-0-					-0-
10	1519	N	1413	-0-	-106	-0-	85	1	1328	2	Y	-0-					-0-
11	1020	N	1018	-0-	-2	-0-	57	1	961	2	Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	35	1	1150	2	N	-0-					-0-
07	1458	N	1458	-0-	-0-	-0-	66	1	1392	2	N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	72	1	1316	2	N	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	79	1	1217	2	N	-0-					-0-
10	1395	N	1317	-0-	-78	-0-	79	1	1238	2	N	-0-					-0-
11	1350	N	1277	-0-	-73	-0-	71	1	1206	2	N	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	43	1	1385	2	N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	67	1	1409	2	N	-0-					-0-
08	1612	N	1518	-0-	-94	-0-	79	1	1439	2	N	-0-					-0-
09	1647	N	1647	-0-	-0-	-0-	101	1	1546	2	N	-0-					-0-
10	1638	N	1638	-0-	-0-	-0-	99	1	1539	2	N	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	85	1	1438	2	N	-0-					-0-

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	49	1	1600	2	N	-0-					-0-
07	2120	N	2120	-0-	-0-	-0-	96	1	2024	2	N	-0-					-0-
08	1917	N	1917	-0-	-0-	-0-	100	1	1817	2	N	-0-					-0-
09	1650	N	1377	-0-	-273	-0-	84	1	1293	2	N	-0-					-0-
10	1860	N	1168	-0-	-692	-0-	70	1	1098	2	N	-0-					-0-
11	1800	N	1604	-0-	-196	-0-	90	1	1514	2	N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

06	210	N	-0-	-0-	-210	-0-					N	-0-					16
07	496	N	-0-	-0-	-496	-0-					N	-0-					16
08	279	N	-0-	-0-	-279	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	310	-0-	-590	-0-	310	3			N	-0-					6
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					6
08	589	N	-0-	-0-	-589	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	591	-0-	-489	-0-	591	3			N	-0-					-0-
07	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1210	-0-	-20	-0-	1193	3	17	9	N	15					117
07	1042	N	1042	-0-	-0-	-0-	1036	3	6	9	N	5					122
08	1395	N	519	-0-	-876	-0-	519	3			N	-0-					122
09	1856	N	1856	-0-	-0-	-0-	1838	3	18	9	N	16					138
10	1054	N	406	-0-	-648	-0-	406	3			N	-0-					138
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					138

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	899	N	456	-0-	-443	-0-	456	3			N	-0-					-0-
08	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
09	720	N	426	-0-	-294	-0-	426	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	420	N	124	-0-	-296	-0-	124	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	558	N	265	-0-	-293	-0-	265	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

06	2400	X	1681	-0-	-719	-0-	1681	2			N	-0-					-0-
07	2480	X	2068	-0-	-412	-0-	2068	2			N	-0-					-0-
08	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
09	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
10	2480	X	1526	-0-	-954	-0-	1526	2			N	-0-					-0-
11	2400	X	1623	-0-	-777	-0-	1623	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

06	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
07	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
08	2790	N	1245	-0-	-1545	-0-	1245	2			N	-0-					-0-
09	2790	N	818	-0-	-1972	-0-	818	2			N	-0-					-0-
10	2635	N	2142	-0-	-493	-0-	2142	2			N	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

06	3000	N	3179	-0-	179	381	3179	2			N	-0-					-0-
07	3100	N	3804	-0-	704	1085	3804	2			N	-0-					-0-
08	3132	X	2047	-0-	-1085	-0-	2047	2			N	-0-					-0-
09	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
10	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
11	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	852	-0-	-378	-0-	852	2			N	-0-					-0-
07	1333	N	1156	-0-	-177	-0-	1156	2			N	-0-					-0-
08	1178	N	1118	-0-	-60	-0-	1118	2			N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	770	-0-	-130	-0-	770	2			N	-0-					-0-
07	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	780	N	652	-0-	-128	-0-	652	2			N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	870	N	666	-0-	-204	-0-	666	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1385	-0-	-1615	1609	1385	2			N	-0-					112
07	2789	N	1180	-0-	-1609	-0-	1180	2			N	-0-					112
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					112
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					112
10	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					112
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	674	-0-	-646	-0-	674	2			N	-0-					-0-
07	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
08	589	N	157	-0-	-432	-0-	157	2			N	-0-					-0-
09	660	N	123	-0-	-537	-0-	123	2			N	-0-					-0-
10	496	N	232	-0-	-264	-0-	232	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2125	-0-	-815	-0-	2125	2			N	-0-					25
07	2635	X	966	-0-	-1669	-0-	966	2			N	-0-					25
08	2635	X	2202	-0-	-433	-0-	2202	2			N	-0-					25
09	2550	X	1706	-0-	-844	-0-	1706	2			N	-0-					25
10	2201	X	1794	-0-	-407	-0-	1794	2			N	-0-					25
11	2130	X	1902	-0-	-228	-0-	1902	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167

BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1324	-0-	-176	-0-	40	1	1284	2	Y	-0-					17
07	2837	N	2837	-0-	-0-	-0-	101	1	2736	2	Y	-0-					17
08	1822	N	1822	-0-	-0-	-0-	72	1	1750	2	Y	-0-					17
09	2352	N	2352	-0-	-0-	-0-	83	1	2269	2	Y	-0-					17
10	1550	N	1130	-0-	-420	-0-	36	1	1094	2	Y	-0-					17
11	1500	N	1255	-0-	-245	-0-	44	1	1211	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	375	-0-	-105	-0-	375	2			N	-0-					182
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					182
08	465	N	406	-0-	-59	-0-	406	2			N	-0-					182
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					182
10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					182
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	19	1	614	2	Y	-0-					95
07	527	N	509	-0-	-18	-0-	18	1	491	2	Y	-0-					95
08	689	N	689	-0-	-0-	-0-	27	1	662	2	Y	-0-					95
09	510	N	232	-0-	-278	-0-	8	1	224	2	Y	-0-					95
10	894	N	894	-0-	-0-	-0-	29	1	865	2	Y	-0-					95
11	762	N	762	-0-	-0-	-0-	27	1	735	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1770	-0-	-0-	-0-	54	1	1716	2	Y	-0-					143
07	1507	N	1507	-0-	-0-	-0-	54	1	1453	2	Y	-0-					143
08	2036	N	2036	-0-	-0-	-0-	81	1	1955	2	Y	-0-					143
09	1440	N	1150	-0-	-290	-0-	40	1	1110	2	Y	-0-					143
10	1802	N	1802	-0-	-0-	-0-	58	1	1744	2	Y	-0-					143
11	1440	N	1401	-0-	-39	-0-	49	1	1352	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	480	-0-	-120	-0-	15	1	465	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	20	1	544	2	Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	27	1	654	2	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	18	1	484	2	Y	-0-					-0-
10	919	N	919	-0-	-0-	-0-	29	1	890	2	Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	27	1	736	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1187	-0-	1187	1187	47	1	1140	2	N	-0-					-0-
09	14B2 EXT		1539	-0-	1539	2726	54	1	1485	2	N	-0-					-0-
10	14B2 EXT		1310	-0-	1310	4036	42	1	1268	2	N	-0-					-0-
11	4677	X	641	-0-	-4036	-0-	22	1	619	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1764	-0-	-36	-0-	54	1	1710	2	Y	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	50	1	1368	2	Y	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	60	1	1451	2	Y	-0-					-0-
09	1770	N	1046	-0-	-724	-0-	37	1	1009	2	Y	-0-					-0-
10	1426	N	1356	-0-	-70	-0-	43	1	1313	2	Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	52	1	1436	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	58	1	1865	2	Y	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	48	1	1313	2	Y	-0-					-0-
08	1659	N	1659	-0-	-0-	-0-	66	1	1593	2	Y	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	41	1	1121	2	Y	-0-					-0-
10	2191	N	2191	-0-	-0-	-0-	70	1	2121	2	Y	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	63	1	1726	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3425	-0-	-955	-0-	104	1	3321	2	Y	-0-					-0-
07	4526	X	3437	-0-	-1089	-0-	122	1	3315	2	Y	-0-					-0-
08	4278	X	2894	-0-	-1384	-0-	115	1	2779	2	Y	-0-					-0-
09	3540	X	2981	-0-	-559	-0-	105	1	2876	2	Y	-0-					-0-
10	3534	X	3335	-0-	-199	-0-	107	1	3228	2	Y	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	124	1	3428	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4941	X	4941	-0-	-0-	-0-	150	1	4791	2	Y	-0-					-0-
07	4929	X	4712	-0-	-217	-0-	167	1	4545	2	Y	-0-					-0-
08	5366	X	5366	-0-	-0-	-0-	213	1	5153	2	Y	-0-					-0-
09	4770	X	2344	-0-	-2426	-0-	82	1	2262	2	Y	-0-					-0-
10	4929	X	3597	-0-	-1332	-0-	115	1	3482	2	Y	-0-					-0-
11	5028	X	5028	-0-	-0-	-0-	176	1	4852	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4549	-0-	-671	-0-	138	1	4411	2	Y	-0-					-0-
07	5394	X	5002	-0-	-392	-0-	178	1	4824	2	Y	-0-					-0-
08	5394	X	5188	-0-	-206	-0-	206	1	4982	2	Y	-0-					-0-
09	5010	X	3577	-0-	-1433	-0-	126	1	3451	2	Y	-0-					-0-
10	6617	X	6617	-0-	-0-	-0-	212	1	6405	2	Y	-0-					-0-
11	6064	X	6064	-0-	-0-	-0-	212	1	5852	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2144	X	2144	-0-	-0-	-0-	65	1	2079	2	Y	-0-			-0-
07	1550	X	1118	-0-	-432	-0-	40	1	1078	2	Y	-0-			-0-
08	2108	X	946	-0-	-1162	-0-	38	1	908	2	Y	-0-			-0-
09	2040	X	767	-0-	-1273	-0-	27	1	740	2	Y	-0-			-0-
10	2108	X	1737	-0-	-371	-0-	56	1	1681	2	Y	-0-			-0-
11	2238	X	2238	-0-	-0-	-0-	78	1	2160	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2160	X	1530	-0-	-630	-0-	47	1	1483	2	Y	-0-			-0-
07	2232	X	1645	-0-	-587	-0-	58	1	1587	2	Y	-0-			-0-
08	2232	X	1186	-0-	-1046	-0-	47	1	1139	2	Y	-0-			-0-
09	1560	X	1301	-0-	-259	-0-	46	1	1255	2	Y	-0-			-0-
10	1894	X	1894	-0-	-0-	-0-	61	1	1833	2	Y	-0-			-0-
11	1590	X	1270	-0-	-320	-0-	44	1	1226	2	Y	-0-			-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
07	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2562	N	2562	-0-	-0-	-0-	78	1	2484	2	Y	-0-			-0-
07	2697	N	2007	-0-	-690	-0-	71	1	1936	2	Y	-0-			-0-
08	2635	N	2152	-0-	-483	-0-	85	1	2067	2	Y	-0-			-0-
09	2550	N	1559	-0-	-991	-0-	55	1	1504	2	Y	-0-			-0-
10	2304	N	2304	-0-	-0-	-0-	74	1	2230	2	Y	-0-			-0-
11	2070	N	2067	-0-	-3	-0-	72	1	1995	2	Y	-0-			-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2130	X	1476	-0-	-654	-0-	45	1	1431	2	Y	-0-			-0-
07	1860	X	1258	-0-	-602	-0-	45	1	1213	2	Y	-0-			-0-
08	1860	X	1104	-0-	-756	-0-	44	1	1060	2	Y	-0-			-0-
09	1800	X	1412	-0-	-388	-0-	50	1	1362	2	Y	-0-			-0-
10	2435	X	2435	-0-	-0-	-0-	78	1	2357	2	Y	-0-			-0-
11	1470	X	1311	-0-	-159	-0-	46	1	1265	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2630	N	2630	-0-	-0-	-0-	80	1	2550	2	Y	-0-			-0-
07	1550	N	970	-0-	-580	-0-	34	1	936	2	Y	-0-			-0-
08	1587	N	1587	-0-	-0-	-0-	63	1	1524	2	Y	-0-			-0-
09	1500	N	1256	-0-	-244	-0-	44	1	1212	2	Y	-0-			-0-
10	1197	N	1197	-0-	-0-	-0-	38	1	1159	2	Y	-0-			-0-
11	2008	N	2008	-0-	-0-	-0-	70	1	1938	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	960	-0-	-270	-0-	29	1	931	2	Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	39	1	1059	2	Y	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	57	1	1374	2	Y	-0-					-0-
09	960	N	745	-0-	-215	-0-	26	1	719	2	Y	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	42	1	1274	2	Y	-0-					-0-
11	1380	N	868	-0-	-512	-0-	30	1	838	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1296	N	1296	-0-	-0-	-0-	46	1	1250	2	Y	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	53	1	1606	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	26	1	708	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	58	1	1857	2	Y	-0-					-0-
07	1984	N	1557	-0-	-427	-0-	55	1	1502	2	Y	-0-					-0-
08	1922	N	1485	-0-	-437	-0-	59	1	1426	2	Y	-0-					-0-
09	1920	N	-0-	-0-	-1920	-0-					Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	65	1	1951	2	Y	-0-					-0-
11	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1346	-0-	-1414	-0-	41	1	1305	2	Y	-0-					-0-
07	2852	X	1497	-0-	-1355	-0-	53	1	1444	2	Y	-0-					-0-
08	2455	X	2455	-0-	-0-	-0-	97	1	2358	2	Y	-0-					-0-
09	1736	X	1736	-0-	-0-	-0-	61	1	1675	2	Y	-0-					-0-
10	2653	X	2653	-0-	-0-	-0-	85	1	2568	2	Y	-0-					-0-
11	2370	X	1987	-0-	-383	-0-	69	1	1918	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2518	X	2518	-0-	-0-	-0-	77	1	2441	2	Y	-0-					-0-
07	2511	X	2052	-0-	-459	-0-	73	1	1979	2	Y	-0-					-0-
08	2511	X	2030	-0-	-481	-0-	81	1	1949	2	Y	-0-					-0-
09	2430	N	1091	-0-	-1339	-0-	38	1	1053	2	Y	-0-					-0-
10	2046	N	1648	-0-	-398	-0-	53	1	1595	2	Y	-0-					-0-
11	3000	N	3557	-0-	557	557	124	1	3433	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	972	-0-	-288	-0-	30	1	942	2	Y	-0-					-0-
07	1457	N	726	-0-	-731	-0-	26	1	700	2	Y	-0-					-0-
08	1116	N	780	-0-	-336	-0-	31	1	749	2	Y	-0-					-0-
09	960	N	591	-0-	-369	-0-	21	1	570	2	Y	-0-					-0-
10	713	N	631	-0-	-82	-0-	20	1	611	2	Y	-0-					-0-
11	750	N	544	-0-	-206	-0-	19	1	525	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2256	-0-	-131	-0-	69	1	2187	2	Y	-0-					-0-
07	2512	N	2512	-0-	-0-	-0-	89	1	2423	2	Y	-0-					-0-
08	3181	X	3181	-0-	-0-	-0-	126	1	3055	2	Y	-0-					-0-
09	2670	X	2146	-0-	-524	-0-	75	1	2071	2	Y	-0-					-0-
10	2759	X	2455	-0-	-304	-0-	79	1	2376	2	Y	-0-					-0-
11	2670	X	1131	-0-	-1539	-0-	40	1	1091	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4456	X	4456	-0-	-0-	-0-	135	1	4321	2	Y	-0-					29
07	3887	X	3887	-0-	-0-	-0-	138	1	3749	2	Y	-0-					29
08	4247	X	3610	-0-	-637	-0-	143	1	3467	2	Y	-0-					29
09	4110	X	3134	-0-	-976	-0-	110	1	3024	2	Y	-0-					29
10	4247	X	2804	-0-	-1443	-0-	90	1	2714	2	Y	-0-					29
11	4110	X	1984	-0-	-2126	-0-	69	1	1915	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1313	-0-	-67	-0-	40	1	1273	2	Y	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	51	1	1395	2	Y	-0-					-0-
08	1271	N	1118	-0-	-153	-0-	44	1	1074	2	Y	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	52	1	1426	2	Y	-0-					-0-
10	3035	N	3035	-0-	-0-	-0-	97	1	2938	2	Y	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	51	1	1418	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2750	X	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-
07	2728	X	2180	-0-	-548	-0-	2180	2			Y	-0-					-0-
08	2728	X	2276	-0-	-452	-0-	2276	2			Y	-0-					-0-
09	2760	X	1447	-0-	-1313	-0-	1447	2			Y	-0-					-0-
10	2852	X	1704	-0-	-1148	-0-	1704	2			Y	-0-					-0-
11	2760	X	1031	-0-	-1729	-0-	1031	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1006	-0-	-404	-0-	31	1	975	2	Y	-0-					-0-
07	1457	X	1150	-0-	-307	-0-	41	1	1109	2	Y	-0-					-0-
08	1271	X	694	-0-	-577	-0-	28	1	666	2	Y	-0-					-0-
09	1230	X	560	-0-	-670	-0-	20	1	540	2	Y	-0-					-0-
10	1429	X	1429	-0-	-0-	-0-	46	1	1383	2	Y	-0-					-0-
11	1110	X	966	-0-	-144	-0-	34	1	932	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3685	-0-	-935	-0-	112	1	3573	2	Y	-0-					-0-
07	4774	X	2982	-0-	-1792	-0-	106	1	2876	2	Y	-0-					-0-
08	4774	X	4239	-0-	-535	-0-	168	1	4071	2	Y	-0-					-0-
09	3690	X	3442	-0-	-248	-0-	121	1	3321	2	Y	-0-					-0-
10	4636	X	4636	-0-	-0-	-0-	149	1	4487	2	Y	-0-					-0-
11	4786	X	4786	-0-	-0-	-0-	167	1	4619	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	Y	-0-					-0-
07	1085	N	875	-0-	-210	-0-	31	1	844	2	Y	-0-					-0-
08	744	N	712	-0-	-32	-0-	28	1	684	2	Y	-0-					-0-
09	1050	N	554	-0-	-496	-0-	19	1	535	2	Y	-0-					-0-
10	868	N	806	-0-	-62	-0-	26	1	780	2	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	25	1	691	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3532	-0-	-68	-0-	107	1	3425	2	Y	-0-					-0-
07	3720	X	2596	-0-	-1124	-0-	92	1	2504	2	Y	-0-					-0-
08	3410	X	2992	-0-	-418	-0-	119	1	2873	2	Y	-0-					-0-
09	3540	X	1924	-0-	-1616	-0-	68	1	1856	2	Y	-0-					-0-
10	4340	X	4340	-0-	-0-	-0-	139	1	4201	2	Y	-0-					-0-
11	4152	X	4152	-0-	-0-	-0-	145	1	4007	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

06	3180	X	2601	-0-	-579	-0-	79	1	2522	2	Y	-0-					-0-
07	3286	X	1791	-0-	-1495	-0-	64	1	1727	2	Y	-0-					-0-
08	3286	X	1563	-0-	-1723	-0-	62	1	1501	2	Y	-0-					-0-
09	3180	X	1445	-0-	-1735	-0-	51	1	1394	2	Y	-0-					-0-
10	3286	X	2744	-0-	-542	-0-	88	1	2656	2	Y	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	98	1	2694	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

06	720	X	455	-0-	-265	-0-	14	1	441	2	Y	-0-					-0-
07	744	X	506	-0-	-238	-0-	18	1	488	2	Y	-0-					-0-
08	744	X	664	-0-	-80	-0-	26	1	638	2	Y	-0-					-0-
09	600	X	205	-0-	-395	-0-	7	1	198	2	Y	-0-					-0-
10	496	X	362	-0-	-134	-0-	12	1	350	2	Y	-0-					-0-
11	630	X	83	-0-	-547	-0-	3	1	80	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

06	510	N	430	-0-	-80	-0-	13	1	417	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	17	1	471	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	17	1	411	2	Y	-0-					-0-
09	420	N	331	-0-	-89	-0-	12	1	319	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	21	1	634	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	21	1	573	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

06	930	N	791	-0-	-139	-0-	24	1	767	2	Y	-0-					-0-
07	961	N	313	-0-	-648	-0-	11	1	302	2	Y	-0-					-0-
08	310	N	145	-0-	-165	-0-	6	1	139	2	Y	-0-					-0-
09	780	N	189	-0-	-591	-0-	7	1	182	2	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	10	1	302	2	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	21	1	585	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

06	5728	X	5728	-0-	-0-	-0-	174	1	5554	2	Y	-0-					1
07	5369	X	5369	-0-	-0-	-0-	191	1	5178	2	Y	-0-					1
08	7365	X	7365	-0-	-0-	-0-	292	1	7073	2	Y	-0-					1
09	4830	X	4352	-0-	-478	-0-	153	1	4199	2	Y	-0-					1
10	6450	X	6450	-0-	-0-	-0-	207	1	6243	2	Y	-0-					1
11	4830	X	4495	-0-	-335	-0-	157	1	4338	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

06	3030	X	2511	-0-	-519	-0-	76	1	2435	2	Y	-0-					-0-
07	3007	X	2684	-0-	-323	-0-	95	1	2589	2	Y	-0-					-0-
08	3096	X	3096	-0-	-0-	-0-	123	1	2973	2	Y	-0-					-0-
09	2850	X	1986	-0-	-864	-0-	70	1	1916	2	Y	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	106	1	3195	2	Y	-0-					-0-
11	3000	X	2377	-0-	-623	-0-	83	1	2294	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2946	N	2946	-0-	-0-	-0-	90	1	2856	2	Y	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	96	1	2603	2	Y	-0-					-0-
08	2827	N	2827	-0-	-0-	-0-	112	1	2715	2	Y	-0-					-0-
09	2700	N	1364	-0-	-1336	-0-	48	1	1316	2	Y	-0-					-0-
10	3100	N	3323	-0-	223	223	107	1	3216	2	Y	-0-					-0-
11	3000	N	3608	-0-	608	831	126	1	3482	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1363	-0-	-137	-0-	41	1	1322	2	Y	-0-					-0-
07	1953	N	1579	-0-	-374	-0-	56	1	1523	2	Y	-0-					-0-
08	1550	N	1536	-0-	-14	-0-	61	1	1475	2	Y	-0-					-0-
09	1350	N	1164	-0-	-186	-0-	41	1	1123	2	Y	-0-					-0-
10	2547	N	2547	-0-	-0-	-0-	82	1	2465	2	Y	-0-					-0-
11	2377	N	2377	-0-	-0-	-0-	83	1	2294	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2133	N	2133	-0-	-0-	-0-	65	1	2068	2	Y	-0-					-0-
07	1891	N	1736	-0-	-155	-0-	62	1	1674	2	Y	-0-					-0-
08	1891	N	983	-0-	-908	-0-	39	1	944	2	Y	-0-					-0-
09	1830	N	672	-0-	-1158	-0-	24	1	648	2	Y	-0-					-0-
10	3100	N	3179	-0-	79	79	102	1	3077	2	Y	-0-					-0-
11	2546	N	2467	-0-	-79	-0-	86	1	2381	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	138	-0-	-132	-0-	4	1	134	2	Y	-0-					-0-
07	310	N	86	-0-	-224	-0-	3	1	83	2	Y	-0-					-0-
08	248	N	144	-0-	-104	-0-	6	1	138	2	Y	-0-					-0-
09	150	N	40	-0-	-110	-0-	1	1	39	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	8	1	236	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	7	1	186	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1691	-0-	-49	-0-	51	1	1640	2	Y	-0-					48
07	3620	X	3620	-0-	-0-	-0-	129	1	3491	2	Y	-0-					48
08	4162	X	4162	-0-	-0-	-0-	165	1	3997	2	Y	-0-					48
09	2340	X	2340	-0-	-0-	-0-	82	1	2258	2	Y	-0-					48
10	4179	X	4179	-0-	-0-	-0-	134	1	4045	2	Y	-0-					48
11	2545	X	2545	-0-	-0-	-0-	89	1	2456	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5810	-0-	-250	-0-	177	1	5633	2	Y	-0-					-0-
07	5580	X	4440	-0-	-1140	-0-	158	1	4282	2	Y	-0-					-0-
08	5456	X	4005	-0-	-1451	-0-	159	1	3846	2	Y	-0-					-0-
09	5820	X	2282	-0-	-3538	-0-	80	1	2202	2	Y	-0-					-0-
10	6014	X	5620	-0-	-394	-0-	180	1	5440	2	Y	-0-					-0-
11	5820	X	3293	-0-	-2527	-0-	115	1	3178	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

06	701	N	701	-0-	-0-	-0-	53	1	648	2	N	-0-				102
07	713	N	456	-0-	-257	-0-	48	1	408	2	N	-0-				102
08	713	N	553	-0-	-160	-0-	75	1	478	2	N	-0-				102
09	690	N	513	-0-	-177	-0-	69	1	444	2	N	-0-				102
10	465	N	328	-0-	-137	-0-	54	1	274	2	N	-0-				102
11	540	N	398	-0-	-142	-0-	61	1	337	2	N	-0-				102

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

06	1080	N	742	-0-	-338	-0-	742	2			N	-0-				-0-
07	682	N	487	-0-	-195	-0-	487	2			N	-0-				-0-
08	651	N	538	-0-	-113	-0-	538	2			N	-0-				-0-
09	750	N	668	-0-	-82	-0-	668	2			N	-0-				-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-				-0-
11	510	N	470	-0-	-40	-0-	470	2			N	-0-				-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

06	3000	N	2094	-0-	-906	1756	150 96	1 9	1848	2	N	87	176	1		36
07	3100	N	1791	-0-	-1309	447	188	1	1603	2	N	-0-				36
08	2542	N	2095	-0-	-447	-0-	283	1	1812	2	N	-0-				36
09	2100	N	2025	-0-	-75	-0-	274	1	1751	2	N	-0-				36
10	1798	N	1651	-0-	-147	-0-	270	1	1381	2	N	-0-				36
11	2040	N	1916	-0-	-124	-0-	295	1	1621	2	N	-0-				36

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-				-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					1
07	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1					2
08	787	N	787	-0-	-0-	-0-	786	2	1	9	N	1					3
09	737	N	737	-0-	-0-	-0-	736	2	1	9	N	1					4
10	734	N	734	-0-	-0-	-0-	732	2	2	9	N	2					6
11	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					7

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	260	2	1	9	N	1					1
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					1
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					1
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					1
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	1054	2	9	9	Y	8					34
07	1023	N	698	-0-	-325	-0-	673	2	25	9	Y	23	33	1			24
08	962	N	962	-0-	-0-	-0-	959	2	3	9	Y	3					27
09	1050	N	1013	-0-	-37	-0-	1011	2	2	9	Y	2					29
10	1140	N	1140	-0-	-0-	-0-	1133	2	7	9	Y	6					35
11	930	N	695	-0-	-235	-0-	673	2	22	9	Y	20	34	1			21

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2650	-0-	-350	-0-	2628	2	22	9	Y	20					106
07	3410	X	2694	-0-	-716	-0-	2606	2	88	9	Y	80	109	1			77
08	3324	X	3324	-0-	-0-	-0-	3317	2	7	9	Y	6					83
09	3300	X	3292	-0-	-8	-0-	3283	2	9	9	Y	8					91
10	3512	X	3512	-0-	-0-	-0-	3500	2	12	9	Y	11					102
11	3210	X	2808	-0-	-402	-0-	2718	2	90	9	Y	82	113	1			71

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	649	2	8	9	Y	7					38
07	620	N	595	-0-	-25	-0-	565	2	30	9	Y	27	38	1			27
08	607	N	607	-0-	-0-	-0-	599	2	8	9	Y	7					34
09	658	N	658	-0-	-0-	-0-	656	2	2	9	Y	2					36
10	692	N	692	-0-	-0-	-0-	678	2	14	9	Y	13					49
11	615	N	615	-0-	-0-	-0-	596	2	19	9	Y	17	41	1			25

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

06	270	N	122	-0-	-148	-0-	121	2	1	9	Y	1					4
07	151	N	151	-0-	-0-	-0-	148	2	3	9	Y	3	4	1			3
08	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					3
09	120	N	105	-0-	-15	-0-	104	2	1	9	Y	1					4
10	155	N	114	-0-	-41	-0-	114	2			Y	-0-					4
11	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	5	1			3

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

06	773	N	773	-0-	-0-	-0-	10	1	763	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	10	1	801	2	N	-0-					-0-
08	682	N	146	-0-	-536	-0-	2	1	144	2	N	-0-					-0-
09	660	N	7	-0-	-653	-0-	7	2			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	583	2	1	9	N	1					1
10	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					2
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					10
07	217	N	79	-0-	-138	-0-	79	2			N	-0-					10
08	279	N	147	-0-	-132	-0-	147	2			N	-0-					10
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					10
10	214	N	214	-0-	-0-	-0-	213	2	1	9	N	1					11
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					11

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					1
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					1
08	543	N	543	-0-	-0-	-0-	542	2	1	9	N	1					2
09	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1					3
10	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1					4
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					4

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					6
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					6
08	341	N	261	-0-	-80	-0-	261	2			N	-0-					6
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					6
10	232	N	232	-0-	-0-	-0-	231	2	1	9	N	1					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					9
07	124	N	28	-0-	-96	-0-	28	2			N	-0-					9
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					9
09	30	N	-0-	-0-	-30	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			Y	-0-					-0-
08	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
09	DLQ G-10		212	-0-	212	358	212	2			Y	-0-					-0-
10	DLQ G-10		141	-0-	141	499	141	2			Y	-0-					-0-
11	DLQ G-10		150	-0-	150	649	150	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
08	DLQ G-10		457	-0-	457	457	457	2			Y	-0-					-0-
09	DLQ G-10		440	-0-	440	897	440	2			Y	-0-					-0-
10	DLQ G-10		454	-0-	454	1351	454	2			Y	-0-					-0-
11	DLQ G-10		449	-0-	449	1800	449	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
07	177	X	29	-0-	-148	-0-	29	2			Y	-0-					-0-
08	30	X	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

06	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

06	90	N	52	-0-	-38	-0-	52	2			N	-0-					38
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					38
08	186	N	72	-0-	-114	-0-	72	2			N	-0-					38
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					38
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					38
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					38

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

06	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

06	1366	N	1366	-0-	-0-	-0-	13	1	1153	2	N	182	197	1				122
							200	9										
07	1629	N	1629	-0-	-0-	-0-	17	1	1524	2	N	80	161	1				41
							88	9										
08	1643	N	1625	-0-	-18	-0-	1602	2	23	9	N	21						62
09	1408	N	1408	-0-	-0-	-0-	17	1	1334	2	N	52	6	1				108
							57	9										
10	1612	N	1565	-0-	-47	-0-	1451	2	114	9	N	104	171	1				41
11	1560	N	1558	-0-	-2	-0-	1508	2	50	9	N	45						86

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

06	1762	X	1762	-0-	-0-	-0-	19	1	1743	2	N	-0-	142	1				55
07	2131	X	2131	-0-	-0-	-0-	24	1	2107	2	N	-0-						55
08	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-						55
09	930	N	250	-0-	-680	-0-	3	1	247	2	N	-0-						55
10	961	N	23	-0-	-938	-0-	23	2			N	-0-						55
11	930	N	10	-0-	-920	-0-	10	2			N	-0-						26

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1280	-0-	-190	-0-	44	1	1236	2	N	-0-					112
07	1467	N	1467	-0-	-0-	-0-	48	1	1419	2	N	-0-					112
08	1550	N	1480	-0-	-70	-0-	43	1	1437	2	N	-0-					112
09	1449	N	1449	-0-	-0-	-0-	49	1	1400	2	N	-0-					112
10	1461	N	1461	-0-	-0-	-0-	31	1	1430	2	N	-0-					112
11	1515	N	1515	-0-	-0-	-0-	30	1	1485	2	N	-0-					55

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	18	1	1644	2	N	-0-					33
07	1148	N	1148	-0-	-0-	-0-	13	1	1135	2	N	-0-					33
08	1333	N	880	-0-	-453	-0-	880	2			N	-0-					33
09	1306	N	1306	-0-	-0-	-0-	16	1	1290	2	N	-0-					33
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					33
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					17

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2779	X	2779	-0-	-0-	-0-	28	1	2596	2	N	141					200
							155	9									
07	2852	X	2825	-0-	-27	-0-	32	1	2793	2	N	-0-					200
08	2914	X	870	-0-	-2044	-0-	869	2	1	9	N	1					201
09	2820	X	2463	-0-	-357	-0-	31	1	2429	2	N	3	2	1			202
							3	9									
10	2914	X	2333	-0-	-581	-0-	2327	2	6	9	N	5	4	1			203
11	2790	X	2273	-0-	-517	-0-	2273	2			N	-0-					203

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5822	-0-	2822	2822	250	1	5572	2	N	-0-					69
07	3100	N	1246	-0-	-1854	968	59	1	1187	2	N	-0-					69
08	1793	N	825	-0-	-968	-0-	825	2			N	-0-					69
09	692	X	692	-0-	-0-	-0-	9	1	683	2	N	-0-					69
*10	558	X	504	-0-	-54	-0-	504	2			N	-0-					69
11	540	X	495	-0-	-45	-0-	495	2			N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1509	-0-	-1491	695	16	1	1493	2	N	-0-					75
07	2500	N	1805	-0-	-695	-0-	20	1	1785	2	N	-0-					75
08	1849	N	1849	-0-	-0-	-0-	1820	2	29	9	N	26					101
09	1781	N	1781	-0-	-0-	-0-	22	1	1747	2	N	11	1	1			111
							12	9									
10	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2	2	1			111
11	1800	N	1750	-0-	-50	-0-	1750	2			N	-0-					111

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2361	-0-	-639	1022	25	1	2336	2	N	-0-					170
07	3100	N	2693	-0-	-407	615	28	1	2494	2	N	155	153	1			172
							171	9									
08	3100	N	2731	-0-	-369	246	2731	2			N	-0-					172
09	2936	N	2690	-0-	-246	-0-	34	1	2656	2	N	-0-					172
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					172
11	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					172

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	5	1	455	2	N	-0-					8
07	496	N	456	-0-	-40	-0-	5	1	451	2	N	-0-					8
08	527	N	475	-0-	-52	-0-	475	2			N	-0-					8
09	459	N	459	-0-	-0-	-0-	6	1	453	2	N	-0-					8
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					8
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	396	-0-	-84	-0-	17	1	379	2	N	-0-					130
07	558	N	464	-0-	-94	-0-	21	1	419	2	N	22					152
							24	9									
08	530	N	530	-0-	-0-	-0-	495	2	35	9	N	32					184
09	569	N	569	-0-	-0-	-0-	5	1	362	2	N	184	169	1			199
							202	9									
10	494	N	494	-0-	-0-	-0-	493	2	1	9	N	1	1	1			199
11	510	N	464	-0-	-46	-0-	463	2	1	9	N	1					200

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	7	N	-0-	15
07	14B	DENY	-0-	-0-	-0-	7	N	-0-	15
08	14B	DENY	-0-	-0-	-0-	7	N	-0-	15
09	14B	DENY	-0-	-0-	-0-	7	N	-0-	15
10	14B	DENY	-0-	-0-	-0-	7	N	-0-	15
11	14B	DENY	-0-	-0-	-0-	7	N	-0-	15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63 B	-0-	57	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	186	N	54	-0-	-132 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

06	SWR 10	928	-0-	928	4993	928	2			N	-0-					-0-
07	SWR 10	962	-0-	962	5955	962	2			N	-0-					-0-
08	SWR 10	1013	-0-	1013	6968	1013	2			N	-0-					-0-
09	SWR 10	939	-0-	939	7907	939	2			N	-0-					-0-
10	SWR 10	955	-0-	955	8862	955	2			N	-0-					-0-
11	SWR 10	914	-0-	914	9776	914	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN TRIANGLE 'A' WELL #: 1 RRCID -> 290269 COMPL. DATE 05/10/2019 TOTAL DEPTH 7619 PERF. 3648 - 3726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/21/2023 - WELL PLUGGED 8/21/2023

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	40	-0-	-350	-0-	40	2			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

06	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	899	N	833	-0-	-66	-0-	833	2			N	-0-					-0-
11	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060

INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	13	-0-	-467	-0-	13	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	863	-0-	-157	-0-	863	2			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
08	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1689			N	NO RPT			-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

06	1080	N	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
08	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
09	990	N	913	-0-	-77	-0-	913	2			N	-0-					-0-
10	1085	N	939	-0-	-146	-0-	939	2			N	-0-					-0-
11	1050	N	894	-0-	-156	-0-	894	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEP BARNETT USA, LLC 842986
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	47	-0-	-553	-0-	47	2			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

06	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	2581						N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9913	X	9913	-0-	-0-	-0-	1214 6	1 9	8693	2	N	5	12	1			10
07	10385	X	9872	-0-	-513	-0-	1239 3	1 9	8630	2	N	3					13
08	10385	X	9871	-0-	-514	-0-	1248	1	8623	2	N	-0-					13
09	10050	X	9582	-0-	-468	-0-	1215 3	1 9	8364	2	N	3	6	1			10
10	10261	X	9549	-0-	-712	-0-	1240 1	1 9	8308	2	N	1					11
11	9900	X	9884	-0-	-16	-0-	1214 2	1 9	8668	2	N	2					13

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	139	1	1339	2	N	-0-					50
07	1490	N	1490	-0-	-0-	-0-	143	1	1347	2	N	-0-					50
08	1519	N	1504	-0-	-15	-0-	144	1	1360	2	N	-0-					50
09	1470	N	1410	-0-	-60	-0-	139	1	1271	2	N	-0-					50
10	1488	N	1451	-0-	-37	-0-	144	1	1307	2	N	-0-					50
11	1470	N	1182	-0-	-288	-0-	43	1	1139	2	N	-0-					50

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					3
07	62	N	-0-	-0-	-62	-0-					N	-0-					3
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					3
09	90	N	-0-	-0-	-90	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					3

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRG LONE STAR LTD. 090870
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

06	1770 N	1770	-0-	-0-	-0-	1770	2		N	-0-			-0-
07	1721 N	1721	-0-	-0-	-0-	1721	2		N	-0-			-0-
08	1748 N	1748	-0-	-0-	-0-	1748	2		N	-0-			-0-
09	1721 N	1721	-0-	-0-	-0-	1721	2		N	-0-			-0-
10	1627 N	1627	-0-	-0-	-0-	1627	2		N	-0-			-0-
11	1590 N	1590	-0-	-0-	-0-	1590	2		N	-0-			-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

06	5162 X	5162	-0-	-0-	-0-	5162	2		N	-0-			-0-
07	5296 X	5296	-0-	-0-	-0-	5296	2		N	-0-			-0-
08	5072 X	5072	-0-	-0-	-0-	5072	2		N	-0-			-0-
09	5296 X	5296	-0-	-0-	-0-	5296	2		N	-0-			-0-
10	4875 X	4875	-0-	-0-	-0-	4875	2		N	-0-			-0-
11	4569 X	4569	-0-	-0-	-0-	4569	2		N	-0-			-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

06	10825 X	10825	-0-	-0-	-0-	10825	2		N	-0-			-0-
07	10695 X	8328	-0-	-2367	-0-	8328	2		N	-0-			-0-
08	10695 X	7554	-0-	-3141	-0-	7554	2		N	-0-			-0-
09	10350 X	8328	-0-	-2022	-0-	8328	2		N	-0-			-0-
10	10695 X	7060	-0-	-3635	-0-	7060	2		N	-0-			-0-
11	10350 X	6337	-0-	-4013	-0-	6337	2		N	-0-			-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
EAGLERIDGE OPERATING, LLC //CONT.// 238462
POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
11	1110	N	941	-0-	-169	-0-	941	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
11	1260	N	1213	-0-	-47	-0-	1213	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

06	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
07	2139	N	2074	-0-	-65	-0-	2074	2			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
09	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
10	2077	N	2073	-0-	-4	-0-	2073	2			N	-0-					-0-
11	2130	N	1690	-0-	-440	-0-	1690	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	744	N	725	-0-	-19	-0-	725	2			Y	-0-					-0-
08	744	N	736	-0-	-8	-0-	736	2			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			Y	-0-					-0-

BRG LONE STAR LTD. 090870
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

06	1440	N	1322	-0-	-118	-0-	1322	2			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
08	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	2			N	-0-					-0-
11	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. //CONT.// 090870
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

06	1260	N	1172	-0-	-88	-0-	1172	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

06	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
08	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
09	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

06	5850	X	4903	-0-	-947	-0-	4903	2			N	-0-					-0-
07	5766	X	4913	-0-	-853	-0-	4913	2			N	-0-					-0-
08	5611	X	4621	-0-	-990	-0-	4621	2			N	-0-					-0-
09	5250	X	4913	-0-	-337	-0-	4913	2			N	-0-					-0-
10	5270	X	4418	-0-	-852	-0-	4418	2			N	-0-					-0-
11	4890	X	4140	-0-	-750	-0-	4140	2			N	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					11
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					11
08	993	N	993	-0-	-0-	-0-	993	2			N	-0-					11
09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					11
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					11
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
07	1395	N	1359	-0-	-36	-0-	1359	2			N	-0-					-0-
08	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
08	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
09	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	2	-0-	-178	-0-	2	2			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	8	-0-	-232	-0-	8	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	572	-0-	-208	-0-	572	2			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
08	806	N	765	-0-	-41	-0-	765	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	860	-0-	-40	-0-	860	2			N	-0-					-0-
07	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
08	1023	N	935	-0-	-88	-0-	935	2			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	5354	-0-	-4336	-0-	5354	2			N	-0-					-0-
07	8494	X	5445	-0-	-3049	-0-	5445	2			N	-0-					-0-
08	7564	X	5127	-0-	-2437	-0-	5127	2			N	-0-					-0-
09	6630	X	4844	-0-	-1786	-0-	4844	2			N	-0-					-0-
10	6417	X	4918	-0-	-1499	-0-	4918	2			N	-0-					-0-
11	5340	X	4668	-0-	-672	-0-	4668	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
AMPLIFY ENERGY OPERATING LLC 020467
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

06	T. A.		21	-0-	21	16732	21	3			Y	-0-					64
07	T. A.		80	-0-	80	16812	35	3	45	9	Y	41	104	1			1
08	16854	X	42	-0-	-16812	-0-	41	3	1	9	Y	1					2
09	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1					3
10	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1					4
11	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1					5

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	36	-0-	36	1312	36	3			Y	-0-					10
07	DLQ	G-10	-0-	-0-	-0-	1312					Y	-0-	9	1			1
08	1328	N	16	-0-	-1312	-0-	16	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		45	-0-	45	57	45	3			Y	-0-					1
07	DLQ G-10		73	-0-	73	130	73	3			Y	-0-					1
08	142	N	12	-0-	-130	-0-	12	3			Y	-0-					1
09	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	46	N	46	-0-	-0-	-0-	45	3	1	9	Y	1					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		66	-0-	66	3120	66	3			Y	-0-					7
07	1600	N	69	-0-	-1531	1589	25	3	44	9	Y	40	47	1			-0-
08	1631	N	42	-0-	-1589	-0-	42	3			Y	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		20	-0-	20	1936	20	3			Y	-0-					2
07	DLQ G-10		18	-0-	18	1954	15	3	3	9	Y	3	2	1			3
08	1964	N	10	-0-	-1954	-0-	10	3			Y	-0-					3
09	30	N	-0-	-0-	-30	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	2490					Y	-0-					1
07	DLQ G-10		89	-0-	89	2579	87	3	2	9	Y	2					3
08	2589	N	10	-0-	-2579	-0-	10	3			Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15	-0-	15	2325	15	3			Y	-0-					9
07	1600	N	-0-	-0-	-1600	725					Y	-0-					9
08	757	N	32	-0-	-725	-0-	32	3			Y	-0-					9
09	86	N	86	-0-	-0-	-0-	85	3	1	9	Y	1					10
10	49	N	49	-0-	-0-	-0-	48	3	1	9	Y	1					11
11	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					12

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		42	-0-	42	530	41	3	1	9	Y	1					33
07	DLQ G-10		27	-0-	27	557	27	3			Y	-0-	14	1			19
08	578	N	21	-0-	-557	-0-	20	3	1	9	Y	1					20
*09	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					21
10	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1					22
11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					23

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

06	DLQ G-10		5	-0-	5	206	5	3			Y	-0-					-0-
07	DLQ G-10		10	-0-	10	216	10	3			Y	-0-					-0-
08	232	N	16	-0-	-216	-0-	16	3			Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

06	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

06	DLQ G-10		69	-0-	69	6418	66	3	3	9	Y	3					82
07	DLQ G-10		52	-0-	52	6470	48	3	4	9	Y	4	71	1			15
08	6535	X	65	-0-	-6470	-0-	63	3	2	9	Y	2					17
09	120	X	49	-0-	-71	-0-	48	3	1	9	Y	1					18
10	124	X	-0-	-0-	-124	-0-					Y	-0-					18
11	60	X	30	-0-	-30	-0-	30	3			Y	-0-					18

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

06	DLQ G-10		12	-0-	12	599	12	3			Y	-0-					9
07	621	N	22	-0-	-599	-0-	22	3			Y	-0-	6	1			3
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

06	DLQ G-10		86	-0-	86	20792	85	3	1	9	Y	1					55
07	DLQ G-10		67	-0-	67	20859	66	3	1	9	Y	1					56
08	3000	N	46	-0-	-2954	17905	45	3	1	9	Y	1					57
09	3000	N	-0-	-0-	-3000	14905					Y	-0-					57
10	3100	N	76	-0-	-3024	11881	75	3	1	9	Y	1					58
11	3000	N	41	-0-	-2959	8922	40	3	1	9	Y	1					59

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

06	DLQ G-10		66	-0-	66	2918	63	3	3	9	Y	3					76
07	1600	N	-0-	-0-	-1600	1318					Y	-0-	57	1			19
08	1356	N	38	-0-	-1318	-0-	37	3	1	9	Y	1					20
09	60	N	43	-0-	-17	-0-	42	3	1	9	Y	1					21
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					21
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		16	-0-		16	7753	16	3			Y	-0-					1
07	DLQ G-10		15	-0-		15	7768	15	3			Y	-0-					1
08	3000	N	10	-0-		-2990	4778	10	3			Y	-0-					1
09	3000	N	-0-	-0-		-3000	1778					Y	-0-					1
10	1778	N	-0-	-0-		-1778	-0-					Y	-0-					1
11	22	N	22	-0-		-0-	-0-	22	3			Y	-0-					1

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
07	DLQ G-10		-0-	-0-		-0-	3095					Y	-0-					12
08	3000	N	-0-	-0-		-3000	95					Y	-0-					12
09	95	N	-0-	-0-		-95	-0-					Y	-0-					12
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					12

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		31	-0-		31	1849	30	3	1	9	Y	1					51
07	DLQ G-10		36	-0-		36	1885	35	3	1	9	Y	1					52
08	1927	N	42	-0-		-1885	-0-	41	3	1	9	Y	1					53
09	254	N	254	-0-		-0-	-0-	252	3	2	9	Y	2					55
10	912	N	912	-0-		-0-	-0-	910	3	2	9	Y	2					57
11	687	N	687	-0-		-0-	-0-	683	3	4	9	Y	4					61

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
07	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
08	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
09	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
10	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-
11	0	K NO RPT	-0-	-0-		-0-	-0-					Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		26	-0-		26	963	26	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-		-0-	963					Y	-0-					-0-
08	1025	N	62	-0-		-963	-0-	62	3			Y	-0-					-0-
*09	103	N	103	-0-		-0-	-0-	103	3			Y	-0-					-0-
10	36	N	36	-0-		-0-	-0-	36	3			Y	-0-					-0-
11	35	N	35	-0-		-0-	-0-	35	3			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		37	-0-	37	2005	37	3			Y	-0-					13
07	DLQ G-10		39	-0-	39	2044	15	3	24	9	Y	22	18	1			17
08	2062	N	18	-0-	-2044	-0-	18	3			Y	-0-					17
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	2029					Y	-0-					-0-
07	2029	N	-0-	-0-	-2029	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		38	-0-	38	91	38	3			Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	91					Y	-0-					4
08	91	X	-0-	-0-	-91	-0-					Y	-0-					4
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	41	N	41	-0-	-0-	-0-	40	3	1	9	Y	1					5
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	38					Y	-0-					2
07	38	N	-0-	-0-	-38	-0-					Y	3	5	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	225					Y	-0-					4
07	DLQ	G-10	-0-	-0-	-0-	225					Y	-0-					4
08	225	N	-0-	-0-	-225	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	10	-0-	10	214	10	3			Y	-0-					-0-
07	214	N	-0-	-0-	-214	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
07	DLQ	G-10	10	-0-	10	10	10	3			Y	-0-					1
08	14B2	EXT	12	-0-	12	22	12	3			Y	-0-					1
09	14B2	EXT	39	-0-	39	61	38	3	1	9	Y	1					2
10	14B2	EXT	-0-	-0-	-0-	61					Y	-0-					2
11	61	X	-0-	-0-	-61	-0-					Y	-0-					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	5	-0-	5	492	5	3			Y	-0-					8
07	DLQ	G-10	5	-0-	5	497	5	3			Y	-0-					8
08	507	N	10	-0-	-497	-0-	10	3			Y	-0-					8
09	5	N	-0-	-0-	-5	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12	-0-	12	71	12	3			Y	-0-					1
07	DLQ G-10		10	-0-	10	81	10	3			Y	-0-					1
08	96	N	15	-0-	-81	-0-	15	3			Y	-0-					1
09	12	N	10	-0-	-2	-0-	10	3			Y	-0-					1
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12	-0-	12	312	12	3			Y	-0-					11
07	DLQ G-10		-0-	-0-	-0-	312					Y	4	14	1			1
08	322	N	10	-0-	-312	-0-	10	3			Y	-0-					1
09	12	N	-0-	-0-	-12	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		28	-0-	28	1869	27	3	1	9	Y	1					77
07	DLQ G-10		-0-	-0-	-0-	1869					Y	5	67	1			15
08	1904	X	35	-0-	-1869	-0-	34	3	1	9	Y	1					16
09	120	X	73	-0-	-47	-0-	71	3	2	9	Y	2					18
10	414	X	414	-0-	-0-	-0-	410	3	4	9	Y	4					22
11	509	X	509	-0-	-0-	-0-	505	3	4	9	Y	4					26

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		20	-0-	20	1527	20	3			Y	-0-					2
07	1535	N	8	-0-	-1527	-0-	8	3			Y	-0-					2
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					2
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					2
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2413	X	2413	-0-	-0-	-0-	187	1	2226	2	N	-0-					165
07	2418	X	2009	-0-	-409	-0-	544	1	1465	2	N	-0-					165
08	3658	X	1026	-0-	-2632	-0-	233	1	793	2	N	-0-					165
09	3540	X	3510	-0-	-30	-0-	556	1	2954	2	N	-0-					165
10	3658	X	2267	-0-	-1391	-0-	663	1	1604	2	N	-0-					165
11	3097	X	3097	-0-	-0-	-0-	679	1	2418	2	N	-0-					165

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

06	8366	X	8366	-0-	-0-	-0-	413	1	7953	2	N	-0-					-0-
07	7492	X	7492	-0-	-0-	-0-	409	1	7083	2	N	-0-					-0-
08	6806	X	6806	-0-	-0-	-0-	333	1	6473	2	N	-0-					-0-
09	3554	X	3554	-0-	-0-	-0-	173	1	3381	2	N	-0-					-0-
10	5674	X	5674	-0-	-0-	-0-	280	1	5394	2	N	-0-					-0-
11	7692	X	7692	-0-	-0-	-0-	411	1	7281	2	N	-0-					-0-

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

06	1320	N	1221	-0-	-99	-0-	60	1	1161	2	N	-0-					-0-
07	1333	N	1057	-0-	-276	-0-	58	1	999	2	N	-0-					-0-
08	1364	N	908	-0-	-456	-0-	44	1	864	2	N	-0-					-0-
09	1230	N	1209	-0-	-21	-0-	59	1	1150	2	N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	61	1	1181	2	N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	66	1	1175	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

06	5782	X	5782	-0-	-0-	-0-	314	1	5468	2	Y	-0-					-0-
07	5952	X	5658	-0-	-294	-0-	339	1	5319	2	Y	-0-					-0-
08	5642	X	5588	-0-	-54	-0-	303	1	5285	2	Y	-0-					-0-
09	5460	X	5218	-0-	-242	-0-	283	1	4935	2	Y	-0-					-0-
10	5642	X	5121	-0-	-521	-0-	282	1	4839	2	Y	-0-					-0-
11	5460	X	5122	-0-	-338	-0-	302	1	4820	2	Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

06	3160	X	3160	-0-	-0-	-0-	686	1	2474	2	N	-0-					-0-
07	3379	X	3379	-0-	-0-	-0-	662	1	2717	2	N	-0-					-0-
08	3968	X	3051	-0-	-917	-0-	694	1	2357	2	N	-0-					-0-
09	3840	X	2610	-0-	-1230	-0-	660	1	1950	2	N	-0-					-0-
10	3968	X	3113	-0-	-855	-0-	717	1	2396	2	N	-0-					-0-
11	3270	X	2904	-0-	-366	-0-	698	1	2206	2	N	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

06	1760	N	1760	-0-	-0-	-0-	87	1	1673	2	N	-0-					2
07	1416	N	1416	-0-	-0-	-0-	77	1	1339	2	N	-0-					2
08	1494	N	1494	-0-	-0-	-0-	73	1	1421	2	N	-0-					2
09	1393	N	1393	-0-	-0-	-0-	68	1	1325	2	N	-0-					2
*10	1191	N	1191	-0-	-0-	-0-	59	1	1132	2	N	-0-					2
11	1100	N	1100	-0-	-0-	-0-	59	1	1041	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

06	2204	N	2204	-0-	-0-	-0-	2171	2	33	9	Y	30					238
07	2325	N	1925	-0-	-400	-0-	1906	2	19	9	Y	17					255
08	2605	N	2605	-0-	-0-	-0-	2575	2	30	9	Y	27					282
09	2274	N	2274	-0-	-0-	-0-	2255	2	19	9	Y	17	177	1			122
10	1922	N	-0-	-0-	-1922	-0-					Y	-0-					122
11	2250	N	328	-0-	-1922	-0-	328	2			Y	-0-					122

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

06	650	N	650	-0-	-0-	-0-	32	1	618	2	N	-0-					-0-
07	155	N	115	-0-	-40	-0-	10	1	105	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	18	1	268	2	N	-0-					-0-
09	540	N	211	-0-	-329	-0-	13	1	198	2	N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	32	1	702	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	21	1	455	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH 7310 PERF. 6738 - 6746

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/23/2019

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103

PLUGGED AND ABANDONED_____ 05/10/2022 - PLUGGED 05/10/22

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIMBELL-HUGHES WELL #: 2 RRCID -> 282911 COMPL. DATE 01/26/2020 TOTAL DEPTH 9350 PERF. 6774 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 05/04/2022 - PLUGGED 05/04/22

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					102
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					102
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					102
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					102
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					102
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					102

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
07	2542	X	2258	-0-	-284	-0-	2258	3			N	-0-					-0-
08	2542	X	1593	-0-	-949	-0-	1593	3			N	-0-					-0-
09	2652	X	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
10	2263	X	2049	-0-	-214	-0-	2049	3			N	-0-					-0-
11	2504	X	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3002	-0-	-178	-0-	3002	3			N	-0-					-0-
07	3286	X	2998	-0-	-288	-0-	2998	3			N	-0-					-0-
08	3286	X	2014	-0-	-1272	-0-	2014	3			N	-0-					-0-
09	3951	X	3951	-0-	-0-	-0-	3951	3			N	-0-					-0-
10	3193	X	2709	-0-	-484	-0-	2709	3			N	-0-					-0-
11	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
08	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	912	-0-	-48	-0-	912	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	961	N	678	-0-	-283	-0-	678	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

06	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
08	1271	N	990	-0-	-281	-0-	990	3			N	-0-					-0-
09	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

06	3000	N	2022	-0-	-978	3617	2022	3			N	-0-					-0-
07	3100	N	2039	-0-	-1061	2556	2039	3			N	-0-					-0-
08	3100	N	1704	-0-	-1396	1160	1704	3			N	-0-					-0-
09	3000	N	2299	-0-	-701	459	2299	3			N	-0-					-0-
10	2259	N	1800	-0-	-459	-0-	1800	3			N	-0-					-0-
11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
11	510	N	350	-0-	-160	-0-	350	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

06	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
08	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	388	3		N	-0-			-0-
08	372	N	237	-0-	-135	-0-	237	3		N	-0-			-0-
09	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
10	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-
11	367	N	367	-0-	-0-	-0-	367	3		N	-0-			-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

06	3000	N	1581	-0-	-1419	216	1581	3		N	-0-			-0-
07	1956	N	1740	-0-	-216	-0-	1740	3		N	-0-			-0-
08	1612	N	1496	-0-	-116	-0-	1496	3		N	-0-			-0-
09	2053	N	2053	-0-	-0-	-0-	2053	3		N	-0-			-0-
10	1770	N	1770	-0-	-0-	-0-	1770	3		N	-0-			-0-
11	1463	N	1463	-0-	-0-	-0-	1463	3		N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

06	622	N	622	-0-	-0-	-0-	622	3		N	-0-			-0-
07	660	N	660	-0-	-0-	-0-	660	3		N	-0-			-0-
08	558	N	519	-0-	-39	-0-	519	3		N	-0-			-0-
09	615	N	615	-0-	-0-	-0-	615	3		N	-0-			-0-
10	735	N	735	-0-	-0-	-0-	735	3		N	-0-			-0-
11	740	N	740	-0-	-0-	-0-	740	3		N	-0-			-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

06	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
07	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
08	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-
10	96	N	96	-0-	-0-	-0-	96	3		N	-0-			-0-
11	90	N	79	-0-	-11	-0-	79	3		N	-0-			-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

06	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					-0-
07	3896	X	3896	-0-	-0-	-0-	3896	3			N	-0-					-0-
08	3193	X	2365	-0-	-828	-0-	2365	3			N	-0-					-0-
09	4275	X	4275	-0-	-0-	-0-	4275	3			N	-0-					-0-
10	4061	X	4061	-0-	-0-	-0-	4061	3			N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

06	360	N	117	-0-	-243	-0-	117	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
CLEAR BROOKE RANCHES, LLC 159376
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

06	0	X	-0-	-0-	-0-	-0-					N	-0-					33
07	0	X	-0-	-0-	-0-	-0-					N	-0-					33
08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	0	X	-0-	-0-	-0-	-0-					N	-0-					33
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					12
07	4	N	-0-	-0-	-4	-0-					N	-0-					12
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					12
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					12
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					12
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					12

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	148	-0-	-131	-0-	148	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1054	N	787	-0-	-267	-0-	787	3			N	-0-					-0-
08	1054	N	567	-0-	-487	-0-	567	3			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

06	600	N	600	-0-	-0-	-0-	596	2	4	9	N	4					178
07	587	N	587	-0-	-0-	-0-	584	2	3	9	N	3					181
08	56	N	56	-0-	-0-	-0-	55	2	1	9	N	1					182
09	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					187
10	607	N	607	-0-	-0-	-0-	598	2	9	9	N	8					195
11	578	N	578	-0-	-0-	-0-	574	2	4	9	N	4					199

CLEAR BROOKE RANCHES, LLC 159376
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	130	2	13	9	N	12					218
07	248	N	192	-0-	-56	-0-	175	2	17	9	N	15					233
08	186	N	-0-	-0-	-186	-0-					N	-0-					233
09	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					235
10	186	N	87	-0-	-99	-0-	87	2			N	-0-					235
*11	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					236

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

06	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	434	N	135	-0-	-299	-0-	135	3			N	-0-					-0-
09	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
08	744	N	135	-0-	-609	-0-	135	3			N	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
10	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	146	-0-	-64	-0-	146	3			Y	-0-					12
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					12
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					12
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					12
10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					12
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					12

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
07	1271	N	1187	-0-	-84	-0-	1187	3			N	-0-					-0-
08	1178	N	714	-0-	-464	-0-	714	3			N	-0-					-0-
09	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
07	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	67					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					195
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					195
08	31	N	-0-	-0-	-31	-0-					Y	-0-					195
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					195
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					195
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					195

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	X	-0-	-0-	-16	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					1
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					25
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					25
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					25
09	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					25
10	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					25
11	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					25

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2023

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	651	N	267	-0-	-384	-0-	267	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2023

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
07	3100	N	3725	-0-	625	625	3725	3			N	-0-					-0-
08	2673	N	2048	-0-	-625	-0-	2048	3			N	-0-					-0-
09	3000	N	3390	-0-	390	390	3390	3			N	-0-					-0-
10	4421	X	4031	-0-	-390	-0-	4031	3			N	-0-					-0-
11	1677	X	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
07	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
11	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
08	1209	N	739	-0-	-470	-0-	739	3			N	-0-					-0-
09	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	1147	3			N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
07	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
08	982	X	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1649	X	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
10	1447	X	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
11	2574	X	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-
10	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
08	403	N	42	-0-	-361	-0-	42	3			N	-0-					-0-
09	390	N	83	-0-	-307	-0-	83	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
07	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
08	1457	N	789	-0-	-668	-0-	789	3			N	-0-					-0-
09	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
10	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-
10	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

06	360 N	316	-0-	-44	-0-	316	3			N	-0-					-0-
07	372 N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	310 N	158	-0-	-152	-0-	158	3			N	-0-					-0-
09	351 N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	341 N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	311 N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

06	307 N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	310 N	263	-0-	-47	-0-	263	3			N	-0-					-0-
08	310 N	256	-0-	-54	-0-	256	3			N	-0-					-0-
09	370 N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	299 N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

06	568 N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	621 N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651 N	318	-0-	-333	-0-	318	3			N	-0-					-0-
09	646 N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	620 N	538	-0-	-82	-0-	538	3			N	-0-					-0-
11	451 N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

06	1504 X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
07	1588 X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	1271 X	832	-0-	-439	-0-	832	3			N	-0-					-0-
09	1230 N	1072	-0-	-158	-0-	1072	3			N	-0-					-0-
10	1284 N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
11	1130 N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

06	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	517 N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	217 N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	425 N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	520 N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	444 N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

06	3210 X	2444	-0-	-766	-0-	2444	3			N	-0-					-0-
07	3317 X	2206	-0-	-1111	-0-	2206	3			N	-0-					-0-
08	3317 X	1442	-0-	-1875	-0-	1442	3			N	-0-					-0-
09	2910 X	2191	-0-	-719	-0-	2191	3			N	-0-					-0-
10	2635 X	1866	-0-	-769	-0-	1866	3			N	-0-					-0-
11	2478 X	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

06	736 N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
07	1085 N	445	-0-	-640	-0-	445	3			N	-0-					-0-
08	899 N	245	-0-	-654	-0-	245	3			N	-0-					-0-
09	750 N	443	-0-	-307	-0-	443	3			N	-0-					-0-
10	512 N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	538 N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1178	N	1111	-0-	-67	-0-	1111	3			N	-0-					-0-
08	1178	N	687	-0-	-491	-0-	687	3			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	930	N	751	-0-	-179	-0-	751	3			N	-0-					-0-
08	899	N	207	-0-	-692	-0-	207	3			N	-0-					-0-
09	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
08	1178	N	667	-0-	-511	-0-	667	3			N	-0-					-0-
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
10	1395	N	668	-0-	-727	-0-	668	3			N	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

06	1530	N	1456	-0-	-74	-0-	1456	3			N	-0-					-0-
07	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
08	1550	N	901	-0-	-649	-0-	901	3			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	806	N	368	-0-	-438	-0-	368	3			N	-0-					-0-
09	780	N	14	-0-	-766	-0-	14	3			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

06	3767	X	3767	-0-	-0-	-0-	3767	3			N	-0-					-0-
07	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					-0-
08	3441	X	2441	-0-	-1000	-0-	2441	3			N	-0-					-0-
09	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
10	3949	X	3949	-0-	-0-	-0-	3949	3			N	-0-					-0-
11	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

06	3930	X	3637	-0-	-293	-0-	3637	3			N	-0-					-0-
07	4061	X	3622	-0-	-439	-0-	3622	3			N	-0-					-0-
08	4061	X	1687	-0-	-2374	-0-	1687	3			N	-0-					-0-
09	3810	X	3662	-0-	-148	-0-	3662	3			N	-0-					-0-
10	3875	X	3508	-0-	-367	-0-	3508	3			N	-0-					-0-
11	3969	X	3969	-0-	-0-	-0-	3969	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

06	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	3			N	-0-					-0-
08	1891	X	1405	-0-	-486	-0-	1405	3			N	-0-					-0-
09	2961	N	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
10	3100	N	3342	-0-	242	242	3342	3			N	-0-					-0-
11	3000	N	3361	-0-	361	603	3361	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2326	-0-	-674	7799	2326	3			N	-0-					-0-
07	3100	N	1990	-0-	-1110	6689	1990	3			N	-0-					-0-
08	3100	N	1339	-0-	-1761	4928	1339	3			N	-0-					-0-
09	3000	N	2628	-0-	-372	4556	2628	3			N	-0-					-0-
10	3100	N	2418	-0-	-682	3874	2418	3			N	-0-					-0-
11	3000	N	2330	-0-	-670	3204	2330	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	1209	N	960	-0-	-249	-0-	960	3			N	-0-					-0-
08	1147	N	663	-0-	-484	-0-	663	3			N	-0-					-0-
09	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
07	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
08	2666	X	2524	-0-	-142	-0-	2524	3			N	-0-					-0-
09	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
10	3119	X	3119	-0-	-0-	-0-	3119	3			N	-0-					-0-
11	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	X	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	792	X	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	1243	X	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
07	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					-0-
08	2821	X	1395	-0-	-1426	-0-	1395	3			N	-0-					-0-
09	3006	X	3006	-0-	-0-	-0-	3006	3			N	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

06	2970	X	2756	-0-	-214	-0-	2756	3			N	-0-					-0-
07	3069	X	2956	-0-	-113	-0-	2956	3			N	-0-					-0-
08	3069	X	1488	-0-	-1581	-0-	1488	3			N	-0-					-0-
09	2970	X	2268	-0-	-702	-0-	2268	3			N	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	3301	3			N	-0-					-0-
11	2850	X	1714	-0-	-1136	-0-	1714	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
09	270	N	31	-0-	-239	-0-	31	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

06	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
07	3811	X	3811	-0-	-0-	-0-	3811	3			N	-0-					-0-
08	3627	X	2030	-0-	-1597	-0-	2030	3			N	-0-					-0-
09	3510	X	2740	-0-	-770	-0-	2740	3			N	-0-					-0-
10	3627	X	2153	-0-	-1474	-0-	2153	3			N	-0-					-0-
11	3510	X	2235	-0-	-1275	-0-	2235	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
08	1457	N	645	-0-	-812	-0-	645	3			N	-0-					-0-
09	1410	N	408	-0-	-1002	-0-	408	3			N	-0-					-0-
10	1457	N	643	-0-	-814	-0-	643	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1233	-0-	-1647	-0-	1233	3			N	-0-					-0-
07	2976	X	2516	-0-	-460	-0-	2516	3			N	-0-					-0-
08	2976	X	1466	-0-	-1510	-0-	1466	3			N	-0-					-0-
09	2880	X	2673	-0-	-207	-0-	2673	3			N	-0-					-0-
10	2988	N	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
11	3000	N	3259	-0-	259	259	3259	3			N	-0-					-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	262	-0-	-203	-0-	262	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

06	2700	X	2296	-0-	-404	-0-	2296	3			N	-0-					-0-
07	2790	X	2490	-0-	-300	-0-	2490	3			N	-0-					-0-
08	2542	N	1154	-0-	-1388	-0-	1154	3			N	-0-					-0-
09	3000	N	3133	-0-	133	133	3133	3			N	-0-					-0-
10	2869	N	2736	-0-	-133	-0-	2736	3			N	-0-					-0-
11	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

06	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
07	992	N	799	-0-	-193	-0-	799	3			N	-0-					-0-
08	992	N	463	-0-	-529	-0-	463	3			N	-0-					-0-
09	990	N	432	-0-	-558	-0-	432	3			N	-0-					-0-
10	806	N	687	-0-	-119	-0-	687	3			N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1860	-0-	-1140	1482	1860	3			N	-0-					-0-
07	3100	N	1645	-0-	-1455	27	1645	3			N	-0-					-0-
08	874	N	847	-0-	-27	-0-	847	3			N	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
10	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

06	3000	N	2035	-0-	-965	4796	2035	3			N	-0-					-0-
07	3100	N	2076	-0-	-1024	3772	2076	3			N	-0-					-0-
08	3100	N	1199	-0-	-1901	1871	1199	3			N	-0-					-0-
09	3000	N	2143	-0-	-857	1014	2143	3			N	-0-					-0-
10	3100	N	2257	-0-	-843	171	2257	3			N	-0-					-0-
11	2489	N	2318	-0-	-171	-0-	2318	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

06	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	658	X	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

06	2071	X	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
07	2061	X	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
08	1953	X	1217	-0-	-736	-0-	1217	3			N	-0-					-0-
09	1954	X	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
10	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
11	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	806	N	365	-0-	-441	-0-	365	3			N	-0-					-0-
09	870	N	829	-0-	-41	-0-	829	3			N	-0-					-0-
10	930	N	783	-0-	-147	-0-	783	3			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	775	N	418	-0-	-357	-0-	418	3			N	-0-					-0-
09	810	N	7	-0-	-803	-0-	7	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

06	990	N	922	-0-	-68	-0-	922	3			N	-0-					-0-
07	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
08	992	N	562	-0-	-430	-0-	562	3			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

06	1320	N	1232	-0-	-88	-0-	1232	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1178	N	729	-0-	-449	-0-	729	3			N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5375	X	5375	-0-	-0-	-0-	5375	3			N	-0-					-0-
07	5401	X	5401	-0-	-0-	-0-	5401	3			N	-0-					-0-
08	5177	X	3423	-0-	-1754	-0-	3423	3			N	-0-					-0-
09	6320	X	6320	-0-	-0-	-0-	6320	3			N	-0-					-0-
10	5881	X	5881	-0-	-0-	-0-	5881	3			N	-0-					-0-
11	5954	X	5954	-0-	-0-	-0-	5954	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	964	-0-	-26	-0-	964	3			N	-0-					-0-
07	1116	N	865	-0-	-251	-0-	865	3			N	-0-					-0-
08	1147	N	660	-0-	-487	-0-	660	3			N	-0-					-0-
09	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
10	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	992	N	142	-0-	-850	-0-	142	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-
07	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
08	2635	X	2264	-0-	-371	-0-	2264	3			N	-0-					-0-
09	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-
10	4092	X	3500	-0-	-592	-0-	3500	3			N	-0-					-0-
11	3960	X	2544	-0-	-1416	-0-	2544	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1555	-0-	-1445	61	1555	3			N	-0-					-0-
07	1643	N	1572	-0-	-71	-0-	1572	3			N	-0-					-0-
08	1612	N	1205	-0-	-407	-0-	1205	3			N	-0-					-0-
09	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					-0-
07	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
08	3193	X	1950	-0-	-1243	-0-	1950	3			N	-0-					-0-
09	3120	X	2372	-0-	-748	-0-	2372	3			N	-0-					-0-
10	3224	X	1694	-0-	-1530	-0-	1694	3			N	-0-					-0-
11	3120	X	46	-0-	-3074	-0-	46	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
08	620	N	359	-0-	-261	-0-	359	3			N	-0-					-0-
09	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1529	-0-	-1471	3143	1529	3			N	-0-					-0-
07	3100	N	1211	-0-	-1889	1254	1211	3			N	-0-					-0-
08	1642	N	388	-0-	-1254	-0-	388	3			N	-0-					-0-
09	1470	N	1340	-0-	-130	-0-	1340	3			N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	1191	3			N	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	713	N	380	-0-	-333	-0-	380	3			N	-0-					-0-
08	713	N	156	-0-	-557	-0-	156	3			N	-0-					-0-
09	570	N	254	-0-	-316	-0-	254	3			N	-0-					-0-
10	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
08	279	N	80	-0-	-199	-0-	80	3			N	-0-					-0-
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
08	899	N	477	-0-	-422	-0-	477	3			N	-0-					-0-
09	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
10	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1243	-0-	-1367	-0-	1243	3			N	-0-					-0-
07	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
08	2697	N	-0-	-0-	-2697	-0-					N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
11	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	372	N	193	-0-	-179	-0-	193	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4095	X	4095	-0-	-0-	-0-	4095	3			N	-0-					-0-
07	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
08	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
09	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
11	4270	X	4270	-0-	-0-	-0-	4270	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	868	N	462	-0-	-406	-0-	462	3			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	N	232	-0-	-605	-0-	232	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1979	-0-	-421	-0-	1979	3			N	-0-					-0-
07	2294	X	295	-0-	-1999	-0-	295	3			N	-0-					-0-
08	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
09	1980	N	123	-0-	-1857	-0-	123	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	12	-0-	-438	-0-	12	3			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
08	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	961	N	112	-0-	-849	-0-	112	3			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2308	-0-	-182	-0-	2308	3			N	-0-					-0-
07	2542	X	2205	-0-	-337	-0-	2205	3			N	-0-					-0-
08	3100	N	4431	-0-	1331	1331	4431	3			N	-0-					-0-
09	3000	N	4725	-0-	1725	3056	4725	3			N	-0-					-0-
10	3100	N	2689	-0-	-411	2645	2689	3			N	-0-					-0-
11	5199	X	2554	-0-	-2645	-0-	2554	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
08	620	N	350	-0-	-270	-0-	350	3			N	-0-					-0-
09	630	N	487	-0-	-143	-0-	487	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

06	1500	N	1321	-0-	-179	-0-	1321	3			N	-0-					-0-
07	1612	N	1599	-0-	-13	-0-	1599	3			N	-0-					-0-
08	1581	N	744	-0-	-837	-0-	744	3			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
10	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

06	3000	N	1929	-0-	-1071	1516	1929	3			N	-0-					-0-
07	2761	N	1245	-0-	-1516	-0-	1245	3			N	-0-					-0-
08	1488	N	72	-0-	-1416	-0-	72	3			N	-0-					-0-
09	1440	N	188	-0-	-1252	-0-	188	3			N	-0-					-0-
10	1240	N	387	-0-	-853	-0-	387	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2498	-0-	-622	-0-	2498	3			N	-0-					-0-
07	3224	X	2428	-0-	-796	-0-	2428	3			N	-0-					-0-
08	3224	X	2420	-0-	-804	-0-	2420	3			N	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
10	2635	X	1864	-0-	-771	-0-	1864	3			N	-0-					-0-
11	5102	X	5102	-0-	-0-	-0-	5102	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	21	-0-	-2979	25682	21	3			N	-0-					-0-
07	3100	N	29	-0-	-3071	22611	29	3			N	-0-					-0-
08	3100	N	8	-0-	-3092	19519	8	3			N	-0-					-0-
09	3000	N	150	-0-	-2850	16669	150	3			N	-0-					-0-
10	3100	N	92	-0-	-3008	13661	92	3			N	-0-					-0-
11	3000	N	48	-0-	-2952	10709	48	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2022	-0-	-108	-0-	2022	3			N	-0-					-0-
07	2139	N	1970	-0-	-169	-0-	1970	3			N	-0-					-0-
08	2077	N	1376	-0-	-701	-0-	1376	3			N	-0-					-0-
09	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
07	3100	N	3211	-0-	111	111	3211	3			N	-0-					-0-
08	1672	N	1561	-0-	-111	-0-	1561	3			N	-0-					-0-
09	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
10	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
11	3295	X	3295	-0-	-0-	-0-	3295	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2068	-0-	-932	4189	2068	3			N	-0-					-0-
07	3100	N	2044	-0-	-1056	3133	2044	3			N	-0-					-0-
08	3100	N	961	-0-	-2139	994	961	3			N	-0-					-0-
09	2170	N	1176	-0-	-994	-0-	1176	3			N	-0-					-0-
10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1023	N	748	-0-	-275	-0-	748	3			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	465	N	185	-0-	-280	-0-	185	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2407	-0-	-593	7124	2407	3			N	-0-					-0-
07	3100	N	2623	-0-	-477	6647	2623	3			N	-0-					-0-
08	3100	N	1720	-0-	-1380	5267	1720	3			N	-0-					-0-
09	3000	N	2870	-0-	-130	5137	2870	3			N	-0-					-0-
10	3100	N	2663	-0-	-437	4700	2663	3			N	-0-					-0-
11	3000	N	2702	-0-	-298	4402	2702	3			N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
10	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

06	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	1000	3			N	-0-					-0-
08	1023	N	584	-0-	-439	-0-	584	3			N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3587	X	3587	-0-	-0-	-0-	3587	3			N	-0-					-0-
07	4660	X	4660	-0-	-0-	-0-	4660	3			N	-0-					-0-
08	3596	X	1679	-0-	-1917	-0-	1679	3			N	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
10	4209	X	4209	-0-	-0-	-0-	4209	3			N	-0-					-0-
11	3480	X	2827	-0-	-653	-0-	2827	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
07	2108	N	1128	-0-	-980	-0-	1128	3			N	-0-					-0-
08	2108	N	550	-0-	-1558	-0-	550	3			N	-0-					-0-
09	2040	N	803	-0-	-1237	-0-	803	3			N	-0-					-0-
10	1116	N	643	-0-	-473	-0-	643	3			N	-0-					-0-
11	540	N	246	-0-	-294	-0-	246	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
VENTANA MIDSTREAM LLC 884518
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		62	-0-	62	62	62	2			N	-0-			-0-
07	T. A.		82	-0-	82	144	82	2			N	-0-			-0-
08	284	X	140	-0-	-144	-0-	140	2			N	-0-			-0-
09	2788	X	2788	-0-	-0-	-0-	3	1	2785	2	N	-0-			-0-
10	8131	X	8131	-0-	-0-	-0-	8131	2			N	-0-			-0-
11	9381	X	9381	-0-	-0-	-0-	253	1	9128	2	N	-0-			-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

06	T. A.		60194	-0-	60194	60194	180	1	60014	2	N	-0-			-0-
07	T. A.		96726	-0-	96726	156920	96726	2			N	-0-			-0-
08	250286	X	93366	-0-	-156920	-0-	93366	2			N	-0-			-0-
09	91439	X	91439	-0-	-0-	-0-	99	1	91340	2	N	-0-			-0-
10	96720	X	92706	-0-	-4014	-0-	92706	2			N	-0-			-0-
11	93600	X	89005	-0-	-4595	-0-	2397	1	86608	2	N	-0-			-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CRESCENT PASS ENERGY, LLC 189405
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

06	3000	N	1858	-0-	-1142	2782	469	1	1389	2	N	-0-			11
07	3100	N	1945	-0-	-1155	1627	488	1	1457	2	N	-0-			11
08	3100	N	1574	-0-	-1526	101	293	1	1281	2	N	-0-			11
09	960	N	467	-0-	-493	-0-	24	1	443	2	N	-0-			11
10	1005	N	1005	-0-	-0-	-0-	67	1	938	2	N	-0-			11
11	960	N	886	-0-	-74	-0-	65	1	821	2	N	-0-			11

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	976	-0-	-74	-0-	209	1	767	2	Y	-0-					14
07	1147	N	1059	-0-	-88	-0-	226	1	833	2	Y	-0-					14
08	1147	N	1037	-0-	-110	-0-	158	1	879	2	Y	-0-					14
09	990	N	876	-0-	-114	-0-	45	1	831	2	Y	-0-					14
10	1224	N	1224	-0-	-0-	-0-	81	1	1143	2	Y	-0-					14
11	1094	N	1094	-0-	-0-	-0-	80	1	1014	2	Y	-0-					14

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1531	-0-	-1319	-0-	328	1	1203	2	Y	-0-					14
07	2790	X	2754	-0-	-36	-0-	587	1	2167	2	Y	-0-					14
08	2880	X	2880	-0-	-0-	-0-	438	1	2442	2	Y	-0-					14
09	3000	N	5657	-0-	2657	2657	289	1	5368	2	Y	-0-					14
10	3100	N	2911	-0-	-189	2468	194	1	2717	2	Y	-0-					14
11	3000	N	1862	-0-	-1138	1330	137	1	1725	2	Y	-0-					14

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	N	2934	-0-	-0-	-0-	699	1	2235	2	N	-0-					8
07	2181	N	2181	-0-	-0-	-0-	538	1	1643	2	N	-0-					8
08	1586	N	1586	-0-	-0-	-0-	285	1	1301	2	N	-0-					8
09	1650	N	685	-0-	-965	-0-	35	1	650	2	N	-0-					8
10	1705	N	481	-0-	-1224	-0-	32	1	449	2	N	-0-					8
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1280	-0-	-160	-0-	274	1	1006	2	Y	-0-					14
07	1488	N	1454	-0-	-34	-0-	310	1	1144	2	Y	-0-					14
08	1438	N	1438	-0-	-0-	-0-	219	1	1219	2	Y	-0-					14
09	1290	N	1278	-0-	-12	-0-	65	1	1213	2	Y	-0-					14
10	1738	N	1738	-0-	-0-	-0-	116	1	1622	2	Y	-0-					14
11	1575	N	1575	-0-	-0-	-0-	116	1	1459	2	Y	-0-					14

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	143	1	2755	2	Y	-0-					-0-
07	2457	X	2457	-0-	-0-	-0-	134	1	2323	2	Y	-0-					-0-
08	3131	X	2695	-0-	-436	-0-	132	1	2563	2	Y	-0-					-0-
09	3030	X	2987	-0-	-43	-0-	145	1	2842	2	Y	-0-					-0-
10	3007	X	2820	-0-	-187	-0-	139	1	2681	2	Y	-0-					-0-
11	2910	X	2801	-0-	-109	-0-	150	1	2651	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1648	X	1648	-0-	-0-	-0-	353	1	1295	2	N	-0-					8
07	1641	X	1641	-0-	-0-	-0-	350	1	1291	2	N	-0-					8
08	1561	X	1561	-0-	-0-	-0-	238	1	1323	2	N	-0-					8
09	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	N	-0-					8
10	1827	N	1827	-0-	-0-	-0-	122	1	1705	2	N	-0-					8
11	1507	N	1507	-0-	-0-	-0-	111	1	1396	2	N	-0-					8

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1660	-0-	-1340	2878	355	1	1305	2	Y	-0-			14
07	3100	N	1745	-0-	-1355	1523	372	1	1373	2	Y	-0-			14
08	3100	N	1931	-0-	-1169	354	294	1	1637	2	Y	-0-			14
09	2001	N	1647	-0-	-354	-0-	84	1	1563	2	Y	-0-			14
10	2349	N	2349	-0-	-0-	-0-	156	1	2193	2	Y	-0-			14
11	2388	N	2388	-0-	-0-	-0-	175	1	2213	2	Y	-0-			14

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2134	-0-	-866	4852	457	1	1677	2	N	-0-			8
07	3100	N	2334	-0-	-766	4086	497	1	1837	2	N	-0-			8
08	3100	N	2177	-0-	-923	3163	331	1	1846	2	N	-0-			8
09	3000	N	2485	-0-	-515	2648	127	1	2358	2	N	-0-			8
10	3100	N	1479	-0-	-1621	1027	98	1	1381	2	N	-0-			8
11	3000	N	2265	-0-	-735	292	166	1	2099	2	N	-0-			8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4740	X	2259	-0-	-2481	-0-	111	1	2148	2	Y	-0-			-0-
07	4030	X	1867	-0-	-2163	-0-	102	1	1765	2	Y	-0-			-0-
08	3224	X	1766	-0-	-1458	-0-	86	1	1680	2	Y	-0-			-0-
09	3060	X	1523	-0-	-1537	-0-	74	1	1449	2	Y	-0-			-0-
10	3007	X	1650	-0-	-1357	-0-	81	1	1569	2	Y	-0-			-0-
11	2250	X	1757	-0-	-493	-0-	94	1	1663	2	Y	-0-			-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	45	1	873	2	Y	-0-			-0-
07	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-			-0-
08	974	N	974	-0-	-0-	-0-	48	1	926	2	Y	-0-			-0-
09	931	N	931	-0-	-0-	-0-	45	1	886	2	Y	-0-			-0-
10	899	N	833	-0-	-66	-0-	41	1	792	2	Y	-0-			-0-
11	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-			-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		214 X	-0-	-0-	-214	-0-					Y	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1958	-0-	1958	34330	419	1	1539	2	N	-0-					-0-
07	0		3529	-0-	3529	37859	193	1	3336	2	N	-0-					-0-
08	0		3170	-0-	3170	41029	482	1	2688	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 41029																	
09	0		1936	-0-	1936	42965	99	1	1837	2	N	-0-					-0-
10	0		2132	-0-	2132	45097	142	1	1990	2	N	-0-					-0-
11	3420		1770	-0-	-1650	43447	130	1	1640	2	N	-0-					-0-

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023																	

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	327	1	1089	2	N	-0-					8
07	626	N	626	-0-	-0-	-0-	158	1	468	2	N	-0-					8
08	797	N	797	-0-	-0-	-0-	148	1	649	2	N	-0-					8
09	480	N	258	-0-	-222	-0-	42	1	216	2	N	-0-					8
10	1105	N	1105	-0-	-0-	-0-	103	1	1002	2	N	-0-					8
11	1495	N	1495	-0-	-0-	-0-	125	1	1370	2	N	-0-					8

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/12/2022

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	5930	-0-	-2830	-0-	1269	1	4661	2	Y	-0-					6
07	8339	X	6336	-0-	-2003	-0-	1350	1	4986	2	Y	-0-					6
08	7440	X	6197	-0-	-1243	-0-	943	1	5254	2	Y	-0-					6
09	7140	X	5126	-0-	-2014	-0-	262	1	4864	2	Y	-0-					6
10	7192	X	6796	-0-	-396	-0-	452	1	6344	2	Y	-0-					6
11	6407	X	6407	-0-	-0-	-0-	470	1	5937	2	Y	-0-					6

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2534	-0-	-796	-0-	542	1	1992	2	N	-0-					36
07	3472	X	3161	-0-	-311	-0-	673	1	2488	2	N	-0-					36
08	3472	X	1978	-0-	-1494	-0-	301	1	1677	2	N	-0-					36
09	3360	X	244	-0-	-3116	-0-	244	1			N	-0-					36
10	3410	X	438	-0-	-2972	-0-	438	1			N	-0-					36
11	3060	X	389	-0-	-2671	-0-	389	1			N	-0-					36

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2536	-0-	-524	-0-	125	1	2411	2	N	-0-					-0-
07	3162	X	2677	-0-	-485	-0-	146	1	2531	2	N	-0-					-0-
08	3162	X	2717	-0-	-445	-0-	133	1	2584	2	N	-0-					-0-
09	2579	X	2579	-0-	-0-	-0-	126	1	2453	2	N	-0-					-0-
10	2666	X	2583	-0-	-83	-0-	127	1	2456	2	N	-0-					-0-
11	2749	X	2749	-0-	-0-	-0-	147	1	2602	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4232	X	4232	-0-	-0-	-0-	926	1	3306	2	N	-0-					-0-
07	4061	X	4052	-0-	-9	-0-	958	1	3094	2	N	-0-					-0-
08	4526	X	3942	-0-	-584	-0-	885	1	3057	2	N	-0-					-0-
09	4380	X	4089	-0-	-291	-0-	902	1	3187	2	N	-0-					-0-
10	4526	X	3772	-0-	-754	-0-	911	1	2861	2	N	-0-					-0-
11	4341	X	4341	-0-	-0-	-0-	946	1	3395	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2940	X	2697	-0-	-243	-0-	557	1	2140	2	N	-0-			-0-
07	2573	X	2166	-0-	-407	-0-	338	1	1828	2	N	-0-			-0-
08	2728	X	2464	-0-	-264	-0-	565	1	1899	2	N	-0-			-0-
09	2700	N	2146	-0-	-554	-0-	529	1	1617	2	N	-0-			-0-
10	2170	N	2041	-0-	-129	-0-	545	1	1496	2	N	-0-			-0-
11	2370	N	1865	-0-	-505	-0-	527	1	1338	2	N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

06	3000	N	1991	-0-	-1009	5165	127	1	1864	2	N	-0-			30
07	3100	N	1939	-0-	-1161	4004	135	1	1804	2	N	-0-			30
08	3100	N	1431	-0-	-1669	2335	100	1	1331	2	N	-0-			30
09	3000	N	1830	-0-	-1170	1165	96	1	1734	2	N	-0-			30
10	3100	N	2459	-0-	-641	524	140	1	2319	2	N	-0-			30
11	3000	N	2602	-0-	-398	126	139	1	2463	2	N	-0-			30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

06	9811	X	9811	-0-	-0-	-0-	898	1	8913	2	N	-0-			-0-
07	7296	X	7296	-0-	-0-	-0-	807	1	6489	2	N	-0-			-0-
08	10423	X	10423	-0-	-0-	-0-	952	1	9471	2	N	-0-			-0-
09	8780	X	8780	-0-	-0-	-0-	858	1	7922	2	N	-0-			-0-
10	9135	X	9135	-0-	-0-	-0-	886	1	8249	2	N	-0-			-0-
11	8351	X	8351	-0-	-0-	-0-	872	1	7479	2	N	-0-			-0-

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	16					Y	1	1	8	-0-
07	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	16					Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

06	2820	X	2344	-0-	-476	-0-	116	1	2228	2	Y	-0-			-0-
07	2914	X	2258	-0-	-656	-0-	123	1	2135	2	Y	-0-			-0-
08	2449	N	2224	-0-	-225	-0-	109	1	2115	2	Y	-0-			-0-
09	2340	N	2068	-0-	-272	-0-	101	1	1967	2	Y	-0-			-0-
10	2263	N	1917	-0-	-346	-0-	95	1	1822	2	Y	-0-			-0-
11	2160	N	1735	-0-	-425	-0-	93	1	1642	2	Y	-0-			-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

06	72930	X	30189	-0-	-42741	-0-	1489	1	28700	2	N	-0-			-0-
07	75361	X	28493	-0-	-46868	-0-	1556	1	26937	2	N	-0-			-0-
08	44423	X	24888	-0-	-19535	-0-	1218	1	23670	2	N	-0-			-0-
09	30390	X	18629	-0-	-11761	-0-	907	1	17722	2	N	-0-			-0-
10	31403	X	20646	-0-	-10757	-0-	1018	1	19628	2	N	-0-			-0-
11	30180	X	10427	-0-	-19753	-0-	557	1	9870	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	6546	-0-	-3894	-0-	323	1	6223	2	N	-0-					-0-
07	10788	X	6498	-0-	-4290	-0-	355	1	6143	2	N	-0-					-0-
08	10788	X	6325	-0-	-4463	-0-	310	1	6015	2	N	-0-					-0-
09	10440	X	5963	-0-	-4477	-0-	290	1	5673	2	N	-0-					-0-
10	6944	X	6258	-0-	-686	-0-	309	1	5949	2	N	-0-					-0-
11	6540	X	6119	-0-	-421	-0-	327	1	5792	2	N	-0-					-0-

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

06	10170	X	5123	-0-	-5047	-0-	243 196	1 9	4684	2	N	178	65	1			279
07	10509	X	4706	-0-	-5803	-0-	250 123	1 9	4333	2	N	112	188	1			203
08	10509	X	4165	-0-	-6344	-0-	204	1	3961	2	N	-0-					203
09	10170	X	3873	-0-	-6297	-0-	180 180	1 9	3513	2	N	164					367
10	4123	X	2247	-0-	-1876	-0-	109 37	1 9	2101	2	N	34	183	1			218
11	3990	X	3975	-0-	-15	-0-	212	1	3763	2	N	-0-					218

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					57
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 08/30/2023 - WELL PLUGGED 8/30/2023

ROCKCLIFF ENERGY OPERATING LLC 722890
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022 - WELL PLUGGED 6/28/2022

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	249	-0-	-51	-0-	249	2			N	-0-					133
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					133
08	310	N	232	-0-	-78	-0-	232	2			N	-0-					133
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					133
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

06	180 N	133	-0-	-47	-0-	6	1	127	2	N	-0-					112
07	186 N	158	-0-	-28	-0-	6	1	152	2	N	-0-					112
08	217 N	135	-0-	-82	-0-	6	1	129	2	N	-0-					112
09	126 N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					112
10	188 N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					112
11	169 N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					112

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC //CONT.// 100139
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	686	-0-	-154	-0-	45	1	641	2	N	-0-					87
07	620	N	592	-0-	-28	-0-	45	1	547	2	N	-0-					87
08	598	N	598	-0-	-0-	-0-	45	1	553	2	N	-0-					87
09	690	N	483	-0-	-207	-0-	45	1	438	2	N	-0-					87
10	653	N	653	-0-	-0-	-0-	45	1	608	2	N	-0-					87
11	586	N	586	-0-	-0-	-0-	45	1	541	2	N	-0-					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					117
07	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					117
08	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					117
09	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					117
10	124	N	91	-0-	-33	-0-	4	1	87	2	N	-0-					117
11	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					117

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	310	-0-	-170	-0-	15	1	295	2	Y	-0-					10
07	465	N	340	-0-	-125	-0-	15	1	325	2	Y	-0-					10
08	465	N	289	-0-	-176	-0-	13	1	276	2	Y	-0-					10
09	496	N	496	-0-	-0-	-0-	21	1	475	2	Y	-0-					10
10	462	N	462	-0-	-0-	-0-	22	1	440	2	Y	-0-					10
11	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	193	-0-	-227	-0-	9	1	184	2	Y	-0-					76
07	1559	N	1559	-0-	-0-	-0-	69	1	1473	2	Y	15					91
							17	9									
08	510	N	510	-0-	-0-	-0-	23	1	475	2	Y	11					102
							12	9									
09	1372	N	1372	-0-	-0-	-0-	58	1	1312	2	Y	2					104
							2	9									
10	1012	N	1012	-0-	-0-	-0-	48	1	964	2	Y	-0-					104
11	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-					104

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	272	-0-	-178	-0-	13	1	259	2	N	-0-					13
07	434	N	280	-0-	-154	-0-	13	1	267	2	N	-0-					13
08	434	N	242	-0-	-192	-0-	11	1	231	2	N	-0-					13
09	471	N	471	-0-	-0-	-0-	20	1	451	2	N	-0-					13
10	439	N	439	-0-	-0-	-0-	21	1	418	2	N	-0-					13
11	434	N	434	-0-	-0-	-0-	20	1	414	2	N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	337	-0-	-233	-0-	16	1	321	2	Y	-0-					32
07	589	X	526	-0-	-63	-0-	19	1	396	2	Y	101					133
							111	9									
08	434	N	322	-0-	-112	-0-	14	1	283	2	Y	23					156
							25	9									
09	442	N	442	-0-	-0-	-0-	18	1	399	2	Y	23					179
							25	9									
10	527	N	411	-0-	-116	-0-	18	1	363	2	Y	27	145	1			61
							30	9									
11	500	N	500	-0-	-0-	-0-	20	1	414	2	Y	60					121
							66	9									

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	576	-0-	-474	-0-	27	1	549	2	Y	-0-					43
07	1178	N	922	-0-	-256	-0-	41	1	881	2	Y	-0-					43
08	899	N	664	-0-	-235	-0-	30	1	628	2	Y	5					48
							6	9									
09	818	N	818	-0-	-0-	-0-	35	1	782	2	Y	1					49
							1	9									
10	930	N	900	-0-	-30	-0-	42	1	858	2	Y	-0-					49
11	1092	N	1092	-0-	-0-	-0-	50	1	1042	2	Y	-0-					49

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1179	-0-	-441	-0-	54	1	1090	2	N	32					152
							35	9									
07	1674	N	1317	-0-	-357	-0-	57	1	1207	2	N	48					200
							53	9									
08	1488	N	1319	-0-	-169	-0-	58	1	1218	2	N	39					239
							43	9									
09	1678	N	1678	-0-	-0-	-0-	68	1	1553	2	N	52	184	1			107
							57	9									
10	1380	N	1380	-0-	-0-	-0-	61	1	1297	2	N	20					127
							22	9									
11	1290	N	1266	-0-	-24	-0-	57	1	1185	2	N	22					149
							24	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	33	-0-	-147	-0-	2	1	31	2	Y	-0-					11
07	186	N	141	-0-	-45	-0-	6	1	135	2	Y	-0-					11
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					11
09	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					11
10	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					11
11	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					11

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	819	-0-	-2031	-0-	38	1	781	2	Y	-0-					29
07	2945	X	1218	-0-	-1727	-0-	55	1	1163	2	Y	-0-					29
08	1054	N	968	-0-	-86	-0-	44	1	924	2	Y	-0-					29
09	1091	N	1091	-0-	-0-	-0-	46	1	1045	2	Y	-0-					29
10	1212	N	1212	-0-	-0-	-0-	57	1	1155	2	Y	-0-					29
11	1452	N	1452	-0-	-0-	-0-	67	1	1385	2	Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

06	870	N	819	-0-	-51	-0-	38	1	781	2	Y	-0-					10
07	992	N	780	-0-	-212	-0-	33	1	712	2	Y	32					42
							35	9									
08	837	N	671	-0-	-166	-0-	30	1	633	2	Y	7					49
							8	9									
09	810	N	502	-0-	-308	-0-	21	1	473	2	Y	7					56
							8	9									
10	786	N	786	-0-	-0-	-0-	36	1	741	2	Y	8	45	1			19
							9	9									
11	939	N	939	-0-	-0-	-0-	42	1	876	2	Y	19					38
							21	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

CRESCENT PASS ENERGY, LLC 189405
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

06	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	7	1	123	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	72	1	1387	2	N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	92	1	1588	2	N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	74	1	1446	2	N	-0-					-0-
09	1470	N	968	-0-	-502	-0-	47	1	921	2	N	-0-					-0-
10	1691	N	1691	-0-	-0-	-0-	83	1	1608	2	N	-0-					-0-
11	1470	N	1417	-0-	-53	-0-	76	1	1341	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3505	-0-	505	10597	173	1	3332	2	N	-0-					-0-
07	3100	N	3120	-0-	20	10617	170	1	2950	2	N	-0-					-0-
08	13983	X	3366	-0-	-10617	-0-	165	1	3201	2	N	-0-					-0-
09	2894	X	2894	-0-	-0-	-0-	141	1	2753	2	N	-0-					-0-
10	2852	X	2711	-0-	-141	-0-	134	1	2577	2	N	-0-					-0-
11	2760	X	2600	-0-	-160	-0-	139	1	2461	2	N	-0-					-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	15	1	284	2	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	2	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	15	1	287	2	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	12	1	239	2	N	-0-					-0-
10	310	N	263	-0-	-47	-0-	13	1	250	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	17	1	294	2	N	-0-					-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	49	1	941	2	N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	48	1	825	2	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	38	1	747	2	N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	38	1	733	2	N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	42	1	811	2	N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	59	1	1053	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	29	1	569	2	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	33	1	574	2	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	30	1	573	2	Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	29	1	561	2	Y	-0-					-0-
10	597	N	597	-0-	-0-	-0-	29	1	568	2	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3151	-0-	-1589	-0-	155	1	2996	2	Y	-0-					-0-
07	4371	X	2617	-0-	-1754	-0-	143	1	2474	2	Y	-0-					-0-
08	3658	X	2756	-0-	-902	-0-	135	1	2621	2	Y	-0-					-0-
09	3480	X	2081	-0-	-1399	-0-	101	1	1980	2	Y	-0-					-0-
10	3905	X	3905	-0-	-0-	-0-	193	1	3712	2	Y	-0-					-0-
11	3469	X	3469	-0-	-0-	-0-	185	1	3284	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1637	N	1637	-0-	-0-	-0-	81	1	1556	2	N	-0-					-0-
07	1674	N	1506	-0-	-168	-0-	82	1	1424	2	N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	82	1	1602	2	N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	87	1	1695	2	N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	78	1	1494	2	N	-0-					-0-
11	1620	N	1478	-0-	-142	-0-	79	1	1399	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	28	1	544	2	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	31	1	543	2	N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	49	1	947	2	N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	45	1	881	2	N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	38	1	724	2	N	-0-					-0-
11	960	N	774	-0-	-186	-0-	41	1	733	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	17	1	330	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	19	1	326	2	Y	376	110	1			266
							414	9									
08	584	N	584	-0-	-0-	-0-	17	1	333	2	Y	213	207	1			272
							234	9									
09	1120	N	1120	-0-	-0-	-0-	53	1	1030	2	Y	34	207	1			99
							37	9									
10	341	N	214	-0-	-127	-0-	7	1	127	2	Y	73	126	1			46
							80	9									
11	330	N	-0-	-0-	-330	-0-					Y	23	28	1			41

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	15	1	298	2	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	19	1	337	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	16	1	314	2	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	17	1	327	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2009	-0-	-991	2683	99	1	1910	2	N	-0-					-0-
07	3100	N	1724	-0-	-1376	1307	94	1	1630	2	N	-0-					-0-
08	3100	N	1975	-0-	-1125	182	97	1	1878	2	N	-0-					-0-
09	2010	N	1717	-0-	-293	-0-	84	1	1633	2	N	-0-					-0-
10	1736	N	1691	-0-	-45	-0-	83	1	1608	2	N	-0-					-0-
11	1920	N	1587	-0-	-333	-0-	85	1	1502	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

06	3000	N	2199	-0-	-801	1931	108	1	2091	2	N	-0-					-0-
07	3100	N	1876	-0-	-1224	707	102	1	1774	2	N	-0-					-0-
08	1829	N	242	-0-	-1587	-0-	12	1	230	2	N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	120	1	2335	2	N	-0-					-0-
10	3100	N	4138	-0-	1038	1038	204	1	3934	2	N	-0-					-0-
11	3000	N	2026	-0-	-974	64	108	1	1918	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

06	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	8	1	162	2	N	-0-					-0-
10	186	N	145	-0-	-41	-0-	7	1	138	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

06	915	N	915	-0-	-0-	-0-	45	1	870	2	Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	48	1	831	2	Y	-0-					-0-
08	1116	N	941	-0-	-175	-0-	46	1	895	2	Y	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	52	1	1019	2	Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	85	1	1633	2	Y	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	79	1	1395	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

06	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	576	-0-	-84	-0-	28	1	548	2	N	-0-					-0-
07	682	N	566	-0-	-116	-0-	31	1	535	2	N	-0-					-0-
08	682	N	517	-0-	-165	-0-	25	1	492	2	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	25	1	484	2	N	-0-					-0-
10	558	N	544	-0-	-14	-0-	27	1	517	2	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	31	1	548	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	214	-0-	-506	-0-	11	1	203	2	N	-0-					-0-
07	620	N	404	-0-	-216	-0-	22	1	382	2	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	31	1	597	2	N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	38	1	735	2	N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	37	1	709	2	N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	36	1	641	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	36	1	687	2	Y	-0-					1
07	651	N	523	-0-	-128	-0-	29	1	494	2	Y	-0-					1
08	930	N	363	-0-	-567	-0-	18	1	345	2	Y	-0-					1
09	720	N	499	-0-	-221	-0-	24	1	475	2	Y	-0-					1
*10	527	N	327	-0-	-200	-0-	16	1	311	2	Y	-0-					1
11	982	N	982	-0-	-0-	-0-	52	1	930	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1923	-0-	-147	-0-	95	1	1828	2	Y	-0-					-0-
07	2139	X	1972	-0-	-167	-0-	108	1	1864	2	Y	-0-					-0-
08	4439	X	4439	-0-	-0-	-0-	217	1	4222	2	Y	-0-					-0-
09	2364	X	2364	-0-	-0-	-0-	115	1	2249	2	Y	-0-					-0-
10	1984	X	1918	-0-	-66	-0-	95	1	1823	2	Y	-0-					-0-
11	2827	X	2827	-0-	-0-	-0-	151	1	2676	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	57	1	770	2	N	38	187	1			94
							42	9									
07	807	N	807	-0-	-0-	-0-	94	1	713	2	N	-0-					94
08	868	N	834	-0-	-34	-0-	94	1	740	2	N	-0-					94
09	840	N	740	-0-	-100	-0-	90	1	650	2	N	-0-					94
10	814	N	814	-0-	-0-	-0-	94	1	720	2	N	-0-					94
11	810	N	761	-0-	-49	-0-	761	2			N	-0-					94

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	641	-0-	-229	-0-	32	1	609	2	N	-0-					-0-
07	837	N	641	-0-	-196	-0-	35	1	606	2	N	-0-					-0-
08	2355	N	2355	-0-	-0-	-0-	115	1	2240	2	N	-0-					-0-
09	630	N	500	-0-	-130	-0-	24	1	476	2	N	-0-					-0-
10	651	N	454	-0-	-197	-0-	22	1	432	2	N	-0-					-0-
11	870	N	468	-0-	-402	-0-	25	1	443	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1980	-0-	-1020	2869	98	1	1882	2	N	-0-					-0-
07	3100	N	1664	-0-	-1436	1433	91	1	1573	2	N	-0-					-0-
08	3100	N	2275	-0-	-825	608	111	1	2164	2	N	-0-					-0-
09	2656	N	2048	-0-	-608	-0-	100	1	1948	2	N	-0-					-0-
10	2044	N	2044	-0-	-0-	-0-	101	1	1943	2	N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	103	1	1828	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	442	-0-	-128	-0-	22	1	420	2	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	29	1	498	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	21	1	413	2	N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	36	1	696	2	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	29	1	553	2	N	-0-					-0-
11	939	N	939	-0-	-0-	-0-	50	1	889	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	867	-0-	-213	-0-	43	1	824	2	Y	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	58	1	1007	2	Y	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	55	1	1064	2	Y	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	52	1	1017	2	Y	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	53	1	1028	2	Y	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	55	1	969	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	59	1	556	2	Y	-0-					1
07	610	N	610	-0-	-0-	-0-	63	1	547	2	Y	-0-					1
08	620	N	592	-0-	-28	-0-	59	1	533	2	Y	-0-					1
09	630	N	536	-0-	-94	-0-	55	1	481	2	Y	-0-					1
*10	620	N	526	-0-	-94	-0-	47	1	479	2	Y	-0-					1
11	570	N	519	-0-	-51	-0-	56	1	463	2	Y	-0-					-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2346	-0-	-774	-0-	144	1	2202	2	Y	-0-					3
07	2794	X	2794	-0-	-0-	-0-	182	1	2612	2	Y	-0-					3
08	3045	X	3045	-0-	-0-	-0-	179	1	2866	2	Y	-0-					3
09	2552	X	2552	-0-	-0-	-0-	153	1	2399	2	Y	-0-					3
*10	2232	N	1732	-0-	-500	-0-	115	1	1617	2	Y	-0-					3
11	3000	N	3055	-0-	55	55	192	1	2863	2	Y	-0-					-0-

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

06	120	N	117	-0-	-3	-0-	6	1	111	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	2	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	2	N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	7	1	133	2	N	-0-					-0-
11	120	N	57	-0-	-63	-0-	3	1	54	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

06	796	N	796	-0-	-0-	-0-	39	1	757	2	Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	50	1	871	2	Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
09	810	N	808	-0-	-2	-0-	39	1	769	2	Y	-0-					-0-
10	912	N	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					-0-
11	840	N	681	-0-	-159	-0-	36	1	645	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

06	2591	X	2591	-0-	-0-	-0-	128	1	2463	2	Y	-0-					-0-
07	3287	X	3287	-0-	-0-	-0-	180	1	3107	2	Y	-0-					-0-
08	2943	N	2943	-0-	-0-	-0-	144	1	2799	2	Y	-0-					-0-
09	2665	N	2665	-0-	-0-	-0-	130	1	2535	2	Y	-0-					-0-
10	2583	X	2583	-0-	-0-	-0-	127	1	2456	2	Y	-0-					-0-
11	2558	X	2558	-0-	-0-	-0-	137	1	2421	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

06	2272	N	1608	-0-	-664	-0-	79	1	1529	2	N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	82	1	1419	2	N	-0-					-0-
08	1578	N	1578	-0-	-0-	-0-	77	1	1501	2	N	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	74	1	1455	2	N	-0-					-0-
10	1449	N	1449	-0-	-0-	-0-	71	1	1378	2	N	-0-					-0-
11	1200	N	779	-0-	-421	-0-	42	1	737	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	72	-0-	-78	-0-	4	1	68	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	2	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	2	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	13	1	224	2	N	-0-					-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	464	-0-	-106	-0-	23	1	441	2	Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	40	1	694	2	Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	38	1	741	2	Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-
10	799	N	799	-0-	-0-	-0-	39	1	760	2	Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	40	1	708	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
07	682	N	654	-0-	-28	-0-	36	1	618	2	Y	-0-					-0-
08	682	N	644	-0-	-38	-0-	32	1	612	2	Y	-0-					-0-
09	660	N	601	-0-	-59	-0-	29	1	572	2	Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	37	1	659	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1814	-0-	-1186	2624	89	1	1725	2	N	-0-					-0-
07	3100	N	1698	-0-	-1402	1222	93	1	1605	2	N	-0-					-0-
08	3100	N	1899	-0-	-1201	21	93	1	1806	2	N	-0-					-0-
09	1901	N	1880	-0-	-21	-0-	92	1	1788	2	N	-0-					-0-
10	1873	N	1873	-0-	-0-	-0-	92	1	1781	2	N	-0-					-0-
11	1200	N	961	-0-	-239	-0-	51	1	910	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2763	N	2059	-0-	-704	-0-	102	1	1957	2	N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	104	1	1795	2	N	-0-					-0-
08	1953	N	1902	-0-	-51	-0-	93	1	1809	2	N	-0-					-0-
09	1980	N	1890	-0-	-90	-0-	92	1	1798	2	N	-0-					-0-
10	1891	N	1846	-0-	-45	-0-	91	1	1755	2	N	-0-					-0-
11	1830	N	1745	-0-	-85	-0-	93	1	1652	2	N	-0-					-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2346	-0-	-654	1671	116	1	2230	2	N	-0-					-0-
07	3100	N	1481	-0-	-1619	52	81	1	1400	2	N	-0-					-0-
08	2142	N	2090	-0-	-52	-0-	102	1	1988	2	N	-0-					-0-
09	1948	N	1948	-0-	-0-	-0-	95	1	1853	2	N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	55	1	1069	2	N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	107	1	1893	2	N	-0-					-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	21	1	414	2	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	26	1	453	2	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	22	1	424	2	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	21	1	407	2	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	21	1	401	2	N	-0-					-0-
11	420	N	311	-0-	-109	-0-	17	1	294	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	832	-0-	-8	-0-	41	1	791	2	N	-0-					-0-
07	868	N	774	-0-	-94	-0-	42	1	732	2	N	-0-					-0-
08	899	N	763	-0-	-136	-0-	37	1	726	2	N	-0-					-0-
09	840	N	740	-0-	-100	-0-	36	1	704	2	N	-0-					-0-
10	775	N	774	-0-	-1	-0-	38	1	736	2	N	-0-					-0-
11	750	N	714	-0-	-36	-0-	38	1	676	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	38	1	732	2	Y	-0-					20
07	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					20
08	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-					20
09	772	N	772	-0-	-0-	-0-	38	1	734	2	Y	-0-					20
*10	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					20
11	752	N	752	-0-	-0-	-0-	40	1	712	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	60	1	1036	2	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	70	1	1368	2	N	-0-					-0-
09	690	N	176	-0-	-514	-0-	9	1	167	2	N	-0-					-0-
10	713	N	461	-0-	-252	-0-	23	1	438	2	N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	66	1	1164	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	33	1	637	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	36	1	629	2	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	33	1	638	2	Y	-0-					-0-
09	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
10	724	N	724	-0-	-0-	-0-	36	1	688	2	Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	34	1	600	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12645	X	2912	-0-	-9733	-0-	144	1	2768	2	N	-0-					-0-
07	2828	X	2828	-0-	-0-	-0-	154	1	2674	2	N	-0-					-0-
08	2866	X	2866	-0-	-0-	-0-	140	1	2726	2	N	-0-					-0-
09	2877	X	2877	-0-	-0-	-0-	140	1	2737	2	N	-0-					-0-
10	2788	X	2788	-0-	-0-	-0-	138	1	2650	2	N	-0-					-0-
11	2617	X	2617	-0-	-0-	-0-	140	1	2477	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1073	-0-	-37	-0-	53	1	1020	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	69	1	1200	2	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	42	1	821	2	Y	-0-					-0-
10	837	N	817	-0-	-20	-0-	40	1	777	2	Y	-0-					-0-
11	780	N	734	-0-	-46	-0-	39	1	695	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1471	-0-	-363	-0-	72	1	1396	2	Y	3	81	1			217
							3	9									
07	1451	N	1451	-0-	-0-	-0-	79	1	1368	2	Y	4	5	1			216
							4	9									
08	1302	N	1284	-0-	-18	-0-	63	1	1219	2	Y	2	18	1			200
							2	9									
09	1319	N	1319	-0-	-0-	-0-	64	1	1244	2	Y	10	9	1			201
							11	9									
10	1302	N	1144	-0-	-158	-0-	56	1	1085	2	Y	3	13	1			191
							3	9									
11	1230	N	383	-0-	-847	-0-	20	1	362	2	Y	1					192
							1	9									

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2213	-0-	-787	4910	109	1	2104	2	Y	-0-					-0-
07	3100	N	1710	-0-	-1390	3520	93	1	1617	2	Y	-0-					-0-
08	3100	N	2381	-0-	-719	2801	117	1	2264	2	Y	-0-					-0-
09	3000	N	2204	-0-	-796	2005	107	1	2097	2	Y	-0-					-0-
10	3100	N	1834	-0-	-1266	739	90	1	1744	2	Y	-0-					-0-
11	2609	N	1870	-0-	-739	-0-	100	1	1770	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-	-0-	-0-	56	1	1073	2	Y	-0-					-0-
07	1147	N	1115	-0-	-32	-0-	61	1	1054	2	Y	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	54	1	1046	2	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	51	1	1004	2	Y	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	55	1	1051	2	Y	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	54	1	959	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	611	-0-	-19	-0-	30	1	581	2	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	35	1	607	2	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	33	1	648	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	26	1	515	2	N	-0-					-0-
10	651	N	577	-0-	-74	-0-	28	1	549	2	N	-0-					-0-
11	660	N	546	-0-	-114	-0-	29	1	517	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3760	X	3760	-0-	-0-	-0-	185	1	3575	2	N	-0-					-0-
07	3094	X	3094	-0-	-0-	-0-	169	1	2925	2	N	-0-					-0-
08	2935	X	2935	-0-	-0-	-0-	144	1	2791	2	N	-0-					-0-
09	2959	X	2959	-0-	-0-	-0-	144	1	2815	2	N	-0-					-0-
10	3046	X	3046	-0-	-0-	-0-	150	1	2896	2	N	-0-					-0-
11	1986	X	1986	-0-	-0-	-0-	106	1	1880	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1939	-0-	-1061	2487	96	1	1843	2	Y	-0-					-0-
07	3100	N	1890	-0-	-1210	1277	103	1	1787	2	Y	-0-					-0-
08	3100	N	2026	-0-	-1074	203	99	1	1927	2	Y	-0-					-0-
09	2039	N	1836	-0-	-203	-0-	89	1	1747	2	Y	-0-					-0-
10	1891	N	1866	-0-	-25	-0-	92	1	1774	2	Y	-0-					-0-
11	1868	N	1868	-0-	-0-	-0-	100	1	1768	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	3	1	67	2	N	-0-			-0-
07	62	N	14	-0-	-48	-0-	1	1	13	2	N	-0-			-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	2	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	35	-0-	-115	-0-	2	1	33	2	Y	-0-			-0-
07	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-			-0-
08	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-			-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-			-0-
10	155	N	49	-0-	-106	-0-	2	1	47	2	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2101	-0-	-899	1732	104	1	1997	2	N	-0-			-0-
07	3100	N	2763	-0-	-337	1395	151	1	2612	2	N	-0-			-0-
08	3100	N	2182	-0-	-918	477	107	1	2075	2	N	-0-			-0-
09	3000	N	2673	-0-	-327	150	130	1	2543	2	N	-0-			-0-
10	3057	N	2907	-0-	-150	-0-	143	1	2764	2	N	-0-			-0-
11	2278	N	2278	-0-	-0-	-0-	122	1	2156	2	N	-0-			-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	42	1	802	2	Y	-0-			-0-
07	1055	N	1055	-0-	-0-	-0-	58	1	997	2	Y	-0-			-0-
08	1090	N	1090	-0-	-0-	-0-	53	1	1037	2	Y	-0-			-0-
09	1301	N	1301	-0-	-0-	-0-	63	1	1238	2	Y	-0-			-0-
10	1334	N	1334	-0-	-0-	-0-	66	1	1268	2	Y	-0-			-0-
11	1002	N	1002	-0-	-0-	-0-	54	1	948	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	71	1	1359	2	Y	-0-			-0-
07	1209	N	1209	-0-	-0-	-0-	66	1	1143	2	Y	-0-			-0-
08	1333	N	1162	-0-	-171	-0-	57	1	1105	2	Y	-0-			-0-
09	1290	N	1030	-0-	-260	-0-	50	1	980	2	Y	-0-			-0-
10	1468	N	1468	-0-	-0-	-0-	72	1	1396	2	Y	-0-			-0-
11	1110	N	579	-0-	-531	-0-	31	1	548	2	Y	-0-			-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6870	X	5330	-0-	-1540	-0-	263	1	5067	2	Y	-0-			-0-
07	6696	X	5040	-0-	-1656	-0-	275	1	4765	2	Y	-0-			-0-
08	5890	X	4788	-0-	-1102	-0-	234	1	4554	2	Y	-0-			-0-
09	5700	X	4488	-0-	-1212	-0-	219	1	4269	2	Y	-0-			-0-
10	5828	X	4672	-0-	-1156	-0-	230	1	4442	2	Y	-0-			-0-
11	5340	X	4528	-0-	-812	-0-	242	1	4286	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1533	-0-	-117	-0-	76	1	1457	2	Y	-0-					-0-
07	1736	N	1544	-0-	-192	-0-	84	1	1460	2	Y	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	97	1	1886	2	Y	-0-					-0-
09	1898	N	1898	-0-	-0-	-0-	92	1	1806	2	Y	-0-					-0-
10	1689	N	1689	-0-	-0-	-0-	83	1	1606	2	Y	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	93	1	1645	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	18	1	342	2	Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	6810	-0-	-4260	-0-	336	1	6474	2	Y	-0-					-0-
07	10168	X	6354	-0-	-3814	-0-	347	1	6007	2	Y	-0-					-0-
08	8060	X	6025	-0-	-2035	-0-	295	1	5730	2	Y	-0-					-0-
09	7800	X	5476	-0-	-2324	-0-	267	1	5209	2	Y	-0-					-0-
10	7533	X	5309	-0-	-2224	-0-	262	1	5047	2	Y	-0-					-0-
11	6810	X	4769	-0-	-2041	-0-	255	1	4514	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1331	-0-	-229	-0-	66	1	1265	2	Y	-0-					-0-
07	1147	N	978	-0-	-169	-0-	53	1	925	2	Y	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	67	1	1308	2	Y	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-
10	992	N	448	-0-	-544	-0-	22	1	426	2	Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2826	N	1868	-0-	-958	-0-	92	1	1776	2	N	-0-					-0-
07	1736	N	1674	-0-	-62	-0-	91	1	1583	2	N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	82	1	1586	2	N	-0-					-0-
09	1740	N	1628	-0-	-112	-0-	79	1	1549	2	N	-0-					-0-
10	1674	N	1588	-0-	-86	-0-	78	1	1510	2	N	-0-					-0-
11	1620	N	1061	-0-	-559	-0-	57	1	1004	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2005	N	2005	-0-	-0-	-0-	99	1	1906	2	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	15	1	258	2	N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	90	1	1748	2	N	-0-					-0-
09	1882	N	1882	-0-	-0-	-0-	92	1	1790	2	N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	28	1	538	2	N	-0-					-0-
11	1892	N	1892	-0-	-0-	-0-	101	1	1791	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1258	-0-	-2	-0-	62	1	1196	2	Y	-0-					-0-
07	1302	N	1281	-0-	-21	-0-	70	1	1211	2	Y	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	65	1	1256	2	Y	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	63	1	1232	2	Y	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	66	1	1266	2	Y	-0-					-0-
11	1290	N	1240	-0-	-50	-0-	66	1	1174	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	31	1	604	2	Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	37	1	647	2	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	42	1	826	2	Y	-0-					-0-
09	850	N	850	-0-	-0-	-0-	41	1	809	2	Y	-0-					-0-
10	980	N	980	-0-	-0-	-0-	48	1	932	2	Y	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	62	1	1095	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1232	-0-	-58	-0-	61	1	1171	2	Y	-0-					-0-
07	1364	N	1220	-0-	-144	-0-	67	1	1153	2	Y	-0-					-0-
08	1302	N	1268	-0-	-34	-0-	62	1	1206	2	Y	-0-					-0-
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	Y	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	60	1	1153	2	Y	-0-					-0-
11	1230	N	987	-0-	-243	-0-	53	1	934	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2028	-0-	-972	3109	100	1	1928	2	Y	-0-					-0-
07	3100	N	771	-0-	-2329	780	42	1	729	2	Y	-0-					-0-
08	2511	N	327	-0-	-2184	-0-	16	1	311	2	Y	-0-					-0-
09	2040	N	425	-0-	-1615	-0-	21	1	404	2	Y	-0-					-0-
10	1674	N	1674	-0-	-0-	-0-	83	1	1591	2	Y	-0-					-0-
11	2489	N	2489	-0-	-0-	-0-	133	1	2356	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2049	-0-	-951	5999	101	1	1948	2	N	-0-					-0-
07	3100	N	1434	-0-	-1666	4333	78	1	1356	2	N	-0-					-0-
08	3100	N	2181	-0-	-919	3414	107	1	2074	2	N	-0-					-0-
09	3000	N	2224	-0-	-776	2638	108	1	2116	2	N	-0-					-0-
10	3100	N	2027	-0-	-1073	1565	100	1	1927	2	N	-0-					-0-
11	3000	N	1722	-0-	-1278	287	92	1	1630	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	21	1	366	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	19	1	345	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	N	1900	-0-	-389	-0-	94	1	1806	2	Y	-0-					-0-
07	1705	N	1352	-0-	-353	-0-	74	1	1278	2	Y	-0-					-0-
08	1860	N	1482	-0-	-378	-0-	73	1	1409	2	Y	-0-					-0-
09	1890	N	1856	-0-	-34	-0-	90	1	1766	2	Y	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	76	1	1464	2	Y	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	78	1	1389	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1803	-0-	-1197	2030	89	1	1714	2	Y	-0-					-0-
07	3100	N	1820	-0-	-1280	750	99	1	1721	2	Y	-0-					-0-
08	2707	N	1957	-0-	-750	-0-	96	1	1861	2	Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	80	1	1571	2	Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	94	1	1806	2	Y	-0-					-0-
11	1811	N	1811	-0-	-0-	-0-	97	1	1714	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2369	X	2369	-0-	-0-	-0-	117	1	2252	2	Y	-0-					-0-
07	2752	X	2752	-0-	-0-	-0-	150	1	2602	2	Y	-0-					-0-
08	2728	X	2697	-0-	-31	-0-	132	1	2565	2	Y	-0-					-0-
09	2640	X	1759	-0-	-881	-0-	86	1	1673	2	Y	-0-					-0-
10	2728	X	2628	-0-	-100	-0-	130	1	2498	2	Y	-0-					-0-
11	2610	N	2246	-0-	-364	-0-	120	1	2126	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	6646	-0-	-2264	-0-	328	1	6318	2	Y	-0-					-0-
07	8618	X	5768	-0-	-2850	-0-	315	1	5453	2	Y	-0-					-0-
08	6572	X	5662	-0-	-910	-0-	277	1	5385	2	Y	-0-					-0-
09	6360	X	5437	-0-	-923	-0-	265	1	5172	2	Y	-0-					-0-
10	6572	X	4703	-0-	-1869	-0-	232	1	4471	2	Y	-0-					-0-
11	6360	X	4265	-0-	-2095	-0-	228	1	4037	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3048	-0-	48	1418	123	1	2365	2	Y	509	474	1			275
							560	9									
07	3100	N	2234	-0-	-866	552	121	1	2099	2	Y	13	80	1			208
							14	9									
08	3217	X	2665	-0-	-552	-0-	124	1	2402	2	Y	126	129	1			205
							139	9									
09	2910	X	2458	-0-	-452	-0-	87	1	1697	2	Y	613	332	1			486
							674	9									
10	3970	X	3970	-0-	-0-	-0-	150	1	2887	2	Y	848	977	1			357
							933	9									
11	2910	X	2207	-0-	-703	-0-	109	1	1934	2	Y	149	168	1			338
							164	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	55	1	1066	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	61	1	1177	2	N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	82	1	1412	2	N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	71	1	1380	2	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	53	1	1030	2	N	-0-					-0-
10	1377	N	1377	-0-	-0-	-0-	68	1	1309	2	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	52	1	919	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2826	N	1976	-0-	-850	-0-	97	1	1879	2	N	-0-			-0-
07	1612	N	1053	-0-	-559	-0-	58	1	995	2	N	-0-			-0-
08	1674	N	1607	-0-	-67	-0-	79	1	1528	2	N	-0-			-0-
09	1980	N	1672	-0-	-308	-0-	81	1	1591	2	N	-0-			-0-
10	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	N	-0-			-0-
11	1696	N	1696	-0-	-0-	-0-	91	1	1605	2	N	-0-			-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-			-0-
07	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-			-0-
08	464	N	464	-0-	-0-	-0-	23	1	441	2	Y	-0-			-0-
09	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-			-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-			-0-
11	357	N	357	-0-	-0-	-0-	19	1	338	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3407	X	3407	-0-	-0-	-0-	168	1	3239	2	Y	-0-			-0-
07	2945	X	1754	-0-	-1191	-0-	96	1	1658	2	Y	-0-			-0-
08	3978	X	3978	-0-	-0-	-0-	195	1	3783	2	Y	-0-			-0-
09	1565	X	1565	-0-	-0-	-0-	76	1	1489	2	Y	-0-			-0-
10	3285	X	3285	-0-	-0-	-0-	162	1	3123	2	Y	-0-			-0-
11	2509	X	2509	-0-	-0-	-0-	134	1	2375	2	Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4650	X	4589	-0-	-61	-0-	226	1	4363	2	Y	-0-			-0-
07	4805	X	4541	-0-	-264	-0-	248	1	4293	2	Y	-0-			-0-
08	4808	X	4808	-0-	-0-	-0-	235	1	4573	2	Y	-0-			-0-
09	4668	X	4668	-0-	-0-	-0-	227	1	4441	2	Y	-0-			-0-
10	4678	X	4678	-0-	-0-	-0-	231	1	4447	2	Y	-0-			-0-
11	4290	X	3435	-0-	-855	-0-	184	1	3251	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	2	1	41	2	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-			-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-			-0-
10	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-			-0-
11	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1970	-0-	-1030	3261	97	1	1873	2	Y	-0-					-0-
07	3100	N	1637	-0-	-1463	1798	89	1	1548	2	Y	-0-					-0-
08	3064	N	1266	-0-	-1798	-0-	62	1	1204	2	Y	-0-					-0-
09	1980	N	690	-0-	-1290	-0-	34	1	656	2	Y	-0-					-0-
10	1643	N	1621	-0-	-22	-0-	80	1	1541	2	Y	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	80	1	1426	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1194	-0-	-156	-0-	59	1	1135	2	Y	-0-					-0-
07	1395	N	938	-0-	-457	-0-	51	1	887	2	Y	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	69	1	1339	2	Y	-0-					-0-
09	1456	N	1456	-0-	-0-	-0-	71	1	1385	2	Y	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	66	1	1263	2	Y	-0-					-0-
11	1290	N	1051	-0-	-239	-0-	56	1	995	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1866	-0-	1866	11154	92	1	1774	2	Y	-0-					-0-
07	14B2	EXT	1707	-0-	1707	12861	93	1	1614	2	Y	-0-					-0-
08	14B2	EXT	1371	-0-	1371	14232	67	1	1304	2	Y	-0-					-0-
09	14B2	EXT	916	-0-	916	15148	45	1	871	2	Y	-0-					-0-
10	14B2	EXT	1659	-0-	1659	16807	82	1	1577	2	Y	-0-					-0-
11	18307	X	1500	-0-	-16807	-0-	80	1	1420	2	Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	43	1	825	2	Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	57	1	994	2	Y	-0-					-0-
08	986	N	986	-0-	-0-	-0-	48	1	938	2	Y	-0-					-0-
09	916	N	916	-0-	-0-	-0-	45	1	871	2	Y	-0-					-0-
10	888	N	888	-0-	-0-	-0-	44	1	844	2	Y	-0-					-0-
11	840	N	815	-0-	-25	-0-	44	1	771	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	8714	-0-	-3166	-0-	430	1	8284	2	Y	-0-					-0-
07	11501	X	7951	-0-	-3550	-0-	434	1	7517	2	Y	-0-					-0-
08	10695	X	7365	-0-	-3330	-0-	360	1	7005	2	Y	-0-					-0-
09	10260	X	6751	-0-	-3509	-0-	329	1	6422	2	Y	-0-					-0-
10	9331	X	5244	-0-	-4087	-0-	259	1	4985	2	Y	-0-					-0-
11	8700	X	6772	-0-	-1928	-0-	362	1	6410	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	4168	-0-	-3122	-0-	636	1	3532	2	Y	-0-					-0-
07	5611	X	3814	-0-	-1797	-0-	650	1	3164	2	Y	-0-					-0-
08	4619	X	3730	-0-	-889	-0-	615	1	3115	2	Y	-0-					-0-
09	4470	X	3592	-0-	-878	-0-	605	1	2987	2	Y	-0-					-0-
10	4309	X	3866	-0-	-443	-0-	635	1	3231	2	Y	-0-					-0-
11	4170	X	3532	-0-	-638	-0-	617	1	2915	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2426	-0-	-214	-0-	120	1	2306	2	Y	-0-					-0-
07	2232	N	1957	-0-	-275	-0-	107	1	1850	2	Y	-0-					-0-
08	2568	N	2568	-0-	-0-	-0-	126	1	2442	2	Y	-0-					-0-
09	2597	N	2597	-0-	-0-	-0-	126	1	2471	2	Y	-0-					-0-
10	1953	N	1512	-0-	-441	-0-	75	1	1437	2	Y	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	132	1	2330	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	6	1	125	2	Y	-0-					-0-
11	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1303	-0-	-47	-0-	64	1	1239	2	Y	-0-					-0-
07	1364	N	1194	-0-	-170	-0-	65	1	1129	2	Y	-0-					-0-
08	1271	N	1222	-0-	-49	-0-	60	1	1162	2	Y	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	59	1	1144	2	Y	-0-					-0-
10	1209	N	1208	-0-	-1	-0-	60	1	1148	2	Y	-0-					-0-
11	1170	N	1168	-0-	-2	-0-	62	1	1106	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	952	-0-	-2048	3167	47	1	905	2	Y	-0-					-0-
07	3100	N	2643	-0-	-457	2710	144	1	2499	2	Y	-0-					-0-
08	3100	N	2594	-0-	-506	2204	127	1	2467	2	Y	-0-					-0-
09	2562	N	358	-0-	-2204	-0-	17	1	341	2	Y	-0-					-0-
10	2201	N	1572	-0-	-629	-0-	78	1	1494	2	Y	-0-					-0-
11	2485	N	2485	-0-	-0-	-0-	133	1	2352	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0-	-0-	71	1	1368	2	Y	-0-					-0-
07	1519	N	929	-0-	-590	-0-	51	1	878	2	Y	-0-					-0-
08	1426	N	1398	-0-	-28	-0-	68	1	1330	2	Y	-0-					-0-
09	1440	N	1389	-0-	-51	-0-	68	1	1321	2	Y	-0-					-0-
10	2070	N	2070	-0-	-0-	-0-	102	1	1968	2	Y	-0-					-0-
11	1759	N	1759	-0-	-0-	-0-	94	1	1665	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	923	-0-	-157	-0-	46	1	877	2	Y	-0-					-0-
07	1054	N	1047	-0-	-7	-0-	57	1	990	2	Y	-0-					-0-
08	1178	N	1142	-0-	-36	-0-	56	1	1086	2	Y	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	49	1	955	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	50	1	966	2	Y	-0-					-0-
11	1110	N	859	-0-	-251	-0-	46	1	813	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	770	N	770	-0-	-0-	-0-	38	1	732	2	Y	-0-					-0-
07	786	N	786	-0-	-0-	-0-	43	1	743	2	Y	-0-					-0-
08	792	N	792	-0-	-0-	-0-	39	1	753	2	Y	-0-					-0-
09	660	N	657	-0-	-3	-0-	32	1	625	2	Y	-0-					-0-
10	746	N	746	-0-	-0-	-0-	37	1	709	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3653	-0-	653	653	180	1	3473	2	Y	-0-					-0-
07	3100	N	3052	-0-	-48	605	167	1	2885	2	Y	-0-					-0-
08	3100	N	2762	-0-	-338	267	135	1	2627	2	Y	-0-					-0-
09	2476	X	2209	-0-	-267	-0-	108	1	2101	2	Y	-0-					-0-
10	2235	X	2235	-0-	-0-	-0-	110	1	2125	2	Y	-0-					-0-
11	2058	X	2058	-0-	-0-	-0-	110	1	1948	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0-	-0-	77	1	1490	2	N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	84	1	1461	2	N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	72	1	1394	2	N	-0-					-0-
09	1230	N	1028	-0-	-202	-0-	50	1	978	2	N	-0-					-0-
10	1564	N	1564	-0-	-0-	-0-	77	1	1487	2	N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	74	1	1313	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1462	N	1462	-0-	-0-	-0-	72	1	1390	2	Y	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	67	1	1160	2	Y	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	71	1	1382	2	Y	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	114	1	2230	2	Y	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	99	1	1901	2	Y	-0-					-0-
11	1020	N	779	-0-	-241	-0-	42	1	737	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	271	-0-	-59	-0-	13	1	258	2	Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	13	1	227	2	Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	12	1	236	2	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	12	1	228	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	19	1	368	2	Y	-0-			-0-
07	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-			-0-
08	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-			-0-
09	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-			-0-
10	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-			-0-
11	339	N	339	-0-	-0-	-0-	18	1	321	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

06	547	N	547	-0-	-0-	-0-	27	1	520	2	Y	-0-			-0-
07	682	N	682	-0-	-0-	-0-	37	1	645	2	Y	-0-			-0-
08	744	N	734	-0-	-10	-0-	36	1	698	2	Y	-0-			-0-
09	1045	N	1045	-0-	-0-	-0-	51	1	994	2	Y	-0-			-0-
10	1318	N	1318	-0-	-0-	-0-	65	1	1253	2	Y	-0-			-0-
11	1431	N	1431	-0-	-0-	-0-	76	1	1355	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

06	2973	N	2128	-0-	-845	-0-	105	1	2023	2	Y	-0-			-0-
07	992	N	718	-0-	-274	-0-	39	1	679	2	Y	-0-			-0-
08	2077	N	545	-0-	-1532	-0-	27	1	518	2	Y	-0-			-0-
09	2130	N	1258	-0-	-872	-0-	61	1	1197	2	Y	-0-			-0-
10	1237	N	1237	-0-	-0-	-0-	61	1	1176	2	Y	-0-			-0-
11	1221	N	1221	-0-	-0-	-0-	65	1	1156	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

06	660	N	536	-0-	-124	-0-	26	1	510	2	Y	-0-			-0-
07	1116	N	285	-0-	-831	-0-	16	1	269	2	Y	-0-			-0-
08	620	N	214	-0-	-406	-0-	10	1	204	2	Y	-0-			-0-
09	540	N	79	-0-	-461	-0-	4	1	75	2	Y	-0-			-0-
10	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-			-0-
11	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

06	3000	N	2415	-0-	-585	5197	119	1	2296	2	N	-0-			-0-
07	3100	N	2642	-0-	-458	4739	144	1	2498	2	N	-0-			-0-
08	3100	N	2558	-0-	-542	4197	125	1	2433	2	N	-0-			-0-
09	3000	N	1935	-0-	-1065	3132	94	1	1841	2	N	-0-			-0-
10	3100	N	2642	-0-	-458	2674	130	1	2512	2	N	-0-			-0-
11	3000	N	2409	-0-	-591	2083	129	1	2280	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

06	797	N	797	-0-	-0-	-0-	39	1	758	2	Y	-0-					-0-
07	818	N	818	-0-	-0-	-0-	45	1	773	2	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
09	780	N	775	-0-	-5	-0-	38	1	737	2	Y	-0-					-0-
10	806	N	794	-0-	-12	-0-	39	1	755	2	Y	-0-					-0-
11	780	N	611	-0-	-169	-0-	33	1	578	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

06	1034	N	1034	-0-	-0-	-0-	51	1	983	2	Y	-0-					3
07	1040	N	1040	-0-	-0-	-0-	57	1	983	2	Y	-0-					3
08	1034	N	1034	-0-	-0-	-0-	51	1	983	2	Y	-0-					3
09	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-					3
*10	1050	N	1050	-0-	-0-	-0-	52	1	998	2	Y	-0-					3
11	986	N	986	-0-	-0-	-0-	53	1	933	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

06	3000	N	1874	-0-	-1126	648	92	1	1782	2	N	-0-					-0-
07	2553	N	1905	-0-	-648	-0-	104	1	1801	2	N	-0-					-0-
08	1557	N	1557	-0-	-0-	-0-	76	1	1481	2	N	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	63	1	1225	2	N	-0-					-0-
10	1054	N	910	-0-	-144	-0-	45	1	865	2	N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	77	1	1367	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

06	1140	N	1116	-0-	-24	-0-	55	1	1061	2	Y	-0-					-0-
07	1147	N	1093	-0-	-54	-0-	60	1	1033	2	Y	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	55	1	1070	2	Y	-0-					-0-
09	1050	N	1013	-0-	-37	-0-	49	1	964	2	Y	-0-					-0-
10	1085	N	910	-0-	-175	-0-	45	1	865	2	Y	-0-					-0-
11	1050	N	647	-0-	-403	-0-	35	1	612	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2914	N	1765	-0-	-1149	-0-	87	1	1678	2	Y	-0-					-0-
07	1879	N	1879	-0-	-0-	-0-	103	1	1776	2	Y	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	90	1	1754	2	Y	-0-					-0-
09	1757	N	1757	-0-	-0-	-0-	86	1	1671	2	Y	-0-					-0-
10	1701	N	1701	-0-	-0-	-0-	84	1	1617	2	Y	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	85	1	1509	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	12	1	226	2	Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
08	248	N	236	-0-	-12	-0-	12	1	224	2	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	11	1	208	2	Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	9	1	166	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	-0-	73	1	1410	2	Y	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	80	1	1388	2	Y	-0-					-0-
08	1519	N	1494	-0-	-25	-0-	73	1	1421	2	Y	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	65	1	1279	2	Y	-0-					-0-
10	1457	N	1176	-0-	-281	-0-	58	1	1118	2	Y	-0-					-0-
11	1440	N	1037	-0-	-403	-0-	55	1	982	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	44	1	843	2	N	-0-					-0-
07	775	N	678	-0-	-97	-0-	37	1	641	2	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	33	1	636	2	N	-0-					-0-
09	900	N	631	-0-	-269	-0-	31	1	600	2	N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	35	1	670	2	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	33	1	577	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1442	-0-	-1048	-0-	71	1	1371	2	Y	-0-					-0-
07	2573	X	1490	-0-	-1083	-0-	81	1	1409	2	Y	-0-					-0-
08	2604	X	1599	-0-	-1005	-0-	78	1	1521	2	Y	-0-					-0-
09	2226	X	2226	-0-	-0-	-0-	108	1	2118	2	Y	-0-					-0-
10	2103	N	2103	-0-	-0-	-0-	104	1	1999	2	Y	-0-					-0-
11	2447	N	2447	-0-	-0-	-0-	131	1	2316	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	560	-0-	-40	-0-	28	1	532	2	Y	-0-					-0-
07	341	N	49	-0-	-292	-0-	3	1	46	2	Y	-0-					-0-
08	1441	N	1441	-0-	-0-	-0-	71	1	1370	2	Y	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	69	1	1335	2	Y	-0-					-0-
11	1310	N	1310	-0-	-0-	-0-	70	1	1240	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	1497	N	1497	-0-	-0-	-0-	82	1	1415	2	Y	-0-					-0-
08	1705	N	1406	-0-	-299	-0-	69	1	1337	2	Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	42	1	825	2	Y	-0-					-0-
10	1488	N	367	-0-	-1121	-0-	18	1	349	2	Y	-0-					-0-
11	1350	N	352	-0-	-998	-0-	19	1	333	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	51	1	985	2	Y	-0-					1
07	1320	N	1320	-0-	-0-	-0-	72	1	1248	2	Y	-0-					1
08	1435	N	1435	-0-	-0-	-0-	70	1	1365	2	Y	-0-					1
09	1352	N	1352	-0-	-0-	-0-	66	1	1286	2	Y	-0-					1
*10	1447	N	1447	-0-	-0-	-0-	71	1	1376	2	Y	-0-					1
11	1259	N	1259	-0-	-0-	-0-	67	1	1192	2	Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-					3
07	810	N	810	-0-	-0-	-0-	44	1	766	2	Y	-0-					3
08	682	N	16	-0-	-666	-0-	1	1	15	2	Y	-0-					3
09	660	N	568	-0-	-92	-0-	28	1	540	2	Y	-0-					3
*10	1662	N	1662	-0-	-0-	-0-	82	1	1580	2	Y	-0-					3
11	1194	N	1194	-0-	-0-	-0-	64	1	1130	2	Y	-0-					-0-

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	8	1	153	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	9	1	153	2	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1705	-0-	-1295	313	84	1	1621	2	Y	-0-					-0-
07	2108	N	1795	-0-	-313	-0-	98	1	1697	2	Y	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	83	1	1606	2	Y	-0-					-0-
09	1657	N	1657	-0-	-0-	-0-	81	1	1576	2	Y	-0-					-0-
10	1628	N	1628	-0-	-0-	-0-	80	1	1548	2	Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	81	1	1430	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	47	-0-	-73	-0-	2	1	45	2	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	2	1	42	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	4	1	83	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
10	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	65	1	1245	2	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	70	1	1209	2	Y	-0-					-0-
08	1488	N	1243	-0-	-245	-0-	61	1	1182	2	Y	-0-					-0-
09	1320	N	1011	-0-	-309	-0-	49	1	962	2	Y	-0-					-0-
10	1286	N	1286	-0-	-0-	-0-	63	1	1223	2	Y	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	65	1	1159	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	72	1	1387	2	N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	57	1	984	2	N	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	94	1	1824	2	N	-0-					-0-
09	2880	N	2880	-0-	-0-	-0-	140	1	2740	2	N	-0-					-0-
10	2073	N	2073	-0-	-0-	-0-	102	1	1971	2	N	-0-					-0-
11	1844	N	1844	-0-	-0-	-0-	99	1	1745	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	87	1	1679	2	N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	92	1	1592	2	N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	62	1	1199	2	N	-0-					-0-
09	1380	N	1317	-0-	-63	-0-	64	1	1253	2	N	-0-					-0-
10	1426	N	1233	-0-	-193	-0-	61	1	1172	2	N	-0-					-0-
11	1508	N	1508	-0-	-0-	-0-	81	1	1427	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	2	1	35	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	2	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2759	-0-	-241	386	136	1	2623	2	N	-0-					-0-
07	2885	N	2499	-0-	-386	-0-	137	1	2362	2	N	-0-					-0-
08	1891	X	1748	-0-	-143	-0-	86	1	1662	2	N	-0-					-0-
09	1830	X	1764	-0-	-66	-0-	86	1	1678	2	N	-0-					-0-
10	2289	X	2289	-0-	-0-	-0-	113	1	2176	2	N	-0-					-0-
11	2062	X	2062	-0-	-0-	-0-	110	1	1952	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	8	1	149	2	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	8	1	142	2	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
09	150	N	105	-0-	-45	-0-	5	1	100	2	N	-0-					-0-
10	155	N	118	-0-	-37	-0-	6	1	112	2	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	8	1	138	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-
07	890	N	890	-0-	-0-	-0-	49	1	841	2	Y	-0-					-0-
08	906	N	906	-0-	-0-	-0-	44	1	862	2	Y	-0-					-0-
09	660	N	604	-0-	-56	-0-	29	1	575	2	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	36	1	688	2	Y	-0-					-0-
11	720	N	619	-0-	-101	-0-	33	1	586	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	671	-0-	-289	-0-	33	1	638	2	Y	-0-					-0-
07	961	N	751	-0-	-210	-0-	41	1	710	2	Y	-0-					-0-
08	713	N	396	-0-	-317	-0-	19	1	377	2	Y	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	73	1	1433	2	Y	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	64	1	1235	2	Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1505	-0-	-1495	3203	74	1	1431	2	N	-0-					-0-
07	3100	N	1577	-0-	-1523	1680	86	1	1491	2	N	-0-					-0-
08	2332	N	652	-0-	-1680	-0-	32	1	620	2	N	-0-					-0-
09	1500	N	1283	-0-	-217	-0-	62	1	1221	2	N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	91	1	1750	2	N	-0-					-0-
11	1690	N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	30	1	585	2	N	-0-			-0-
07	643	N	643	-0-	-0-	-0-	35	1	608	2	N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	36	1	694	2	N	-0-			-0-
09	662	N	662	-0-	-0-	-0-	32	1	630	2	N	-0-			-0-
10	583	N	583	-0-	-0-	-0-	29	1	554	2	N	-0-			-0-
11	701	N	701	-0-	-0-	-0-	37	1	664	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2853	-0-	-147	8372	141	1	2712	2	Y	-0-			-0-
07	3100	N	2841	-0-	-259	8113	155	1	2686	2	Y	-0-			-0-
08	3100	N	2843	-0-	-257	7856	139	1	2704	2	Y	-0-			-0-
09	3000	N	2784	-0-	-216	7640	136	1	2648	2	Y	-0-			-0-
10	3100	N	2664	-0-	-436	7204	131	1	2533	2	Y	-0-			-0-
11	3000	N	2636	-0-	-364	6840	141	1	2495	2	Y	-0-			-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	756	-0-	-84	-0-	37	1	719	2	Y	-0-			-0-
07	868	N	812	-0-	-56	-0-	44	1	768	2	Y	-0-			-0-
08	827	N	827	-0-	-0-	-0-	40	1	787	2	Y	-0-			-0-
09	797	N	797	-0-	-0-	-0-	39	1	758	2	Y	-0-			-0-
10	806	N	760	-0-	-46	-0-	37	1	723	2	Y	-0-			-0-
11	810	N	745	-0-	-65	-0-	40	1	705	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	40	1	773	2	Y	-0-			-0-
07	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-			-0-
08	612	N	612	-0-	-0-	-0-	30	1	582	2	Y	-0-			-0-
09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-			-0-
10	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-			-0-
11	354	N	354	-0-	-0-	-0-	19	1	335	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	55	1	1054	2	Y	-0-			-0-
07	1085	N	831	-0-	-254	-0-	45	1	786	2	Y	-0-			-0-
08	1023	N	962	-0-	-61	-0-	47	1	915	2	Y	-0-			-0-
09	1086	N	1086	-0-	-0-	-0-	53	1	1033	2	Y	-0-			-0-
10	1029	N	1029	-0-	-0-	-0-	51	1	978	2	Y	-0-			-0-
11	930	N	841	-0-	-89	-0-	45	1	796	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	66	1	682	2	Y	-0-					-0-
07	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					-0-
08	759	N	759	-0-	-0-	-0-	67	1	692	2	Y	-0-					-0-
09	600	N	526	-0-	-74	-0-	54	1	472	2	Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	66	1	671	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	67	1	647	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	18	1	349	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	18	1	347	2	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	X	658	-0-	-0-	-0-	32	1	626	2	Y	-0-					-0-
07	899	N	889	-0-	-10	-0-	49	1	840	2	Y	-0-					-0-
08	1085	N	880	-0-	-205	-0-	43	1	837	2	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	33	1	650	2	Y	-0-					-0-
10	899	N	705	-0-	-194	-0-	35	1	670	2	Y	-0-					-0-
11	840	N	559	-0-	-281	-0-	30	1	529	2	Y	-0-					-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2709	-0-	-291	8421	134	1	2575	2	N	-0-					-0-
07	3100	N	2798	-0-	-302	8119	153	1	2645	2	N	-0-					-0-
08	3100	N	3296	-0-	196	8315	161	1	3135	2	N	-0-					-0-
09	3000	N	3011	-0-	11	8326	147	1	2864	2	N	-0-					-0-
10	3100	N	2875	-0-	-225	8101	142	1	2733	2	N	-0-					-0-
11	10625	X	2524	-0-	-8101	-0-	135	1	2389	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	N	2514	-0-	-0-	-0-	124	1	2390	2	N	-0-					-0-
07	2134	N	2134	-0-	-0-	-0-	117	1	2017	2	N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	114	1	2211	2	N	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	110	1	2149	2	N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	109	1	2108	2	N	-0-					-0-
11	2250	N	1678	-0-	-572	-0-	90	1	1588	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1583	-0-	-1417	1321	78	1	1505	2	N	-0-					-0-
07	2669	N	1348	-0-	-1321	-0-	74	1	1274	2	N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	81	1	1583	2	N	-0-					-0-
09	1590	N	1549	-0-	-41	-0-	75	1	1474	2	N	-0-					-0-
10	1631	N	1631	-0-	-0-	-0-	80	1	1551	2	N	-0-					-0-
11	1620	N	1501	-0-	-119	-0-	80	1	1421	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4633	X	4633	-0-	-0-	-0-	659	1	3974	2	Y	-0-					-0-
07	4306	X	4306	-0-	-0-	-0-	677	1	3629	2	Y	-0-					-0-
08	4805	X	1540	-0-	-3265	-0-	502	1	1038	2	Y	-0-					-0-
09	4650	X	2082	-0-	-2568	-0-	532	1	1550	2	Y	-0-					-0-
10	4774	X	3306	-0-	-1468	-0-	601	1	2705	2	Y	-0-					-0-
11	4620	X	3795	-0-	-825	-0-	623	1	3172	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	25	1	474	2	Y	-0-					-0-
07	894	N	894	-0-	-0-	-0-	49	1	845	2	Y	-0-					-0-
08	942	N	942	-0-	-0-	-0-	46	1	896	2	Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	48	1	934	2	Y	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	50	1	958	2	Y	-0-					-0-
11	941	N	941	-0-	-0-	-0-	50	1	891	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	457	-0-	-203	-0-	23	1	434	2	Y	-0-					-0-
07	938	N	938	-0-	-0-	-0-	51	1	887	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	19	1	364	2	Y	-0-					-0-
09	726	N	726	-0-	-0-	-0-	35	1	691	2	Y	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	61	1	1168	2	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	628	-0-	-392	-0-	31	1	597	2	N	-0-					-0-
07	1023	N	628	-0-	-395	-0-	34	1	594	2	N	-0-					-0-
08	1085	N	771	-0-	-314	-0-	38	1	733	2	N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	45	1	880	2	N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	68	1	1313	2	N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	74	1	1308	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	70	1	1351	2	Y	-0-					-0-
07	1395	N	1359	-0-	-36	-0-	74	1	1285	2	Y	-0-					-0-
08	1395	N	1391	-0-	-4	-0-	68	1	1323	2	Y	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	67	1	1316	2	Y	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	69	1	1332	2	Y	-0-					-0-
11	1350	N	1068	-0-	-282	-0-	57	1	1011	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	14	1	278	2	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	18	1	319	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	8	1	568	2	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	7	1	486	2	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	8	1	621	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	7	1	537	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	8	1	673	2	Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	8	1	625	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1270	-0-	-20	-0-	63	1	1207	2	Y	-0-					-0-
07	1209	N	1186	-0-	-23	-0-	65	1	1121	2	Y	-0-					-0-
08	1209	N	1122	-0-	-87	-0-	55	1	1067	2	Y	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	64	1	1244	2	Y	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	65	1	1152	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1926	N	1581	-0-	-345	-0-	78	1	1503	2	Y	-0-					-0-
07	1557	N	1557	-0-	-0-	-0-	85	1	1472	2	Y	-0-					-0-
08	1677	N	1677	-0-	-0-	-0-	82	1	1595	2	Y	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	79	1	1538	2	Y	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	65	1	1245	2	Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	79	1	1396	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	X	1466	-0-	-0-	-0-	72	1	1394	2	Y	-0-					-0-
07	2200	X	2200	-0-	-0-	-0-	120	1	2080	2	Y	-0-					-0-
08	2139	X	1739	-0-	-400	-0-	85	1	1654	2	Y	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	72	1	1404	2	Y	-0-					-0-
10	2139	N	1396	-0-	-743	-0-	69	1	1327	2	Y	-0-					-0-
11	1680	N	328	-0-	-1352	-0-	18	1	310	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2257	N	1217	-0-	-1040	-0-	60	1	1157	2	N	-0-					-0-
07	1364	N	1225	-0-	-139	-0-	67	1	1158	2	N	-0-					-0-
08	1333	N	1222	-0-	-111	-0-	60	1	1162	2	N	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	57	1	1119	2	N	-0-					-0-
10	1240	N	1123	-0-	-117	-0-	55	1	1068	2	N	-0-					-0-
11	1170	N	1003	-0-	-167	-0-	54	1	949	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	36	1	684	2	N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	63	1	1098	2	N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	55	1	1062	2	N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					-0-
10	1147	N	1018	-0-	-129	-0-	50	1	968	2	N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	60	1	1063	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2905	-0-	-95	6266	143	1	2762	2	N	-0-					-0-
07	3100	N	2588	-0-	-512	5754	141	1	2447	2	N	-0-					-0-
08	8546	X	2792	-0-	-5754	-0-	137	1	2655	2	N	-0-					-0-
09	2850	X	2541	-0-	-309	-0-	124	1	2417	2	N	-0-					-0-
10	2945	X	2586	-0-	-359	-0-	128	1	2458	2	N	-0-					-0-
11	2850	X	2425	-0-	-425	-0-	130	1	2295	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	19	1	360	2	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	2	N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1071	-0-	-696	-0-	53	1	1018	2	N	-0-					-0-
07	1705	N	1260	-0-	-445	-0-	69	1	1191	2	N	-0-					-0-
08	2017	N	2017	-0-	-0-	-0-	99	1	1918	2	N	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	72	1	1399	2	N	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	84	1	1613	2	N	-0-					-0-
11	1950	N	1931	-0-	-19	-0-	103	1	1828	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	-0-	15	1	288	2	Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	16	1	272	2	Y	-0-					-0-
08	310	N	260	-0-	-50	-0-	13	1	247	2	Y	-0-					-0-
09	300	N	214	-0-	-86	-0-	10	1	204	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	14	1	264	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	1	1	28	2	Y	-0-					-0-
07	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1228	-0-	-1772	2980	61	1	1167	2	Y	-0-					-0-
07	3100	N	1481	-0-	-1619	1361	81	1	1400	2	Y	-0-					-0-
08	3100	N	1814	-0-	-1286	75	89	1	1725	2	Y	-0-					-0-
09	2051	N	1976	-0-	-75	-0-	96	1	1880	2	Y	-0-					-0-
10	1944	N	1944	-0-	-0-	-0-	96	1	1848	2	Y	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	109	1	1935	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	2894	-0-	-1666	-0-	659	1	2235	2	Y	-0-					-0-
07	5270	X	3145	-0-	-2125	-0-	702	1	2443	2	Y	-0-					-0-
08	5270	X	4068	-0-	-1202	-0-	733	1	3335	2	Y	-0-					-0-
09	5100	X	4724	-0-	-376	-0-	747	1	3977	2	Y	-0-					-0-
10	3596	X	3085	-0-	-511	-0-	674	1	2411	2	Y	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	735	1	3504	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	50	1	971	2	Y	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	69	1	1217	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1411	-0-	-119	-0-	70	1	1341	2	Y	-0-					-0-
07	1395	N	1378	-0-	-17	-0-	75	1	1303	2	Y	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	70	1	1361	2	Y	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	69	1	1352	2	Y	-0-					-0-
10	1364	N	1342	-0-	-22	-0-	66	1	1276	2	Y	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	87	1	1541	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	47	1	907	2	Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	53	1	916	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	47	1	917	2	Y	-0-					-0-
09	960	N	927	-0-	-33	-0-	45	1	882	2	Y	-0-					-0-
10	961	N	906	-0-	-55	-0-	45	1	861	2	Y	-0-					-0-
11	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	35	1	679	2	Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	43	1	737	2	Y	-0-					-0-
08	689	N	689	-0-	-0-	-0-	34	1	655	2	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	39	1	751	2	Y	-0-					-0-
11	660	N	644	-0-	-16	-0-	34	1	610	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1421	-0-	-19	-0-	70	1	1351	2	N	-0-			-0-
07	1457	N	1408	-0-	-49	-0-	77	1	1331	2	N	-0-			-0-
08	1488	N	1450	-0-	-38	-0-	71	1	1379	2	N	-0-			-0-
09	1433	N	1433	-0-	-0-	-0-	70	1	1363	2	N	-0-			-0-
10	1395	N	1370	-0-	-25	-0-	68	1	1302	2	N	-0-			-0-
11	1410	N	1200	-0-	-210	-0-	64	1	1136	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

06	2910	X	1866	-0-	-1044	-0-	92	1	1774	2	N	-0-			-0-
07	3990	X	3990	-0-	-0-	-0-	218	1	3772	2	N	-0-			-0-
08	3473	X	3473	-0-	-0-	-0-	170	1	3303	2	N	-0-			-0-
09	2910	X	2568	-0-	-342	-0-	125	1	2443	2	N	-0-			-0-
10	3321	X	3321	-0-	-0-	-0-	164	1	3157	2	N	-0-			-0-
11	2910	X	2673	-0-	-237	-0-	143	1	2530	2	N	-0-			-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

06	2705	X	2705	-0-	-0-	-0-	133	1	2572	2	N	-0-			-0-
07	3238	X	3238	-0-	-0-	-0-	177	1	3061	2	N	-0-			-0-
08	2573	X	2573	-0-	-0-	-0-	126	1	2447	2	N	-0-			-0-
09	2700	X	2297	-0-	-403	-0-	112	1	2185	2	N	-0-			-0-
10	3224	X	2196	-0-	-1028	-0-	108	1	2088	2	N	-0-			-0-
11	3120	X	1634	-0-	-1486	-0-	87	1	1547	2	N	-0-			-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

06	4861	X	4861	-0-	-0-	-0-	240	1	4621	2	Y	-0-			-0-
07	4588	X	3761	-0-	-827	-0-	205	1	3556	2	Y	-0-			-0-
08	4929	X	3865	-0-	-1064	-0-	189	1	3676	2	Y	-0-			-0-
09	4830	X	3619	-0-	-1211	-0-	176	1	3443	2	Y	-0-			-0-
10	4991	X	3915	-0-	-1076	-0-	193	1	3722	2	Y	-0-			-0-
11	4830	X	3069	-0-	-1761	-0-	164	1	2905	2	Y	-0-			-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

06	3761	X	3761	-0-	-0-	-0-	185	1	3576	2	N	-0-			97
07	4433	X	3624	-0-	-809	-0-	198	1	3426	2	N	-0-			97
08	4805	X	2971	-0-	-1834	-0-	145	1	2826	2	N	-0-			97
09	4650	X	3815	-0-	-835	-0-	186	1	3629	2	N	-0-			97
10	4805	X	3865	-0-	-940	-0-	191	1	3674	2	N	-0-			97
11	4055	X	4055	-0-	-0-	-0-	217	1	3838	2	N	-0-			97

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

06	7461	X	7461	-0-	-0-	-0-	368	1	7093	2	Y	-0-			32
07	7339	X	7339	-0-	-0-	-0-	401	1	6938	2	Y	-0-			32
08	7879	X	7879	-0-	-0-	-0-	386	1	7493	2	Y	-0-			32
09	7631	X	7631	-0-	-0-	-0-	372	1	7259	2	Y	-0-			32
*10	7409	X	7362	-0-	-47	-0-	363	1	6999	2	Y	-0-			32
11	7361	X	7361	-0-	-0-	-0-	393	1	6968	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	824	-0-	-16	-0-	37	1	787	2	N	-0-					64
07	868	N	686	-0-	-182	-0-	31	1	655	2	N	-0-					64
08	860	N	860	-0-	-0-	-0-	39	1	821	2	N	-0-					64
09	810	N	736	-0-	-74	-0-	33	1	703	2	N	-0-					64
*10	766	N	766	-0-	-0-	-0-	34	1	732	2	N	-0-					64
11	781	N	781	-0-	-0-	-0-	35	1	746	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					117
07	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					117
08	5627	X	5627	-0-	-0-	-0-	5624	2	3	9	N	3					120
09	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					120
10	4943	X	4943	-0-	-0-	-0-	4943	2			N	-0-					120
11	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1640	-0-	-190	-0-	1640	2			N	-0-					83
07	1891	N	1709	-0-	-182	-0-	1709	2			N	-0-					83
08	1674	N	1116	-0-	-558	-0-	1116	2			N	-0-					83
09	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					83
10	2823	N	2823	-0-	-0-	-0-	2823	2			N	-0-					83
11	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					41
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					41
08	124	N	76	-0-	-48	-0-	76	2			N	-0-					41
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					41
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					41
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2677	-0-	-383	-0-	2677	2			N	-0-					70
07	3224	X	1805	-0-	-1419	-0-	1805	2			N	-0-					70
08	3224	X	2729	-0-	-495	-0-	2729	2			N	-0-					70
09	3120	X	2047	-0-	-1073	-0-	2047	2			N	-0-					70
10	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					70
11	2670	X	2401	-0-	-269	-0-	2401	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2697	-0-	-183	-0-	2697	2			N	-0-					32
07	2976	X	2760	-0-	-216	-0-	2760	2			N	-0-					32
08	2883	X	2694	-0-	-189	-0-	2694	2			N	-0-					32
09	2760	X	2671	-0-	-89	-0-	2671	2			N	-0-					32
10	2759	N	2699	-0-	-60	-0-	2699	2			N	-0-					32
11	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					32

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE

VALENCE OPERATING COMPANY 881167

SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
10	527	N	255	-0-	-272	-0-	255	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1022	-0-	-898	-0-	1022	2			Y	-0-					-0-
07	3328	X	3328	-0-	-0-	-0-	3328	2			Y	-0-					-0-
08	1984	X	992	-0-	-992	-0-	992	2			Y	-0-					-0-
09	1920	X	549	-0-	-1371	-0-	549	2			Y	-0-					-0-
10	1984	X	1545	-0-	-439	-0-	1545	2			Y	-0-					-0-
11	1920	X	467	-0-	-1453	-0-	467	2			Y	-0-					-0-

XTO ENERGY INC. 945936

SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2427	N	2427	-0-	-0-	-0-	71	1	2356	2	N	-0-					-0-
07	2972	N	2972	-0-	-0-	-0-	87	1	2885	2	N	-0-					-0-
08	2604	N	2539	-0-	-65	-0-	74	1	2465	2	N	-0-					-0-
09	2430	N	1998	-0-	-432	-0-	58	1	1940	2	N	-0-					-0-
10	2604	N	1610	-0-	-994	-0-	47	1	1563	2	N	-0-					-0-
11	2460	N	2315	-0-	-145	-0-	67	1	2248	2	N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	627	-0-	-33	-0-	18	1	609	2	N	-0-					-0-
07	651	N	637	-0-	-14	-0-	19	1	618	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	21	1	715	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	22	1	732	2	N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	24	1	815	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	24	1	789	2	N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	108	-0-	-222	-0-	108	2			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	939	N	939	-0-	-0-	-0-	27	1	912	2	N	-0-			-0-
07	746	N	746	-0-	-0-	-0-	22	1	724	2	N	-0-			-0-
08	1054	N	743	-0-	-311	-0-	22	1	721	2	N	-0-			-0-
09	1101	N	1101	-0-	-0-	-0-	32	1	1069	2	N	-0-			-0-
10	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-			-0-
11	1612	N	1612	-0-	-0-	-0-	47	1	1565	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3210	X	1420	-0-	-1790	-0-	41	1	1379	2	N	-0-			-0-
07	3317	X	1038	-0-	-2279	-0-	30	1	1008	2	N	-0-			-0-
08	3317	X	2696	-0-	-621	-0-	79	1	2617	2	N	-0-			-0-
09	3288	X	3288	-0-	-0-	-0-	96	1	3192	2	N	-0-			-0-
10	2976	X	2357	-0-	-619	-0-	69	1	2288	2	N	-0-			-0-
11	3800	X	3800	-0-	-0-	-0-	111	1	3689	2	N	-0-			-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1286	-0-	-4	-0-	37	1	1249	2	N	-0-			-0-
07	1395	N	1299	-0-	-96	-0-	38	1	1261	2	N	-0-			-0-
08	1891	N	1393	-0-	-498	-0-	41	1	1352	2	N	-0-			-0-
09	1290	N	958	-0-	-332	-0-	28	1	930	2	N	-0-			-0-
10	1302	N	694	-0-	-608	-0-	20	1	674	2	N	-0-			-0-
11	1350	N	787	-0-	-563	-0-	23	1	764	2	N	-0-			-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			25
07	0	N	-0-	-0-	-0-	-0-					N	-0-			25
08	0	N	-0-	-0-	-0-	-0-					N	-0-			25
09	0	N	-0-	-0-	-0-	-0-					N	-0-			25
10	0	N	-0-	-0-	-0-	-0-					N	-0-			25
11	0	N	-0-	-0-	-0-	-0-					N	-0-			25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	484	-0-	-896	-0-	484	2			N	-0-			-0-
07	527	N	322	-0-	-205	-0-	322	2			N	-0-			-0-
08	496	N	274	-0-	-222	-0-	274	2			N	-0-			-0-
09	480	N	284	-0-	-196	-0-	284	2			N	-0-			-0-
10	310	N	295	-0-	-15	-0-	295	2			N	-0-			-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	-0-	36	1	1199	2	N	-0-			-0-
07	1051	N	1051	-0-	-0-	-0-	31	1	1020	2	N	-0-			-0-
08	1345	N	1345	-0-	-0-	-0-	39	1	1306	2	N	-0-			-0-
09	1131	N	1131	-0-	-0-	-0-	33	1	1098	2	N	-0-			-0-
10	901	N	901	-0-	-0-	-0-	26	1	875	2	N	-0-			-0-
11	1284	N	1284	-0-	-0-	-0-	37	1	1247	2	N	-0-			-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
07	1240	N	757	-0-	-483	-0-	757	2			N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	66	-0-	-2574	-0-	7	1	20	2	N	35					228
							39	9									
07	2728	X	2382	-0-	-346	-0-	551	1	1800	2	N	28					256
							31	9									
08	3100	N	3746	-0-	646	646	680	1	3029	2	N	34					290
							37	9									
09	3000	N	3316	-0-	316	962	468	1	2816	2	N	29					319
							32	9									
10	3100	N	3221	-0-	121	1083	405	1	2788	2	N	25	189	1			155
							28	9									
11	3068	X	1985	-0-	-1083	-0-	297	1	1660	2	N	25					180
							28	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	18					185
07	14B2 EXT	-0-	-0-	-0-	-0-					N	5					190
08	14B2 EXT	-0-	-0-	-0-	-0-					N	21					211
09	14B2 EXT	-0-	-0-	-0-	-0-					N	17					228
10	14B2 EXT	-0-	-0-	-0-	-0-					N	21					249
11	14B2 EXT	-0-	-0-	-0-	-0-					N	18					267

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

06	1592 X	1592	-0-	-0-	-0-	79	1	1513	2	Y	-0-					-0-
07	26288 X	36	-0-	-26252	-0-	2	1	34	2	Y	-0-					-0-
08	T. A.	5197	-0-	5197	5197	254	1	4943	2	Y	-0-					-0-
09	T. A.	7816	-0-	7816	13013	381	1	7435	2	Y	-0-					-0-
10	T. A.	5647	-0-	5647	18660	279	1	5368	2	Y	-0-					-0-
11	18660 X	-0-	-0-	-18660	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

06	3115 X	3115	-0-	-0-	-0-	193	1	2922	2	N	-0-					62
07	2153 X	2153	-0-	-0-	-0-	92	1	2061	2	N	-0-					62
08	3880 X	3880	-0-	-0-	-0-	166	1	3714	2	N	-0-					62
09	3505 X	3505	-0-	-0-	-0-	3505	2			N	-0-					62
10	3187 X	3187	-0-	-0-	-0-	3187	2			N	-0-					62
*11	3205 X	3205	-0-	-0-	-0-	3205	2			N	-0-					62

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

06	5696 X	5696	-0-	-0-	-0-	281	1	5415	2	Y	-0-					-0-
07	5806 X	5806	-0-	-0-	-0-	317	1	5489	2	Y	-0-					-0-
08	5849 X	5849	-0-	-0-	-0-	286	1	5563	2	Y	-0-					-0-
09	5601 X	5601	-0-	-0-	-0-	273	1	5328	2	Y	-0-					-0-
10	5642 X	5604	-0-	-38	-0-	276	1	5328	2	Y	-0-					-0-
11	5460 X	5269	-0-	-191	-0-	282	1	4987	2	Y	-0-					-0-

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3061	-0-	-89	-0-	151	1	2910	2	Y	-0-					-0-
07	3255	X	3023	-0-	-232	-0-	165	1	2858	2	Y	-0-					-0-
08	3286	X	3047	-0-	-239	-0-	149	1	2898	2	Y	-0-					-0-
09	3180	X	2976	-0-	-204	-0-	145	1	2831	2	Y	-0-					-0-
10	3162	X	2840	-0-	-322	-0-	140	1	2700	2	Y	-0-					-0-
11	3060	X	2531	-0-	-529	-0-	135	1	2396	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2023 - WELL PLUGGED 2/23/2023

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

06	1655	N	1655	-0-	-0-	-0-	75	1	1580	2	N	-0-					80
07	1929	N	1929	-0-	-0-	-0-	78	1	1666	2	N	168	185	1			63
							185	9									
08	1767	N	1602	-0-	-165	-0-	71	1	1531	2	N	-0-					63
09	1650	N	1631	-0-	-19	-0-	75	1	1556	2	N	-0-					63
10	1922	N	1702	-0-	-220	-0-	77	1	1625	2	N	-0-					63
11	1560	N	1429	-0-	-131	-0-	75	1	1354	2	N	-0-					63

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	405	-0-	-225	-0-	405	2			N	-0-					56
07	620	N	280	-0-	-340	-0-	280	2			N	-0-					56
08	310	N	215	-0-	-95	-0-	215	2			N	-0-					56
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					56
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					56
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					56

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2023 - WELL PLUGGED 2/9/2023

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
NAVAJO OIL AND GAS, LLC 601064
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3450 PERF. N/A

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLIS ENERGY, INC. 893997
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WALLIS ENERGY, INC. //CONT.// 893997
ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF.14890 - 15250

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

06	4530	X	3941	-0-	-589	-0-	3941	2			N	-0-					112
07	4681	X	3630	-0-	-1051	-0-	3630	2			N	-0-					112
08	4681	X	2217	-0-	-2464	-0-	2204	2	13	9	N	12					124
09	4320	X	761	-0-	-3559	-0-	755	2	6	9	N	5					129
10	4061	X	282	-0-	-3779	-0-	282	2			N	-0-					129
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					129

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER ENERGY, LLC 263648
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

06	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					98
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					98
08	837	N	700	-0-	-137	-0-	700	2			N	-0-					98
09	810	N	677	-0-	-133	-0-	677	2			N	-0-					98
10	806	N	717	-0-	-89	-0-	717	2			N	-0-					98
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					98

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151
10	0	N	-0-	-0-	-0-	-0-					N	-0-					151
11	0	N	-0-	-0-	-0-	-0-					N	-0-					151

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					178
07	0	#	-0-	-0-	-0-	-0-					N	-0-					178
08	0	#	-0-	-0-	-0-	-0-					N	-0-					178
09	0	#	-0-	-0-	-0-	-0-					N	-0-					178
10	0	#	-0-	-0-	-0-	-0-					N	-0-					178
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	74	-0-	-16	-0-	21	2	53	9	N	48					170
07	110	R	110	-0-	-0-	-0-	33	2	77	9	N	70	168	1			72
08	93	#	66	-0-	-27	-0-	22	2	44	9	N	40					112
09	90	#	70	-0-	-20	-0-	56	2	14	9	N	13					125
10	124	#	73	-0-	-51	-0-	23	2	50	9	N	45					170
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					170

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	#	2009	-0-	-61	-0-	1991	2	18	9	N	16	155	1			64
07	2139	#	1959	-0-	-180	-0-	1959	2			N	-0-					64
08	2015	#	1811	-0-	-204	-0-	1787	2	24	9	N	22					86
09	2010	#	1851	-0-	-159	-0-	1809	2	42	9	N	38					124
10	2077	#	1816	-0-	-261	-0-	1816	2			N	-0-					124
11	2010	#	NO RPT	-0-	-2010	-0-					N	NO RPT					124

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	2862	-0-	-438	-0-	2854	2	8	9	N	7					59
07	3410	#	2810	-0-	-600	-0-	2810	2			N	-0-					59
08	3348	#	2864	-0-	-484	-0-	2809	2	55	9	N	50					109
09	3030	#	2902	-0-	-128	-0-	2902	2			N	-0-					109
10	3131	#	2803	-0-	-328	-0-	2803	2			N	-0-					109
11	2850	#	NO RPT	-0-	-2850	-0-					N	NO RPT					109

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			34
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			87

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

06	0 #	-0-	-0-	-0-	-0-			N	-0-			69
07	0 #	-0-	-0-	-0-	-0-			N	-0-			69
08	0 #	-0-	-0-	-0-	-0-			N	-0-			69
09	0 #	-0-	-0-	-0-	-0-			N	-0-			69
10	0 #	-0-	-0-	-0-	-0-			N	-0-			69
11	0 #	-0-	-0-	-0-	-0-			N	-0-			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

06	0 #	-0-	-0-	-0-	-0-			N	-0-			37
07	0 #	-0-	-0-	-0-	-0-			N	-0-			37
08	0 #	-0-	-0-	-0-	-0-			N	-0-			37
09	0 #	-0-	-0-	-0-	-0-			N	-0-			37
10	0 #	-0-	-0-	-0-	-0-			N	-0-			37
11	0 #	-0-	-0-	-0-	-0-			N	-0-			37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			27
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			27
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96

PLUGGED AND ABANDONED_____ 12/29/2022 - WELL PLUGGED 12/29/22

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 01/10/2023 - WELL PLUGGED 01/10/23

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 01/19/23

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	3	1	102	3	N	-0-					83
07	121	N	121	-0-	-0-	-0-	4	1	117	3	N	-0-					83
08	134	N	134	-0-	-0-	-0-	5	1	128	3	N	1					84
							1	9									
09	170	N	170	-0-	-0-	-0-	5	1	156	3	N	8					92
							9	9									
10	145	N	145	-0-	-0-	-0-	4	1	129	3	N	11					103
							12	9									
11	131	N	131	-0-	-0-	-0-	4	1	115	3	N	11					114
							12	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					41

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			47
07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			47
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			47
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			47
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			47
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			47

PLUGGED AND ABANDONED_____ 07/06/2023

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

06	0 N	-0-	-0-	-0-	-0-			N	-0-			18
07	0 N	-0-	-0-	-0-	-0-			N	-0-			18
08	0 N	-0-	-0-	-0-	-0-			N	-0-			18
09	0 N	-0-	-0-	-0-	-0-			N	-0-			18
10	0 N	-0-	-0-	-0-	-0-			N	-0-			18
11	0 N	-0-	-0-	-0-	-0-			N	-0-			18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

06	0 N	-0-	-0-	-0-	-0-			N	-0-			68
07	0 N	-0-	-0-	-0-	-0-			N	-0-			68
08	0 N	-0-	-0-	-0-	-0-			N	-0-			68
09	0 N	-0-	-0-	-0-	-0-			N	-0-			68
10	0 N	-0-	-0-	-0-	-0-			N	-0-			68
11	0 N	-0-	-0-	-0-	-0-			N	-0-			68

XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023 - WELL PLUGGED 02/03/23

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

06	255	N	255	-0-	-0-	-0-	8	1	247	3	N	-0-					92
07	248	N	221	-0-	-27	-0-	7	1	214	3	N	-0-					92
08	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					92
09	211	N	211	-0-	-0-	-0-	7	1	204	3	N	-0-					92
10	217	N	202	-0-	-15	-0-	6	1	196	3	N	-0-					92
11	212	N	212	-0-	-0-	-0-	7	1	205	3	N	-0-					92

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

06	210	N	121	-0-	-89	-0-	61	1	38	2	N	20					95
							22	9									
07	432	N	432	-0-	-0-	-0-	142	1	242	3	N	44					139
							48	9									
08	248	N	426	-0-	178	-0-	242	1	156	3	N	25					164
							28	9									
09	346	N	346	-0-	-0-	-0-	85	1	221	3	N	36					200
							40	9									
10	310	N	168	-0-	-142	-0-	35	1	111	3	N	20					220
							22	9									
11	391	N	391	-0-	-0-	-0-	101	1	246	3	N	40	170	1			90
							44	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

06	432	N	432	-0-	-0-	-0-	266	1	166	2	N	-0-					195
07	674	N	674	-0-	-0-	-0-	249	1	425	3	N	-0-					195
08	403	N	568	-0-	165	-0-	346	1	222	3	N	-0-					195
09	543	N	543	-0-	-0-	-0-	151	1	392	3	N	-0-					195
10	640	N	640	-0-	-0-	-0-	152	1	488	3	N	-0-					195
11	582	N	582	-0-	-0-	-0-	170	1	412	3	N	-0-					195

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	B	-0-					Y	-0-					27
07	P&A-COND	-0-	-0-	-0-	B	-0-					Y	-0-					27
08	0 A	-0-	-0-	-0-	B	-0-					Y	-0-	27	7			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023 - WELL PLUGGED 07/03/23

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240 N	216	-0-	-24	B	-0-	7	1	209	3	N	-0-					-0-
07	248 N	201	-0-	-47	B	-0-	6	1	195	3	N	-0-					-0-
08	186 N	175	-0-	-11	B	-0-	6	1	169	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228 N	228	-0-	-0-	B	-0-	7	1	221	3	N	-0-					-0-
10	224 N	224	-0-	-0-	B	-0-	7	1	217	3	N	-0-					-0-
11	235 N	235	-0-	-0-	B	-0-	8	1	227	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660 N	470	-0-	-190	B	-0-	15	1	455	3	N	-0-					-0-
07	527 N	483	-0-	-44	B	-0-	15	1	468	3	N	-0-					-0-
08	496 N	379	-0-	-117	B	-0-	13	1	366	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480 N	368	-0-	-112	B	-0-	12	1	356	3	N	-0-					-0-
10	496 N	413	-0-	-83	B	-0-	13	1	400	3	N	-0-					-0-
11	360 N	336	-0-	-24	B	-0-	11	1	325	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196 N	196	-0-	-0-	B	-0-	6	1	190	3	N	-0-					-0-
07	186 N	111	-0-	-75	B	-0-	3	1	108	3	N	-0-					-0-
08	186 N	125	-0-	-61	B	-0-	4	1	121	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180 N	111	-0-	-69	B	-0-	3	1	108	3	N	-0-					-0-
10	124 N	78	-0-	-46	B	-0-	3	1	75	3	N	-0-					-0-
11	120 N	101	-0-	-19	B	-0-	3	1	98	3	N	-0-					-0-

SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104 N	104	-0-	-0-	B	-0-	3	1	101	3	N	-0-					-0-
07	99 N	99	-0-	-0-	B	-0-	3	1	96	3	N	-0-					-0-
08	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108 N	108	-0-	-0-	B	-0-	3	1	105	3	N	-0-					-0-
10	99 N	99	-0-	-0-	B	-0-	3	1	96	3	N	-0-					-0-
11	95 N	95	-0-	-0-	B	-0-	3	1	92	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	4	1	115	3	N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	4	1	100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	6	1	194	3	N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	4	1	111	3	N	-0-					-0-
11	111	N	111	-0-	-0- B	-0-	4	1	107	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1098	-0-	-102 B	-0-	33	1	1062	3	N	3					120
							3	9									
07	1209	N	986	-0-	-223 B	-0-	30	1	952	3	N	4					124
							4	9									
08	736	N	736	-0-	-0- B	-0-	27	1	708	3	N	1					125
							1	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	965	-0-	-145 B	-0-	31	1	933	3	N	1					126
							1	9									
10	1185	N	1185	-0-	-0- B	-0-	38	1	1146	3	N	1					127
							1	9									
11	1031	N	1031	-0-	-0- B	-0-	31	1	998	3	N	2					129
							2	9									

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0- B	-0-	21	1	670	3	N	2					122
							2	9									
07	620	N	609	-0-	-11 B	-0-	19	1	590	3	N	-0-					122
08	527	N	325	-0-	-202 B	-0-	11	1	314	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	491	-0-	-169 B	-0-	15	1	476	3	N	-0-					122
10	620	N	512	-0-	-108 B	-0-	16	1	495	3	N	1					123
							1	9									
11	491	N	491	-0-	-0- B	-0-	16	1	475	3	N	-0-					123

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23 B	-0-	7	1	210	3	N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	7	1	204	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	6	1	203	3	N	-0-					-0-
10	217	N	211	-0-	-6 B	-0-	7	1	204	3	N	-0-					-0-
11	231	N	231	-0-	-0- B	-0-	7	1	224	3	N	-0-					-0-

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	3	1	101	3	N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	5	1	159	3	N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	4	1	97	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	6	1	193	3	N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	6	1	173	3	N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	6	1	182	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62 B	-0-	4	1	114	3	N	-0-					33
07	186	N	137	-0-	-49 B	-0-	4	1	133	3	N	-0-					33
08	125	N	125	-0-	-0- B	-0-	4	1	121	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	101	-0-	-19 B	-0-	3	1	98	3	N	-0-					33
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					33
11	120	N	96	-0-	-24 B	-0-	3	1	93	3	N	-0-					33

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	151	-0-	61 B	-0-	5	1	146	3	N	-0-					58
07	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-					58
08	90	N	90	-0-	-0- B	-0-	3	1	87	3	N	-0-					58
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	3	1	94	3	N	-0-					58
10	93	N	91	-0-	-2 B	-0-	3	1	88	3	N	-0-					58
11	99	N	99	-0-	-0- B	-0-	3	1	96	3	N	-0-					58

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21 B	-0-	6	1	183	3	N	-0-					94
07	217	N	201	-0-	-16 B	-0-	6	1	195	3	N	-0-					94
08	217	N	180	-0-	-37 B	-0-	6	1	174	3	N	-0-					94
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	7	1	203	3	N	-0-					94
10	196	N	196	-0-	-0- B	-0-	6	1	190	3	N	-0-					94
11	216	N	216	-0-	-0- B	-0-	7	1	206	3	N	3					97
							3	9									

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	481	-0-	61 B	-0-	15	1	466	3	N	-0-					192
07	493	N	493	-0-	-0- B	-0-	15	1	478	3	N	-0-					192
08	465	N	288	-0-	-177 B	-0-	10	1	278	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	12	1	361	3	N	-0-					192
10	465	N	388	-0-	-77 B	-0-	12	1	376	3	N	-0-					192
11	396	N	396	-0-	-0- B	-0-	13	1	383	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29 B	-0-	5	1	146	3	N	-0-					69
07	209	N	209	-0-	-0- B	-0-	6	1	193	3	N	9					78
							10	9									
08	187	N	187	-0-	-0- B	-0-	6	1	155	3	N	24	86	1			16
							26	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	6	1	203	3	N	2					18
							2	9									
10	200	N	200	-0-	-0- B	-0-	6	1	191	3	N	3					21
							3	9									
11	228	N	228	-0-	-0- B	-0-	7	1	215	3	N	5					26
							6	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	362	-0-	-418 B	-0-	11	1	351	3	N	-0-					104
07	806	N	553	-0-	-253 B	-0-	17	1	535	3	N	1					105
							1	9									
08	682	N	498	-0-	-184 B	-0-	17	1	481	3	N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	16	1	485	3	N	5					110
							6	9									
10	558	N	479	-0-	-79 B	-0-	15	1	464	3	N	-0-					110
11	480	N	426	-0-	-54 B	-0-	14	1	408	3	N	4					114
							4	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	146	-0-	-94 B	-0-	5	1	141	3	N	-0-					33
07	217	N	166	-0-	-51 B	-0-	5	1	161	3	N	-0-					33
08	248	N	160	-0-	-88 B	-0-	6	1	154	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	6	1	204	3	N	-0-					33
10	193	N	193	-0-	-0- B	-0-	6	1	187	3	N	-0-					33
11	219	N	219	-0-	-0- B	-0-	7	1	208	3	N	4					37
							4	9									

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	483	-0-	-147 B	-0-	15	1	468	3	N	-0-					82
07	589	N	425	-0-	-164 B	-0-	13	1	412	3	N	-0-					82
08	558	N	515	-0-	-43 B	-0-	18	1	487	3	N	9	70	1			21
							10	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	13	1	418	3	N	-0-					21
10	444	N	444	-0-	-0- B	-0-	14	1	427	3	N	3					24
							3	9									
11	510	N	462	-0-	-48 B	-0-	15	1	447	3	N	-0-					24

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	135	-0-	-105 B	-0-	4	1	131	3	N	-0-					70
07	248	N	188	-0-	-60 B	-0-	6	1	182	3	N	-0-					70
08	212	N	212	-0-	-0- B	-0-	7	1	205	3	N	-0-					70
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					70
10	208	N	208	-0-	-0- B	-0-	7	1	201	3	N	-0-					70
11	210	N	198	-0-	-12 B	-0-	6	1	190	3	N	2					72
							2	9									

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1126	-0-	-104 B	-0-	34	1	1092	3	N	-0-					40
07	1271	N	958	-0-	-313 B	-0-	29	1	929	3	N	-0-					40
08	1147	N	865	-0-	-282 B	-0-	31	1	834	3	N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																	
09	984	N	984	-0-	-0- B	-0-	32	1	952	3	N	-0-					40
10	1022	N	1022	-0-	-0- B	-0-	32	1	990	3	N	-0-					40
11	891	N	891	-0-	-0- B	-0-	28	1	863	3	N	-0-					40

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	114	-0-	24 B	-0-	4	1	110	3	N	-0-			25
07	62	N	51	-0-	-11 B	-0-	2	1	49	3	N	-0-			25
08	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-			25
09/01 BALANCING DATE STATUS -> -0-															
09	96	N	96	-0-	-0- B	-0-	3	1	93	3	N	-0-			25
10	133	N	133	-0-	-0- B	-0-	4	1	129	3	N	-0-			25
11	147	N	147	-0-	-0- B	-0-	5	1	136	3	N	5			30
							6	9							

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

06	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
07	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
08	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

*12	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*01	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*02	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*03	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*04	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*06	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*07	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*08	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*09	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
*10	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

06	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

06	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
07	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
08	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

06	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REED (PETTIT) //CONT.// 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

*12	1643	X	29	-0-	-1614	-0-	29	2		N	-0-					-0-
*01	806	X	79	-0-	-727	-0-	79	2		N	-0-					-0-
*02	532	X	134	-0-	-398	-0-	134	2		N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	2		N	-0-					-0-
*04	227	N	227	-0-	-0-	-0-	227	2		N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2		N	-0-					-0-
*06	317	N	317	-0-	-0-	-0-	317	2		N	-0-					-0-
*07	248	N	163	-0-	-85	-0-	163	2		N	-0-					-0-
*08	279	N	159	-0-	-120	-0-	159	2		N	-0-					-0-
*09	330	N	51	-0-	-279	-0-	51	2		N	-0-					-0-
*10	155	N	-0-	-0-	-155	-0-				N	-0-					-0-
11	150	N	31	-0-	-119	-0-	31	2		N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) //CONT.// 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
08	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
09	750	N	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	900	N	17	-0-	-883	-0-	17	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3071	-0-	-259	-0-	3071	2			N	-0-					-0-
07	3441	X	3097	-0-	-344	-0-	3097	2			N	-0-					-0-
08	3441	X	2852	-0-	-589	-0-	2852	2			N	-0-					-0-
09	3270	X	3269	-0-	-1	-0-	3269	2			N	-0-					-0-
10	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
11	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					-0-
07	3162	X	2827	-0-	-335	-0-	2827	2			N	-0-					-0-
08	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
09	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
10	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
11	4130	X	4130	-0-	-0-	-0-	4130	2			N	-0-					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

06	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					18
07	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					18
08	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					18
09	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					18
10	3999	X	2990	-0-	-1009	-0-	2990	2			N	-0-					18
11	5221	X	5221	-0-	-0-	-0-	5221	2			N	-0-					18

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	15	1	368	2	Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	15	1	379	2	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	14	1	385	2	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	10	1	290	2	Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	10	1	372	2	Y	-0-					-0-
11	300	N	241	-0-	-59	-0-	9	1	232	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
SOUTHWEST OPERATING, INC.-TYLER 806415
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	780	-0-	-240	-0-	773	2	7	9	Y	6					150
07	992	N	887	-0-	-105	-0-	884	2	3	9	Y	3					153
08	DLQ G-10		887	-0-	887	887	884	2	3	9	Y	3	98	1			58
09	DLQ G-10		290	-0-	290	1177	284	2	6	9	Y	5					63
10	1912	N	735	-0-	-1177	-0-	734	2	1	9	Y	1					64
11	861	N	861	-0-	-0-	-0-	839	2	22	9	Y	20					84

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1005	-0-	-675	-0-	983	2	22	9	N	20					73
07	1519	N	221	-0-	-1298	-0-	219	2	2	9	N	2					75
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					75
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					75
10	217	N	-0-	-0-	-217	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RISCHERS STORE (MAYNARD SAND) //CONT.// 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	20	2	2	9	N	2					113
07	217	N	112	-0-	-105	-0-	110	2	2	9	N	2					115
08	141	N	141	-0-	-0-	-0-	138	2	3	9	N	3					118
09	98	N	98	-0-	-0-	-0-	87	2	11	9	N	10					128
10	43	N	43	-0-	-0-	-0-	42	2	1	9	N	1					129
11	120	N	71	-0-	-49	-0-	48	2	23	9	N	21					150

XTO ENERGY INC. 945936
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

06	900	N	623	-0-	-277	-0-	623	2			N	-0-					95
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					95
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					95
09	680	N	680	-0-	-0-	-0-	680	2			N	-0-					95
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					95
11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					95

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

06	450	N	380	-0-	-70	-0-	380	2			N	-0-					15
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					15
08	372	N	312	-0-	-60	-0-	312	2			N	-0-					15
09	390	N	233	-0-	-157	-0-	233	2			N	-0-					15
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					15
11	300	N	148	-0-	-152	-0-	148	2			N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

06	360	N	18	-0-	-342	-0-	1	1	17	2	N	-0-					75
07	1568	N	1568	-0-	-0-	-0-	80	1	1299	2	N	172					247
							189	9									
08	3000	N	3000	-0-	-0-	-0-	131	1	2580	2	N	263	356	1			154
							289	9									
09	2021	N	2021	-0-	-0-	-0-	86	1	1811	2	N	113	183	1			84
							124	9									
10	1581	N	1580	-0-	-1	-0-	78	1	1400	2	N	93					177
							102	9									
11	1620	N	1105	-0-	-515	-0-	63	1	974	2	N	62	177	1			62
							68	9									

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

06	892	N	892	-0-	-0-	-0-	39	1	853	2	N	-0-					97
07	589	N	251	-0-	-338	-0-	15	1	236	2	N	-0-					97
08	496	N	125	-0-	-371	-0-	6	1	119	2	N	-0-					97
09	570	N	18	-0-	-552	-0-	1	1	17	2	N	-0-					97
10	248	N	55	-0-	-193	-0-	3	1	52	2	N	-0-					97
11	120	N	56	-0-	-64	-0-	3	1	53	2	N	-0-					97

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

06	313	N	313	-0-	-0-	-0-	3	1	57	2	N	230	185	1			105
							253	9									
07	732	N	732	-0-	-0-	-0-	37	1	597	2	N	89					194
							98	9									
08	1558	N	1558	-0-	-0-	-0-	72	1	1425	2	N	55	174	1			75
							61	9									
09	1531	N	1531	-0-	-0-	-0-	64	1	1358	2	N	99					174
							109	9									
10	1287	N	1287	-0-	-0-	-0-	64	1	1139	2	N	76	190	1			60
							84	9									
11	1230	N	1079	-0-	-151	-0-	60	1	936	2	N	75					135
							83	9									

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

06	3076	X	3076	-0-	-0-	-0-	3043	2	33	9	N	30	142	1			71
07	3103	X	3103	-0-	-0-	-0-	2927	2	176	9	N	160	180	1			51
08	2890	X	2890	-0-	-0-	-0-	2849	2	41	9	N	37					88
09	2700	X	2619	-0-	-81	-0-	2586	2	33	9	N	30					118
10	2871	X	2871	-0-	-0-	-0-	2825	2	46	9	N	42					160
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					160

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA OPERATING, INC. 036606
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

06	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC 659844
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

06	750	N	750	-0-	-0-	-0-	716	2	34	9	N	31	15	1			98
07	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					103
08	623	N	623	-0-	-0-	-0-	608	2	15	9	N	14	13	1			104
09	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2					106
10	619	N	619	-0-	-0-	-0-	600	2	19	9	N	17	15	1			108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
PETRALIS ENERGY RESOURCES, LLC //CONT.// 659844
KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2695	X	2695	-0-	-0-	-0-	2567	2	128	9	N	116	213	1			171
07	3131	X	2624	-0-	-507	-0-	2558	2	66	9	N	60	149	1			82
08	3131	X	2309	-0-	-822	-0-	2177	2	132	9	N	120	52	1			150
09	2880	X	1936	-0-	-944	-0-	1886	2	50	9	N	45					195
10	2976	X	2285	-0-	-691	-0-	2151	2	134	9	N	122	198	1			119
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					119

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1479	2	40	9	N	36	18	1			118
07	1493	N	1493	-0-	-0-	-0-	1474	2	19	9	N	17					135
08	1292	N	1292	-0-	-0-	-0-	1255	2	37	9	N	34	16	1			153
09	1093	N	1093	-0-	-0-	-0-	1087	2	6	9	N	5					158
10	1290	N	1290	-0-	-0-	-0-	1240	2	50	9	N	45	18	1			185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	578	2	53	9	N	48	186	1			29
07	649	N	649	-0-	-0-	-0-	576	2	73	9	N	66					95
08	577	N	577	-0-	-0-	-0-	490	2	87	9	N	79	16	1			158
09	448	N	448	-0-	-0-	-0-	425	2	23	9	N	21	153	1			26
10	613	N	613	-0-	-0-	-0-	484	2	129	9	N	117	18	1			125
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1868	N	1868	-0-	-0-	-0-	1783	2	85	9	N	77	41	1			98
07	1801	N	1801	-0-	-0-	-0-	1777	2	24	9	N	22					120
08	1581	N	1581	-0-	-0-	-0-	1512	2	69	9	N	63	37	1			146
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					146
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					146
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	1					557
07	0	#	-0-	-0-	-0-	-0-					Y	1					558
08	0	#	-0-	-0-	-0-	-0-					Y	1					559
09	0	#	-0-	-0-	-0-	-0-					Y	1					560
10	0	#	-0-	-0-	-0-	-0-					Y	1					561
11	0	#	-0-	-0-	-0-	-0-					Y	1					562

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19933	X	19933	-0-	-0-	-0-	4381	1	15552	3	N	-0-					144
07	21041	X	21041	-0-	-0-	-0-	6796	1	14245	2	N	-0-					144
08	14941	X	14941	-0-	-0-	-0-	1211	1	13642	2	N	80	172	1			52
							88	9									
09	13650	X	12917	-0-	-733	-0-	1163	1	11751	2	N	3					55
							3	9									
10	14745	X	14745	-0-	-0-	-0-	970	1	13775	2	N	-0-					55
11	15126	X	15126	-0-	-0-	-0-	964	1	14162	2	N	-0-					55

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	6					143

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2858	X	2858	-0-	-0-	-0-	64	1	2794	2	N	-0-					1
07	2942	X	2942	-0-	-0-	-0-	59	1	2883	2	N	-0-	1	1			-0-
08	2914	N	2902	-0-	-12	-0-	22	1	2880	2	N	-0-					-0-
09	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
10	2914	N	2789	-0-	-125	-0-	46	1	2743	2	N	-0-					-0-
11	2820	N	2732	-0-	-88	-0-	43	1	2689	2	N	-0-					-0-

T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	X	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		7	-0-	7	7	7	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0-	7					N	-0-					-0-
08	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	X	814	-0-	-0-	-0-	18	1	796	2	N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	18	1	856	2	N	-0-					-0-
08	1395	N	852	-0-	-543	-0-	6	1	846	2	N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	15	1	913	2	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	13	1	828	2	N	-0-					-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52583	X	52583	-0-	-0-	-0-	1179	1	51404	2	N	-0-					-0-
07	48360	X	44867	-0-	-3493	-0-	903	1	43964	2	N	-0-					-0-
08	50964	X	42796	-0-	-8168	-0-	318	1	42478	2	N	-0-					-0-
09	49410	X	18445	-0-	-30965	-0-	18445	2			N	-0-					-0-
10	51057	X	27982	-0-	-23075	-0-	457	1	27525	2	N	-0-					-0-
11	49410	X	48847	-0-	-563	-0-	776	1	48071	2	N	-0-					-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12210	X	11175	-0-	-1035	-0-	251	1	10924	2	N	-0-			-0-
07	12958	X	11459	-0-	-1499	-0-	231	1	11228	2	N	-0-			-0-
08	15368	X	15368	-0-	-0-	-0-	114	1	15254	2	N	-0-			-0-
09	14520	X	12020	-0-	-2500	-0-	12020	2			N	-0-			-0-
10	11563	X	3337	-0-	-8226	-0-	54	1	3283	2	N	-0-			-0-
11	14520	X	12504	-0-	-2016	-0-	199	1	12305	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8040	X	7334	-0-	-706	-0-	164	1	7170	2	N	-0-			-0-
07	8184	X	8135	-0-	-49	-0-	164	1	7971	2	N	-0-			-0-
08	8184	X	7644	-0-	-540	-0-	57	1	7587	2	N	-0-			-0-
09	7920	X	6915	-0-	-1005	-0-	6915	2			N	-0-			-0-
10	8184	X	7535	-0-	-649	-0-	123	1	7412	2	N	-0-			-0-
11	7860	X	7303	-0-	-557	-0-	116	1	7187	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		3	-0-	3	3	3	2			N	-0-			-0-
07	T. A.		-0-	-0-	-0-	3					N	-0-			-0-
08	3	X	-0-	-0-	-3	-0-					N	-0-			-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	6	1	264	2	N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
08	868	N	3	-0-	-865	-0-	3	2			N	-0-			-0-
09	270	N	6	-0-	-264	-0-	6	2			N	-0-			-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-
11	855	N	855	-0-	-0-	-0-	14	1	841	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10679	X	10679	-0-	-0-	-0-	239	1	10440	2	N	-0-			-0-
07	11059	X	11059	-0-	-0-	-0-	223	1	10836	2	N	-0-			-0-
08	10516	X	10516	-0-	-0-	-0-	78	1	10438	2	N	-0-			-0-
09	9570	X	9570	-0-	-0-	-0-	9570	2			N	-0-			-0-
10	10283	X	10283	-0-	-0-	-0-	168	1	10115	2	N	-0-			-0-
11	9616	X	9616	-0-	-0-	-0-	153	1	9463	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4110	X	4106	-0-	-4	-0-	92	1	4014	2	N	-0-			-0-
07	4662	X	4662	-0-	-0-	-0-	94	1	4568	2	N	-0-			-0-
08	4216	X	4145	-0-	-71	-0-	31	1	4114	2	N	-0-			-0-
09	4080	X	3845	-0-	-235	-0-	3845	2			N	-0-			-0-
10	4216	X	3992	-0-	-224	-0-	65	1	3927	2	N	-0-			-0-
11	4080	X	3483	-0-	-597	-0-	55	1	3428	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	8	1	339	2	N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	8	1	402	2	N	-0-			-0-
08	336	N	336	-0-	-0-	-0-	2	1	334	2	N	-0-			-0-
09	240	N	64	-0-	-176	-0-	64	2			N	-0-			-0-
10	248	N	42	-0-	-206	-0-	1	1	41	2	N	-0-			-0-
11	469	N	469	-0-	-0-	-0-	7	1	462	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	30	1	1181	2	N	-0-			-0-
07	1294	N	1294	-0-	-0-	-0-	51	1	1243	2	N	-0-			-0-
08	1271	N	1205	-0-	-66	-0-	31	1	1174	2	N	-0-			-0-
09	1200	N	948	-0-	-252	-0-	7	1	941	2	N	-0-			-0-
10	1302	N	936	-0-	-366	-0-	34	1	902	2	N	-0-			-0-
11	1170	N	766	-0-	-404	-0-	34	1	732	2	N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	39270	X	37008	-0-	-2262	-0-	830	1	36178	2	N	-0-			-0-
07	49821	X	49821	-0-	-0-	-0-	1003	1	48818	2	N	-0-			-0-
08	43185	X	43185	-0-	-0-	-0-	321	1	42864	2	N	-0-			-0-
09	40560	X	37398	-0-	-3162	-0-	37398	2			N	-0-			-0-
10	44905	X	44905	-0-	-0-	-0-	733	1	44172	2	N	-0-			-0-
11	41708	X	41708	-0-	-0-	-0-	663	1	41045	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3279	X	3279	-0-	-0-	-0-	74	1	3205	2	N	-0-			-0-
07	3017	X	3017	-0-	-0-	-0-	61	1	2956	2	N	-0-			-0-
08	3503	X	3061	-0-	-442	-0-	23	1	3038	2	N	-0-			-0-
09	3390	X	2997	-0-	-393	-0-	2997	2			N	-0-			-0-
10	3503	X	3130	-0-	-373	-0-	51	1	3079	2	N	-0-			-0-
11	3270	X	2587	-0-	-683	-0-	41	1	2546	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	21774	X	20048	-0-	-1726	-0-	450	1	19598	2	N	-0-			-0-
07	22196	X	20119	-0-	-2077	-0-	405	1	19714	2	N	-0-			-0-
08	22196	X	21969	-0-	-227	-0-	163	1	21806	2	N	-0-			-0-
09	22078	X	22078	-0-	-0-	-0-	22078	2			N	-0-			-0-
10	22147	X	22147	-0-	-0-	-0-	362	1	21785	2	N	-0-			-0-
11	21270	X	20338	-0-	-932	-0-	323	1	20015	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	32490	X	29855	-0-	-2635	-0-	670	1	29185	2	N	-0-			-0-
07	34100	X	30061	-0-	-4039	-0-	605	1	29456	2	N	-0-			-0-
08	34100	X	26378	-0-	-7722	-0-	196	1	26182	2	N	-0-			-0-
09	30870	X	30870	-0-	-0-	-0-	30870	2			N	-0-			-0-
10	30938	X	25395	-0-	-5543	-0-	415	1	24980	2	N	-0-			-0-
11	29850	X	26181	-0-	-3669	-0-	416	1	25765	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
08	31	N	8	-0-	-23	-0-	8	2			N	-0-			-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-			-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-			-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	45972	X	45972	-0-	-0-	-0-	1031	1	44941	2	N	-0-			-0-
07	46909	X	46909	-0-	-0-	-0-	944	1	45965	2	N	-0-			-0-
08	50065	X	44567	-0-	-5498	-0-	331	1	44236	2	N	-0-			-0-
09	46380	X	41999	-0-	-4381	-0-	41999	2			N	-0-			-0-
10	47492	X	45074	-0-	-2418	-0-	736	1	44338	2	N	-0-			-0-
11	45960	X	44615	-0-	-1345	-0-	709	1	43906	2	N	-0-			-0-

T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1677	N	1677	-0-	-0-	-0-	38	1	1639	2	N	-0-			-0-
07	1790	N	1790	-0-	-0-	-0-	36	1	1754	2	N	-0-			-0-
08	1788	N	1788	-0-	-0-	-0-	13	1	1775	2	N	-0-			-0-
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-			-0-
10	1767	N	1767	-0-	-0-	-0-	29	1	1738	2	N	-0-			-0-
11	1660	N	1660	-0-	-0-	-0-	26	1	1634	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	X	124	-0-	-356	-0-	3	1	121	2	N	-0-			-0-
07	620	X	-0-	-0-	-620	-0-					N	-0-			-0-
08	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	11152	X	11152	-0-	-0-	-0-	250	1	10902	2	N	-0-			-0-
07	11675	X	11675	-0-	-0-	-0-	235	1	11440	2	N	-0-			-0-
08	13950	X	11136	-0-	-2814	-0-	83	1	11053	2	N	-0-			-0-
09	11160	X	8288	-0-	-2872	-0-	8288	2			N	-0-			-0-
10	11687	X	4125	-0-	-7562	-0-	67	1	4058	2	N	-0-			-0-
11	11310	X	3856	-0-	-7454	-0-	61	1	3795	2	N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2048	N	2048	-0-	-0-	-0-	46	1	2002	2	N	-0-			-0-
07	2054	N	2054	-0-	-0-	-0-	41	1	2013	2	N	-0-			-0-
08	2356	N	2006	-0-	-350	-0-	15	1	1991	2	N	-0-			-0-
09	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-			-0-
10	2483	N	2483	-0-	-0-	-0-	41	1	2442	2	N	-0-			-0-
11	1950	N	1856	-0-	-94	-0-	29	1	1827	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	2	1	107	2	N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	2	1	120	2	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11190	X	10419	-0-	-771	-0-	260	1	10159	2	N	-0-					-0-
07	11005	X	9779	-0-	-1226	-0-	387	1	9392	2	N	-0-					-0-
08	11431	X	11431	-0-	-0-	-0-	291	1	11140	2	N	-0-					-0-
09	10410	X	10042	-0-	-368	-0-	73	1	9969	2	N	-0-					-0-
10	10849	X	10849	-0-	-0-	-0-	394	1	10455	2	N	-0-					-0-
11	10650	X	10408	-0-	-242	-0-	467	1	9941	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5416	-0-	-1214	-0-	135	1	5281	2	N	-0-					-0-
07	6851	X	5759	-0-	-1092	-0-	228	1	5531	2	N	-0-					-0-
08	13888	X	6176	-0-	-7712	-0-	157	1	6019	2	N	-0-					-0-
09	6454	X	6454	-0-	-0-	-0-	47	1	6407	2	N	-0-					-0-
10	6584	X	6584	-0-	-0-	-0-	239	1	6345	2	N	-0-					-0-
11	6489	X	6489	-0-	-0-	-0-	291	1	6198	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41754	X	41754	-0-	-0-	-0-	936	1	40818	2	N	-0-					2
07	39996	X	39996	-0-	-0-	-0-	805	1	39191	2	N	-0-	2	1			-0-
08	39897	X	39006	-0-	-891	-0-	290	1	38716	2	N	-0-					-0-
09	38610	X	35725	-0-	-2885	-0-	35725	2			N	-0-					-0-
10	39897	X	38918	-0-	-979	-0-	635	1	38283	2	N	-0-					-0-
11	38610	X	37861	-0-	-749	-0-	602	1	37259	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2903	-0-	-667	-0-	2903	2			N	-0-					-0-
07	3410	X	3368	-0-	-42	-0-	3368	2			N	-0-					-0-
08	5692	X	5692	-0-	-0-	-0-	410	1	5282	2	N	-0-					-0-
09	3485	X	3485	-0-	-0-	-0-	133	1	3352	2	N	-0-					-0-
10	3379	X	3212	-0-	-167	-0-	35	1	3177	2	N	-0-					-0-
11	3300	X	3248	-0-	-52	-0-	3248	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6777	X	6777	-0-	-0-	-0-	6777	2			N	-0-					-0-
07	5314	X	5314	-0-	-0-	-0-	5314	2			N	-0-					-0-
08	6010	X	6010	-0-	-0-	-0-	433	1	5577	2	N	-0-					-0-
09	5220	X	4429	-0-	-791	-0-	169	1	4260	2	N	-0-					-0-
10	5394	X	5243	-0-	-151	-0-	57	1	5186	2	N	-0-					-0-
11	5220	X	4856	-0-	-364	-0-	4856	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	3232	-0-	232	497	3232	2			N	-0-			-0-
07	3100	N	3568	-0-	468	965	3568	2			N	-0-			-0-
08	4168	X	3203	-0-	-965	-0-	231	1	2972	2	N	-0-			-0-
09	2774	X	2774	-0-	-0-	-0-	106	1	2668	2	N	-0-			-0-
10	2479	X	2479	-0-	-0-	-0-	27	1	2452	2	N	-0-			-0-
11	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-			-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	3	1	100	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1426	N	-0-	-0-	-1426	-0-					N	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12764	X	5836	-0-	-6928	-0-	146	1	5690	2	N	-0-			-0-
07	10448	X	10448	-0-	-0-	-0-	414	1	10034	2	N	-0-			-0-
08	12121	X	10157	-0-	-1964	-0-	258	1	9899	2	N	-0-			-0-
09	11730	X	9280	-0-	-2450	-0-	68	1	9212	2	N	-0-			-0-
10	10447	X	9240	-0-	-1207	-0-	336	1	8904	2	N	-0-			-0-
11	10110	X	9456	-0-	-654	-0-	424	1	9032	2	N	-0-			-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2789	X	2789	-0-	-0-	-0-	63	1	2726	2	N	-0-			-0-
07	2990	X	2990	-0-	-0-	-0-	60	1	2930	2	N	-0-			-0-
08	3069	X	2732	-0-	-337	-0-	20	1	2712	2	N	-0-			-0-
09	2820	X	2402	-0-	-418	-0-	2402	2			N	-0-			-0-
10	2976	X	2404	-0-	-572	-0-	39	1	2365	2	N	-0-			-0-
11	2880	X	2412	-0-	-468	-0-	38	1	2374	2	N	-0-			-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1333	N	-0-	-0-	-1333	-0-					N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2607	X	2607	-0-	-0-	-0-	65	1	2542	2	N	-0-			-0-
07	2388	X	2388	-0-	-0-	-0-	95	1	2293	2	N	-0-			-0-
08	4247	X	4101	-0-	-146	-0-	104	1	3997	2	N	-0-			-0-
09	4110	X	3955	-0-	-155	-0-	29	1	3926	2	N	-0-			-0-
10	3977	X	3977	-0-	-0-	-0-	145	1	3832	2	N	-0-			-0-
11	4287	X	4287	-0-	-0-	-0-	192	1	4095	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	29221	X	29221	-0-	-0-	-0-	655	1	28566	2	N	-0-			-0-
07	29109	X	27587	-0-	-1522	-0-	555	1	27032	2	N	-0-			-0-
08	29109	X	28302	-0-	-807	-0-	210	1	28092	2	N	-0-			-0-
09	28170	X	27004	-0-	-1166	-0-	27004	2			N	-0-			-0-
10	29109	X	25872	-0-	-3237	-0-	422	1	25450	2	N	-0-			-0-
11	28170	X	24348	-0-	-3822	-0-	387	1	23961	2	N	-0-			-0-

BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
10	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-			-0-
11	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-			-0-
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-			-0-
08	689	N	689	-0-	-0-	-0-	50	1	639	2	N	-0-			-0-
09	720	N	600	-0-	-120	-0-	23	1	577	2	N	-0-			-0-
10	775	N	583	-0-	-192	-0-	6	1	577	2	N	-0-			-0-
11	660	N	606	-0-	-54	-0-	606	2			N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	39	1	1687	2	N	-0-			-0-
07	1725	N	1725	-0-	-0-	-0-	35	1	1690	2	N	-0-			-0-
08	1798	N	1724	-0-	-74	-0-	13	1	1711	2	N	-0-			-0-
09	1740	N	1694	-0-	-46	-0-	1694	2			N	-0-			-0-
10	1736	N	1725	-0-	-11	-0-	28	1	1697	2	N	-0-			-0-
11	1680	N	1593	-0-	-87	-0-	25	1	1568	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-			-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-			-0-
08	2201	N	2031	-0-	-170	-0-	146	1	1885	2	N	-0-			-0-
09	2040	N	1882	-0-	-158	-0-	72	1	1810	2	N	-0-			-0-
10	2077	N	1977	-0-	-100	-0-	21	1	1956	2	N	-0-			-0-
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	50	-0-	-40	-0-	1	1	49	2	N	-0-					-0-
07	33	X	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
08	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	3	1	175	2	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23886	X	23886	-0-	-0-	-0-	536	1	23350	2	N	-0-					-0-
07	19213	X	19213	-0-	-0-	-0-	387	1	18826	2	N	-0-					-0-
08	25998	X	25998	-0-	-0-	-0-	193	1	25805	2	N	-0-					-0-
09	25080	X	21636	-0-	-3444	-0-	21636	2			N	-0-					-0-
10	26088	X	26088	-0-	-0-	-0-	426	1	25662	2	N	-0-					-0-
11	25080	X	21068	-0-	-4012	-0-	335	1	20733	2	N	-0-					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	7	1	323	2	N	-0-					40
07	350	N	350	-0-	-0-	-0-	7	1	343	2	N	-0-					40
08	354	N	354	-0-	-0-	-0-	3	1	351	2	N	-0-					40
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-	40	1			-0-
10	356	N	356	-0-	-0-	-0-	6	1	350	2	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	7	1	413	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1895	-0-	-265	-0-	1895	2			N	-0-					-0-
07	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
08	3100	X	2791	-0-	-309	-0-	201	1	2590	2	N	-0-					-0-
09	2709	X	2709	-0-	-0-	-0-	103	1	2606	2	N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	33	1	3041	2	N	-0-					-0-
11	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
07	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
08	4216	X	3199	-0-	-1017	-0-	230	1	2969	2	N	-0-					-0-
09	4265	X	4265	-0-	-0-	-0-	163	1	4102	2	N	-0-					-0-
10	4847	X	4847	-0-	-0-	-0-	53	1	4794	2	N	-0-					-0-
11	3780	X	2844	-0-	-936	-0-	2844	2			N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	2	1	108	2	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	2	1	109	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	1	1	105	2	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	2	1	114	2	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	2	1	110	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5204	X	5204	-0-	-0-	-0-	117	1	5087	2	N	-0-					-0-
07	4819	X	4819	-0-	-0-	-0-	97	1	4722	2	N	-0-					-0-
08	5611	X	401	-0-	-5210	-0-	3	1	398	2	N	-0-					-0-
09	5190	X	4215	-0-	-975	-0-	4215	2			N	-0-					-0-
10	5363	X	4193	-0-	-1170	-0-	68	1	4125	2	N	-0-					-0-
11	5190	X	4547	-0-	-643	-0-	72	1	4475	2	N	-0-					-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	71	1	917	2	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	31	1	774	2	N	-0-					-0-
10	806	N	788	-0-	-18	-0-	9	1	779	2	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2559	N	2559	-0-	-0-	-0-	57	1	2502	2	N	-0-					-0-
07	2515	N	2515	-0-	-0-	-0-	51	1	2464	2	N	-0-					-0-
08	2511	N	2464	-0-	-47	-0-	18	1	2446	2	N	-0-					-0-
09	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
10	2511	N	2500	-0-	-11	-0-	41	1	2459	2	N	-0-					-0-
11	2618	N	2618	-0-	-0-	-0-	42	1	2576	2	N	-0-					-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8561	-0-	-799	-0-	192	1	8369	2	N	-0-					-0-
07	9796	X	9780	-0-	-16	-0-	197	1	9583	2	N	-0-					-0-
08	9796	X	9790	-0-	-6	-0-	73	1	9717	2	N	-0-					-0-
09	9480	X	8247	-0-	-1233	-0-	8247	2			N	-0-					-0-
10	9796	X	8347	-0-	-1449	-0-	136	1	8211	2	N	-0-					-0-
11	9480	X	8093	-0-	-1387	-0-	129	1	7964	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	23160	X	19224	-0-	-3936	-0-	431	1	18793	2	N	-0-			-0-
07	23560	X	22232	-0-	-1328	-0-	448	1	21784	2	N	-0-			-0-
08	22124	X	22124	-0-	-0-	-0-	165	1	21959	2	N	-0-			-0-
09	21210	X	20123	-0-	-1087	-0-	20123	2			N	-0-			-0-
10	22227	X	21760	-0-	-467	-0-	355	1	21405	2	N	-0-			-0-
11	21510	X	20934	-0-	-576	-0-	333	1	20601	2	N	-0-			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	4	1	164	2	N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	4	1	214	2	N	-0-			-0-
11	240	N	212	-0-	-28	-0-	3	1	209	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	11	1	496	2	N	-0-			-0-
07	1220	N	1220	-0-	-0-	-0-	25	1	1195	2	N	-0-			-0-
08	961	N	271	-0-	-690	-0-	2	1	269	2	N	-0-			-0-
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-			-0-
10	1116	N	1030	-0-	-86	-0-	17	1	1013	2	N	-0-			-0-
11	840	N	840	-0-	-0-	-0-	13	1	827	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4272	X	4272	-0-	-0-	-0-	96	1	4176	2	N	-0-			-0-
07	4495	X	4393	-0-	-102	-0-	88	1	4305	2	N	-0-			-0-
08	4681	X	2873	-0-	-1808	-0-	21	1	2852	2	N	-0-			-0-
09	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-			-0-
10	4402	X	4020	-0-	-382	-0-	66	1	3954	2	N	-0-			-0-
11	4260	X	4222	-0-	-38	-0-	67	1	4155	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4320	X	3933	-0-	-387	-0-	88	1	3845	2	N	-0-			-0-
07	4681	X	4041	-0-	-640	-0-	81	1	3960	2	N	-0-			-0-
08	4681	X	4258	-0-	-423	-0-	32	1	4226	2	N	-0-			-0-
09	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-			-0-
10	4726	X	4726	-0-	-0-	-0-	77	1	4649	2	N	-0-			-0-
11	4477	X	4477	-0-	-0-	-0-	71	1	4406	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	4426	-0-	-3974	-0-	111	1	4315	2	N	-0-					-0-
07	18032	X	18032	-0-	-0-	-0-	714	1	17318	2	N	-0-					-0-
08	24428	X	19848	-0-	-4580	-0-	505	1	19343	2	N	-0-					-0-
09	22464	X	22464	-0-	-0-	-0-	164	1	22300	2	N	-0-					-0-
10	21563	X	21563	-0-	-0-	-0-	784	1	20779	2	N	-0-					-0-
11	19200	X	17737	-0-	-1463	-0-	796	1	16941	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

06	14640	X	13521	-0-	-1119	-0-	303	1	13218	2	N	-0-					-0-
07	14911	X	13779	-0-	-1132	-0-	277	1	13502	2	N	-0-					-0-
08	14911	X	13404	-0-	-1507	-0-	100	1	13304	2	N	-0-					-0-
09	14400	X	12847	-0-	-1553	-0-	12847	2			N	-0-					-0-
10	14539	X	11355	-0-	-3184	-0-	185	1	11170	2	N	-0-					-0-
11	13530	X	12926	-0-	-604	-0-	205	1	12721	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

06	28054	X	28054	-0-	-0-	-0-	629	1	27425	2	N	-0-					-0-
07	29728	X	29728	-0-	-0-	-0-	598	1	29130	2	N	-0-					-0-
08	28675	X	23731	-0-	-4944	-0-	176	1	23555	2	N	-0-					-0-
09	27750	X	26984	-0-	-766	-0-	26984	2			N	-0-					-0-
10	28675	X	26017	-0-	-2658	-0-	425	1	25592	2	N	-0-					-0-
11	30564	X	30564	-0-	-0-	-0-	486	1	30078	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

06	97620	X	93902	-0-	-3718	-0-	2106	1	91796	2	N	-0-					-0-
07	100874	X	93420	-0-	-7454	-0-	1880	1	91540	2	N	-0-					-0-
08	103602	X	96403	-0-	-7199	-0-	717	1	95686	2	N	-0-					-0-
09	100260	X	87711	-0-	-12549	-0-	87711	2			N	-0-					-0-
10	99231	X	92133	-0-	-7098	-0-	1504	1	90629	2	N	-0-					-0-
11	93900	X	88243	-0-	-5657	-0-	1402	1	86841	2	N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

06	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		970	-0-	970	970	54	1	916	2	N	-0-					-0-
07	T. A.		1381	-0-	1381	2351	83	1	1298	2	N	-0-					-0-
08	4713		1273	-0-	-3440	-0-	52	1	1221	2	N	-0-					-0-
09	1190	R	1190	-0-	-0-	-0-	104	1	1086	2	N	-0-					-0-
10	1395	N	1268	-0-	-127	-0-	145	1	1123	2	N	-0-					-0-
11	1230	N	1173	-0-	-57	-0-	151	1	1022	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1522	-0-	-1478	1596	67	1	1455	2	N	-0-					-0-
07	3083	N	1487	-0-	-1596	-0-	71	1	1416	2	N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	75	1	1676	2	N	-0-					-0-
09	1530	N	1428	-0-	-102	-0-	61	1	1367	2	N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	69	1	1561	2	N	-0-					-0-
11	1680	N	1446	-0-	-234	-0-	63	1	1383	2	N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					59
07	248	N	83	-0-	-165	-0-	4	1	79	2	N	-0-					59
08	124	N	31	-0-	-93	-0-	31	2			N	-0-					59
09	268	N	268	-0-	-0-	-0-	3	1	265	2	N	-0-					59
*10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					59
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	6	1	135	2	N	-0-					51
07	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					51
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					51
09	150	N	137	-0-	-13	-0-	2	1	135	2	N	-0-					51
*10	155	N	28	-0-	-127	-0-	28	2			N	-0-					51
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	12	1	256	2	N	-0-					33
07	341	N	288	-0-	-53	-0-	14	1	274	2	N	-0-					33
08	341	N	265	-0-	-76	-0-	265	2			N	-0-					33
09	270	N	264	-0-	-6	-0-	3	1	261	2	N	-0-					33
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					33
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1261	-0-	-119	-0-	82	1	1113	2	N	60	123	1			28
							66	9									
07	1457	N	1430	-0-	-27	-0-	101	1	1329	2	N	-0-					28
08	1581	N	1386	-0-	-195	-0-	247	1	1138	2	N	1					29
							1	9									
09	1302	N	1302	-0-	-0-	-0-	47	1	1254	2	N	1	1	1			29
							1	9									
10	1499	N	1499	-0-	-0-	-0-	31	1	1371	2	N	88	1	1			116
							97	9									
11	1350	N	1317	-0-	-33	-0-	30	1	1287	2	N	-0-					116

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	16	1	365	2	N	-0-					23
07	710	N	710	-0-	-0-	-0-	35	1	675	2	N	-0-					23
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					23
09	470	N	470	-0-	-0-	-0-	6	1	449	2	N	14					37
							15	9									
10	682	N	336	-0-	-346	-0-	292	2	44	9	N	40					77
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					77

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	469	-0-	-131	-0-	50	1	419	2	N	-0-					24
07	670	N	670	-0-	-0-	-0-	64	1	606	2	N	-0-					24
08	899	N	871	-0-	-28	-0-	247	1	624	2	N	-0-					24
09	491	N	491	-0-	-0-	-0-	37	1	454	2	N	-0-					24
10	682	N	590	-0-	-92	-0-	31	1	559	2	N	-0-					24
11	840	N	452	-0-	-388	-0-	452	2			N	-0-					-0-

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	84	-0-	-126	-0-	84	2			N	-0-					17
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					17
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					17
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					17
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					17
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					17

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					41
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					41
08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					41
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4937	-0-	-463	-0-	4937	3			Y	-0-					35
07	5580	X	4541	-0-	-1039	-0-	4541	3			Y	-0-					35
08	4377	X	4377	-0-	-0-	-0-	4377	3			Y	-0-					35
09	6000	X	4377	-0-	-1623	-0-	4377	3			Y	-0-					35
10	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					35
11	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					40
07	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					40
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					40
09	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					83
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					83
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					83
09	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					22
07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					22
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					22
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					22
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					22
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					22
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					22
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					22
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	X	1863	-0-	-0-	-0-	59	1	1791	2	Y	12					14
							13	9									
07	4175	X	4175	-0-	-0-	-0-	123	1	4004	2	Y	44	14	1			44
							48	9									
08	1065	X	1065	-0-	-0-	-0-	36	1	1019	2	Y	9					53
							10	9									
09	1860	X	963	-0-	-897	-0-	24	1	931	2	Y	7	45	1			15
							8	9									
10	4185	X	1167	-0-	-3018	-0-	27	1	1133	2	Y	6					21
							7	9									
11	4050	X	978	-0-	-3072	-0-	25	1	938	2	Y	14	26	1			9
							15	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	29	1	870	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	23	1	761	2	Y	-0-					-0-
08	713	N	166	-0-	-547	-0-	6	1	160	2	Y	-0-					-0-
09	900	N	486	-0-	-414	-0-	12	1	474	2	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	23	1	952	2	Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	24	1	897	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	795	-0-	-105	-0-	25	1	760	2	Y	9					31
							10	9									
07	589	N	502	-0-	-87	-0-	15	1	477	2	Y	9	30	1			10
							10	9									
08	1258	N	1258	-0-	-0-	-0-	42	1	1194	2	Y	20					30
							22	9									
09	810	N	627	-0-	-183	-0-	16	1	602	2	Y	8	26	1			12
							9	9									
10	1374	N	1374	-0-	-0-	-0-	32	1	1329	2	Y	12					24
							13	9									
11	1287	N	1287	-0-	-0-	-0-	33	1	1224	2	Y	27	33	1			18
							30	9									

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	X	1114	-0-	-0-	-0-	36	1	1078	2	Y	-0-					-0-
07	1312	X	1312	-0-	-0-	-0-	39	1	1273	2	Y	-0-					-0-
08	1121	X	1121	-0-	-0-	-0-	38	1	1083	2	Y	-0-					-0-
09	1136	X	1136	-0-	-0-	-0-	29	1	1107	2	Y	-0-					-0-
10	1302	X	1113	-0-	-189	-0-	26	1	1087	2	Y	-0-					-0-
11	1260	X	1108	-0-	-152	-0-	29	1	1079	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	549	-0-	-171	-0-	549	2			N	-0-					39
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					39
08	713	N	460	-0-	-253	-0-	460	2			N	-0-					39
09	540	N	408	-0-	-132	-0-	408	2			N	-0-					39
10	582	N	582	-0-	-0-	-0-	582	2			N	-0-					39
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

06	2010	X	1863	-0-	-147	-0-	58	1	1759	2	Y	42					135
							46	9									
07	2077	X	1542	-0-	-535	-0-	44	1	1436	2	Y	56	133	1			58
							62	9									
08	1767	X	1384	-0-	-383	-0-	45	1	1292	2	Y	43					101
							47	9									
09	1860	X	1454	-0-	-406	-0-	36	1	1379	2	Y	35	86	1			50
							39	9									
10	1922	X	1637	-0-	-285	-0-	37	1	1568	2	Y	29					79
							32	9									
11	1860	X	1666	-0-	-194	-0-	42	1	1547	2	Y	70	102	1			47
							77	9									

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

06	990	X	929	-0-	-61	-0-	30	1	899	2	Y	-0-					-0-
07	1269	X	1269	-0-	-0-	-0-	38	1	1231	2	Y	-0-					-0-
08	T. A.		327	-0-	327	327	11	1	316	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	327					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	327					Y	-0-					-0-
11	327	X	-0-	-0-	-327	-0-					Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

06	570	N	32	-0-	-538	-0-	1	1	31	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
10	59	N	59	-0-	-0-	-0-	1	1	58	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	6	1	220	2	Y	-0-					-0-

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

06	270	N	145	-0-	-125	-0-	2	1	143	2	N	-0-					19
07	186	N	128	-0-	-58	-0-	1	1	127	2	N	-0-					19
08	217	N	109	-0-	-108	-0-	1	1	108	2	N	-0-					19
09	150	N	93	-0-	-57	-0-	1	1	92	2	N	-0-					19
10	124	N	81	-0-	-43	-0-	1	1	80	2	N	-0-					19
11	1561	N	1561	-0-	-0-	-0-	49	1	1512	2	N	-0-					19

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

*12	403	N	174	-0-	-229	-0-	24	1	150	2	N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	21	1	96	2	N	-0-					-0-
*02	252	N	134	-0-	-118	-0-	17	1	117	2	N	-0-					-0-
*03	186	N	89	-0-	-97	-0-	10	1	79	2	N	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
*07	310	N	202	-0-	-108	-0-	21	1	181	2	N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	29	1	184	2	N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	50	1	318	2	N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	44	1	223	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	37	1	202	2	N	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

06	416	N	416	-0-	-0-	-0-	11	1	320	2	N	77					219
							85	9									
07	666	N	666	-0-	-0-	-0-	18	1	593	2	N	50	166	1			103
							55	9									
08	478	N	478	-0-	-0-	-0-	14	1	390	2	N	67					170
							74	9									
09	390	N	383	-0-	-7	-0-	9	1	339	2	N	32					202
							35	9									
10	403	N	128	-0-	-275	-0-	3	1	125	2	N	-0-					202
11	390	N	159	-0-	-231	-0-	4	1	155	2	N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	32	1	722	2	N	-0-					13
07	217	N	155	-0-	-62	-0-	7	1	148	2	N	-0-					13
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
09	220	N	220	-0-	-0-	-0-	3	1	217	2	N	-0-					13
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					13
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	11	1	1003	2	N	-0-					58
07	843	N	843	-0-	-0-	-0-	10	1	833	2	N	-0-					58
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					58
09	712	N	712	-0-	-0-	-0-	9	1	703	2	N	-0-					58
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					58
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1990	-0-	-1010	3642	50	1	1834	2	N	96					160
							106	9									
07	3100	N	2114	-0-	-986	2656	55	1	2059	2	N	-0-					160
08	3100	N	2261	-0-	-839	1817	43	1	2216	2	N	2					162
							2	9									
09	3000	N	2184	-0-	-816	1001	58	1	2123	2	N	3	2	1			163
							3	9									
10	3100	N	2315	-0-	-785	216	31	1	2276	2	N	7	6	1			164
							8	9									
11	2190	N	1879	-0-	-311	-0-	30	1	1847	2	N	2					166
							2	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	539	-0-	-61	-0-	6	1	533	2	N	-0-					68
07	699	N	699	-0-	-0-	-0-	8	1	674	2	N	15					83
							17	9									
08	713	N	687	-0-	-26	-0-	666	2	21	9	N	19					102
09	645	N	645	-0-	-0-	-0-	8	1	637	2	N	-0-					102
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					102
11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					102

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	497	-0-	-703	-0-	36	1	461	2	N	-0-					61
07	837	N	687	-0-	-150	-0-	39	1	648	2	N	-0-					61
08	806	N	681	-0-	-125	-0-	43	1	631	2	N	6					67
							7	9									
09	1093	N	1093	-0-	-0-	-0-	44	1	1049	2	N	-0-					67
10	1202	N	1202	-0-	-0-	-0-	31	1	1171	2	N	-0-					67
11	1022	N	1022	-0-	-0-	-0-	30	1	992	2	N	-0-					67

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	44	1	1288	2	N	3					107
							3	9									
07	1550	N	1452	-0-	-98	-0-	47	1	1388	2	N	15					122
							17	9									
08	1318	N	1318	-0-	-0-	-0-	43	1	1258	2	N	15					137
							17	9									
09	1452	N	1452	-0-	-0-	-0-	49	1	1403	2	N	-0-					137
10	1573	N	1573	-0-	-0-	-0-	31	1	1542	2	N	-0-					137
11	1546	N	1546	-0-	-0-	-0-	30	1	1516	2	N	-0-					135

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1341	-0-	-129	-0-	14	1	1327	2	N	-0-					61
07	1612	N	1529	-0-	-83	-0-	17	1	1512	2	N	-0-					61
08	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					61
09	1509	N	1509	-0-	-0-	-0-	19	1	1490	2	N	-0-					61
*10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					61
11	1500	N	1491	-0-	-9	-0-	1491	2			N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350 N	1285	-0-	-65	-0-	1285	2			Y	-0-					162
07	1331 N	1331	-0-	-0-	-0-	1330	2	1	9	Y	1					163
08	DLQ G-10	1358	-0-	1358	1358	1357	2	1	9	Y	1					164
09	DLQ G-10	1270	-0-	1270	2628	1270	2			Y	-0-					164
10	2200 N	1376	-0-	-824	1804	1376	2			Y	-0-					164
11	3000 N	1486	-0-	-1514	290	1485	2	1	9	Y	1					165

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60 N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62 N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62 N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60 N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62 N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	62 N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	4786	-0-	4786	4786	4786	2			N	-0-					-0-
10		14B2 EXT	6921	-0-	6921	11707	6921	2			N	-0-					-0-
11		14B2 EXT	5168	-0-	5168	16875	5168	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

06	1339	N	1339	-0-	-0-	-0-	245	1	1094	2	N	-0-					16
07	1249	N	1249	-0-	-0-	-0-	250	1	999	2	N	-0-					16
08	1277	N	1277	-0-	-0-	-0-	242	1	1035	2	N	-0-					16
09	1273	N	1273	-0-	-0-	-0-	282	1	991	2	N	-0-					16
10	1292	N	1292	-0-	-0-	-0-	266	1	1026	2	N	-0-					16
11	1222	N	1222	-0-	-0-	-0-	247	1	975	2	N	-0-					16

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

06	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8	7	1			24
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					24
*11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					24

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2023

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

06	1481	X	1481	-0-	-0-	-0-	1479	2	2	9	N	2	3	1			52
07	248	X	215	-0-	-33	-0-	215	2			N	-0-					52
08	961	X	961	-0-	-0-	-0-	961	2			N	-0-					52
09	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					52
*10	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					52
*11	7449	X	7449	-0-	-0-	-0-	7449	2			N	-0-					52

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

06	2340	N	1233	-0-	-1107	-0-	1229	2	4	9	N	4	5	1			3
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					3
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					3
09	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					3
*10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					3
*11	1620	N	1026	-0-	-594	-0-	1026	2			N	-0-					3

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

06	629	N	629	-0-	-0-	-0-	627	2	2	9	N	2	2	1			1
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					1
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

06	420	N	362	-0-	-58	-0-	362	2			N	-0-	1	1			1
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					1
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					1
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					1
*10	248	N	115	-0-	-133	-0-	115	2			N	-0-					1
*11	30	N	5	-0-	-25	-0-	5	2			N	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

06	2970	X	3	-0-	-2967	-0-	3	2			N	-0-	2	1			30
07	3069	X	322	-0-	-2747	-0-	322	2			N	-0-					30
08	3591	X	3591	-0-	-0-	-0-	3590	2	1	9	N	1					31
09	2970	X	2326	-0-	-644	-0-	2326	2			N	-0-					31
10	2097	X	2097	-0-	-0-	-0-	2097	2			N	-0-					31
11	2970	X	1423	-0-	-1547	-0-	1423	2			N	-0-					31

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

06	1980	X	1750	-0-	-230	-0-	1750	2			N	-0-	6	1			2
07	2046	X	1249	-0-	-797	-0-	1249	2			N	-0-					2
08	2046	X	2003	-0-	-43	-0-	2003	2			N	-0-					2
09	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					2
10	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					2
11	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4581	X	4581	-0-	-0-	-0-	4570	2	11	9	N	10	13	1			3
07	4896	X	4896	-0-	-0-	-0-	4895	2	1	9	N	1					4
08	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					4
09	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					4
10	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					4
11	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					4

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	724	2	1	9	N	1	2	1			14
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					14
08	711	N	711	-0-	-0-	-0-	710	2	1	9	N	1					15
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					15
*10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					15
*11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					15

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	-0-	1289	2	1	9	N	1	3	1			61
07	1295	N	1295	-0-	-0-	-0-	1294	2	1	9	N	1					62
08	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					62
09	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					62
*10	1147	N	804	-0-	-343	-0-	804	2			N	-0-					62
*11	1110	N	766	-0-	-344	-0-	766	2			N	-0-					62

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5272	X	5272	-0-	-0-	-0-	5261	2	11	9	N	10	13	1			45
07	5951	X	5951	-0-	-0-	-0-	5950	2	1	9	N	1					46
08	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					46
09	4754	X	4754	-0-	-0-	-0-	4754	2			N	-0-					46
*10	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					46
*11	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					46

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1264	-0-	-596	-0-	1261	2	3	9	N	3	4	1			37
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					37
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					37
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					37
10	651	N	32	-0-	-619	-0-	32	2			N	-0-					37
11	630	N	3	-0-	-627	-0-	3	2			N	-0-					37

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1196	X	1196	-0-	-0-	-0-	1190	2	6	9	N	5	7	1			37
07	1431	X	1431	-0-	-0-	-0-	1430	2	1	9	N	1					38
08	1210	X	1210	-0-	-0-	-0-	1210	2			N	-0-					38
09	1980	X	381	-0-	-1599	-0-	381	2			N	-0-					38
*10	2046	X	542	-0-	-1504	-0-	542	2			N	-0-					38
*11	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					38

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4	4	1			47
07	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					47
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					47
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					47
10	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					47
11	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					47

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					63
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					63
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					63
*11	30	N	-0-	-0-	-30	-0-					N	-0-					63

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	-0-	1479	2	4	9	N	4	4	1			13
07	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					13
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					13
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					13
10	1302	N	95	-0-	-1207	-0-	95	2			N	-0-					13
11	600	N	25	-0-	-575	-0-	25	2			N	-0-					13

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	617	-0-	-133	-0-	616	2	1	9	N	1	1	1			9
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					9
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					9
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					9
*10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					9
*11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					9

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4005	X	4005	-0-	-0-	-0-	3992	2	13	9	N	12	10	1			75
07	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					75
08	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					75
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					75
*10	2077	X	872	-0-	-1205	-0-	872	2			N	-0-					75
*11	2010	X	1364	-0-	-646	-0-	1364	2			N	-0-					75

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	714	-0-	-426	-0-	712	2	2	9	N	2	2	1			2
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					2
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					2
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					2
*10	651	N	377	-0-	-274	-0-	377	2			N	-0-					2
*11	540	N	86	-0-	-454	-0-	86	2			N	-0-					2

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	X	1981	-0-	-0-	-0-	1977	2	4	9	N	4	3	1			11
07	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					11
08	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					11
09	2355	X	2355	-0-	-0-	-0-	2352	2	3	9	N	3					14
10	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					14
11	790	X	790	-0-	-0-	-0-	790	2			N	-0-					14

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3502	-0-	502	502	3491	2	11	9	N	10	9	1			22
07	2169	N	1667	-0-	-502	-0-	1667	2			N	-0-					22
08	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					22
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					22
*10	2883	X	2707	-0-	-176	-0-	2707	2			N	-0-					22
*11	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	439	-0-	-221	-0-	439	2			N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1478	-0-	-562	-0-	1474	2	4	9	N	4	4	1			106
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					106
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					106
09	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1					107
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					107
11	2287	N	2287	-0-	-0-	-0-	2237	2	50	9	N	45					152

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1185	-0-	-705	-0-	1182	2	3	9	N	3	4	1			2
07	3480	X	3480	-0-	-0-	-0-	3466	2	14	9	N	13					15
08	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1					16
09	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					16
10	3286	X	2200	-0-	-1086	-0-	2200	2			N	-0-					16
11	3180	X	2153	-0-	-1027	-0-	2153	2			N	-0-					16

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2926	N	2926	-0-	-0-	-0-	2918	2	8	9	N	7	7	1			6
07	3100	N	3852	-0-	752	752	3852	2			N	-0-					6
08	3100	N	3076	-0-	-24	728	3076	2			N	-0-					6
09	3000	N	2545	-0-	-455	273	2545	2			N	-0-					6
*10	2604	X	1844	-0-	-760	-0-	1844	2			N	-0-					6
*11	2520	X	1380	-0-	-1140	-0-	1380	2			N	-0-					6

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	58	-0-	-212	-0-	58	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	819	-0-	-651	-0-		819	2			N	-0-		2	1		1
07	2121	X	2121	-0-	-0-	-0-		2121	2			N	-0-					1
08	1519	X	815	-0-	-704	-0-		814	2	1	9	N	1					2
09	1470	X	1198	-0-	-272	-0-		1198	2			N	-0-					2
10	1519	X	-0-	-0-	-1519	-0-						N	-0-					2
11	1939	X	1939	-0-	-0-	-0-		1939	2			N	-0-					2

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	422	-0-	-298	-0-		422	2			N	-0-		1	1		-0-
07	310	N	310	-0-	-0-	-0-		310	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-		1238	2	1	9	N	1					1
09	1082	N	1082	-0-	-0-	-0-		1082	2			N	-0-					1
10	1017	N	1017	-0-	-0-	-0-		1017	2			N	-0-					1
11	720	N	248	-0-	-472	-0-		248	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	X	1951	-0-	-0-	-0-		1950	2	1	9	N	1	5	1			50
07	4808	X	4808	-0-	-0-	-0-		4807	2	1	9	N	1					51
08	4159	X	4159	-0-	-0-	-0-		4159	2			N	-0-					51
09	3357	X	3357	-0-	-0-	-0-		3357	2			N	-0-					51
*10	3975	X	3975	-0-	-0-	-0-		3975	2			N	-0-					51
*11	3903	X	3903	-0-	-0-	-0-		3903	2			N	-0-					51

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	530	-0-	-160	-0-		530	2			N	-0-					2
07	799	N	799	-0-	-0-	-0-		799	2			N	-0-					2
08	949	N	949	-0-	-0-	-0-		949	2			N	-0-					2
09	1514	N	1514	-0-	-0-	-0-		1514	2			N	-0-					2
*10	1521	N	1521	-0-	-0-	-0-		1521	2			N	-0-					2
*11	1521	N	1521	-0-	-0-	-0-		1521	2			N	-0-					2

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-		1463	2	3	9	N	3	3	1			2
07	1314	N	1314	-0-	-0-	-0-		1314	2			N	-0-					2
08	918	N	918	-0-	-0-	-0-		918	2			N	-0-					2
09	815	N	815	-0-	-0-	-0-		815	2			N	-0-					2
10	1302	N	1071	-0-	-231	-0-		1071	2			N	-0-					2
11	2173	N	2173	-0-	-0-	-0-		2173	2			N	-0-					2

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-		2089	2	4	9	N	4	5	1			2
07	2190	N	2190	-0-	-0-	-0-		2189	2	1	9	N	1					3
08	2196	N	2196	-0-	-0-	-0-		2196	2			N	-0-					3
09	2075	N	2075	-0-	-0-	-0-		2075	2			N	-0-					3
10	2017	N	2017	-0-	-0-	-0-		2017	2			N	-0-					3
11	1980	N	1980	-0-	-0-	-0-		1980	2			N	-0-					3

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4643	X	4643	-0-	-0-	-0-		4634	2	9	9	N	8	6	1			2
07	4588	X	2499	-0-	-2089	-0-		2499	2			N	-0-					2
08	2407	X	2407	-0-	-0-	-0-		2407	2			N	-0-					2
09	2100	X	1524	-0-	-576	-0-		1524	2			N	-0-					2
10	4588	X	1428	-0-	-3160	-0-		1428	2			N	-0-					2
11	4440	X	1208	-0-	-3232	-0-		1208	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4678	X	4678	-0-	-0-	-0-	4667	2	11	9	N	10	8	1			5
07	899	X	520	-0-	-379	-0-	520	2			N	-0-					5
08	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					5
09	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					5
10	1772	X	1772	-0-	-0-	-0-	1772	2			N	-0-					5
11	870	X	840	-0-	-30	-0-	840	2			N	-0-					5

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1834	-0-	-1166	4954	1827	2	7	9	N	6	7	1			14
07	3100	N	1385	-0-	-1715	3239	1385	2			N	-0-					14
08	4538	X	1299	-0-	-3239	-0-	1299	2			N	-0-					14
09	2040	X	433	-0-	-1607	-0-	433	2			N	-0-					14
*10	2411	X	2411	-0-	-0-	-0-	2411	2			N	-0-					14
*11	1830	X	1444	-0-	-386	-0-	1444	2			N	-0-					14

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	174	-0-	-786	-0-	174	2			N	-0-	1	1			15
07	620	X	5	-0-	-615	-0-	5	2			N	-0-					15
08	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					15
09	1680	X	9	-0-	-1671	-0-	9	2			N	-0-					15
*10	1736	X	231	-0-	-1505	-0-	231	2			N	-0-					15
*11	1830	X	116	-0-	-1714	-0-	116	2			N	-0-					15

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	-0-	-0-	-1320	-0-					N	-0-	1	1			10
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					10
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					10
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					10
10	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					10
11	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					10

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					18
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					18
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					18
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					18
*10	775	N	264	-0-	-511	-0-	264	2			N	-0-					18
*11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					18

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1896	-0-	-294	-0-	346	1	1548	2	N	2					49
							2	9									
07	2294	X	1831	-0-	-463	-0-	366	1	1465	2	N	-0-					49
08	2294	X	2031	-0-	-263	-0-	385	1	1646	2	N	-0-					49
09	2220	X	1445	-0-	-775	-0-	320	1	1125	2	N	-0-					49
10	1953	X	1731	-0-	-222	-0-	356	1	1375	2	N	-0-					49
11	1980	X	1757	-0-	-223	-0-	356	1	1401	2	N	-0-					49

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

06	903	N	903	-0-	-0-	-0-	165	1	738	2	N	-0-					21
07	827	N	827	-0-	-0-	-0-	166	1	661	2	N	-0-					21
08	818	N	818	-0-	-0-	-0-	155	1	663	2	N	-0-					21
09	750	N	701	-0-	-49	-0-	155	1	546	2	N	-0-					21
10	775	N	773	-0-	-2	-0-	159	1	614	2	N	-0-					21
11	754	N	754	-0-	-0-	-0-	153	1	601	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

06	459	N	459	-0-	-0-	-0-	56	1	403	2	N	-0-					95
07	186	N	90	-0-	-96	-0-	10	1	80	2	N	-0-					95
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					95
09	450	N	284	-0-	-166	-0-	31	1	253	2	N	-0-					95
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					95
11	690	N	283	-0-	-407	-0-	35	1	248	2	N	-0-					25

COLEMAN WELL #: RRCID -> 090809 COMPL. DATE 08/18/1980 TOTAL DEPTH 12300 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2019

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					8
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					8
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					8
09	580	N	580	-0-	-0-	-0-	580	2			N	-0-					8
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					8
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					25
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	30	N	-0-	-0-	-30	-0-					Y	-0-					25

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	18	1	180	2	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	19	1	176	2	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	19	1	174	2	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	28	1	129	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	33	1	195	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	27	1	159	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	156	-0-	-294	-0-	156	2			N	-0-					36
07	372	N	231	-0-	-141	-0-	231	2			N	-0-					36
08	372	N	239	-0-	-133	-0-	239	2			N	-0-					36
09	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					36
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					36
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					6
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					6
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					6
*10	93	N	76	-0-	-17	-0-	76	2			N	-0-					6
11	180	N	68	-0-	-112	-0-	68	2			N	-0-					-0-

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					1
07	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					1
08	1240	N	808	-0-	-432	-0-	808	2			N	-0-					1
09	1290	N	722	-0-	-568	-0-	722	2			N	-0-					1
*10	1116	N	605	-0-	-511	-0-	605	2			N	-0-					1
11	780	N	301	-0-	-479	-0-	301	2			N	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	90	N	54	-0-	-36	-0-	4	1	50	2	Y	-0-					-0-
10	93	N	28	-0-	-65	-0-	2	1	26	2	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	1020	-0-	-120	-0-	30	1	990	2	N	-0-					18
07	1178	X	1046	-0-	-132	-0-	31	1	1015	2	N	-0-					18
08	1178	X	1163	-0-	-15	-0-	31	1	1132	2	N	-0-					18
09	1193	X	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					18
*10	3635	X	3635	-0-	-0-	-0-	31	1	3604	2	N	-0-					18
11	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	6	1	91	2	N	-0-					-0-
07	124	N	58	-0-	-66	-0-	4	1	54	2	N	-0-					-0-
08	124	N	53	-0-	-71	-0-	3	1	50	2	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					-0-
10	62	N	27	-0-	-35	-0-	2	1	25	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2069	-0-	-931	3551	132	1	1937	2	Y	-0-					-0-
07	3100	N	2209	-0-	-891	2660	139	1	2070	2	Y	-0-					-0-
08	3100	N	2024	-0-	-1076	1584	121	1	1903	2	Y	-0-					-0-
09	3000	N	1616	-0-	-1384	200	105	1	1511	2	Y	-0-					-0-
10	2201	N	1996	-0-	-205	-0-	124	1	1872	2	Y	-0-					-0-
11	1950	N	1268	-0-	-682	-0-	87	1	1181	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	X	611	-0-	-289	-0-	39	1	572	2	Y	-0-			-0-
07	930	X	677	-0-	-253	-0-	43	1	634	2	Y	-0-			-0-
08	1705	X	340	-0-	-1365	-0-	20	1	320	2	Y	-0-			-0-
09	1440	X	276	-0-	-1164	-0-	18	1	258	2	Y	-0-			-0-
10	1636	X	1636	-0-	-0-	-0-	102	1	1534	2	Y	-0-			-0-
11	660	X	493	-0-	-167	-0-	34	1	459	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	7	1	1045	2	N	-0-			-0-
07	1302	N	1066	-0-	-236	-0-	1066	2			N	-0-			-0-
08	1147	N	972	-0-	-175	-0-	972	2			N	-0-			-0-
09	1050	N	764	-0-	-286	-0-	764	2			N	-0-			-0-
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-			-0-
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-			-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	74	1	536	2	N	-0-			158
07	610	N	610	-0-	-0-	-0-	69	1	541	2	N	-0-			158
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-			158
09	509	N	509	-0-	-0-	-0-	55	1	454	2	N	-0-			158
10	341	N	181	-0-	-160	-0-	181	2			N	-0-			158
11	330	N	252	-0-	-78	-0-	31	1	221	2	N	-0-			32

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	46	1	330	2	N	-0-			28
07	496	N	390	-0-	-106	-0-	44	1	346	2	N	-0-			28
08	403	N	298	-0-	-105	-0-	298	2			N	-0-			28
09	390	N	342	-0-	-48	-0-	37	1	305	2	N	-0-			28
*10	403	N	315	-0-	-88	-0-	315	2			N	-0-			28
11	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-			-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	52	1	518	2	Y	-0-			-0-
07	575	N	575	-0-	-0-	-0-	56	1	519	2	Y	-0-			-0-
08	571	N	571	-0-	-0-	-0-	55	1	516	2	Y	-0-			-0-
09	450	N	445	-0-	-5	-0-	80	1	365	2	Y	-0-			-0-
10	637	N	637	-0-	-0-	-0-	92	1	545	2	Y	-0-			-0-
11	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					2
07	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					2
08	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					2
09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					2
*10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					2
11	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3186	X	3186	-0-	-0-	-0-	3186	2			N	-0-					48
07	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					48
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					48
09	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					48
*10	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					48
11	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					-0-

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		109	-0-	109	473	109	2			Y	-0-					25
07	T. A.		-0-	-0-	-0-	473					Y	-0-					25
08	728	N	255	-0-	-473	-0-	255	2			Y	-0-					25
09	30	N	-0-	-0-	-30	-0-					Y	-0-					25
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					25

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	-0-	-0-	-1860	-0-					Y	-0-					83
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	10	-0-	-890	-0-	10	2			N	-0-					7
07	310	N	-0-	-0-	-310	-0-					N	-0-					7
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					7
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					7
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					7
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	18	-0-	-282	-0-	18	2			N	-0-					9
07	155	N	-0-	-0-	-155	-0-					N	-0-					9
08	434	N	-0-	-0-	-434	-0-					N	-0-					9
09	30	N	-0-	-0-	-30	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2153	-0-	-847	2805	196	1	1957	2	Y	-0-					-0-
07	3100	N	2041	-0-	-1059	1746	199	1	1842	2	Y	-0-					-0-
08	3100	N	2195	-0-	-905	841	212	1	1983	2	Y	-0-					-0-
09	2500	N	1659	-0-	-841	-0-	299	1	1360	2	Y	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	336	1	2001	2	Y	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	330	1	1987	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	814	-0-	-386	-0-	74	1	740	2	Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	109	1	1008	2	Y	-0-					-0-
08	1209	N	304	-0-	-905	-0-	29	1	275	2	Y	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	221	1	1007	2	Y	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	169	1	1005	2	Y	-0-					-0-
11	1580	N	1580	-0-	-0-	-0-	225	1	1355	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5076	-0-	-1704	-0-	461	1	4615	2	Y	-0-					-0-
07	7006	X	5185	-0-	-1821	-0-	506	1	4679	2	Y	-0-					-0-
08	6231	X	5075	-0-	-1156	-0-	490	1	4585	2	Y	-0-					-0-
09	5220	X	3632	-0-	-1588	-0-	654	1	2978	2	Y	-0-					-0-
10	5983	X	5983	-0-	-0-	-0-	861	1	5122	2	Y	-0-					-0-
11	5366	X	5366	-0-	-0-	-0-	765	1	4601	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	675	-0-	-45	-0-	675	2			N	-0-					1
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					1
08	775	N	623	-0-	-152	-0-	623	2			N	-0-					1
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					1
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					1
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	3	1	408	2	N	-0-					129
07	558	N	464	-0-	-94	-0-	464	2			N	-0-					129
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					129
09	420	N	267	-0-	-153	-0-	267	2			N	-0-					129
*10	465	N	414	-0-	-51	-0-	414	2			N	-0-					129
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4808	X	4808	-0-	-0-	-0-	4776	2	32	9	N	29					73
07	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					73
08	4960	X	4192	-0-	-768	-0-	4192	2			N	-0-					73
09	4800	X	4132	-0-	-668	-0-	4132	2			N	-0-					73
10	4960	X	3252	-0-	-1708	-0-	3252	2			N	-0-					73
11	4800	X	4085	-0-	-715	-0-	4085	2			N	-0-					20

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	159	1	1589	2	Y	-0-					-0-
07	1806	N	1806	-0-	-0-	-0-	176	1	1630	2	Y	-0-					-0-
08	1705	N	1695	-0-	-10	-0-	164	1	1531	2	Y	-0-					-0-
09	1650	N	716	-0-	-934	-0-	129	1	587	2	Y	-0-					-0-
10	1773	N	1773	-0-	-0-	-0-	255	1	1518	2	Y	-0-					-0-
11	1699	N	1699	-0-	-0-	-0-	242	1	1457	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1718	-0-	-1402	-0-	109	1	1609	2	Y	-0-					-0-
07	2976	X	2163	-0-	-813	-0-	136	1	2027	2	Y	-0-					-0-
08	2976	X	2154	-0-	-822	-0-	129	1	2025	2	Y	-0-					-0-
09	2700	X	2242	-0-	-458	-0-	146	1	2096	2	Y	-0-					-0-
10	2350	N	2350	-0-	-0-	-0-	146	1	2204	2	Y	-0-					-0-
11	2241	N	2241	-0-	-0-	-0-	154	1	2087	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					21
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					21
08	2232	N	853	-0-	-1379	-0-	853	2			N	-0-					21
09	2160	N	416	-0-	-1744	-0-	416	2			N	-0-					21
*10	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					21
11	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					1
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					1
08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					1
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					1
*10	713	N	63	-0-	-650	-0-	63	2			N	-0-					1
11	3000	N	3678	-0-	678	678	3678	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	193	-0-	-407	-0-	193	2			N	-0-					-0-
07	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	1769	-0-	-501	-0-	1769	2			N	-0-					28
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					28
08	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					28
09	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					28
10	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					28
11	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					12

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1879	-0-	-671	-0-	1879	2			N	-0-					2
07	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					2
08	2635	X	2142	-0-	-493	-0-	2142	2			N	-0-					2
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					2
*10	2635	N	2188	-0-	-447	-0-	2188	2			N	-0-					2
11	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	987	-0-	-123	-0-	987	2			N	-0-					66
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					66
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					66
09	990	N	486	-0-	-504	-0-	486	2			N	-0-					66
*10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					66
11	960	N	864	-0-	-96	-0-	864	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2193	X	2193	-0-	-0-	-0-	2157	2	36	9	N	33					203
07	1271	X	1155	-0-	-116	-0-	1142	2	13	9	N	12	188	1			27
08	1271	X	566	-0-	-705	-0-	566	2			N	-0-					27
09	1230	X	842	-0-	-388	-0-	842	2			N	-0-					27
10	1271	X	612	-0-	-659	-0-	612	2			N	-0-					27
11	1230	X	549	-0-	-681	-0-	549	2			N	-0-					27

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2007	-0-	-355	-0-	182	1	1825	2	Y	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	165	1	1525	2	Y	-0-					-0-
08	1905	N	1905	-0-	-0-	-0-	184	1	1721	2	Y	-0-					-0-
09	1740	N	1163	-0-	-577	-0-	209	1	954	2	Y	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	281	1	1673	2	Y	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	316	1	1901	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					13
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					13
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					13
09	968	N	968	-0-	-0-	-0-	968	2			N	-0-					13
10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					13
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					13

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3384	X	3384	-0-	-0-	-0-	30	1	3354	2	N	-0-					84
07	2604	X	2120	-0-	-484	-0-	31	1	2089	2	N	-0-					84
08	3413	X	3413	-0-	-0-	-0-	31	1	3382	2	N	-0-					84
09	2885	X	2885	-0-	-0-	-0-	30	1	2855	2	N	-0-					84
10	2642	X	2642	-0-	-0-	-0-	31	1	2611	2	N	-0-					84
11	2550	X	2550	-0-	-0-	-0-	30	1	2520	2	N	-0-					70

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					23
07	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					23
08	2387	N	2384	-0-	-3	-0-	2384	2			N	-0-					23
09	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					23
*10	2387	N	2371	-0-	-16	-0-	2371	2			N	-0-					23
11	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					27
07	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					27
08	1488	N	818	-0-	-670	-0-	818	2			N	-0-					27
09	1650	N	606	-0-	-1044	-0-	606	2			N	-0-					27
*10	1240	N	946	-0-	-294	-0-	946	2			N	-0-					27
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4348	-0-	-632	-0-	30	1	4318	2	Y	-0-					34
07	4929	X	4041	-0-	-888	-0-	31	1	4010	2	Y	-0-					34
08	3955	X	3955	-0-	-0-	-0-	31	1	3924	2	Y	-0-					34
09	3603	X	3603	-0-	-0-	-0-	30	1	3573	2	Y	-0-					34
*10	4244	X	4244	-0-	-0-	-0-	31	1	4213	2	Y	-0-					34
11	3002	X	3002	-0-	-0-	-0-	30	1	2972	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	330	N	58	-0-	-272	-0-	58	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1538	-0-	-82	-0-	140	1	1398	2	Y	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	155	1	1435	2	Y	-0-					-0-
08	1581	N	1491	-0-	-90	-0-	144	1	1347	2	Y	-0-					-0-
09	1530	N	795	-0-	-735	-0-	143	1	652	2	Y	-0-					-0-
10	1723	N	1723	-0-	-0-	-0-	248	1	1475	2	Y	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	268	1	1612	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4034	X	4034	-0-	-0-	-0-	30	1	3972	2	N	29	4	1			77
							32	9									
07	3548	X	3548	-0-	-0-	-0-	31	1	3376	2	N	128	175	1			30
							141	9									
08	3821	X	3821	-0-	-0-	-0-	31	1	3790	2	N	-0-					30
09	3436	X	3436	-0-	-0-	-0-	30	1	3406	2	N	-0-	3	1			27
10	3379	X	2593	-0-	-786	-0-	31	1	2562	2	N	-0-	1	1			26
11	3270	X	2725	-0-	-545	-0-	30	1	2695	2	N	-0-					26

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					74
07	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					74
08	3534	X	2551	-0-	-983	-0-	2551	2			N	-0-					74
09	3420	X	2826	-0-	-594	-0-	2826	2			N	-0-					74
10	3534	X	1219	-0-	-2315	-0-	1219	2			N	-0-					74
11	3420	X	2117	-0-	-1303	-0-	2117	2			N	-0-					60

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9071	X	9071	-0-	-0-	-0-	90	1	8981	2	N	-0-					64
07	11393	X	11393	-0-	-0-	-0-	94	1	11251	2	N	44					108
							48	9									
08	13470	X	13470	-0-	-0-	-0-	38	1	13415	2	N	15					123
							17	9									
09	9799	X	9799	-0-	-0-	-0-	9790	2	9	9	N	8	2	1			129
10	6875	X	6875	-0-	-0-	-0-	6867	2	8	9	N	7	5	1			131
11	6901	X	6901	-0-	-0-	-0-	6900	2	1	9	N	1					132

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2875	-0-	-215	-0-	2875	2			N	-0-					4
07	3193	X	2455	-0-	-738	-0-	2455	2			N	-0-					4
08	3193	X	2534	-0-	-659	-0-	2534	2			N	-0-					4
09	2880	X	2392	-0-	-488	-0-	2392	2			N	-0-					4
*10	2976	X	2351	-0-	-625	-0-	2351	2			N	-0-					4
11	2880	X	2544	-0-	-336	-0-	2544	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					2
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					2
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					2
09	1080	N	915	-0-	-165	-0-	915	2			N	-0-					2
*10	1085	N	994	-0-	-91	-0-	994	2			N	-0-					2
11	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2837	X	2837	-0-	-0-	-0-	30	1	2807	2	N	-0-					28
07	2542	X	1254	-0-	-1288	-0-	31	1	1223	2	N	-0-					28
08	2542	X	1545	-0-	-997	-0-	31	1	1514	2	N	-0-					28
09	2460	X	897	-0-	-1563	-0-	30	1	867	2	N	-0-					28
*10	2542	X	966	-0-	-1576	-0-	31	1	935	2	N	-0-					28
11	2460	X	1233	-0-	-1227	-0-	30	1	1203	2	N	-0-					-0-

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	1894	-0-	-1166	-0-	1894	2			Y	-0-					56
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					56
08	3658	X	3143	-0-	-515	-0-	3143	2			Y	-0-					56
09	3540	X	2463	-0-	-1077	-0-	2463	2			Y	-0-					56
10	3658	X	2071	-0-	-1587	-0-	2071	2			Y	-0-					56
11	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2848	-0-	-1202	-0-	2848	2			N	-0-					1
07	3813	X	2544	-0-	-1269	-0-	2544	2			N	-0-					1
08	3658	X	2618	-0-	-1040	-0-	2618	2			N	-0-					1
09	3540	X	2428	-0-	-1112	-0-	2428	2			N	-0-					1
*10	3658	X	2220	-0-	-1438	-0-	2220	2			N	-0-					1
11	2850	X	2176	-0-	-674	-0-	2176	2			N	-0-					-0-

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
07	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					-0-
08	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
09	2443	X	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
10	2281	X	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	X	2379	-0-	-0-	-0-	13	1	2366	2	N	-0-					2
07	3400	X	3400	-0-	-0-	-0-	31	1	3369	2	N	-0-					2
08	2325	X	1804	-0-	-521	-0-	31	1	1773	2	N	-0-					2
09	2250	N	1850	-0-	-400	-0-	30	1	1820	2	N	-0-					2
*10	2817	X	2817	-0-	-0-	-0-	31	1	2786	2	N	-0-					2
11	2519	X	2519	-0-	-0-	-0-	30	1	2489	2	N	-0-					-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					1
07	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					1
08	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					1
09	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					1
*10	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					1
11	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					50
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					50
08	2263	N	1911	-0-	-352	-0-	1911	2			N	-0-					50
09	2610	N	1810	-0-	-800	-0-	1810	2			N	-0-					50
10	2418	N	1722	-0-	-696	-0-	1722	2			N	-0-					50
11	1860	N	1407	-0-	-453	-0-	13	1	1394	2	N	-0-					50

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2 EXT		393	-0-	393	393	393	2			N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	393					N	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					12
07	2874	X	2874	-0-	-0-	-0-	2874	2			Y	-0-					12
08	4061	X	1715	-0-	-2346	-0-	1715	2			Y	-0-					12
09	3510	X	2101	-0-	-1409	-0-	2101	2			Y	-0-					12
*10	3627	X	2317	-0-	-1310	-0-	2317	2			Y	-0-					12
11	2959	X	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					130
07	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					130
08	3124	X	3124	-0-	-0-	-0-	3115	2	9	9	N	8					138
09	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					138
10	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					138
11	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					138

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					103
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					103
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					103
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					103
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					103
11	690	N	149	-0-	-541	-0-	149	2			N	-0-					103

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					26
07	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					26
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					26
09	1500	N	996	-0-	-504	-0-	996	2			N	-0-					26
*10	1085	N	666	-0-	-419	-0-	666	2			N	-0-					26
11	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1920	-0-	-1080	2524	1920	2			N	-0-					64
07	3100	N	2043	-0-	-1057	1467	2043	2			N	-0-					64
08	3100	N	1978	-0-	-1122	345	1978	2			N	-0-					64
09	2323	N	1978	-0-	-345	-0-	1978	2			N	-0-					64
*10	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					64
11	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

06	2223	X	2223	-0-	-0-	-0-	2223	2			Y	-0-					2
07	2077	X	1869	-0-	-208	-0-	1869	2			Y	-0-					2
08	2015	X	1792	-0-	-223	-0-	1792	2			Y	-0-					2
09	1950	X	1432	-0-	-518	-0-	1432	2			Y	-0-					2
*10	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					2
11	1950	X	1661	-0-	-289	-0-	1661	2			Y	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

06	2878	N	2540	-0-	-338	-0-	2540	2			Y	-0-					1
07	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					1
08	3441	X	2222	-0-	-1219	-0-	2222	2			Y	-0-					1
09	3330	X	1996	-0-	-1334	-0-	1996	2			Y	-0-					1
*10	3441	X	1934	-0-	-1507	-0-	1934	2			Y	-0-					1
11	2550	X	1751	-0-	-799	-0-	1751	2			Y	-0-					-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

06	3180	X	2611	-0-	-569	-0-	2611	2			N	-0-					39
07	2697	X	2693	-0-	-4	-0-	2693	2			N	-0-					39
08	3069	X	2610	-0-	-459	-0-	2610	2			N	-0-					39
09	2970	X	2560	-0-	-410	-0-	2560	2			N	-0-					39
10	3069	X	2103	-0-	-966	-0-	2103	2			N	-0-					39
11	2610	X	1986	-0-	-624	-0-	1986	2			N	-0-					12

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

06	30	N	-0-	-0-	-30	-0-					N	-0-					25
07	3	N	-0-	-0-	-3	-0-					N	-0-					25
08	31	N	-0-	-0-	-31	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

06	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					59
07	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					59
08	1457	N	828	-0-	-629	-0-	828	2			Y	-0-					59
09	1440	N	1253	-0-	-187	-0-	1253	2			Y	-0-					59
10	1333	N	1128	-0-	-205	-0-	1128	2			Y	-0-					59
11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					50

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	15	1	323	2	N	-0-					137
07	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					137
08	279	N	84	-0-	-195	-0-	84	2			N	-0-					137
09	270	N	-0-	-0-	-270	-0-					N	-0-					137
10	217	N	-0-	-0-	-217	-0-					N	-0-					137
11	419	N	419	-0-	-0-	-0-	22	1	397	2	N	-0-					137

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

06	2160	X	2074	-0-	-86	-0-	2074	2			N	-0-					30
07	2232	X	1401	-0-	-831	-0-	20	1	1381	2	N	-0-					30
08	2955	X	2955	-0-	-0-	-0-	31	1	2924	2	N	-0-					30
09	2160	X	916	-0-	-1244	-0-	30	1	886	2	N	-0-					30
10	2571	X	2571	-0-	-0-	-0-	31	1	2540	2	N	-0-					30
11	2160	X	1696	-0-	-464	-0-	1696	2			N	-0-					30

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

06	1157	N	1157	-0-	-0-	-0-	52	1	1105	2	N	-0-					225
07	961	N	865	-0-	-96	-0-	39	1	826	2	N	-0-					225
08	620	N	486	-0-	-134	-0-	486	2			N	-0-					225
09	1170	N	427	-0-	-743	-0-	21	1	406	2	N	-0-					225
10	868	N	240	-0-	-628	-0-	240	2			N	-0-					225
11	480	N	406	-0-	-74	-0-	21	1	385	2	N	-0-					225

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					12
07	1240	N	1130	-0-	-110	-0-	1130	2			N	-0-					12
08	1612	N	853	-0-	-759	-0-	853	2			N	-0-					12
09	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					12
*10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					12
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

06	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					5
07	3131	X	1521	-0-	-1610	-0-	1521	2			N	-0-					5
08	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					5
09	3300	X	3151	-0-	-149	-0-	3151	2			N	-0-					5
*10	3410	X	1568	-0-	-1842	-0-	1568	2			N	-0-					5
11	3300	X	3218	-0-	-82	-0-	3218	2			N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					18
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					18
08	3100	N	3195	-0-	95	95	3195	2			N	-0-					18
09	3000	N	2952	-0-	-48	47	2952	2			N	-0-					18
*10	1389	N	1342	-0-	-47	-0-	1342	2			N	-0-					18
11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
07	1457	X	1383	-0-	-74	-0-	1383	2			N	-0-					-0-
08	1457	X	1032	-0-	-425	-0-	1032	2			N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3684	X	3684	-0-	-0-	-0-	30	1	3654	2	N	-0-					51
07	3466	X	3466	-0-	-0-	-0-	31	1	3435	2	N	-0-					51
08	2896	X	2896	-0-	-0-	-0-	31	1	2865	2	N	-0-					51
09	2659	X	2659	-0-	-0-	-0-	30	1	2629	2	N	-0-					51
10	2733	X	2733	-0-	-0-	-0-	31	1	2702	2	N	-0-					51
11	2453	X	2453	-0-	-0-	-0-	30	1	2423	2	N	-0-					-0-

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					1
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					1
08	957	N	957	-0-	-0-	-0-	957	2			N	-0-					1
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					1
*10	341	N	263	-0-	-78	-0-	263	2			N	-0-					1
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14211	X	3750	-0-	-10461	-0-	167	1	3583	2	N	-0-					-0-
07	3451	X	3451	-0-	-0-	-0-	157	1	3294	2	N	-0-					-0-
08	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
09	3243	X	3243	-0-	-0-	-0-	161	1	3082	2	N	-0-					-0-
10	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					-0-
11	2946	X	2946	-0-	-0-	-0-	153	1	2793	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3719	X	3719	-0-	-0-	-0-	195	1	3506	2	N	16					163
							18	9									
07	3917	X	3917	-0-	-0-	-0-	230	1	3664	2	N	21	184	1			-0-
							23	9									
08	3779	X	3779	-0-	-0-	-0-	499	1	3262	2	N	16					16
							18	9									
09	3679	X	3679	-0-	-0-	-0-	235	1	3444	2	N	-0-					16
10	3937	X	3937	-0-	-0-	-0-	499	1	3438	2	N	-0-					16
11	3667	X	3667	-0-	-0-	-0-	220	1	3447	2	N	-0-					16

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4031	-0-	1031	8058	4031	2			N	-0-					-0-
07	3100	N	3419	-0-	319	8377	3419	2			N	-0-					-0-
08	3100	N	974	-0-	-2126	6251	974	2			N	-0-					-0-
09	6855	X	604	-0-	-6251	-0-	604	2			N	-0-					-0-
10	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	180	X	177	-0-	-3	-0-	177	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4371	X	4371	-0-	-0-	-0-	4371	2			Y	-0-					5
07	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					5
08	2979	X	2979	-0-	-0-	-0-	2979	2			Y	-0-					5
09	3050	X	3050	-0-	-0-	-0-	3050	2			Y	-0-					5
*10	2608	X	2608	-0-	-0-	-0-	2608	2			Y	-0-					5
11	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2650	-0-	-350	653	2650	2			N	-0-					71
07	2348	N	1695	-0-	-653	-0-	1695	2			N	-0-					71
08	1333	X	815	-0-	-518	-0-	815	2			N	-0-					71
09	1290	X	1033	-0-	-257	-0-	1033	2			N	-0-					71
*10	1333	X	958	-0-	-375	-0-	958	2			N	-0-					71
11	1290	X	524	-0-	-766	-0-	524	2			N	-0-					-0-

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3119	-0-	-151	-0-	3119	2			Y	-0-					27
07	3379	X	2737	-0-	-642	-0-	2737	2			Y	-0-					27
08	3410	X	3152	-0-	-258	-0-	3152	2			Y	-0-					27
09	3300	X	2910	-0-	-390	-0-	11	1	2899	2	Y	-0-					27
*10	3410	X	2692	-0-	-718	-0-	31	1	2661	2	Y	-0-					27
11	3120	X	2852	-0-	-268	-0-	30	1	2822	2	Y	-0-					-0-

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1013	-0-	-277	-0-	1013	2			N	-0-					13
07	1333	X	960	-0-	-373	-0-	960	2			N	-0-					13
08	1333	X	864	-0-	-469	-0-	864	2			N	-0-					13
09	1290	X	1047	-0-	-243	-0-	1047	2			N	-0-					13
*10	1866	X	1866	-0-	-0-	-0-	1866	2			N	-0-					13
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	83	1	364	2	N	-0-					78
07	527	N	393	-0-	-134	-0-	68	1	325	2	N	-0-					78
08	403	N	256	-0-	-147	-0-	53	1	203	2	N	-0-					78
09	450	N	421	-0-	-29	-0-	78	1	343	2	N	-0-					78
10	403	N	187	-0-	-216	-0-	43	1	144	2	N	-0-					78
11	315	N	315	-0-	-0-	-0-	75	1	240	2	N	-0-					78

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	837	N	108	-0-	-729	-0-	108	2			N	-0-					-0-
09	420	N	90	-0-	-330	-0-	90	2			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					3
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					3
08	2968	N	2968	-0-	-0-	-0-	2968	2			N	-0-					3
09	3000	N	3957	-0-	957	957	3957	2			N	-0-					3
*10	2297	N	1340	-0-	-957	-0-	1340	2			N	-0-					3
11	3000	N	3838	-0-	838	838	3838	2			N	-0-					3

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					1
07	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					1
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					1
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					1
*10	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					1
11	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-			1
07	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-			1
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-			1
09	840	N	329	-0-	-511	-0-	329	2			N	-0-			1
*10	868	N	488	-0-	-380	-0-	488	2			N	-0-			1
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-			-0-

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	40	1	1482	2	N	-0-			-0-
07	2077	N	1516	-0-	-561	-0-	56	1	1460	2	N	-0-			-0-
08	2029	N	2029	-0-	-0-	-0-	56	1	1973	2	N	-0-			-0-
09	1530	N	1397	-0-	-133	-0-	30	1	1367	2	N	-0-			-0-
10	1519	N	657	-0-	-862	-0-	31	1	626	2	N	-0-			-0-
11	2318	N	2318	-0-	-0-	-0-	30	1	2288	2	N	-0-			-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-			2
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-			2
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-			2
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-			2
*10	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-			2
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1020	N	121	-0-	-899	-0-	121	1			N	-0-			67
07	310	N	125	-0-	-185	-0-	125	1			N	-0-			67
08	1237	N	1237	-0-	-0-	-0-	125	1	1112	2	N	-0-			67
09	1219	N	1219	-0-	-0-	-0-	121	1	1098	2	N	-0-			67
10	1542	N	1542	-0-	-0-	-0-	125	1	1417	2	N	-0-			67
11	1200	N	1060	-0-	-140	-0-	1060	2			N	-0-			48

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-			2
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-			2
08	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-			2
09	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-			2
*10	713	N	28	-0-	-685	-0-	28	2			N	-0-			2
11	958	N	958	-0-	-0-	-0-	958	2			N	-0-			-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	654	2			N	-0-					30
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					30
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					30
09	660	N	637	-0-	-23	-0-	637	2			N	-0-					30
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					30
11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1906	-0-	-1094	2051	30	1	1876	2	N	-0-					113
07	3100	N	1894	-0-	-1206	845	31	1	1863	2	N	-0-					113
08	2046	N	1156	-0-	-890	-0-	31	1	1125	2	N	-0-					113
09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					113
*10	2212	N	2212	-0-	-0-	-0-	31	1	2181	2	N	-0-					113
11	1575	N	1575	-0-	-0-	-0-	30	1	1545	2	N	-0-					112

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					2
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					2
08	713	N	538	-0-	-175	-0-	538	2			N	-0-					2
09	660	N	644	-0-	-16	-0-	644	2			N	-0-					2
*10	682	N	576	-0-	-106	-0-	576	2			N	-0-					2
11	510	N	272	-0-	-238	-0-	272	2			N	-0-					-0-

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
09	1470	N	1187	-0-	-283	-0-	1187	2			N	-0-					-0-
10	1395	N	913	-0-	-482	-0-	913	2			N	-0-					-0-
11	1290	N	653	-0-	-637	-0-	653	2			N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2267	-0-	-733	7194	307	1	1960	2	N	-0-					229
07	3100	N	2578	-0-	-522	6672	375	1	2203	2	N	-0-					229
08	3100	N	2828	-0-	-272	6400	499	1	2329	2	N	-0-					229
09	3000	N	2598	-0-	-402	5998	360	1	2238	2	N	-0-					229
10	3100	N	2722	-0-	-378	5620	499	1	2223	2	N	-0-					229
11	3000	N	2750	-0-	-250	5370	369	1	2381	2	N	-0-					229

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

06	840	N	393	-0-	-447	-0-	393	2			N	-0-					74
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					74
08	558	N	346	-0-	-212	-0-	346	2			N	-0-					74
09	390	N	353	-0-	-37	-0-	353	2			N	-0-					74
10	3100	N	4063	-0-	963	963	4063	2			N	-0-					74
11	3000	N	2383	-0-	-617	346	2383	2			N	-0-					74

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					25
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					25
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					25
09	888	N	888	-0-	-0-	-0-	888	2			N	-0-					25
*10	934	N	934	-0-	-0-	-0-	934	2			N	-0-					25
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

06	3837	X	3837	-0-	-0-	-0-	54	1	3783	2	N	-0-					-0-
07	6014	X	3864	-0-	-2150	-0-	56	1	3808	2	N	-0-					-0-
08	6014	X	3838	-0-	-2176	-0-	56	1	3782	2	N	-0-					-0-
09	5820	X	1285	-0-	-4535	-0-	30	1	1255	2	N	-0-					-0-
10	5734	X	5734	-0-	-0-	-0-	31	1	5703	2	N	-0-					-0-
11	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

06	3000	N	2816	-0-	-184	961	30	1	2786	2	N	-0-					32
07	3100	N	2538	-0-	-562	399	31	1	2507	2	N	-0-					32
08	2913	N	2514	-0-	-399	-0-	31	1	2483	2	N	-0-					32
09	841	N	841	-0-	-0-	-0-	30	1	811	2	N	-0-					32
10	586	N	586	-0-	-0-	-0-	31	1	555	2	N	-0-					32
11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

06	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

06	12491	X	12491	-0-	-0-	-0-	108	1	12383	2	N	-0-					1
07	8736	X	8736	-0-	-0-	-0-	56	1	8680	2	N	-0-					1
08	10276	X	10276	-0-	-0-	-0-	56	1	10220	2	N	-0-					1
09	4860	X	4727	-0-	-133	-0-	30	1	4697	2	N	-0-					1
*10	7508	X	7508	-0-	-0-	-0-	31	1	7477	2	N	-0-					1
11	4860	X	3970	-0-	-890	-0-	30	1	3940	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	9717	-0-	-3513	-0-	422	1	9295	2	N	-0-					-0-
07	14750	X	14750	-0-	-0-	-0-	669	1	14081	2	N	-0-					-0-
08	14570	X	13719	-0-	-851	-0-	669	1	13050	2	N	-0-					-0-
09	14100	X	7280	-0-	-6820	-0-	7280	2			N	-0-					-0-
10	14570	X	9666	-0-	-4904	-0-	9666	2			N	-0-					-0-
11	14100	X	8847	-0-	-5253	-0-	8847	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

06	3270	X	1053	-0-	-2217	-0-	37	1	1016	2	N	-0-					-0-
07	3379	X	1417	-0-	-1962	-0-	56	1	1361	2	N	-0-					-0-
08	1798	X	1387	-0-	-411	-0-	56	1	1331	2	N	-0-					-0-
09	1740	X	910	-0-	-830	-0-	30	1	880	2	N	-0-					-0-
10	1426	X	1366	-0-	-60	-0-	31	1	1335	2	N	-0-					-0-
11	1380	X	1341	-0-	-39	-0-	30	1	1311	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

06	3855	X	3855	-0-	-0-	-0-	54	1	3801	2	N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	56	1	3908	2	N	-0-					-0-
08	3720	X	3646	-0-	-74	-0-	56	1	3590	2	N	-0-					-0-
09	3600	X	2393	-0-	-1207	-0-	30	1	2363	2	N	-0-					-0-
10	3720	X	2740	-0-	-980	-0-	31	1	2709	2	N	-0-					-0-
11	3980	X	3980	-0-	-0-	-0-	30	1	3950	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

06	29894	X	29894	-0-	-0-	-0-	216	1	29678	2	N	-0-					-0-
07	26345	X	26345	-0-	-0-	-0-	56	1	26289	2	N	-0-					-0-
08	22999	X	22999	-0-	-0-	-0-	56	1	22943	2	N	-0-					-0-
09	15340	X	15340	-0-	-0-	-0-	30	1	15310	2	N	-0-					-0-
10	23352	X	23352	-0-	-0-	-0-	31	1	23321	2	N	-0-					-0-
11	20438	X	20438	-0-	-0-	-0-	30	1	20408	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

06	1320	N	1213	-0-	-107	-0-	54	1	1159	2	N	-0-					188
07	1426	N	1374	-0-	-52	-0-	62	1	1306	2	N	5					193
							6	9									
08	1302	N	1293	-0-	-9	-0-	1293	2			N	-0-					193
09	1337	N	1337	-0-	-0-	-0-	66	1	1271	2	N	-0-					193
10	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					193
11	1296	N	1296	-0-	-0-	-0-	67	1	1229	2	N	-0-					193

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

06	4530	X	4425	-0-	-105	-0-	4337	2	88	9	N	80	217	1			73
07	4526	X	4157	-0-	-369	-0-	4157	2			N	-0-					73
08	5394	X	4065	-0-	-1329	-0-	4025	2	40	9	N	36					109
09	5220	X	4046	-0-	-1174	-0-	10	1	4029	2	N	6	6	1			109
							7	9									
10	5394	X	3811	-0-	-1583	-0-	31	1	3772	2	N	7	8	1			108
							8	9									
11	4440	X	4123	-0-	-317	-0-	30	1	4068	2	N	23					131
							25	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC //CONT.// 189405
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8887	X	8887	-0-	-0-	-0-	85	1	8802	2	N	-0-					-0-
07	9827	X	6592	-0-	-3235	-0-	56	1	6536	2	N	-0-					-0-
08	9827	X	5358	-0-	-4469	-0-	523	1	4835	2	N	-0-					-0-
09	9510	X	4335	-0-	-5175	-0-	483	1	3852	2	N	-0-					-0-
10	9176	X	5116	-0-	-4060	-0-	499	1	4617	2	N	-0-					-0-
11	8880	X	7493	-0-	-1387	-0-	452	1	7041	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	6	1	205	2	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	53	1	965	2	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	25	1	377	2	Y	-0-					-0-
10	434	N	21	-0-	-413	-0-	1	1	20	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	18	1	598	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	34	1	720	2	Y	-0-					-0-
08	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	47	1	730	2	Y	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	71	1	1107	2	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	39	1	656	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2364	-0-	-366	-0-	70	1	2294	2	Y	-0-					-0-
07	3072	X	3072	-0-	-0-	-0-	139	1	2933	2	Y	-0-					-0-
08	2945	N	2493	-0-	-452	-0-	130	1	2363	2	Y	-0-					-0-
09	2851	N	2851	-0-	-0-	-0-	174	1	2677	2	Y	-0-					-0-
10	2945	N	2886	-0-	-59	-0-	174	1	2712	2	Y	-0-					-0-
11	2812	N	2812	-0-	-0-	-0-	157	1	2655	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	11	1	355	2	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
08	682	N	337	-0-	-345	-0-	18	1	319	2	Y	-0-					-0-
09	360	N	317	-0-	-43	-0-	19	1	298	2	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	8	1	252	2	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					-0-
10	279	N	205	-0-	-74	-0-	12	1	193	2	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	12	1	206	2	Y	-0-					-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	909	N	909	-0-	-0-	-0-	55	1	854	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	26	1	832	2	Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	43	1	904	2	Y	-0-					-0-
08	961	N	832	-0-	-129	-0-	43	1	789	2	Y	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	79	1	1239	2	Y	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	61	1	1029	2	Y	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	X	-0-	-0-	-221	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2010	-0-	-840	-0-	60	1	1950	2	Y	-0-					-0-
07	2914	X	1798	-0-	-1116	-0-	81	1	1717	2	Y	-0-					-0-
08	1922	N	1107	-0-	-815	-0-	58	1	1049	2	Y	-0-					-0-
09	2010	N	1192	-0-	-818	-0-	73	1	1119	2	Y	-0-					-0-
10	1798	N	1795	-0-	-3	-0-	108	1	1687	2	Y	-0-					-0-
11	2718	N	2718	-0-	-0-	-0-	152	1	2566	2	Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1871	-0-	-1219	-0-	56	1	1815	2	Y	-0-					-0-
07	3162	X	1996	-0-	-1166	-0-	90	1	1906	2	Y	-0-					-0-
08	3162	X	2820	-0-	-342	-0-	147	1	2673	2	Y	-0-					-0-
09	3030	X	2295	-0-	-735	-0-	140	1	2155	2	Y	-0-					-0-
10	2635	X	2498	-0-	-137	-0-	151	1	2347	2	Y	-0-					-0-
11	2730	X	2675	-0-	-55	-0-	149	1	2526	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	16	1	538	2	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	31	1	567	2	Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	36	1	551	2	Y	-0-					-0-
10	620	N	610	-0-	-10	-0-	37	1	573	2	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	36	1	602	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	2180	-0-	-1960	-0-	65	1	2115	2	Y	-0-					-0-
07	4185	X	3805	-0-	-380	-0-	172	1	3633	2	Y	-0-					-0-
08	3832	X	3832	-0-	-0-	-0-	199	1	3633	2	Y	-0-					-0-
09	3087	X	3087	-0-	-0-	-0-	189	1	2898	2	Y	-0-					-0-
10	3813	X	2984	-0-	-829	-0-	180	1	2804	2	Y	-0-					-0-
11	3720	X	1718	-0-	-2002	-0-	96	1	1622	2	Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1827	-0-	-813	-0-	54	1	1773	2	Y	-0-					-0-
07	2821	X	2821	-0-	-0-	-0-	128	1	2693	2	Y	-0-					-0-
08	2480	X	2107	-0-	-373	-0-	110	1	1997	2	Y	-0-					-0-
09	2310	X	1926	-0-	-384	-0-	118	1	1808	2	Y	-0-					-0-
10	2821	X	2274	-0-	-547	-0-	137	1	2137	2	Y	-0-					-0-
11	2730	X	818	-0-	-1912	-0-	46	1	772	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

06	380	N	380	-0-	-0-	-0-	11	1	369	2	Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	19	1	392	2	Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
10	436	N	436	-0-	-0-	-0-	26	1	410	2	Y	-0-					-0-
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

06	3690	X	1940	-0-	-1750	-0-	58	1	1882	2	Y	-0-					-0-
07	3596	X	3371	-0-	-225	-0-	153	1	3218	2	Y	-0-					-0-
08	3162	X	2640	-0-	-522	-0-	137	1	2503	2	Y	-0-					-0-
09	3060	X	2468	-0-	-592	-0-	151	1	2317	2	Y	-0-					-0-
10	3379	X	2402	-0-	-977	-0-	145	1	2257	2	Y	-0-					-0-
11	3270	X	2373	-0-	-897	-0-	132	1	2241	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

06	2610	X	1782	-0-	-828	-0-	53	1	1729	2	Y	-0-					-0-
07	3348	X	3238	-0-	-110	-0-	147	1	3091	2	Y	-0-					-0-
08	3720	X	3010	-0-	-710	-0-	157	1	2853	2	Y	-0-					-0-
09	3600	X	2771	-0-	-829	-0-	169	1	2602	2	Y	-0-					-0-
10	3224	X	2495	-0-	-729	-0-	150	1	2345	2	Y	-0-					-0-
11	3120	X	2663	-0-	-457	-0-	149	1	2514	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

06	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	34	1	627	2	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
11	240	N	201	-0-	-39	-0-	11	1	190	2	Y	-0-					-0-

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	66	1	1390	2	Y	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	79	1	1443	2	Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	83	1	1279	2	Y	-0-					-0-
10	1493	N	1493	-0-	-0-	-0-	90	1	1403	2	Y	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	72	1	1218	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3420	X	2791	-0-	-629	-0-	83	1	2708	2	Y	-0-			-0-
07	3503	X	3144	-0-	-359	-0-	142	1	3002	2	Y	-0-			-0-
08	2994	X	2994	-0-	-0-	-0-	156	1	2838	2	Y	-0-			-0-
09	2897	X	2897	-0-	-0-	-0-	177	1	2720	2	Y	-0-			-0-
10	3131	X	2737	-0-	-394	-0-	165	1	2572	2	Y	-0-			-0-
11	3030	X	2640	-0-	-390	-0-	147	1	2493	2	Y	-0-			-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

06	1015	N	1015	-0-	-0-	-0-	30	1	985	2	Y	-0-			-0-
07	1312	N	1312	-0-	-0-	-0-	59	1	1253	2	Y	-0-			-0-
08	992	N	992	-0-	-0-	-0-	52	1	940	2	Y	-0-			-0-
09	915	N	915	-0-	-0-	-0-	56	1	859	2	Y	-0-			-0-
10	954	N	954	-0-	-0-	-0-	58	1	896	2	Y	-0-			-0-
11	956	N	956	-0-	-0-	-0-	53	1	903	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

06	2220	X	1329	-0-	-891	-0-	40	1	1289	2	Y	-0-			-0-
07	2263	X	1204	-0-	-1059	-0-	55	1	1149	2	Y	-0-			-0-
08	1333	N	421	-0-	-912	-0-	22	1	399	2	Y	-0-			-0-
09	1320	N	2	-0-	-1318	-0-	2	2			Y	-0-			-0-
10	1209	N	-0-	-0-	-1209	-0-					Y	-0-			-0-
11	420	N	15	-0-	-405	-0-	1	1	14	2	Y	-0-			-0-

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

06	3540	X	1605	-0-	-1935	-0-	48	1	1557	2	Y	-0-			-0-
07	3658	X	3172	-0-	-486	-0-	144	1	3028	2	Y	-0-			-0-
08	3162	X	2546	-0-	-616	-0-	132	1	2414	2	Y	-0-			-0-
09	3060	X	3010	-0-	-50	-0-	184	1	2826	2	Y	-0-			-0-
10	3162	X	3000	-0-	-162	-0-	181	1	2819	2	Y	-0-			-0-
11	3060	X	2576	-0-	-484	-0-	144	1	2432	2	Y	-0-			-0-

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

06	724	N	724	-0-	-0-	-0-	22	1	702	2	Y	-0-			-0-
07	797	N	797	-0-	-0-	-0-	36	1	761	2	Y	-0-			-0-
08	806	N	802	-0-	-4	-0-	42	1	760	2	Y	-0-			-0-
09	720	N	255	-0-	-465	-0-	16	1	239	2	Y	-0-			-0-
10	806	N	494	-0-	-312	-0-	30	1	464	2	Y	-0-			-0-
11	780	N	686	-0-	-94	-0-	38	1	648	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	756	N	756	-0-	-0-	-0-	39	1	717	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	31	1	660	2	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
10	341	N	284	-0-	-57	-0-	17	1	267	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	52	1	1103	2	Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	29	1	537	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	32	1	493	2	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	37	1	577	2	Y	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	56	1	948	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	3	1	107	2	Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	61	1	1280	2	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
10	434	N	351	-0-	-83	-0-	21	1	330	2	Y	-0-					-0-
11	420	N	290	-0-	-130	-0-	16	1	274	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1419	-0-	-231	-0-	42	1	1377	2	Y	-0-					-0-
07	2611	X	2611	-0-	-0-	-0-	118	1	2493	2	Y	-0-					-0-
08	2363	N	2363	-0-	-0-	-0-	123	1	2240	2	Y	-0-					-0-
09	1841	N	1841	-0-	-0-	-0-	113	1	1728	2	Y	-0-					-0-
10	2263	N	1094	-0-	-1169	-0-	66	1	1028	2	Y	-0-					-0-
11	2190	N	1937	-0-	-253	-0-	108	1	1829	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4650	X	3394	-0-	-1256	-0-	101	1	3293	2	Y	-0-			-0-
07	4805	X	4345	-0-	-460	-0-	197	1	4148	2	Y	-0-			-0-
08	4464	X	3920	-0-	-544	-0-	204	1	3716	2	Y	-0-			-0-
09	4320	X	3777	-0-	-543	-0-	231	1	3546	2	Y	-0-			-0-
10	4340	X	3292	-0-	-1048	-0-	198	1	3094	2	Y	-0-			-0-
11	4200	X	3618	-0-	-582	-0-	202	1	3416	2	Y	-0-			-0-

ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	589	N	-0-	-0-	-589	-0-					Y	-0-			-0-
09	808	N	808	-0-	-0-	-0-	49	1	759	2	Y	-0-			-0-
10	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-			-0-
11	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-			-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	2040	N	2040	-0-	-0-	-0-	92	1	1948	2	Y	-0-			-0-
08	1512	N	1512	-0-	-0-	-0-	79	1	1433	2	Y	-0-			-0-
09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-			-0-
10	720	N	720	-0-	-0-	-0-	43	1	677	2	Y	-0-			-0-
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-			-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	34	1	1109	2	Y	-0-			-0-
07	1730	N	1730	-0-	-0-	-0-	78	1	1652	2	Y	-0-			-0-
08	1661	N	1661	-0-	-0-	-0-	86	1	1575	2	Y	-0-			-0-
09	1609	N	1609	-0-	-0-	-0-	98	1	1511	2	Y	-0-			-0-
10	1643	N	1629	-0-	-14	-0-	98	1	1531	2	Y	-0-			-0-
11	1590	N	1582	-0-	-8	-0-	88	1	1494	2	Y	-0-			-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	X	1030	-0-	-260	-0-	31	1	999	2	Y	-0-			-0-
07	961	X	864	-0-	-97	-0-	39	1	825	2	Y	-0-			-0-
08	642	N	642	-0-	-0-	-0-	33	1	609	2	Y	-0-			-0-
09	930	N	739	-0-	-191	-0-	45	1	694	2	Y	-0-			-0-
10	868	N	721	-0-	-147	-0-	43	1	678	2	Y	-0-			-0-
11	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-			-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	3	1	101	2	Y	-0-			-0-
07	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-			-0-
08	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-			-0-
09	359	N	359	-0-	-0-	-0-	22	1	337	2	Y	-0-			-0-
10	93	N	3	-0-	-90	-0-	3	2			Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	693	-0-	-1407	-0-	21	1	672	2	Y	-0-					-0-
07	1705	X	634	-0-	-1071	-0-	29	1	605	2	Y	-0-					-0-
08	1333	N	559	-0-	-774	-0-	29	1	530	2	Y	-0-					-0-
09	690	N	588	-0-	-102	-0-	36	1	552	2	Y	-0-					-0-
10	620	N	559	-0-	-61	-0-	34	1	525	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	31	1	524	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	18	1	576	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
09	510	N	442	-0-	-68	-0-	27	1	415	2	Y	-0-					-0-
10	465	N	458	-0-	-7	-0-	28	1	430	2	Y	-0-					-0-
11	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	22	1	709	2	Y	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	49	1	1042	2	Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	76	1	1382	2	Y	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	90	1	1383	2	Y	-0-					-0-
10	1484	N	1484	-0-	-0-	-0-	89	1	1395	2	Y	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	80	1	1346	2	Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
08	155	N	68	-0-	-87	-0-	4	1	64	2	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	104	1	2192	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-
10	620	N	397	-0-	-223	-0-	24	1	373	2	Y	-0-					-0-
11	330	N	269	-0-	-61	-0-	15	1	254	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	36	1	1175	2	Y	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	55	1	1148	2	Y	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	105	1	1920	2	Y	-0-					-0-
09	1200	N	1134	-0-	-66	-0-	69	1	1065	2	Y	-0-					-0-
10	1209	N	1141	-0-	-68	-0-	69	1	1072	2	Y	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	112	1	1890	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	23	1	411	2	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	26	1	401	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	28	1	431	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	18	1	570	2	Y	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	46	1	978	2	Y	-0-					-0-
08	868	N	671	-0-	-197	-0-	35	1	636	2	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	53	1	822	2	Y	-0-					-0-
10	1023	N	751	-0-	-272	-0-	45	1	706	2	Y	-0-					-0-
11	660	N	409	-0-	-251	-0-	23	1	386	2	Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1111	-0-	-659	-0-	33	1	1078	2	Y	-0-					-0-
07	1922	X	1202	-0-	-720	-0-	54	1	1148	2	Y	-0-					-0-
08	1209	N	1107	-0-	-102	-0-	58	1	1049	2	Y	-0-					-0-
09	1110	N	1109	-0-	-1	-0-	68	1	1041	2	Y	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	73	1	1131	2	Y	-0-					-0-
11	1188	N	1188	-0-	-0-	-0-	66	1	1122	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	12	1	227	2	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	9	1	147	2	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	9	1	148	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	5	1	166	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	17	1	353	2	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	2	Y	-0-					-0-
10	372	N	298	-0-	-74	-0-	18	1	280	2	Y	-0-					-0-
11	330	N	190	-0-	-140	-0-	11	1	179	2	Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	855	-0-	-1335	-0-	25	1	830	2	Y	-0-					-0-
07	2232	X	472	-0-	-1760	-0-	21	1	451	2	Y	-0-					-0-
08	2232	N	1982	-0-	-250	-0-	103	1	1879	2	Y	-0-					-0-
09	870	N	364	-0-	-506	-0-	22	1	342	2	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	32	1	496	2	Y	-0-					-0-
11	1920	N	396	-0-	-1524	-0-	22	1	374	2	Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	697	-0-	-173	-0-	21	1	676	2	Y	-0-					-0-
07	1452	X	1452	-0-	-0-	-0-	66	1	1386	2	Y	-0-					-0-
08	1685	N	1685	-0-	-0-	-0-	88	1	1597	2	Y	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	95	1	1458	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	39	1	615	2	Y	-0-					-0-
11	600	N	376	-0-	-224	-0-	21	1	355	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1787	-0-	-1363	-0-	53	1	1734	2	Y	-0-					-0-
07	3843	X	3843	-0-	-0-	-0-	174	1	3669	2	Y	-0-					-0-
08	3689	X	3123	-0-	-566	-0-	162	1	2961	2	Y	-0-					-0-
09	3270	X	2088	-0-	-1182	-0-	128	1	1960	2	Y	-0-					-0-
10	3689	X	3564	-0-	-125	-0-	215	1	3349	2	Y	-0-					-0-
11	3570	X	1446	-0-	-2124	-0-	81	1	1365	2	Y	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1453	-0-	-317	-0-	43	1	1410	2	Y	-0-					-0-
07	1930	X	1930	-0-	-0-	-0-	87	1	1843	2	Y	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	97	1	1776	2	Y	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	106	1	1627	2	Y	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	110	1	1722	2	Y	-0-					-0-
11	1770	N	1764	-0-	-6	-0-	98	1	1666	2	Y	-0-					-0-

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	3100	N	4842	-0-	1742	1742	219	1	4623	2	Y	-0-					-0-
08	3100	N	2878	-0-	-222	1520	150	1	2728	2	Y	-0-					-0-
09	2594	N	1074	-0-	-1520	-0-	66	1	1008	2	Y	-0-					-0-
10	899	X	813	-0-	-86	-0-	49	1	764	2	Y	-0-					-0-
11	870	X	752	-0-	-118	-0-	42	1	710	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	35	1	1141	2	Y	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	63	1	1326	2	Y	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	66	1	1201	2	Y	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	76	1	1168	2	Y	-0-					-0-
10	1333	N	1261	-0-	-72	-0-	76	1	1185	2	Y	-0-					-0-
11	1230	N	1218	-0-	-12	-0-	68	1	1150	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1421	-0-	-229	-0-	42	1	1379	2	Y	-0-					-0-
07	2387	X	2129	-0-	-258	-0-	96	1	2033	2	Y	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	98	1	1779	2	Y	-0-					-0-
09	1825	N	1825	-0-	-0-	-0-	112	1	1713	2	Y	-0-					-0-
10	2139	N	1724	-0-	-415	-0-	104	1	1620	2	Y	-0-					-0-
11	1830	N	1664	-0-	-166	-0-	93	1	1571	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	31	1	1004	2	Y	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	53	1	1116	2	Y	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	Y	-0-					-0-
09	965	N	965	-0-	-0-	-0-	59	1	906	2	Y	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	66	1	1034	2	Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

06	326	N	326	-0-	-0-	-0-	10	1	316	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					-0-
08	217	N	162	-0-	-55	-0-	8	1	154	2	Y	-0-					-0-
09	210	N	166	-0-	-44	-0-	10	1	156	2	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	11	1	170	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

06	890	N	890	-0-	-0-	-0-	26	1	864	2	Y	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	50	1	1057	2	Y	-0-					-0-
08	916	N	916	-0-	-0-	-0-	48	1	868	2	Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	50	1	773	2	Y	-0-					-0-
10	837	N	777	-0-	-60	-0-	47	1	730	2	Y	-0-					-0-
11	810	N	779	-0-	-31	-0-	43	1	736	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

06	652	N	652	-0-	-0-	-0-	19	1	633	2	Y	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	47	1	990	2	Y	-0-					-0-
08	1054	N	191	-0-	-863	-0-	10	1	181	2	Y	-0-					-0-
09	1274	N	1274	-0-	-0-	-0-	78	1	1196	2	Y	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	90	1	1398	2	Y	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	79	1	1338	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

06	2010	X	1382	-0-	-628	-0-	41	1	1341	2	Y	-0-					-0-
07	2077	X	1869	-0-	-208	-0-	85	1	1784	2	Y	-0-					-0-
08	1711	N	1711	-0-	-0-	-0-	89	1	1622	2	Y	-0-					-0-
09	1957	N	1957	-0-	-0-	-0-	120	1	1837	2	Y	-0-					-0-
10	1860	N	1368	-0-	-492	-0-	82	1	1286	2	Y	-0-					-0-
11	2086	N	2086	-0-	-0-	-0-	116	1	1970	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	746	-0-	-1144	-0-	22	1	724	2	Y	-0-					-0-
07	2015	X	734	-0-	-1281	-0-	33	1	701	2	Y	-0-					-0-
08	2313	N	2313	-0-	-0-	-0-	120	1	2193	2	Y	-0-					-0-
09	1959	N	1959	-0-	-0-	-0-	120	1	1839	2	Y	-0-					-0-
10	2166	N	2166	-0-	-0-	-0-	131	1	2035	2	Y	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	115	1	1941	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	21	1	676	2	Y	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	51	1	1080	2	Y	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	52	1	948	2	Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	63	1	962	2	Y	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	63	1	976	2	Y	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	57	1	969	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1839	-0-	-651	-0-	55	1	1784	2	Y	-0-					-0-
07	2752	X	2752	-0-	-0-	-0-	125	1	2627	2	Y	-0-					-0-
08	2584	N	2584	-0-	-0-	-0-	134	1	2450	2	Y	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	115	1	1772	2	Y	-0-					-0-
10	2542	N	2390	-0-	-152	-0-	144	1	2246	2	Y	-0-					-0-
11	2460	N	2398	-0-	-62	-0-	134	1	2264	2	Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	1333	-0-	-2087	-0-	40	1	1293	2	Y	-0-					-0-
07	3844	X	3251	-0-	-593	-0-	147	1	3104	2	Y	-0-					-0-
08	3844	X	3588	-0-	-256	-0-	187	1	3401	2	Y	-0-					-0-
09	3090	X	2417	-0-	-673	-0-	148	1	2269	2	Y	-0-					-0-
10	3255	X	2242	-0-	-1013	-0-	135	1	2107	2	Y	-0-					-0-
11	3480	X	2088	-0-	-1392	-0-	117	1	1971	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	711	N	711	-0-	-0-	-0-	43	1	668	2	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	185	-0-	-1285	-0-	6	1	179	2	Y	-0-					-0-
07	1550	X	18	-0-	-1532	-0-	1	1	17	2	Y	-0-					-0-
08	1271	N	10	-0-	-1261	-0-	1	1	9	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

06	750	X	579	-0-	-171	-0-	17	1	562	2	Y	-0-					-0-
07	744	X	737	-0-	-7	-0-	33	1	704	2	Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	42	1	765	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-					-0-
10	744	N	598	-0-	-146	-0-	36	1	562	2	Y	-0-					-0-
11	780	N	710	-0-	-70	-0-	40	1	670	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

06	1443	N	1443	-0-	-0-	-0-	43	1	1400	2	Y	-0-					-0-
07	3090	N	3090	-0-	-0-	-0-	140	1	2950	2	Y	-0-					-0-
08	2177	N	2177	-0-	-0-	-0-	113	1	2064	2	Y	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	118	1	1820	2	Y	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	106	1	1658	2	Y	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	90	1	1518	2	Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

06	1236	N	1236	-0-	-0-	-0-	37	1	1199	2	Y	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	63	1	1336	2	Y	-0-					-0-
08	279	N	122	-0-	-157	-0-	6	1	116	2	Y	-0-					-0-
09	2560	N	2560	-0-	-0-	-0-	156	1	2404	2	Y	-0-					-0-
10	1395	N	924	-0-	-471	-0-	56	1	868	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

06	428	N	428	-0-	-0-	-0-	13	1	415	2	Y	-0-					-0-
07	714	N	714	-0-	-0-	-0-	32	1	682	2	Y	-0-					-0-
08	651	N	502	-0-	-149	-0-	26	1	476	2	Y	-0-					-0-
09	778	N	778	-0-	-0-	-0-	48	1	730	2	Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	47	1	734	2	Y	-0-					-0-
11	911	N	911	-0-	-0-	-0-	51	1	860	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

06	611	N	611	-0-	-0-	-0-	18	1	593	2	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	33	1	693	2	Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	36	1	664	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-					-0-
10	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-					-0-
11	690	N	565	-0-	-125	-0-	32	1	533	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

06	2010	X	1010	-0-	-1000	-0-	30	1	980	2	Y	-0-			-0-
07	2223	X	2223	-0-	-0-	-0-	101	1	2122	2	Y	-0-			-0-
08	1904	N	1904	-0-	-0-	-0-	99	1	1805	2	Y	-0-			-0-
09	2065	N	2065	-0-	-0-	-0-	126	1	1939	2	Y	-0-			-0-
10	2054	N	2054	-0-	-0-	-0-	124	1	1930	2	Y	-0-			-0-
11	1949	N	1949	-0-	-0-	-0-	109	1	1840	2	Y	-0-			-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

06	753	N	753	-0-	-0-	-0-	22	1	731	2	Y	-0-			-0-
07	1225	N	1225	-0-	-0-	-0-	56	1	1169	2	Y	-0-			-0-
08	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	Y	-0-			-0-
09	1102	N	1102	-0-	-0-	-0-	67	1	1035	2	Y	-0-			-0-
10	1132	N	1132	-0-	-0-	-0-	68	1	1064	2	Y	-0-			-0-
11	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	Y	-0-			-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	713	N	490	-0-	-223	-0-	25	1	465	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-			-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

06	2190	X	1108	-0-	-1082	-0-	33	1	1075	2	Y	-0-			-0-
07	2697	X	916	-0-	-1781	-0-	42	1	874	2	Y	-0-			-0-
08	3968	X	731	-0-	-3237	-0-	38	1	693	2	Y	-0-			-0-
09	3840	X	683	-0-	-3157	-0-	42	1	641	2	Y	-0-			-0-
10	2883	X	618	-0-	-2265	-0-	37	1	581	2	Y	-0-			-0-
11	1110	X	1020	-0-	-90	-0-	57	1	963	2	Y	-0-			-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

06	88	N	88	-0-	-0-	-0-	3	1	85	2	Y	-0-			-0-
07	1750	N	1750	-0-	-0-	-0-	79	1	1671	2	Y	-0-			-0-
08	797	N	797	-0-	-0-	-0-	41	1	756	2	Y	-0-			-0-
09	599	N	599	-0-	-0-	-0-	37	1	562	2	Y	-0-			-0-
10	513	N	513	-0-	-0-	-0-	31	1	482	2	Y	-0-			-0-
11	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	623	N	623	-0-	-0-	-0-	28	1	595	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
10	527	N	231	-0-	-296	-0-	14	1	217	2	Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	15	1	259	2	Y	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1537	-0-	-1943	-0-	46	1	1491	2	Y	-0-					-0-
07	3255	X	2931	-0-	-324	-0-	133	1	2798	2	Y	-0-					-0-
08	3627	X	3365	-0-	-262	-0-	175	1	3190	2	Y	-0-					-0-
09	3510	X	3040	-0-	-470	-0-	186	1	2854	2	Y	-0-					-0-
10	3649	X	3649	-0-	-0-	-0-	220	1	3429	2	Y	-0-					-0-
11	3270	X	1582	-0-	-1688	-0-	88	1	1494	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	X	1285	-0-	-0-	-0-	38	1	1247	2	Y	-0-					-0-
07	1909	X	1909	-0-	-0-	-0-	86	1	1823	2	Y	-0-					-0-
08	2573	X	1939	-0-	-634	-0-	101	1	1838	2	Y	-0-					-0-
09	2190	X	1788	-0-	-402	-0-	109	1	1679	2	Y	-0-					-0-
10	1922	X	1824	-0-	-98	-0-	110	1	1714	2	Y	-0-					-0-
11	1890	X	1713	-0-	-177	-0-	96	1	1617	2	Y	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	19	1	629	2	Y	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	49	1	1028	2	Y	-0-					-0-
08	3100	N	4476	-0-	1376	1376	233	1	4243	2	Y	-0-					-0-
09	3000	N	1725	-0-	-1275	101	105	1	1620	2	Y	-0-					-0-
10	992	N	891	-0-	-101	-0-	54	1	837	2	Y	-0-					-0-
11	930	X	559	-0-	-371	-0-	31	1	528	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	689	N	689	-0-	-0-	-0-	31	1	658	2	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	26	1	480	2	Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-					-0-
10	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					-0-
11	360	N	268	-0-	-92	-0-	15	1	253	2	Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1297	-0-	-2273	-0-	39	1	1258	2	Y	-0-					-0-
07	3978	X	3978	-0-	-0-	-0-	180	1	3798	2	Y	-0-					-0-
08	4206	X	4206	-0-	-0-	-0-	219	1	3987	2	Y	-0-					-0-
09	3780	X	3560	-0-	-220	-0-	218	1	3342	2	Y	-0-					-0-
10	3906	X	3683	-0-	-223	-0-	222	1	3461	2	Y	-0-					-0-
11	3884	X	3884	-0-	-0-	-0-	217	1	3667	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-			-0-
07	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-			-0-
08	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-			-0-
09	435	N	435	-0-	-0-	-0-	27	1	408	2	Y	-0-			-0-
10	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-			-0-
11	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-			-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	X	1278	-0-	-612	-0-	38	1	1240	2	Y	-0-			-0-
07	1922	X	334	-0-	-1588	-0-	15	1	319	2	Y	-0-			-0-
08	1302	N	-0-	-0-	-1302	-0-					Y	-0-			-0-
09	1290	N	-0-	-0-	-1290	-0-					Y	-0-			-0-
10	3100	N	5155	-0-	2055	2055	311	1	4844	2	Y	-0-			-0-
11	3000	N	3068	-0-	68	2123	171	1	2897	2	Y	-0-			-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3480	X	3124	-0-	-356	-0-	93	1	3031	2	Y	-0-			-0-
07	3441	X	3242	-0-	-199	-0-	147	1	3095	2	Y	-0-			-0-
08	3441	X	3050	-0-	-391	-0-	159	1	2891	2	Y	-0-			-0-
09	3270	X	146	-0-	-3124	-0-	9	1	137	2	Y	-0-			-0-
10	3656	X	3656	-0-	-0-	-0-	220	1	3436	2	Y	-0-			-0-
11	3150	X	3121	-0-	-29	-0-	174	1	2947	2	Y	-0-			-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	3	1	113	2	Y	-0-			-0-
07	571	N	571	-0-	-0-	-0-	26	1	545	2	Y	-0-			-0-
08	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-			-0-
09	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-			-0-
10	764	N	764	-0-	-0-	-0-	46	1	718	2	Y	-0-			-0-
11	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-			-0-

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	X	1786	-0-	-524	-0-	53	1	1733	2	Y	-0-			-0-
07	2666	X	2593	-0-	-73	-0-	117	1	2476	2	Y	-0-			-0-
08	2666	X	2425	-0-	-241	-0-	126	1	2299	2	Y	-0-			-0-
09	2242	N	2242	-0-	-0-	-0-	137	1	2105	2	Y	-0-			-0-
10	2604	N	2128	-0-	-476	-0-	128	1	2000	2	Y	-0-			-0-
11	2340	N	1973	-0-	-367	-0-	110	1	1863	2	Y	-0-			-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	16	1	533	2	Y	-0-			-0-
07	870	N	870	-0-	-0-	-0-	39	1	831	2	Y	-0-			-0-
08	958	N	958	-0-	-0-	-0-	50	1	908	2	Y	-0-			-0-
09	937	N	937	-0-	-0-	-0-	57	1	880	2	Y	-0-			-0-
10	928	N	928	-0-	-0-	-0-	56	1	872	2	Y	-0-			-0-
11	1046	N	1046	-0-	-0-	-0-	58	1	988	2	Y	-0-			-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	-0-	45	1	1454	2	N	-0-			-0-
07	2579	N	2579	-0-	-0-	-0-	117	1	2462	2	N	-0-			-0-
08	1787	N	1787	-0-	-0-	-0-	93	1	1694	2	N	-0-			-0-
09	1460	N	1460	-0-	-0-	-0-	89	1	1371	2	N	-0-			-0-
10	1766	N	1766	-0-	-0-	-0-	106	1	1660	2	N	-0-			-0-
11	2416	N	2416	-0-	-0-	-0-	135	1	2281	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

06	386	N	386	-0-	-0-	-0-	11	1	375	2	Y	-0-					-0-
07	1244	N	1244	-0-	-0-	-0-	56	1	1188	2	Y	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	62	1	1139	2	Y	-0-					-0-
09	1860	N	1860	-0-	-0-	-0-	114	1	1746	2	Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	91	1	1410	2	Y	-0-					-0-
11	1170	N	321	-0-	-849	-0-	18	1	303	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

06	1890	X	417	-0-	-1473	-0-	12	1	405	2	Y	-0-					-0-
07	1891	X	17	-0-	-1874	-0-	1	1	16	2	Y	-0-					-0-
08	1488	N	21	-0-	-1467	-0-	1	1	20	2	Y	-0-					-0-
09	420	N	291	-0-	-129	-0-	18	1	273	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

06	1560	X	1359	-0-	-201	-0-	40	1	1319	2	Y	-0-					-0-
07	1550	X	1037	-0-	-513	-0-	47	1	990	2	Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	73	1	1325	2	Y	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	92	1	1418	2	Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	79	1	1235	2	Y	-0-					-0-
11	1350	N	1213	-0-	-137	-0-	68	1	1145	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

06	2070	X	1488	-0-	-582	-0-	44	1	1444	2	Y	-0-					-0-
07	2232	X	2072	-0-	-160	-0-	94	1	1978	2	Y	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	100	1	1830	2	Y	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	110	1	1693	2	Y	-0-					-0-
10	2077	N	1882	-0-	-195	-0-	113	1	1769	2	Y	-0-					-0-
11	1860	N	1856	-0-	-4	-0-	104	1	1752	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

06	900	N	900	-0-	-0-	-0-	27	1	873	2	Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	45	1	942	2	Y	-0-					-0-
08	871	N	871	-0-	-0-	-0-	45	1	826	2	Y	-0-					-0-
09	761	N	761	-0-	-0-	-0-	47	1	714	2	Y	-0-					-0-
10	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					-0-
11	720	N	719	-0-	-1	-0-	40	1	679	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

06	2100	X	535	-0-	-1565	-0-	16	1	519	2	Y	-0-					-0-
07	1550	X	946	-0-	-604	-0-	43	1	903	2	Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	43	1	789	2	Y	-0-					-0-
09	809	N	809	-0-	-0-	-0-	49	1	760	2	Y	-0-					-0-
10	961	N	756	-0-	-205	-0-	46	1	710	2	Y	-0-					-0-
11	810	N	738	-0-	-72	-0-	41	1	697	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2926	-0-	-1874	-0-	87	1	2839	2	Y	-0-					-0-
07	5105	X	5105	-0-	-0-	-0-	231	1	4874	2	Y	-0-					-0-
08	4960	X	4242	-0-	-718	-0-	221	1	4021	2	Y	-0-					-0-
09	4650	X	3855	-0-	-795	-0-	236	1	3619	2	Y	-0-					-0-
10	4960	X	4628	-0-	-332	-0-	279	1	4349	2	Y	-0-					-0-
11	4800	X	2129	-0-	-2671	-0-	119	1	2010	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	26	1	853	2	Y	-0-					-0-
07	1408	N	1408	-0-	-0-	-0-	64	1	1344	2	Y	-0-					-0-
08	1054	N	924	-0-	-130	-0-	48	1	876	2	Y	-0-					-0-
09	870	N	625	-0-	-245	-0-	38	1	587	2	Y	-0-					-0-
10	1395	N	97	-0-	-1298	-0-	6	1	91	2	Y	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	71	1	1196	2	Y	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	X	2445	-0-	-0-	-0-	30	1	2415	2	N	-0-					20
07	3038	X	1230	-0-	-1808	-0-	14	1	1216	2	N	-0-					20
08	2790	N	2680	-0-	-110	-0-	26	1	2654	2	N	-0-					20
09	2460	N	1668	-0-	-792	-0-	18	1	1650	2	N	-0-					20
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					20
11	2580	N	2182	-0-	-398	-0-	60	1	2122	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					162
07	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-	112	1			50
08	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					50
09	2340	N	2128	-0-	-212	-0-	2128	2			N	-0-					50
10	2418	N	1775	-0-	-643	-0-	1775	2			N	-0-					50
11	2340	N	2068	-0-	-272	-0-	2068	2			N	-0-					50

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	67	-0-	-323	-0-	67	2			N	-0-					20
07	310	N	76	-0-	-234	-0-	76	2			N	-0-					20
08	124	N	55	-0-	-69	-0-	55	2			N	-0-					20
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					20
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					20
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					20

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					105
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					105
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					105
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					105
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					105
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					105

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	97	-0-	-113	-0-	97	2			Y	-0-					4
07	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					5
08	124	N	123	-0-	-1	-0-	123	2			Y	-0-					5
09	204	N	204	-0-	-0-	-0-	203	2	1	9	Y	1					6
10	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					7
*11	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					7

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7310	X	7310	-0-	-0-	-0-	7274	2	36	9	Y	33	103	1			91
07	6696	X	5935	-0-	-761	-0-	5907	2	28	9	Y	25					116
08	6696	X	5884	-0-	-812	-0-	5838	2	46	9	Y	42	113	1			45
09	7290	X	5339	-0-	-1951	-0-	5298	2	41	9	Y	37					82
10	7533	X	6245	-0-	-1288	-0-	162	1	6050	2	Y	30					112
							33	9									
11	7290	X	4359	-0-	-2931	-0-	189	1	4138	2	Y	29					141
							32	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8822	X	8822	-0-	-0-	-0-	8778	2	44	9	Y	40	131	1			114
07	7155	X	7155	-0-	-0-	-0-	7121	2	34	9	Y	31					145
08	6977	X	6977	-0-	-0-	-0-	6921	2	56	9	Y	51	141	1			55
09	6846	X	6846	-0-	-0-	-0-	6792	2	54	9	Y	49					104
10	7626	X	7626	-0-	-0-	-0-	198	1	7388	2	Y	36					140
							40	9									
11	6585	X	6585	-0-	-0-	-0-	6537	2	48	9	Y	44					184

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1083	-0-	-177	-0-	1083	2			Y	-0-					-0-
07	1278	X	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-
08	1944	X	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-
09	1739	X	1739	-0-	-0-	-0-	1739	2			Y	-0-					-0-
10	3012	X	3012	-0-	-0-	-0-	136	1	2876	2	Y	-0-					-0-
11	2304	X	2304	-0-	-0-	-0-	50	1	2254	2	Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	324	2	1	9	Y	1	4	1			4
07	310	N	284	-0-	-26	-0-	283	2	1	9	Y	1					5
08	310	N	171	-0-	-139	-0-	170	2	1	9	Y	1	5	1			1
09	300	N	169	-0-	-131	-0-	168	2	1	9	Y	1					2
10	279	N	187	-0-	-92	-0-	5	1	181	2	Y	1					3
							1	9									
11	180	N	165	-0-	-15	-0-	7	1	157	2	Y	1					4
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	477	-0-	-1683	-0-	19	1	457	2	Y	1	14	1			4
							1	9									
07	1116	X	475	-0-	-641	-0-	20	1	455	2	Y	-0-					4
08	713	X	489	-0-	-224	-0-	18	1	471	2	Y	-0-					4
09	690	X	454	-0-	-236	-0-	13	1	441	2	Y	-0-					4
10	980	X	980	-0-	-0-	-0-	32	1	948	2	Y	-0-					4
11	499	X	499	-0-	-0-	-0-	23	1	476	2	Y	-0-					4

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1936	-0-	-44	-0-	1936	2			N	-0-					67
07	2046	N	1990	-0-	-56	-0-	1990	2			N	-0-					67
08	1984	N	1821	-0-	-163	-0-	1821	2			N	-0-					67
09	1950	N	1583	-0-	-367	-0-	1583	2			N	-0-					67
10	1984	N	1556	-0-	-428	-0-	1556	2			N	-0-					67
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	3	1	390	2	Y	-0-					49
07	403	N	401	-0-	-2	-0-	7	1	394	2	Y	-0-					49
08	434	N	381	-0-	-53	-0-	5	1	376	2	Y	-0-					49
09	463	N	463	-0-	-0-	-0-	8	1	455	2	Y	-0-					49
10	403	N	319	-0-	-84	-0-	2	1	317	2	Y	-0-					49
11	360	N	256	-0-	-104	-0-	2	1	254	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	194	-0-	-2506	-0-	194	2			N	-0-					-0-
07	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
08	2515	X	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
09	2310	X	1571	-0-	-739	-0-	1571	2			N	-0-					-0-
10	2790	X	1847	-0-	-943	-0-	1847	2			N	-0-					-0-
11	2700	X	1630	-0-	-1070	-0-	1630	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2285	-0-	-565	-0-	80	1	2202	2	N	3					111
							3	9									
07	2945	X	2811	-0-	-134	-0-	101	1	2703	2	N	6					117
							7	9									
08	2945	X	2005	-0-	-940	-0-	67	1	1935	2	N	3					120
							3	9									
09	2850	X	2016	-0-	-834	-0-	70	1	1938	2	N	7					127
							8	9									
10	2821	X	1711	-0-	-1110	-0-	54	1	1657	2	N	-0-					127
11	2730	X	2105	-0-	-625	-0-	74	1	2031	2	N	-0-					127

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
09	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1368	-0-	-912	-0-	1368	2			N	-0-					-0-
07	2232	X	1227	-0-	-1005	-0-	1227	2			N	-0-					-0-
08	2046	X	1633	-0-	-413	-0-	1633	2			N	-0-					-0-
09	1380	N	1367	-0-	-13	-0-	1367	2			N	-0-					-0-
10	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
11	1590	N	1328	-0-	-262	-0-	1328	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	37	1	867	2	Y	2	8	1			4
							2	9									
07	882	N	882	-0-	-0-	-0-	36	1	845	2	Y	1					5
							1	9									
08	881	N	881	-0-	-0-	-0-	32	1	849	2	Y	-0-					5
09	900	N	645	-0-	-255	-0-	19	1	626	2	Y	-0-					5
10	868	N	827	-0-	-41	-0-	27	1	800	2	Y	-0-					5
11	840	N	735	-0-	-105	-0-	34	1	701	2	Y	-0-					5

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	409	-0-	-597	-0-	409	2			Y	-0-					21
07	2245	N	2245	-0-	-0-	-0-	2232	2	13	9	Y	12					33
08	2759	X	2759	-0-	-0-	-0-	2757	2	2	9	Y	2					35
09	2950	X	2950	-0-	-0-	-0-	2942	2	8	9	Y	7					42
10	3476	X	3476	-0-	-0-	-0-	3463	2	13	9	Y	12					54
*11	1624	X	1624	-0-	-0-	-0-	64	1	1558	2	Y	2					56
							2	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	28	1	659	2	Y	1	15	1			4
							1	9									
07	674	N	674	-0-	-0-	-0-	28	1	646	2	Y	-0-					4
08	2205	N	2205	-0-	-0-	-0-	81	1	2124	2	Y	-0-					4
09	1061	N	1061	-0-	-0-	-0-	30	1	1031	2	Y	-0-					4
10	1736	N	1736	-0-	-0-	-0-	57	1	1679	2	Y	-0-					4
11	1448	N	1448	-0-	-0-	-0-	66	1	1382	2	Y	-0-					4

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1886	N	1886	-0-	-0-	-0-	1884	2	2	9	Y	2					30
07	2220	N	2220	-0-	-0-	-0-	2208	2	12	9	Y	11					41
08	2981	N	2981	-0-	-0-	-0-	2979	2	2	9	Y	2					43
09	2651	N	2651	-0-	-0-	-0-	2643	2	8	9	Y	7					50
10	1709	N	1709	-0-	-0-	-0-	1702	2	7	9	Y	6					56
*11	1861	N	1861	-0-	-0-	-0-	73	1	1786	2	Y	2					58
							2	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	137	-0-	-313	-0-	6	1	131	2	Y	-0-	8	1			2
07	558	N	334	-0-	-224	-0-	14	1	320	2	Y	-0-					2
08	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					2
09	589	N	589	-0-	-0-	-0-	17	1	572	2	Y	-0-					2
10	564	N	564	-0-	-0-	-0-	19	1	545	2	Y	-0-					2
11	630	N	109	-0-	-521	-0-	5	1	104	2	Y	-0-					2

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	840	2	1	9	Y	1					8
07	531	N	531	-0-	-0-	-0-	528	2	3	9	Y	3					11
08	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					11
09	840	N	568	-0-	-272	-0-	567	2	1	9	Y	1					12
10	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3					15
*11	750	N	590	-0-	-160	-0-	23	1	566	2	Y	1					16
							1	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2213	-0-	-217	-0-	2211	2	2	9	Y	2					25
07	2511	X	2005	-0-	-506	-0-	1993	2	12	9	Y	11					36
08	2232	X	1846	-0-	-386	-0-	1845	2	1	9	Y	1					37
09	2220	X	1721	-0-	-499	-0-	1717	2	4	9	Y	4					41
10	2294	X	2031	-0-	-263	-0-	2022	2	9	9	Y	8					49
*11	2257	X	2257	-0-	-0-	-0-	88	1	2167	2	Y	2					51
							2	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1565	-0-	-745	-0-	64	1	1498	2	Y	3	19	1			7
							3	9									
07	2077	X	1678	-0-	-399	-0-	69	1	1608	2	Y	1					8
							1	9									
08	2108	X	2108	-0-	-0-	-0-	78	1	2030	2	Y	-0-					8
09	1590	X	1423	-0-	-167	-0-	41	1	1382	2	Y	-0-					8
10	1694	X	1694	-0-	-0-	-0-	56	1	1638	2	Y	-0-					8
11	2040	X	1176	-0-	-864	-0-	54	1	1122	2	Y	-0-					8

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2977	N	1485	-0-	-1492	-0-	1485	2			Y	-0-					-0-
07	1426	N	1289	-0-	-137	-0-	1289	2			Y	-0-					-0-
08	1705	N	593	-0-	-1112	-0-	593	2			Y	-0-					-0-
09	1500	N	435	-0-	-1065	-0-	435	2			Y	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	70	1	1474	2	Y	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	29	1	1294	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	116	-0-	-124	-0-	5	1	111	2	Y	-0-	4	1			1
07	217	N	135	-0-	-82	-0-	6	1	129	2	Y	-0-					1
08	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					1
09	120	N	57	-0-	-63	-0-	2	1	55	2	Y	-0-					1
10	124	N	122	-0-	-2	-0-	4	1	118	2	Y	-0-					1
11	120	N	65	-0-	-55	-0-	3	1	62	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2699	N	2699	-0-	-0-	-0-	110	1	2583	2	Y	5	20	1			9
							6	9									
07	2843	N	2843	-0-	-0-	-0-	117	1	2723	2	Y	3					12
							3	9									
08	1922	N	1041	-0-	-881	-0-	38	1	1003	2	Y	-0-					12
09	2700	N	103	-0-	-2597	-0-	3	1	100	2	Y	-0-					12
10	2852	N	590	-0-	-2262	-0-	20	1	570	2	Y	-0-					12
11	1020	N	846	-0-	-174	-0-	39	1	807	2	Y	-0-					12

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3870	-0-	-0-	-0-	157	1	3706	2	Y	6	35	1			12
							7	9									
07	3721	X	3721	-0-	-0-	-0-	153	1	3566	2	Y	2					14
							2	9									
08	4339	X	4339	-0-	-0-	-0-	160	1	4179	2	Y	-0-					14
09	4070	X	4070	-0-	-0-	-0-	117	1	3951	2	Y	2					16
							2	9									
10	3999	X	3787	-0-	-212	-0-	125	1	3660	2	Y	2					18
							2	9									
11	3900	X	1725	-0-	-2175	-0-	79	1	1646	2	Y	-0-					18

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	516	-0-	-324	-0-	21	1	494	2	Y	1	12	1			4
							1	9									
07	868	X	716	-0-	-152	-0-	29	1	687	2	Y	-0-					4
08	682	X	448	-0-	-234	-0-	16	1	432	2	Y	-0-					4
09	630	X	413	-0-	-217	-0-	12	1	401	2	Y	-0-					4
10	766	X	766	-0-	-0-	-0-	25	1	741	2	Y	-0-					4
11	826	X	826	-0-	-0-	-0-	38	1	788	2	Y	-0-					4

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3506	X	3506	-0-	-0-	-0-	133	1	3365	2	Y	7					185
							8	9									
07	3255	X	3255	-0-	-0-	-0-	126	1	3116	2	Y	12					197
							13	9									
08	3329	X	3329	-0-	-0-	-0-	115	1	3200	2	Y	13					210
							14	9									
09	2640	X	2389	-0-	-251	-0-	77	1	2293	2	Y	17					227
							19	9									
10	3004	X	3004	-0-	-0-	-0-	77	1	2919	2	Y	7					234
							8	9									
11	2987	X	2987	-0-	-0-	-0-	109	1	2867	2	Y	10					244
							11	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2922	X	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-
07	2905	X	2905	-0-	-0-	-0-	2905	2			Y	-0-					-0-
08	3162	X	2815	-0-	-347	-0-	2815	2			Y	-0-					-0-
09	3060	X	2894	-0-	-166	-0-	2894	2			Y	-0-					-0-
10	3007	X	1226	-0-	-1781	-0-	1226	2			Y	-0-					-0-
11	2910	X	2342	-0-	-568	-0-	2342	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					14
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
09	138	N	138	-0-	-0-	-0-	2	1	136	2	Y	-0-					14
10	81	N	81	-0-	-0-	-0-	1	1	80	2	Y	-0-					14
11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	1	1	148	2	Y	-0-					15
07	141	N	141	-0-	-0-	-0-	2	1	139	2	Y	-0-					15
08	132	N	132	-0-	-0-	-0-	2	1	130	2	Y	-0-					15
09	160	N	160	-0-	-0-	-0-	3	1	157	2	Y	-0-					15
10	171	N	171	-0-	-0-	-0-	1	1	170	2	Y	-0-					15
11	120	N	35	-0-	-85	-0-	35	2			Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		888	-0-	888	2716	888	2			Y	-0-					-0-
07	3792	X	1076	-0-	-2716	-0-	1076	2			Y	-0-					-0-
08	1116	N	1047	-0-	-69	-0-	1047	2			Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
10	1085	N	1044	-0-	-41	-0-	47	1	997	2	Y	-0-					-0-
11	1020	N	975	-0-	-45	-0-	21	1	954	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1226	-0-	-1474	-0-	1226	2			Y	-0-					-0-
07	2790	X	2238	-0-	-552	-0-	2238	2			Y	-0-					-0-
08	2790	X	559	-0-	-2231	-0-	559	2			Y	-0-					-0-
09	2430	X	1916	-0-	-514	-0-	1916	2			Y	-0-					-0-
10	2232	X	1749	-0-	-483	-0-	79	1	1670	2	Y	-0-					-0-
11	2160	X	650	-0-	-1510	-0-	14	1	636	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	X	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
07	1663	X	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
08	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	2			Y	-0-					-0-
10	2430	X	2430	-0-	-0-	-0-	110	1	2320	2	Y	-0-					-0-
11	1020	X	1020	-0-	-0-	-0-	22	1	998	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	545	-0-	-85	-0-	22	1	522	2	Y	1	18	1			5
							1	9									
07	779	N	779	-0-	-0-	-0-	32	1	746	2	Y	1					6
							1	9									
08	651	N	648	-0-	-3	-0-	24	1	624	2	Y	-0-					6
09	652	N	652	-0-	-0-	-0-	19	1	633	2	Y	-0-					6
10	934	N	934	-0-	-0-	-0-	31	1	903	2	Y	-0-					6
11	630	N	384	-0-	-246	-0-	18	1	366	2	Y	-0-					6

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	688	-0-	-2402	-0-	685	2	3	9	Y	3	84	1			51
07	5464	X	5464	-0-	-0-	-0-	5439	2	25	9	Y	23					74
08	5155	X	5155	-0-	-0-	-0-	5114	2	41	9	Y	37	72	1			39
09	4414	X	4414	-0-	-0-	-0-	4380	2	34	9	Y	31					70
10	3808	X	3808	-0-	-0-	-0-	99	1	3689	2	Y	18					88
							20	9									
11	3718	X	3718	-0-	-0-	-0-	161	1	3529	2	Y	25					113
							28	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	354	-0-	-336	-0-	352	2	2	9	Y	2	8	1			7
07	527	N	399	-0-	-128	-0-	397	2	2	9	Y	2					9
08	434	N	311	-0-	-123	-0-	309	2	2	9	Y	2	9	1			2
09	360	N	341	-0-	-19	-0-	339	2	2	9	Y	2					4
10	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					6
11	420	N	420	-0-	-0-	-0-	18	1	399	2	Y	3					9
							3	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4636	-0-	-1064	-0-	4636	2			N	-0-					-0-
07	5983	X	5030	-0-	-953	-0-	5030	2			N	-0-					-0-
08	6231	X	3530	-0-	-2701	-0-	3530	2			N	-0-					-0-
09	6030	X	5643	-0-	-387	-0-	5643	2			N	-0-					-0-
10	6231	X	4660	-0-	-1571	-0-	210	1	4450	2	N	-0-					-0-
11	6240	X	6240	-0-	-0-	-0-	135	1	6105	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
11	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	2			N	-0-					-0-
10	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
11	630	N	186	-0-	-444	-0-	186	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 09/01/2018 TOTAL DEPTH 12300 PERF.10956 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	103	-0-	-107	-0-	103	2			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
07	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
08	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2542	N	325	-0-	-2217	-0-	325	2			N	-0-					-0-
11	1320	N	76	-0-	-1244	-0-	76	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	558	N	224	-0-	-334	-0-	224	2			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	750	N	225	-0-	-525	-0-	225	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1559	-0-	-121	-0-	1559	2			N	-0-					-0-
07	1643	N	1553	-0-	-90	-0-	1553	2			N	-0-					-0-
08	1612	N	1520	-0-	-92	-0-	1520	2			N	-0-					-0-
09	1560	N	1468	-0-	-92	-0-	1468	2			N	-0-					-0-
10	1550	N	1517	-0-	-33	-0-	1517	2			N	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
07	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
08	2914	X	2667	-0-	-247	-0-	2667	2			N	-0-					-0-
09	2820	X	2351	-0-	-469	-0-	2351	2			N	-0-					-0-
10	2914	X	2040	-0-	-874	-0-	2040	2			N	-0-					-0-
11	2820	X	2618	-0-	-202	-0-	2618	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
*01	806	N	7	-0-	-799	-0-	7	2			N	-0-					-0-
*02	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
*04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*05	806	N	460	-0-	-346	-0-	460	2			N	-0-					-0-
*06	780	N	519	-0-	-261	-0-	519	2			N	-0-					-0-
*07	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
*08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*10	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
11	780	N	214	-0-	-566	-0-	214	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	630	N	370	-0-	-260	-0-	370	2			N	-0-					-0-
10	620	N	329	-0-	-291	-0-	329	2			N	-0-					-0-
11	510	N	196	-0-	-314	-0-	196	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

06	3000	N	1560	-0-	-1440	2043	1560	2			N	-0-					-0-
07	3100	N	2166	-0-	-934	1109	2166	2			N	-0-					-0-
08	3100	N	2158	-0-	-942	167	2158	2			N	-0-					-0-
09	1864	N	1697	-0-	-167	-0-	1697	2			N	-0-					-0-
10	2170	N	1895	-0-	-275	-0-	1895	2			N	-0-					-0-
11	2100	N	1853	-0-	-247	-0-	1853	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

06	1230	N	813	-0-	-417	-0-	813	2			N	-0-					-0-
07	1240	N	348	-0-	-892	-0-	348	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
11	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
10	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

06	3000	N	1583	-0-	-1417	1887	1583	2			N	-0-					-0-
07	2896	N	1009	-0-	-1887	-0-	1009	2			N	-0-					-0-
08	1736	N	1457	-0-	-279	-0-	1457	2			N	-0-					-0-
09	1590	N	1282	-0-	-308	-0-	1282	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1410	N	1118	-0-	-292	-0-	1118	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2594	-0-	-286	-0-	2594	2			N	-0-					-0-
07	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
08	2976	X	1931	-0-	-1045	-0-	1931	2			N	-0-					-0-
09	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
10	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
11	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	961	N	387	-0-	-574	-0-	387	2			N	-0-					-0-
08	961	N	385	-0-	-576	-0-	385	2			N	-0-					-0-
09	900	N	377	-0-	-523	-0-	377	2			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

*12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
10	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
11	630	N	105	-0-	-525	-0-	105	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1215	-0-	-45	-0-	1215	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2505	-0-	-405	-0-	2505	2			N	-0-					-0-
07	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					-0-
08	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
09	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
10	3410	X	3108	-0-	-302	-0-	3108	2			N	-0-					-0-
11	3300	X	2975	-0-	-325	-0-	2975	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
07	1302	N	916	-0-	-386	-0-	916	2			N	-0-					-0-
08	1457	N	982	-0-	-475	-0-	982	2			N	-0-					-0-
09	1680	N	1353	-0-	-327	-0-	1353	2			N	-0-					-0-
10	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	755	-0-	-85	-0-	755	2			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	2			N	-0-					-0-
08	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-
09	750	N	649	-0-	-101	-0-	649	2			N	-0-					-0-
10	775	N	550	-0-	-225	-0-	550	2			N	-0-					-0-
11	690	N	413	-0-	-277	-0-	413	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	1653	-0-	-567	-0-	1653	2			N	-0-					-0-
07	2232	X	1424	-0-	-808	-0-	1424	2			N	-0-					-0-
08	2201	X	2003	-0-	-198	-0-	2003	2			N	-0-					-0-
09	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2108	X	2091	-0-	-17	-0-	2091	2			N	-0-					-0-
11	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5115	X	2507	-0-	-2608	-0-	73	1	2434	2	N	-0-					87
*01	5115	X	4880	-0-	-235	-0-	142	1	4738	2	N	-0-					87
*02	4791	X	4791	-0-	-0-	-0-	140	1	4651	2	N	-0-					87
*03	5342	X	5342	-0-	-0-	-0-	156	1	5186	2	N	-0-					87
*04	5095	X	5095	-0-	-0-	-0-	148	1	4947	2	N	-0-					87
*05	5177	X	4506	-0-	-671	-0-	131	1	4375	2	N	-0-					87
*06	5010	X	4782	-0-	-228	-0-	139	1	4643	2	N	-0-					87
*07	5177	X	4096	-0-	-1081	-0-	119	1	3977	2	N	-0-					87
*08	5177	X	4947	-0-	-230	-0-	144	1	4803	2	N	-0-					87
*09	5010	X	4788	-0-	-222	-0-	139	1	4649	2	N	-0-					87
*10	4929	X	2582	-0-	-2347	-0-	75	1	2507	2	N	-0-					87
11	4800	X	3028	-0-	-1772	-0-	88	1	2940	2	N	-0-	87	1			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	1440	N	1000	-0-	-440	-0-	1000	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	276	-0-	-189	-0-	276	2			N	-0-					-0-
*01	496	N	224	-0-	-272	-0-	224	2			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*05	558	N	254	-0-	-304	-0-	254	2			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*07	341	N	200	-0-	-141	-0-	200	2			N	-0-					-0-
*08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
*09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
*10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	330	N	45	-0-	-285	-0-	45	2			N	-0-					-0-
10	496	N	8	-0-	-488	-0-	8	2			N	-0-					-0-
11	390	N	93	-0-	-297	-0-	93	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1408	-0-	-212	-0-	41	1	1367	2	N	-0-					-0-
07	1674	N	1266	-0-	-408	-0-	37	1	1229	2	N	-0-					-0-
08	1550	N	1383	-0-	-167	-0-	40	1	1343	2	N	-0-					-0-
09	1410	N	1364	-0-	-46	-0-	40	1	1324	2	N	-0-					-0-
10	1887	N	1887	-0-	-0-	-0-	55	1	1832	2	N	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	58	1	1929	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	509	-0-	-781	-0-	509	2			N	-0-					-0-
07	1023	N	490	-0-	-533	-0-	490	2			N	-0-					-0-
08	1085	N	854	-0-	-231	-0-	854	2			N	-0-					-0-
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

06	1500	N	1437	-0-	-63	-0-	1437	2			N	-0-					-0-
07	1519	N	1496	-0-	-23	-0-	1496	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1440	N	1125	-0-	-315	-0-	1125	2			N	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
11	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

*12	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
*01	589	N	372	-0-	-217	-0-	372	2			N	-0-					-0-
*02	577	N	577	-0-	-0-	-0-	1	1	576	2	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	1	1	230	2	N	-0-					-0-
*04	360	N	16	-0-	-344	-0-	16	2			N	-0-					-0-
*05	651	N	1	-0-	-650	-0-	1	2			N	-0-					-0-
*06	210	N	33	-0-	-177	-0-	33	2			N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	558	N	220	-0-	-338	-0-	220	2			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
11	540	N	175	-0-	-365	-0-	175	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3234	-0-	-816	-0-	3234	2			N	-0-					-0-
07	4247	X	3319	-0-	-928	-0-	3319	2			N	-0-					-0-
08	4247	X	2729	-0-	-1518	-0-	2729	2			N	-0-					-0-
09	4110	X	1987	-0-	-2123	-0-	1987	2			N	-0-					-0-
10	3596	X	1855	-0-	-1741	-0-	1855	2			N	-0-					-0-
11	3240	X	1912	-0-	-1328	-0-	1912	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*02	532	N	149	-0-	-383	-0-	149	2			N	-0-					-0-
*03	372	N	122	-0-	-250	-0-	122	2			N	-0-					-0-
*04	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	589	N	425	-0-	-164	-0-	425	2			N	-0-					-0-
11	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	814	-0-	-271	-0-	814	2			N	-0-					-0-
*01	1023	N	576	-0-	-447	-0-	576	2			N	-0-					-0-
*02	812	N	44	-0-	-768	-0-	44	2			N	-0-					-0-
*03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
*04	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
*06	1410	N	1233	-0-	-177	-0-	1233	2			N	-0-					-0-
*07	1457	N	758	-0-	-699	-0-	758	2			N	-0-					-0-
*08	1457	N	13	-0-	-1444	-0-	13	2			N	-0-					-0-
*09	1230	N	1	-0-	-1229	-0-	1	2			N	-0-					-0-
*10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	295	-0-	-201	-0-	9	1	286	2	N	-0-					-0-
*01	496	N	494	-0-	-2	-0-	14	1	480	2	N	-0-					-0-
*02	448	N	247	-0-	-201	-0-	7	1	240	2	N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	32	1	1077	2	N	-0-					-0-
*04	2717	N	2717	-0-	-0-	-0-	79	1	2638	2	N	-0-					-0-
*05	1570	N	1570	-0-	-0-	-0-	46	1	1524	2	N	-0-					-0-
*06	801	N	801	-0-	-0-	-0-	23	1	778	2	N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	18	1	614	2	N	-0-					-0-
*08	877	N	877	-0-	-0-	-0-	26	1	851	2	N	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	21	1	687	2	N	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	26	1	855	2	N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	26	1	863	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	710	-0-	-940	-0-	710	2			N	-0-					-0-
07	1581	N	538	-0-	-1043	-0-	538	2			N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	1410	N	285	-0-	-1125	-0-	285	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

06	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	390	N	305	-0-	-85	-0-	305	2			N	-0-					-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

06	2028	N	30	-0-	-1998	-0-	30	2			N	-0-					161
07	1364	N	-0-	-0-	-1364	-0-					N	-0-					161
08	279	N	47	-0-	-232	-0-	47	2			N	-0-					161
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					161
*10	33	N	33	-0-	-0-	-0-	3	2	30	9	N	27	188	1			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

06	811	N	811	-0-	-0-	-0-	24	1	787	2	N	-0-					8
07	866	N	866	-0-	-0-	-0-	22	1	723	2	N	110					118
							121	9									
08	847	N	847	-0-	-0-	-0-	23	1	762	2	N	56	149	1			25
							62	9									
09	760	N	760	-0-	-0-	-0-	22	1	738	2	N	-0-					25
10	1099	N	1099	-0-	-0-	-0-	32	1	1067	2	N	-0-					25
11	1137	N	1137	-0-	-0-	-0-	33	1	1104	2	N	-0-					25

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

*12	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
*01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
*02	280	N	128	-0-	-152	-0-	128	2			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*04	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*06	390	N	220	-0-	-170	-0-	220	2			N	-0-					-0-
*07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
*08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*10	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	1085	N	1012	-0-	-73	-0-	1012	2			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	1023	N	888	-0-	-135	-0-	888	2			N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1945	-0-	-1055	4589	1945	2			N	-0-					-0-
07	3100	N	746	-0-	-2354	2235	746	2			N	-0-					-0-
08	3100	N	1458	-0-	-1642	593	1458	2			N	-0-					-0-
09	2296	N	1703	-0-	-593	-0-	1703	2			N	-0-					-0-
10	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	930	N	667	-0-	-263	-0-	667	2			N	-0-					-0-
11	990	N	779	-0-	-211	-0-	779	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	1200	N	1174	-0-	-26	-0-	1174	2			N	-0-					-0-
10	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					-0-
11	1290	N	1206	-0-	-84	-0-	1206	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2167	-0-	-833	3778	2167	2			N	-0-					-0-
07	3100	N	2298	-0-	-802	2976	2298	2			N	-0-					-0-
08	3100	N	2382	-0-	-718	2258	2382	2			N	-0-					-0-
09	3000	N	2571	-0-	-429	1829	2571	2			N	-0-					-0-
10	3100	N	2635	-0-	-465	1364	2635	2			N	-0-					-0-
11	3000	N	2349	-0-	-651	713	2349	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
07	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
08	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
09	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
10	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
11	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1061	-0-	-289	-0-	31	1	1030	2	N	-0-			-0-
07	1395	N	964	-0-	-431	-0-	28	1	936	2	N	-0-			-0-
08	2009	N	2009	-0-	-0-	-0-	59	1	1950	2	N	-0-			-0-
09	1971	N	1971	-0-	-0-	-0-	57	1	1914	2	N	-0-			-0-
10	2056	N	2056	-0-	-0-	-0-	60	1	1996	2	N	-0-			-0-
11	2508	N	2508	-0-	-0-	-0-	73	1	2435	2	N	-0-			-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-			-0-
07	632	N	632	-0-	-0-	-0-	632	2			Y	-0-			-0-
08	620	N	570	-0-	-50	-0-	570	2			Y	-0-			-0-
09	600	N	548	-0-	-52	-0-	548	2			Y	-0-			-0-
10	620	N	582	-0-	-38	-0-	582	2			Y	-0-			-0-
11	551	N	551	-0-	-0-	-0-	551	2			Y	-0-			-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

06	3000	N	1655	-0-	-1345	3702	1655	2			N	-0-			-0-
07	3100	N	1452	-0-	-1648	2054	1452	2			N	-0-			-0-
08	3100	N	2343	-0-	-757	1297	2343	2			N	-0-			-0-
09	3000	N	2054	-0-	-946	351	2054	2			N	-0-			-0-
10	1989	N	1638	-0-	-351	-0-	1638	2			N	-0-			-0-
11	2040	N	1425	-0-	-615	-0-	1425	2			N	-0-			-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

06	614	N	614	-0-	-0-	-0-	614	2			N	-0-			-0-
07	831	N	831	-0-	-0-	-0-	831	2			N	-0-			-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-			-0-
10	837	N	836	-0-	-1	-0-	836	2			N	-0-			-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-			-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

06	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-			-0-
07	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-			-0-
08	1302	N	1110	-0-	-192	-0-	1110	2			N	-0-			-0-
09	1260	N	1145	-0-	-115	-0-	1145	2			N	-0-			-0-
10	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-			-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

06	0	N	-0-	-0-	-0-	-0-					N	-0-			8
07	0	N	-0-	-0-	-0-	-0-					N	-0-			8
08	0	N	-0-	-0-	-0-	-0-					N	-0-			8
09	0	N	-0-	-0-	-0-	-0-					N	-0-			8
10	0	N	-0-	-0-	-0-	-0-					N	-0-			8
11	0	N	-0-	-0-	-0-	-0-					N	-0-			8

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4247	X	2794	-0-	-1453	-0-	2794	2			N	-0-					-0-
*01	4185	X	2977	-0-	-1208	-0-	2977	2			N	-0-					-0-
*02	3780	X	2506	-0-	-1274	-0-	2506	2			N	-0-					-0-
*03	3968	X	2187	-0-	-1781	-0-	2187	2			N	-0-					-0-
*04	2880	X	2560	-0-	-320	-0-	2560	2			N	-0-					-0-
*05	2976	X	2466	-0-	-510	-0-	2466	2			N	-0-					-0-
*06	2880	X	1924	-0-	-956	-0-	1924	2			N	-0-					-0-
*07	2790	X	1692	-0-	-1098	-0-	1692	2			N	-0-					-0-
*08	2635	X	1482	-0-	-1153	-0-	1482	2			N	-0-					-0-
*09	2550	X	2501	-0-	-49	-0-	2501	2			N	-0-					-0-
*10	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
11	1920	X	1363	-0-	-557	-0-	1363	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
09	990	N	985	-0-	-5	-0-	985	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					242
07	1054	N	899	-0-	-155	-0-	899	2			N	-0-					242
08	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					242
09	1020	N	777	-0-	-243	-0-	777	2			N	-0-					242
10	899	N	781	-0-	-118	-0-	781	2			N	-0-					242
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	52	-0-	-128	-0-	52	2			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*02	560	N	385	-0-	-175	-0-	385	2			N	-0-					-0-
*03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*06	600	N	303	-0-	-297	-0-	303	2			N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1913	-0-	-7	-0-	1913	2			N	-0-					-0-
07	1705	N	1010	-0-	-695	-0-	1010	2			N	-0-					-0-
08	1457	N	1251	-0-	-206	-0-	1251	2			N	-0-					-0-
09	1920	N	1510	-0-	-410	-0-	1510	2			N	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
11	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	330	N	250	-0-	-80	-0-	250	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	270	N	149	-0-	-121	-0-	149	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

06	2850	X	2071	-0-	-779	-0-	2071	2			N	-0-					-0-
07	2945	X	417	-0-	-2528	-0-	417	2			N	-0-					-0-
08	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					-0-
09	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
10	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					-0-
11	3720	X	3315	-0-	-405	-0-	3315	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	464	-0-	-436	-0-	464	2			N	-0-					58
07	651	N	274	-0-	-377	-0-	274	2			N	-0-					58
08	713	N	141	-0-	-572	-0-	141	2			N	-0-					58
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					58
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					58
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

06	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

06	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

06	3000	N	2702	-0-	-298	7482	2702	2			N	-0-					-0-
07	3100	N	2913	-0-	-187	7295	2913	2			N	-0-					-0-
08	3100	N	2310	-0-	-790	6505	2310	2			N	-0-					-0-
09	3000	N	2176	-0-	-824	5681	2176	2			N	-0-					-0-
10	3100	N	1886	-0-	-1214	4467	1886	2			N	-0-					-0-
11	3000	N	4008	-0-	1008	5475	4008	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

06	3000	N	1499	-0-	-1501	778	1499	2			N	-0-					-0-
07	2436	N	1658	-0-	-778	-0-	1658	2			N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
09	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	1830	N	1824	-0-	-6	-0-	1824	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

06	1058 N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1085 N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
08	1240 N	892	-0-	-348	-0-	892	2			N	-0-					-0-
09	1050 N	970	-0-	-80	-0-	970	2			N	-0-					-0-
10	1085 N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
11	965 N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

06	3000 N	1795	-0-	-1205	4354	1795	2			N	-0-					-0-
07	3100 N	2336	-0-	-764	3590	2336	2			N	-0-					-0-
08	3100 N	2185	-0-	-915	2675	2185	2			N	-0-					-0-
09	3000 N	2103	-0-	-897	1778	2103	2			N	-0-					-0-
10	3100 N	2180	-0-	-920	858	2180	2			N	-0-					-0-
11	2920 N	2062	-0-	-858	-0-	2062	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

*12	558 N	287	-0-	-271	-0-	287	2			N	-0-					-0-
*01	403 N	269	-0-	-134	-0-	269	2			N	-0-					-0-
*02	308 N	243	-0-	-65	-0-	243	2			N	-0-					-0-
*03	285 N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	275 N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*05	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*06	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*07	279 N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*08	309 N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*09	280 N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*10	289 N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	300 N	264	-0-	-36	-0-	264	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

06	98 N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	116 N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
11	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2232	N	2185	-0-	-47	-0-	2185	2			N	-0-					-0-
*01	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
*02	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-
*03	2170	N	2141	-0-	-29	-0-	2141	2			N	-0-					-0-
*04	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*05	2325	N	2035	-0-	-290	-0-	2035	2			N	-0-					-0-
*06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
*07	2201	N	2051	-0-	-150	-0-	2051	2			N	-0-					-0-
*08	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
*09	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
*10	2046	N	1829	-0-	-217	-0-	1829	2			N	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	790	-0-	-200	-0-	790	2			N	-0-					-0-
07	1488	N	533	-0-	-955	-0-	533	2			N	-0-					-0-
08	992	N	888	-0-	-104	-0-	888	2			N	-0-					-0-
09	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	N	747	-0-	-307	-0-	747	2			N	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*04	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*07	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
*08	961	N	812	-0-	-149	-0-	812	2			N	-0-					-0-
*09	900	N	726	-0-	-174	-0-	726	2			N	-0-					-0-
*10	868	N	673	-0-	-195	-0-	673	2			N	-0-					-0-
11	780	N	622	-0-	-158	-0-	622	2			N	-0-					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	744	N	653	-0-	-91	-0-	653	2			N	-0-					-0-
08	1054	N	541	-0-	-513	-0-	541	2			N	-0-					-0-
09	870	N	671	-0-	-199	-0-	671	2			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1701	-0-	-1299	1526	1701	2			N	-0-					-0-
07	2232	N	563	-0-	-1669	-0-	563	2			N	-0-					-0-
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
09	1710	N	1586	-0-	-124	-0-	1586	2			N	-0-					-0-
10	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
11	2040	N	1245	-0-	-795	-0-	1245	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1579	-0-	-221	-0-	1579	2			N	-0-					-0-
07	1705	N	1416	-0-	-289	-0-	1416	2			N	-0-					-0-
08	1829	N	1386	-0-	-443	-0-	1386	2			N	-0-					-0-
09	1590	N	1396	-0-	-194	-0-	1396	2			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
11	1350	N	858	-0-	-492	-0-	858	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2232	N	1334	-0-	-898	-0-	1334	2			N	-0-					-0-
07	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
09	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
10	3100	N	3406	-0-	306	306	3406	2			N	-0-					-0-
11	1481	N	1175	-0-	-306	-0-	1175	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2267	-0-	-463	-0-	2267	2			Y	-0-					-0-
07	2821	X	785	-0-	-2036	-0-	785	2			Y	-0-					-0-
08	3966	X	3966	-0-	-0-	-0-	3966	2			Y	-0-					-0-
09	3704	X	3704	-0-	-0-	-0-	3704	2			Y	-0-					-0-
10	3813	X	1810	-0-	-2003	-0-	1810	2			Y	-0-					-0-
11	3690	X	1547	-0-	-2143	-0-	1547	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	2			Y	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
09	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
10	1298	N	1298	-0-	-0-	-0-	1298	2			Y	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*02	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*04	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*05	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
*08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*09	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*10	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
10	558	N	384	-0-	-174	-0-	384	2			N	-0-					-0-
11	540	N	61	-0-	-479	-0-	61	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

06	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			Y	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
10	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

06	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
09	810	N	508	-0-	-302	-0-	508	2			N	-0-					-0-
10	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
10	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
11	720	N	656	-0-	-64	-0-	656	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	1005	-0-	-765	-0-	1005	2		N	-0-			-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2		N	-0-			-0-
08	2235	N	2235	-0-	-0-	-0-	2235	2		N	-0-			-0-
09	1870	N	1870	-0-	-0-	-0-	1870	2		N	-0-			-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2		N	-0-			-0-
11	1980	N	1779	-0-	-201	-0-	1779	2		N	-0-			-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

06	1572	N	1572	-0-	-0-	-0-	1572	2		N	-0-			-0-
07	1767	N	1596	-0-	-171	-0-	1596	2		N	-0-			-0-
08	1709	N	1709	-0-	-0-	-0-	1709	2		N	-0-			-0-
09	1560	N	1329	-0-	-231	-0-	1329	2		N	-0-			-0-
10	1581	N	1314	-0-	-267	-0-	1314	2		N	-0-			-0-
11	1650	N	1242	-0-	-408	-0-	1242	2		N	-0-			-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

06	2190	X	1763	-0-	-427	-0-	1763	2		N	-0-			-0-
07	2812	X	2812	-0-	-0-	-0-	2812	2		N	-0-			-0-
08	2325	X	2221	-0-	-104	-0-	2221	2		N	-0-			-0-
09	2250	X	1775	-0-	-475	-0-	1775	2		N	-0-			-0-
10	2821	X	2055	-0-	-766	-0-	2055	2		N	-0-			-0-
11	2730	X	1891	-0-	-839	-0-	1891	2		N	-0-			-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

06	1815	N	1815	-0-	-0-	-0-	1815	2		N	-0-			-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2		N	-0-			-0-
08	1779	N	1779	-0-	-0-	-0-	1779	2		N	-0-			-0-
09	1830	N	1499	-0-	-331	-0-	1499	2		N	-0-			-0-
10	1736	N	1668	-0-	-68	-0-	1668	2		N	-0-			-0-
11	1710	N	1705	-0-	-5	-0-	1705	2		N	-0-			-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	963	-0-	-57	-0-	963	2			N	-0-					-0-
07	1054	N	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1257	-0-	-243	-0-	1257	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1457	N	1253	-0-	-204	-0-	1253	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1364	N	779	-0-	-585	-0-	779	2			N	-0-					-0-
11	1200	N	381	-0-	-819	-0-	381	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1353	-0-	-1647	469	1353	2			N	-0-					-0-
07	2975	N	2506	-0-	-469	-0-	2506	2			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
09	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
10	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
07	2821	X	2448	-0-	-373	-0-	2448	2			N	-0-					-0-
08	2976	X	2948	-0-	-28	-0-	2948	2			N	-0-					-0-
09	2880	X	2527	-0-	-353	-0-	2527	2			N	-0-					-0-
10	2976	X	2139	-0-	-837	-0-	2139	2			N	-0-					-0-
11	2850	X	1852	-0-	-998	-0-	1852	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3146	-0-	-244	-0-	3146	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
09	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
10	3534	X	2518	-0-	-1016	-0-	2518	2			N	-0-					-0-
11	3420	X	2974	-0-	-446	-0-	2974	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
08	1705	N	1099	-0-	-606	-0-	1099	2			N	-0-					-0-
09	1650	N	1473	-0-	-177	-0-	1473	2			N	-0-					-0-
10	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	14	-0-	-110	-0-	14	2			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2135	-0-	-865	4742	2135	2			N	-0-					-0-
07	3100	N	1724	-0-	-1376	3366	1724	2			N	-0-					-0-
08	3100	N	1388	-0-	-1712	1654	1388	2			N	-0-					-0-
09	3000	N	1621	-0-	-1379	275	1621	2			N	-0-					-0-
10	2085	N	1810	-0-	-275	-0-	1810	2			N	-0-					-0-
11	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	731	-0-	-439	-0-	731	2			N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	1173	2			N	-0-					-0-
08	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
11	1380	N	1006	-0-	-374	-0-	1006	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1705	N	618	-0-	-1087	-0-	618	2			N	-0-					-0-
08	1767	N	996	-0-	-771	-0-	996	2			N	-0-					-0-
09	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
09	810	N	492	-0-	-318	-0-	492	2			N	-0-					-0-
10	868	N	234	-0-	-634	-0-	234	2			N	-0-					-0-
11	780	N	416	-0-	-364	-0-	416	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1883	-0-	-1117	318	1883	2			Y	-0-					-0-
07	1480	N	1162	-0-	-318	-0-	1162	2			Y	-0-					-0-
08	2108	N	1561	-0-	-547	-0-	1561	2			Y	-0-					-0-
09	1890	N	1866	-0-	-24	-0-	1866	2			Y	-0-					-0-
10	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
11	1500	N	1425	-0-	-75	-0-	1425	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1434	-0-	-1566	2101	1434	2			N	-0-					-0-
07	3100	N	1575	-0-	-1525	576	1575	2			N	-0-					-0-
08	1977	N	1401	-0-	-576	-0-	1401	2			N	-0-					-0-
09	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
10	1581	N	1509	-0-	-72	-0-	1509	2			N	-0-					-0-
11	1350	N	1197	-0-	-153	-0-	1197	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1419	-0-	-141	-0-	1419	2			N	-0-					-0-
07	1612	N	277	-0-	-1335	-0-	277	2			N	-0-					-0-
08	1426	N	1008	-0-	-418	-0-	1008	2			N	-0-					-0-
09	1410	N	1378	-0-	-32	-0-	1378	2			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
11	990	N	4	-0-	-986	-0-	4	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2888	-0-	-382	-0-	2888	2			N	-0-					-0-
07	3317	X	3279	-0-	-38	-0-	3279	2			N	-0-					-0-
08	3286	X	3166	-0-	-120	-0-	3166	2			N	-0-					-0-
09	3180	X	2981	-0-	-199	-0-	2981	2			N	-0-					-0-
10	3286	X	2932	-0-	-354	-0-	2932	2			N	-0-					-0-
11	3180	X	2597	-0-	-583	-0-	2597	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1873	N	1436	-0-	-437	-0-	1436	2			N	-0-					-0-
07	1736	N	1386	-0-	-350	-0-	1386	2			N	-0-					-0-
08	1674	N	1355	-0-	-319	-0-	1355	2			N	-0-					-0-
09	1440	N	1317	-0-	-123	-0-	1317	2			N	-0-					-0-
10	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
11	1320	N	1297	-0-	-23	-0-	1297	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4322	-0-	-58	-0-	4322	2			N	-0-					-0-
07	4526	X	3567	-0-	-959	-0-	3567	2			N	-0-					-0-
08	4185	X	3017	-0-	-1168	-0-	3017	2			N	-0-					-0-
09	4320	X	2659	-0-	-1661	-0-	2659	2			N	-0-					-0-
10	4464	X	4237	-0-	-227	-0-	4237	2			N	-0-					-0-
11	4320	X	3292	-0-	-1028	-0-	3292	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	205	-0-	-2165	-0-	205	2			N	-0-					-0-
07	2449	X	154	-0-	-2295	-0-	154	2			N	-0-					-0-
08	2449	X	635	-0-	-1814	-0-	635	2			N	-0-					-0-
09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
10	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
11	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

06	210	N	55	-0-	-155	-0-	55	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
10	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

06	3000	N	1925	-0-	-1075	2697	1925	2			N	-0-					-0-
07	3100	N	2068	-0-	-1032	1665	2068	2			N	-0-					-0-
08	3100	N	2116	-0-	-984	681	2116	2			N	-0-					-0-
09	2642	N	1961	-0-	-681	-0-	1961	2			N	-0-					-0-
10	2077	N	1934	-0-	-143	-0-	1934	2			N	-0-					-0-
11	2040	N	1820	-0-	-220	-0-	1820	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

06	1470	N	795	-0-	-675	-0-	795	2			N	-0-					-0-
07	1302	N	646	-0-	-656	-0-	646	2			N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
09	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
11	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

06	3000	N	1818	-0-	-1182	1904	1818	2			N	-0-					-0-
07	3100	N	1831	-0-	-1269	635	1831	2			N	-0-					-0-
08	1989	N	1354	-0-	-635	-0-	1354	2			N	-0-					-0-
09	1830	N	1099	-0-	-731	-0-	1099	2			N	-0-					-0-
10	1829	N	658	-0-	-1171	-0-	658	2			N	-0-					-0-
11	1320	N	572	-0-	-748	-0-	572	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

06	1530	N	178	-0-	-1352	-0-	178	2			Y	-0-					-0-
07	1240	N	363	-0-	-877	-0-	363	2			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
09	3000	N	3260	-0-	260	260	3260	2			Y	-0-					-0-
10	3100	N	3955	-0-	855	1115	3955	2			Y	-0-					-0-
11	3000	N	3401	-0-	401	1516	3401	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
07	341	N	100	-0-	-241	-0-	100	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
07	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
08	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
09	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
10	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	961	N	827	-0-	-134	-0-	827	2			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

06	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	2040	N	1364	-0-	-676	-0-	1364	2			N	-0-					-0-
10	2139	N	1892	-0-	-247	-0-	1892	2			N	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	310	N	30	-0-	-280	-0-	30	2			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

06	3000	N	1295	-0-	-1705	2388	1295	2			N	-0-					-0-
07	3100	N	1933	-0-	-1167	1221	1933	2			N	-0-					-0-
08	2932	N	1711	-0-	-1221	-0-	1711	2			N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
10	1922	N	1643	-0-	-279	-0-	1643	2			N	-0-					-0-
11	1650	N	1496	-0-	-154	-0-	1496	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

06	2070	X	1527	-0-	-543	-0-	1527	2			N	-0-					-0-
07	2542	N	1601	-0-	-941	-0-	1601	2			N	-0-					-0-
08	2325	N	1737	-0-	-588	-0-	1737	2			N	-0-					-0-
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
10	1612	N	1561	-0-	-51	-0-	1561	2			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

06	2760	X	1199	-0-	-1561	-0-	1199	2			N	-0-					-0-
07	2852	X	1314	-0-	-1538	-0-	1314	2			N	-0-					-0-
08	2852	X	1826	-0-	-1026	-0-	1826	2			N	-0-					-0-
09	2670	X	2121	-0-	-549	-0-	2121	2			N	-0-					-0-
10	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
11	1770	X	1542	-0-	-228	-0-	1542	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
08	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
09	3000	N	3037	-0-	37	37	3037	2			N	-0-					-0-
10	2945	N	2908	-0-	-37	-0-	2908	2			N	-0-					-0-
11	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	678	-0-	-42	-0-	678	2			N	-0-					-0-
07	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
08	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2393	-0-	-607	3283	2393	2			N	-0-					-0-
07	3100	N	2342	-0-	-758	2525	2342	2			N	-0-					-0-
08	3100	N	3418	-0-	318	2843	3418	2			N	-0-					-0-
09	3000	N	1774	-0-	-1226	1617	1774	2			N	-0-					-0-
10	3100	N	3969	-0-	869	2486	3969	2			N	-0-					-0-
11	6151	X	3665	-0-	-2486	-0-	3665	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1106	-0-	-1894	3436	1106	2			N	-0-					-0-
07	3100	N	1602	-0-	-1498	1938	1602	2			N	-0-					-0-
08	3100	N	1869	-0-	-1231	707	1869	2			N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
11	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	X	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
07	1922	X	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
08	2270	X	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
09	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
10	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
11	2190	X	1193	-0-	-997	-0-	1193	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2	N	-0-			-0-
07	13	N	6	-0-	-7	-0-	6	2	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	64	2	N	-0-			-0-
09	60	N	35	-0-	-25	-0-	35	2	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	34	2	N	-0-			-0-
11	60	N	36	-0-	-24	-0-	36	2	N	-0-			-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

06	827	N	827	-0-	-0-	-0-	827	2	N	-0-			-0-
07	859	N	859	-0-	-0-	-0-	859	2	N	-0-			-0-
08	899	N	861	-0-	-38	-0-	861	2	N	-0-			-0-
09	840	N	823	-0-	-17	-0-	823	2	N	-0-			-0-
10	868	N	836	-0-	-32	-0-	836	2	N	-0-			-0-
11	853	N	853	-0-	-0-	-0-	853	2	N	-0-			-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

06	300	N	139	-0-	-161	-0-	139	2	N	-0-			-0-
07	279	N	122	-0-	-157	-0-	122	2	N	-0-			-0-
08	286	N	286	-0-	-0-	-0-	286	2	N	-0-			-0-
09	195	N	195	-0-	-0-	-0-	195	2	N	-0-			-0-
10	124	N	61	-0-	-63	-0-	61	2	N	-0-			-0-
11	270	N	105	-0-	-165	-0-	105	2	N	-0-			-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

06	1144	N	1144	-0-	-0-	-0-	1144	2	N	-0-			-0-
07	1178	N	987	-0-	-191	-0-	987	2	N	-0-			-0-
08	1147	N	998	-0-	-149	-0-	998	2	N	-0-			-0-
09	1140	N	985	-0-	-155	-0-	985	2	N	-0-			-0-
10	1155	N	1155	-0-	-0-	-0-	1155	2	N	-0-			-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2	N	-0-			-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

06	486	N	486	-0-	-0-	-0-	486	2	N	-0-			-0-
07	1898	N	1898	-0-	-0-	-0-	1898	2	N	-0-			-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2	N	-0-			-0-
09	679	N	679	-0-	-0-	-0-	679	2	N	-0-			-0-
10	612	N	612	-0-	-0-	-0-	612	2	N	-0-			-0-
11	605	N	605	-0-	-0-	-0-	605	2	N	-0-			-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

06	3000	N	2319	-0-	-681	8148	2319	2	N	-0-			-0-
07	3100	N	2693	-0-	-407	7741	2693	2	N	-0-			-0-
08	3100	N	2517	-0-	-583	7158	2517	2	N	-0-			-0-
09	3000	N	2665	-0-	-335	6823	2665	2	N	-0-			-0-
10	3100	N	2366	-0-	-734	6089	2366	2	N	-0-			-0-
11	3000	N	2322	-0-	-678	5411	2322	2	N	-0-			-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

06	3000	N	1843	-0-	-1157	1156	1843	2	Y	-0-			-0-
07	3100	N	2213	-0-	-887	269	2213	2	Y	-0-			-0-
08	2129	N	1860	-0-	-269	-0-	1860	2	Y	-0-			-0-
09	1830	N	1278	-0-	-552	-0-	1278	2	Y	-0-			-0-
10	2201	N	1832	-0-	-369	-0-	1832	2	Y	-0-			-0-
11	1800	N	1575	-0-	-225	-0-	1575	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1488	N	685	-0-	-803	-0-	685	2			N	-0-					-0-
08	1333	N	1228	-0-	-105	-0-	1228	2			N	-0-					-0-
09	1140	N	780	-0-	-360	-0-	780	2			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
11	1200	N	894	-0-	-306	-0-	894	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
09	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					-0-
10	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
11	1320	N	1208	-0-	-112	-0-	1208	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	1410	N	1356	-0-	-54	-0-	1356	2			N	-0-					-0-
10	1519	N	1350	-0-	-169	-0-	1350	2			N	-0-					-0-
11	1440	N	1313	-0-	-127	-0-	1313	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1985	-0-	-235	-0-	1985	2			N	-0-					-0-
07	1984	N	1941	-0-	-43	-0-	1941	2			N	-0-					-0-
08	3034	N	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
09	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					-0-
11	2220	N	1730	-0-	-490	-0-	1730	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	777	-0-	-2373	-0-	777	2			N	-0-					33
07	4030	X	584	-0-	-3446	-0-	584	2			N	-0-					33
08	4030	X	2944	-0-	-1086	-0-	2944	2			N	-0-					33
09	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					33
10	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					33
11	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1515	2		N	-0-			-0-
07	1209	N	1208	-0-	-1	-0-	1208	2		N	-0-			-0-
08	1434	N	1434	-0-	-0-	-0-	1434	2		N	-0-			-0-
09	1365	N	1365	-0-	-0-	-0-	1365	2		N	-0-			-0-
10	1209	N	284	-0-	-925	-0-	284	2		N	-0-			-0-
11	1170	N	657	-0-	-513	-0-	657	2		N	-0-			-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-				N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	2		N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
08	376	N	376	-0-	-0-	-0-	376	2		N	-0-			-0-
09	90	N	78	-0-	-12	-0-	78	2		N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
11	180	N	128	-0-	-52	-0-	128	2		N	-0-			-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	728	-0-	-52	-0-	728	2		N	-0-			-0-
07	799	N	799	-0-	-0-	-0-	799	2		N	-0-			-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2		N	-0-			-0-
09	1879	N	1879	-0-	-0-	-0-	1879	2		N	-0-			-0-
10	2039	N	2039	-0-	-0-	-0-	2039	2		N	-0-			-0-
11	2087	N	2087	-0-	-0-	-0-	2087	2		N	-0-			-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	1079	-0-	-1921	4470	1079	2		N	-0-			-0-
07	3100	N	371	-0-	-2729	1741	371	2		N	-0-			-0-
08	3100	N	1709	-0-	-1391	350	1709	2		N	-0-			-0-
09	2013	N	1663	-0-	-350	-0-	1663	2		N	-0-			-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2		N	-0-			-0-
11	1650	N	1199	-0-	-451	-0-	1199	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	871	-0-	-29	-0-	871	2		N	-0-			-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2		N	-0-			-0-
08	1189	N	1189	-0-	-0-	-0-	1189	2		N	-0-			-0-
09	1092	N	1092	-0-	-0-	-0-	1092	2		N	-0-			-0-
10	1112	N	1112	-0-	-0-	-0-	1112	2		N	-0-			-0-
11	1140	N	987	-0-	-153	-0-	987	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	2		N	-0-			-0-
07	744	N	547	-0-	-197	-0-	547	2		N	-0-			-0-
08	682	N	508	-0-	-174	-0-	508	2		N	-0-			-0-
09	659	N	659	-0-	-0-	-0-	659	2		N	-0-			-0-
10	758	N	758	-0-	-0-	-0-	758	2		N	-0-			-0-
11	790	N	790	-0-	-0-	-0-	790	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	742	-0-	-878	-0-	742	2			Y	-0-					-0-
07	1612	N	470	-0-	-1142	-0-	470	2			Y	-0-					-0-
08	1209	N	10	-0-	-1199	-0-	10	2			Y	-0-					-0-
09	750	N	170	-0-	-580	-0-	170	2			Y	-0-					-0-
10	465	N	226	-0-	-239	-0-	226	2			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	661	-0-	-179	-0-	661	2			N	-0-					-0-
07	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
08	806	N	622	-0-	-184	-0-	622	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	2772	-0-	-2178	-0-	2772	2			N	-0-					-0-
07	5053	X	3748	-0-	-1305	-0-	3748	2			N	-0-					-0-
08	5053	X	4314	-0-	-739	-0-	4314	2			N	-0-					-0-
09	4890	X	4521	-0-	-369	-0-	4521	2			N	-0-					-0-
10	4852	X	4852	-0-	-0-	-0-	4852	2			N	-0-					-0-
11	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
07	1829	X	585	-0-	-1244	-0-	585	2			N	-0-					-0-
08	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
09	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
10	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	472	-0-	-128	-0-	472	2			N	-0-					-0-
07	651	N	290	-0-	-361	-0-	290	2			N	-0-					-0-
08	620	N	203	-0-	-417	-0-	203	2			N	-0-					-0-
09	480	N	307	-0-	-173	-0-	307	2			N	-0-					-0-
10	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
11	210	N	36	-0-	-174	-0-	36	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					65
07	3100	N	3451	-0-	351	351	3451	2			N	-0-					65
08	2532	N	2181	-0-	-351	-0-	2181	2			N	-0-					65
09	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					65
10	2201	X	380	-0-	-1821	-0-	380	2			N	-0-					65
11	2130	X	1369	-0-	-761	-0-	1369	2			N	-0-					65

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1143	-0-	-1857	464	1143	2			N	-0-					1
07	1798	N	1046	-0-	-752	-0-	1046	2			N	-0-					1
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					1
09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					1
10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					1
11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1437	-0-	-1563	3870	1437	2			N	-0-					-0-
07	3100	N	694	-0-	-2406	1464	694	2			N	-0-					-0-
08	2511	N	761	-0-	-1750	-0-	761	2			N	-0-					-0-
09	1440	N	552	-0-	-888	-0-	552	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	619	-0-	-125	-0-	619	2			N	-0-					-0-
*01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
*02	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*03	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
*04	1230	N	964	-0-	-266	-0-	964	2			N	-0-					-0-
*05	1395	N	622	-0-	-773	-0-	622	2			N	-0-					-0-
*06	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
*07	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
*08	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
*09	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					-0-
*10	3100	N	3385	-0-	285	285	3385	2			N	-0-					-0-
11	2905	N	2620	-0-	-285	-0-	2620	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2567	-0-	-433	5009	2567	2			N	-0-					-0-
07	3100	N	2452	-0-	-648	4361	2452	2			N	-0-					-0-
08	3100	N	2573	-0-	-527	3834	2573	2			N	-0-					-0-
09	3000	N	2799	-0-	-201	3633	2799	2			N	-0-					-0-
10	3100	N	2897	-0-	-203	3430	2897	2			N	-0-					-0-
11	3000	N	2600	-0-	-400	3030	2600	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3189	-0-	-321	-0-	3189	2			N	-0-					-0-
07	3627	X	1636	-0-	-1991	-0-	1636	2			N	-0-					-0-
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
09	3450	X	3232	-0-	-218	-0-	3232	2			N	-0-					-0-
10	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
11	3510	X	3000	-0-	-510	-0-	3000	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1643	-0-	-1357	2992	1643	2			N	-0-					-0-
07	3100	N	1570	-0-	-1530	1462	1570	2			N	-0-					-0-
08	3078	N	1616	-0-	-1462	-0-	1616	2			N	-0-					-0-
09	1650	N	1374	-0-	-276	-0-	1374	2			N	-0-					-0-
10	1581	N	1439	-0-	-142	-0-	1439	2			N	-0-					-0-
11	1560	N	1013	-0-	-547	-0-	1013	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1678	-0-	-1322	1467	1678	2			N	-0-					-0-
07	3100	N	1804	-0-	-1296	171	1804	2			N	-0-					-0-
08	2077	N	1691	-0-	-386	-0-	1691	2			N	-0-					-0-
09	1680	N	1612	-0-	-68	-0-	1612	2			N	-0-					-0-
10	1798	N	1739	-0-	-59	-0-	1739	2			N	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	534	-0-	-276	-0-	534	2			N	-0-					-0-
07	837	N	492	-0-	-345	-0-	492	2			N	-0-					-0-
08	713	N	478	-0-	-235	-0-	478	2			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3184	-0-	184	6668	3184	2			N	-0-					-0-
07	8539	X	1871	-0-	-6668	-0-	1871	2			N	-0-					-0-
08	2480	X	1553	-0-	-927	-0-	1553	2			N	-0-					-0-
09	2400	X	2226	-0-	-174	-0-	2226	2			N	-0-					-0-
10	2480	X	2127	-0-	-353	-0-	2127	2			N	-0-					-0-
11	2400	X	1619	-0-	-781	-0-	1619	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2106	-0-	-894	496	2106	2			N	-0-					-0-
07	2829	N	2333	-0-	-496	-0-	2333	2			N	-0-					-0-
08	2201	N	1885	-0-	-316	-0-	1885	2			N	-0-					-0-
09	2100	N	1666	-0-	-434	-0-	1666	2			N	-0-					-0-
10	2294	N	1915	-0-	-379	-0-	1915	2			N	-0-					-0-
11	1830	N	1694	-0-	-136	-0-	1694	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	152	-0-	-358	-0-	152	2			N	-0-					-0-
07	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
07	3069	X	2229	-0-	-840	-0-	2229	2			N	-0-					-0-
08	3131	X	2021	-0-	-1110	-0-	2021	2			N	-0-					-0-
09	3030	X	1406	-0-	-1624	-0-	1406	2			N	-0-					-0-
10	3131	X	2219	-0-	-912	-0-	2219	2			N	-0-					-0-
11	3030	X	2108	-0-	-922	-0-	2108	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
07	1678	X	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
09	1980	N	1391	-0-	-589	-0-	1391	2			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
11	1890	N	1694	-0-	-196	-0-	1694	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1917	X	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
08	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
10	1922	N	1843	-0-	-79	-0-	1843	2			N	-0-					-0-
11	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	900	N	438	-0-	-462	-0-	438	2			N	-0-					-0-
10	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
11	900	N	609	-0-	-291	-0-	609	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

06	2439	N	1644	-0-	-795	-0-	1644	2			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

06	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
08	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
09	2160	X	523	-0-	-1637	-0-	523	2			N	-0-					-0-
10	2263	X	1316	-0-	-947	-0-	1316	2			N	-0-					-0-
11	2190	X	1337	-0-	-853	-0-	1337	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

06	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
07	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
08	2759	X	2550	-0-	-209	-0-	2550	2			N	-0-					-0-
09	2910	X	2671	-0-	-239	-0-	2671	2			N	-0-					-0-
10	3007	X	2638	-0-	-369	-0-	2638	2			N	-0-					-0-
11	2910	X	2561	-0-	-349	-0-	2561	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

06	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

06	3000	N	1839	-0-	-1161	2397	1839	2			N	-0-					-0-
07	3100	N	1317	-0-	-1783	614	1317	2			N	-0-					-0-
08	2232	N	1120	-0-	-1112	-0-	1120	2			N	-0-					-0-
09	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
10	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1042	-0-	-1598	-0-	1042	2			N	-0-					-0-
07	2728	X	1802	-0-	-926	-0-	1802	2			N	-0-					-0-
08	1457	X	1259	-0-	-198	-0-	1259	2			N	-0-					-0-
09	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
11	1740	X	637	-0-	-1103	-0-	637	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
07	3616	X	3616	-0-	-0-	-0-	3616	2			N	-0-					-0-
08	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
09	3750	X	3377	-0-	-373	-0-	3377	2			N	-0-					-0-
10	3875	X	3428	-0-	-447	-0-	3428	2			N	-0-					-0-
11	3750	X	1623	-0-	-2127	-0-	1623	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
07	3968	X	2287	-0-	-1681	-0-	2287	2			N	-0-					-0-
08	3968	X	3422	-0-	-546	-0-	3422	2			N	-0-					-0-
09	3840	X	2601	-0-	-1239	-0-	2601	2			N	-0-					-0-
10	3968	X	2843	-0-	-1125	-0-	2843	2			N	-0-					-0-
11	3450	X	2925	-0-	-525	-0-	2925	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1563	-0-	-867	-0-	1563	2			N	-0-					-0-
07	2511	X	1456	-0-	-1055	-0-	1456	2			N	-0-					-0-
08	2449	X	740	-0-	-1709	-0-	740	2			N	-0-					-0-
09	1890	X	1177	-0-	-713	-0-	1177	2			N	-0-					-0-
10	3358	X	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
11	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2252	-0-	-508	-0-	2252	2			N	-0-					-0-
07	3131	X	829	-0-	-2302	-0-	829	2			N	-0-					-0-
08	3131	X	1957	-0-	-1174	-0-	1957	2			N	-0-					-0-
09	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
10	5735	X	5735	-0-	-0-	-0-	5735	2			N	-0-					-0-
11	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	651	N	581	-0-	-70	-0-	581	2			N	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
09	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
07	2728	N	1835	-0-	-893	-0-	1835	2			N	-0-					-0-
08	2635	N	2320	-0-	-315	-0-	2320	2			N	-0-					-0-
09	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
11	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
07	2759	X	2386	-0-	-373	-0-	2386	2			N	-0-					-0-
08	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
09	2670	X	1628	-0-	-1042	-0-	1628	2			N	-0-					-0-
10	2759	X	2065	-0-	-694	-0-	2065	2			N	-0-					-0-
11	2670	X	2168	-0-	-502	-0-	2168	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	280	-0-	-770	-0-	280	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
09	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
08	3100	N	3168	-0-	68	68	3168	2			N	-0-					-0-
09	2461	N	2393	-0-	-68	-0-	2393	2			N	-0-					-0-
10	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	330	N	175	-0-	-155	-0-	175	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2269	-0-	-551	-0-	2269	2			N	-0-					-0-
07	2666	X	2425	-0-	-241	-0-	2425	2			N	-0-					-0-
08	3224	X	1913	-0-	-1311	-0-	1913	2			N	-0-					-0-
09	3120	X	1552	-0-	-1568	-0-	1552	2			N	-0-					-0-
10	3224	X	2069	-0-	-1155	-0-	2069	2			N	-0-					-0-
11	2340	X	2086	-0-	-254	-0-	2086	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2362	-0-	-398	-0-	2362	2			N	-0-					-0-
07	2852	X	2200	-0-	-652	-0-	2200	2			N	-0-					-0-
08	2852	X	2162	-0-	-690	-0-	2162	2			N	-0-					-0-
09	2430	X	2144	-0-	-286	-0-	2144	2			N	-0-					-0-
10	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
11	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6760	X	358	-0-	-6402	-0-	358	2			Y	-0-					-0-
07	2387	X	779	-0-	-1608	-0-	779	2			Y	-0-					-0-
08	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-
09	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
10	3028	X	3028	-0-	-0-	-0-	3028	2			Y	-0-					-0-
11	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	4945	-0-	-1985	-0-	4945	2			N	-0-					-0-
07	7161	X	7054	-0-	-107	-0-	7054	2			N	-0-					-0-
08	7161	X	6300	-0-	-861	-0-	6300	2			N	-0-					-0-
09	6930	X	6209	-0-	-721	-0-	6209	2			N	-0-					-0-
10	7161	X	4652	-0-	-2509	-0-	4652	2			N	-0-					-0-
11	6840	X	5903	-0-	-937	-0-	5903	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2613	N	1175	-0-	-1438	-0-	1175	2			N	-0-					-0-
07	1736	N	803	-0-	-933	-0-	803	2			N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3246	-0-	246	246	3246	2			N	-0-					-0-
07	2093	N	1847	-0-	-246	-0-	1847	2			N	-0-					-0-
08	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
09	1650	X	1173	-0-	-477	-0-	1173	2			N	-0-					-0-
10	1705	X	1092	-0-	-613	-0-	1092	2			N	-0-					-0-
11	1650	X	1082	-0-	-568	-0-	1082	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2329	N	1516	-0-	-813	-0-	1516	2			N	-0-					-0-
07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
08	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
09	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	3756	-0-	656	3819	3756	2			N	-0-					-0-
*01	6664	X	2845	-0-	-3819	-0-	2845	2			N	-0-					-0-
*02	2324	X	2128	-0-	-196	-0-	2128	2			N	-0-					-0-
*03	2573	X	1362	-0-	-1211	-0-	1362	2			N	-0-					-0-
*04	2490	X	2229	-0-	-261	-0-	2229	2			N	-0-					-0-
*05	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					-0-
*06	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
*07	2356	X	1655	-0-	-701	-0-	1655	2			N	-0-					-0-
*08	2573	X	1051	-0-	-1522	-0-	1051	2			N	-0-					-0-
*09	2490	N	2073	-0-	-417	-0-	2073	2			N	-0-					-0-
*10	3100	N	3390	-0-	290	290	3390	2			N	-0-					-0-
11	3000	N	3283	-0-	283	573	3283	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

06	3000	N	1940	-0-	-1060	2427	1940	2			N	-0-					-0-
07	3100	N	1994	-0-	-1106	1321	1994	2			N	-0-					-0-
08	3100	N	1907	-0-	-1193	128	1907	2			N	-0-					-0-
09	1950	N	1587	-0-	-363	-0-	1587	2			N	-0-					-0-
10	1984	N	1784	-0-	-200	-0-	1784	2			N	-0-					-0-
11	1860	N	1739	-0-	-121	-0-	1739	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

06	3180	X	3073	-0-	-107	-0-	3073	2			N	-0-					-0-
07	3441	X	3382	-0-	-59	-0-	3382	2			N	-0-					-0-
08	3441	X	3063	-0-	-378	-0-	3063	2			N	-0-					-0-
09	3330	X	2389	-0-	-941	-0-	2389	2			N	-0-					-0-
10	3379	X	3346	-0-	-33	-0-	3346	2			N	-0-					-0-
11	3270	X	2897	-0-	-373	-0-	2897	2			N	-0-					-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

06	1200	N	1132	-0-	-68	-0-	1132	2			N	-0-					-0-
07	1240	N	729	-0-	-511	-0-	729	2			N	-0-					-0-
08	1302	N	1126	-0-	-176	-0-	1126	2			N	-0-					-0-
09	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

06	1740	N	1537	-0-	-203	-0-	1537	2			N	-0-					-0-
07	1612	N	1550	-0-	-62	-0-	1550	2			N	-0-					-0-
08	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					-0-
09	1530	N	1330	-0-	-200	-0-	1330	2			N	-0-					-0-
10	1550	N	1317	-0-	-233	-0-	1317	2			N	-0-					-0-
11	1380	N	1202	-0-	-178	-0-	1202	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	144	-0-	-456	-0-	144	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

06	3000	N	1130	-0-	-1870	4857	1130	2			N	-0-					-0-
07	3100	N	2211	-0-	-889	3968	2211	2			N	-0-					-0-
08	3100	N	2764	-0-	-336	3632	2764	2			N	-0-					-0-
09	3000	N	2635	-0-	-365	3267	2635	2			N	-0-					-0-
10	3100	N	2815	-0-	-285	2982	2815	2			N	-0-					-0-
11	3000	N	2487	-0-	-513	2469	2487	2			N	-0-					-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

*12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*01	1550	N	1474	-0-	-76	-0-	1474	2			N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*03	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
*04	1440	N	1379	-0-	-61	-0-	1379	2			N	-0-					-0-
*05	1395	N	1118	-0-	-277	-0-	1118	2			N	-0-					-0-
*06	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*07	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
*08	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
*09	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
*10	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
11	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

06	3000	N	2311	-0-	-689	7304	2311	2			N	-0-					-0-
07	3100	N	2205	-0-	-895	6409	2205	2			N	-0-					-0-
08	3100	N	2581	-0-	-519	5890	2581	2			N	-0-					-0-
09	3000	N	2417	-0-	-583	5307	2417	2			N	-0-					-0-
10	3100	N	2496	-0-	-604	4703	2496	2			N	-0-					-0-
11	3000	N	2297	-0-	-703	4000	2297	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

06	2010	X	761	-0-	-1249	-0-	761	2			N	-0-					-0-
07	2077	X	1070	-0-	-1007	-0-	1070	2			N	-0-					-0-
08	1798	X	763	-0-	-1035	-0-	763	2			N	-0-					-0-
09	1380	X	1210	-0-	-170	-0-	1210	2			N	-0-					-0-
10	1085	X	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
11	1050	X	842	-0-	-208	-0-	842	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1468	-0-	-1112	-0-	1468	2			N	-0-					-0-
07	2666	X	1786	-0-	-880	-0-	1786	2			N	-0-					-0-
08	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
09	3060	X	2404	-0-	-656	-0-	2404	2			N	-0-					-0-
10	3162	X	212	-0-	-2950	-0-	212	2			N	-0-					-0-
11	3060	X	2980	-0-	-80	-0-	2980	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
*01	3503	X	3207	-0-	-296	-0-	3207	2			N	-0-					-0-
*02	3164	X	2671	-0-	-493	-0-	2671	2			N	-0-					-0-
*03	3503	X	3210	-0-	-293	-0-	3210	2			N	-0-					-0-
*04	3390	X	3052	-0-	-338	-0-	3052	2			N	-0-					-0-
*05	3441	X	3354	-0-	-87	-0-	3354	2			N	-0-					-0-
*06	3120	X	2797	-0-	-323	-0-	2797	2			N	-0-					-0-
*07	3224	X	2559	-0-	-665	-0-	2559	2			N	-0-					-0-
*08	3348	X	2462	-0-	-886	-0-	2462	2			N	-0-					-0-
*09	3240	X	1858	-0-	-1382	-0-	1858	2			N	-0-					-0-
*10	3348	X	1914	-0-	-1434	-0-	1914	2			N	-0-					-0-
11	2790	X	2626	-0-	-164	-0-	2626	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1595	-0-	-1405	139	1595	2			N	-0-					-0-
07	1952	N	1813	-0-	-139	-0-	1813	2			N	-0-					-0-
08	1891	N	1792	-0-	-99	-0-	1792	2			N	-0-					-0-
09	1590	N	337	-0-	-1253	-0-	337	2			N	-0-					-0-
10	1798	N	1191	-0-	-607	-0-	1191	2			N	-0-					-0-
11	1740	N	1394	-0-	-346	-0-	1394	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4106	-0-	-904	-0-	4106	2			N	-0-					-0-
07	5270	X	3014	-0-	-2256	-0-	3014	2			N	-0-					-0-
08	5827	X	5827	-0-	-0-	-0-	5827	2			N	-0-					-0-
09	5100	X	4898	-0-	-202	-0-	4898	2			N	-0-					-0-
10	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
11	5640	X	4438	-0-	-1202	-0-	4438	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1042	-0-	-576	-0-	1042	2			N	-0-					-0-
07	1674	N	454	-0-	-1220	-0-	454	2			N	-0-					-0-
08	1860	N	1344	-0-	-516	-0-	1344	2			N	-0-					-0-
09	1050	N	1039	-0-	-11	-0-	1039	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
11	1290	N	790	-0-	-500	-0-	790	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2420	X	2161	-0-	-259	-0-	2161	2			N	-0-					-0-
*01	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*02	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
*03	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
*04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*05	2035	X	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
*06	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*07	2297	X	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-
*08	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
*09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
*10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1953	N	1782	-0-	-171	-0-	1782	2			N	-0-					-0-
*01	1922	N	1536	-0-	-386	-0-	1536	2			N	-0-					-0-
*02	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
*03	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
*06	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					-0-
*07	1984	N	1749	-0-	-235	-0-	1749	2			N	-0-					-0-
*08	1953	N	1923	-0-	-30	-0-	1923	2			N	-0-					-0-
*09	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*10	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					-0-
11	1860	N	1521	-0-	-339	-0-	1521	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2836	-0-	-314	-0-	2836	2			N	-0-					-0-
07	3255	X	2874	-0-	-381	-0-	2874	2			N	-0-					-0-
08	3255	X	2844	-0-	-411	-0-	2844	2			N	-0-					-0-
09	2970	X	2672	-0-	-298	-0-	2672	2			N	-0-					-0-
10	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					-0-
11	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
08	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
09	2978	N	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
11	2280	N	1573	-0-	-707	-0-	1573	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
07	4588	X	2715	-0-	-1873	-0-	2715	2			N	-0-					-0-
08	4650	X	2300	-0-	-2350	-0-	2300	2			N	-0-					-0-
09	4500	X	4428	-0-	-72	-0-	4428	2			N	-0-					-0-
10	4650	X	4589	-0-	-61	-0-	4589	2			N	-0-					-0-
11	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1592	-0-	-1408	133	1592	2			N	-0-					-0-
07	1774	N	1641	-0-	-133	-0-	1641	2			N	-0-					-0-
08	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-
09	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
10	1643	N	1527	-0-	-116	-0-	1527	2			N	-0-					-0-
11	1530	N	1509	-0-	-21	-0-	1509	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
07	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
09	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
10	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
11	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	868	N	325	-0-	-543	-0-	325	2			N	-0-					-0-
09	810	N	491	-0-	-319	-0-	491	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	300	N	63	-0-	-237	-0-	63	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
07	1023	N	727	-0-	-296	-0-	727	2			N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	960	N	851	-0-	-109	-0-	851	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	887	-0-	-883	-0-	887	2			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
08	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	1829	N	1466	-0-	-363	-0-	1466	2			N	-0-					-0-
11	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
07	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
08	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
09	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
10	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
11	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	883	-0-	-137	-0-	883	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1099	-0-	-11	-0-	1099	2			N	-0-					5
07	1302	N	861	-0-	-441	-0-	861	2			N	-0-					5
08	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					5
09	1110	N	616	-0-	-494	-0-	616	2			N	-0-					5
10	868	N	533	-0-	-335	-0-	533	2			N	-0-					5
11	1260	N	556	-0-	-704	-0-	556	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	258	-0-	-312	-0-	258	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
07	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	3100	N	3345	-0-	245	245	3345	2			N	-0-					-0-
11	1438	N	1193	-0-	-245	-0-	1193	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1974	-0-	-1026	1142	1974	2			N	-0-					-0-
07	3100	N	1996	-0-	-1104	38	1996	2			N	-0-					-0-
08	1302	N	998	-0-	-304	-0-	998	2			N	-0-					-0-
09	1980	N	1257	-0-	-723	-0-	1257	2			N	-0-					-0-
10	1984	N	1050	-0-	-934	-0-	1050	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1802	-0-	-1198	2577	1802	2			N	-0-					-0-
07	3100	N	1820	-0-	-1280	1297	1820	2			N	-0-					-0-
08	2549	N	1252	-0-	-1297	-0-	1252	2			N	-0-					-0-
09	1800	N	1491	-0-	-309	-0-	1491	2			N	-0-					-0-
10	1829	N	766	-0-	-1063	-0-	766	2			N	-0-					-0-
11	1200	N	314	-0-	-886	-0-	314	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	891	-0-	-669	-0-	891	2			N	-0-					-0-
07	1581	N	1269	-0-	-312	-0-	1269	2			N	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
10	1271	N	872	-0-	-399	-0-	872	2			N	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1896	-0-	-1104	2980	1896	2			N	-0-					-0-
07	3100	N	1602	-0-	-1498	1482	1602	2			N	-0-					-0-
08	3100	N	2337	-0-	-763	719	2337	2			N	-0-					-0-
09	2528	N	1809	-0-	-719	-0-	1809	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	2250	N	1769	-0-	-481	-0-	1769	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

06	390	N	227	-0-	-163	-0-	227	2			N	-0-					-0-
07	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

06	1620	N	1529	-0-	-91	-0-	1529	2			N	-0-					-0-
07	1674	N	757	-0-	-917	-0-	757	2			N	-0-					-0-
08	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
09	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
11	1710	N	1373	-0-	-337	-0-	1373	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	868	N	465	-0-	-403	-0-	465	2			N	-0-					-0-
09	1080	N	721	-0-	-359	-0-	721	2			N	-0-					-0-
10	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

06	330	N	201	-0-	-129	-0-	201	2			N	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	210	N	71	-0-	-139	-0-	71	2			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
11	330	N	127	-0-	-203	-0-	127	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

06	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2920	-0-	-530	-0-	2920	2			N	-0-					-0-
07	2914	X	1946	-0-	-968	-0-	1946	2			N	-0-					-0-
08	3410	X	2058	-0-	-1352	-0-	2058	2			N	-0-					-0-
09	3300	X	1394	-0-	-1906	-0-	1394	2			N	-0-					-0-
10	3410	X	1809	-0-	-1601	-0-	1809	2			N	-0-					-0-
11	2910	X	1603	-0-	-1307	-0-	1603	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1333	N	681	-0-	-652	-0-	681	2			N	-0-					-0-
08	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
09	1050	N	761	-0-	-289	-0-	761	2			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
11	840	N	636	-0-	-204	-0-	636	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1612	N	1431	-0-	-181	-0-	1431	2			N	-0-					-0-
08	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
09	1740	N	1592	-0-	-148	-0-	1592	2			N	-0-					-0-
10	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
11	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

06	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
07	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
08	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
09	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
10	3410	X	3296	-0-	-114	-0-	3296	2			N	-0-					-0-
11	3300	X	3054	-0-	-246	-0-	3054	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

06	3900	X	3413	-0-	-487	-0-	3413	2			N	-0-					-0-
07	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
09	3900	X	3187	-0-	-713	-0-	3187	2			N	-0-					-0-
10	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
11	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

06	1230	X	1182	-0-	-48	-0-	1182	2			N	-0-					-0-
07	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	1302	X	1076	-0-	-226	-0-	1076	2			N	-0-					-0-
09	1260	X	1131	-0-	-129	-0-	1131	2			N	-0-					-0-
10	1304	X	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
11	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	217	N	105	-0-	-112	-0-	105	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2604	-0-	-1026	-0-	2604	2			N	-0-					-0-
07	3751	X	870	-0-	-2881	-0-	870	2			N	-0-					-0-
08	3038	X	371	-0-	-2667	-0-	371	2			N	-0-					-0-
09	2940	X	607	-0-	-2333	-0-	607	2			N	-0-					-0-
10	3007	X	512	-0-	-2495	-0-	512	2			N	-0-					-0-
11	2610	X	2246	-0-	-364	-0-	2246	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1969	N	1361	-0-	-608	-0-	1361	2			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
09	1350	N	1260	-0-	-90	-0-	1260	2			N	-0-					-0-
10	2046	N	713	-0-	-1333	-0-	713	2			N	-0-					-0-
11	1500	N	515	-0-	-985	-0-	515	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1303	-0-	-107	-0-	1303	2			N	-0-					-0-
07	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
09	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
11	1410	N	893	-0-	-517	-0-	893	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
07	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
08	1488	X	1073	-0-	-415	-0-	1073	2			N	-0-					-0-
09	1440	X	418	-0-	-1022	-0-	418	2			N	-0-					-0-
10	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
11	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
07	1209	N	1028	-0-	-181	-0-	1028	2			N	-0-					-0-
08	1240	N	906	-0-	-334	-0-	906	2			N	-0-					-0-
09	1110	N	873	-0-	-237	-0-	873	2			N	-0-					-0-
10	1023	N	714	-0-	-309	-0-	714	2			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	-0-	50	1	1674	2	N	-0-					-0-
07	1488	N	842	-0-	-646	-0-	25	1	817	2	N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	50	1	1673	2	N	-0-					-0-
09	1847	N	1847	-0-	-0-	-0-	54	1	1793	2	N	-0-					-0-
10	1613	N	1613	-0-	-0-	-0-	47	1	1566	2	N	-0-					-0-
11	1440	N	1176	-0-	-264	-0-	34	1	1142	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
08	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1488	N	1222	-0-	-266	-0-	1222	2			N	-0-					-0-
11	2040	N	543	-0-	-1497	-0-	543	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
07	4067	X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
09	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
10	2635	X	2552	-0-	-83	-0-	2552	2			N	-0-					-0-
11	2550	X	2329	-0-	-221	-0-	2329	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
07	2606	N	2606	-0-	-0-	-0-	2606	2			N	-0-					-0-
08	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
09	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
10	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
11	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2011	-0-	-239	-0-	2011	2			N	-0-					-0-
07	2046	X	1794	-0-	-252	-0-	1794	2			N	-0-					-0-
08	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
10	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					-0-
11	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1836	-0-	-1164	1720	1836	2			N	-0-					-0-
07	3100	N	1949	-0-	-1151	569	1949	2			N	-0-					-0-
08	2729	N	2160	-0-	-569	-0-	2160	2			N	-0-					-0-
09	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
10	1953	N	1166	-0-	-787	-0-	1166	2			N	-0-					-0-
11	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	982	-0-	-248	-0-	982	2			N	-0-					-0-
07	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
08	1302	X	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
10	1333	N	1099	-0-	-234	-0-	1099	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4530	-0-	-480	-0-	4530	2			N	-0-					-0-
07	5177	X	4481	-0-	-696	-0-	4481	2			N	-0-					-0-
08	4743	X	4165	-0-	-578	-0-	4165	2			N	-0-					-0-
09	4590	X	3371	-0-	-1219	-0-	3371	2			N	-0-					-0-
10	4681	X	3834	-0-	-847	-0-	3834	2			N	-0-					-0-
11	4530	X	4275	-0-	-255	-0-	4275	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2445	-0-	-225	-0-	2445	2			N	-0-					9
07	2759	X	2649	-0-	-110	-0-	2649	2			N	-0-					9
08	2759	X	2531	-0-	-228	-0-	2531	2			N	-0-					9
09	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					9
10	2666	X	2491	-0-	-175	-0-	2491	2			N	-0-					9
11	2550	X	2521	-0-	-29	-0-	2521	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
07	5311	X	5311	-0-	-0-	-0-	5311	2			N	-0-					-0-
08	5301	X	5196	-0-	-105	-0-	5196	2			N	-0-					-0-
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
10	5301	X	5223	-0-	-78	-0-	5223	2			N	-0-					-0-
11	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	1054	N	517	-0-	-537	-0-	517	2			N	-0-					-0-
09	1410	N	1376	-0-	-34	-0-	1376	2			N	-0-					-0-
10	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1085	N	956	-0-	-129	-0-	956	2			N	-0-					-0-
08	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
09	1140	N	713	-0-	-427	-0-	713	2			N	-0-					-0-
10	961	N	851	-0-	-110	-0-	851	2			N	-0-					-0-
11	1020	N	762	-0-	-258	-0-	762	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2423	-0-	-577	1932	2423	2			N	-0-					-0-
07	3100	N	2940	-0-	-160	1772	2940	2			N	-0-					-0-
08	3100	N	2562	-0-	-538	1234	2562	2			N	-0-					-0-
09	3000	N	2245	-0-	-755	479	2245	2			N	-0-					-0-
10	2604	N	1889	-0-	-715	-0-	1889	2			N	-0-					-0-
11	2490	N	1850	-0-	-640	-0-	1850	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1554	-0-	-1446	433	1554	2			N	-0-					-0-
07	2301	N	1868	-0-	-433	-0-	1868	2			N	-0-					-0-
08	1953	N	1933	-0-	-20	-0-	1933	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	1860	N	1704	-0-	-156	-0-	1704	2			N	-0-					-0-
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	890	-0-	-280	-0-	890	2			N	-0-					-0-
07	1612	N	873	-0-	-739	-0-	873	2			N	-0-					-0-
08	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
09	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
11	1800	N	983	-0-	-817	-0-	983	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					138
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					138
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					138
09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					138
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					138
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5859	X	5264	-0-	-595	-0-	5264	2			N	-0-					-0-
*01	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					-0-
*02	5096	X	654	-0-	-4442	-0-	654	2			N	-0-					-0-
*03	5642	X	2080	-0-	-3562	-0-	2080	2			N	-0-					-0-
*04	5730	X	2689	-0-	-3041	-0-	2689	2			N	-0-					-0-
*05	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-					-0-
*06	5730	X	5073	-0-	-657	-0-	5073	2			N	-0-					-0-
*07	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
*08	7099	X	1921	-0-	-5178	-0-	1921	2			N	-0-					-0-
*09	6870	X	2216	-0-	-4654	-0-	2216	2			N	-0-					-0-
*10	7099	X	6468	-0-	-631	-0-	6468	2			N	-0-					-0-
11	5070	X	4586	-0-	-484	-0-	4586	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2628	-0-	-1062	-0-	2628	2			N	-0-					-0-
07	3348	X	2763	-0-	-585	-0-	2763	2			N	-0-					-0-
08	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
09	3240	X	2870	-0-	-370	-0-	2870	2			N	-0-					-0-
10	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
11	3360	X	2474	-0-	-886	-0-	2474	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3967	-0-	-743	-0-	3967	2			N	-0-					-0-
07	4867	X	4224	-0-	-643	-0-	4224	2			N	-0-					-0-
08	4867	X	3997	-0-	-870	-0-	3997	2			N	-0-					-0-
09	4560	X	3871	-0-	-689	-0-	3871	2			N	-0-					-0-
10	4712	X	3406	-0-	-1306	-0-	3406	2			N	-0-					-0-
11	4080	X	3216	-0-	-864	-0-	3216	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1271	N	1014	-0-	-257	-0-	1014	2			N	-0-					-0-
08	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	1922	N	1620	-0-	-302	-0-	1620	2			N	-0-					-0-
09	1680	N	674	-0-	-1006	-0-	674	2			N	-0-					-0-
10	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
11	1560	N	79	-0-	-1481	-0-	79	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
08	837	N	449	-0-	-388	-0-	449	2			N	-0-					-0-
09	840	N	724	-0-	-116	-0-	724	2			N	-0-					-0-
10	837	N	502	-0-	-335	-0-	502	2			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-
07	1178	N	1018	-0-	-160	-0-	1018	2			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
11	1410	N	217	-0-	-1193	-0-	217	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	310	N	140	-0-	-170	-0-	140	2			N	-0-					-0-
09	330	N	107	-0-	-223	-0-	107	2			N	-0-					-0-
10	434	N	167	-0-	-267	-0-	167	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1712	-0-	-1288	3261	1712	2			N	-0-					-0-
07	3100	N	2682	-0-	-418	2843	2682	2			N	-0-					-0-
08	3100	N	2584	-0-	-516	2327	2584	2			N	-0-					-0-
09	3000	N	2224	-0-	-776	1551	2224	2			N	-0-					-0-
10	3100	N	2343	-0-	-757	794	2343	2			N	-0-					-0-
11	2915	N	2121	-0-	-794	-0-	2121	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-
07	5475	X	5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
08	11542	X	11542	-0-	-0-	-0-	11542	2			N	-0-					-0-
09	8669	X	8669	-0-	-0-	-0-	8669	2			N	-0-					-0-
10	8046	X	8046	-0-	-0-	-0-	8046	2			N	-0-					-0-
11	7141	X	7141	-0-	-0-	-0-	7141	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2889	-0-	-111	7084	2889	2			N	-0-					-0-
07	3100	N	3497	-0-	397	7481	3497	2			N	-0-					-0-
08	3100	N	2915	-0-	-185	7296	2915	2			N	-0-					-0-
09	3000	N	2908	-0-	-92	7204	2908	2			N	-0-					-0-
10	10076	X	2872	-0-	-7204	-0-	2872	2			N	-0-					-0-
11	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
07	806	N	529	-0-	-277	-0-	529	2			N	-0-					-0-
08	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1380	N	931	-0-	-449	-0-	931	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2575	-0-	-665	-0-	2575	2			N	-0-					-0-
07	3348	X	3190	-0-	-158	-0-	3190	2			N	-0-					-0-
08	3348	X	3083	-0-	-265	-0-	3083	2			N	-0-					-0-
09	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					-0-
10	3193	X	2747	-0-	-446	-0-	2747	2			N	-0-					-0-
11	3090	X	2545	-0-	-545	-0-	2545	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	921	-0-	-429	-0-	921	2			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	2			N	-0-					-0-
08	1302	N	861	-0-	-441	-0-	861	2			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
11	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

06	1290	N	1140	-0-	-150	-0-	1140	2			N	-0-					-0-
07	1333	N	920	-0-	-413	-0-	920	2			N	-0-					-0-
08	1302	N	793	-0-	-509	-0-	793	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
08	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					-0-
09	1350	N	1265	-0-	-85	-0-	1265	2			N	-0-					-0-
10	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
11	1290	N	1034	-0-	-256	-0-	1034	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

06	1560	N	74	-0-	-1486	-0-	74	2			N	-0-					-0-
07	961	N	346	-0-	-615	-0-	346	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

06	1650	N	460	-0-	-1190	-0-	460	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	682	N	531	-0-	-151	-0-	531	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	713	N	456	-0-	-257	-0-	456	2			N	-0-					-0-
11	510	N	397	-0-	-113	-0-	397	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

06	780	N	404	-0-	-376	-0-	404	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
11	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

06	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
07	1767	X	1510	-0-	-257	-0-	1510	2			N	-0-					-0-
08	1767	X	481	-0-	-1286	-0-	481	2			N	-0-					-0-
09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
10	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*01	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*07	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
*08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
*09	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	899	N	816	-0-	-83	-0-	816	2			N	-0-					-0-
*01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*03	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-
*04	1080	N	715	-0-	-365	-0-	715	2			N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*06	720	N	494	-0-	-226	-0-	494	2			N	-0-					-0-
*07	744	N	524	-0-	-220	-0-	524	2			N	-0-					-0-
*08	961	N	558	-0-	-403	-0-	558	2			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*10	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	178	-0-	-362	-0-	178	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
07	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
08	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
09	5203	X	5203	-0-	-0-	-0-	5203	2			N	-0-					-0-
10	5526	X	5526	-0-	-0-	-0-	5526	2			N	-0-					-0-
11	2010	X	1580	-0-	-430	-0-	1580	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*05	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
*06	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
*07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1549	-0-	-1451	6571	1549	2			N	-0-					-0-
07	3100	N	2109	-0-	-991	5580	2109	2			N	-0-					-0-
08	3100	N	1823	-0-	-1277	4303	1823	2			N	-0-					-0-
09	3000	N	2677	-0-	-323	3980	2677	2			N	-0-					-0-
10	3100	N	2490	-0-	-610	3370	2490	2			N	-0-					-0-
11	3000	N	2810	-0-	-190	3180	2810	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
*01	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					-0-
*02	2632	X	2558	-0-	-74	-0-	2558	2			N	-0-					-0-
*03	2914	X	2803	-0-	-111	-0-	2803	2			N	-0-					-0-
*04	2850	X	2161	-0-	-689	-0-	2161	2			N	-0-					-0-
*05	2945	X	2159	-0-	-786	-0-	2159	2			N	-0-					-0-
*06	2850	X	1507	-0-	-1343	-0-	1507	2			N	-0-					-0-
*07	2821	X	1447	-0-	-1374	-0-	1447	2			N	-0-					-0-
*08	2790	X	1028	-0-	-1762	-0-	1028	2			N	-0-					-0-
*09	2160	X	1162	-0-	-998	-0-	1162	2			N	-0-					-0-
*10	2170	X	1430	-0-	-740	-0-	1430	2			N	-0-					-0-
11	1500	X	1125	-0-	-375	-0-	1125	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

06	2280	X	2100	-0-	-180	-0-	2100	2			N	-0-					-0-
07	2356	X	1430	-0-	-926	-0-	1430	2			N	-0-					-0-
08	2356	X	2090	-0-	-266	-0-	2090	2			N	-0-					-0-
09	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
10	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
11	2100	X	935	-0-	-1165	-0-	935	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

06	4080	X	3308	-0-	-772	-0-	3308	2			N	-0-					-0-
07	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
08	3627	X	3626	-0-	-1	-0-	3626	2			N	-0-					-0-
09	3510	X	-0-	-0-	-3510	-0-					N	-0-					-0-
10	3689	X	3608	-0-	-81	-0-	3608	2			N	-0-					-0-
11	3570	X	3204	-0-	-366	-0-	3204	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

06	1050	N	998	-0-	-52	-0-	998	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
11	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	1085	N	856	-0-	-229	-0-	856	2			N	-0-					-0-
11	840	N	819	-0-	-21	-0-	819	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

06	2910	X	1473	-0-	-1437	-0-	1473	2			N	-0-					-0-
07	3007	X	1523	-0-	-1484	-0-	1523	2			N	-0-					-0-
08	3007	X	1739	-0-	-1268	-0-	1739	2			N	-0-					-0-
09	1578	X	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
10	1764	X	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
11	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

06	180	N	82	-0-	-98	-0-	82	2			N	-0-					-0-
07	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	150	N	27	-0-	-123	-0-	27	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1866	-0-	-1134	6030	1866	2			N	-0-					-0-
07	3100	N	1478	-0-	-1622	4408	1478	2			N	-0-					-0-
08	3100	N	3131	-0-	31	4439	3131	2			N	-0-					-0-
09	3000	N	2653	-0-	-347	4092	2653	2			N	-0-					-0-
10	3100	N	2582	-0-	-518	3574	2582	2			N	-0-					-0-
11	5709	X	2135	-0-	-3574	-0-	2135	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
07	1550	N	1290	-0-	-260	-0-	1290	2			N	-0-					-0-
08	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
09	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
10	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
11	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	853	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	486	-0-	-144	-0-	486	2			N	-0-					114
07	1116	N	435	-0-	-681	-0-	435	2			N	-0-					114
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					114
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					114
10	434	N	145	-0-	-289	-0-	145	2			N	-0-					114
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2097	-0-	-903	5204	2097	2			N	-0-					-0-
07	3100	N	2257	-0-	-843	4361	2257	2			N	-0-					-0-
08	3100	N	1657	-0-	-1443	2918	1657	2			N	-0-					-0-
09	3000	N	1251	-0-	-1749	1169	1251	2			N	-0-					-0-
10	2528	N	1359	-0-	-1169	-0-	1359	2			N	-0-					-0-
11	1590	N	1040	-0-	-550	-0-	1040	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					-0-
07	4690	X	4690	-0-	-0-	-0-	4690	2			N	-0-					-0-
08	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-
09	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
10	4681	X	4106	-0-	-575	-0-	4106	2			N	-0-					-0-
11	4530	X	3639	-0-	-891	-0-	3639	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
07	3658	X	1243	-0-	-2415	-0-	1243	2			N	-0-					-0-
08	3658	X	3570	-0-	-88	-0-	3570	2			N	-0-					-0-
09	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
10	3503	X	3361	-0-	-142	-0-	3361	2			N	-0-					-0-
11	3450	X	3231	-0-	-219	-0-	3231	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1604	-0-	-1396	1142	1604	2			N	-0-					-0-
07	2432	N	1290	-0-	-1142	-0-	1290	2			N	-0-					-0-
08	1488	N	1299	-0-	-189	-0-	1299	2			N	-0-					-0-
09	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
11	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1985	-0-	-1015	1745	1985	2			Y	-0-					-0-
07	3100	N	2700	-0-	-400	1345	2700	2			Y	-0-					-0-
08	3100	N	1938	-0-	-1162	183	1938	2			Y	-0-					-0-
09	2550	N	2367	-0-	-183	-0-	2367	2			Y	-0-					-0-
10	2201	N	2086	-0-	-115	-0-	2086	2			Y	-0-					-0-
11	1890	N	1486	-0-	-404	-0-	1486	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2950	-0-	-380	-0-	2950	2			N	-0-					-0-
07	3441	X	2815	-0-	-626	-0-	2815	2			N	-0-					-0-
08	3441	X	3060	-0-	-381	-0-	3060	2			N	-0-					-0-
09	3090	X	1952	-0-	-1138	-0-	1952	2			N	-0-					-0-
10	3193	X	1507	-0-	-1686	-0-	1507	2			N	-0-					-0-
11	2970	X	2748	-0-	-222	-0-	2748	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					7
07	124	N	16	-0-	-108	-0-	16	2			N	-0-					7
08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					7
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					7
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					7
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					7

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1731	-0-	-1269	1327	1731	2			N	-0-					-0-
07	2970	N	1643	-0-	-1327	-0-	1643	2			N	-0-					-0-
08	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
11	2100	N	1990	-0-	-110	-0-	1990	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2504	-0-	-496	454	2504	2			N	-0-					-0-
07	2826	N	2372	-0-	-454	-0-	2372	2			N	-0-					-0-
08	1612	N	765	-0-	-847	-0-	765	2			N	-0-					-0-
09	2490	N	2044	-0-	-446	-0-	2044	2			N	-0-					-0-
10	2387	N	1313	-0-	-1074	-0-	1313	2			N	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
07	3100	X	2820	-0-	-280	-0-	2820	2			N	-0-					-0-
08	4092	X	2838	-0-	-1254	-0-	2838	2			N	-0-					-0-
09	3960	X	2628	-0-	-1332	-0-	2628	2			N	-0-					-0-
10	4092	X	1251	-0-	-2841	-0-	1251	2			N	-0-					-0-
11	2760	X	979	-0-	-1781	-0-	979	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
07	1550	N	1284	-0-	-266	-0-	1284	2			N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
11	1680	N	1081	-0-	-599	-0-	1081	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1477	-0-	-1523	3808	1477	2			N	-0-					-0-
07	3100	N	2134	-0-	-966	2842	2134	2			N	-0-					-0-
08	3100	N	796	-0-	-2304	538	796	2			N	-0-					-0-
09	3000	N	2906	-0-	-94	444	2906	2			N	-0-					-0-
10	3100	N	3137	-0-	37	481	3137	2			N	-0-					-0-
11	3000	N	2898	-0-	-102	379	2898	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1105	-0-	-365	-0-	1105	2			N	-0-					-0-
07	1519	X	874	-0-	-645	-0-	874	2			N	-0-					-0-
08	1519	X	967	-0-	-552	-0-	967	2			N	-0-					-0-
09	1470	X	846	-0-	-624	-0-	846	2			N	-0-					-0-
10	1574	X	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
11	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2791	-0-	-209	5403	2791	2			N	-0-					-0-
07	8271	X	2868	-0-	-5403	-0-	2868	2			N	-0-					-0-
08	3007	X	850	-0-	-2157	-0-	850	2			N	-0-					-0-
09	2910	X	2378	-0-	-532	-0-	2378	2			N	-0-					-0-
10	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					-0-
11	2790	X	2396	-0-	-394	-0-	2396	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	40	1	1320	2	N	-0-					-0-
07	1178	N	1030	-0-	-148	-0-	30	1	1000	2	N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	38	1	1269	2	N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	39	1	1305	2	N	-0-					-0-
10	1444	N	1444	-0-	-0-	-0-	42	1	1402	2	N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	42	1	1410	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1049	-0-	-1951	4613	1049	2			N	-0-					-0-
07	3100	N	1898	-0-	-1202	3411	1898	2			N	-0-					-0-
08	3100	N	2292	-0-	-808	2603	2292	2			N	-0-					-0-
09	3000	N	1708	-0-	-1292	1311	1708	2			N	-0-					-0-
10	3100	N	2706	-0-	-394	917	2706	2			N	-0-					-0-
11	3000	N	2355	-0-	-645	272	2355	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2300	N	254	-0-	-2046	-0-	254	2			N	-0-					-0-
07	3090	N	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
08	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	2914	N	269	-0-	-2645	-0-	269	2			N	-0-					-0-
11	2820	N	180	-0-	-2640	-0-	180	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1075	-0-	-95	-0-	1075	2			N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
08	1178	N	690	-0-	-488	-0-	690	2			N	-0-					-0-
09	1080	N	580	-0-	-500	-0-	580	2			N	-0-					-0-
10	1209	N	593	-0-	-616	-0-	593	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	507	-0-	-243	-0-	507	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
11	750	N	592	-0-	-158	-0-	592	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	1320	N	1032	-0-	-288	-0-	1032	2			N	-0-					-0-
10	1457	N	1059	-0-	-398	-0-	1059	2			N	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
07	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-
08	3379	X	2708	-0-	-671	-0-	2708	2			N	-0-					-0-
09	3270	X	2553	-0-	-717	-0-	2553	2			N	-0-					-0-
10	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
11	3210	X	2271	-0-	-939	-0-	2271	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	33	-0-	-147	-0-	33	2			N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	2			N	-0-					-0-
08	155	N	48	-0-	-107	-0-	48	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3155	-0-	-475	-0-	3155	2			N	-0-					-0-
07	3751	X	3561	-0-	-190	-0-	3561	2			N	-0-					-0-
08	3627	X	3288	-0-	-339	-0-	3288	2			N	-0-					-0-
09	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
10	3565	X	3491	-0-	-74	-0-	3491	2			N	-0-					-0-
11	3450	X	3281	-0-	-169	-0-	3281	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1322	-0-	-1678	4850	1322	2			N	-0-					-0-
07	3100	N	1453	-0-	-1647	3203	1453	2			N	-0-					-0-
08	3100	N	1253	-0-	-1847	1356	1253	2			N	-0-					-0-
09	3000	N	1872	-0-	-1128	228	1872	2			N	-0-					-0-
10	1840	N	1612	-0-	-228	-0-	1612	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
07	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					-0-
08	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-
09	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
10	3565	X	2943	-0-	-622	-0-	2943	2			N	-0-					-0-
11	3450	X	2772	-0-	-678	-0-	2772	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
07	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
08	3348	X	1620	-0-	-1728	-0-	1620	2			N	-0-					-0-
09	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
10	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
11	3240	X	3235	-0-	-5	-0-	3235	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	4830	-0-	-1440	-0-	4830	2			N	-0-					-0-
07	6479	X	4109	-0-	-2370	-0-	4109	2			N	-0-					-0-
08	6479	X	3689	-0-	-2790	-0-	3689	2			N	-0-					-0-
09	5190	X	3661	-0-	-1529	-0-	3661	2			N	-0-					-0-
10	5363	X	3457	-0-	-1906	-0-	3457	2			N	-0-					-0-
11	4830	X	2937	-0-	-1893	-0-	2937	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
07	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
08	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
09	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
10	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
11	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2381	-0-	-619	3908	2381	2			N	-0-					-0-
07	3100	N	2629	-0-	-471	3437	2629	2			N	-0-					-0-
08	3100	N	1970	-0-	-1130	2307	1970	2			N	-0-					-0-
09	3000	N	1763	-0-	-1237	1070	1763	2			N	-0-					-0-
10	2635	N	985	-0-	-1650	-0-	985	2			N	-0-					-0-
11	1920	N	1893	-0-	-27	-0-	1893	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4107	-0-	-603	-0-	4107	2			N	-0-					-0-
07	4867	X	4239	-0-	-628	-0-	4239	2			N	-0-					-0-
08	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
09	4380	X	4133	-0-	-247	-0-	4133	2			N	-0-					-0-
10	4526	X	4336	-0-	-190	-0-	4336	2			N	-0-					-0-
11	4860	X	3975	-0-	-885	-0-	3975	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
08	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
09	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2868	-0-	-1002	-0-	2868	2			N	-0-					-0-
07	4309	X	3100	-0-	-1209	-0-	3100	2			N	-0-					-0-
08	4309	X	3071	-0-	-1238	-0-	3071	2			N	-0-					-0-
09	4170	X	2940	-0-	-1230	-0-	2940	2			N	-0-					-0-
10	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					46
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					46
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					46
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					46
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					46
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					46

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2344	-0-	-656	3430	2344	2			N	-0-					-0-
07	3100	N	2363	-0-	-737	2693	2363	2			N	-0-					-0-
08	3100	N	2135	-0-	-965	1728	2135	2			N	-0-					-0-
09	2070	N	-0-	-0-	-2070	-0-					N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
07	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
08	3689	X	2966	-0-	-723	-0-	2966	2			N	-0-					-0-
09	3570	X	3387	-0-	-183	-0-	3387	2			N	-0-					-0-
10	3689	X	1822	-0-	-1867	-0-	1822	2			N	-0-					-0-
11	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
07	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
08	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
10	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4775	-0-	1775	2391	4775	2			N	-0-					-0-
07	3100	N	4423	-0-	1323	3714	4423	2			N	-0-					-0-
08	3100	N	4233	-0-	1133	4847	4233	2			N	-0-					-0-
09	6347	X	1500	-0-	-4847	-0-	1500	2			N	-0-					-0-
10	1953	X	1048	-0-	-905	-0-	1048	2			N	-0-					-0-
11	1890	X	953	-0-	-937	-0-	953	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	3	-0-	-297	-0-	3	2			N	-0-					-0-
07	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
08	403	N	6	-0-	-397	-0-	6	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2715	N	1729	-0-	-986	-0-	1729	2			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
08	1550	N	962	-0-	-588	-0-	962	2			N	-0-					-0-
09	1740	N	1036	-0-	-704	-0-	1036	2			N	-0-					-0-
10	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
07	4197	X	4197	-0-	-0-	-0-	4197	2			N	-0-					-0-
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
09	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
10	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
11	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1676	X	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1783	X	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
11	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	3359	-0-	-1651	-0-	3359	2			N	-0-					-0-
07	5177	X	3524	-0-	-1653	-0-	3524	2			N	-0-					-0-
08	5177	X	2533	-0-	-2644	-0-	2533	2			N	-0-					-0-
09	3360	X	3121	-0-	-239	-0-	3121	2			N	-0-					-0-
10	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
11	7077	X	7077	-0-	-0-	-0-	7077	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	471	X	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	627	-0-	-243	-0-	627	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	868	N	685	-0-	-183	-0-	685	2			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	961	N	669	-0-	-292	-0-	669	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2108	N	711	-0-	-1397	-0-	711	2			N	-0-					-0-
*01	1922	N	1178	-0-	-744	-0-	1178	2			N	-0-					-0-
*02	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
*03	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
*04	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
*05	2108	N	1894	-0-	-214	-0-	1894	2			N	-0-					-0-
*06	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
*07	1984	N	1207	-0-	-777	-0-	1207	2			N	-0-					-0-
*08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
*09	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
*10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
11	1890	N	1314	-0-	-576	-0-	1314	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	1755	-0-	-298	-0-	1755	2			N	-0-					-0-
07	1891	N	1728	-0-	-163	-0-	1728	2			N	-0-					-0-
08	1860	N	1758	-0-	-102	-0-	1758	2			N	-0-					-0-
09	1770	N	1633	-0-	-137	-0-	1633	2			N	-0-					-0-
10	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					-0-
11	1710	N	1492	-0-	-218	-0-	1492	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3566	-0-	-1024	-0-	3566	2			N	-0-					-0-
07	4867	X	3555	-0-	-1312	-0-	3555	2			N	-0-					-0-
08	5270	X	3730	-0-	-1540	-0-	3730	2			N	-0-					-0-
09	5100	X	3490	-0-	-1610	-0-	3490	2			N	-0-					-0-
10	5270	X	3569	-0-	-1701	-0-	3569	2			N	-0-					-0-
11	3600	X	3225	-0-	-375	-0-	3225	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1280	-0-	-2200	-0-	1280	2			N	-0-					-0-
07	3596	X	2539	-0-	-1057	-0-	2539	2			N	-0-					-0-
08	3596	X	1974	-0-	-1622	-0-	1974	2			N	-0-					-0-
09	3210	X	1177	-0-	-2033	-0-	1177	2			N	-0-					-0-
10	2542	X	1294	-0-	-1248	-0-	1294	2			N	-0-					-0-
11	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2607	-0-	-393	8086	2607	2			N	-0-					-0-
07	3100	N	2223	-0-	-877	7209	2223	2			N	-0-					-0-
08	3100	N	2707	-0-	-393	6816	2707	2			N	-0-					-0-
09	3000	N	1374	-0-	-1626	5190	1374	2			N	-0-					-0-
10	3100	N	1229	-0-	-1871	3319	1229	2			N	-0-					-0-
11	3000	N	1041	-0-	-1959	1360	1041	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
08	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
10	1085	N	976	-0-	-109	-0-	976	2			N	-0-					-0-
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	806	N	459	-0-	-347	-0-	459	2			N	-0-					-0-
08	775	N	217	-0-	-558	-0-	217	2			N	-0-					-0-
09	450	N	163	-0-	-287	-0-	163	2			N	-0-					-0-
10	465	N	297	-0-	-168	-0-	297	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
07	2573	X	1924	-0-	-649	-0-	1924	2			N	-0-					-0-
08	2573	X	1670	-0-	-903	-0-	1670	2			N	-0-					-0-
09	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
10	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
07	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
08	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
09	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-
10	4278	X	3733	-0-	-545	-0-	3733	2			N	-0-					-0-
11	4140	X	3027	-0-	-1113	-0-	3027	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	928	X	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	1098	X	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
09	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	558	X	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
07	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
08	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
10	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
11	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1705	N	1339	-0-	-366	-0-	1339	2			N	-0-					-0-
*01	1643	N	1409	-0-	-234	-0-	1409	2			N	-0-					-0-
*02	1400	N	1333	-0-	-67	-0-	1333	2			N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*04	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
*06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*07	1674	N	1530	-0-	-144	-0-	1530	2			N	-0-					-0-
*08	1736	N	1403	-0-	-333	-0-	1403	2			N	-0-					-0-
*09	1620	N	1346	-0-	-274	-0-	1346	2			N	-0-					-0-
*10	1519	N	717	-0-	-802	-0-	717	2			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

06	2364	N	1033	-0-	-1331	-0-	1033	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	2480	N	2041	-0-	-439	-0-	2041	2			N	-0-					-0-
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
10	1612	N	796	-0-	-816	-0-	796	2			N	-0-					-0-
11	1980	N	728	-0-	-1252	-0-	728	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

06	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
07	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
08	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
09	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
10	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
11	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

06	600	N	25	-0-	-575	-0-	25	2			N	-0-					-0-
07	620	N	214	-0-	-406	-0-	214	2			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

06	1890	N	111	-0-	-1779	-0-	111	2			N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

06	3060	X	936	-0-	-2124	-0-	936	2			N	-0-					-0-
07	3162	X	260	-0-	-2902	-0-	260	2			N	-0-					-0-
08	3162	X	424	-0-	-2738	-0-	424	2			N	-0-					-0-
09	2070	X	201	-0-	-1869	-0-	201	2			N	-0-					-0-
10	1271	X	267	-0-	-1004	-0-	267	2			N	-0-					-0-
11	1670	X	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2872	N	1634	-0-	-1238	-0-	1634	2			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1705	N	1675	-0-	-30	-0-	1675	2			N	-0-					-0-
09	1620	N	1401	-0-	-219	-0-	1401	2			N	-0-					-0-
10	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					-0-
11	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
08	1333	N	323	-0-	-1010	-0-	323	2			N	-0-					-0-
09	1290	N	281	-0-	-1009	-0-	281	2			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

06	3870	X	3737	-0-	-133	-0-	3737	2			N	-0-					-0-
07	3999	X	2114	-0-	-1885	-0-	2114	2			N	-0-					-0-
08	3999	X	2082	-0-	-1917	-0-	2082	2			N	-0-					-0-
09	3870	X	2218	-0-	-1652	-0-	2218	2			N	-0-					-0-
10	3875	X	2378	-0-	-1497	-0-	2378	2			N	-0-					-0-
11	3750	X	2340	-0-	-1410	-0-	2340	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

06	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

06	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
07	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
09	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
10	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1581	N	831	-0-	-750	-0-	831	2			N	-0-					-0-
11	960	N	787	-0-	-173	-0-	787	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

06	3000	N	1842	-0-	-1158	2685	1842	2			N	-0-					-0-
07	3100	N	863	-0-	-2237	448	863	2			N	-0-					-0-
08	2542	N	1350	-0-	-1192	-0-	1350	2			N	-0-					-0-
09	1830	N	1071	-0-	-759	-0-	1071	2			N	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
11	1320	N	1071	-0-	-249	-0-	1071	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	659	-0-	-301	-0-	659	2			N	-0-					-0-
07	837	N	444	-0-	-393	-0-	444	2			N	-0-					-0-
08	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
09	660	N	477	-0-	-183	-0-	477	2			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
11	390	N	12	-0-	-378	-0-	12	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2201	N	2014	-0-	-187	-0-	2014	2			N	-0-					-0-
*01	2046	N	1994	-0-	-52	-0-	1994	2			N	-0-					-0-
*02	1820	N	1695	-0-	-125	-0-	1695	2			N	-0-					-0-
*03	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
*04	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*05	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*06	2100	N	1855	-0-	-245	-0-	1855	2			N	-0-					-0-
*07	2294	N	1868	-0-	-426	-0-	1868	2			N	-0-					-0-
*08	2170	N	2029	-0-	-141	-0-	2029	2			N	-0-					-0-
*09	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					-0-
*10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	1950	N	1230	-0-	-720	-0-	1230	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
*01	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
*02	1932	N	1793	-0-	-139	-0-	1793	2			N	-0-					-0-
*03	2139	N	1385	-0-	-754	-0-	1385	2			N	-0-					-0-
*04	2070	N	1286	-0-	-784	-0-	1286	2			N	-0-					-0-
*05	1984	N	1249	-0-	-735	-0-	1249	2			N	-0-					-0-
*06	1350	N	985	-0-	-365	-0-	985	2			N	-0-					-0-
*07	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*08	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
*09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*10	1612	N	1369	-0-	-243	-0-	1369	2			N	-0-					-0-
11	2070	N	1050	-0-	-1020	-0-	1050	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	868	N	665	-0-	-203	-0-	665	2			N	-0-					-0-
*01	682	N	424	-0-	-258	-0-	424	2			N	-0-					-0-
*02	700	N	346	-0-	-354	-0-	346	2			N	-0-					-0-
*03	651	N	310	-0-	-341	-0-	310	2			N	-0-					-0-
*04	420	N	253	-0-	-167	-0-	253	2			N	-0-					-0-
*05	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
*06	300	N	245	-0-	-55	-0-	245	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	450	N	179	-0-	-271	-0-	179	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

06	840	N	320	-0-	-520	-0-	320	2			N	-0-					-0-
07	868	N	501	-0-	-367	-0-	501	2			N	-0-					-0-
08	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					-0-
11	840	N	264	-0-	-576	-0-	264	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

06	1320	N	1054	-0-	-266	-0-	1054	2			N	-0-					-0-
07	1364	N	711	-0-	-653	-0-	711	2			N	-0-					-0-
08	1302	N	1013	-0-	-289	-0-	1013	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	990	N	982	-0-	-8	-0-	982	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

06	1470	N	226	-0-	-1244	-0-	226	2			N	-0-					-0-
07	1085	N	713	-0-	-372	-0-	713	2			N	-0-					-0-
08	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
11	1470	N	912	-0-	-558	-0-	912	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

06	3000	N	1398	-0-	-1602	565	1398	2			N	-0-					-0-
07	2077	N	593	-0-	-1484	-0-	593	2			N	-0-					-0-
08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
11	3000	N	3072	-0-	72	72	3072	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

06	3000	N	1701	-0-	-1299	5100	1701	2			N	-0-					-0-
07	3100	N	2035	-0-	-1065	4035	2035	2			N	-0-					-0-
08	3100	N	995	-0-	-2105	1930	995	2			N	-0-					-0-
09	3000	N	2288	-0-	-712	1218	2288	2			N	-0-					-0-
10	3100	N	2512	-0-	-588	630	2512	2			N	-0-					-0-
11	3000	N	3018	-0-	18	648	3018	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					130
07	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					130
08	3348	X	3168	-0-	-180	-0-	3168	2			N	-0-					130
09	4138	X	4138	-0-	-0-	-0-	4138	2			N	-0-					130
10	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					130
11	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	1715	-0-	-2215	-0-	1715	2			N	-0-					-0-
07	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
08	3720	X	2928	-0-	-792	-0-	2928	2			N	-0-					-0-
09	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					-0-
10	3782	X	1838	-0-	-1944	-0-	1838	2			N	-0-					-0-
11	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
10	1550	N	1540	-0-	-10	-0-	1540	2			N	-0-					-0-
11	1500	N	1295	-0-	-205	-0-	1295	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	1140	N	914	-0-	-226	-0-	914	2			N	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	2			N	-0-					-0-
08	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
09	1110	N	1037	-0-	-73	-0-	1037	2			N	-0-					-0-
10	1085	N	1077	-0-	-8	-0-	1077	2			N	-0-					-0-
11	1050	N	1021	-0-	-29	-0-	1021	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2654	X	2654	-0-	-0-	-0-	2654	2		N	-0-			-0-
07	3271	X	3271	-0-	-0-	-0-	3271	2		N	-0-			-0-
08	3255	X	977	-0-	-2278	-0-	977	2		N	-0-			-0-
09	3150	X	1351	-0-	-1799	-0-	1351	2		N	-0-			-0-
10	3255	X	1415	-0-	-1840	-0-	1415	2		N	-0-			-0-
11	3150	X	1159	-0-	-1991	-0-	1159	2		N	-0-			-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	X	402	-0-	-1068	-0-	402	2		N	-0-			-0-
07	1465	X	1465	-0-	-0-	-0-	1465	2		N	-0-			-0-
08	1779	X	1779	-0-	-0-	-0-	1779	2		N	-0-			-0-
09	2034	X	2034	-0-	-0-	-0-	2034	2		N	-0-			-0-
10	2030	X	2030	-0-	-0-	-0-	2030	2		N	-0-			-0-
11	2381	X	2381	-0-	-0-	-0-	2381	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3210	X	842	-0-	-2368	-0-	842	2		N	-0-			-0-
07	3317	X	1427	-0-	-1890	-0-	1427	2		N	-0-			-0-
08	3317	X	2740	-0-	-577	-0-	2740	2		N	-0-			-0-
09	2819	X	2819	-0-	-0-	-0-	2819	2		N	-0-			-0-
10	2821	X	2821	-0-	-0-	-0-	2821	2		N	-0-			-0-
11	2697	X	2697	-0-	-0-	-0-	2697	2		N	-0-			-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	2336	-0-	-664	6054	2336	2		N	-0-			-0-
07	3100	N	2528	-0-	-572	5482	2528	2		N	-0-			-0-
08	3100	N	3014	-0-	-86	5396	3014	2		N	-0-			-0-
09	3000	N	2743	-0-	-257	5139	2743	2		N	-0-			-0-
10	3100	N	2823	-0-	-277	4862	2823	2		N	-0-			-0-
11	3000	N	2229	-0-	-771	4091	2229	2		N	-0-			-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2486	X	2486	-0-	-0-	-0-	2486	2		N	-0-			-0-
07	2812	X	2812	-0-	-0-	-0-	2812	2		N	-0-			-0-
08	2629	X	2629	-0-	-0-	-0-	2629	2		N	-0-			-0-
09	2490	X	2366	-0-	-124	-0-	2366	2		N	-0-			-0-
10	2821	X	2384	-0-	-437	-0-	2384	2		N	-0-			-0-
11	2730	X	1892	-0-	-838	-0-	1892	2		N	-0-			-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	2		N	-0-			-0-
09	150	N	63	-0-	-87	-0-	63	2		N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	150	N	44	-0-	-106	-0-	44	2		N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1580	-0-	-400	-0-	1580	2			N	-0-					-0-
07	1798	X	1513	-0-	-285	-0-	1513	2			N	-0-					-0-
08	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
09	2765	X	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2640	X	2257	-0-	-383	-0-	2257	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

06	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
07	1829	N	1731	-0-	-98	-0-	1731	2			N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1680	N	953	-0-	-727	-0-	953	2			N	-0-					-0-
10	1736	N	1308	-0-	-428	-0-	1308	2			N	-0-					-0-
11	1680	N	1487	-0-	-193	-0-	1487	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
09	690	N	544	-0-	-146	-0-	544	2			N	-0-					-0-
10	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
11	690	N	365	-0-	-325	-0-	365	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	91	-0-	-188	-0-	91	2			N	-0-					-0-
08	372	N	132	-0-	-240	-0-	132	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

06	3000	N	1219	-0-	-1781	2853	1219	2			N	-0-					-0-
07	3100	N	735	-0-	-2365	488	735	2			N	-0-					-0-
08	2993	N	2505	-0-	-488	-0-	2505	2			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
11	2430	N	147	-0-	-2283	-0-	147	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					52
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					52
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					52
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					52
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1910	-0-	-1090	2729	1910	2			N	-0-					-0-
07	3100	N	2281	-0-	-819	1910	2281	2			N	-0-					-0-
08	4033	X	2123	-0-	-1910	-0-	2123	2			N	-0-					-0-
09	2490	X	1829	-0-	-661	-0-	1829	2			N	-0-					-0-
10	2573	X	1800	-0-	-773	-0-	1800	2			N	-0-					-0-
11	2220	X	1351	-0-	-869	-0-	1351	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2238	-0-	-612	-0-	2238	2			N	-0-					-0-
07	2945	X	2198	-0-	-747	-0-	2198	2			N	-0-					-0-
08	2945	X	1749	-0-	-1196	-0-	1749	2			N	-0-					-0-
09	2430	X	1709	-0-	-721	-0-	1709	2			N	-0-					-0-
10	2325	X	2170	-0-	-155	-0-	2170	2			N	-0-					-0-
11	2250	X	1944	-0-	-306	-0-	1944	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2596	-0-	-584	-0-	2596	2			N	-0-					-0-
07	3286	X	2212	-0-	-1074	-0-	2212	2			N	-0-					-0-
08	3038	X	2788	-0-	-250	-0-	2788	2			N	-0-					-0-
09	2940	X	2284	-0-	-656	-0-	2284	2			N	-0-					-0-
10	2821	X	2105	-0-	-716	-0-	2105	2			N	-0-					-0-
11	2700	X	2249	-0-	-451	-0-	2249	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
07	1209	N	1001	-0-	-208	-0-	1001	2			N	-0-					-0-
08	1581	N	1471	-0-	-110	-0-	1471	2			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
10	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	1410	N	1134	-0-	-276	-0-	1134	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	894	-0-	-1956	-0-	894	2			N	-0-					-0-
07	2945	X	580	-0-	-2365	-0-	580	2			N	-0-					-0-
08	2232	X	1148	-0-	-1084	-0-	1148	2			N	-0-					-0-
09	2160	X	944	-0-	-1216	-0-	944	2			N	-0-					-0-
10	1445	X	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
11	1110	X	924	-0-	-186	-0-	924	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	1426	N	1097	-0-	-329	-0-	1097	2			N	-0-					-0-
08	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
09	1170	N	1037	-0-	-133	-0-	1037	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
11	2813	N	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2805	-0-	-405	-0-	2805	2			N	-0-					-0-
07	3038	X	1949	-0-	-1089	-0-	1949	2			N	-0-					-0-
08	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					-0-
10	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					-0-
11	3270	X	2985	-0-	-285	-0-	2985	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

06	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
07	2542	X	1975	-0-	-567	-0-	1975	2			N	-0-					-0-
08	3100	N	3425	-0-	325	325	3425	2			N	-0-					-0-
09	3000	N	2741	-0-	-259	66	2741	2			N	-0-					-0-
10	2778	N	2712	-0-	-66	-0-	2712	2			N	-0-					-0-
11	2460	X	2434	-0-	-26	-0-	2434	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

06	6540	X	6095	-0-	-445	-0-	6095	2			N	-0-					-0-
07	6758	X	5958	-0-	-800	-0-	5958	2			N	-0-					-0-
08	6510	X	5658	-0-	-852	-0-	5658	2			N	-0-					-0-
09	6300	X	5315	-0-	-985	-0-	5315	2			N	-0-					-0-
10	6510	X	5570	-0-	-940	-0-	5570	2			N	-0-					-0-
11	6090	X	5719	-0-	-371	-0-	5719	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

06	2212	X	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
07	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
08	2530	X	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
09	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
10	1884	X	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
11	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

06	3570	X	867	-0-	-2703	-0-	47	1	820	2	N	-0-					-0-
07	3689	X	1320	-0-	-2369	-0-	47	1	1273	2	N	-0-					-0-
08	3689	X	922	-0-	-2767	-0-	42	1	880	2	N	-0-					-0-
09	1500	X	1005	-0-	-495	-0-	47	1	958	2	N	-0-					-0-
10	1333	X	1218	-0-	-115	-0-	47	1	1171	2	N	-0-					-0-
11	1290	X	684	-0-	-606	-0-	47	1	637	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	596	-0-	-334	-0-	596	2			N	-0-					-0-
07	589	N	290	-0-	-299	-0-	290	2			N	-0-					-0-
08	465	N	279	-0-	-186	-0-	279	2			N	-0-					-0-
09	600	N	289	-0-	-311	-0-	289	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	391	-0-	-179	-0-	391	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	390	N	166	-0-	-224	-0-	166	2			N	-0-					-0-
10	589	N	185	-0-	-404	-0-	185	2			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	2562	-0-	-1998	-0-	2562	2			N	-0-					-0-
07	3844	X	2486	-0-	-1358	-0-	2486	2			N	-0-					-0-
08	3100	X	851	-0-	-2249	-0-	851	2			N	-0-					-0-
09	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-
10	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
11	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
07	3286	X	1341	-0-	-1945	-0-	1341	2			N	-0-					-0-
08	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-
09	3180	X	2908	-0-	-272	-0-	2908	2			N	-0-					-0-
10	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
11	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
08	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
09	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
10	1705	N	1370	-0-	-335	-0-	1370	2			N	-0-					-0-
11	1650	N	1081	-0-	-569	-0-	1081	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	221	-0-	-589	-0-	221	2			N	-0-					-0-
07	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2021	-0-	-979	3271	2021	2			N	-0-					-0-
07	3100	N	1927	-0-	-1173	2098	1927	2			N	-0-					-0-
08	3100	N	2185	-0-	-915	1183	2185	2			N	-0-					-0-
09	3000	N	2033	-0-	-967	216	2033	2			N	-0-					-0-
10	2006	N	1790	-0-	-216	-0-	1790	2			N	-0-					-0-
11	2100	N	1795	-0-	-305	-0-	1795	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2171	-0-	-439	-0-	2171	2			N	-0-					-0-
07	2697	X	1102	-0-	-1595	-0-	1102	2			N	-0-					-0-
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
09	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
11	2610	N	2434	-0-	-176	-0-	2434	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2866	-0-	-134	-0-	2866	2			N	-0-					-0-
07	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
08	3100	X	2514	-0-	-586	-0-	2514	2			N	-0-					-0-
09	2880	X	2346	-0-	-534	-0-	2346	2			N	-0-					-0-
10	3100	X	2366	-0-	-734	-0-	2366	2			N	-0-					-0-
11	3000	X	2334	-0-	-666	-0-	2334	2			N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
07	3441	X	3229	-0-	-212	-0-	3229	2			N	-0-					-0-
08	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
09	3773	X	3773	-0-	-0-	-0-	3773	2			N	-0-					-0-
10	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
11	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2137	-0-	-863	5301	2137	2			N	-0-					-0-
07	3100	N	2065	-0-	-1035	4266	2065	2			N	-0-					-0-
08	3100	N	2231	-0-	-869	3397	2231	2			N	-0-					-0-
09	3000	N	2162	-0-	-838	2559	2162	2			N	-0-					-0-
10	3100	N	2233	-0-	-867	1692	2233	2			N	-0-					-0-
11	3000	N	2081	-0-	-919	773	2081	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4019	-0-	-481	-0-	4019	2			N	-0-					-0-
07	4774	X	4774	-0-	-0-	-0-	4774	2			N	-0-					-0-
08	6871	X	6871	-0-	-0-	-0-	6871	2			N	-0-					-0-
09	5490	X	-0-	-0-	-5490	-0-					N	-0-					-0-
10	5673	X	4794	-0-	-879	-0-	4794	2			N	-0-					-0-
11	5550	X	4310	-0-	-1240	-0-	4310	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2666	X	2523	-0-	-143	-0-	2523	2			N	-0-					-0-
*01	2666	X	2576	-0-	-90	-0-	2576	2			N	-0-					-0-
*02	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
*03	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
*04	2490	N	2481	-0-	-9	-0-	2481	2			N	-0-					-0-
*05	2666	N	2547	-0-	-119	-0-	2547	2			N	-0-					-0-
*06	2460	N	2323	-0-	-137	-0-	2323	2			N	-0-					-0-
*07	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
*08	2542	N	2538	-0-	-4	-0-	2538	2			N	-0-					-0-
*09	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*10	2573	N	2316	-0-	-257	-0-	2316	2			N	-0-					-0-
*11	2460	N	2445	-0-	-15	-0-	2445	2			N	-0-					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1543	-0-	-1457	3894	1543	2			N	-0-					-0-
07	3100	N	3341	-0-	241	4135	3341	2			N	-0-					-0-
08	3100	N	3189	-0-	89	4224	3189	2			N	-0-					-0-
09	3000	N	2913	-0-	-87	4137	2913	2			N	-0-					-0-
10	7304	X	3167	-0-	-4137	-0-	3167	2			N	-0-					-0-
11	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					-0-
11	1470	N	1020	-0-	-450	-0-	1020	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1006	-0-	-224	-0-	1006	2			N	-0-					-0-
07	1364	N	995	-0-	-369	-0-	995	2			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	2173	-0-	-3827	-0-	2173	2			N	-0-					-0-
07	3472	X	1801	-0-	-1671	-0-	1801	2			N	-0-					-0-
08	2511	X	1914	-0-	-597	-0-	1914	2			N	-0-					-0-
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-
10	2480	X	1833	-0-	-647	-0-	1833	2			N	-0-					-0-
11	2160	X	1668	-0-	-492	-0-	1668	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	900	N	895	-0-	-5	-0-	895	2			N	-0-					-0-
10	992	N	892	-0-	-100	-0-	892	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2014	-0-	-986	4112	2014	2			N	-0-					-0-
07	3100	N	1570	-0-	-1530	2582	1570	2			N	-0-					-0-
08	3100	N	1705	-0-	-1395	1187	1705	2			N	-0-					-0-
09	3000	N	2293	-0-	-707	480	2293	2			N	-0-					-0-
10	2988	N	2508	-0-	-480	-0-	2508	2			N	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1452	-0-	-1548	3644	1452	2			N	-0-					-0-
07	3100	N	1614	-0-	-1486	2158	1614	2			N	-0-					-0-
08	3100	N	2109	-0-	-991	1167	2109	2			N	-0-					-0-
09	3000	N	2047	-0-	-953	214	2047	2			N	-0-					-0-
10	2194	N	1980	-0-	-214	-0-	1980	2			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2333	-0-	-1537	-0-	2333	2			N	-0-					-0-
07	2852	X	1565	-0-	-1287	-0-	1565	2			N	-0-					-0-
08	2728	X	1790	-0-	-938	-0-	1790	2			N	-0-					-0-
09	2550	X	1186	-0-	-1364	-0-	1186	2			N	-0-					-0-
10	2418	X	2381	-0-	-37	-0-	2381	2			N	-0-					-0-
11	2340	X	2063	-0-	-277	-0-	2063	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	2489	-0-	-2461	-0-	2489	2			N	-0-					21
07	5115	X	2520	-0-	-2595	-0-	2520	2			N	-0-					21
08	5115	X	2642	-0-	-2473	-0-	2642	2			N	-0-					21
09	4770	X	3501	-0-	-1269	-0-	3501	2			N	-0-					21
10	2573	X	2079	-0-	-494	-0-	2079	2			N	-0-					21
11	2550	X	1946	-0-	-604	-0-	1946	2			N	-0-					21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4433	X	4433	-0-	-0-	-0-	4433	2			N	-0-					-0-
07	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					-0-
08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
09	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
10	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
11	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1781	-0-	-1219	669	1781	2			N	-0-					-0-
07	2688	N	2019	-0-	-669	-0-	2019	2			N	-0-					-0-
08	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
10	2015	N	1987	-0-	-28	-0-	1987	2			N	-0-					-0-
11	2100	N	1963	-0-	-137	-0-	1963	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
07	4650	X	2511	-0-	-2139	-0-	2511	2			N	-0-					-0-
08	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					-0-
09	4500	X	4420	-0-	-80	-0-	4420	2			N	-0-					-0-
10	4526	X	4160	-0-	-366	-0-	4160	2			N	-0-					-0-
11	4890	X	4458	-0-	-432	-0-	4458	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
08	434	N	271	-0-	-163	-0-	271	2			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
11	270	N	60	-0-	-210	-0-	60	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	829	-0-	-1211	-0-	829	2			N	-0-					-0-
07	2108	N	1374	-0-	-734	-0-	1374	2			N	-0-					-0-
08	2108	N	1146	-0-	-962	-0-	1146	2			N	-0-					-0-
09	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
10	961	N	454	-0-	-507	-0-	454	2			N	-0-					-0-
11	1710	N	1237	-0-	-473	-0-	1237	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
09	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-
10	1643	N	965	-0-	-678	-0-	965	2			N	-0-					-0-
11	1350	N	856	-0-	-494	-0-	856	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4680	-0-	-0-	-0-	4680	2			Y	-0-					27
07	4092	X	3574	-0-	-518	-0-	3574	2			Y	-0-					27
08	4092	X	3877	-0-	-215	-0-	3877	2			Y	-0-					27
09	4070	X	4070	-0-	-0-	-0-	4070	2			Y	-0-					27
10	4092	X	3617	-0-	-475	-0-	3617	2			Y	-0-					27
11	3960	X	3506	-0-	-454	-0-	3506	2			Y	-0-	27	1			-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2703	-0-	-747	-0-	2703	2			Y	-0-					-0-
07	3565	X	2725	-0-	-840	-0-	2725	2			Y	-0-					-0-
08	3007	X	2664	-0-	-343	-0-	2664	2			Y	-0-					-0-
09	2910	X	2630	-0-	-280	-0-	2630	2			Y	-0-					-0-
10	2852	X	2468	-0-	-384	-0-	2468	2			Y	-0-					-0-
11	2700	X	2055	-0-	-645	-0-	1957	2	98	9	Y	89	89	1			-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
07	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					-0-
08	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-
09	3960	X	3235	-0-	-725	-0-	3235	2			N	-0-					-0-
10	4092	X	1744	-0-	-2348	-0-	1744	2			N	-0-					-0-
11	3960	X	970	-0-	-2990	-0-	970	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2718	-0-	-372	-0-	2718	2			N	-0-					-0-
07	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
08	3317	X	1743	-0-	-1574	-0-	1743	2			N	-0-					-0-
09	3210	X	2566	-0-	-644	-0-	2566	2			N	-0-					-0-
10	3317	X	2723	-0-	-594	-0-	2723	2			N	-0-					-0-
11	3090	X	2922	-0-	-168	-0-	2922	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	755	-0-	-1075	-0-	755	2			N	-0-					-0-
07	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-
08	846	X	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	810	X	700	-0-	-110	-0-	700	2			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	810	X	795	-0-	-15	-0-	795	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	403	N	204	-0-	-199	-0-	204	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	390	N	228	-0-	-162	-0-	228	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2719	-0-	-1091	-0-	2719	2			N	-0-					-0-
07	3937	X	3413	-0-	-524	-0-	3413	2			N	-0-					-0-
08	4185	X	3234	-0-	-951	-0-	3234	2			N	-0-					-0-
09	4050	X	2099	-0-	-1951	-0-	2099	2			N	-0-					-0-
10	4185	X	969	-0-	-3216	-0-	969	2			N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
07	3999	X	3321	-0-	-678	-0-	3321	2			N	-0-					-0-
08	3999	X	3559	-0-	-440	-0-	3559	2			N	-0-					-0-
09	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
10	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
11	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1494	-0-	-224	-0-	1494	2			N	-0-					-0-
07	1612	N	1457	-0-	-155	-0-	1457	2			N	-0-					-0-
08	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					-0-
09	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
11	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
07	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
08	1271	X	876	-0-	-395	-0-	876	2			N	-0-					-0-
09	1290	X	819	-0-	-471	-0-	819	2			N	-0-					-0-
10	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
11	1350	X	506	-0-	-844	-0-	506	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
07	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					-0-
09	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
10	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
*01	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*02	896	N	398	-0-	-498	-0-	398	2			N	-0-					-0-
*03	992	N	357	-0-	-635	-0-	357	2			N	-0-					-0-
*04	960	N	398	-0-	-562	-0-	398	2			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*08	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
*09	360	N	155	-0-	-205	-0-	155	2			N	-0-					-0-
*10	434	N	91	-0-	-343	-0-	91	2			N	-0-					-0-
11	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	559	-0-	-41	-0-	559	2			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	720	N	544	-0-	-176	-0-	544	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
07	1426	N	1099	-0-	-327	-0-	1099	2			N	-0-					-0-
08	1426	N	1231	-0-	-195	-0-	1231	2			N	-0-					-0-
09	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					-0-
10	1085	N	787	-0-	-298	-0-	787	2			N	-0-					-0-
11	1200	N	1040	-0-	-160	-0-	1040	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1850	-0-	-1150	3578	1850	2			N	-0-					-0-
07	3100	N	1904	-0-	-1196	2382	1904	2			N	-0-					-0-
08	3100	N	1815	-0-	-1285	1097	1815	2			N	-0-					-0-
09	2871	N	1774	-0-	-1097	-0-	1774	2			N	-0-					-0-
10	1891	N	1663	-0-	-228	-0-	1663	2			N	-0-					-0-
11	1770	N	1221	-0-	-549	-0-	1221	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3495	-0-	-195	-0-	3495	2			N	-0-					-0-
07	3813	X	3296	-0-	-517	-0-	3296	2			N	-0-					-0-
08	3844	X	2714	-0-	-1130	-0-	2714	2			N	-0-					-0-
09	3720	X	3608	-0-	-112	-0-	3608	2			N	-0-					-0-
10	3844	X	3465	-0-	-379	-0-	3465	2			N	-0-					-0-
11	3510	X	3137	-0-	-373	-0-	3137	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1912	-0-	-1088	22	1912	2			N	-0-					-0-
07	1860	N	1474	-0-	-386	-0-	1474	2			N	-0-					-0-
08	1984	N	1089	-0-	-895	-0-	1089	2			N	-0-					-0-
09	1920	N	749	-0-	-1171	-0-	749	2			N	-0-					-0-
10	1488	N	730	-0-	-758	-0-	730	2			N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

06	7410	X	6682	-0-	-728	-0-	6682	2			N	-0-					-0-
07	7471	X	7125	-0-	-346	-0-	7125	2			N	-0-					-0-
08	7471	X	5635	-0-	-1836	-0-	5635	2			N	-0-					-0-
09	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-
10	7315	X	7315	-0-	-0-	-0-	7315	2			N	-0-					-0-
11	6900	X	6634	-0-	-266	-0-	6634	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

06	3000	N	1498	-0-	-1502	241	1498	2			N	-0-					-0-
07	1519	N	1109	-0-	-410	-0-	1109	2			N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
09	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

06	780	N	760	-0-	-20	-0-	760	2			N	-0-					123
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					123
08	886	N	886	-0-	-0-	-0-	886	2			N	-0-					123
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					123
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-	123	1			-0-
11	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

06	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1200	N	934	-0-	-266	-0-	934	2			N	-0-					-0-
10	868	N	702	-0-	-166	-0-	702	2			N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

06	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
07	4719	X	4719	-0-	-0-	-0-	4719	2			N	-0-					-0-
08	3932	X	3932	-0-	-0-	-0-	3932	2			N	-0-					-0-
09	4200	X	3273	-0-	-927	-0-	3273	2			N	-0-					-0-
10	4712	X	4299	-0-	-413	-0-	4299	2			N	-0-					-0-
11	4560	X	4339	-0-	-221	-0-	4339	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	1798	N	1515	-0-	-283	-0-	1515	2			N	-0-					-0-
08	1643	N	362	-0-	-1281	-0-	362	2			N	-0-					-0-
09	1110	N	834	-0-	-276	-0-	834	2			N	-0-					-0-
10	1519	N	1197	-0-	-322	-0-	1197	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3144	-0-	-2046	-0-	3144	2			N	-0-					-0-
07	5363	X	3189	-0-	-2174	-0-	3189	2			N	-0-					-0-
08	4867	X	1687	-0-	-3180	-0-	1687	2			N	-0-					-0-
09	4710	X	3369	-0-	-1341	-0-	3369	2			N	-0-					-0-
10	4867	X	2287	-0-	-2580	-0-	2287	2			N	-0-					-0-
11	3150	X	1962	-0-	-1188	-0-	1962	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1966	-0-	-1034	4704	1966	2			N	-0-					-0-
07	3100	N	1978	-0-	-1122	3582	1978	2			N	-0-					-0-
08	3100	N	1977	-0-	-1123	2459	1977	2			N	-0-					-0-
09	3000	N	1805	-0-	-1195	1264	1805	2			N	-0-					-0-
10	2937	N	1673	-0-	-1264	-0-	1673	2			N	-0-					-0-
11	1920	N	874	-0-	-1046	-0-	874	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
07	2077	N	1793	-0-	-284	-0-	1793	2			N	-0-					-0-
08	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
09	1530	N	1399	-0-	-131	-0-	1399	2			N	-0-					-0-
10	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
11	2040	N	987	-0-	-1053	-0-	987	2			N	-0-					-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2856	-0-	-1164	-0-	2856	2			N	-0-					-0-
07	4154	X	3468	-0-	-686	-0-	3468	2			N	-0-					-0-
08	4092	X	2604	-0-	-1488	-0-	2604	2			N	-0-					-0-
09	3840	X	2493	-0-	-1347	-0-	2493	2			N	-0-					-0-
10	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					-0-
11	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	706	-0-	-2294	1121	706	2			N	-0-					-0-
07	2331	N	1210	-0-	-1121	-0-	1210	2			N	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
11	2280	N	1559	-0-	-721	-0-	1559	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2252	-0-	-748	7137	2252	2			N	-0-					-0-
07	3100	N	2432	-0-	-668	6469	2432	2			N	-0-					-0-
08	3100	N	2680	-0-	-420	6049	2680	2			N	-0-					-0-
09	3000	N	2214	-0-	-786	5263	2214	2			N	-0-					-0-
10	3100	N	2356	-0-	-744	4519	2356	2			N	-0-					-0-
11	3000	N	2222	-0-	-778	3741	2222	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
07	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
08	992	N	615	-0-	-377	-0-	615	2			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1373	-0-	-187	-0-	1373	2			Y	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
09	1380	N	1162	-0-	-218	-0-	1162	2			Y	-0-					-0-
10	1333	N	1245	-0-	-88	-0-	1245	2			Y	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	406	-0-	-254	-0-	406	2			N	-0-					-0-
07	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
08	589	N	235	-0-	-354	-0-	235	2			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
11	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	N	159	-0-	-182	-0-	159	2			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*02	420	N	198	-0-	-222	-0-	198	2			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*06	450	N	164	-0-	-286	-0-	164	2			N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*10	775	N	556	-0-	-219	-0-	556	2			N	-0-					-0-
11	870	N	575	-0-	-295	-0-	575	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

06	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
09	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
10	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
11	1830	N	855	-0-	-975	-0-	855	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1240	N	698	-0-	-542	-0-	698	2			N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	1080	N	853	-0-	-227	-0-	853	2			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	1140	N	736	-0-	-404	-0-	736	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	2759	N	742	-0-	-2017	-0-	742	2			N	-0-					-0-
09	1140	N	834	-0-	-306	-0-	834	2			N	-0-					-0-
10	961	N	559	-0-	-402	-0-	559	2			N	-0-					-0-
11	720	N	603	-0-	-117	-0-	603	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	525	-0-	-1892	-0-	525	2			N	-0-					-0-
07	2046	N	625	-0-	-1421	-0-	625	2			N	-0-					-0-
08	1922	N	520	-0-	-1402	-0-	520	2			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2292	-0-	-708	5493	2292	2			N	-0-					-0-
07	3100	N	2351	-0-	-749	4744	2351	2			N	-0-					-0-
08	3100	N	2067	-0-	-1033	3711	2067	2			N	-0-					-0-
09	3000	N	2085	-0-	-915	2796	2085	2			N	-0-					-0-
10	3100	N	2104	-0-	-996	1800	2104	2			N	-0-					-0-
11	3000	N	1950	-0-	-1050	750	1950	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1828	-0-	-182	-0-	1828	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
09	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
11	3000	N	3943	-0-	943	943	3943	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1519	N	883	-0-	-636	-0-	883	2			N	-0-					-0-
11	1470	N	588	-0-	-882	-0-	588	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
07	2015	N	1541	-0-	-474	-0-	1541	2			N	-0-					-0-
08	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
09	2130	N	1886	-0-	-244	-0-	1886	2			N	-0-					-0-
10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	2490	N	2098	-0-	-392	-0-	2098	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
10	1023	N	947	-0-	-76	-0-	947	2			N	-0-					-0-
11	1410	N	543	-0-	-867	-0-	543	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3142	-0-	-278	-0-	3142	2			N	-0-					-0-
07	3534	X	3254	-0-	-280	-0-	3254	2			N	-0-					-0-
08	3534	X	3185	-0-	-349	-0-	3185	2			N	-0-					-0-
09	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
10	3317	X	3289	-0-	-28	-0-	3289	2			N	-0-					-0-
11	3150	X	3094	-0-	-56	-0-	3094	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	744	N	534	-0-	-210	-0-	534	2			N	-0-					-0-
09	900	N	641	-0-	-259	-0-	641	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
07	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
08	6080	X	6080	-0-	-0-	-0-	6080	2			N	-0-					-0-
09	6021	X	6021	-0-	-0-	-0-	6021	2			N	-0-					-0-
10	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
11	6056	X	6056	-0-	-0-	-0-	6056	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	663	-0-	-717	-0-	663	2			N	-0-					-0-
07	1860	N	648	-0-	-1212	-0-	648	2			N	-0-					-0-
08	1054	N	501	-0-	-553	-0-	501	2			N	-0-					-0-
09	660	N	380	-0-	-280	-0-	380	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1426	N	1019	-0-	-407	-0-	1019	2			N	-0-					-0-
08	1457	N	1359	-0-	-98	-0-	1359	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2865	-0-	-135	3677	2865	2			N	-0-					-0-
07	3100	N	2984	-0-	-116	3561	2984	2			N	-0-					-0-
08	6639	X	3078	-0-	-3561	-0-	3078	2			N	-0-					-0-
09	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
10	2356	X	1989	-0-	-367	-0-	1989	2			N	-0-					-0-
11	2280	X	710	-0-	-1570	-0-	710	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2613	-0-	-687	-0-	47	1	2566	2	N	-0-					-0-
07	3410	X	2957	-0-	-453	-0-	49	1	2908	2	N	-0-					-0-
08	3410	X	3163	-0-	-247	-0-	47	1	3116	2	N	-0-					-0-
09	3101	X	3101	-0-	-0-	-0-	47	1	3054	2	N	-0-					-0-
10	3069	X	2977	-0-	-92	-0-	47	1	2930	2	N	-0-					-0-
11	3060	X	2568	-0-	-492	-0-	47	1	2521	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
08	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
10	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
11	1710	N	1670	-0-	-40	-0-	1670	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	690	N	639	-0-	-51	-0-	639	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-					-0-
10	1550	N	1503	-0-	-47	-0-	1503	2			N	-0-					-0-
11	1590	N	1336	-0-	-254	-0-	1336	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	797	-0-	-853	-0-	797	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
08	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1680	N	902	-0-	-778	-0-	902	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
07	1767	N	283	-0-	-1484	-0-	283	2			Y	-0-					-0-
08	2573	N	1058	-0-	-1515	-0-	1058	2			Y	-0-					-0-
09	2889	N	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
10	2511	N	2511	-0-	-0-	-0-	2511	2			Y	-0-					-0-
11	1020	N	534	-0-	-486	-0-	534	2			Y	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1071	-0-	-1809	-0-	1071	2			N	-0-					-0-
07	2976	X	773	-0-	-2203	-0-	773	2			N	-0-					-0-
08	2976	X	833	-0-	-2143	-0-	833	2			N	-0-					-0-
09	2130	X	567	-0-	-1563	-0-	567	2			N	-0-					-0-
10	1581	X	678	-0-	-903	-0-	678	2			N	-0-					-0-
11	1080	X	692	-0-	-388	-0-	692	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
07	2418	X	2239	-0-	-179	-0-	2239	2			N	-0-					-0-
08	3565	X	2958	-0-	-607	-0-	2958	2			N	-0-					-0-
09	3450	X	2664	-0-	-786	-0-	2664	2			N	-0-					-0-
10	3565	X	2375	-0-	-1190	-0-	2375	2			N	-0-					-0-
11	2850	X	2099	-0-	-751	-0-	2099	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1144	-0-	-1556	-0-	1144	2			N	-0-					-0-
07	3534	X	1410	-0-	-2124	-0-	1410	2			N	-0-					-0-
08	3534	X	2861	-0-	-673	-0-	2861	2			N	-0-					-0-
09	3420	X	1498	-0-	-1922	-0-	1498	2			N	-0-					-0-
10	3534	X	393	-0-	-3141	-0-	393	2			N	-0-					-0-
11	2760	X	934	-0-	-1826	-0-	934	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2170	-0-	-830	859	2170	2			N	-0-					-0-
07	2958	N	2099	-0-	-859	-0-	2099	2			N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
09	2160	N	2044	-0-	-116	-0-	2044	2			N	-0-					-0-
10	2108	N	1868	-0-	-240	-0-	1868	2			N	-0-					-0-
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	N	392	-0-	-662	-0-	392	2			N	-0-					-0-
*01	465	N	87	-0-	-378	-0-	87	2			N	-0-					-0-
*02	644	N	233	-0-	-411	-0-	233	2			N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*06	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*07	651	N	524	-0-	-127	-0-	524	2			N	-0-					-0-
*08	372	N	279	-0-	-93	-0-	279	2			N	-0-					-0-
*09	1440	N	234	-0-	-1206	-0-	234	2			N	-0-					-0-
*10	527	N	360	-0-	-167	-0-	360	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	N	1734	-0-	-438	-0-	1734	2			N	-0-					-0-
07	1736	N	1031	-0-	-705	-0-	1031	2			N	-0-					-0-
08	1736	N	403	-0-	-1333	-0-	403	2			N	-0-					-0-
09	1680	N	399	-0-	-1281	-0-	399	2			N	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
11	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2894	-0-	-856	-0-	2894	2			N	-0-					-0-
07	3875	X	1230	-0-	-2645	-0-	1230	2			N	-0-					-0-
08	3875	X	3117	-0-	-758	-0-	3117	2			N	-0-					-0-
09	3630	X	1561	-0-	-2069	-0-	1561	2			N	-0-					-0-
10	2976	X	832	-0-	-2144	-0-	832	2			N	-0-					-0-
11	3030	X	2125	-0-	-905	-0-	2125	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3055	-0-	-1325	-0-	3055	2			N	-0-					-0-
07	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
08	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
09	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-
10	4526	X	2207	-0-	-2319	-0-	2207	2			N	-0-					-0-
11	3060	X	301	-0-	-2759	-0-	301	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
08	2418	N	2300	-0-	-118	-0-	2300	2			N	-0-					-0-
09	1470	N	1168	-0-	-302	-0-	1168	2			N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
11	2220	N	484	-0-	-1736	-0-	484	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					88
07	4092	X	3586	-0-	-506	-0-	3586	2			N	-0-					88
08	4092	X	3966	-0-	-126	-0-	3966	2			N	-0-					88
09	3990	X	3469	-0-	-521	-0-	3469	2			N	-0-					88
10	4123	X	3245	-0-	-878	-0-	3245	2			N	-0-					88
11	3990	X	3091	-0-	-899	-0-	3091	2			N	-0-					88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	799	-0-	-41	-0-	799	2			N	-0-					-0-
07	868	X	535	-0-	-333	-0-	535	2			N	-0-					-0-
08	1088	X	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
09	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1256	X	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1060	X	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
07	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					-0-
08	1302	N	997	-0-	-305	-0-	997	2			N	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
08	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
09	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-					-0-
10	3286	X	1932	-0-	-1354	-0-	1932	2			N	-0-					-0-
11	3180	X	1413	-0-	-1767	-0-	1413	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	589	N	271	-0-	-318	-0-	271	2			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
09	540	N	394	-0-	-146	-0-	394	2			N	-0-					-0-
10	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
11	630	N	301	-0-	-329	-0-	301	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
08	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
09	1560	N	1293	-0-	-267	-0-	1293	2			N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
11	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2057	-0-	-943	2014	2057	2			N	-0-					-0-
07	2671	N	657	-0-	-2014	-0-	657	2			N	-0-					-0-
08	2232	N	2010	-0-	-222	-0-	2010	2			N	-0-					-0-
09	2070	N	2026	-0-	-44	-0-	2026	2			N	-0-					-0-
10	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
11	1950	N	1819	-0-	-131	-0-	1819	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9672	X	8707	-0-	-965	-0-	8707	2			N	-0-					-0-
*01	10323	X	6592	-0-	-3731	-0-	6592	2			N	-0-					-0-
*02	9324	X	9004	-0-	-320	-0-	9004	2			N	-0-					-0-
*03	10323	X	6335	-0-	-3988	-0-	6335	2			N	-0-					-0-
*04	10655	X	10655	-0-	-0-	-0-	10655	2			N	-0-					-0-
*05	9982	X	9201	-0-	-781	-0-	9201	2			N	-0-					-0-
*06	9660	X	8974	-0-	-686	-0-	8974	2			N	-0-					-0-
*07	10633	X	8704	-0-	-1929	-0-	8704	2			N	-0-					-0-
*08	10633	X	10262	-0-	-371	-0-	10262	2			N	-0-					-0-
*09	10290	X	9144	-0-	-1146	-0-	9144	2			N	-0-					-0-
*10	9269	X	9101	-0-	-168	-0-	9101	2			N	-0-					-0-
11	9930	X	9245	-0-	-685	-0-	9245	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1346	-0-	-64	-0-	1346	2			N	-0-					-0-
07	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					-0-
08	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
09	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
10	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2354	-0-	-646	4683	2354	2			N	-0-					-0-
07	3100	N	1467	-0-	-1633	3050	1467	2			N	-0-					-0-
08	3100	N	1960	-0-	-1140	1910	1960	2			N	-0-					-0-
09	3000	N	1553	-0-	-1447	463	1553	2			N	-0-					-0-
10	2163	N	1700	-0-	-463	-0-	1700	2			N	-0-					-0-
11	1890	N	1763	-0-	-127	-0-	1763	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	668	-0-	-22	-0-	668	2			N	-0-					-0-
07	713	X	705	-0-	-8	-0-	705	2			N	-0-					-0-
08	682	X	627	-0-	-55	-0-	627	2			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	713	X	685	-0-	-28	-0-	685	2			N	-0-					-0-
11	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8982	X	1287	-0-	-7695	-0-	1287	2			N	-0-					-0-
07	2914	X	919	-0-	-1995	-0-	919	2			N	-0-					-0-
08	2914	X	1396	-0-	-1518	-0-	1396	2			N	-0-					-0-
09	2730	X	1142	-0-	-1588	-0-	1142	2			N	-0-					-0-
10	2015	X	1237	-0-	-778	-0-	1237	2			N	-0-					-0-
11	1350	X	1245	-0-	-105	-0-	1245	2			N	-0-					-0-

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
08	2840	N	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
09	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
11	510	N	86	-0-	-424	-0-	86	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
07	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
10	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	345	-0-	-255	-0-	345	2			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	1023	N	476	-0-	-547	-0-	476	2			N	-0-					-0-
11	1230	N	457	-0-	-773	-0-	457	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
10	1178	N	507	-0-	-671	-0-	507	2			N	-0-					-0-
11	1620	N	468	-0-	-1152	-0-	468	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	806	N	532	-0-	-274	-0-	532	2			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	113	-0-	-427	-0-	113	2			N	-0-					-0-
07	558	X	-0-	-0-	-558	-0-					N	-0-					-0-
08	310	X	11	-0-	-299	-0-	11	2			N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1848	-0-	-822	-0-	1848	2			N	-0-					-0-
07	2759	X	685	-0-	-2074	-0-	685	2			N	-0-					-0-
08	2759	X	195	-0-	-2564	-0-	195	2			N	-0-					-0-
09	2400	X	190	-0-	-2210	-0-	190	2			N	-0-					-0-
10	1922	X	971	-0-	-951	-0-	971	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
07	248	N	54	-0-	-194	-0-	54	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18150	X	15947	-0-	-2203	-0-	15947	2			N	-0-					78
07	18600	X	18114	-0-	-486	-0-	18114	2			N	-0-					78
08	18600	X	17767	-0-	-833	-0-	17767	2			N	-0-					78
09	17867	X	17867	-0-	-0-	-0-	17867	2			N	-0-					78
10	18352	X	17998	-0-	-354	-0-	17998	2			N	-0-					78
11	17520	X	17238	-0-	-282	-0-	17238	2			N	-0-					78

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					-0-
07	5983	X	5589	-0-	-394	-0-	5589	2			N	-0-					-0-
08	5983	X	3934	-0-	-2049	-0-	3934	2			N	-0-					-0-
09	5790	X	4415	-0-	-1375	-0-	4415	2			N	-0-					-0-
10	5983	X	4593	-0-	-1390	-0-	4593	2			N	-0-					-0-
11	5790	X	2530	-0-	-3260	-0-	2530	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15835	X	15835	-0-	-0-	-0-	15835	2			N	-0-					-0-
07	16088	X	16088	-0-	-0-	-0-	16088	2			N	-0-					-0-
08	16089	X	9637	-0-	-6452	-0-	9637	2			N	-0-					-0-
09	15570	X	186	-0-	-15384	-0-	186	2			N	-0-					-0-
10	16089	X	-0-	-0-	-16089	-0-					N	-0-					-0-
11	15570	X	-0-	-0-	-15570	-0-					N	-0-					-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17520	X	14102	-0-	-3418	-0-	14102	2			N	-0-					25
07	18104	X	13899	-0-	-4205	-0-	13899	2			N	-0-					25
08	15841	X	13423	-0-	-2418	-0-	13423	2			N	-0-					25
09	15030	X	12882	-0-	-2148	-0-	12882	2			N	-0-					25
10	15438	X	13203	-0-	-2235	-0-	13203	2			N	-0-					25
11	14100	X	12893	-0-	-1207	-0-	12893	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6198	-0-	-1152	-0-	6198	2			N	-0-					-0-
07	6355	X	5268	-0-	-1087	-0-	5268	2			N	-0-					-0-
08	6355	X	6140	-0-	-215	-0-	6140	2			N	-0-					-0-
09	6210	X	5822	-0-	-388	-0-	5822	2			N	-0-					-0-
10	6417	X	5849	-0-	-568	-0-	5849	2			N	-0-					-0-
11	6210	X	5774	-0-	-436	-0-	5774	2			N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14384	X	11470	-0-	-2914	-0-	11470	2			N	-0-					73
*01	13516	X	11934	-0-	-1582	-0-	11934	2			N	-0-					73
*02	12180	X	11413	-0-	-767	-0-	11413	2			N	-0-					73
*03	14684	X	14684	-0-	-0-	-0-	14684	2			N	-0-					73
*04	13929	X	13929	-0-	-0-	-0-	13929	2			N	-0-					73
*05	12648	X	10601	-0-	-2047	-0-	10601	2			N	-0-					73
*06	14220	X	11804	-0-	-2416	-0-	11804	2			N	-0-					73
*07	14694	X	13028	-0-	-1666	-0-	13028	2			N	-0-					73
*08	14694	X	11772	-0-	-2922	-0-	11772	2			N	-0-					73
*09	13920	X	8165	-0-	-5755	-0-	8165	2			N	-0-					73
*10	13020	X	9128	-0-	-3892	-0-	9128	2			N	-0-					73
11	12600	X	8533	-0-	-4067	-0-	8533	2			N	-0-	73	1			-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23820	X	19168	-0-	-4652	-0-	19146	2	22	9	N	20					40
07	24459	X	19041	-0-	-5418	-0-	19041	2			N	-0-					40
08	23963	X	17992	-0-	-5971	-0-	17992	2			N	-0-					40
09	22290	X	16047	-0-	-6243	-0-	16047	2			N	-0-					40
10	19809	X	7517	-0-	-12292	-0-	7517	2			N	-0-					40
11	19170	X	7973	-0-	-11197	-0-	7973	2			N	-0-					40

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41970	X	37390	-0-	-4580	-0-	37178	2	212	9	N	193	181	1			77
07	42253	X	39380	-0-	-2873	-0-	39380	2			N	-0-					77
08	41695	X	38047	-0-	-3648	-0-	38027	2	20	9	N	18	65	1			30
09	39690	X	35924	-0-	-3766	-0-	35924	2			N	-0-					30
10	40145	X	36024	-0-	-4121	-0-	36024	2			N	-0-					30
11	38100	X	34321	-0-	-3779	-0-	34321	2			N	-0-					30

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24955	X	24955	-0-	-0-	-0-	24955	2			N	-0-					-0-
07	21031	X	21031	-0-	-0-	-0-	21031	2			N	-0-					-0-
08	23667	X	23667	-0-	-0-	-0-	23667	2			N	-0-					-0-
09	27264	X	27264	-0-	-0-	-0-	27264	2			N	-0-					-0-
10	27239	X	27239	-0-	-0-	-0-	27239	2			N	-0-					-0-
11	26276	X	26276	-0-	-0-	-0-	26276	2			N	-0-					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

06	90	N	84	-0-	-6	-0-	84	2			N	-0-					2
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					2
08	93	N	75	-0-	-18	-0-	75	2			N	-0-					2
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					2
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					2
*11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					2

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					166
07	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					166
08	1550	N	987	-0-	-563	-0-	987	2			N	-0-					166
09	1620	N	543	-0-	-1077	-0-	543	2			N	-0-					166
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					166
*11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-	166	1			-0-

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1223	-0-	-1777	1199	1223	2			N	-0-					-0-
07	2830	N	1631	-0-	-1199	-0-	1631	2			N	-0-					-0-
08	1798	N	14	-0-	-1784	-0-	14	2			N	-0-					-0-
09	1230	N	5	-0-	-1225	-0-	5	2			N	-0-					-0-
10	1643	N	6	-0-	-1637	-0-	6	2			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 07/25/2017 TOTAL DEPTH 12700 PERF. 8087 - 8291

06	1080	N	960	-0-	-120	-0-	960	2			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	1395	N	1167	-0-	-228	-0-	1167	2			N	-0-					-0-
11	1290	N	1036	-0-	-254	-0-	1036	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

06	3000	N	2048	-0-	-952	2826	2048	2			N	-0-					-0-
07	3100	N	1647	-0-	-1453	1373	1647	2			N	-0-					-0-
08	3100	N	2106	-0-	-994	379	2106	2			N	-0-					-0-
09	2208	N	1829	-0-	-379	-0-	1829	2			N	-0-					-0-
10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					15
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					15
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					15
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					15
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					15
11	30	N	-0-	-0-	-30	-0-					N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

06	5130	X	839	-0-	-4291	-0-	839	2			N	-0-					-0-
07	6200	X	2504	-0-	-3696	-0-	2504	2			N	-0-					-0-
08	6200	X	4943	-0-	-1257	-0-	4943	2			N	-0-					-0-
09	6000	X	4598	-0-	-1402	-0-	4598	2			N	-0-					-0-
10	4991	X	4829	-0-	-162	-0-	4829	2			N	-0-					-0-
*11	5223	X	5223	-0-	-0-	-0-	5223	2			N	-0-					-0-

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3230	-0-	-490	-0-	3230	2			N	-0-					154
07	3596	X	3202	-0-	-394	-0-	3202	2			N	-0-					154
08	3596	X	2419	-0-	-1177	-0-	2396	2	23	9	N	21	175	1			-0-
09	3510	X	3510	-0-	-0-	-0-	3449	2	61	9	N	55					55
10	3596	X	3338	-0-	-258	-0-	3330	2	8	9	N	7					62
*11	3296	X	3296	-0-	-0-	-0-	3254	2	42	9	N	38					100

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRESCENT PASS ENERGY, LLC 189405
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	289	1	1052	2	N	-0-					28
07	1492	N	1492	-0-	-0-	-0-	271	1	1221	2	N	-0-					28
08	1477	N	1477	-0-	-0-	-0-	322	1	1155	2	N	-0-					28
09	1344	N	1344	-0-	-0-	-0-	250	1	1094	2	N	-0-					28
*10	807	N	807	-0-	-0-	-0-	295	1	512	2	N	-0-					28
11	871	N	871	-0-	-0-	-0-	207	1	664	2	N	-0-					-0-

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					193
07	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					193
08	31	N	-0-	-0-	-31	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	11	N	-0-	-0-	-11	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	42	1	187	2	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	38	1	182	2	N	-0-					-0-
08	186	N	74	-0-	-112	-0-	15	1	59	2	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	39	1	172	2	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	45	1	149	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	47	1	150	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					30
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*10	31	N	12	-0-	-19	-0-	12	2			N	-0-					30
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

WATER ENERGY SERVICES, LLC 900331
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

06	2040	N	889	-0-	-1151	-0-	889	2			N	-0-					-0-
07	2108	N	1513	-0-	-595	-0-	1513	2			N	-0-					-0-
08	2108	N	281	-0-	-1827	-0-	281	2			N	-0-					-0-
09	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
10	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

06	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
08	1209	N	1002	-0-	-207	-0-	1002	2			N	-0-					-0-
09	1140	N	914	-0-	-226	-0-	914	2			N	-0-					-0-
10	1147	N	986	-0-	-161	-0-	986	2			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	2			N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

06	3000	N	2209	-0-	-791	5924	2209	2			N	-0-					-0-
07	3100	N	2033	-0-	-1067	4857	2033	2			N	-0-					-0-
08	3100	N	2281	-0-	-819	4038	2281	2			N	-0-					-0-
09	3000	N	1954	-0-	-1046	2992	1954	2			N	-0-					-0-
10	3100	N	1951	-0-	-1149	1843	1951	2			N	-0-					-0-
11	3000	N	1944	-0-	-1056	787	1944	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
10	1271	N	1054	-0-	-217	-0-	1054	2			N	-0-					-0-
11	1230	N	915	-0-	-315	-0-	915	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1805	N	1535	-0-	-270	-0-	1535	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
10	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4490	-0-	-10	-0-	4490	2			N	-0-					-0-
07	4557	X	4419	-0-	-138	-0-	4419	2			N	-0-					-0-
08	4619	X	4343	-0-	-276	-0-	4343	2			N	-0-					-0-
09	4500	X	4234	-0-	-266	-0-	4234	2			N	-0-					-0-
10	4650	X	4005	-0-	-645	-0-	4005	2			N	-0-					-0-
11	4500	X	3511	-0-	-989	-0-	3511	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	992	N	154	-0-	-838	-0-	154	2			N	-0-					-0-
09	840	N	296	-0-	-544	-0-	296	2			N	-0-					-0-
10	713	N	349	-0-	-364	-0-	349	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42 X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	93 X	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	93 X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90 X	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	62 X	23	-0-	-39	-0-	23	2			N	-0-					-0-
11	60 X	36	-0-	-24	-0-	36	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420 X	3404	-0-	-16	-0-	3404	2			N	-0-					-0-
07	3617 X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
08	3704 X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
09	3420 X	-0-	-0-	-3420	-0-					N	-0-					-0-
10	3600 X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
11	3420 X	3382	-0-	-38	-0-	3382	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. 108799
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CRESCENT PASS ENERGY, LLC 189405
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

06	14B2 EXT	15	-0-	15	48	15	2			N	-0-					3
07	48 X	-0-	-0-	-48	-0-					N	-0-					3
08	31 N	29	-0-	-2	-0-	29	2			N	-0-					3
09	30 N	-0-	-0-	-30	-0-					N	-0-					3
*10	71 N	71	-0-	-0-	-0-	71	2			N	-0-					3
11	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

06	30 N	-0-	-0-	-30	-0-						N	-0-					15
07	62 N	42	-0-	-20	-0-	7	1	35	2	N	-0-					15
08	62 N	-0-	-0-	-62	-0-						N	-0-					15
09	0 N	-0-	-0-	-0-	-0-						N	-0-					15
*10	68 N	68	-0-	-0-	-0-	16	1	52	2	N	-0-					15
11	75 N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	79	1	346	2	N	-0-					3
07	468	N	468	-0-	-0-	-0-	81	1	387	2	N	-0-					3
08	372	N	372	-0-	-0-	-0-	77	1	295	2	N	-0-					3
09	459	N	459	-0-	-0-	-0-	85	1	374	2	N	-0-					3
*10	465	N	299	-0-	-166	-0-	69	1	230	2	N	-0-					3
11	450	N	450	-0-	-0-	-0-	107	1	343	2	N	-0-					-0-

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	413	-0-	-367	-0-	241	1	172	2	N	-0-					15
07	354	N	354	-0-	-0-	-0-	249	1	105	9	N	95					110
08	899	N	502	-0-	-397	-0-	249	1	209	2	N	40					150
							44	9									
09	656	N	656	-0-	-0-	-0-	241	1	415	2	N	-0-					150
10	341	N	83	-0-	-258	-0-	83	2			N	-0-					150
11	1140	X	470	-0-	-670	-0-	461	2	9	9	N	8	133	1			25

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1631	-0-	-169	-0-	1592	2	39	9	Y	35					89
07	1829	N	1800	-0-	-29	-0-	1772	2	28	9	Y	25					114
08	DLQ G-10		1703	-0-	1703	1703	1664	2	39	9	Y	35	144	1			5
09	DLQ G-10		1652	-0-	1652	3355	1604	2	48	9	Y	44					49
10	2200	N	1647	-0-	-553	2802	1604	2	43	9	Y	39					88
*11	3000	N	1861	-0-	-1139	1663	1827	2	34	9	Y	31					119

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

06	450	N	450	-0-	-0-	-0-	19	1	431	2	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	16	1	365	2	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	15	1	337	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	13	1	300	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

06	14B2	EXT	153	-0-	153	336	148	1	5	2	N	-0-					144
07	14B2	EXT	153	-0-	153	489	148	1	5	2	N	-0-					144
08	14B2	EXT	183	-0-	183	672	177	1	6	2	N	-0-					144
09	794	X	122	-0-	-672	-0-	118	1	4	2	N	-0-					144
10	122	X	122	-0-	-0-	-0-	118	1	4	2	N	-0-					144
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

06	14B2	EXT	122	-0-	122	214	118	1	4	2	N	-0-					145
07	14B2	EXT	153	-0-	153	367	148	1	5	2	N	-0-					145
08	14B2	EXT	183	-0-	183	550	177	1	6	2	N	-0-					145
09	733	X	183	-0-	-550	-0-	177	1	6	2	N	-0-					145
10	153	X	153	-0-	-0-	-0-	148	1	5	2	N	-0-					145
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

06	14B2	EXT	153	-0-	153	306	148	1	5	2	N	-0-					-0-
07	14B2	EXT	214	-0-	214	520	207	1	7	2	N	-0-					-0-
08	14B2	EXT	153	-0-	153	673	148	1	5	2	N	-0-					-0-
09	826	X	153	-0-	-673	-0-	148	1	5	2	N	-0-					-0-
10	183	X	183	-0-	-0-	-0-	177	1	6	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

06	14B2	EXT	244	-0-	244	519	236	1	8	2	N	-0-					140
07	14B2	EXT	183	-0-	183	702	177	1	6	2	N	-0-					140
08	14B2	EXT	214	-0-	214	916	207	1	7	2	N	-0-					140
09	1191	X	275	-0-	-916	-0-	266	1	9	2	N	-0-					140
10	275	X	275	-0-	-0-	-0-	266	1	9	2	N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		244	-0-	244	488	236	1	8	2	N	-0-					-0-
07	14B2 EXT		244	-0-	244	732	236	1	8	2	N	-0-					-0-
08	14B2 EXT		214	-0-	214	946	207	1	7	2	N	-0-					-0-
09	1129	X	183	-0-	-946	-0-	177	1	6	2	N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	207	1	7	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRESCENT PASS ENERGY, LLC 189405
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	247	1	108	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	265	1	279	2	N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	253	1	79	2	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	245	1	75	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	253	1	69	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	248	1	110	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			644
11	STG WDRL	-0-	-0-	-0-	-0-				N	18			662

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
09	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
10	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175
11	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			175

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 12/25/2018 TOTAL DEPTH 7616 PERF. 8139 - 9210

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

06	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

06	713 N	713	-0-	-0-	-0-	570	1	141	2	N	2					134
						2	9									
07	678 N	678	-0-	-0-	-0-	589	1	89	2	N	-0-					134
08	711 N	711	-0-	-0-	-0-	589	1	122	2	N	-0-					134
09	619 N	619	-0-	-0-	-0-	570	1	48	2	N	1					135
						1	9									
10	664 N	664	-0-	-0-	-0-	589	1	75	2	N	-0-					135
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936

HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4069	X	4069	-0-	-0-	-0-	4069	3			N	-0-					-0-
07	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
08	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					-0-
09	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
10	4031	X	4031	-0-	-0-	-0-	4031	3			N	-0-					-0-
11	4300	X	4300	-0-	-0-	-0-	4300	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	713	N	509	-0-	-204	-0-	509	3			N	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
10	961	N	598	-0-	-363	-0-	598	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	744	N	197	-0-	-547	-0-	197	3			N	-0-					-0-
08	713	N	1	-0-	-712	-0-	1	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	96	3	2	9	N	2	2	1			-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
11	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	156	3	3	9	N	3	3	1			-0-
11	158	N	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
07	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	840	N	551	-0-	-289	-0-	551	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	62	X	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	496	X	30	-0-	-466	-0-	30	3			N	-0-					-0-
09	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	1618	X	1618	-0-	-0-	-0-	1611	3	7	9	N	6	6	1			-0-
11	1051	X	1051	-0-	-0-	-0-	1044	3	7	9	N	6	6	1			-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

06	3651	X	3651	-0-	-0-	-0-	3651	3			N	-0-					-0-
07	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
08	3795	X	3795	-0-	-0-	-0-	3795	3			N	-0-					-0-
09	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
10	3809	X	3809	-0-	-0-	-0-	3809	3			N	-0-					-0-
11	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

06	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
07	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
08	2480	N	2274	-0-	-206	-0-	2274	3			N	-0-					-0-
09	2400	N	2006	-0-	-394	-0-	2006	3			N	-0-					-0-
10	2480	N	1991	-0-	-489	-0-	1987	3	4	9	N	4	4	1			-0-
11	2214	N	2214	-0-	-0-	-0-	2212	3	2	9	N	2	2	1			-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

06	1770	N	1712	-0-	-58	-0-	1712	3			N	-0-					-0-
07	1829	N	1729	-0-	-100	-0-	1729	3			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					-0-
09	1710	N	1696	-0-	-14	-0-	1696	3			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1654	3	9	9	N	8	8	1			-0-
11	1710	N	1686	-0-	-24	-0-	1682	3	4	9	N	4	4	1			-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

06	2100	X	1201	-0-	-899	-0-	1201	3			N	-0-					-0-
07	1798	X	1008	-0-	-790	-0-	1008	3			N	-0-					-0-
08	1457	X	1205	-0-	-252	-0-	1205	3			N	-0-					-0-
09	1380	X	1121	-0-	-259	-0-	1121	3			N	-0-					-0-
10	1240	X	1166	-0-	-74	-0-	1166	3			N	-0-					-0-
11	1212	X	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

06	1770	N	1421	-0-	-349	-0-	1421	3			N	-0-					-0-
07	1612	N	1417	-0-	-195	-0-	1417	3			N	-0-					-0-
08	1581	N	631	-0-	-950	-0-	631	3			N	-0-					-0-
09	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-
10	1426	N	610	-0-	-816	-0-	610	3			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

06	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
07	3139	X	3139	-0-	-0-	-0-	3139	3			N	-0-					-0-
08	3038	X	2992	-0-	-46	-0-	2992	3			N	-0-					-0-
09	2940	X	2761	-0-	-179	-0-	2761	3			N	-0-					-0-
10	3038	X	2696	-0-	-342	-0-	2696	3			N	-0-					-0-
11	2940	X	2821	-0-	-119	-0-	2821	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	225	-0-	-105	-0-	225	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	304	-0-	-596	-0-	304	3			N	-0-					-0-
07	930	X	257	-0-	-673	-0-	257	3			N	-0-					-0-
08	527	X	233	-0-	-294	-0-	233	3			N	-0-					-0-
09	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	341	X	166	-0-	-175	-0-	166	3			N	-0-					-0-
11	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2625	-0-	-375	-0-	2625	3			N	-0-					-0-
07	2976	X	2708	-0-	-268	-0-	2708	3			N	-0-					-0-
08	2976	X	2836	-0-	-140	-0-	2836	3			N	-0-					-0-
09	2850	X	2647	-0-	-203	-0-	2647	3			N	-0-					-0-
10	2821	X	2773	-0-	-48	-0-	2773	3			N	-0-					-0-
11	2730	X	2605	-0-	-125	-0-	2605	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3457	-0-	-443	-0-	3457	3			N	-0-					-0-
07	3999	X	3623	-0-	-376	-0-	3623	3			N	-0-					-0-
08	3999	X	3797	-0-	-202	-0-	3797	3			N	-0-					-0-
09	3870	X	3588	-0-	-282	-0-	3588	3			N	-0-					-0-
10	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
11	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2	2	1			-0-
11	900	N	824	-0-	-76	-0-	823	3	1	9	N	1	1	1			-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3891	-0-	-489	-0-	3891	3			N	-0-					-0-
07	4340	X	4073	-0-	-267	-0-	4073	3			N	-0-					-0-
08	4340	X	4234	-0-	-106	-0-	4234	3			N	-0-					-0-
09	4200	X	4066	-0-	-134	-0-	4066	3			N	-0-					-0-
10	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
11	4110	X	3980	-0-	-130	-0-	3980	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
07	3007	X	2894	-0-	-113	-0-	2894	3			N	-0-					-0-
08	3007	X	2841	-0-	-166	-0-	2841	3			N	-0-					-0-
09	2910	X	2839	-0-	-71	-0-	2839	3			N	-0-					-0-
10	3007	X	3006	-0-	-1	-0-	2978	3	28	9	N	25	25	1			-0-
11	2910	X	2777	-0-	-133	-0-	2762	3	15	9	N	14	14	1			-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5208	-0-	-1272	-0-	5208	3			N	-0-					-0-
07	5983	X	5737	-0-	-246	-0-	5737	3			N	-0-					-0-
08	5921	X	5796	-0-	-125	-0-	5796	3			N	-0-					-0-
09	5730	X	5130	-0-	-600	-0-	5130	3			N	-0-					-0-
10	5735	X	5514	-0-	-221	-0-	5510	3	4	9	N	4	4	1			-0-
11	5610	X	5066	-0-	-544	-0-	5064	3	2	9	N	2	2	1			-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
07	1984	N	1841	-0-	-143	-0-	1841	3			N	-0-					-0-
08	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
09	3000	N	3180	-0-	180	180	3180	3			N	-0-					-0-
10	2601	N	2421	-0-	-180	-0-	2421	3			N	-0-					-0-
11	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1558	-0-	-272	-0-	1558	3			N	-0-					-0-
07	1860	N	1665	-0-	-195	-0-	1665	3			N	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
10	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2259	X	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
07	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2356	X	2183	-0-	-173	-0-	2183	3			N	-0-					-0-
09	2280	X	1912	-0-	-368	-0-	1912	3			N	-0-					-0-
10	2356	X	1949	-0-	-407	-0-	1932	3	17	9	N	15	15	1			-0-
11	2250	X	2084	-0-	-166	-0-	2076	3	8	9	N	7	7	1			-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
07	2914	X	2309	-0-	-605	-0-	2309	3			N	-0-					-0-
08	2914	X	672	-0-	-2242	-0-	672	3			N	-0-					-0-
09	2820	X	942	-0-	-1878	-0-	942	3			N	-0-					-0-
10	2914	X	2537	-0-	-377	-0-	2536	3	1	9	N	1	1	1			-0-
11	4975	X	4975	-0-	-0-	-0-	4974	3	1	9	N	1	1	1			-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
07	2232	N	2111	-0-	-121	-0-	2111	3			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
10	2108	N	2107	-0-	-1	-0-	2056	3	51	9	N	46	46	1			-0-
11	2130	N	2098	-0-	-32	-0-	2070	3	28	9	N	25	25	1			-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4005	X	4005	-0-	-0-	-0-	4005	3			N	-0-					-0-
07	3999	X	3972	-0-	-27	-0-	3972	3			N	-0-					-0-
08	3999	X	3921	-0-	-78	-0-	3921	3			N	-0-					-0-
09	4020	X	3805	-0-	-215	-0-	3805	3			N	-0-					-0-
10	4154	X	3700	-0-	-454	-0-	3692	3	8	9	N	7	7	1			-0-
11	4020	X	3699	-0-	-321	-0-	3695	3	4	9	N	4	4	1			-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
09	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-
10	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2050	-0-	-50	-0-	2050	3			N	-0-					-0-
07	2170	N	2080	-0-	-90	-0-	2080	3			N	-0-					-0-
08	2046	N	2033	-0-	-13	-0-	2033	3			N	-0-					-0-
09	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
10	2077	N	1789	-0-	-288	-0-	1665	3	124	9	N	113	113	1			-0-
11	2062	N	2062	-0-	-0-	-0-	2003	3	59	9	N	54	54	1			-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2765	N	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
07	2978	N	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
08	3100	N	3118	-0-	18	18	3118	3			N	-0-					-0-
09	2940	N	2922	-0-	-18	-0-	2922	3			N	-0-					-0-
10	2635	N	2461	-0-	-174	-0-	2428	3	33	9	N	30	30	1			-0-
11	2550	X	1788	-0-	-762	-0-	1773	3	15	9	N	14	14	1			-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	13	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	3	N	-0-			-0-
09	30	N	13	-0-	-17	-0-	13	3	N	-0-			-0-
10	13	N	11	-0-	-2	-0-	11	3	N	-0-			-0-
11	30	N	23	-0-	-7	-0-	23	3	N	-0-			-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2730	X	2710	-0-	-20	-0-	2710	3	N	-0-			-0-
07	2894	N	2894	-0-	-0-	-0-	2894	3	N	-0-			-0-
08	3034	N	3034	-0-	-0-	-0-	3034	3	N	-0-			-0-
09	2880	N	2880	-0-	-0-	-0-	2880	3	N	-0-			-0-
10	2976	N	2976	-0-	-0-	-0-	2976	3	N	-0-			-0-
11	2859	N	2859	-0-	-0-	-0-	2859	3	N	-0-			-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SI MULT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

06	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
08	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
09	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
10	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116
11	STG WDRL	-0-	-0-	-0-	-0-			N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

06	60 N	53	-0-	-7	-0-	53	3		N	-0-			-0-
07	62 N	54	-0-	-8	-0-	54	3		N	-0-			-0-
08	62 N	55	-0-	-7	-0-	55	3		N	-0-			-0-
09	60 N	54	-0-	-6	-0-	54	3		N	-0-			-0-
10	87 N	87	-0-	-0-	-0-	87	3		N	-0-			-0-
11	87 N	87	-0-	-0-	-0-	87	3		N	-0-			-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

06	86 N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
07	87 N	87	-0-	-0-	-0-	87	3		N	-0-			-0-
08	62 N	53	-0-	-9	-0-	53	3		N	-0-			-0-
09	90 N	87	-0-	-3	-0-	87	3		N	-0-			-0-
10	93 N	87	-0-	-6	-0-	87	3		N	-0-			-0-
11	87 N	87	-0-	-0-	-0-	87	3		N	-0-			-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

06	60 N	53	-0-	-7	-0-	53	3		N	-0-			-0-
07	62 N	53	-0-	-9	-0-	53	3		N	-0-			-0-
08	62 N	53	-0-	-9	-0-	53	3		N	-0-			-0-
09	60 N	53	-0-	-7	-0-	53	3		N	-0-			-0-
10	117 N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
11	117 N	117	-0-	-0-	-0-	117	3		N	-0-			-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936

TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	384	3	10	9	N	9	9	1			-0-
11	330	N	326	-0-	-4	-0-	320	3	6	9	N	5	5	1			-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

06	2190	N	1939	-0-	-251	-0-	1939	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
08	2046	N	2018	-0-	-28	-0-	2018	3			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
11	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

06	3960	X	3571	-0-	-389	-0-	3571	3			N	-0-					-0-
07	4154	X	3348	-0-	-806	-0-	3348	3			N	-0-					-0-
08	4154	X	3474	-0-	-680	-0-	3474	3			N	-0-					-0-
09	4402	X	4402	-0-	-0-	-0-	4402	3			N	-0-					-0-
10	4969	X	4969	-0-	-0-	-0-	4947	3	22	9	N	20	20	1			-0-
11	4507	X	4507	-0-	-0-	-0-	4494	3	13	9	N	12	12	1			-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	1240	N	1075	-0-	-165	-0-	1075	3			N	-0-					-0-
08	1209	N	1172	-0-	-37	-0-	1172	3			N	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
10	1243	N	1243	-0-	-0-	-0-	1234	3	9	9	N	8	8	1			-0-
11	1140	N	1070	-0-	-70	-0-	1066	3	4	9	N	4	4	1			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2158	-0-	-572	-0-	2158	3			N	-0-					-0-
07	2728	X	2712	-0-	-16	-0-	2712	3			N	-0-					-0-
08	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
09	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
10	2777	X	2777	-0-	-0-	-0-	2777	3			N	-0-					-0-
11	2760	X	2461	-0-	-299	-0-	2461	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
10	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	356	-0-	-334	-0-	356	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					-0-
07	4185	X	3396	-0-	-789	-0-	3396	3			N	-0-					-0-
08	4185	X	3746	-0-	-439	-0-	3746	3			N	-0-					-0-
09	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
10	13525	X	13525	-0-	-0-	-0-	13525	3			N	-0-					-0-
11	4050	X	1930	-0-	-2120	-0-	1930	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
08	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
09	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

06	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
07	1550	N	1442	-0-	-108	-0-	1442	3			N	-0-					-0-
08	1519	N	1502	-0-	-17	-0-	1502	3			N	-0-					-0-
09	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

06	1230	N	1000	-0-	-230	-0-	1000	3			N	-0-					-0-
07	1178	N	1054	-0-	-124	-0-	1054	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
11	1080	N	980	-0-	-100	-0-	980	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

06	4320	X	3369	-0-	-951	-0-	3369	3			N	-0-					-0-
07	4743	X	3882	-0-	-861	-0-	3882	3			N	-0-					-0-
08	5693	X	5693	-0-	-0-	-0-	5693	3			N	-0-					-0-
09	5092	X	5092	-0-	-0-	-0-	5092	3			N	-0-					-0-
10	5007	X	5007	-0-	-0-	-0-	4986	3	21	9	N	19	19	1			-0-
11	4590	X	3189	-0-	-1401	-0-	3178	3	11	9	N	10	10	1			-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

06	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
08	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
09	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
10	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
11	780	N	471	-0-	-309	-0-	471	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					-0-
07	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-
08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					-0-
09	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
10	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-
11	3625	X	3625	-0-	-0-	-0-	3625	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	775	N	671	-0-	-104	-0-	654	3	17	9	N	15	15	1			-0-
11	868	N	868	-0-	-0-	-0-	861	3	7	9	N	6	6	1			-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	276	-0-	-144	-0-	276	3			N	-0-					-0-
07	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	420	N	299	-0-	-121	-0-	299	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1030	-0-	-20	-0-	1030	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1271	N	1081	-0-	-190	-0-	1081	3			N	-0-					-0-
11	1200	N	978	-0-	-222	-0-	978	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	707	-0-	-73	-0-	707	3			N	-0-					-0-
07	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
09	720	N	706	-0-	-14	-0-	706	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	720	N	584	-0-	-136	-0-	584	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2281	X	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
07	2397	X	2397	-0-	-0-	-0-	2397	3			N	-0-					-0-
08	2470	X	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
09	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

06	1800	N	1562	-0-	-238	-0-	1562	3			N	-0-					-0-
07	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
08	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
11	1950	N	1683	-0-	-267	-0-	1683	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					-0-
08	1829	N	1783	-0-	-46	-0-	1783	3			N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
11	1740	N	1625	-0-	-115	-0-	1625	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
09	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
10	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
11	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		16	-0-	16	16	16	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3409	-0-	-41	-0-	3409	3			N	-0-					-0-
07	4894	X	4894	-0-	-0-	-0-	4894	3			N	-0-					-0-
08	3565	X	2784	-0-	-781	-0-	2784	3			N	-0-					-0-
09	4159	X	4159	-0-	-0-	-0-	4159	3			N	-0-					-0-
10	3565	X	2633	-0-	-932	-0-	2633	3			N	-0-					-0-
11	3450	X	2541	-0-	-909	-0-	2541	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
07	1705	N	1704	-0-	-1	-0-	1704	3			N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
11	1650	N	1489	-0-	-161	-0-	1489	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	1260	N	1228	-0-	-32	-0-	1228	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

06	2119 N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
07	2170 N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	2021 N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
09	1979 N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
10	2220 N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
11	2041 N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

06	1568 N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1603 N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
08	1884 N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
09	2220 N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
10	2642 N	2642	-0-	-0-	-0-	2635	3	7	9	N	6	6	1			-0-
11	2645 N	2645	-0-	-0-	-0-	2641	3	4	9	N	4	4	1			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

06	1483 N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
07	1432 N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
08	1760 N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
09	1576 N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
10	1833 N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
11	1353 N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	319	3		N	-0-			-0-
07	387	N	387	-0-	-0-	-0-	387	3		N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	403	3		N	-0-			-0-
09	386	N	386	-0-	-0-	-0-	386	3		N	-0-			-0-
10	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
11	400	N	400	-0-	-0-	-0-	400	3		N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

06	1248	N	1248	-0-	-0-	-0-	1248	3		N	-0-			-0-
07	1354	N	1354	-0-	-0-	-0-	1354	3		N	-0-			-0-
08	1365	N	1365	-0-	-0-	-0-	1365	3		N	-0-			-0-
09	1364	N	1364	-0-	-0-	-0-	1364	3		N	-0-			-0-
10	1489	N	1489	-0-	-0-	-0-	1489	3		N	-0-			-0-
11	1033	N	1033	-0-	-0-	-0-	1033	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

06	2328	N	2328	-0-	-0-	-0-	2328	3		N	-0-			-0-
07	2232	N	1984	-0-	-248	-0-	1984	3		N	-0-			-0-
08	2232	N	1897	-0-	-335	-0-	1897	3		N	-0-			-0-
09	2160	N	1810	-0-	-350	-0-	1810	3		N	-0-			-0-
10	1984	N	1703	-0-	-281	-0-	1703	3		N	-0-			-0-
11	1830	N	1674	-0-	-156	-0-	1674	3		N	-0-			-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

06	810	N	682	-0-	-128	-0-	682	3		N	-0-			-0-
07	744	N	654	-0-	-90	-0-	654	3		N	-0-			-0-
08	713	N	630	-0-	-83	-0-	630	3		N	-0-			-0-
09	690	N	569	-0-	-121	-0-	569	3		N	-0-			-0-
10	651	N	622	-0-	-29	-0-	622	3		N	-0-			-0-
11	600	N	578	-0-	-22	-0-	578	3		N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	284	3	3	9	N	3	3	1			-0-
11	300	N	259	-0-	-41	-0-	257	3	2	9	N	2	2	1			-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1209	N	903	-0-	-306	-0-	903	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
09	1110	N	759	-0-	-351	-0-	759	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	959	3	4	9	N	4	4	1			-0-
11	1170	N	948	-0-	-222	-0-	946	3	2	9	N	2	2	1			-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	944	-0-	-136	-0-	944	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	1302	N	952	-0-	-350	-0-	948	3	4	9	N	4	4	1			-0-
11	1260	N	884	-0-	-376	-0-	882	3	2	9	N	2	2	1			-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2441	-0-	-19	-0-	2441	3			N	-0-					-0-
07	2542	N	2339	-0-	-203	-0-	2339	3			N	-0-					-0-
08	2542	N	2365	-0-	-177	-0-	2365	3			N	-0-					-0-
09	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
10	2569	N	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
11	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3934	X	3934	-0-	-0-	-0-	3934	3			N	-0-					-0-
07	4259	X	4259	-0-	-0-	-0-	4259	3			N	-0-					-0-
08	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
09	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
10	5482	X	5482	-0-	-0-	-0-	5479	3	3	9	N	3	3	1			-0-
11	4685	X	4685	-0-	-0-	-0-	4683	3	2	9	N	2	2	1			-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2081	-0-	-409	-0-	2081	3			N	-0-					-0-
07	2573	X	1526	-0-	-1047	-0-	1526	3			N	-0-					-0-
08	2573	X	1452	-0-	-1121	-0-	1452	3			N	-0-					-0-
09	2490	X	1470	-0-	-1020	-0-	1470	3			N	-0-					-0-
10	2573	X	1356	-0-	-1217	-0-	1356	3			N	-0-					-0-
11	2070	X	1311	-0-	-759	-0-	1311	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	4	5			40
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					40
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			38
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					38

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	4	5			66
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					66
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-	2	5			64
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					64

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-	4	5			-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC 625161
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
07	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
09	1500	X	147	-0-	-1353	-0-	147	2			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPTIMUM EXPLORATION LLC 625161
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	2			Y	-0-					-0-
10	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	186	N	50	-0-	-136	-0-	50	2			Y	-0-					-0-
08	217	N	44	-0-	-173	-0-	44	2			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	93	N	28	-0-	-65	-0-	28	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	155	N	50	-0-	-105	-0-	50	2			Y	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
OPTIMUM EXPLORATION LLC //CONT.// 625161
ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN //CONT.// 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. //CONT.// 053974
SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	118	-0-	118	118	43	3	75	9	Y	68	65	1			3
07	14B2	EXT	111	-0-	111	229	45	3	66	9	Y	60	60	1			3
08	T. A.		106	-0-	106	335	43	3	63	9	Y	57	58	1			2
09	335	R	-0-	-0-	-335	-0-					Y	54	53	1			3
*10	96	R	96	-0-	-0-	-0-	35	3	61	9	Y	55	55	1			3
11	100	R	100	-0-	-0-	-0-	41	2	59	9	Y	54	57	1			-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

06	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2	2	1			8
07	333	N	333	-0-	-0-	-0-	330	3	3	9	Y	3	3	1			8
08	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4	4	1			8
09	330	N	-0-	-0-	-330	-0-					Y	3	4	1			7
10	341	N	240	-0-	-101	-0-	236	3	4	9	Y	4	4	1			7
11	330	N	180	-0-	-150	-0-	178	2	2	9	Y	2	4	1			5

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
CHANZE OIL CO., INC. 144419
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

06	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-				-0-
07	589	N	457	-0-	-132	-0-	14	1	443	2	N	-0-				-0-
08	530	N	530	-0-	-0-	-0-	16	1	514	2	N	-0-				-0-
09	330	N	29	-0-	-301	-0-	1	1	28	2	N	-0-				-0-
10	465	N	72	-0-	-393	-0-	2	1	70	2	N	-0-				-0-
11	510	N	356	-0-	-154	-0-	13	1	343	2	N	-0-				-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

06	3000	N	1927	-0-	-1073	2879	1927	2		N	-0-					-0-
07	3100	N	2085	-0-	-1015	1864	2085	2		N	-0-					-0-
08	3100	N	2078	-0-	-1022	842	2078	2		N	-0-					-0-
09	2821	N	1979	-0-	-842	-0-	1979	2		N	-0-					-0-
10	2077	N	1960	-0-	-117	-0-	1960	2		N	-0-					-0-
11	2010	N	1974	-0-	-36	-0-	1974	2		N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSON (SMACKOVER) //CONT.// 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CRESCENT PASS ENERGY, LLC 189405
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

06	3840	X	3719	-0-	-121	-0-	3618	2	101	9	N	92	171	1			25
07	3968	X	3741	-0-	-227	-0-	3741	2			N	-0-					25
08	3937	X	3677	-0-	-260	-0-	3677	2			N	-0-					25
09	3810	X	3411	-0-	-399	-0-	3398	2	13	9	N	12					37
10	3937	X	3651	-0-	-286	-0-	3529	2	122	9	N	111					148
11	3720	X	3477	-0-	-243	-0-	3391	2	86	9	N	78	189	1			37

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

06	3000	N	1995	-0-	-1005	9	337	1	1618	2	N	36					240
							40	9									
07	1953	N	1685	-0-	-268	-0-	345	1	1317	2	N	21					261
							23	9									
08	2449	N	969	-0-	-1480	-0-	263	1	689	2	N	15					276
							17	9									
09	2356	N	2356	-0-	-0-	-0-	378	1	1967	2	N	10					286
							11	9									
10	1868	N	1868	-0-	-0-	-0-	399	1	1463	2	N	5	187	1			104
							6	9									
11	1678	N	1678	-0-	-0-	-0-	360	1	1284	2	N	31					135
							34	9									

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

06	655	N	655	-0-	-0-	-0-	113	1	542	2	N	-0-					132
07	577	N	577	-0-	-0-	-0-	120	1	457	2	N	-0-					132
08	257	N	257	-0-	-0-	-0-	71	1	186	2	N	-0-					132
09	660	N	194	-0-	-466	-0-	29	1	152	2	N	12					144
							13	9									
10	589	N	195	-0-	-394	-0-	41	1	151	2	N	3					147
							3	9									
11	240	N	83	-0-	-157	-0-	18	1	65	2	N	-0-					147

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
07	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
08	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
09	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
10	14B	DENY	-0-	-0-	-0-	116					N	-0-					35
11	14B	DENY	-0-	-0-	-0-	116					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					44
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					44
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					44
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					44
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					44
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	2255	N	2255	-0-	-0-	-0-	2231	2	24	9	N	22					128
07	2436	N	2436	-0-	-0-	-0-	2427	2	9	9	N	8					136
08	2726	N	2726	-0-	-0-	-0-	2698	2	28	9	N	25					161
09	2159	N	2159	-0-	-0-	-0-	2156	2	3	9	N	3	113	1			51
10	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					51
11	2911	N	2911	-0-	-0-	-0-	2885	2	26	9	N	24					75

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	995	N	995	-0-	-0-	-0-	993	2	2	9	N	2	94	1			98
07	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					103
08	930	N	754	-0-	-176	-0-	750	2	4	9	N	4					107
09	990	N	902	-0-	-88	-0-	896	2	6	9	N	5					112
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					112
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					112

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	949	N	949	-0-	-0-	-0-	946	2	3	9	N	3					164
07	1335	N	1335	-0-	-0-	-0-	1333	2	2	9	N	2					166
08	1308	N	1308	-0-	-0-	-0-	1302	2	6	9	N	5					171
09	1113	N	1113	-0-	-0-	-0-	1110	2	3	9	N	3					174
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					174
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					174

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
08	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
09	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
10	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
11	14B	DENY	-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-