GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/20/2021 - WELL PLUGGED 4-20-2021

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

04	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
05	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
06	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
07	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
08	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
09	14B DENY	NO RPT	-0-	-0-	1969			N	NO RPT			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/15/2021

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102 N	102	-0-	-0-	-0-	102	1			N	-0-					38
05	102 N	102	-0-	-0-	-0-	102	1			N	-0-					38
06	102 N	102	-0-	-0-	-0-	102	2			N	-0-					38
07	58 N	58	-0-	-0-	-0-	58	2			N	-0-					38
*08	58 N	58	-0-	-0-	-0-	58	2			N	-0-					38
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					33
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
*08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					137
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	31 21	1 9	737	2	N	19					37
05	757	N	757	-0-	-0-	-0-	25 24	1 9	708	2	N	22					59
06	750	N	683	-0-	-67	-0-	24 23	1 9	636	2	N	21					80
07	836	N	836	-0-	-0-	-0-	29 24	1 9	783	2	N	22					102
08	744	N	699	-0-	-45	-0-	23 14	1 9	662	2	N	13					115
*09	753	N	753	-0-	-0-	-0-	20 11	1 9	722	2	N	10					125

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

04	1020 #	755	-0-	-265	-0-	327	1	428	2	N	-0-					-0-
05	1316 R	1316	-0-	-0-	-0-	275	1	1041	2	N	-0-					-0-
06	1425 R	1425	-0-	-0-	-0-	294	1	1131	2	N	-0-					-0-
07	2282 R	2282	-0-	-0-	-0-	354	1	1928	2	N	-0-					-0-
08	1308 R	1308	-0-	-0-	-0-	225	1	1083	2	N	-0-					-0-
09	1440 #	83	-0-	-1357	-0-	83	1			N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	876	-0-	876	876	34	1	842	2	N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) //CONT.// 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	DELQ PR	2021	-0-	2021	2021	2021	2		N	-0-			-0-
08	20026	-0-	-0-	-20026	-0-				N	-0-			-0-
09	19380	-0-	-0-	-19380	-0-				N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2021

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	54	1			36
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111 N	111	-0-	-0-	B	-0-	105	1	6	9	Y	5					43
05	105 N	105	-0-	-0-	B	-0-	105	1			Y	-0-					43
06	116 N	116	-0-	-0-	B	-0-	105	1	11	9	Y	10	19	1			34
07	67 N	67	-0-	-0-	B	-0-	54	1	13	9	Y	12					46
08	DLQ G-10	71	-0-	71	B	71	58	1	13	9	Y	12					58
09	DLQ G-10	NO RPT	-0-	-0-	B	71					Y	NO RPT					58

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132 N	132	-0-	-0-	B	-0-	115	2	17	9	Y	15					63
05	121 N	121	-0-	-0-	B	-0-	115	2	6	9	Y	5					68
06	132 N	132	-0-	-0-	B	-0-	115	2	17	9	Y	15	70	1			13
07	77 N	77	-0-	-0-	B	-0-	60	2	17	9	Y	15					28
08	DLQ G-10	69	-0-	69	B	69	52	2	17	9	Y	15					43
09	DLQ G-10	NO RPT	-0-	-0-	B	69					Y	NO RPT					43

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-					N	5					45
05	0 N	-0-	-0-	-0-	-0-					N	1					46
06	0 N	-0-	-0-	-0-	-0-					N	5					51
07	14B2 EXT	-0-	-0-	-0-	-0-					N	2					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	2					55
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	115	2	11	9	Y	10					85
05	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4					89
06	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4	80	1			13
07	88	N	88	-0-	-0-	-0-	84	2	4	9	Y	4					17
08	DLQ G-10		85	-0-	85	85	81	2	4	9	Y	4					21
09	DLQ G-10	NO RPT		-0-	-0-	85					Y	NO RPT					21

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	101	1	6	9	Y	5					60
05	103	N	103	-0-	-0-	-0-	101	1	2	9	Y	2					62
06	93	N	93	-0-	-0-	-0-	91	1	2	9	Y	2					64
07	95	N	95	-0-	-0-	-0-	84	1	11	9	Y	10					74
08	DLQ G-10		94	-0-	94	94	94	1			Y	-0-					74
09	DLQ G-10	NO RPT		-0-	-0-	94					Y	NO RPT					74

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3820	X	3820	-0-	-0-	-0-	785	1	3011	2	N	22			253
							24	9							
05	3441	X	2307	-0-	-1134	-0-	380	1	1919	2	N	7			260
							8	9							
06	3330	X	2829	-0-	-501	-0-	400	1	2410	2	N	17			277
							19	9							
07	3441	X	1161	-0-	-2280	-0-	116	1	1012	2	N	30			307
							33	9							
08	3441	X	1462	-0-	-1979	-0-	246	1	1214	2	N	2			309
							2	9							
09	3330	X	2989	-0-	-341	-0-	653	1	2319	2	N	15			324
							17	9							

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC //CONT.// 758487
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

04	DLQ	G-10	3702	-0-	3702	7822	3702	2			Y	-0-					-0-
05	DLQ	G-10	4627	-0-	4627	12449	4627	2			Y	-0-					-0-
06	DLQ	G-10	5224	-0-	5224	17673	5224	2			Y	-0-					-0-
07	DLQ	G-10	4866	-0-	4866	22539	4866	2			Y	-0-					-0-
08	DLQ	G-10	4371	-0-	4371	26910	4371	2			Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	26910					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

04	DLQ	G-10	9111	-0-	9111	23723	9111	2			Y	-0-					4
05	DLQ	G-10	7770	-0-	7770	31493	7770	2			Y	-0-					4
06	DLQ	G-10	8219	-0-	8219	39712	8219	2			Y	-0-					4
07	DLQ	G-10	6354	-0-	6354	46066	6354	2			Y	-0-					4
08	DLQ	G-10	5994	-0-	5994	52060	5994	2			Y	-0-					4
09	DLQ	G-10	NO RPT	-0-	-0-	52060					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

04	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0- B	251					N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

04	60 N	60	-0-	-0-	-0-	60	1			N	-0-					132
05	59 N	59	-0-	-0-	-0-	59	1			N	-0-					132
06	66 N	66	-0-	-0-	-0-	66	1			N	-0-					132
07	53 N	53	-0-	-0-	-0-	53	1			N	-0-					132
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	0 X	-0-	-0-	-0-	-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

04	DLQ G-10	2444	-0-	2444	6221	2408	2	36	9	Y	33	29	1			63
05	DLQ G-10	2725	-0-	2725	8946	2658	2	67	9	Y	61	48	1			76
06	DLQ G-10	2909	-0-	2909	11855	2845	2	64	9	Y	58	63	1			71
07	DLQ G-10	2776	-0-	2776	14631	2696	2	80	9	Y	73	90	1			54
08	DLQ G-10	2575	-0-	2575	17206	2509	2	66	9	Y	60	43	1			71
09	DLQ G-10	NO RPT	-0-	-0-	17206					Y	NO RPT					71

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		722	-0-	722	3714	538	2	184	9	Y	167	149	1			803
05	DLQ G-10		1288	-0-	1288	5002	858	2	430	9	Y	391	311	1			883
06	DLQ G-10		918	-0-	918	5920	622	2	296	9	Y	269	295	1			857
07	DLQ G-10		2060	-0-	2060	7980	1496	2	564	9	Y	513	631	1			739
08	DLQ G-10		1538	-0-	1538	9518	1056	2	482	9	Y	438	310	1			867
09	DLQ G-10	NO RPT		-0-	-0-	9518					Y	NO RPT					867

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		300 N	84	-0-	-216	-0-	20	1	64	2	N	-0-					-0-
05		93 N	39	-0-	-54	-0-	8	1	31	2	N	-0-					-0-
06		360 N	-0-	-0-	-360	-0-					N	-0-					-0-
07		93 N	22	-0-	-71	-0-	8	1	14	2	N	-0-					-0-
08		31 N	14	-0-	-17	-0-	4	1	10	2	N	-0-					-0-
*09		9 N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
08	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					156
09	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	15	8	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	14	20	1			1
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	360	N	143	-0-	-217	-0-	143	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

04	393	N	393	-0-	-0-		-0-	393	3			N	-0-					-0-
05	106	N	106	-0-	-0-		-0-	106	3			N	-0-					-0-
06	52	N	52	-0-	-0-		-0-	52	3			N	-0-					-0-
07	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
08	93	N	NO RPT	-0-	-93		-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

04	96	N	96	-0-	-0-		-0-	96	3			N	-0-					-0-
05	96	N	96	-0-	-0-		-0-	96	3			N	-0-					-0-
06	100	N	100	-0-	-0-		-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-		-0-	100	3			N	-0-					-0-
08	93	N	NO RPT	-0-	-93		-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1974	N	1911	-0-	-63	-0-	249	1	1662	3	N	-0-					-0-
05	2061	N	2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-
06	2061		2061	-0-	-0-	-0-	660	1	1401	3	N	-0-					-0-
07	1643		500	-0-	-1143	-0-	245	1	255	3	N	-0-					-0-
08	1643		NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
09	1590		NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
05	6	N	5	-0-	-1	-0-	5	2			N	-0-					106
06	9	N	2	-0-	-7	-0-	2	2			N	-0-					106
07	9	N	6	-0-	-3	-0-	6	2			N	-0-					106
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					106
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2534	N	2534	-0-	-0-	-0-	2491	2	43	9	N	39					172
05	2619	N	2619	-0-	-0-	-0-	2575	2	44	9	N	40					212
06	2436	N	2436	-0-	-0-	-0-	2373	2	63	9	N	57	180	1			89
07	2504	N	2504	-0-	-0-	-0-	2464	2	40	9	N	36					125
*08	2460	N	2460	-0-	-0-	-0-	2418	2	42	9	N	38					163
09	2280	N	2068	-0-	-212	-0-	2027	2	41	9	N	37					200

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	X	-0-	-0-	-8580	-0-					N	-0-					187
05	4520	X	4520	-0-	-0-	-0-	747	1	3765	2	N	7					194
							8	9									
06	21429	X	21429	-0-	-0-	-0-	3021	1	18220	2	N	171	165	1			200
							188	9									
07	4498	X	4498	-0-	-0-	-0-	462	1	4035	2	N	1					201
							1	9									
08	4526	X	4	-0-	-4522	-0-	1	1	3	2	N	-0-					201
09	12510	X	-0-	-0-	-12510	-0-					N	-0-					201

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

04	5910	X	2230	-0-	-3680	-0-	459	1	1763	2	N	7					389
							8	9									
05	6107	X	3072	-0-	-3035	-0-	506	1	2549	2	N	15					404
							17	9									
06	5910	X	250	-0-	-5660	-0-	35	1	213	2	N	2					406
							2	9									
07	4990	X	4990	-0-	-0-	-0-	510	1	4459	2	N	19					425
							21	9									
08	5625	X	5625	-0-	-0-	-0-	944	1	4661	2	N	18	174	1			269
							20	9									
09	2970	X	4	-0-	-2966	-0-	1	1	3	2	N	-0-					269

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

04	7050	X	4684	-0-	-2366	-0-	968	1	3715	2	N	1					221
							1	9									
05	4588	X	1183	-0-	-3405	-0-	196	1	987	2	N	-0-					221
06	4530	X	-0-	-0-	-4530	-0-					N	-0-					221
07	4836	X	4256	-0-	-580	-0-	437	1	3817	2	N	2					223
							2	9									
08	8666	X	8666	-0-	-0-	-0-	1460	1	7206	2	N	-0-					223
*09	11847	X	11847	-0-	-0-	-0-	2604	1	9243	2	N	-0-					223

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

04	330	N	330	-0-	-0-	-0-	68	1	262	2	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	40	1	205	2	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	40	1	239	2	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	75	1	654	2	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	53	1	262	2	N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	64	1	226	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	17	1	68	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	12	1	74	2	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	4	1	35	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	13	1	68	2	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	15	1	56	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

04	8223	X	8223	-0-	-0-	-0-	1693	1	6497	2	N	30					339
							33	9									
05	6694	X	6694	-0-	-0-	-0-	1103	1	5560	2	N	28					367
							31	9									
06	7719	X	7719	-0-	-0-	-0-	1091	1	6584	2	N	40					407
							44	9									
07	7966	X	7966	-0-	-0-	-0-	808	1	7061	2	N	88	181	1			314
							97	9									
08	7120	X	7120	-0-	-0-	-0-	1193	1	5891	2	N	33					347
							36	9									
*09	7367	X	7367	-0-	-0-	-0-	1612	1	5720	2	N	32					379
							35	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

04	847	N	847	-0-	-0-	-0-	175	1	672	2	N	-0-					184
05	868	N	651	-0-	-217	-0-	108	1	543	2	N	-0-					184
06	870	N	547	-0-	-323	-0-	77	1	468	2	N	2					186
							2	9									
07	868	N	805	-0-	-63	-0-	82	1	712	2	N	10					196
							11	9									
08	754	N	754	-0-	-0-	-0-	127	1	627	2	N	-0-					196
*09	811	N	811	-0-	-0-	-0-	178	1	630	2	N	3					199
							3	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

04	10843	X	10843	-0-	-0-	-0-	2217	1	8508	2	N	107					116
							118	9									
05	11160	X	9833	-0-	-1327	-0-	1617	1	8106	2	N	100	184	1			32
							110	9									
06	10950	X	10574	-0-	-376	-0-	1490	1	8985	2	N	90					122
							99	9									
07	11315	X	10974	-0-	-341	-0-	1119	1	9765	2	N	82	182	1			22
							90	9									
08	11315	X	10867	-0-	-448	-0-	1816	1	8965	2	N	78					100
							86	9									
09	10830	X	10822	-0-	-8	-0-	2359	1	8371	2	N	84	180	1			4
							92	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)UNDERAGE	CUMU	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	8433	-0-	-837	-0-	1727	1	6630	2	N	69	183	1			71
							76	9									
05	9579	X	7970	-0-	-1609	-0-	1309	1	6603	2	N	53					124
							58	9									
06	9270	X	6538	-0-	-2732	-0-	926	1	5584	2	N	25					149
							28	9									
07	9579	X	7879	-0-	-1700	-0-	804	1	7017	2	N	53					202
							58	9									
08	9486	X	9364	-0-	-122	-0-	1566	1	7732	2	N	60	181	1			81
							66	9									
09	8430	X	7803	-0-	-627	-0-	1709	1	6066	2	N	25					106
							28	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

04	7859	X	7859	-0-	-0-	-0-	1619	1	6212	2	N	25					128
							28	9									
05	7485	X	7485	-0-	-0-	-0-	1233	1	6221	2	N	28					156
							31	9									
06	6886	X	6886	-0-	-0-	-0-	978	1	5900	2	N	7					163
							8	9									
07	7689	X	7689	-0-	-0-	-0-	786	1	6867	2	N	33					196
							36	9									
08	6677	X	6677	-0-	-0-	-0-	1118	1	5516	2	N	39	184	1			51
							43	9									
*09	8455	X	8455	-0-	-0-	-0-	1855	1	6583	2	N	15					66
							17	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

04	2520	X	2134	-0-	-386	-0-	435	1	1671	2	N	25					151
							28	9									
05	2263	X	1382	-0-	-881	-0-	222	1	1120	2	N	36	182	1			5
							40	9									
06	2610	X	1830	-0-	-780	-0-	256	1	1544	2	N	27					32
							30	9									
07	3327	X	3327	-0-	-0-	-0-	337	1	2946	2	N	40					72
							44	9									
08	2697	X	2640	-0-	-57	-0-	440	1	2172	2	N	25					97
							28	9									
09	2130	X	1799	-0-	-331	-0-	388	1	1376	2	N	32					129
							35	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	246	1	943	2	N	12					60
							13	9									
05	1147	N	552	-0-	-595	-0-	91	1	458	2	N	3					63
							3	9									
06	1260	N	624	-0-	-636	-0-	88	1	534	2	N	2					65
							2	9									
07	1240	N	1004	-0-	-236	-0-	103	1	898	2	N	3					68
							3	9									
08	764	N	764	-0-	-0-	-0-	127	1	629	2	N	7					75
							8	9									
*09	814	N	814	-0-	-0-	-0-	178	1	630	2	N	5					80
							6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270 N	196	-0-	-74	-0-	196	2		Y	-0-			-0-
05	279 N	279	-0-	-0-	-0-	279	2		Y	-0-			-0-
06	330 N	261	-0-	-69	-0-	261	2		Y	-0-			-0-
07	279 N	279	-0-	-0-	-0-	279	2		Y	-0-			-0-
08	DLQ G-10	434	-0-	434	434	434	2		Y	-0-			-0-
09	DLQ G-10	411	-0-	411	845	411	2		Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	2			Y	-0-					-0-
08	DLQ G-10		191	-0-	191	191	191	2			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	354	163	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	357	X	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
05	125	X	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	270	X	103	-0-	-167	-0-	103	2			Y	-0-					-0-
07	372	X	118	-0-	-254	-0-	118	2			Y	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	2			Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2362	-0-	-188	-0-	2327	2	35	9	Y	32					129
05	2676	X	2676	-0-	-0-	-0-	2612	2	64	9	Y	58					187
06	2910	X	2499	-0-	-411	-0-	2468	2	31	9	Y	28					215
07	3007	X	2485	-0-	-522	-0-	2408	2	77	9	Y	70	185	1			100
08	DLQ G-10		2450	-0-	2450	2450	2395	2	55	9	Y	50					150
09	DLQ G-10		2486	-0-	2486	4936	2427	2	59	9	Y	54	180	1			24

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
06	14B2 EXT		15	-0-	15	740	15	2			Y	-0-					-0-
07	14B2 EXT		15	-0-	15	755	15	2			Y	-0-					-0-
08	14B2 EXT		15	-0-	15	770	15	2			Y	-0-					-0-
09	14B2 EXT		15	-0-	15	785	15	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	245	-0-	-85	-0-	245	2			N	-0-					195
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					195
06	390	N	227	-0-	-163	-0-	227	2			N	-0-					195
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					195
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					195
*09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

04	0 N	-0-	-0-	-0-	-0-			N	-0-			54
05	0 N	-0-	-0-	-0-	-0-			N	-0-			54
06	0 N	-0-	-0-	-0-	-0-			N	-0-			54
07	0 N	-0-	-0-	-0-	-0-			N	-0-			54
08	0 N	-0-	-0-	-0-	-0-			N	-0-			54
09	0 N	-0-	-0-	-0-	-0-			N	-0-			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2021 - WELL PLUGGED 5/24/2021

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17640	X	15758	-0-	-1882	-0-	786	1	14972	2	N	-0-					118
05	17856	X	15562	-0-	-2294	-0-	806	1	14756	2	N	-0-					118
06	17250	X	13676	-0-	-3574	-0-	786	1	12890	2	N	-0-					118
07	17546	X	14962	-0-	-2584	-0-	806	1	14156	2	N	-0-					118
08	17546	X	14922	-0-	-2624	-0-	806	1	14116	2	N	-0-					118
09	15750	X	13713	-0-	-2037	-0-	786	1	12927	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4890 #	3669	-0-	-1221	-0-	3669	2		N	-0-			169
05	5003 R	5003	-0-	-0-	-0-	5003	2		N	-0-			169
06	4560 #	3986	-0-	-574	-0-	3986	2		N	-0-			169
07	4645 R	4645	-0-	-0-	-0-	4645	2		N	-0-			169
08	4991 #	3730	-0-	-1261	-0-	3730	2		N	-0-			169
09	4830 #	1988	-0-	-2842	-0-	1988	2		N	-0-			169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

04	6122 X	6122	-0-	-0-	-0-	5781	2	341	9	N	310	367	1			215
05	5792 X	5792	-0-	-0-	-0-	5455	2	337	9	N	306	357	1			164
06	5820 X	5811	-0-	-9	-0-	5480	2	331	9	N	301	363	1			102
07	6076 X	6004	-0-	-72	-0-	5664	2	340	9	N	309	177	1			234
08	7446 X	7446	-0-	-0-	-0-	7094	2	352	9	N	320	354	1			200
*09	6504 X	6504	-0-	-0-	-0-	6176	2	328	9	N	298	371	1			127

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

04	1020 N	967	-0-	-53	-0-	787	2	180	9	N	164					269
05	1085 N	988	-0-	-97	-0-	820	2	168	9	N	153	178	1			244
06	1170 N	944	-0-	-226	-0-	788	2	156	9	N	142	177	1			209
07	992 N	894	-0-	-98	-0-	728	2	166	9	N	151	178	1			182
08	1011 N	1011	-0-	-0-	-0-	836	2	175	9	N	159	179	1			162
09	930 N	892	-0-	-38	-0-	732	2	160	9	N	145	177	1			130

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

04	8391 X	8391	-0-	-0-	-0-	8294	3	97	9	N	88	179	1			976
05	8776 X	8776	-0-	-0-	-0-	8682	3	94	9	N	85					1061
06	6480 X	4037	-0-	-2443	-0-	3987	3	50	9	N	45					1106
07	6828 X	6828	-0-	-0-	-0-	6732	3	96	9	N	87	184	1			1009
08	7925 X	7925	-0-	-0-	-0-	7727	3	198	9	N	180					1189
*09	6584 X	6584	-0-	-0-	-0-	6519	3	65	9	N	59	180	1			1068

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

04	0 N	-0-	-0-	-0-	-0-					N	-0-					280
05	0 N	-0-	-0-	-0-	-0-					N	-0-	280	1			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1467	N	1467	-0-	-0-	-0-	15	1	1446	2	N	5					219
							6	9									
05	1613	N	1613	-0-	-0-	-0-	15	1	1598	2	N	-0-					219
06	1792	N	1792	-0-	-0-	-0-	15	1	1777	2	N	-0-					219
07	1864	N	1864	-0-	-0-	-0-	15	1	1849	2	N	-0-					219
08	1907	N	1907	-0-	-0-	-0-	15	1	1892	2	N	-0-	169	1			50
*09	1616	N	1616	-0-	-0-	-0-	15	1	1601	2	N	-0-					50

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

04	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	72	1	538	2	N	-0-					-0-
05	713	N	385	-0-	-328	-0-	120	1	265	2	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	372	N	84	-0-	-288	-0-	24	1	60	2	N	-0-					-0-
*09	717	N	717	-0-	-0-	-0-	228	1	489	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	#	1814	-0-	-16	-0-	1814	2			N	-0-					-0-
05	1426	#	819	-0-	-607	-0-	819	2			N	-0-					-0-
06	1680	#	305	-0-	-1375	-0-	305	2			N	-0-					-0-
07	1860	#	401	-0-	-1459	-0-	401	2			N	-0-					-0-
08	1860	#	570	-0-	-1290	-0-	570	2			N	-0-					-0-
09	1800	#	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
05	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
06	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-		-0-					N	-0-					-0-
05	0		-0-	-0-	-0-		-0-					N	-0-					-0-
06	0		-0-	-0-	-0-		-0-					N	-0-					-0-
07	0		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-416					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-416					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-416					N	-0-					-0-
07	0	N	15	-0-	15	-401	15	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-401					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-401											
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	646	-0-	-434	-4384	646	2			N	-0-					-0-
05	0	N	510	-0-	510	-3874	510	2			N	-0-					-0-
06	0	N	80	-0-	80	-3794	80	2			N	-0-					-0-
07	682	N	712	-0-	30	-3764	712	2			N	-0-					-0-
08	0	N	381	-0-	381	-3383	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-773		CANCELLED UNDERAGE ->	-2610											
09	0	N	521	-0-	521	-252	521	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	-0-	-0-	-540	-0-					N	-0-					188
05	93	N	-0-	-0-	-93	-0-					N	-0-					188
06	30	N	-0-	-0-	-30	-0-					N	-0-					188
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

06	DELQ PR	2310	-0-	2310	2310	2310	2			N	-0-					-0-
07	DELQ PR	2271	-0-	2271	4581	2271	2			N	-0-					-0-
*08	DELQ PR	1594	-0-	1594	6175	1594	2			N	-0-					-0-
09	7350	756	-0-	-6594	-0-	756	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	67	-0-	67	67	67	2			N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	67					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

04	6360	X	5729	-0-	-631	-0-	465	1	5257	2	N	6						160
							7	9										
05	6572	X	6347	-0-	-225	-0-	453	1	5887	2	N	6						166
							7	9										
06	6360	X	5807	-0-	-553	-0-	450	1	5350	2	N	6						172
							7	9										
07	6138	X	4196	-0-	-1942	-0-	338	1	3848	2	N	9						181
							10	9										
08	6355	X	5669	-0-	-686	-0-	398	1	5238	2	N	30	183	1				28
							33	9										
09	6150	X	5915	-0-	-235	-0-	398	1	5499	2	N	16						44
							18	9										

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

04	0	N	-0-	-0-	-0-	-0-					N	-0-						38
05	0	N	-0-	-0-	-0-	-0-					N	-0-						38
06	0	N	-0-	-0-	-0-	-0-					N	-0-						38
07	0	N	-0-	-0-	-0-	-0-					N	-0-						38
08	0	N	-0-	-0-	-0-	-0-					N	-0-						38
09	0	N	-0-	-0-	-0-	-0-					N	-0-						38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11100	#	10980	-0-	-120	-0-	98	1	10882	2	N	-0-					18
05	11298	R	11298	-0-	-0-	-0-	101	1	11197	2	N	-0-					18
06	11220		10702	-0-	-518	-0-	99	1	10603	2	N	-0-					18
07	11594		10936	-0-	-658	-0-	103	1	10833	2	N	-0-					18
08	11594		10668	-0-	-926	-0-	102	1	10566	2	N	-0-					18
09	10980	#	10434	-0-	-546	-0-	100	1	10334	2	N	-0-					18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6171	R	6171	-0-	-0-	-0-	55	1	6116	2	N	-0-					1
05	6370	R	6370	-0-	-0-	-0-	57	1	6313	2	N	-0-					1
06	6870		5819	-0-	-1051	-0-	54	1	5765	2	N	-0-					1
07	7099		5952	-0-	-1147	-0-	56	1	5896	2	N	-0-					1
08	7099		5848	-0-	-1251	-0-	56	1	5792	2	N	-0-					1
09	6180	#	5584	-0-	-596	-0-	53	1	5531	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7099	X	7099	-0-	-0-	-0-	210	1	6889	2	N	-0-					-0-
05	5177	X	4832	-0-	-345	-0-	147	1	4685	2	N	-0-					-0-
06	5343	X	5343	-0-	-0-	-0-	161	1	5182	2	N	-0-					-0-
07	8567	X	8567	-0-	-0-	-0-	210	1	8357	2	N	-0-					-0-
*08	11426	X	11426	-0-	-0-	-0-	203	1	11223	2	N	-0-					-0-
*09	7787	X	7787	-0-	-0-	-0-	154	1	7633	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53 N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
05	53 N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
06	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
07	52 N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*08	51 N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54 N	54	-0-	-0-	-0-	54	1			N	-0-					55
05	54 N	54	-0-	-0-	-0-	54	1			N	-0-					55
06	56 N	56	-0-	-0-	-0-	56	1			N	-0-					55
07	56 N	56	-0-	-0-	-0-	56	1			N	-0-					55
*08	64 N	64	-0-	-0-	-0-	64	1			N	-0-					55
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					27
05	104	N	104	-0-	-0-	-0-	103	1	1	9	N	1					28
06	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					29
07	57	N	57	-0-	-0-	-0-	56	1	1	9	N	1					30
*08	92	N	92	-0-	-0-	-0-	91	1	1	9	N	1					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					35
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

04	3000	N	3074	-0-	74	397	3063	2	11	9	N	10					57
05	3100	N	3289	-0-	189	586	3278	2	11	9	N	10					67
06	3000	N	3676	-0-	676	1262	3538	2	138	9	N	125	172	1			20
*07	4876	X	3614	-0-	-1262	-0-	3555	2	59	9	N	54					74
*08	3243	X	3243	-0-	-0-	-0-	3184	2	59	9	N	54					128
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					128

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

04	8430	#	5375	-0-	-3055	-0-	94	1	4877	2	Y	367	343	1					80
							404	9											
05	8711	#	6197	-0-	-2514	-0-	98	1	5535	2	Y	513	521	1					72
							564	9											
06	8010	#	4904	-0-	-3106	-0-	81	1	4395	2	Y	389	338	1					123
							428	9											
07	6076	#	5252	-0-	-824	-0-	85	1	4437	2	Y	664	672	1					115
							730	9											
08	DLQ G-10		5821	-0-	5821	5821	93	1	4852	2	Y	796	758	1					153
							876	9											
09	DLQ G-10		5207	-0-	5207	11028	80	1	4477	2	Y	591	679	1					65
							650	9											

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 09/07/2021 TOTAL DEPTH 8904 PERF. 8254 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290	#	5529	-0-	-1761	-0-	545	1	4896	2	Y	80	77	1			14
							88	9									
05	7533	#	6754	-0-	-779	-0-	572	1	6098	2	Y	76	82	1			8
							84	9									
06	7680	#	6630	-0-	-1050	-0-	561	1	5997	2	Y	65	56	1			17
							72	9									
07	7936	#	6273	-0-	-1663	-0-	573	1	5634	2	Y	60	69	1			8
							66	9									
08	DLQ G-10		6168	-0-	6168	6168	572	1	5549	2	Y	43	45	1			6
							47	9									
09	DLQ G-10		7383	-0-	7383	13551	568	1	6649	2	Y	151	147	1			10
							166	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					7
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					7
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					7
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					7
08	990	N	990	-0-	-0-	-0-	990	2			N	-0-					7
*09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					7

ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

04	7500	N	4623	-0-	-2877	B	61886	1212 4	1 9	3407	2	N	4	169	1				27
05	7750	N	5426	-0-	-2324	B	59562	1252	1	4174	2	N	-0-						27
06	7500	N	6345	-0-	-1155	B	58407	1252 13	1 9	5080	2	N	12						39
07	7750	N	4647	-0-	-3103	B	55304	1252 3	1 9	3392	2	N	3						42
08	7750	N	4828	-0-	-2922	B	52382	1252 28	1 9	3548	2	N	25						67
09/01 BALANCING DATE STATUS -> 52382																				
*09	7500	N	3479	-0-	-4021	B	48361	1252 12	1 9	2215	2	N	11						78

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

04	480	N	24	-0-	-456	B	-0-	24	2			N	-0-						27
05	217	N	80	-0-	-137	B	-0-	80	2			N	-0-						27
06	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-						27
*07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-						27
*08	93	N	62	-0-	-31	B	-0-	62	2			N	-0-						27
09/01 BALANCING DATE STATUS -> -0-																				
*09	120	N	79	-0-	-41	B	-0-	79	2			N	-0-						27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/08/2021

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					100
05	T. A.		-0-	-0-	-0-	B -0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					100
09	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16 B	-0-	104	1			N	-0-					60
05	124	N	107	-0-	-17 B	-0-	107	1			N	-0-					60
06	120	N	115	-0-	-5 B	-0-	115	1			N	-0-					60
07	108	N	108	-0-	-0- B	-0-	108	1			N	-0-					60
08	111	N	111	-0-	-0- B	-0-	111	1			N	-0-					60
09	120	N	119	-0-	-1 B	-0-	119	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	1			N	-0-					-0-
07	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
08	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
*09	111	N	111	-0-	-0- B	-0-	111	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290		5839	-0-	-1451	-4380	5745	2	94	9	N	85	190	1			79
05	677		4572	-0-	3895	-485	4554	2	18	9	N	16					95
06	5970		4456	-0-	-1514	-1999	4404	2	52	9	N	47					142
07	6169	X	3781	-0-	-2388	-0-	3768	2	13	9	N	12					154
08	6169	X	5098	-0-	-1071	-0-	5070	2	28	9	N	25					179
09	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					179

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3054	-0-	-306	-0-	450	1	2604	2	N	-0-					73
05	3813	X	3391	-0-	-422	-0-	465	1	2926	2	N	-0-					73
06	3690	X	3072	-0-	-618	-0-	450	1	2622	2	N	-0-					73
07	3752	X	3752	-0-	-0-	-0-	465	1	3287	2	N	-0-					73
*08	4008	X	4008	-0-	-0-	-0-	465	1	3543	2	N	-0-					73
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111300	#	97922	-0-	-13378	-0-	450 1741	1 9	95731	2	N	1583	1463	1			452
05	111166	#	97776	-0-	-13390	-0-	465 1678	1 9	95633	2	N	1525	1419	1			558
06	104460	#	91320	-0-	-13140	-0-	450 1872	1 9	88998	2	N	1702	1620	1			640
07	106202	R	106202	-0-	-0-	-0-	465 1541	1 9	104196	2	N	1401	1575	1			466
*08	102247	R	102247	-0-	-0-	-0-	465 1770	1 9	100012	2	N	1609	1599	1			476
09	97920	#	NO RPT	-0-	-97920	-0-					N	NO RPT					476

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8937 X	8937	-0-	-0-	-0-	872 86	1 9	7979	3	N	78	177	1			167
05	9025 X	9025	-0-	-0-	-0-	1118 121	1 9	7786	3	N	110					277
06	10380 X	8067	-0-	-2313	-0-	895 96	1 9	7076	3	N	87					364
07	10726 X	8992	-0-	-1734	-0-	810 47	1 9	8135	3	N	43	190	1			217
08	10726 X	9299	-0-	-1427	-0-	930 123	1 9	8246	3	N	112					329
09	8940 X	NO RPT	-0-	-8940	-0-					N	NO RPT					329

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620 X	2280	-0-	-2340	-0-	225	1	2055	3	N	-0-					173
05	3565 X	2404	-0-	-1161	-0-	302	1	2102	3	N	-0-					173
06	4530 X	2420	-0-	-2110	-0-	272	1	2148	3	N	-0-					173
07	4681 X	2454	-0-	-2227	-0-	222	1	2232	3	N	-0-					173
08	4681 X	2513	-0-	-2168	-0-	255	1	2258	3	N	-0-					173
09	2430 X	NO RPT	-0-	-2430	-0-					N	NO RPT					173

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200 X	6510	-0-	-690	-0-	630 108	1 9	5772	3	N	98					519
05	7440 X	7300	-0-	-140	-0-	905 95	1 9	6300	3	N	86	363	1			242
06	7200 X	6295	-0-	-905	-0-	694 118	1 9	5483	3	N	107					349
07	7172 X	7172	-0-	-0-	-0-	637 138	1 9	6397	3	N	125					474
08	7285 X	6671	-0-	-614	-0-	669 72	1 9	5930	3	N	65	188	1			351
09	7050 X	NO RPT	-0-	-7050	-0-					N	NO RPT					351

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2921	-0-	-19	-0-	282	1	2584	3	N	50					394
							55	9									
05	3038	X	2928	-0-	-110	-0-	365	1	2539	3	N	22					416
							24	9									
06	3090	X	2626	-0-	-464	-0-	285	1	2255	3	N	78					494
							86	9									
07	3193	X	2904	-0-	-289	-0-	262	1	2627	3	N	14					508
							15	9									
08	3193	X	2837	-0-	-356	-0-	286	1	2533	3	N	16	183	1			341
							18	9									
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					341

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	63	1	579	3	N	37					217
							41	9									
05	679	N	679	-0-	-0-	-0-	85	1	591	3	N	3					220
							3	9									
06	750	N	735	-0-	-15	-0-	67	1	633	3	N	32					252
							35	9									
07	703	N	703	-0-	-0-	-0-	60	1	606	3	N	34					286
							37	9									
08	682	N	652	-0-	-30	-0-	66	1	586	3	N	-0-	172	1			114
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					114

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

04	DLQ G-10		1476	-0-	1476	3992	1443	2	33	9	Y	30					132
05	DLQ G-10		1836	-0-	1836	5828	1788	2	48	9	Y	44	19	1			157
06	2400	N	1619	-0-	-781	5047	1575	2	44	9	Y	40					197
07	3100	N	1524	-0-	-1576	3471	1473	2	51	9	Y	46					243
08	3100	N	1203	-0-	-1897	1574	1188	2	15	9	Y	14					257
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					257

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

04	DLQ G-10		2769	-0-	2769	7706	2691	2	78	9	Y	71					108
05	DLQ G-10		3224	-0-	3224	10930	3166	2	58	9	Y	53	33	1			128
06	13043	X	2113	-0-	-10930	-0-	2058	2	55	9	Y	50	178	1			-0-
07	1928	X	1928	-0-	-0-	-0-	1887	2	41	9	Y	37					37
08	2077	X	1647	-0-	-430	-0-	1588	2	59	9	Y	54					91
09	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					91

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1484	-0-	1484	3417	1476	2	8	9	Y	7					39
05	DLQ G-10		1498	-0-	1498	4915	1489	2	9	9	Y	8	16	1			31
06	2400	N	1353	-0-	-1047	3868	1346	2	7	9	Y	6					37
07	3100	N	1230	-0-	-1870	1998	1224	2	6	9	Y	5					42
08	3059	N	1061	-0-	-1998	-0-	1058	2	3	9	Y	3					45
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					45

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

04	DLQ G-10		8034	-0-	8034	23576	7838	2	196	9	Y	178	177	1			207
05	DLQ G-10		10485	-0-	10485	34061	10286	2	199	9	Y	181	107	1			281
06	43979	X	9918	-0-	-34061	-0-	9736	2	182	9	Y	165	178	2			268
07	9848	X	9848	-0-	-0-	-0-	9652	2	196	9	Y	178	168	1			278
08	10478	X	9868	-0-	-610	-0-	9652	2	216	9	Y	196	177	1			297
09	10140	X	NO RPT	-0-	-10140	-0-					Y	NO RPT					297

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

04	3000	X	1975	-0-	-1025	-0-	222 11	1 9	1742	2	N	10					117
05	3100	X	1416	-0-	-1684	-0-	199 22	1 9	1195	2	N	20					137
06	3000	X	1481	-0-	-1519	-0-	207 30	1 9	1244	2	N	27					164
07	2945	X	547	-0-	-2398	-0-	176 8	1 9	363	2	N	7					171
08	2945	X	157	-0-	-2788	-0-	31 45	1 9	81	2	N	41	185	1			27
09	1980	X	-0-	-0-	-1980	-0-					N	-0-					27

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

04	13290	X	13290	-0-	-0-	-0-	510 184	1 9	12596	2	N	167					299
05	13698	X	13698	-0-	-0-	-0-	527 233	1 9	12938	2	N	212	175	1			336
06	12960	X	12834	-0-	-126	-0-	510 108	1 9	12216	2	N	98	173	1			261
07	13733	X	13160	-0-	-573	-0-	527 149	1 9	12484	2	N	135	178	1			218
08	13733	X	13626	-0-	-107	-0-	527 107	1 9	12992	2	N	97					315
09	13290	X	12947	-0-	-343	-0-	510 127	1 9	12310	2	N	115	174	1			256

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	170	1	437	2	N	-0-					103
05	419	N	419	-0-	-0-	-0-	68	1	348	2	N	3					106
							3	9									
06	866	N	866	-0-	-0-	-0-	153	1	692	2	N	19					125
							21	9									
07	620	N	497	-0-	-123	-0-	68	1	406	2	N	21					146
							23	9									
08	434	N	434	-0-	-0-	-0-	51	1	365	2	N	16					162
							18	9									
*09	900	N	900	-0-	-0-	-0-	102	1	798	2	N	-0-					162

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					185
05	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					185
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					185
07	217	N	-0-	-0-	-217	-0-					Y	-0-					185
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					185
*09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					19
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					19
06	120	N	2	-0-	-118	-0-	2	2			Y	-0-					19
07	93	N	-0-	-0-	-93	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
*09	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					22
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					22
06	180	N	4	-0-	-176	-0-	4	2			Y	-0-					22
07	155	N	-0-	-0-	-155	-0-					Y	-0-					22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
*09	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

04	510	N	183	-0-	-327	-0-	183	2			N	-0-					148
05	465	N	127	-0-	-338	-0-	127	2			N	-0-					148
06	480	N	37	-0-	-443	-0-	37	2			N	-0-					148
07	186	N	-0-	-0-	-186	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					148

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	388	-0-	-654	-0-	7 11	1 9	370	3	Y	10					55
05	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					55
06	300	N	73	-0-	-227	-0-	1	1	72	3	Y	-0-					55
07	403	N	143	-0-	-260	-0-	7 6	1 9	130	3	Y	5					60
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					60
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					60

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	3100	N	8206	-0-	5106	5106	398 88	1 9	7720	3	N	80					162
*08	3100	N	1047	-0-	-2053	3053	28 206	1 9	813	3	N	187	190	1			159
09	0	N	NO RPT	-0-	-0-	3053					N	NO RPT					159

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

04	1248	N	1248	-0-	-0-	-0-	1248	2		N	-0-					105
05	1085	N	749	-0-	-336	-0-	749	2		N	-0-					105
06	1290	N	55	-0-	-1235	-0-	55	2		N	-0-					105
07	1302	N	-0-	-0-	-1302	-0-				N	-0-					105
08	17	N	17	-0-	-0-	-0-	17	2		N	-0-					105
*09	1659	N	1659	-0-	-0-	-0-	1659	2		N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

04	0	N	-0-	-0-	-0-	-0-				N	-0-					57
05	0	N	-0-	-0-	-0-	-0-				N	-0-					57
06	0	N	-0-	-0-	-0-	-0-				N	-0-					57
07	0	N	-0-	-0-	-0-	-0-				N	-0-					57
08	0	N	-0-	-0-	-0-	-0-				N	-0-					57
09	0	N	-0-	-0-	-0-	-0-				N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

04	337	N	337	-0-	-0-	-0-	326	2	11 9	N	10					113
05	225	N	225	-0-	-0-	-0-	225	2		N	-0-					113
06	300	N	3	-0-	-297	-0-	3	2		N	-0-					113
07	341	N	-0-	-0-	-341	-0-				N	-0-					113
08	0	N	-0-	-0-	-0-	-0-				N	-0-					113
*09	871	N	871	-0-	-0-	-0-	871	2		N	-0-					113

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					619
05	296	X	296	-0-	-0-	-0-	296	2			N	-0-					619
06	108	X	108	-0-	-0-	-0-	108	2			N	-0-					619
07	15	X	15	-0-	-0-	-0-	15	2			N	-0-					619
08	310	X	-0-	-0-	-310	-0-					N	-0-					619
09	300	X	-0-	-0-	-300	-0-					N	-0-					619

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10795	X	10795	-0-	-0-	-0-	10696	2	99	9	N	90	184	1			158
05	14062	X	14062	-0-	-0-	-0-	13963	2	99	9	N	90	176	1			72
06	12758	X	12758	-0-	-0-	-0-	12645	2	113	9	N	103	175	1			-0-
07	12401	X	12401	-0-	-0-	-0-	12302	2	99	9	N	90					90
*08	13654	X	13654	-0-	-0-	-0-	13552	2	102	9	N	93	183	1			-0-
*09	11544	X	11544	-0-	-0-	-0-	11445	2	99	9	N	90					90

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	1761	-0-	-3249	-0-	1761	2			N	-0-					352
05	3379	X	3368	-0-	-11	-0-	3305	2	63	9	N	57	201	1			208
06	5282	X	5282	-0-	-0-	-0-	5248	2	34	9	N	31					239
07	5632	X	5632	-0-	-0-	-0-	5619	2	13	9	N	12					251
*08	5234	X	5234	-0-	-0-	-0-	5200	2	34	9	N	31	157	1			125
09	5010	X	4946	-0-	-64	-0-	4946	2			N	-0-					125

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2725	N	2725	-0-	-0-	-0-	2635	2	90	9	N	82	178	1			-0-
05	3100	N	3957	-0-	857	857	3773	2	184	9	N	167	167	1			-0-
06	3000	N	3905	-0-	905	1762	3813	2	92	9	N	84					84
07	3100	N	3686	-0-	586	2348	3594	2	92	9	N	84					168
*08	6177	X	3829	-0-	-2348	-0-	3737	2	92	9	N	84	177	1			75
*09	3656	X	3656	-0-	-0-	-0-	3564	2	92	9	N	84					159

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	930	2	19	9	N	17					97
05	844	N	844	-0-	-0-	-0-	824	2	20	9	N	18					115
06	2706	N	2706	-0-	-0-	-0-	2667	2	39	9	N	35					150
07	2803	N	2803	-0-	-0-	-0-	2763	2	40	9	N	36					186
08	2430	N	2430	-0-	-0-	-0-	2397	2	33	9	N	30	164	1			52
*09	2423	N	2423	-0-	-0-	-0-	2382	2	41	9	N	37					89

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	97					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	97					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

04	930	N	884	-0-	-46	-0-	79	1	797	3	Y	7					9
							8	9									
05	798	N	798	-0-	-0-	-0-	98	1	694	3	Y	5	12	1			2
							6	9									
06	DLQ G-10		661	-0-	661	661	90	1	569	3	Y	2					4
							2	9									
07	DLQ G-10		678	-0-	678	1339	79	1	598	3	Y	1					5
							1	9									
*08	DLQ G-10		587	-0-	587	1926	87	1	498	3	Y	2					7
							2	9									
09	0	N	NO RPT	-0-	-0-	1926					Y	NO RPT					7

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

04	732	N	732	-0-	-0-	-0-	65	1	661	3	N	5					35
							6	9									
05	668	N	668	-0-	-0-	-0-	82	1	580	3	N	5	10	1			30
							6	9									
06	820	N	820	-0-	-0-	-0-	112	1	706	3	N	2					32
							2	9									
07	767	N	767	-0-	-0-	-0-	89	1	677	3	N	1					33
							1	9									
*08	556	N	556	-0-	-0-	-0-	83	1	472	3	N	1					34
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	132					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

04	546	N	546	-0-	-0-	-0-	49	1	493	3	Y	4				38
							4	9								
05	1083	N	1083	-0-	-0-	-0-	133	1	941	3	Y	8	16	1		30
							9	9								
06	999	N	999	-0-	-0-	-0-	136	1	860	3	Y	3				33
							3	9								
07	888	N	888	-0-	-0-	-0-	103	1	783	3	Y	1				34
							1	9								
08	DLQ G-10		677	-0-	677	677	100	1	575	3	Y	2				36
							2	9								
09	DLQ G-10		NO RPT	-0-	-0-	677					Y	NO RPT				36

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

04	1680	N	1655	-0-	-25	-0-	148	1	1494	3	Y	12				37
							13	9								
05	1630	N	1630	-0-	-0-	-0-	201	1	1417	3	Y	11	24	1		24
							12	9								
06	780	N	530	-0-	-250	-0-	72	1	457	3	Y	1				25
							1	9								
07	1708	N	1708	-0-	-0-	-0-	199	1	1507	3	Y	2				27
							2	9								
08	DLQ G-10		866	-0-	866	866	128	1	735	3	Y	3				30
							3	9								
09	DLQ G-10		NO RPT	-0-	-0-	866					Y	NO RPT				30

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

04	8790	X	7205	-0-	-1585	-0-	643	1	6504	3	Y	53				84
							58	9								
05	7936	X	6958	-0-	-978	-0-	858	1	6053	3	Y	43	101	1		26
							47	9								
06	7680	X	6626	-0-	-1054	-0-	903	1	5703	3	Y	18				44
							20	9								
07	7750	X	7253	-0-	-497	-0-	958	1	6286	3	Y	8				52
							9	9								
08	DLQ G-10		6837	-0-	6837	6837	1013	1	5798	3	Y	24				76
							26	9								
09	DLQ G-10		NO RPT	-0-	-0-	6837					Y	NO RPT				76

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
05	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					3
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					3
07	4	N	4	-0-	-0-	-0-	3	3			Y	-0-					3
08	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					3
09	DLQ G-10		NO RPT	-0-	-0-	3					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	23	1	228	3	N	2					3
							2	9									
05	233	N	233	-0-	-0-	-0-	29	1	203	3	N	1	3	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	34	1	217	3	N	1					2
							1	9									
07	248	N	159	-0-	-89	-0-	19	1	140	3	N	-0-					2
*08	264	N	264	-0-	-0-	-0-	39	1	224	3	N	1					3
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	342	-0-	-108	-0-	30	1	310	3	Y	2					3
							2	9									
05	233	N	233	-0-	-0-	-0-	29	1	203	3	Y	1	3	1			1
							1	9									
06	240	N	145	-0-	-95	-0-	20	1	125	3	Y	-0-					1
07	341	N	63	-0-	-278	-0-	7	1	56	3	Y	-0-					2
08	DLQ G-10		100	-0-	100	100	15	1	85	3	Y	-0-					2
09	DLQ G-10		NO RPT	-0-	-0-	100					Y	NO RPT					2

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	26	1	264	3	N	3					3
							3	9									
05	314	N	314	-0-	-0-	-0-	39	1	273	3	N	2	5	1			-0-
							2	9									
06	279	N	279	-0-	-0-	-0-	38	1	240	3	N	1					1
							1	9									
07	244	N	244	-0-	-0-	-0-	28	1	215	3	N	-0-					1
*08	187	N	187	-0-	-0-	-0-	28	1	158	3	N	1					2
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	116	1	739	2	N	104					202
							114	9									
05	903	N	903	-0-	-0-	-0-	127	1	686	2	N	82	173	1			111
							90	9									
06	968	N	968	-0-	-0-	-0-	147	1	729	2	N	84					195
							92	9									
07	997	N	997	-0-	-0-	-0-	160	1	746	2	N	83	176	1			102
							91	9									
08	899	N	816	-0-	-83	-0-	128	1	597	2	N	83					185
							91	9									
09	960	N	646	-0-	-314	-0-	99	1	494	2	N	48	155	1			78
							53	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					57
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					57
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					57
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
*08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					57
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

04	52	N	52	-0-	-0-	-0-	52	2			Y	-0-						18
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-						18
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-						18
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-						18
08	DLQ G-10		53	-0-	53	53	53	2			Y	-0-						18
09	DLQ G-10		NO RPT	-0-	-0-	53					Y	NO RPT						18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

04	504	N	504	-0-	-0-	-0-	295	1	209	9	N	190	147	1				136
05	578	N	578	-0-	-0-	-0-	495	2	83	9	N	75	177	1				34
06	575	N	575	-0-	-0-	-0-	432	2	143	9	N	130	143	1				21
07	264	N	264	-0-	-0-	-0-	225	2	39	9	N	35						56
*08	203	N	203	-0-	-0-	-0-	201	2	2	9	N	2						58
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						58

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

04	102	N	102	-0-	-0-	-0-	102	1			Y	-0-						106
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-						106
06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-						106
07	240	N	240	-0-	-0-	-0-	240	2			Y	-0-						106
08	DLQ G-10		283	-0-	283	283	283	2			Y	-0-						106
09	DLQ G-10		NO RPT	-0-	-0-	283					Y	NO RPT						106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-						85
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-						85
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-						85
07	260	N	260	-0-	-0-	-0-	260	2			Y	-0-						85
08	DLQ G-10		250	-0-	250	250	250	2			Y	-0-						85
09	DLQ G-10		NO RPT	-0-	-0-	250					Y	NO RPT						85

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-						34
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-						34
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-						34
07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-						34
08	DLQ G-10		250	-0-	250	250	250	2			Y	-0-						34
09	DLQ G-10		NO RPT	-0-	-0-	250					Y	NO RPT						34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					15
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					15
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					15
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					15
*08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	22					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	11					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	3					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50
07	0	#	-0-	-0-	-0-	-0-					N	-0-					50
08	0	#	-0-	-0-	-0-	-0-					N	-0-					50
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

04	3000 N	2842	-0-	-158	359	2842	2			N	-0-					61
05	3044 N	2685	-0-	-359	-0-	2685	2			N	-0-					61
06	2471 N	2471	-0-	-0-	-0-	2471	2			N	-0-					61
07	2437 N	2437	-0-	-0-	-0-	2437	2			N	-0-					61
*08	2759 X	2759	-0-	-0-	-0-	2753	2	6	9	N	5					66
09	1650 X	NO RPT	-0-	-1650	-0-					N	NO RPT					66

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

04	178 N	178	-0-	-0-	-0-	178	2			N	-0-					58
05	1949 N	1949	-0-	-0-	-0-	1949	2			N	-0-					58
06	1994 N	1994	-0-	-0-	-0-	1994	2			N	-0-					58
07	2696 N	2696	-0-	-0-	-0-	2696	2			N	-0-					58
*08	2385 N	2385	-0-	-0-	-0-	2383	2	2	9	N	2					60
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3660	-0-	-0-	-0-	583 120	1 9	2957	2	N	109	182	1			198
05	3596	X	3408	-0-	-188	-0-	479 118	1 9	2811	2	N	107	183	1			122
06	3480	X	3410	-0-	-70	-0-	479 105	1 9	2826	2	N	95					217
07	3782	X	3321	-0-	-461	-0-	470 113	1 9	2738	2	N	103	183	1			137
08	3782	X	3190	-0-	-592	-0-	469 108	1 9	2613	2	N	98	173	1			62
09	3660	X	3226	-0-	-434	-0-	452 108	1 9	2666	2	N	98					160

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2021 - WELL PLUGGED 6/9/21

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

04	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
05	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
06	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
07	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
08	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
09	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

04	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
05	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
06	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
07	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
08	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
09	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

04	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
05	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
06	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
07	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
08	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
09	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

04	990	N	694	-0-	-296	-0-	691	2	3	9	N	3					112
05	607	N	607	-0-	-0-	-0-	605	2	2	9	N	2					114
06	720	N	537	-0-	-183	-0-	537	2			N	-0-					114
07	713	N	615	-0-	-98	-0-	615	2			N	-0-					114
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					114
*09	551	N	551	-0-	-0-	-0-	523	2	28	9	N	25					139

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

04	DLQ G-10	2526	-0-	2526	7313	1010	1	1444	2	Y	65					66
						72	9									
05	DLQ G-10	2390	-0-	2390	9703	644	1	1680	2	Y	60					126
						66	9									
06	DLQ G-10	2126	-0-	2126	11829	570	1	1426	2	Y	118	179	1			65
						130	9									
07	3000	N	2142	-0-	-858	10971	542	1	1542	2	Y	53					118
						58	9									
08	3100	N	1983	-0-	-1117	9854	464	1	1457	2	Y	56					174
						62	9									
*09	3000	N	2031	-0-	-969	8885	479	1	1530	2	Y	20					194
						22	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

04	DLQ G-10	4934	-0-	4934	13731	2031	1	2903	2	Y	-0-					1
05	DLQ G-10	4787	-0-	4787	18518	1326	1	3461	2	Y	-0-					1
06	DLQ G-10	4350	-0-	4350	22868	1242	1	3108	2	Y	-0-					1
07	27300	X	4432	-0-	-22868	-0-	1154	1	3278	2	Y	-0-					1
08	4898	X	4175	-0-	-723	-0-	1009	1	3166	2	Y	-0-					1
09	4740	X	4341	-0-	-399	-0-	1035	1	3306	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					15
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					15
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

04	300 N	218	-0-	-82	-0-	218	2			N	-0-					42
05	93 N	-0-	-0-	-93	-0-					N	-0-					42
06	270 N	-0-	-0-	-270	-0-					N	-0-					42
07	217 N	-0-	-0-	-217	-0-					N	-0-					42
08	0 N	-0-	-0-	-0-	-0-					N	-0-					42
09	0 N	-0-	-0-	-0-	-0-					N	-0-					42

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

04	2880	X	2810	-0-	-70	-0-	894	1	1787	2	N	117	179	1				15
							129	9										
05	2976	X	2710	-0-	-266	-0-	474	1	2003	2	N	212	183	1				44
							233	9										
06	2940	X	2748	-0-	-192	-0-	786	1	1749	2	N	194	171	1				67
							213	9										
07	3162	X	2739	-0-	-423	-0-	737	1	1844	2	N	144	176	1				35
							158	9										
08	3162	X	2641	-0-	-521	-0-	714	1	1703	2	N	204	178	1				61
							224	9										
09	3060	X	2830	-0-	-230	-0-	784	1	1850	2	N	178	180	1				59
							196	9										

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

04	DLQ G-10		8648	-0-	8648	23703	905	1	7604	2	Y	126						208
							139	9										
05	DLQ G-10		8040	-0-	8040	31743	1513	1	6393	2	Y	122	168	1				162
							134	9										
06	DLQ G-10		7395	-0-	7395	39138	2270	1	5052	2	Y	66						228
							73	9										
07	46706	X	7568	-0-	-39138	-0-	2120	1	5308	2	Y	127	180	1				175
							140	9										
08	7673	X	7673	-0-	-0-	-0-	2230	1	5315	2	Y	116	182	1				109
							128	9										
*09	7222	X	7222	-0-	-0-	-0-	2110	1	4982	2	Y	118	183	1				44
							130	9										

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

04	DLQ G-10		403	-0-	403	1097	43	1	360	2	Y	-0-						-0-
05	DLQ G-10		324	-0-	324	1421	62	1	262	2	Y	-0-						-0-
06	DLQ G-10		298	-0-	298	1719	92	1	206	2	Y	-0-						-0-
07	2029	N	310	-0-	-1719	-0-	88	1	222	2	Y	-0-						-0-
08	310	N	310	-0-	-0-	-0-	92	1	218	2	Y	-0-						-0-
*09	328	N	328	-0-	-0-	-0-	98	1	230	2	Y	-0-						-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

04	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	4			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	4			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	4			N	-0-					-0-
09	90	N	85	-0-	-5	-0-					N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

04	0	X	-0-	-0-	-0-	-0-					N	-0-					140
05	0	X	-0-	-0-	-0-	-0-					N	-0-					140
06	0	X	-0-	-0-	-0-	-0-					N	-0-					140
07	0	X	-0-	-0-	-0-	-0-					N	-0-					140
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

04	10860	X	6718	-0-	-4142	-0-	6527	2	191	9	N	174	189	1			294
05	14074	X	7933	-0-	-6141	-0-	7674	2	259	9	N	235	248	1			281
06	13620	X	6896	-0-	-6724	-0-	6834	2	62	9	N	56	70	1			267
07	14074	X	6533	-0-	-7541	-0-	6453	2	80	9	N	73	161	1			179
08	8060	X	6944	-0-	-1116	-0-	6821	2	123	9	N	112					291
09	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					291

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34170	X	29039	-0-	-5131	-0-	28263	2	776	9	N	705	761	1			461
05	36023	X	36023	-0-	-0-	-0-	35114	2	909	9	N	826	554	1			733
06	34050	X	29945	-0-	-4105	-0-	29162	2	783	9	N	712	1091	1			354
07	35185	X	28050	-0-	-7135	-0-	27636	2	414	9	N	376	383	1			347
08	36022	X	33901	-0-	-2121	-0-	32894	2	1007	9	N	915	197	1			1065
09	34860	X	NO RPT	-0-	-34860	-0-					N	NO RPT					1065

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	762	N	762	-0-	-0-	-0-	567	2	195	9	N	177	175	1			214
05	854	N	854	-0-	-0-	-0-	804	2	50	9	N	45					259
06	960	N	639	-0-	-321	-0-	609	2	30	9	N	27					286
07	775	N	496	-0-	-279	-0-	496	2			N	-0-					286
08	868	N	628	-0-	-240	-0-	626	2	2	9	N	2	161	1			127
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					127

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8554	X	8554	-0-	-0-	-0-	300	1	8026	2	N	207	199	1			68
							228	9									
05	10723	X	10723	-0-	-0-	-0-	300	1	10162	2	N	237	187	1			118
							261	9									
06	9646	X	9646	-0-	-0-	-0-	300	1	9109	2	N	215	185	1			148
							237	9									
07	9911	X	9911	-0-	-0-	-0-	300	1	9384	2	N	206	193	1			161
							227	9									
08	7533	X	7533	-0-	-0-	-0-	300	1	7079	2	N	140	197	1			104
							154	9									
*09	7868	X	7868	-0-	-0-	-0-	300	1	7367	2	N	183	197	1			90
							201	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26850	X	24988	-0-	-1862	-0-	150	1	24105	2	N	666	785	1			141
							733	9									
05	30280	X	30280	-0-	-0-	-0-	150	1	29259	2	N	792	761	1			172
							871	9									
06	31182	X	31182	-0-	-0-	-0-	150	1	30223	2	N	735	768	1			139
							809	9									
07	32427	X	32427	-0-	-0-	-0-	150	1	31399	2	N	798	779	1			158
							878	9									
08	32555	X	32555	-0-	-0-	-0-	150	1	31585	2	N	745	795	1			108
							820	9									
*09	29717	X	29717	-0-	-0-	-0-	150	1	28768	2	N	726	592	1			242
							799	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22500	X	11475	-0-	-11025	-0-	11276	2	199	9	N	181	180	1			132
05	21297	X	10887	-0-	-10410	-0-	10714	2	173	9	N	157	183	1			109
06	18120	X	11044	-0-	-7076	-0-	10827	2	217	9	N	197	183	1			123
07	13857	X	11216	-0-	-2641	-0-	10944	2	272	9	N	247	343	1			27
08	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					27
09	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					27

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2021

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2021

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	T. A.		90	-0-	90	90	90	4			N	-0-					41
08	T. A.		-0-	-0-	-0-	90					N	2					43
09	T. A.		NO RPT	-0-	-0-	90					N	NO RPT					43

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2021

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

04	182	X	-0-	-0-	-182	-0-					N	-0-					10
05	771	X	771	-0-	-0-	-0-	771	2			N	-0-					10
06	120	N	-0-	-0-	-120	-0-					N	-0-					10
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					10
*08	775	X	50	-0-	-725	-0-	50	2			N	-0-					10
09	750	X	82	-0-	-668	-0-	76	2	6	9	N	5	5	1			10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	132	-0-	132	132	132	2			N	-0-					79
*08	182	X	50	-0-	-132	-0-	50	2			N	-0-					79
*09	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5	5	1			79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	5					56
06	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-	20	1			36
07	12812	X	12812	-0-	-0-	-0-	12812	2			N	-0-					36
*08	2101	X	2101	-0-	-0-	-0-	2000	2	101	9	N	92	77	1			51
*09	3676	X	3676	-0-	-0-	-0-	3670	2	6	9	N	5	5	1			51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	-0-	-0-	-150	-0-					Y	172	161	1			45
05	717	X	717	-0-	-0-	-0-	711	2	6	9	Y	5					50
06	180	X	-0-	-0-	-180	-0-					Y	4	40	1	4	8	10
07	1729	X	1729	-0-	-0-	-0-	1505	2	224	9	Y	204	163	1			51
08	713	X	441	-0-	-272	-0-	331	2	110	9	Y	100	100	1			51
*09	1661	N	1661	-0-	-0-	-0-	1528	2	133	9	Y	121	154	1			18

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	X	-0-	-0-	-275	-0-					Y	-0-					179
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					179
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	118	1			61
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					61
*08	50	X	50	-0-	-0-	-0-	50	2			Y	-0-					61
*09	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5	5	1			61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	76	2	6	9	N	5	5	1			-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	531	-0-	-9 B	-44981	47 4	1 9	480	3	N	4					28
05	217	N	587	-0-	370 B	-44611	72 4	1 9	511	3	N	4	9	1			23
06	390	N	460	-0-	70 B	-44541	63 1	1 9	396	3	N	1					24
07	558	N	568	-0-	10 B	-44531	66 1	1 9	501	3	N	1					25
*08	558	N	380	-0-	-178 B	-44531	56 1	1 9	323	3	N	1					26
09	0	N	NO RPT	-0-	-0- B	-44531					N	NO RPT					26

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10	2135	-0-	2135	6611	2135 2		Y	-0-			76
05	DLQ G-10	2386	-0-	2386	8997	2386 2		Y	-0-			76
06	DLQ G-10	2272	-0-	2272	11269	2272 2		Y	-0-			76
07	3000 N	2293	-0-	-707	10562	2293 2		Y	-0-			76
08	3100 N	2265	-0-	-835	9727	2237 2	28 9	Y	25			101
*09	3000 N	2433	-0-	-567	9160	262 1	2171 2	Y	-0-			101

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

04	5111 X	5111	-0-	-0-	-0-	566 1 65 9	4480 2	N	59			106
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
06	4050 X	NO RPT	-0-	-4050	-0-			N	NO RPT			106
07	4185 X	NO RPT	-0-	-4185	-0-			N	NO RPT			106
08	4185 X	NO RPT	-0-	-4185	-0-			N	NO RPT			106
09	4050 X	NO RPT	-0-	-4050	-0-			N	NO RPT			106

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			40
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

04	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	384			Y	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	13	-0-	13	81	7	1	6	9	N	5					31
05	14B2	EXT	17	-0-	17	98	10	1	7	9	N	6					37
06	14B2	EXT	15	-0-	15	113	9	1	6	9	N	5					42
07	14B2	EXT	12	-0-	12	125	6	1	6	9	N	5					47
*08	14B2	EXT	-0-	-0-	-0-	125					N	14					61
*09	125	R	-0-	-0-	-125	-0-					N	-0-					61

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1030	N	1030	-0-	-0-	-0-	167	1	844	2	N	17					187
							19	9									
05	2066	N	2066	-0-	-0-	-0-	296	1	1737	2	N	30					217
							33	9									
06	1882	N	1882	-0-	-0-	-0-	271	1	1599	2	N	11	182	1			46
							12	9									
07	2104	N	2104	-0-	-0-	-0-	305	1	1774	2	N	23					69
							25	9									
08	2077	N	2037	-0-	-40	-0-	306	1	1707	2	N	22					91
							24	9									
*09	2088	N	2088	-0-	-0-	-0-	298	1	1761	2	N	26					117
							29	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*08	0	N	-0-	-0-	-0-	-0-					N	13					98
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					98

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					679
05	0	N	-0-	-0-	-0-	-0-					N	-0-					679
06	0	N	-0-	-0-	-0-	-0-					N	-0-					679
07	0	N	-0-	-0-	-0-	-0-					N	-0-					679
08	0	N	-0-	-0-	-0-	-0-					N	-0-					679
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	60	2	66	9	N	60	196	1			58
05	134	N	134	-0-	-0-	-0-	35	2	99	9	N	90					148
06	180	N	-0-	-0-	-180	-0-					N	112	191	1			69
07	124	N	-0-	-0-	-124	-0-					N	97					166
08	124	N	-0-	-0-	-124	-0-					N	120					286
09	0	N	-0-	-0-	-0-	-0-					N	77	195	1			168

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1070	-0-	-460	-0-	56	1	1013	2	N	1					161
							1	9									
05	1581	X	700	-0-	-881	-0-	23	1	677	2	N	-0-					161
06	1530	X	523	-0-	-1007	-0-	43	1	478	2	N	2					163
							2	9									
07	1488	X	534	-0-	-954	-0-	22	1	466	2	N	42					205
							46	9									
08	1364	X	744	-0-	-620	-0-	28	1	716	2	N	-0-					205
09	1080	X	449	-0-	-631	-0-	14	1	435	2	N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1301	-0-	-799	-0-	24	1	1263	2	N	13	177	1			197
							14	9									
05	2170	X	1767	-0-	-403	-0-	19	1	1704	2	N	40					237
							44	9									
06	2100	X	2009	-0-	-91	-0-	83	1	1903	2	N	21					258
							23	9									
07	1868	X	1868	-0-	-0-	-0-	68	1	1771	2	N	26					284
							29	9									
08	2907	X	2907	-0-	-0-	-0-	61	1	2781	2	N	59	180	1			163
							65	9									
09	2010	X	1519	-0-	-491	-0-	26	1	1476	2	N	15					178
							17	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					50
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					50
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					50
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					50
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					50
09	120	N	90	-0-	-30	-0-	90	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	1242	-0-	-1038	-0-	1225	2	17	9	N	15					133
05	1209	N	1147	-0-	-62	-0-	1136	2	11	9	N	10					143
06	1230	N	1079	-0-	-151	-0-	1079	2			N	-0-					143
07	1271	N	1204	-0-	-67	-0-	1096	2	108	9	N	98	175	1			66
08	1271	N	1271	-0-	-0-	-0-	1243	2	28	9	N	25					91
*09	2345	N	2345	-0-	-0-	-0-	2297	2	48	9	N	44					135

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	732	-0-	-78	-0-	659	2	73	9	N	66					91
05	713	N	702	-0-	-11	-0-	665	2	37	9	N	34					125
06	602	N	602	-0-	-0-	-0-	574	2	28	9	N	25					150
07	744	N	696	-0-	-48	-0-	675	2	21	9	N	19	169	1			-0-
08	760	N	760	-0-	-0-	-0-	714	2	46	9	N	42					42
*09	676	N	676	-0-	-0-	-0-	669	2	7	9	N	6					48

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	4395	-0-	-795	-0-	4288	2	107	9	N	97	169	1			51
05	6466	X	6466	-0-	-0-	-0-	6423	2	43	9	N	39					90
06	5250	X	4690	-0-	-560	-0-	4690	2			N	-0-					90
07	5425	X	3803	-0-	-1622	-0-	3803	2			N	-0-					90
08	6479	X	4829	-0-	-1650	-0-	4823	2	6	9	N	5					95
*09	8101	X	8101	-0-	-0-	-0-	8029	2	72	9	N	65					160

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	364	-0-	-2216	-0-	100	1	263	2	N	1					107
							1	9									
05	2666	X	132	-0-	-2534	-0-	40	1	92	2	N	-0-					107
06	2190	X	504	-0-	-1686	-0-	60	1	437	2	N	6					113
							7	9									
07	4820	X	4820	-0-	-0-	-0-	620	1	4200	2	N	-0-					113
08	3275	X	3275	-0-	-0-	-0-	540	1	2685	2	N	45					158
							50	9									
*09	2086	X	2086	-0-	-0-	-0-	520	1	1566	2	N	-0-					158

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
05	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-
07	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
08	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
*09	3660	X	-0-	-0-	-3660	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
08	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*09	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

04	15988	X	15988	-0-	-0-	-0-	15742	3	246	9	N	224	175	1			152
05	12161	X	12161	-0-	-0-	-0-	12008	3	153	9	N	139	177	1			114
06	11631	X	11631	-0-	-0-	-0-	11475	3	156	9	N	142					256
07	8399	X	8399	-0-	-0-	-0-	8347	3	52	9	N	47	178	1			125
08	9205	X	9205	-0-	-0-	-0-	9075	3	130	9	N	118	177	1			66
*09	9475	X	9475	-0-	-0-	-0-	9395	3	80	9	N	73					139

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RWA, LLC 687608
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

04	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
08	T. A.	-0-	-0-	-0-	32930						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	32930						N	-0-					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8830	X	8830	-0-	-0- B	-0-	8573	2	257	9	N	234	374	1			119
05	11948	X	11948	-0-	-0- B	-0-	11686	2	262	9	N	238	187	1			170
06	12634	X	12634	-0-	-0- B	-0-	12375	2	259	9	N	235	169	1	2	8	234
07	14723	X	14723	-0-	-0- B	-0-	14402	2	321	9	N	292	366	1			160
08	14726	X	14726	-0-	-0- B	-0-	14440	2	286	9	N	260	188	1			232
09	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					232

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	2923	-0-	-1337	-0-	390	1	2467	2	N	60					233
							66	9									
05	3361	X	3361	-0-	-0-	-0-	465	1	2822	2	N	67	188	1			112
							74	9									
06	3240	X	2903	-0-	-337	-0-	450	1	2386	2	N	61					173
							67	9									
07	3348	X	2817	-0-	-531	-0-	375	1	2389	2	N	48					221
							53	9									
08	3348	X	3067	-0-	-281	-0-	435	1	2567	2	N	59	188	1			92
							65	9									
*09	3240	X	2654	-0-	-586	-0-	375	1	2217	2	N	56					148
							62	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

04	3030 X	2953	-0-	-77	-0-	2945	2	8	9	N	7					109
05	3224 X	2180	-0-	-1044	-0-	2169	2	11	9	N	10					119
06	2700 X	466	-0-	-2234	-0-	463	2	3	9	N	3					122
07	3781 X	3781	-0-	-0-	-0-	3760	2	21	9	N	19					141
08	3503 X	NO RPT	-0-	-3503	-0-					N	NO RPT					141
09	2940 X	NO RPT	-0-	-2940	-0-					N	NO RPT					141

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

04	6734 X	6734	-0-	-0-	-0-	6601	2	133	9	Y	121	159	1			84
05	6634 X	5733	-0-	-901	-0-	5617	2	116	9	Y	105					189
06	5521 X	5521	-0-	-0-	-0-	5430	2	91	9	Y	83	129	1			143
07	5735 X	5404	-0-	-331	-0-	5314	2	90	9	Y	82					225
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					225
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	545	2	11	9	Y	10	10	1			-0-
05	535	N	535	-0-	-0-	-0-	524	2	11	9	Y	10					10
06	529	N	529	-0-	-0-	-0-	520	2	9	9	Y	8	18	1			-0-
07	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	N	6					171
05	1530	N	1530	-0-	-0-	-0-	1517	2	13	9	N	12					183
06	1556	N	1556	-0-	-0-	-0-	1533	2	23	9	N	21	164	1			40
07	1419	N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					131
05	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

04	1568 N	1568	-0-	-0-	-0-	1561	2	7	9	N	6					57
05	1572 N	1572	-0-	-0-	-0-	1559	2	13	9	N	12					69
06	1567 N	1567	-0-	-0-	-0-	1554	2	13	9	N	12					81
07	1452 N	1452	-0-	-0-	-0-	1439	2	13	9	N	12					93
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
05	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
05	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

04	541 N	541	-0-	-0-	-0-	530	2	11	9	Y	10	10	1			-0-
05	556 N	556	-0-	-0-	-0-	545	2	11	9	Y	10					10
06	534 N	534	-0-	-0-	-0-	525	2	9	9	Y	8	18	1			-0-
07	519 N	519	-0-	-0-	-0-	510	2	9	9	Y	8					8
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	535	2	11	9	Y	10	10	1			-0-
05	543	N	543	-0-	-0-	-0-	532	2	11	9	Y	10					10
06	510	N	510	-0-	-0-	-0-	501	2	9	9	Y	8	18	1			-0-
07	514	N	514	-0-	-0-	-0-	505	2	9	9	Y	8					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

04	1978	N	1978	-0-	-0-	-0-	1971	2	7	9	N	6					195
05	2006	N	2006	-0-	-0-	-0-	1997	2	9	9	N	8					203
06	2154	N	2154	-0-	-0-	-0-	2145	2	9	9	N	8	171	1			40
07	1808	N	1808	-0-	-0-	-0-	1802	2	6	9	N	5					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2021 - WELL PLUGGED 4-21-2021

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
05	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
06	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
07	3081	N	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
08	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					-0-
09	2100	N	1688	-0-	-412	-0-	1688	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

04	5592	5592	-0-	-0-	-0-	5582	2	10	9	N	9					91
05	4030 #	2874	-0-	-1156	-0-	2868	2	6	9	N	5					96
06	5104	4652	-0-	-452	-0-	4646	2	6	9	N	5					101
07	4340	3209	-0-	-1131	-0-	3208	2	1	9	N	1					102
08	6416	5378	-0-	-1038	-0-	5368	2	10	9	N	9					111
*09	10100	7150	-0-	-2950	-0-	7150	2			N	-0-					111

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	899	N	865	-0-	-34	-0-	865	2			N	-0-					-0-
06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	2			N	-0-					-0-
08	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
*09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100) 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
*09	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/30/2021

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

04	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
05	14B2 EXT	140	-0-	140	B	-135	140	2			N	-0-					-0-
06	14B2 EXT	141	-0-	141	B	6	141	2			N	-0-					-0-
07	133 R	127	-0-	-6	B	-0-	127	2			N	-0-					-0-
08	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	150 N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2021

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

04	1020	N	69	-0-	-951	-0-	69	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

04	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	-0-					170
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170
08	0	N	-0-	-0-	-0-	-0-					N	-0-					170
*09	0	N	-0-	-0-	-0-	-0-					N	47					217

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					44
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					44
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					44
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					44
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					44
*09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

04	3180	X	1960	-0-	-1220	-0-	1905	2	55	9	N	50	21	1			30
05	3503	X	1475	-0-	-2028	-0-	1474	2	1	9	N	1	1	8			30
06	3390	X	2426	-0-	-964	-0-	2371	2	55	9	N	50	45	1			35
07	2759	X	1866	-0-	-893	-0-	1833	2	33	9	N	30	55	1			10
*08	2759	X	1820	-0-	-939	-0-	1820	2			N	-0-					10
*09	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					10

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					49
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					49
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					49
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					49
*08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					49
*09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

04	420	N	265	-0-	-155	-0-	265	2			N	-0-					72
05	341	N	205	-0-	-136	-0-	205	2			N	-0-					72
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					72
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					72
*08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					72
*09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					153
05	1011	N	1011	-0-	-0-	-0-	1010	2	1	9	N	1	1	8			153
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					153
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					153
*08	31	N	11	-0-	-20	-0-	11	2			N	-0-					153
*09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					20
05	186	N	102	-0-	-84	-0-	102	2			N	-0-					20
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					20
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
*08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					20
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					43
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					43
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					43
*08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					43
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2457	N	1938	-0-	-519	-0-	1916	2	22	9	N	20					23
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					23
06	1560	X	1560	-0-	-0-	-0-	1560	2			N	-0-					23
07	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					23
*08	589	X	16	-0-	-573	-0-	16	2			N	-0-					23
09	570	X	80	-0-	-490	-0-	80	2			N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			548
05	14B2 EXT	-0-	-0-	-0-	-0-				N	12			560
06	14B2 EXT	-0-	-0-	-0-	-0-				N	12			572
07	14B2 EXT	-0-	-0-	-0-	-0-				N	13			585
08	14B2 EXT	-0-	-0-	-0-	-0-				N	12			597
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			597

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

04	15	N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
05	31	N	15	-0-	-16	-0-	15	5	N	-0-			-0-
06	15	N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	5	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	15	5	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-			N	NO RPT			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

04	10	N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
05	10	N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
06	10	N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
08	10	N	10	-0-	-0-	-0-	10	5	N	-0-			-0-
09	10	N	NO RPT	-0-	-10	-0-			N	NO RPT			-0-

RWA, LLC 687608
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					553
05	14B2	EXT	-0-	-0-	-0-	-0-					N	12					565
06	14B2	EXT	-0-	-0-	-0-	-0-					N	13					578
07	14B2	EXT	-0-	-0-	-0-	-0-					N	12					590
08	14B2	EXT	-0-	-0-	-0-	-0-					N	13					603
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					603

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17250	#	16334	-0-	-916	-0-	16331	3	3	9	N	3					24
05	17825	#	17565	-0-	-260	-0-	17564	3	1	9	N	1					25
06	17221	R	17221	-0-	-0-	-0-	17220	3	1	9	N	1					26
07	17319	R	17319	-0-	-0-	-0-	17317	3	2	9	N	2					28
08	17577	#	16980	-0-	-597	-0-	16978	3	2	9	N	2					30
09	17220	#	NO RPT	-0-	-17220	-0-					N	NO RPT					30

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

RWA, LLC 687608
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
07	T. A.		60	-0-	60	60	60	4			N	-0-					63
08	T. A.		60	-0-	60	120	60	4			N	-0-					63
09	T. A.		NO RPT	-0-	-0-	120					N	NO RPT					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

04	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
05	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
06	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
07	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
08	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
09	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

04	1290	N	1259	-0-	-31	B	-0-	1237	2	22	9	N	20			92
05	1172	N	1172	-0-	-0-	B	-0-	1149	2	23	9	N	21	89	1	24
06	1265	N	1265	-0-	-0-	B	-0-	1262	2	3	9	N	3			27
07	1600	N	1600	-0-	-0-	B	-0-	1593	2	7	9	N	6			33
*08	1288	N	1288	-0-	-0-	B	-0-	1276	2	12	9	N	11			44
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT			44

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

04	1680	N	1600	-0-	-80	B	-21311	1579	2	21	9	N	19			92
05	0	N	1633	-0-	1633	B	-19678	1610	2	23	9	N	21	89	1	24
06	0	N	1307	-0-	1307	B	-18371	1303	2	4	9	N	4			28
07	0	N	1556	-0-	1556	B	-16815	1550	2	6	9	N	5			33
08	0	N	1420	-0-	1420	B	-15395	1409	2	11	9	N	10			43
09	1320	N	NO RPT	-0-	-1320	B	-15395					N	NO RPT			43

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

04	1489	N	1489	-0-	-0-		-0-	1399	2	90	9	N	82			159
05	1534	N	1534	-0-	-0-		-0-	1415	2	119	9	N	108			267
06	1507	N	1507	-0-	-0-		-0-	1290	2	217	9	N	197	177	1	287
07	1550	N	1518	-0-	-32		-0-	1382	2	136	9	N	124	176	1	235
08	1772	N	1772	-0-	-0-		-0-	1653	2	119	9	N	108	181	1	162
*09	1666	N	1666	-0-	-0-		-0-	1483	2	183	9	N	166	178	1	150

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

04	712	N	712	-0-	-0-		-0-	670	2	42	9	N	38			220
05	872	N	872	-0-	-0-		-0-	821	2	51	9	N	46			266
06	750	N	737	-0-	-13		-0-	700	2	37	9	N	34	177	1	123
07	744	N	577	-0-	-167		-0-	542	2	35	9	N	32			155
08	868	N	492	-0-	-376		-0-	448	2	44	9	N	40			195
09	750	N	442	-0-	-308		-0-	384	2	58	9	N	53	176	1	72

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

04	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

04	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2183	N	2183	-0-	-0- B	-0-	413	1	1770	2	Y	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					Y	-0-					-0-
06	780	N	10	-0-	-770 B	-0-	5	1	5	2	Y	-0-					-0-
07	2263	N	622	-0-	-1641 B	-0-	117	1	505	2	Y	-0-					-0-
08	4114	X	4114	-0-	-0- B	-0-	843	1	3271	2	Y	-0-					-0-
*09	4410	X	4410	-0-	-0- B	-0-	1681	1	2729	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	923	N	923	-0-	-0-	-0-	923	2			N	-0-	70	7			-0-
*01	1178	N	923	-0-	-255	-0-	923	2			N	-0-					-0-
02	924	N	844	-0-	-80	-0-	844	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	930	N	524	-0-	-406	-0-	524	2			N	-0-					-0-
06	450	N	24	-0-	-426	-0-	24	2			N	-0-					-0-
07	465	N	286	-0-	-179	-0-	286	2			N	-0-					-0-
08	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

04	30 N	8	-0-	-22	-0-	8	2			N	-0-					105
05	7 N	7	-0-	-0-	-0-	7	2			N	-0-					105
06	30 N	11	-0-	-19	-0-	1	1	10	2	N	-0-					105
07	12 N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					105
*08	13 N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					105
09	11 N	NO RPT	-0-	-11	-0-					N	NO RPT					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
*09	85	N	85	-0-	-0-	-0-	20	1	32	2	Y	30					77
							33	9									

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2021 - WELL PLUGGED 4-14-2021

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

04	3450	X	1922	-0-	-1528	-0-	1922	2			N	-0-	177	1			438
05	3565	X	3262	-0-	-303	-0-	3262	2			N	-0-					438
06	3450	X	3226	-0-	-224	-0-	3226	2			N	-0-					438
07	4249	X	4249	-0-	-0-	-0-	4238	2	11	9	N	10					448
*08	4615	X	4615	-0-	-0-	-0-	4587	2	28	9	N	25	192	1			281
*09	3729	X	3729	-0-	-0-	-0-	3693	2	36	9	N	33					314

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

04	3000	N	3711	-0-	711	711	3705	2	6	9	N	5					41
05	2455	N	1744	-0-	-711	-0-	1719	2	25	9	N	23					64
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					64
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					64
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					64
09	2790	X	-0-	-0-	-2790	-0-					N	-0-					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	5					762
05	14B2	EXT	-0-	-0-	-0-	-0-					N	70					832
06	14B2	EXT	-0-	-0-	-0-	-0-					N	15					847
07	14B2	EXT	-0-	-0-	-0-	-0-					N	50	172	1			725
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					725
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					725

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 04/01/2015

DANIEL RANCH (YEGUA) //CONT.// 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. //CONT.// 830587
WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*02	3024	X	3285	-0-	261	B	-11321	872	1	1473	3	N	798	550	1		309
								62	5	878	9						
*03	2263	X	1632	-0-	-631	B	-11321	56	1	939	3	N	579	501	1		387
								637	9								
*04	1770	X	1076	-0-	-694	B	-11321	1	1	607	3	N	413	186	1		614
								14	5	454	9						
*05	3627	X	732	-0-	-2895	B	-11321	2	1	350	3	N	330	701	1		243
								17	5	363	9						
*06	3510	X	11	-0-	-3499	B	-11321	2	1	9	9	N	8				251
*07	3627	X	10	-0-	-3617	B	-11321	10	1			N	-0-				251
*08	0	X	1	-0-	1	B	-11320	1	1			N	-0-				251
09	0	X	6	-0-	6	B	-11314	6	3			N	-0-				251

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

04	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-				301

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

04	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-28					N	-0-				-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12958	X	11129	-0-		-1829	B	-114155	536	1	9054	3	N	1399	1474	1		347
									1539	9								
11	12000	X	10726	-0-		-1274	B	-114155	644	1	8649	3	N	1303	1450	1		200
									1433	9								
12	13392	X	8532	-0-		-4860	B	-114155	551	1	6826	3	N	1050	918	1		332
									1155	9								
01	13392	X	10029	-0-		-3363	B	-114155	501	1	7997	3	N	1299	1113	1		518
									102	5	1429	9						
*02	12096	X	6664	-0-		-5432	B	-114155	487	1	4750	3	N	1115	928	1		705
									200	5	1227	9						
*03	11129	X	7896	-0-		-3233	B	-114155	209	1	6752	3	N	850	1102	1		453
									935	9								
*04	10740	X	5857	-0-		-4883	B	-114155	215	1	4699	3	N	760	708	1		505
									107	5	836	9						
*05	10044	X	4676	-0-		-5368	B	-114155	49	1	3870	3	N	518	537	1		486
									187	5	570	9						
*06	9720	X	6958	-0-		-2762	B	-114155	136	1	5739	3	N	963	707	1		742
									24	5	1059	9						
*07	7905	X	7241	-0-		-664	B	-114155	368	1	5352	3	N	1046	1458	1		330
									370	5	1151	9						
08	7905	X	5883	-0-		-2022	B	-114155	529	1	4495	3	N	634	559	1		405
									162	5	697	9						
09	6960	X	5105	-0-		-1855	B	-114155	364	1	3961	3	N	709	550	1		564
									780	9								

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2976	X	2711	-0-		-265	B	-242720	690	1	1625	3	N	360	358	1		384
									396	9								
11	2880	X	2651	-0-		-229	B	-242720	676	1	1580	3	N	359	368	1		375
									395	9								
12	2976	X	2740	-0-		-236	B	-242720	731	1	1616	3	N	357	185	1		547
									393	9								
01	2976	X	2821	-0-		-155	B	-242720	721	1	1660	3	N	381	370	1		558
									21	5	419	9						
*02	2492	X	1839	-0-		-653	B	-242720	659	1	887	3	N	233	187	1		604
									37	5	256	9						
*03	2728	X	2670	-0-		-58	B	-242720	703	1	1551	3	N	378	369	1		613
									416	9								
*04	2730	X	2356	-0-		-374	B	-242720	686	1	1290	3	N	319	188	1		744
									29	5	351	9						
*05	2046	N	2886	-0-		840	B	-241880	934	1	1495	3	N	350	549	1		545
									72	5	385	9						
*06	2580	N	2584	-0-		4	B	-241876	359	1	1839	3	N	344	362	1		527
									8	5	378	9						
*07	2449	N	2124	-0-		-325	B	-241876	176	1	1503	3	N	310	514	1		323
									104	5	341	9						
08	2883	N	2900	-0-		17	B	-241859	593	1	1852	3	N	353	185	1		491
									67	5	388	9						
09	2580	N	2777	-0-		197	B	-241662	689	1	1752	3	N	305	185	1		611
									336	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1372	N	788	-0-	-584 B	-5343	616	3	26	5	N	133	185	1			441
							146	9									
*03	1922	N	1607	-0-	-315 B	-5343	1330	3	277	9	N	252	184	1			509
*04	1740	N	1833	-0-	93 B	-5250	1455	3	33	5	N	314	363	1			460
							345	9									
*05	868	N	1418	-0-	550 B	-4700	1034	3	50	5	N	304	363	1			401
							334	9									
*06	1560	N	1303	-0-	-257 B	-4700	993	3	4	5	N	278	185	1			494
							306	9									
*07	1891	N	1160	-0-	-731 B	-4700	820	3	57	5	N	257	546	1			205
							283	9									
08	1426	N	1358	-0-	-68 B	-4700	990	3	36	5	N	302					507
							332	9									
09	1290	N	1189	-0-	-101 B	-4700	907	3	282	9	N	256	183	1			580

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	716	-0-	220 B	-10413	360	1	214	3	N	129					486
							142	9									
*04	390	N	3088	-0-	2698 B	-7715	327	1	2269	3	N	400	160	1			726
							52	5	440	9							
*05	341	N	2275	-0-	1934 B	-5781	254	1	1633	3	N	281	360	1			647
							79	5	309	9							
*06	690	N	1760	-0-	1070 B	-4711	126	1	1528	3	N	91	186	1			552
							6	5	100	9							
*07	2015	X	2411	-0-	396 B	-4315	36	1	1818	3	N	392	178	1			766
							126	5	431	9							
08	2015	X	1937	-0-	-78 B	-4315	77	1	1548	3	N	233	370	1			629
							56	5	256	9							
09	1950	X	1186	-0-	-764 B	-4315	155	1	885	3	N	133					762
							146	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3919	X	3919	-0-	-0- B	-0-	357	1	2904	3	N	488	488	0			67
							121	5	537	9							
*03	5296	X	5296	-0-	-0- B	-0-	324	1	4264	3	N	644	645	0			66
							708	9									
*04	5131	X	5131	-0-	-0- B	-0-	341	1	4019	3	N	618	457	0			227
							91	5	680	9							
*05	4906	X	4906	-0-	-0- B	-0-	319	1	3808	3	N	542	542	0	170	1	57
							183	5	596	9							
*06	4986	X	4986	-0-	-0- B	-0-	475	1	3872	3	N	566	566	0			57
							16	5	623	9							
*07	5774	X	5774	-0-	-0- B	-0-	594	1	4234	3	N	595	595	0			57
							291	5	655	9							
08	5816	X	5816	-0-	-0- B	-0-	611	1	4396	3	N	592	593	0			56
							158	5	651	9							
*09	5387	X	5387	-0-	-0- B	-0-	568	1	4318	3	N	455	438	0			73
							501	9									

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-3405	N	-0-	129
05	0	X	-0-	-0-	-0- B	-3405	N	-0-	129
06	0	X	-0-	-0-	-0- B	-3405	N	-0-	129
07	0	X	-0-	-0-	-0- B	-3405	N	-0-	129
08	0	X	-0-	-0-	-0- B	-3405	N	-0-	129
09	0	X	-0-	-0-	-0- B	-3405	N	-0-	129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	B	-0-	301	1	79	9	N	72					487
05	342	N	342	-0-	-0-	B	-0-	307	1	35	9	N	32					519
06	501	N	501	-0-	-0-	B	-0-	279	1	222	9	N	202					721
07	403	N	336	-0-	-67	B	-0-	282	1	54	9	N	49					770
08	507	N	507	-0-	-0-	B	-0-	255	1	252	9	N	229	372	1			627
*09	510	N	135	-0-	-375	B	-0-	135	1			N	-0-					627

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*02	18762	X	18762	-0-	-0-	B	-0-	343	1	15915	3	N	1665	1636	1			481
								672	5	1832	9							
*03	21343	X	21343	-0-	-0-	B	-0-	197	1	18882	3	N	2058	2333	1			206
								2264	9									
*04	21642	X	21642	-0-	-0-	B	-0-	305	1	18752	3	N	1963	1794	1			375
								426	5	2159	9							
*05	17961	X	17961	-0-	-0-	B	-0-	232	1	15360	3	N	1477	1583	1			269
								744	5	1625	9							
*06	13013	X	13013	-0-	-0-	B	-0-	131	1	11484	3	N	1226	1202	1			293
								49	5	1349	9							
*07	11623	X	11623	-0-	-0-	B	-0-	28	1	9736	3	N	1078	721	1			650
								673	5	1186	9							
08	13278	X	13278	-0-	-0-	B	-0-	191	1	11329	3	N	1226	1437	1			439
								409	5	1349	9							
*09	5773	X	5773	-0-	-0-	B	-0-	178	1	4978	3	N	561	712	1			288
								617	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

*02	2520	X	1276	-0-	-1244	B	-21506	384	1	571	3	N	270	373	1			674
								24	5	297	9							
*03	2604	X	2749	-0-	145	B	-21361	371	1	1727	3	N	592	545	1			721
								651	9									
*04	2520	X	2361	-0-	-159	B	-21361	75	1	1770	3	N	433	550	1			604
								40	5	476	9							
*05	2356	X	2257	-0-	-99	B	-21361	1612	3	78	5	N	515	549	1			570
								567	9									
*06	2670	X	2321	-0-	-349	B	-21361	1767	3	8	5	N	496	524	1			542
								546	9									
*07	2449	N	2293	-0-	-156	B	-21361	1715	3	118	5	N	418	206	0	504	1	250
								460	9									
08	2263	N	2018	-0-	-245	B	-21361	1470	3	52	5	N	451	454	0			247
								496	9									
09	2310	N	1876	-0-	-434	B	-21361	1341	3	535	9	N	486	489	0			244

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	41482	X	41482	-0-	-0- B	-0-	562	1	35207	3	N	5194	5252	1			129
							5713	9									
11	40392	X	40392	-0-	-0- B	-0-	546	1	34818	3	N	4571	4411	1			289
							5028	9									
12	36499	X	36499	-0-	-0- B	-0-	523	1	31535	3	N	4037	4065	1			261
							4441	9									
01	30169	X	30169	-0-	-0- B	-0-	496	1	25522	3	N	3478	3511	1			228
							325	5	3826	9							
*02	13974	X	13974	-0-	-0- B	-0-	336	1	11567	3	N	1439	1299	1			368
							488	5	1583	9							
*03	29899	X	29899	-0-	-0- B	-0-	447	1	27069	3	N	2166	2377	1			157
							2383	9									
*04	24640	X	24640	-0-	-0- B	-0-	279	1	22285	3	N	1426	1483	1			100
							507	5	1569	9							
*05	27470	X	27470	-0-	-0- B	-0-	335	1	24337	3	N	1473	1293	1			280
							1178	5	1620	9							
*06	14145	X	14145	-0-	-0- B	-0-	245	1	12915	3	N	845	900	1			225
							55	5	930	9							
*07	14989	X	14989	-0-	-0- B	-0-	90	1	12898	3	N	1009	1096	1			138
							891	5	1110	9							
08	13905	X	13905	-0-	-0- B	-0-	3	1	12420	3	N	939	912	1			165
							449	5	1033	9							
*09	11887	X	11887	-0-	-0- B	-0-	2	1	10977	3	N	825	915	1			75
							908	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*02	2509	X	2509	-0-	-0- B	-0-	325	1	1878	3	N	206	179	1			579
							79	5	227	9							
*03	3662	X	3662	-0-	-0- B	-0-	475	1	2865	3	N	293	185	1			687
							322	9									
*04	3868	X	3868	-0-	-0- B	-0-	459	1	3042	3	N	271	180	1			778
							69	5	298	9							
*05	3789	X	3789	-0-	-0- B	-0-	473	1	2905	3	N	245	363	1			660
							141	5	270	9							
*06	3499	X	3499	-0-	-0- B	-0-	423	1	2824	3	N	218	182	1			696
							12	5	240	9							
*07	3788	X	3788	-0-	-0- B	-0-	434	1	2940	3	N	192					888
							203	5	211	9							
08	3284	X	3284	-0-	-0- B	-0-	428	1	2545	3	N	199	370	1			717
							92	5	219	9							
*09	3633	X	3633	-0-	-0- B	-0-	481	1	2898	3	N	231	184	1			764
							254	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

04	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

04	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
05	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
06	0	X	-0-	-0-	-0- B	-15217					N	-0-					79
07	0	N	-0-	-0-	-0- B	-15217					N	-0-					79
08	0	N	-0-	-0-	-0- B	-15217					N	-0-					79
09	14B2 EXT		-0-	-0-	-0- B	-15217					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5704	X	5228	-0-	-476 B	-28644	249	1	4186	3	N	721	552	1			272
							793	9									
11	5520	X	5041	-0-	-479 B	-28644	261	1	4031	3	N	681	710	1			243
							749	9									
12	5704	X	5365	-0-	-339 B	-28644	290	1	4276	3	N	726	737	1			232
							799	9									
01	5549	X	4554	-0-	-995 B	-28644	276	1	3466	3	N	698	719	1			211
							44	5	768	9							
*02	4788	X	3742	-0-	-1046 B	-28644	294	1	2758	3	N	522	541	1			192
							116	5	574	9							
*03	5363	X	4544	-0-	-819 B	-28644	334	1	3419	3	N	719	729	1			182
							791	9									
*04	5190	X	4057	-0-	-1133 B	-28644	285	1	3017	3	N	624	521	1			285
							69	5	686	9							
*05	5363	X	3960	-0-	-1403 B	-28644	362	1	2992	3	N	419	521	1			183
							145	5	461	9							
*06	4410	X	4524	-0-	114 B	-28530	272	1	3403	3	N	759	684	1			258
							14	5	835	9							
*07	4557	X	4959	-0-	402 B	-28128	59	1	3935	3	N	630	532	1			356
							272	5	693	9							
08	4557	X	4884	-0-	327 B	-27801	45	1	4042	3	N	592	723	1			225
							146	5	651	9							
09	4530	X	2252	-0-	-2278 B	-27801	82	1	1877	3	N	266	348	1			143
							293	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4216	X	2677	-0-	-1539 B	-12111	1	1	2436	3	N	218					732
							240	9									
*04	1890	X	1038	-0-	-852 B	-12111	5	1	890	3	N	112	187	1			657
							20	5	123	9							
*05	1953	X	3422	-0-	1469 B	-10642	49	1	2844	3	N	355	186	1			826
							138	5	391	9							
*06	2580	X	2432	-0-	-148 B	-10642	59	1	2066	3	N	271	558	1			539
							9	5	298	9							
*07	2666	X	2727	-0-	61 B	-10581	32	1	2239	3	N	274					813
							155	5	301	9							
08	3410	X	2954	-0-	-456 B	-10581	31	1	2521	3	N	283	363	1			733
							91	5	311	9							
09	3300	X	2774	-0-	-526 B	-10581	31	1	2469	3	N	249	184	1			798
							274	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4900	X	6514	-0-	1614 B	-70941	85	1	4867	3	N	1234	1680	1			463
							205	5	1357	9							
*03	5425	X	4797	-0-	-628 B	-70941	32	1	3840	3	N	841	921	1			383
							925	9									
*04	5250	X	4802	-0-	-448 B	-70941	598	1	3016	3	N	1017	916	1			484
							69	5	1119	9							
*05	5425	X	3998	-0-	-1427 B	-70941	824	1	2038	3	N	943	921	1			506
							99	5	1037	9							
*06	5250	X	3067	-0-	-2183 B	-70941	915	1	1290	3	N	779	921	1			364
							5	5	857	9							
*07	5425	X	3700	-0-	-1725 B	-70941	512	1	2199	3	N	761	732	1			393
							152	5	837	9							
08	4960	X	3628	-0-	-1332 B	-70941	497	1	2352	3	N	631	559	1			465
							85	5	694	9							
09	4800	X	1976	-0-	-2824 B	-70941	575	1	920	3	N	437	539	1			363
							481	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3286	X	2586	-0-	-700	B	-7895	264	1	2073	3	N	226	543	1			474
								249	9									
11	3180	X	2494	-0-	-686	B	-7895	198	1	1985	3	N	283					757
								311	9									
12	3038	X	596	-0-	-2442	B	-7895	278	1	318	9	N	289	366	1			680
01	3038	X	570	-0-	-2468	B	-7895	242	1	328	9	N	298	187	1			791
*02	2436	X	1014	-0-	-1422	B	-7895	59	1	778	3	N	131	186	1			736
								33	5	144	9							
*03	2573	X	3144	-0-	571	B	-7324	23	1	2679	3	N	402	368	1			770
								442	9									
*04	2490	X	1895	-0-	-595	B	-7324	11	1	1403	3	N	408	372	1			806
								32	5	449	9							
*05	1116	X	2519	-0-	1403	B	-5921	72	1	2198	3	N	130	177	1			759
								106	5	143	9							
*06	3030	X	2861	-0-	-169	B	-5921	112	1	2540	3	N	180	183	1			756
								11	5	198	9							
*07	3131	X	3111	-0-	-20	B	-5921	77	1	2610	3	N	222					978
								180	5	244	9							
08	3131	X	2741	-0-	-390	B	-5921	41	1	2426	3	N	169	739	1			408
								88	5	186	9							
09	2850	X	3174	-0-	324	B	-5597	478	1	2436	3	N	236					644
								260	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

04	0	N	-0-	-0-	-0-	B	-36166					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-36166					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-36166					N	-0-					-0-

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*10	41787	X	41787	-0-	-0-	B	-0-	133	1	33954	3	N	7000	7000	0			163
								7700	9									
11	34159	X	34159	-0-	-0-	B	-0-	108	1	27570	3	N	5892	5332	0	560	1	163
								6481	9									
12	29328	X	29328	-0-	-0-	B	-0-	214	1	23739	3	N	4886	1179	0	3110	1	760
								5375	9									
01	25162	X	25162	-0-	-0-	B	-0-	218	1	19870	3	N	4383	4771	1			372
								253	5	4821	9							
*02	15716	X	15716	-0-	-0-	B	-0-	59	1	12245	3	N	2632	2438	1			566
								517	5	2895	9							
*03	19147	X	19147	-0-	-0-	B	-0-	169	1	15047	3	N	3574	3715	1			425
								3931	9									
*04	19775	X	19775	-0-	-0-	B	-0-	209	1	15191	3	N	3664	1201	0	2767	1	121
								345	5	4030	9							
*05	19171	X	19171	-0-	-0-	B	-0-	181	1	14373	3	N	3568	3565	0			124
								692	5	3925	9							
*06	18237	X	18237	-0-	-0-	B	-0-	167	1	14467	3	N	3220	3074	0			270
								61	5	3542	9							
*07	18311	X	18311	-0-	-0-	B	-0-	210	1	13598	3	N	3243	3242	0	174	1	97
								936	5	3567	9							
08	17012	X	17012	-0-	-0-	B	-0-	242	1	13049	3	N	2955	2955	0			97
								470	5	3251	9							
*09	15751	X	15751	-0-	-0-	B	-0-	294	1	12451	3	N	2733	2735	0			95
								3006	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	10	-0-	-320 B	-22123	10	1			N	-0-					168
05	124	X	1	-0-	-123 B	-22123	1	1			N	-0-					168
06	60	X	337	-0-	277 B	-21846	337	1			N	-0-					168
07	10	N	639	-0-	629 B	-21217	639	1			N	-0-					168
08	1	N	172	-0-	171 B	-21046	172	1			N	-0-					168
09	330	N	21	-0-	-309 B	-21046	21	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					326
*11	222	X	222	-0-	-0- B	-0-	222	1			N	-0-					326
*12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					326
*01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					326
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*05	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*06	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					326
*08	38	X	38	-0-	-0- B	-0-	38	1			N	-0-					326
*09	2	X	2	-0-	-0- B	-0-	2	1			N	-0-					326

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8556	X	8368	-0-	-188 B	-1	143	1	6703	3	N	1384	1285	1			873
							1522	9									
11	8883	X	8884	-0-	1 B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
12	8091	X	5704	-0-	-2387 B	-0-	389	1	4052	3	N	1148	1112	1			517
							1263	9									
01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
*03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									
*04	8880	X	4718	-0-	-4162 B	-0-	511	1	3325	3	N	733	739	1			551
							76	5	806	9							
*05	6572	X	4886	-0-	-1686 B	-0-	486	1	3334	3	N	823	888	1			486
							161	5	905	9							
*06	6360	X	4172	-0-	-2188 B	-0-	400	1	2943	3	N	742	708	1			520
							13	5	816	9							
*07	4867	X	4203	-0-	-664 B	-0-	475	1	2702	3	N	763	742	1			541
							187	5	839	9							
08	4898	X	3749	-0-	-1149 B	-0-	644	1	2208	3	N	743	733	1			551
							80	5	817	9							
09	4740	X	3450	-0-	-1290 B	-0-	601	1	2079	3	N	700	930	1			321
							770	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	728	X	652	-0-	-76 B	-21757	32	1	456	3	N	132	178	1			91
							19	5	145	9							
*03	1209	X	751	-0-	-458 B	-21757	611	3	140	9	N	127					218
*04	1170	X	742	-0-	-428 B	-21757	594	3	14	5	N	122	173	1			167
							134	9									
*05	775	X	761	-0-	-14 B	-21757	597	3	29	5	N	123	170	1			120
							135	9									
*06	720	X	758	-0-	38 B	-21719	617	3	3	5	N	125	158	1			87
							138	9									
*07	775	N	310	-0-	-465 B	-21719	235	3	16	5	N	54					141
							59	9									
08	775	N	803	-0-	28 B	-21691	641	3	23	5	N	126	159	1			108
							139	9									
09	750	N	596	-0-	-154 B	-21691	465	3	131	9	N	119					227

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	89641	X	89641	-0-	-0- B	-0-	1179	1	78932	3	N	8664	8664	1			143
							9530	9									
11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
12	50222	X	50222	-0-	-0- B	-0-	339	1	43914	3	N	5426	1470	0	3715	1	394
							5969	9									
01	39824	X	39824	-0-	-0- B	-0-	307	1	33911	3	N	4704	4428	1			670
							432	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27112	3	N	3084	2950	1			804
							1144	5	3392	9							
*03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									
*04	40869	X	40869	-0-	-0- B	-0-	258	1	35730	3	N	3700	1157	0	2541	1	630
							811	5	4070	9							
*05	40392	X	40392	-0-	-0- B	-0-	293	1	35667	3	N	2465	2728	0			367
							1720	5	2712	9							
*06	30667	X	30667	-0-	-0- B	-0-	354	1	27415	3	N	2528	2524	1			371
							117	5	2781	9							
*07	41422	X	41422	-0-	-0- B	-0-	409	1	35409	3	N	2875	2021	0	1106	1	119
							2441	5	3163	9							
08	36671	X	36671	-0-	-0- B	-0-	386	1	32767	3	N	2125	2128	0			116
							1180	5	2338	9							
*09	30809	X	30809	-0-	-0- B	-0-	391	1	28281	3	N	1943	1945	0			114
							2137	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	73821	X	73821	-0-	-0- B	-0-	11	1	62128	3	N	10620	10620	0			243
							11682	9									
11	55904	X	55904	-0-	-0- B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
							8091	9									
12	49725	X	49725	-0-	-0- B	-0-	43006	3	6719	9	N	6108	1603	0	4232	1	518
01	55419	X	55419	-0-	-0- B	-0-	8	1	48223	3	N	5976	5546	1			948
							614	5	6574	9							
*02	37829	X	37829	-0-	-0- B	-0-	16	1	32408	3	N	3670	3897	1			721
							1368	5	4037	9							
*03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									
*04	38866	X	38866	-0-	-0- B	-0-	33897	3	770	5	N	3817	1271	0	2756	1	313
							4199	9									
*05	35522	X	35522	-0-	-0- B	-0-	30054	3	1450	5	N	3653	3642	0			324
							4018	9									
*06	30536	X	30536	-0-	-0- B	-0-	5	1	26920	3	N	3179	1547	0	1381	1	575
							114	5	3497	9							
*07	28427	X	28427	-0-	-0- B	-0-	23506	3	1622	5	N	2999	1730	0	1641	1	203
							3299	9									
08	25957	X	25957	-0-	-0- B	-0-	2	1	21999	3	N	2876	2882	0			197
							792	5	3164	9							
*09	22482	X	22482	-0-	-0- B	-0-	4	1	19680	3	N	2544	1212	0	1295	1	234
							2798	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*02	728	N	431	-0-	-297 B	-22467	115	1	213	3	N	85					759
							9	5	94	9							
*03	682	N	798	-0-	116 B	-22351	242	1	385	3	N	155	173	1			741
							171	9									
04	450	N	449	-0-	-1 B	-22351	365	1	84	9	N	76	180	1			637
*05	465	N	710	-0-	245 B	-22106	220	1	327	3	N	134	179	1			592
							16	5	147	9							
*06	780	N	718	-0-	-62 B	-22106	566	3	2	5	N	136					728
							150	9									
*07	465	N	487	-0-	22 B	-22084	365	3	25	5	N	88	186	1			630
							97	9									
08	713	N	595	-0-	-118 B	-22084	475	3	17	5	N	94					724
							103	9									
09	720	N	1938	-0-	1218 B	-20866	1817	3	121	9	N	110	184	1			650

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27898	X	27898	-0-	-0- B	-0-	436	1	22505	3	N	4506	4225	1			691
							4957	9									
11	19913	X	19913	-0-	-0- B	-0-	444	1	16204	3	N	2968	3304	1			355
							3265	9									
12	15033	X	15033	-0-	-0- B	-0-	444	1	12245	3	N	2131	1983	1			503
							2344	9									
01	8571	X	8571	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							85	5	1379	9							
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
*03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									
*04	8160	X	983	-0-	-7177 B	-0-	68	1	697	3	N	184	180	1			392
							16	5	202	9							
*05	8432	X	673	-0-	-7759 B	-0-	66	1	409	3	N	162	185	1			369
							20	5	178	9							
*06	8160	X	725	-0-	-7435 B	-0-	13	1	582	3	N	116	184	1			301
							2	5	128	9							
*07	4216	X	622	-0-	-3594 B	-0-	43	1	433	3	N	105	185	1			221
							30	5	116	9							
08	1302	X	437	-0-	-865 B	-0-	76	1	293	3	N	52					273
							11	5	57	9							
09	990	X	736	-0-	-254 B	-0-	157	1	485	3	N	85	175	1			183
							94	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8060	X	695	-0-	-7365 B	-26309	139	1	533	3	N	21					590
							23	9									
11	7770	X	319	-0-	-7451 B	-26309	89	1	174	3	N	51					641
							56	9									
12	7471	X	202	-0-	-7269 B	-26309	173	1	29	9	N	26					667
*01	4681	X	120	-0-	-4561 B	-26309	114	1	6	9	N	5	187	1			485
*02	1120	X	191	-0-	-929 B	-26309	189	1	2	9	N	2					487
*03	682	X	263	-0-	-419 B	-26309	102	1	124	3	N	34					521
							37	9									
*04	330	X	377	-0-	47 B	-26262	121	1	232	3	N	17					538
							5	5	19	9							
*05	217	X	179	-0-	-38 B	-26262	164	1	15	9	N	14	185	1			367
*06	240	X	252	-0-	12 B	-26250	252	1			N	-0-					367
*07	403	X	237	-0-	-166 B	-26250	235	1	2	9	N	2					369
*08	403	X	243	-0-	-160 B	-26250	243	1			N	-0-					369
09	390	X	345	-0-	-45 B	-26250	345	1			N	-0-					369

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
05	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
06	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
07	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
08	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22
09	14B2	EXT	-0-	-0-	-0- B	-109881					N	-0-					22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	X	15244	-0-	14376 B	-15398	140	1	12066	3	N	2762	2872	1			842
							3038	9									
11	19391	X	34789	-0-	15398 B	-0-	508	1	27334	3	N	6315	6607	1			550
							6947	9									
12	10920	X	10920	-0-	-0- B	-0-	516	1	8478	3	N	1751	1654	1			647
							1926	9									
01	25640	X	25640	-0-	-0- B	-0-	594	1	21024	3	N	3413	3470	1			590
							268	5	3754	9							
*02	23585	X	23585	-0-	-0- B	-0-	455	1	18577	3	N	3426	3518	1			498
							784	5	3769	9							
*03	23283	X	23283	-0-	-0- B	-0-	391	1	19126	3	N	3424	3320	1			602
							3766	9									
*04	19361	X	19361	-0-	-0- B	-0-	377	1	15605	3	N	2749	2947	1			404
							355	5	3024	9							
*05	17770	X	17770	-0-	-0- B	-0-	486	1	13994	3	N	2375	2197	1			582
							677	5	2613	9							
*06	12109	X	12109	-0-	-0- B	-0-	485	1	9885	3	N	1543	1836	1			289
							42	5	1697	9							
*07	8308	X	8308	-0-	-0- B	-0-	469	1	6622	3	N	690	722	1			257
							458	5	759	9							
08	4835	X	4835	-0-	-0- B	-0-	325	1	4082	3	N	255	182	1			330
							147	5	281	9							
*09	3944	X	3944	-0-	-0- B	-0-	228	1	3375	3	N	310	368	1			272
							341	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*10	0	X	180	-0-	180 B	-21309	180	1			N	-0-					149
*11	0	X	-0-	-0-	-0- B	-21309					N	-0-					149
*12	0	X	1	-0-	1 B	-21308	1	1			N	-0-					149
*01	0	X	-0-	-0-	-0- B	-21308					N	-0-					149
*02	0	X	1	-0-	1 B	-21307	1	1			N	-0-					149
*03	0	X	9	-0-	9 B	-21298	9	1			N	-0-					149
*04	0	X	-0-	-0-	-0- B	-21298					N	-0-					149
*05	0	X	-0-	-0-	-0- B	-21298					N	-0-					149
*06	0	X	-0-	-0-	-0- B	-21298					N	-0-					149
*07	0	X	-0-	-0-	-0- B	-21298					N	-0-					149
*08	0	X	-0-	-0-	-0- B	-21298					N	-0-					149
09	0	X	-0-	-0-	-0- B	-21298					N	-0-					149

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

*02	7084	X	2595	-0-	-4489 B	-0-	85	1	2082	3	N	309	374	1			552
							88	5	340	9							
*03	7223	X	6738	-0-	-485 B	-0-	168	1	5855	3	N	650	887	1			315
							715	9									
*04	6685	X	6685	-0-	-0- B	-0-	166	1	5682	3	N	644	735	1			224
							129	5	708	9							
*05	6665	X	6454	-0-	-211 B	-0-	409	1	5185	3	N	554	370	1			408
							251	5	609	9							
*06	6510	X	5738	-0-	-772 B	-0-	285	1	4849	3	N	530	539	1			399
							21	5	583	9							
*07	6913	X	5334	-0-	-1579 B	-0-	260	1	4239	3	N	493	545	1			347
							293	5	542	9							
08	6913	X	5351	-0-	-1562 B	-0-	273	1	4372	3	N	498	551	1			294
							158	5	548	9							
09	6690	X	302	-0-	-6388 B	-0-	3	1	262	3	N	34					328
							37	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	X	-0-	-0-	-0- B	-10898					N	20	182	1			350
*04	0	X	-0-	-0-	-0- B	-10898					N	-0-					350
*05	0	X	5	-0-	5 B	-10893	5	1			N	-0-					350
*06	0	X	910	-0-	910 B	-9983	910	1			N	-0-					350
*07	0	X	167	-0-	167 B	-9816	167	1			N	-0-					350
*08	0	X	-0-	-0-	-0- B	-9816					N	-0-					350
09	0	X	-0-	-0-	-0- B	-9816					N	-0-					350

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*10	10478	X	9452	-0-	-1026 B	-26197	164	1	8712	3	N	524	377	1			294
							576	9									
11	9870	X	8656	-0-	-1214 B	-26197	173	1	7958	3	N	477	517	1			254
							525	9									
12	9703	X	11197	-0-	1494 B	-24703	104	1	10542	3	N	501	670	1			85
							551	9									
01	9517	X	9505	-0-	-12 B	-24703	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
*02	8596	X	6445	-0-	-2151 B	-24703	303	1	5524	3	N	350	370	1			161
							233	5	385	9							
*03	11191	X	10204	-0-	-987 B	-24703	267	1	9417	3	N	473	532	1			102
							520	9									
*04	10830	X	8690	-0-	-2140 B	-24703	214	1	7829	3	N	426	334	1			194
							178	5	469	9							
*05	11191	X	7462	-0-	-3729 B	-24703	224	1	6489	3	N	395	328	1			261
							314	5	435	9							
*06	9870	X	6545	-0-	-3325 B	-24703	216	1	5909	3	N	359	513	1			107
							25	5	395	9							
*07	10199	X	6507	-0-	-3692 B	-24703	148	1	5559	3	N	378					485
							384	5	416	9							
08	10199	X	6129	-0-	-4070 B	-24703	153	1	5414	3	N	333	540	1			278
							196	5	366	9							
09	8700	X	4078	-0-	-4622 B	-24703	131	1	3692	3	N	232	345	1			165
							255	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

04	150	X	9	-0-	-141 B	-19664	9	1			N	-0-					267
05	155	X	9	-0-	-146 B	-19664	9	1			N	-0-					267
06	150	X	6	-0-	-144 B	-19664	6	1			N	-0-					267
07	9	N	24	-0-	15 B	-19649	24	1			N	-0-					267
08	9	N	-0-	-0-	-9 B	-19649					N	-0-					267
09	6	N	-0-	-0-	-6 B	-19649					N	-0-					267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*02	1680	X	3831	-0-	2151 B	-18056	354	1	2383	3	N	903	558	1			776
							101	5	993	9							
*03	1209	X	5571	-0-	4362 B	-13694	374	1	4170	3	N	934	1096	1			614
							1027	9									
*04	1170	X	4942	-0-	3772 B	-9922	375	1	3313	3	N	1072	1281	1			405
							75	5	1179	9							
*05	4247	X	5437	-0-	1190 B	-8732	394	1	3308	3	N	1432	1071	1			766
							160	5	1575	9							
*06	4110	X	4828	-0-	718 B	-8014	411	1	3672	3	N	663	712	1			717
							16	5	729	9							
*07	5580	X	5004	-0-	-576 B	-8014	399	1	3354	3	N	927	133	0	1272	1	239
							231	5	1020	9							
08	5580	X	3904	-0-	-1676 B	-8014	291	1	2420	3	N	1005	390	0	548	1	306
							87	5	1106	9							
09	5250	X	3377	-0-	-1873 B	-8014	349	1	2017	3	N	919	391	0	554	1	280
							1011	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	2464	-0-	2464 B	-19447	1105	1	769	3	N	507	553	1			779
							32	5	558	9							
*03	0	X	5037	-0-	5037 B	-14410	1297	1	2764	3	N	887	728	1			938
							976	9									
*04	0	X	4737	-0-	4737 B	-9673	1407	1	2494	3	N	708	733	1			913
							57	5	779	9							
*05	0	X	4772	-0-	4772 B	-4901	1404	1	2481	3	N	697	718	1			892
							120	5	767	9							
*06	0	X	4412	-0-	4412 B	-489	250	1	3413	3	N	667	735	1			824
							15	5	734	9							
*07	3266	X	3755	-0-	489 B	-0-	836	1	2023	3	N	687	891	1			620
							140	5	756	9							
08	4031	X	4031	-0-	-0- B	-0-	1050	1	2148	3	N	686	548	1			758
							78	5	755	9							
*09	3748	X	3748	-0-	-0- B	-0-	988	1	2067	3	N	630	703	1			685
							693	9									

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*10	32376	X	32376	-0-	-0- B	-0-	268	1	28722	3	N	3078	2940	1			428
							3386	9									
11	28686	X	28686	-0-	-0- B	-0-	249	1	25546	3	N	2628	2394	1			662
							2891	9									
12	26955	X	26955	-0-	-0- B	-0-	264	1	23926	3	N	2514	2222	1			954
							2765	9									
01	24898	X	24898	-0-	-0- B	-0-	222	1	21848	3	N	2318	2410	1			862
							278	5	2550	9							
*02	16424	X	16424	-0-	-0- B	-0-	81	1	14290	3	N	1318	1306	1			874
							603	5	1450	9							
*03	23782	X	23782	-0-	-0- B	-0-	162	1	21183	3	N	2215	2372	1			717
							2437	9									
*04	20084	X	20084	-0-	-0- B	-0-	158	1	17404	3	N	1933	1857	1			793
							396	5	2126	9							
*05	19364	X	19364	-0-	-0- B	-0-	112	1	16415	3	N	1856	2019	1			630
							795	5	2042	9							
*06	17860	X	17860	-0-	-0- B	-0-	15	1	15994	3	N	1621	1469	1			782
							68	5	1783	9							
*07	18066	X	18066	-0-	-0- B	-0-	15167	3	1048	5	N	1683	1659	1			806
							1851	9									
08	16085	X	16085	-0-	-0- B	-0-	13982	3	505	5	N	1453	1630	1			629
							1598	9									
*09	15820	X	15820	-0-	-0- B	-0-	14182	3	1638	9	N	1489	1458	1			660

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

04	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9951	X	8266	-0-	-1685 B	-0-	287	1	6905	3	N	976	976	0			121
							1074	9									
11	9630	X	7629	-0-	-2001 B	-0-	382	1	6247	3	N	909	909	0			121
							1000	9									
12	9052	X	7610	-0-	-1442 B	-0-	325	1	6315	3	N	882	908	0			95
							970	9									
01	8835	X	7626	-0-	-1209 B	-0-	265	1	6284	3	N	906	904	0			97
							80	5	997	9							
*02	7980	X	5983	-0-	-1997 B	-0-	254	1	4792	3	N	669	669	0			97
							201	5	736	9							
*03	8277	X	7391	-0-	-886 B	-0-	225	1	6191	3	N	886	885	0			98
							975	9									
*04	7620	X	7131	-0-	-489 B	-0-	15	1	6028	3	N	865	865	0			98
							136	5	952	9							
*05	7626	X	7221	-0-	-405 B	-0-	18	1	6026	3	N	806	804	0			100
							290	5	887	9							
*06	8246	X	8246	-0-	-0- B	-0-	35	1	7239	3	N	855	855	0			100
							31	5	941	9							
*07	15734	X	15734	-0-	-0- B	-0-	233	1	13382	3	N	1089	1089	0			100
							921	5	1198	9							
08	12905	X	12905	-0-	-0- B	-0-	223	1	11350	3	N	839	839	0			100
							409	5	923	9							
*09	11094	X	11094	-0-	-0- B	-0-	231	1	10081	3	N	711	528	0	170	1	113
							782	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4931	X	4931	-0-	-0- B	-0-	1	1	4038	3	N	811	309	0	548	1	191
							892	9									
11	4959	X	4959	-0-	-0- B	-0-	412	1	3510	3	N	943	948	0			186
							1037	9									
12	242	X	242	-0-	-0- B	-0-	75	1	123	3	N	40	163	1			63
							44	9									
01	217	X	217	-0-	-0- B	-0-	216	1	1	9	N	1					64
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					64
*03	5435	X	5435	-0-	-0- B	-0-	143	1	4351	3	N	855	829	0			90
							941	9									
*04	7109	X	7109	-0-	-0- B	-0-	278	1	5329	3	N	1257	1078	0	179	1	90
							119	5	1383	9							
*05	8179	X	8179	-0-	-0- B	-0-	262	1	6175	3	N	1318	1321	0			87
							292	5	1450	9							
*06	7351	X	7351	-0-	-0- B	-0-	232	1	5850	3	N	1132	1134	0			85
							24	5	1245	9							
*07	9400	X	9400	-0-	-0- B	-0-	260	1	7176	3	N	1342	1344	0			83
							488	5	1476	9							
08	9589	X	9589	-0-	-0- B	-0-	178	1	7676	3	N	1328	1135	0	182	1	94
							274	5	1461	9							
*09	8624	X	8624	-0-	-0- B	-0-	202	1	7085	3	N	1215	1217	0			92
							1337	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2914	X	2583	-0-	-331 B	-16607	2418	3	165	9	N	150	372	1			243
11	2730	X	1683	-0-	-1047 B	-16607	1587	3	96	9	N	87					330
12	2821	X	1382	-0-	-1439 B	-16607	3	1	1230	3	N	135					465
							149	9									
01	2821	X	189	-0-	-2632 B	-16607	18	1	171	9	N	155					620
02	2352	X	179	-0-	-2173 B	-16607	35	1	144	9	N	131					751
*03	2573	X	2176	-0-	-397 B	-16607	123	1	1800	3	N	230	374	1			607
							253	9									
*04	1680	X	1682	-0-	2 B	-16605	7	1	1487	3	N	140	181	1			566
							34	5	154	9							
*05	1395	X	1635	-0-	240 B	-16365	3	1	1371	3	N	177	185	1			558
							66	5	195	9							
*06	2100	X	3381	-0-	1281 B	-15084	2	1	2947	3	N	381	178	1			761
							13	5	419	9							
*07	1736	N	4035	-0-	2299 B	-12785	23	1	3467	3	N	277					1038
							240	5	305	9							
08	1643	N	2008	-0-	365 B	-12420	14	1	1703	3	N	208	550	1			696
							62	5	229	9							
09	2820	X	4168	-0-	1348 B	-11072	1	1	3798	3	N	335	371	1			660
							369	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*10	14B2 EXT	-0-	-0-	-0-	B	-31363					N	1					118
*11	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*12	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
01	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
02	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*03	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*04	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*05	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118
*06	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					117
*07	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					117
*08	14B2 EXT	-0-	-0-	-0-	B	-31363					N	1					118
*09	14B2 EXT	-0-	-0-	-0-	B	-31363					N	-0-					118

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*10	28379	X	28379	-0-	-0-	B	-0-	689	1	25831	3	N	1690	982	0	920	1	674
								1859	9									
11	25822	X	25822	-0-	-0-	B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
								1789	9									
12	24737	X	24737	-0-	-0-	B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
								1810	9									
01	23081	X	23081	-0-	-0-	B	-0-	653	1	20377	3	N	1630	1006	0	739	1	428
								258	5	1793	9							
*02	7883	X	7883	-0-	-0-	B	-0-	240	1	6664	3	N	637	470	0	189	1	406
								278	5	701	9							
*03	22669	X	22669	-0-	-0-	B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
								1416	9									
*04	24787	X	24787	-0-	-0-	B	-0-	772	1	21868	3	N	1504	939	0	728	1	527
								493	5	1654	9							
*05	23639	X	23639	-0-	-0-	B	-0-	803	1	20167	3	N	1546	963	0	728	1	382
								968	5	1701	9							
*06	15334	X	15334	-0-	-0-	B	-0-	610	1	13733	3	N	848	286	0	355	1	589
								58	5	933	9							
*07	20904	X	20904	-0-	-0-	B	-0-	894	1	17449	3	N	1239	718	0	553	1	557
								1198	5	1363	9							
08	19374	X	19374	-0-	-0-	B	-0-	993	1	16469	3	N	1202	922	0	551	1	286
								590	5	1322	9							
*09	13503	X	13503	-0-	-0-	B	-0-	759	1	11886	3	N	780	785	0			281
								858	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

04	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	B	-8447					N	-0-					27

PLUGGED AND ABANDONED_____ 08/20/2021

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	696	-0-	696	B	-2858	265 420	3 9	11	5	N	382	370	1			242
*03	0	X	2340	-0-	2340	B	-518	1 474	1 9	1865	3	N	431	125	0	369	1	179
*04	339	X	857	-0-	518	B	-0-	406 442	3 9	9	5	N	402	406	0			175
*05	1134	X	1134	-0-	-0-	B	-0-	675 427	3 9	32	5	N	388	391	0			172
*06	1153	X	1153	-0-	-0-	B	-0-	777 373	3 9	3	5	N	339	341	0			170
*07	2055	X	2055	-0-	-0-	B	-0-	1566 382	3 9	107	5	N	347	349	0			168
08	535	X	535	-0-	-0-	B	-0-	155 375	3 9	5	5	N	341	343	0			166
*09	719	X	719	-0-	-0-	B	-0-	352	3	367	9	N	334	336	0			164

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3764	X	3764	-0-	-0-	B	-0-	15	1	2939	3	N	736	547	1			448
								810	9									
11	4791	X	4791	-0-	-0-	B	-0-	3780	3	1011	9	N	919	932	1			435
12	4217	X	4217	-0-	-0-	B	-0-	3291	3	926	9	N	842	915	1			362
01	3170	X	3170	-0-	-0-	B	-0-	125	1	2084	3	N	849	721	1			490
								27	5	934	9							
*02	2386	X	2386	-0-	-0-	B	-0-	1	1	1695	3	N	562	361	1			691
								72	5	618	9							
*03	14B2 EXT		4962	-0-	4962	B	4962	396	1	3585	3	N	892	196	0	915	1	472
								981	9									
*04	14B2 EXT		4129	-0-	4129	B	9091	403	1	2812	3	N	774	717	0	179	1	350
								63	5	851	9							
*05	14B2 EXT		8525	-0-	8525	B	17616	335	1	6906	3	N	865	861	0			354
								332	5	952	9							
*06	21783	X	4167	-0-	-17616	B	-0-	322	1	3029	3	N	730	530	0			554
								13	5	803	9							
*07	4090	X	4090	-0-	-0-	B	-0-	350	1	2834	3	N	648	646	0			556
								193	5	713	9							
08	3668	X	3668	-0-	-0-	B	-0-	325	1	2583	3	N	606	386	0	342	1	434
								93	5	667	9							
*09	3852	X	3852	-0-	-0-	B	-0-	365	1	2805	3	N	620	243	0	339	1	472
								682	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

04	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	B	-68404					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

*10	0	X	2599	-0-	2599	B	-12192	2155	3	444	9	N	404	550	1			665
11	0	X	2260	-0-	2260	B	-9932	417	1	1594	3	N	226	369	1			522
								249	9									
12	0	X	2762	-0-	2762	B	-7170	721	1	1603	3	N	398	543	1			377
								438	9									
01	0	X	2231	-0-	2231	B	-4939	104	1	1725	3	N	345	178	1			544
								22	5	380	9							
*02	0	X	1059	-0-	1059	B	-3880	34	1	815	3	N	160					704
								34	5	176	9							
03	0	X	191	-0-	191	B	-3689	31	1	160	9	N	145	187	1			662
*04	0	X	1110	-0-	1110	B	-2579	4	1	1014	3	N	63					725
								23	5	69	9							
*05	0	X	2195	-0-	2195	B	-384	1871	3	91	5	N	212	368	1			569
								233	9									
*06	752	X	1136	-0-	384	B	-0-	4	1	918	3	N	191	173	1			587
								4	5	210	9							
*07	1508	X	1508	-0-	-0-	B	-0-	276	1	987	3	N	161					748
								68	5	177	9							
08	1289	X	1289	-0-	-0-	B	-0-	810	1	346	3	N	110	186	1			672
								12	5	121	9							
*09	949	X	949	-0-	-0-	B	-0-	855	1	94	9	N	85	185	1			572

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2759	X	3130	-0-	371 B	-40347	2284	3	846	9	N	769	545	1			380
11	3570	X	1927	-0-	-1643 B	-40347	205	1	956	3	N	696	924	1			152
							766	9									
12	4247	X	4316	-0-	69 B	-40278	3509	3	807	9	N	734	707	1			179
01	4309	X	3879	-0-	-430 B	-40278	181	1	2859	3	N	730	739	1			170
							36	5	803	9							
*02	3892	X	2497	-0-	-1395 B	-40278	275	1	1590	3	N	514	539	1			145
							67	5	565	9							
*03	4309	X	3740	-0-	-569 B	-40278	285	1	2558	3	N	815	739	1			221
							897	9									
*04	4260	X	5275	-0-	1015 B	-39263	284	1	4029	3	N	792	225	0	552	1	236
							91	5	871	9							
*05	4402	X	3272	-0-	-1130 B	-39263	650	1	1625	3	N	835	769	0	185	1	117
							78	5	919	9							
*06	4260	X	5526	-0-	1266 B	-37997	398	1	4254	3	N	778	781	0			114
							18	5	856	9							
*07	4402	X	5425	-0-	1023 B	-36974	410	1	3891	3	N	779	781	0			112
							267	5	857	9							
08	4402	X	4975	-0-	573 B	-36401	57	1	3937	3	N	764	765	0			111
							141	5	840	9							
09	4260	X	4858	-0-	598 B	-35803	74	1	3971	3	N	739	740	0			110
							813	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*02	0	N	657	-0-	657 B	-41287	88	1	545	3	N	1					53
							23	5	1	9							
03	0	N	21	-0-	21 B	-41266	18	1	3	9	N	3					56
04	240	N	44	-0-	-196 B	-41266	44	1			N	-0-					56
05	248	N	5	-0-	-243 B	-41266	5	1			N	-0-					56
06	30	N	-0-	-0-	-30 B	-41266					N	-0-					56
07	31	N	-0-	-0-	-31 B	-41266					N	-0-					56
08	5	N	-0-	-0-	-5 B	-41266					N	1					57
09	0	N	45	-0-	45 B	-41221	44	1	1	9	N	1					58

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4619	X	3627	-0-	-992 B	-0-	2917	3	710	9	N	645	543	1			394
11	4350	X	3558	-0-	-792 B	-0-	11	1	2847	3	N	636	716	1			314
							700	9									
12	4402	X	3347	-0-	-1055 B	-0-	2641	3	706	9	N	642	541	1			415
01	4278	X	1342	-0-	-2936 B	-0-	1	1	667	3	N	605	732	1			288
							8	5	666	9							
*02	3864	X	1622	-0-	-2242 B	-0-	2	1	1234	3	N	304	311	1			281
							52	5	334	9							
*03	3689	X	1423	-0-	-2266 B	-0-	1	1	1174	3	N	225	187	1			319
							248	9									
*04	3570	X	850	-0-	-2720 B	-0-	642	3	15	5	N	175	170	1			324
							193	9									
*05	3348	X	308	-0-	-3040 B	-0-	106	3	5	5	N	179	179	1			324
							197	9									
*06	1740	X	798	-0-	-942 B	-0-	621	3	3	5	N	158	175	1			307
							174	9									
*07	1798	X	930	-0-	-868 B	-0-	622	3	43	5	N	241					548
							265	9									
08	1426	X	1348	-0-	-78 B	-0-	15	1	1003	3	N	267	357	1			458
							36	5	294	9							
*09	1228	X	1228	-0-	-0- B	-0-	32	1	903	3	N	266	512	1			212
							293	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*02	84	N	195	-0-	111 B	-9332	7	1	130	3	N	47					788
							6	5	52	9							
*03	279	N	193	-0-	-86 B	-9332	22	1	140	3	N	28	188	1			628
							31	9									
*04	120	N	1448	-0-	1328 B	-8004	2	1	1091	3	N	300	176	1			752
							25	5	330	9							
*05	217	N	2163	-0-	1946 B	-6058	5	1	1746	3	N	297	371	1			678
							85	5	327	9							
*06	180	N	1737	-0-	1557 B	-4501	6	1	1371	3	N	322	185	1			815
							6	5	354	9							
*07	806	N	1979	-0-	1173 B	-3328	8	1	1486	3	N	347	371	1			791
							103	5	382	9							
08	806	N	1668	-0-	862 B	-2466	1	1	1262	3	N	326	364	1			753
							46	5	359	9							
09	780	N	1629	-0-	849 B	-1617	3	1	1289	3	N	306	353	1			706
							337	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*03	868	N	815	-0-	-53 B	-0-	785	1	30	3	N	-0-	161	1			409
*04	962	N	962	-0-	-0- B	-0-	386	1	490	3	N	68					477
							11	5	75	9							
*05	1233	N	1233	-0-	-0- B	-0-	383	1	748	3	N	60					537
							36	5	66	9							
*06	852	N	852	-0-	-0- B	-0-	374	1	402	3	N	67					604
							2	5	74	9							
*07	1061	N	1061	-0-	-0- B	-0-	448	1	503	3	N	68					672
							35	5	75	9							
08	950	N	950	-0-	-0- B	-0-	457	1	410	3	N	62	186	1			548
							15	5	68	9							
*09	857	N	857	-0-	-0- B	-0-	450	1	346	3	N	55					603
							61	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1581	N	292	-0-	-1289 B	-51347	292	1			N	-0-	365	1			304
*11	1350	N	306	-0-	-1044 B	-51347	264	1	42	3	N	-0-					304
*12	1519	N	112	-0-	-1407 B	-51347	112	1			N	-0-					304
*01	279	N	-0-	-0-	-279 B	-51347					N	-0-					304
*02	280	N	98	-0-	-182 B	-51347	98	1			N	-0-					304
*03	124	N	39	-0-	-85 B	-51347	39	1			N	-0-					304
*04	0	N	42	-0-	42 B	-51305	42	1			N	-0-					304
*05	124	N	183	-0-	59 B	-51246	183	1			N	-0-					304
*06	30	N	287	-0-	257 B	-50989	287	1			N	-0-					304
*07	31	N	297	-0-	266 B	-50723	297	1			N	-0-					304
*08	186	N	282	-0-	96 B	-50627	282	1			N	-0-					304
09	300	N	276	-0-	-24 B	-50627	276	1			N	-0-					304

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*02	700	N	1201	-0-	501 B	-10847	32	1	909	3	N	202	917	1			332
							38	5	222	9							
*03	403	N	378	-0-	-25 B	-10847	80	1	195	3	N	94					426
							103	9									
*04	1410	N	373	-0-	-1037 B	-10847	45	1	279	3	N	39					465
							6	5	43	9							
*05	1333	N	332	-0-	-1001 B	-10847	8	1	265	3	N	42					507
							13	5	46	9							
*06	360	N	378	-0-	18 B	-10829	186	1	154	3	N	34	352	1			189
							1	5	37	9							
*07	372	N	365	-0-	-7 B	-10829	280	1	30	3	N	48					237
							2	5	53	9							
08	341	N	406	-0-	65 B	-10764	264	1	89	3	N	45					282
							3	5	50	9							
09	390	N	166	-0-	-224 B	-10764	129	1	37	9	N	34					316

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4402	X	4252	-0-	-150 B	-12776	339	1	3244	3	N	608	742	1			589
							669	9									
11	4110	X	3852	-0-	-258 B	-12776	311	1	2786	3	N	686	705	1			570
							755	9									
12	4247	X	3751	-0-	-496 B	-12776	372	1	2795	3	N	531	738	1			363
							584	9									
01	4247	X	3513	-0-	-734 B	-12776	405	1	2540	3	N	487	187	1			663
							32	5	536	9							
*02	3836	X	2891	-0-	-945 B	-12776	321	1	2091	3	N	355	376	1			642
							88	5	391	9							
*03	4247	X	4290	-0-	43 B	-12733	431	1	3220	3	N	581	535	1			688
							639	9									
*04	3840	X	3646	-0-	-194 B	-12733	423	1	2618	3	N	495	553	1			630
							60	5	545	9							
*05	3751	X	3577	-0-	-174 B	-12733	472	1	2442	3	N	495	730	1			395
							118	5	545	9							
*06	4140	X	4003	-0-	-137 B	-12733	223	1	3181	3	N	532	364	1			563
							14	5	585	9							
*07	4278	X	3681	-0-	-597 B	-12733	181	1	2846	3	N	415	366	1			612
							197	5	457	9							
08	4278	X	4067	-0-	-211 B	-12733	73	1	3161	3	N	654	559	1			707
							114	5	719	9							
09	3990	X	3633	-0-	-357 B	-12733	213	1	2906	3	N	467	560	1			614
							514	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3813	X	4290	-0-	477 B	-13342	64	1	3811	3	N	377	363	1			570
							415	9									
11	3600	X	4532	-0-	932 B	-12410	32	1	4051	3	N	408	371	1			607
							449	9									
12	4278	X	2701	-0-	-1577 B	-12410	17	1	2491	3	N	175	185	1			597
							193	9									
01	4278	X	2311	-0-	-1967 B	-12410	2153	3	27	5	N	119	186	1			530
							131	9									
*02	4228	X	952	-0-	-3276 B	-12410	858	3	36	5	N	53	185	1			398
							58	9									
*03	4681	X	563	-0-	-4118 B	-12410	17	1	447	3	N	90					488
							99	9									
*04	4530	X	1136	-0-	-3394 B	-12410	200	1	804	3	N	104					592
							18	5	114	9							
*05	2697	X	1582	-0-	-1115 B	-12410	342	1	1003	3	N	171	182	1			581
							49	5	188	9							
*06	2250	X	688	-0-	-1562 B	-12410	122	1	511	3	N	48					629
							2	5	53	9							
*07	1178	X	847	-0-	-331 B	-12410	5	1	724	3	N	62					691
							50	5	68	9							
08	1581	X	982	-0-	-599 B	-12410	19	1	856	3	N	69	360	1			400
							31	5	76	9							
09	1530	X	729	-0-	-801 B	-12410	37	1	628	3	N	58					458
							64	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5766	X	5284	-0-	-482 B	-19912	105	1	4312	3	N	788	734	1			760
							867	9									
11	5580	X	5031	-0-	-549 B	-19912	79	1	4112	3	N	764	921	1			603
							840	9									
12	5766	X	4933	-0-	-833 B	-19912	49	1	4047	3	N	761	555	1			809
							837	9									
01	5487	X	4984	-0-	-503 B	-19912	52	1	4015	3	N	787	732	1			864
							51	5	866	9							
*02	4956	X	3781	-0-	-1175 B	-19912	74	1	2952	3	N	573	560	1			877
							125	5	630	9							
*03	5270	X	5409	-0-	139 B	-19773	13	1	4520	3	N	796	730	1			943
							876	9									
*04	5040	X	4939	-0-	-101 B	-19773	4038	3	92	5	N	735	922	1			756
							809	9									
*05	4991	X	5007	-0-	16 B	-19757	3990	3	193	5	N	749	554	1			951
							824	9									
*06	5220	X	5581	-0-	361 B	-19396	4727	3	20	5	N	758	916	1			793
							834	9									
*07	5394	X	5531	-0-	137 B	-19259	4420	3	306	5	N	732	536	1			989
							805	9									
08	5394	X	5319	-0-	-75 B	-19259	4372	3	158	5	N	717	739	1			967
							789	9									
09	5580	X	4962	-0-	-618 B	-19259	4226	3	736	9	N	669	740	1			896

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9114	X	7441	-0-	-1673 B	-155354	247	1	6504	3	N	627	734	1			577
							690	9									
11	8250	X	7580	-0-	-670 B	-155354	237	1	6597	3	N	678	560	1			695
							746	9									
12	7998	X	7369	-0-	-629 B	-155354	247	1	6385	3	N	670	747	1			618
							737	9									
01	7998	X	7581	-0-	-417 B	-155354	227	1	6494	3	N	706	741	1			583
							83	5	777	9							
*02	7224	X	4718	-0-	-2506 B	-155354	75	1	3974	3	N	455	365	1			673
							168	5	501	9							
*03	7843	X	7842	-0-	-1 B	-155354	123	1	6913	3	N	733	555	1			851
							806	9									
*04	7590	X	5127	-0-	-2463 B	-155354	189	1	4289	3	N	501	184	1			1168
							98	5	551	9							
05	7595	X	15	-0-	-7580 B	-155354	15	1			N	-0-					1168
06	7590	X	213	-0-	-7377 B	-155354	213	1			N	-0-					1168
*07	7843	X	9558	-0-	1715 B	-153639	87	1	7920	3	N	913	1468	1			613
							547	5	1004	9							
08	7843	X	7869	-0-	26 B	-153613	161	1	6732	3	N	666	557	1			722
							243	5	733	9							
09	5130	X	6416	-0-	1286 B	-152327	154	1	5669	3	N	539	715	1			546
							593	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4309	X	5847	-0-	1538 B	-73423	4815	3	1032	9	N	938	901	1			163
11	4170	X	4889	-0-	719 B	-72704	281	1	3697	3	N	828	916	1			75
							911	9									
12	4340	X	4700	-0-	360 B	-72344	3736	3	964	9	N	876	744	1			207
01	5859	X	4586	-0-	-1273 B	-72344	273	1	3349	3	N	837	915	1			129
							43	5	921	9							
*02	5292	X	4157	-0-	-1135 B	-72344	3110	3	131	5	N	833	743	1			219
							916	9									
*03	5859	X	4230	-0-	-1629 B	-72344	6	1	3590	3	N	576	707	1			88
							634	9									
*04	4890	X	3983	-0-	-907 B	-72344	198	1	2941	3	N	706	704	1			90
							67	5	777	9							
*05	4712	X	3975	-0-	-737 B	-72344	222	1	2848	3	N	697	638	1			149
							138	5	767	9							
*06	4440	X	4280	-0-	-160 B	-72344	291	1	3256	3	N	654	712	1			91
							14	5	719	9							
*07	4588	X	3914	-0-	-674 B	-72344	316	1	2684	3	N	662	544	1			209
							186	5	728	9							
08	4216	X	4180	-0-	-36 B	-72344	320	1	3032	3	N	653	735	1			127
							110	5	718	9							
09	4290	X	2409	-0-	-1881 B	-72344	252	1	1738	3	N	381	338	1			170
							419	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

04	0	X	-0-	-0-	-0- B	-0-					N	-0-					425
*05	2334	X	2334	-0-	-0- B	-0-	1722	3	83	5	N	481	343	1			563
							529	9									
*06	528	X	528	-0-	-0- B	-0-	465	3	2	5	N	55					618
							61	9									
*07	473	X	473	-0-	-0- B	-0-	387	3	27	5	N	54					672
							59	9									
08	788	X	788	-0-	-0- B	-0-	632	3	23	5	N	121	163	1			630
							133	9									
*09	164	X	164	-0-	-0- B	-0-	121	3	43	9	N	39					669

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*10	6634	X	6634	-0-	-0- B	-0-	741	1	4461	3	N	1302	1303	0			88
							1432	9									
11	7269	X	7269	-0-	-0- B	-0-	847	1	5128	3	N	1176	1178	0			86
							1294	9									
12	4089	X	4089	-0-	-0- B	-0-	842	1	2520	3	N	661	580	0			167
							727	9									
01	6891	X	6891	-0-	-0- B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
							60	5	1330	9							
*02	5135	X	5135	-0-	-0- B	-0-	556	1	3414	3	N	929	572	0	187	1	227
							143	5	1022	9							
*03	6182	X	6182	-0-	-0- B	-0-	788	1	4231	3	N	1057	1109	1			175
							1163	9									
*04	5668	X	5668	-0-	-0- B	-0-	763	1	3696	3	N	1023	904	1			294
							84	5	1125	9							
*05	5795	X	5795	-0-	-0- B	-0-	778	1	3725	3	N	1011	1101	1			204
							180	5	1112	9							
*06	6400	X	6400	-0-	-0- B	-0-	827	1	4408	3	N	1042	1114	1			132
							19	5	1146	9							
*07	6825	X	6825	-0-	-0- B	-0-	666	1	4670	3	N	1061	568	0	554	1	71
							322	5	1167	9							
08	6746	X	6746	-0-	-0- B	-0-	516	1	4882	3	N	1066	1068	0			69
							175	5	1173	9							
*09	6344	X	6344	-0-	-0- B	-0-	536	1	4707	3	N	1001	1002	0			68
							1101	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	84	-0-	84 B	-35612	3	1	28	3	N	47					200
							1	5	52	9							
03	0	X	-0-	-0-	-0- B	-35612					N	-0-					200
04	0	X	-0-	-0-	-0- B	-35612					N	2					202
*05	0	X	55	-0-	55 B	-35557	4	1	16	3	N	31					233
							1	5	34	9							
06	0	X	-0-	-0-	-0- B	-35557					N	-0-					233
07	0	X	-0-	-0-	-0- B	-35557					N	-0-	162	1			71
08	0	X	66	-0-	66 B	-35491	19	3	1	5	N	42					113
							46	9									
09	0	X	20	-0-	20 B	-35471	14	3	6	9	N	5					118

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14011	X	14011	-0-	-0- B	-0-	12	1	11884	3	N	1923	1937	1			148
							2115	9									
11	12992	X	12992	-0-	-0- B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
							2330	9									
12	7343	X	7343	-0-	-0- B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
							1214	9									
01	13247	X	13247	-0-	-0- B	-0-	17	1	10954	3	N	1943	1581	0	372	1	101
							139	5	2137	9							
*02	8812	X	8812	-0-	-0- B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
							299	5	1414	9							
*03	11385	X	11385	-0-	-0- B	-0-	10	1	9382	3	N	1812	1998	1			147
							1993	9									
*04	10799	X	10799	-0-	-0- B	-0-	8772	3	199	5	N	1662	1660	1			149
							1828	9									
*05	10822	X	10822	-0-	-0- B	-0-	19	1	8597	3	N	1627	1650	1			126
							416	5	1790	9							
*06	10109	X	10109	-0-	-0- B	-0-	70	1	8330	3	N	1522	1456	1			192
							35	5	1674	9							
*07	10213	X	10213	-0-	-0- B	-0-	258	1	7673	3	N	1594	997	0	735	1	54
							529	5	1753	9							
08	9783	X	9783	-0-	-0- B	-0-	292	1	7454	3	N	1608	1609	0			53
							268	5	1769	9							
*09	9543	X	9543	-0-	-0- B	-0-	295	1	7550	3	N	1544	1545	0			52
							1698	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	564	-0-	564 B	-29567	440	3	19	5	N	95					269
							105	9									
*03	0	X	1826	-0-	1826 B	-27741	6	1	1567	3	N	230	187	1			312
							253	9									
*04	0	X	1256	-0-	1256 B	-26485	117	1	873	3	N	224	361	1			175
							20	5	246	9							
*05	0	X	1255	-0-	1255 B	-25230	229	1	759	3	N	209	186	1			198
							37	5	230	9							
*06	0	X	1117	-0-	1117 B	-24113	182	1	737	3	N	177	178	1			197
							3	5	195	9							
*07	0	X	1277	-0-	1277 B	-22836	298	1	727	3	N	184	186	1			195
							50	5	202	9							
08	0	X	1271	-0-	1271 B	-21565	330	1	708	3	N	188	176	1			207
							26	5	207	9							
09	0	X	981	-0-	981 B	-20584	315	1	512	3	N	140	187	1			160
							154	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	X	487	-0-	-71	B	-24701	487	1			N	-0-					80
*11	420	X	458	-0-	38	B	-24663	458	1			N	-0-					80
*12	434	X	509	-0-	75	B	-24588	509	1			N	-0-					80
*01	496	X	306	-0-	-190	B	-24588	306	1			N	-0-					80
*02	448	X	93	-0-	-355	B	-24588	93	1			N	-0-					80
*03	496	X	338	-0-	-158	B	-24588	338	1			N	-0-					80
*04	480	X	244	-0-	-236	B	-24588	244	1			N	-0-					80
*05	496	X	339	-0-	-157	B	-24588	339	1			N	-0-					80
*06	330	X	350	-0-	20	B	-24568	350	1			N	-0-					80
*07	248	N	374	-0-	126	B	-24442	374	1			N	-0-					80
*08	341	N	417	-0-	76	B	-24366	417	1			N	-0-					80
09	360	N	410	-0-	50	B	-24316	410	1			N	-0-					80

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
05	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
06	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
07	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
08	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6
09	0	X	-0-	-0-	-0-	B	-235449					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6138	X	5764	-0-	-374	B	-26910	454	1	4880	3	N	391	376	1			645
								430	9									
11	5940	X	5001	-0-	-939	B	-26910	415	1	4264	3	N	293	377	1			561
								322	9									
12	6138	X	6202	-0-	64	B	-26846	502	1	5192	3	N	462	721	1			302
								508	9									
01	6014	X	5834	-0-	-180	B	-26846	470	1	4847	3	N	414					716
								62	5	455	9							
*02	5376	X	4018	-0-	-1358	B	-26846	299	1	3260	3	N	292	187	1			821
								138	5	321	9							
*03	6200	X	5801	-0-	-399	B	-26846	313	1	5022	3	N	424	372	1			873
								466	9									
*04	6000	X	5564	-0-	-436	B	-26846	359	1	4681	3	N	380	921	1			332
								106	5	418	9							
*05	6200	X	5481	-0-	-719	B	-26846	474	1	4356	3	N	400					732
								211	5	440	9							
*06	5640	X	2904	-0-	-2736	B	-26846	336	1	2347	3	N	192					924
								10	5	211	9							
*07	5797	X	5753	-0-	-44	B	-26846	240	1	4755	3	N	390					1314
								329	5	429	9							
08	5797	X	4103	-0-	-1694	B	-26846	228	1	3441	3	N	282	1090	1			506
								124	5	310	9							
09	5550	X	5321	-0-	-229	B	-26846	201	1	4669	3	N	410	372	1			544
								451	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6634	X	7115	-0-	481 B	-13186	108	1	5728	3	N	1163	927	1			925
							1279	9									
11	6990	X	6845	-0-	-145 B	-13186	235	1	5468	3	N	1038	1090	1			873
							1142	9									
12	7223	X	7093	-0-	-130 B	-13186	237	1	5517	3	N	1217	1297	1			793
							1339	9									
01	7223	X	6682	-0-	-541 B	-13186	168	1	5220	3	N	1116	923	1			986
							66	5	1228	9							
*02	6440	X	2931	-0-	-3509 B	-13186	35	1	2243	3	N	507	547	1			946
							95	5	558	9							
*03	7130	X	8093	-0-	963 B	-12223	118	1	6511	3	N	1331	1277	1			1000
							1464	9									
*04	6870	X	5469	-0-	-1401 B	-12223	73	1	4426	3	N	790	924	1			866
							101	5	869	9							
*05	7099	X	5254	-0-	-1845 B	-12223	133	1	3932	3	N	908	1091	1			683
							190	5	999	9							
*06	7830	X	6217	-0-	-1613 B	-12223	157	1	4985	3	N	958	911	1			730
							21	5	1054	9							
*07	8091	X	5477	-0-	-2614 B	-12223	181	1	4141	3	N	790	723	1			797
							286	5	869	9							
08	8091	X	5341	-0-	-2750 B	-12223	164	1	4149	3	N	798	744	1			851
							150	5	878	9							
09	6210	X	5092	-0-	-1118 B	-12223	201	1	4056	3	N	759	908	1			702
							835	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4788	X	1452	-0-	-3336 B	-27512	5	1	1359	3	N	28	369	1			681
							57	5	31	9							
*03	4960	X	1182	-0-	-3778 B	-27512	39	1	1066	3	N	70	373	1			378
							77	9									
*04	4920	X	1290	-0-	-3630 B	-27512	1000	3	23	5	N	243					621
							267	9									
*05	5084	X	384	-0-	-4700 B	-27512	359	3	17	5	N	7					628
							8	9									
*06	4920	X	660	-0-	-4260 B	-27512	614	3	3	5	N	39					667
							43	9									
*07	1612	X	433	-0-	-1179 B	-27512	1	1	401	3	N	3					670
							28	5	3	9							
08	1333	X	253	-0-	-1080 B	-27512	238	3	9	5	N	5					675
							6	9									
*09	1290	X	-0-	-0-	-1290 B	-27512					N	-0-					675

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16577	X	16577	-0-	-0- B	-0-	1	1	14955	3	N	1474	1475	0			69
							1621	9									
11	10162	X	10162	-0-	-0- B	-0-	297	1	9115	3	N	682	683	0			68
							750	9									
12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
01	34179	X	34179	-0-	-0- B	-0-	341	1	24431	3	N	8273	8275	0			112
							307	5	9100	9							
*02	18405	X	18405	-0-	-0- B	-0-	12905	3	537	5	N	4512	4510	0			114
							4963	9									
*03	29946	X	29946	-0-	-0- B	-0-	467	1	22304	3	N	6523	6515	0			122
							7175	9									
*04	19873	X	19873	-0-	-0- B	-0-	537	1	14268	3	N	4315	4317	0			120
							321	5	4747	9							
*05	13220	X	13220	-0-	-0- B	-0-	547	1	8975	3	N	2971	2967	0			124
							430	5	3268	9							
*06	10235	X	10235	-0-	-0- B	-0-	540	1	7122	3	N	2312	2314	0			122
							30	5	2543	9							
*07	9682	X	9682	-0-	-0- B	-0-	506	1	6302	3	N	2221	2224	0			119
							431	5	2443	9							
08	7990	X	7990	-0-	-0- B	-0-	447	1	5220	3	N	1942	1876	0	173	1	12
							187	5	2136	9							
*09	7970	X	7970	-0-	-0- B	-0-	458	1	5471	3	N	1855	1856	0			11
							2041	9									

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5890	X	4062	-0-	-1828 B	-46326	26	1	3322	3	N	649	541	1			780
							714	9									
11	5280	X	4251	-0-	-1029 B	-46326	9	1	3563	3	N	617	722	1			675
							679	9									
12	4774	X	3787	-0-	-987 B	-46326	11	1	3175	3	N	546	535	1			686
							601	9									
01	4061	X	4374	-0-	313 B	-46013	2	1	3608	3	N	653	560	1			779
							46	5	718	9							
*02	3976	X	1829	-0-	-2147 B	-46013	1461	3	62	5	N	278	357	1			700
							306	9									
*03	4402	X	4822	-0-	420 B	-45593	10	1	4002	3	N	736	552	1			884
							810	9									
*04	4260	X	4749	-0-	489 B	-45104	3935	3	89	5	N	659	732	1			811
							725	9									
*05	4371	X	4998	-0-	627 B	-44477	3	1	4035	3	N	695	717	1			789
							195	5	765	9							
*06	4680	X	5264	-0-	584 B	-43893	51	1	4467	3	N	661	715	1			735
							19	5	727	9							
*07	4898	X	4756	-0-	-142 B	-43893	13	1	3888	3	N	533	687	1			581
							269	5	586	9							
08	4991	X	4483	-0-	-508 B	-43893	8	1	3678	3	N	604	741	1			444
							133	5	664	9							
09	5250	X	5072	-0-	-178 B	-43893	16	1	4450	3	N	551	367	1			628
							606	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6664	X	1374	-0-	-5290	B	-33018	2	1	1078	3	N	225	188	1			751
								46	5	248	9							
*03	5797	X	4832	-0-	-965	B	-33018	39	1	4086	3	N	643	740	1			654
								707	9									
*04	5280	X	5132	-0-	-148	B	-33018	13	1	4359	3	N	601	547	1			708
								99	5	661	9							
*05	5456	X	4536	-0-	-920	B	-33018	26	1	3675	3	N	597	556	1			749
								178	5	657	9							
*06	4680	X	4180	-0-	-500	B	-33018	27	1	3557	3	N	528	544	1			733
								15	5	581	9							
*07	5301	X	4082	-0-	-1219	B	-33018	27	1	3300	3	N	479	552	1			660
								228	5	527	9							
08	5301	X	4120	-0-	-1181	B	-33018	47	1	3356	3	N	542	555	1			647
								121	5	596	9							
09	5130	X	3447	-0-	-1683	B	-33018	19	1	2887	3	N	492	713	1			426
								541	9									

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9889	X	7721	-0-	-2168	B	-55220	246	1	6496	3	N	890	891	0			83
								979	9									
11	9570	X	6245	-0-	-3325	B	-55220	266	1	5188	3	N	719	721	0			81
								791	9									
12	7316	X	8330	-0-	1014	B	-54206	294	1	6991	3	N	950	950	0			81
								1045	9									
01	7719	X	6980	-0-	-739	B	-54206	312	1	5802	3	N	720	720	0			81
								74	5	792	9							
*02	6972	X	4857	-0-	-2115	B	-54206	255	1	3911	3	N	479	479	0			81
								164	5	527	9							
*03	8339	X	8291	-0-	-48	B	-54206	303	1	6998	3	N	900	900	0			81
								990	9									
*04	8070	X	7229	-0-	-841	B	-54206	302	1	5965	3	N	752	753	0			80
								135	5	827	9							
*05	8339	X	7897	-0-	-442	B	-54206	304	1	6395	3	N	809	809	0			80
								308	5	890	9							
*06	8010	X	7227	-0-	-783	B	-54206	298	1	6094	3	N	735	736	0			79
								26	5	809	9							
*07	8277	X	6558	-0-	-1719	B	-54206	304	1	5144	3	N	687	687	0			79
								354	5	756	9							
08	8277	X	6189	-0-	-2088	B	-54206	310	1	4956	3	N	677	678	0			78
								178	5	745	9							
09	7650	X	4111	-0-	-3539	B	-54206	601	1	3006	3	N	458	403	0			133
								504	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11284	X	6974	-0-		-4310	B	-16057	58	1	5801	3	N	1014	551	1			974
									1115	9									
11	9000	X	6712	-0-		-2288	B	-16057	71	1	5403	3	N	1125	1282	1			817
									1238	9									
12	9145	X	6493	-0-		-2652	B	-16057	185	1	5161	3	N	1043	1472	1			388
									1147	9									
01	8990	X	5652	-0-		-3338	B	-16057	171	1	4317	3	N	1008	549	1			847
									55	5	1109	9							
*02	6552	X	5252	-0-		-1300	B	-16057	52	1	4254	3	N	696	742	1			801
									180	5	766	9							
*03	6975	X	9969	-0-		2994	B	-13063	85	1	8319	3	N	1423	1484	1			740
									1565	9									
*04	6720	X	10011	-0-		3291	B	-9772	49	1	8530	3	N	1125	1115	1			750
									194	5	1238	9							
*05	6479	X	11259	-0-		4780	B	-4992	85	1	9368	3	N	1230	1115	1			865
									453	5	1353	9							
*06	9660	X	7799	-0-		-1861	B	-4992	12	1	6345	3	N	1286	1287	1			864
									27	5	1415	9							
*07	10354	X	8593	-0-		-1761	B	-4992	8	1	7009	3	N	993	920	1			937
									484	5	1092	9							
08	11253	X	5985	-0-		-5268	B	-4992	4824	3	174	5	N	897	920	1			914
									987	9									
09	10890	X	6042	-0-		-4848	B	-4992	5013	3	1029	9	N	935	1104	1			745

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*10	4805	X	3499	-0-		-1306	B	-39815	2830	3	669	9	N	608	366	1			684
11	4530	X	4457	-0-		-73	B	-39815	3750	3	707	9	N	643	721	1			606
12	4433	X	4472	-0-		39	B	-39776	1	1	3764	3	N	643	933	1			316
									707	9									
01	4092	X	3987	-0-		-105	B	-39776	3279	3	42	5	N	605	186	1			735
									666	9									
*02	4172	X	3475	-0-		-697	B	-39776	2931	3	124	5	N	382	368	1			749
									420	9									
*03	4619	X	6264	-0-		1645	B	-38131	5405	3	859	9	N	781	746	1			784
*04	4470	X	5349	-0-		879	B	-37252	4547	3	103	5	N	635	736	1			683
									699	9									
*05	4464	X	6447	-0-		1983	B	-35269	1	1	5487	3	N	630	554	1			759
									266	5	693	9							
*06	5640	X	3543	-0-		-2097	B	-35269	2978	3	13	5	N	502	546	1			715
									552	9									
*07	5828	X	5027	-0-		-801	B	-35269	4085	3	282	5	N	600	559	1			756
									660	9									
08	5828	X	3726	-0-		-2102	B	-35269	3048	3	110	5	N	516	558	1			714
									568	9									
09	5640	X	3344	-0-		-2296	B	-35269	2802	3	542	9	N	493	556	1			651

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4247	X	5800	-0-	1553 B	-46879	379	1	4581	3	N	764	553	1			769
							840	9									
11	4110	X	4532	-0-	422 B	-46457	131	1	3702	3	N	635	730	1			674
							699	9									
12	5952	X	3923	-0-	-2029 B	-46457	278	1	2933	3	N	647	550	1			771
							712	9									
01	5952	X	4572	-0-	-1380 B	-46457	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
*02	5376	X	997	-0-	-4379 B	-46457	76	1	725	3	N	150					859
							31	5	165	9							
*03	5797	X	2246	-0-	-3551 B	-46457	59	1	1750	3	N	397	359	1			897
							437	9									
*04	4530	X	1404	-0-	-3126 B	-46457	43	1	1179	3	N	141	178	1			860
							27	5	155	9							
*05	4557	X	2590	-0-	-1967 B	-46457	52	1	2067	3	N	337	368	1			829
							100	5	371	9							
*06	4410	X	2452	-0-	-1958 B	-46457	30	1	1982	3	N	393	359	1			863
							8	5	432	9							
*07	2232	X	2078	-0-	-154 B	-46457	203	1	1483	3	N	263	359	1			767
							103	5	289	9							
08	2604	X	3387	-0-	783 B	-45674	153	1	2620	3	N	472	543	1			696
							95	5	519	9							
09	2520	X	3753	-0-	1233 B	-44441	246	1	3116	3	N	355	185	1			866
							391	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16678	X	15613	-0-	-1065 B	-53090	1	1	13790	3	N	1656	1405	1			411
							1822	9									
11	16050	X	14793	-0-	-1257 B	-53090	457	1	12619	3	N	1561	1685	1			287
							1717	9									
12	16585	X	15094	-0-	-1491 B	-53090	1	1	13348	3	N	1586	1631	1			242
							1745	9									
01	15624	X	13900	-0-	-1724 B	-53090	388	1	11667	3	N	1542	1469	1			315
							149	5	1696	9							
*02	14112	X	10569	-0-	-3543 B	-53090	193	1	8914	3	N	987	896	1			406
							376	5	1086	9							
*03	15624	X	13414	-0-	-2210 B	-53090	345	1	11471	3	N	1453	1667	1			192
							1598	9									
*04	14790	X	12471	-0-	-2319 B	-53090	373	1	10315	3	N	1407	1275	1			324
							235	5	1548	9							
*05	15097	X	12449	-0-	-2648 B	-53090	379	1	10113	3	N	1334	1454	1			204
							490	5	1467	9							
*06	13440	X	12353	-0-	-1087 B	-53090	340	1	10472	3	N	1360	1246	1			318
							45	5	1496	9							
*07	13423	X	12266	-0-	-1157 B	-53090	304	1	9839	3	N	1312	1454	1			176
							680	5	1443	9							
08	13423	X	12321	-0-	-1102 B	-53090	346	1	10157	3	N	1319	1281	1			214
							367	5	1451	9							
09	12480	X	11395	-0-	-1085 B	-53090	426	1	9591	3	N	1253	1264	1			203
							1378	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14229	X	11543	-0-	-2686 B	-102739	9769	3	1774	9	N	1613	1449	1			447
11	13290	X	10871	-0-	-2419 B	-102739	9176	3	1695	9	N	1541	1659	1			329
12	13330	X	10986	-0-	-2344 B	-102739	9169	3	1817	9	N	1652	1638	1			343
01	12710	X	12492	-0-	-218 B	-102739	10628	3	135	5	N	1572	1655	1			260
							1729	9									
*02	11032	X	8931	-0-	-2101 B	-102739	7457	3	315	5	N	1054	927	1			387
							1159	9									
*03	11532	X	12458	-0-	926 B	-101813	10739	3	1719	9	N	1563	1652	1			298
*04	12090	X	11869	-0-	-221 B	-101813	10210	3	232	5	N	1297	1464	1			131
							1427	9									
*05	12493	X	12542	-0-	49 B	-101764	10356	3	501	5	N	1532	1426	1			237
							1685	9									
*06	12090	X	11746	-0-	-344 B	-101764	10258	3	44	5	N	1313	1255	1			295
							1444	9									
*07	12462	X	11484	-0-	-978 B	-101764	9350	3	646	5	N	1353	1288	1			360
							1488	9									
08	12555	X	11084	-0-	-1471 B	-101764	9229	3	333	5	N	1384	1467	1			277
							1522	9									
09	12150	X	9400	-0-	-2750 B	-101764	8070	3	1330	9	N	1209	1200	1			286

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14570	X	9335	-0-	-5235 B	-65628	410	1	7441	3	N	1349	1350	0			41
							1484	9									
11	14100	X	8087	-0-	-6013 B	-65628	379	1	6376	3	N	1211	1211	0			41
							1332	9									
12	14570	X	8142	-0-	-6428 B	-65628	351	1	6457	3	N	1213	1214	0			40
							1334	9									
01	10230	X	7992	-0-	-2238 B	-65628	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
*02	8540	X	5668	-0-	-2872 B	-65628	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
*03	9331	X	7601	-0-	-1730 B	-65628	361	1	6004	3	N	1124	1126	0			56
							1236	9									
*04	8100	X	7037	-0-	-1063 B	-65628	298	1	5495	3	N	1018	1018	0			56
							124	5	1120	9							
*05	8153	X	7260	-0-	-893 B	-65628	2	1	5849	3	N	1025	1030	0			51
							281	5	1128	9							
*06	7740	X	6965	-0-	-775 B	-65628	3	1	5856	3	N	983	983	0			51
							25	5	1081	9							
*07	7595	X	7176	-0-	-419 B	-65628	18	1	5670	3	N	998	999	0			50
							390	5	1098	9							
08	7595	X	7083	-0-	-512 B	-65628	82	1	5716	3	N	982	983	0			49
							205	5	1080	9							
09	7050	X	6550	-0-	-500 B	-65628	146	1	5423	3	N	892	719	0	186	1	36
							981	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15252	X	13795	-0-	-1457 B	-152352	439	1	11940	3	N	1287	1283	1			856
							1416	9									
11	14370	X	13001	-0-	-1369 B	-152352	429	1	11246	3	N	1205	1288	1			773
							1326	9									
12	14849	X	13811	-0-	-1038 B	-152352	443	1	11893	3	N	1341	1461	1			653
							1475	9									
01	14849	X	13540	-0-	-1309 B	-152352	440	1	11406	3	N	1408	1311	1			750
							145	5	1549	9							
*02	13020	X	9429	-0-	-3591 B	-152352	241	1	7899	3	N	869	922	1			697
							333	5	956	9							
*03	13826	X	14674	-0-	848 B	-151504	272	1	12850	3	N	1411	1102	1			1006
							1552	9									
*04	13380	X	7513	-0-	-5867 B	-151504	271	1	6346	3	N	684	370	1			1320
							144	5	752	9							
05	13826	X	259	-0-	-13567 B	-151504	259	1			N	-0-					1320
06	14190	X	254	-0-	-13936 B	-151504	254	1			N	-0-					1320
*07	14663	X	18525	-0-	3862 B	-147642	443	1	15250	3	N	1616	2020	1			916
							1054	5	1778	9							
08	14663	X	18048	-0-	3385 B	-144257	448	1	15298	3	N	1590	1844	1			662
							553	5	1749	9							
09	7500	X	14222	-0-	6722 B	-137535	421	1	12409	3	N	1265	1299	1			628
							1392	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*02	224	X	223	-0-	-1 B	-45312	204	3	9	5	N	9					245
							10	9									
03	248	X	-0-	-0-	-248 B	-45312					N	1					246
*04	240	X	122	-0-	-118 B	-45312	47	3	1	5	N	67					313
							74	9									
*05	248	X	98	-0-	-150 B	-45312	79	3	4	5	N	14					327
							15	9									
*06	240	X	58	-0-	-182 B	-45312	57	3	1	9	N	1					328
*07	248	X	304	-0-	56 B	-45256	275	3	19	5	N	9					337
							10	9									
*08	124	X	-0-	-0-	-124 B	-45256					N	-0-					337
09	120	X	-0-	-0-	-120 B	-45256					N	-0-					337

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

*10	18042	X	14888	-0-	-3154 B	-273475	1231	1	10999	3	N	2416	2216	1			520
							2658	9									
11	16440	X	14481	-0-	-1959 B	-273475	73	1	11707	3	N	2455	2588	1			387
							2701	9									
12	16771	X	13872	-0-	-2899 B	-273475	11313	3	2559	9	N	2326	2059	1			654
01	16182	X	13776	-0-	-2406 B	-273475	11022	3	140	5	N	2376	2577	1			453
							2614	9									
*02	14140	X	11222	-0-	-2918 B	-273475	465	1	8455	3	N	1768	1296	1			925
							357	5	1945	9							
*03	15004	X	13191	-0-	-1813 B	-273475	798	1	9967	3	N	2205	2407	1			723
							2426	9									
*04	14490	X	13605	-0-	-885 B	-273475	253	1	10623	3	N	2261	2554	1			430
							242	5	2487	9							
*05	14074	X	14050	-0-	-24 B	-273475	114	1	10871	3	N	2308	2205	1			533
							526	5	2539	9							
*06	13320	X	12267	-0-	-1053 B	-273475	166	1	9950	3	N	1917	1742	1			708
							42	5	2109	9							
*07	14043	X	12853	-0-	-1190 B	-273475	40	1	9796	3	N	2127	2388	1			447
							677	5	2340	9							
08	14043	X	12825	-0-	-1218 B	-273475	165	1	9978	3	N	2111	2032	1			526
							360	5	2322	9							
09	13590	X	12517	-0-	-1073 B	-273475	1604	1	8694	3	N	2017	2162	1			381
							2219	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15717	X	14174	-0-	-1543 B	-279291	1164	1	10468	3	N	2311	1835	1			984
							2542	9									
11	14010	X	12828	-0-	-1182 B	-279291	1697	1	9126	3	N	1823	2515	1			292
							2005	9									
12	14477	X	12865	-0-	-1612 B	-279291	1554	1	8778	3	N	2303	1650	1			945
							2533	9									
01	14477	X	11980	-0-	-2497 B	-279291	1331	1	8405	3	N	1943	2393	1			495
							107	5	2137	9							
*02	12796	X	9554	-0-	-3242 B	-279291	1199	1	6625	3	N	1318	1127	1			686
							280	5	1450	9							
*03	14167	X	10750	-0-	-3417 B	-279291	1347	1	7465	3	N	1762	2034	1			414
							1938	9									
*04	12840	X	10979	-0-	-1861 B	-279291	1439	1	7386	3	N	1805	1833	1			386
							168	5	1986	9							
*05	12865	X	10276	-0-	-2589 B	-279291	1463	1	6705	3	N	1621	1771	1			236
							325	5	1783	9							
*06	11580	X	10748	-0-	-832 B	-279291	1693	1	7082	3	N	1766	1616	1			386
							30	5	1943	9							
*07	11346	X	9997	-0-	-1349 B	-279291	1706	1	6087	3	N	1621	1477	1			530
							421	5	1783	9							
08	11346	X	11004	-0-	-342 B	-279291	1965	1	6880	3	N	1736	1664	1			602
							249	5	1910	9							
09	10980	X	8870	-0-	-2110 B	-279291	829	1	6392	3	N	1499	1679	1			422
							1649	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5332	X	2126	-0-	-3206 B	-77875	18	1	1692	3	N	378	360	1			404
							416	9									
11	5160	X	2349	-0-	-2811 B	-77875	234	1	1579	3	N	487	742	1			149
							536	9									
12	5332	X	2583	-0-	-2749 B	-77875	3	1	2022	3	N	507	370	1			286
							558	9									
01	3751	X	2605	-0-	-1146 B	-77875	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
*02	2240	X	1992	-0-	-248 B	-77875	44	1	1447	3	N	400	372	1			202
							61	5	440	9							
*03	2573	X	1260	-0-	-1313 B	-77875	11	1	879	3	N	336	373	1			165
							370	9									
*04	2520	X	1501	-0-	-1019 B	-77875	1152	3	26	5	N	294	163	1			296
							323	9									
*05	2604	X	1477	-0-	-1127 B	-77875	1125	3	54	5	N	271	365	1			202
							298	9									
*06	2520	X	1347	-0-	-1173 B	-77875	1075	3	5	5	N	243	182	1			263
							267	9									
*07	2201	X	1213	-0-	-988 B	-77875	2	1	900	3	N	226	177	1			312
							62	5	249	9							
08	1550	X	1577	-0-	27 B	-77848	41	1	1239	3	N	229	181	1			360
							45	5	252	9							
09	1500	X	1693	-0-	193 B	-77655	1519	3	174	9	N	158	186	1			332

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11997	X	16025	-0-	4028 B	-45481	12540	3	3485	9	N	3168	3072	1			816
11	11610	X	9357	-0-	-2253 B	-45481	7403	3	1954	9	N	1776	2040	1			552
12	11997	X	17394	-0-	5397 B	-40084	13438	3	3956	9	N	3596	3701	1			447
01	11997	X	21649	-0-	9652 B	-30432	500	1	15807	3	N	4674	4251	1			870
							201	5	5141	9							
*02	10836	X	14328	-0-	3492 B	-26940	790	1	9732	3	N	3086	3526	1			430
							411	5	3395	9							
*03	11997	X	7803	-0-	-4194 B	-26940	710	1	5338	3	N	1595	1625	1			400
							1755	9									
*04	11610	X	6524	-0-	-5086 B	-26940	775	1	4239	3	N	1285	1294	1			391
							96	5	1414	9							
*05	11997	X	5976	-0-	-6021 B	-26940	822	1	3743	3	N	1118	1107	1			402
							181	5	1230	9							
*06	11610	X	4608	-0-	-7002 B	-26940	822	1	2780	3	N	904	897	1			409
							12	5	994	9							
*07	11997	X	4159	-0-	-7838 B	-26940	854	1	2340	3	N	731	126	0	717	1	297
							161	5	804	9							
08	7812	X	4003	-0-	-3809 B	-26940	835	1	2171	3	N	835	506	0			626
							78	5	919	9							
09	6510	X	3704	-0-	-2806 B	-26940	831	1	1949	3	N	840	501	0	725	1	240
							924	9									

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27342	X	24153	-0-	-3189 B	-224939	1344	1	18014	3	N	4359	4252	1			899
							4795	9									
11	25530	X	22915	-0-	-2615 B	-224939	1526	1	16856	3	N	4121	4420	1			600
							4533	9									
12	25017	X	22590	-0-	-2427 B	-224939	1664	1	16337	3	N	4172	4081	1			691
							4589	9									
01	24986	X	22247	-0-	-2739 B	-224939	1697	1	15753	3	N	4178	4080	1			789
							201	5	4596	9							
*02	21980	X	16157	-0-	-5823 B	-224939	1353	1	11180	3	N	2865	2946	1			708
							472	5	3152	9							
*03	24149	X	21353	-0-	-2796 B	-224939	1465	1	15359	3	N	4117	4226	1			599
							4529	9									
*04	22920	X	21680	-0-	-1240 B	-224939	1708	1	15195	3	N	4028	3979	1			648
							346	5	4431	9							
*05	22661	X	22437	-0-	-224 B	-224939	1844	1	15202	3	N	4232	4158	1			722
							736	5	4655	9							
*06	21540	X	21853	-0-	313 B	-224626	1594	1	15824	3	N	3971	4338	1			355
							67	5	4368	9							
*07	22413	X	21510	-0-	-903 B	-224626	2006	1	14148	3	N	3980	3644	1			691
							978	5	4378	9							
08	22444	X	20509	-0-	-1935 B	-224626	1986	1	13780	3	N	3859	3626	1			924
							498	5	4245	9							
09	21720	X	13653	-0-	-8067 B	-224626	1964	1	9039	3	N	2409	3134	1			199
							2650	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18476	X	13720	-0-	-4756	B	-381058	615	1	11203	3	N	1729	1837	1			327
								1902	9									
11	17880	X	13778	-0-	-4102	B	-381058	593	1	11242	3	N	1766	1823	1			270
								1943	9									
12	17949	X	15208	-0-	-2741	B	-381058	680	1	12319	3	N	2008	1674	1			604
								2209	9									
01	16182	X	15048	-0-	-1134	B	-381058	681	1	12021	3	N	1994	2231	1			367
								153	5	2193	9							
*02	14280	X	12369	-0-	-1911	B	-381058	501	1	9941	3	N	1370	1289	1			448
								420	5	1507	9							
*03	15221	X	15251	-0-	30	B	-381028	532	1	12614	3	N	1914	2006	1			356
								2105	9									
*04	14730	X	14040	-0-	-690	B	-381028	419	1	11343	3	N	1836	1839	1			353
								258	5	2020	9							
*05	15221	X	15578	-0-	357	B	-380671	643	1	12221	3	N	1929	1829	1			453
								592	5	2122	9							
*06	14760	X	13962	-0-	-798	B	-380671	454	1	11565	3	N	1722	1646	1			529
								49	5	1894	9							
*07	15252	X	15086	-0-	-166	B	-380671	375	1	11845	3	N	1861	2011	1			379
								819	5	2047	9							
08	15562	X	14800	-0-	-762	B	-380671	373	1	12014	3	N	1799	1669	1			509
								434	5	1979	9							
09	15060	X	16950	-0-	1890	B	-378781	454	1	14451	3	N	1859	1831	1			537
								2045	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24603	X	41284	-0-	16681	B	-0-	1038	1	31190	3	N	8233	7818	1			1015
								9056	9									
11	19179	X	19179	-0-	-0-	B	-0-	863	1	14200	3	N	3742	4207	1			550
								4116	9									
12	23894	X	23894	-0-	-0-	B	-0-	1065	1	17603	3	N	4751	5013	1			288
								5226	9									
01	16027	X	590	-0-	-15437	B	-0-	208	1	240	3	N	126					414
								3	5	139	9							
02	14476	X	-0-	-0-	-14476	B	-0-					N	-0-	189	1			225
03	16027	X	-0-	-0-	-16027	B	-0-					N	-0-					225
04	15510	X	-0-	-0-	-15510	B	-0-					N	-0-					225
05	16027	X	-0-	-0-	-16027	B	-0-					N	-0-					225
06	570	X	-0-	-0-	-570	B	-0-					N	-0-					225
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					225
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					225
*09	1076	X	1076	-0-	-0-	B	-0-	845	3	231	9	N	210					435

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	21793	X	18026	-0-	-3767 B	-387940	14562	3	3464	9	N	3149	3149	1			20
11	20280	X	17208	-0-	-3072 B	-387940	13765	3	3443	9	N	3130	3130	1			20
12	19592	X	17514	-0-	-2078 B	-387940	14023	3	3491	9	N	3174	2971	1			223
01	19127	X	16849	-0-	-2278 B	-387940	1	1	13391	3	N	2987	2962	1			248
							171	5	3286	9							
*02	16828	X	12126	-0-	-4702 B	-387940	15	1	9580	3	N	1934	2010	1			172
							404	5	2127	9							
*03	18011	X	16327	-0-	-1684 B	-387940	3	1	13128	3	N	2905	2764	1			313
							3196	9									
*04	17220	X	16195	-0-	-1025 B	-387940	12743	3	289	5	N	2875	1028	0	2024	1	136
							3163	9									
*05	17515	X	15674	-0-	-1841 B	-387940	3	1	12184	3	N	2639	2275	0	187	1	313
							584	5	2903	9							
*06	16290	X	15846	-0-	-444 B	-387940	12725	3	54	5	N	2788	2799	0	180	1	122
							3067	9									
*07	16740	X	15476	-0-	-1264 B	-387940	11709	3	802	5	N	2695	2563	0	177	1	77
							2965	9									
08	16740	X	13171	-0-	-3569 B	-387940	10327	3	370	5	N	2249	2249	0			77
							2474	9									
09	16200	X	17299	-0-	1099 B	-386841	1	1	14295	3	N	2730	2199	0	539	1	69
							3003	9									

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8060	X	5572	-0-	-2488 B	-487283	551	1	4119	3	N	820	262	0	558	1	15
							902	9									
11	7740	X	5643	-0-	-2097 B	-487283	525	1	4297	3	N	746	746	1			15
							821	9									
12	6727	X	4656	-0-	-2071 B	-487283	587	1	3232	3	N	761	566	1			210
							837	9									
01	5580	X	3837	-0-	-1743 B	-487283	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5264	X	5618	-0-	354 B	-486929	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
*03	5828	X	2998	-0-	-2830 B	-486929	454	1	2061	3	N	439	375	1			153
							483	9									
04	5640	X	622	-0-	-5018 B	-486929	454	1	168	9	N	153	180	1			126
05	6231	X	695	-0-	-5536 B	-486929	546	1	149	9	N	135	172	1			89
*06	6030	X	1658	-0-	-4372 B	-486929	654	1	783	3	N	198	167	1			120
							3	5	218	9							
*07	6231	X	1701	-0-	-4530 B	-486929	608	1	821	3	N	195	173	1			142
							57	5	215	9							
08	3007	X	1664	-0-	-1343 B	-486929	446	1	967	3	N	196	184	1			154
							35	5	216	9							
09	1650	X	1417	-0-	-233 B	-486929	508	1	702	3	N	188	174	1			168
							207	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16554	X	15454	-0-	-1100 B	-427224	13431	3	2023	9	N	1839	1839	1			100
11	16950	X	14017	-0-	-2933 B	-427224	11996	3	2021	9	N	1837	1837	1			100
12	17515	X	15893	-0-	-1622 B	-427224	13763	3	2130	9	N	1936	1639	1			397
01	17515	X	15281	-0-	-2234 B	-427224	12	1	13324	3	N	1614	1851	1			160
							170	5	1775	9							
*02	15036	X	12714	-0-	-2322 B	-427224	10860	3	458	5	N	1269	1130	1			299
							1396	9									
*03	15903	X	16839	-0-	936 B	-426288	14547	3	2292	9	N	2084	2209	1			174
*04	15390	X	13847	-0-	-1543 B	-426288	11628	3	264	5	N	1777	1655	1			296
							1955	9									
*05	15903	X	14483	-0-	-1420 B	-426288	12527	3	606	5	N	1227	1286	1			237
							1350	9									
*06	16290	X	10779	-0-	-5511 B	-426288	9290	3	39	5	N	1318	1282	1			273
							1450	9									
*07	16833	X	12188	-0-	-4645 B	-426288	9754	3	674	5	N	1600	1647	1			226
							1760	9									
08	16833	X	12440	-0-	-4393 B	-426288	10312	3	373	5	N	1595	1648	1			173
							1755	9									
09	14010	X	11632	-0-	-2378 B	-426288	9957	3	1675	9	N	1523	1478	1			218

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14973	X	10125	-0-	-4848 B	-443608	8100	3	2025	9	N	1841	1467	0	374	1	76
11	14490	X	9102	-0-	-5388 B	-443608	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
12	14973	X	8473	-0-	-6500 B	-443608	6550	3	1923	9	N	1748	1643	0	144	1	37
01	12307	X	6933	-0-	-5374 B	-443608	125	1	5195	3	N	1406	953	0	354	1	136
							66	5	1547	9							
*02	10612	X	5257	-0-	-5355 B	-443608	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
*03	10137	X	5914	-0-	-4223 B	-443608	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									
*04	9090	X	8135	-0-	-955 B	-443608	38	1	6163	3	N	1631	206	0	1464	1	118
							140	5	1794	9							
*05	8463	X	9416	-0-	953 B	-442655	1	1	7148	3	N	1749	1133	0	713	1	21
							343	5	1924	9							
*06	6720	X	9039	-0-	2319 B	-440336	7142	3	30	5	N	1697	1697	0			21
							1867	9									
*07	8401	X	7734	-0-	-667 B	-440336	5822	3	398	5	N	1376	1374	0			23
							1514	9									
08	9424	X	8402	-0-	-1022 B	-440336	6446	3	232	5	N	1567	358	0	1116	1	116
							1724	9									
09	9120	X	7022	-0-	-2098 B	-440336	5	1	5566	3	N	1319	18	0	1278	1	139
							1451	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	23895	-0-	23895 B	-155519	206	1	19840	3	N	3499	3501	0			105
							3849	9									
11	0	X	23050	-0-	23050 B	-132469	209	1	19158	3	N	3348	3349	0			104
							3683	9									
12	0	X	23391	-0-	23391 B	-109078	245	1	19580	3	N	3242	3243	0			103
							3566	9									
01	0	X	24324	-0-	24324 B	-84754	262	1	20256	3	N	3228	3228	0			103
							255	5	3551	9							
*02	0	X	18540	-0-	18540 B	-66214	209	1	14936	3	N	2517	2383	0			237
							626	5	2769	9							
*03	0	X	23436	-0-	23436 B	-42778	198	1	19749	3	N	3172	3091	0	185	1	133
							3489	9									
*04	0	X	22420	-0-	22420 B	-20358	241	1	18476	3	N	2986	2986	0			133
							418	5	3285	9							
*05	0	X	17463	-0-	17463 B	-2895	188	1	14010	3	N	2355	2355	0			133
							674	5	2591	9							
*06	19055	X	21950	-0-	2895 B	-0-	274	1	18351	3	N	2952	2953	0			132
							78	5	3247	9							
*07	21328	X	21328	-0-	-0- B	-0-	251	1	16843	3	N	2796	2797	0			131
							1158	5	3076	9							
08	20649	X	20649	-0-	-0- B	-0-	243	1	16826	3	N	2704	2706	0			129
							606	5	2974	9							
*09	19235	X	19235	-0-	-0- B	-0-	270	1	16167	3	N	2544	2546	0			127
							2798	9									

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	220274	X	50657	-0-	-169617 B	-0-	451	1	43432	3	Y	6158	6156	0			136
							6774	9									
11	46996	X	46996	-0-	-0- B	-0-	440	1	40269	3	Y	5715	5715	0			136
							6287	9									
12	46289	X	46289	-0-	-0- B	-0-	493	1	39498	3	Y	5725	5723	0			138
							6298	9									
01	44149	X	44149	-0-	-0- B	-0-	477	1	36920	3	Y	5717	5712	0			143
							463	5	6289	9							
*02	35609	X	35609	-0-	-0- B	-0-	401	1	28857	3	Y	4684	4662	0			165
							1199	5	5152	9							
*03	38679	X	38679	-0-	-0- B	-0-	336	1	33683	3	Y	4236	4280	0			121
							4660	9									
*04	42259	X	42259	-0-	-0- B	-0-	456	1	35271	3	Y	5218	5200	0			139
							792	5	5740	9							
*05	45674	X	45674	-0-	-0- B	-0-	499	1	37480	3	Y	5366	5364	0			141
							1792	5	5903	9							
*06	43431	X	43431	-0-	-0- B	-0-	542	1	36529	3	Y	5643	5627	0			157
							153	5	6207	9							
*07	42477	X	42477	-0-	-0- B	-0-	509	1	34364	3	Y	4776	4798	0			135
							2350	5	5254	9							
08	41136	X	41136	-0-	-0- B	-0-	490	1	34273	3	Y	4685	4681	0			139
							1219	5	5154	9							
*09	39448	X	39448	-0-	-0- B	-0-	556	1	33675	3	Y	4743	4738	0			144
							5217	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	22723	X	17034	-0-	-5689 B	-424672	2626	1	11878	3	N	2300	2300	0			5
							2530	9									
11	21990	X	16236	-0-	-5754 B	-424672	2242	1	11605	3	N	2172	2172	0			5
							2389	9									
12	22723	X	16783	-0-	-5940 B	-424672	2607	1	11617	3	N	2326	2208	0			123
							2559	9									
01	17980	X	16154	-0-	-1826 B	-424672	2388	1	11301	3	N	2111	1340	0	562	1	332
							143	5	2322	9							
*02	15428	X	12763	-0-	-2665 B	-424672	1149	1	9733	3	N	1337	387	0	1274	1	8
							410	5	1471	9							
*03	17019	X	17232	-0-	213 B	-424459	2171	1	12519	3	N	2311	2187	0			132
							2542	9									
*04	16230	X	14616	-0-	-1614 B	-424459	2546	1	9902	3	N	1766	688	0	1103	1	107
							225	5	1943	9							
*05	16771	X	15906	-0-	-865 B	-424459	2703	1	10457	3	N	2037	790	0	1109	1	245
							505	5	2241	9							
*06	16680	X	14959	-0-	-1721 B	-424459	2686	1	10240	3	N	1808	1834	1			219
							44	5	1989	9							
*07	17236	X	15239	-0-	-1997 B	-424459	2695	1	10208	3	N	1483	142	0	1274	1	286
							705	5	1631	9							
08	17236	X	15405	-0-	-1831 B	-424459	2740	1	10356	3	N	1759	1846	1			199
							374	5	1935	9							
09	15390	X	15902	-0-	512 B	-423947	2786	1	11179	3	N	1761	1675	1			285
							1937	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14043	X	9305	-0-	-4738 B	-382729	7676	3	1629	9	N	1481	1481	1			83
11	13590	X	8761	-0-	-4829 B	-382729	6	1	7341	3	N	1285	1285	1			83
							1414	9									
12	11594	X	8430	-0-	-3164 B	-382729	6811	3	1619	9	N	1472	1305	1			250
01	9827	X	7666	-0-	-2161 B	-382729	6232	3	79	5	N	1232	1298	1			184
							1355	9									
*02	8624	X	6992	-0-	-1632 B	-382729	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
*03	9300	X	8845	-0-	-455 B	-382729	520	1	6861	3	N	1331	1294	1			145
							1464	9									
*04	8760	X	6332	-0-	-2428 B	-382729	5000	3	114	5	N	1107	1095	1			157
							1218	9									
*05	8432	X	13230	-0-	4798 B	-377931	163	1	11355	3	N	1056	1091	1			122
							550	5	1162	9							
*06	8550	X	15361	-0-	6811 B	-371120	14413	3	61	5	N	806	702	1			226
							887	9									
*07	8835	X	11432	-0-	2597 B	-368523	9328	3	645	5	N	1326	1285	1			267
							1459	9									
08	13237	X	8918	-0-	-4319 B	-368523	3	1	7747	3	N	807	915	1			159
							280	5	888	9							
09	13590	X	7232	-0-	-6358 B	-368523	24	1	6333	3	N	795	747	1			207
							875	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*10	0	X	33639	-0-	33639	B	-163431	310	1	29747	3	Y	3256	3261	0		72
								3582	9								
11	27990	X	30692	-0-	2702	B	-160729	297	1	27109	3	Y	2987	2988	0		71
								3286	9								
12	30969	X	28750	-0-	-2219	B	-160729	317	1	25313	3	Y	2836	2839	0		68
								3120	9								
01	32302	X	28688	-0-	-3614	B	-160729	328	1	25250	3	Y	2537	2542	0		63
								319	5	2791	9						
*02	29176	X	17655	-0-	-11521	B	-160729	217	1	15472	3	Y	1198	1219	0		42
								648	5	1318	9						
*03	32302	X	23223	-0-	-9079	B	-160729	196	1	19701	3	Y	3024	2980	0		86
								3326	9								
*04	30690	X	16120	-0-	-14570	B	-160729	166	1	12883	3	Y	2530	2549	0		67
								288	5	2783	9						
*05	28737	X	18590	-0-	-10147	B	-160729	199	1	14986	3	Y	2445	2448	0		64
								715	5	2690	9						
*06	27750	X	6366	-0-	-21384	B	-160729	64	1	4402	3	Y	1711	1728	0		47
								18	5	1882	9						
*07	0	X	9742	-0-	9742	B	-150987	95	1	6518	3	Y	2446	2424	0		69
								438	5	2691	9						
08	23219	X	10393	-0-	-12826	B	-150987	108	1	7686	3	Y	2118	2124	0		63
								269	5	2330	9						
09	18000	X	9026	-0-	-8974	B	-150987	113	1	6924	3	Y	1808	1816	0		55
								1989	9								

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*10	18786	X	15988	-0-	-2798	B	-328966	2	1	13080	3	N	2642	2645	0		112
								2906	9								
11	18180	X	15054	-0-	-3126	B	-328966	1	1	12334	3	N	2472	2473	0		111
								2719	9								
12	18786	X	15041	-0-	-3745	B	-328966	11	1	12315	3	N	2468	2470	0		109
								2715	9								
01	15996	X	8341	-0-	-7655	B	-328966	24	1	6785	3	N	1315	1314	0		110
								85	5	1447	9						
*02	14448	X	553	-0-	-13895	B	-328966	59	1	205	3	N	255	57	0		308
								8	5	281	9						
*03	15996	X	6126	-0-	-9870	B	-328966	11	1	4884	3	N	1119	724	0	537 1	166
								1231	9								
*04	15060	X	16146	-0-	1086	B	-327880	1	1	12496	3	N	3063	3067	0		162
								280	5	3369	9						
*05	15035	X	13346	-0-	-1689	B	-327880	85	1	10407	3	N	2143	2142	0		163
								497	5	2357	9						
*06	8070	X	12549	-0-	4479	B	-323401	10262	3	43	5	N	2040	2042	0		161
								2244	9								
*07	16678	X	12278	-0-	-4400	B	-323401	3	1	9453	3	N	1978	1978	0		161
								646	5	2176	9						
08	16678	X	11271	-0-	-5407	B	-323401	160	1	8762	3	N	1851	1853	0		159
								313	5	2036	9						
09	16140	X	10659	-0-	-5481	B	-323401	20	1	8553	3	N	1896	1727	0	180 1	148
								2086	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12090	X	8614	-0-	-3476 B	-882375	7292	3	1322	9	N	1202	1202	0			-0-
11	11700	X	8573	-0-	-3127 B	-882375	7266	3	1307	9	N	1188	1188	0			-0-
12	10633	X	7630	-0-	-3003 B	-882375	6520	3	1110	9	N	1009	1009	0			-0-
01	10633	X	6512	-0-	-4121 B	-882375	5451	3	68	5	N	903	903	0			-0-
							993	9									
*02	9604	X	5839	-0-	-3765 B	-882375	4981	3	207	5	N	592	592	0			-0-
							651	9									
*03	8866	X	4701	-0-	-4165 B	-882375	3909	3	792	9	N	720	720	0			-0-
*04	8580	X	5247	-0-	-3333 B	-882375	4196	3	92	5	N	872	872	0			-0-
							959	9									
*05	7626	X	3698	-0-	-3928 B	-882375	2633	3	121	5	N	858	858	0			-0-
							944	9									
*06	6300	X	5540	-0-	-760 B	-882375	4883	3	20	5	N	579	579	0			-0-
							637	9									
*07	6479	X	5553	-0-	-926 B	-882375	4801	3	328	5	N	385	385	0			-0-
							424	9									
08	5425	X	74	-0-	-5351 B	-882375	8	3	66	9	N	60	60	0			-0-
09	5550	X	2122	-0-	-3428 B	-882375	2012	3	110	9	N	100	100	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31155	X	23463	-0-	-7692 B	-758371	20647	3	2816	9	N	2560	2560	0			-0-
11	30150	X	16510	-0-	-13640 B	-758371	14405	3	2105	9	N	1914	1914	0			-0-
12	28334	X	20353	-0-	-7981 B	-758371	17823	3	2530	9	N	2300	2300	0			-0-
01	27187	X	20442	-0-	-6745 B	-758371	17380	3	218	5	N	2585	2585	0			-0-
							2844	9									
*02	21672	X	18157	-0-	-3515 B	-758371	14890	3	616	5	N	2410	2410	0			-0-
							2651	9									
*03	23467	X	22421	-0-	-1046 B	-758371	19200	3	3221	9	N	2928	2928	0			-0-
*04	19770	X	20266	-0-	496 B	-757875	16724	3	372	5	N	2882	2882	0			-0-
							3170	9									
*05	20429	X	19061	-0-	-1368 B	-757875	15241	3	720	5	N	2818	2818	0			-0-
							3100	9									
*06	21690	X	16984	-0-	-4706 B	-757875	14089	3	59	5	N	2578	2578	0			-0-
							2836	9									
*07	22413	X	17678	-0-	-4735 B	-757875	14371	3	977	5	N	2118	2118	0			-0-
							2330	9									
08	22413	X	19195	-0-	-3218 B	-757875	16324	3	581	5	N	2082	2082	0			-0-
							2290	9									
09	20280	X	21792	-0-	1512 B	-756363	19449	3	2343	9	N	2130	2130	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32364	X	28861	-0-	-3503 B	-225668	24748	3	4113	9	N	3739	3739	0			-0-
11	30570	X	26978	-0-	-3592 B	-225668	23083	3	3895	9	N	3541	3541	0			-0-
12	31589	X	27129	-0-	-4460 B	-225668	23226	3	3903	9	N	3548	3548	0			-0-
01	31341	X	25970	-0-	-5371 B	-225668	22118	3	278	5	N	3249	3249	0			-0-
							3574	9									
*02	27580	X	18106	-0-	-9474 B	-225668	15194	3	633	5	N	2072	2072	0			-0-
							2279	9									
*03	28861	X	23331	-0-	-5530 B	-225668	19711	3	3620	9	N	3291	3291	0			-0-
*04	26970	X	26107	-0-	-863 B	-225668	22248	3	497	5	N	3056	3056	0			-0-
							3362	9									
*05	27125	X	19362	-0-	-7763 B	-225668	15342	3	724	5	N	2996	2996	0			-0-
							3296	9									
*06	25140	X	17274	-0-	-7866 B	-225668	14106	3	59	5	N	2826	2826	0			-0-
							3109	9									
*07	26970	X	17040	-0-	-9930 B	-225668	13031	3	878	5	N	2846	2846	0			-0-
							3131	9									
08	26970	X	17154	-0-	-9816 B	-225668	13713	3	484	5	N	2688	2688	0			-0-
							2957	9									
09	26100	X	14915	-0-	-11185 B	-225668	12013	3	2902	9	N	2638	2638	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	30680	-0-	30680 B	-53948	279	1	24573	3	Y	5298	5298	0			7
							5828	9									
11	29460	X	29681	-0-	221 B	-53727	274	1	23695	3	Y	5193	5193	0			7
							5712	9									
12	30442	X	28627	-0-	-1815 B	-53727	278	1	22842	3	Y	5006	5006	0			7
							5507	9									
01	28241	X	26878	-0-	-1363 B	-53727	329	1	20923	3	Y	4878	4878	0			7
							260	5	5366	9							
*02	25508	X	19967	-0-	-5541 B	-53727	228	1	14723	3	Y	4007	4008	0			6
							608	5	4408	9							
*03	28241	X	25376	-0-	-2865 B	-53727	274	1	19811	3	Y	4810	4810	0			6
							5291	9									
*04	27330	X	23583	-0-	-3747 B	-53727	248	1	18109	3	Y	4384	4383	0			7
							404	5	4822	9							
*05	28241	X	23875	-0-	-4366 B	-53727	234	1	17804	3	Y	4537	4538	0			6
							846	5	4991	9							
*06	26010	X	21759	-0-	-4251 B	-53727	183	1	17155	3	Y	3954	3954	0			6
							72	5	4349	9							
*07	0	X	22729	-0-	22729 B	-30998	159	1	16827	3	Y	4181	4180	0			7
							1144	5	4599	9							
08	20398	X	21384	-0-	986 B	-30012	194	1	16280	3	Y	3937	3938	0			6
							579	5	4331	9							
09	19740	X	19940	-0-	200 B	-29812	149	1	15613	3	Y	3798	3798	0			6
							4178	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	19773	-0-	19773 B	-19416	184	1	16147	3	Y	3129	3129	0			4
							3442	9									
11	23820	X	17753	-0-	-6067 B	-19416	165	1	14270	3	Y	3016	3016	0			4
							3318	9									
12	24614	X	18212	-0-	-6402 B	-19416	180	1	14776	3	Y	2960	2960	0			4
							3256	9									
01	15500	X	17948	-0-	2448 B	-16968	227	1	14385	3	Y	2869	2869	0			4
							180	5	3156	9							
*02	14000	X	11232	-0-	-2768 B	-16968	130	1	8427	3	Y	2115	2116	0			3
							348	5	2327	9							
*03	15500	X	16402	-0-	902 B	-16066	180	1	13045	3	Y	2888	2887	0			4
							3177	9									
*04	15000	X	15371	-0-	371 B	-15695	166	1	12074	3	Y	2601	2601	0			4
							270	5	2861	9							
*05	15500	X	15970	-0-	470 B	-15225	162	1	12261	3	Y	2694	2694	0			4
							584	5	2963	9							
*06	15000	X	15745	-0-	745 B	-14480	138	1	12892	3	Y	2419	2419	0			4
							54	5	2661	9							
*07	826	X	15306	-0-	14480 B	-0-	109	1	11555	3	Y	2595	2595	0			4
							787	5	2855	9							
08	14079	X	14079	-0-	-0- B	-0-	128	1	10742	3	Y	2570	2570	0			4
							382	5	2827	9							
*09	11754	X	11754	-0-	-0- B	-0-	88	1	9171	3	Y	2268	2268	0			4
							2495	9									

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	22239	-0-	22239 B	-118551	202	1	17744	3	Y	3903	3903	0			5
							4293	9									
11	22860	X	21433	-0-	-1427 B	-118551	196	1	16996	3	Y	3855	3855	0			5
							4241	9									
12	23622	X	20107	-0-	-3515 B	-118551	191	1	15771	3	Y	3768	3768	0			5
							4145	9									
01	22072	X	19003	-0-	-3069 B	-118551	229	1	14587	3	Y	3642	3642	0			5
							181	5	4006	9							
*02	19936	X	14806	-0-	-5130 B	-118551	168	1	10883	3	Y	3005	3005	0			5
							449	5	3306	9							
*03	22072	X	18902	-0-	-3170 B	-118551	204	1	14750	3	Y	3589	3589	0			5
							3948	9									
*04	21360	X	7505	-0-	-13855 B	-118551	78	1	5679	3	Y	1474	1477	0			2
							127	5	1621	9							
*05	20119	X	15746	-0-	-4373 B	-118551	154	1	11728	3	Y	3006	3004	0			4
							557	5	3307	9							
*06	18390	X	16822	-0-	-1568 B	-118551	142	1	13358	3	Y	2969	2968	0			5
							56	5	3266	9							
*07	0	X	16060	-0-	16060 B	-102491	114	1	12019	3	Y	2826	2826	0			5
							818	5	3109	9							
08	16089	X	15987	-0-	-102 B	-102491	146	1	12225	3	Y	2892	2893	0			4
							435	5	3181	9							
09	15570	X	12993	-0-	-2577 B	-102491	93	1	9772	3	Y	2844	2843	0			5
							3128	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	6112	-0-	6112 B	-184141	51	1	4535	3	Y	1387	1387	0			2
							1526	9									
11	21990	X	4956	-0-	-17034 B	-184141	39	1	3458	3	Y	1326	1326	0			2
							1459	9									
12	22723	X	5059	-0-	-17664 B	-184141	43	1	3577	3	Y	1308	1308	0			2
							1439	9									
01	2976	X	7073	-0-	4097 B	-180044	87	1	5516	3	Y	1274	1274	0			2
							69	5	1401	9							
*02	2688	X	6244	-0-	3556 B	-176488	75	1	4840	3	Y	1025	1025	0			2
							201	5	1128	9							
*03	2976	X	5836	-0-	2860 B	-173628	60	1	4365	3	Y	1283	1283	0			2
							1411	9									
*04	2880	X	6076	-0-	3196 B	-170432	62	1	4569	3	Y	1221	1221	0			2
							102	5	1343	9							
*05	2976	X	5661	-0-	2685 B	-167747	52	1	3997	3	Y	1294	1294	0			2
							189	5	1423	9							
*06	2880	X	4995	-0-	2115 B	-165632	40	1	3781	3	Y	1053	1053	0			2
							16	5	1158	9							
*07	0	X	7573	-0-	7573 B	-158059	55	1	5763	3	Y	1238	1238	0			2
							393	5	1362	9							
08	4650	X	5372	-0-	722 B	-157337	47	1	3971	3	Y	1103	1103	0			2
							141	5	1213	9							
09	4500	X	6299	-0-	1799 B	-155538	49	1	5114	3	Y	1033	1033	0			2
							1136	9									

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	8752	-0-	8752 B	-114089	80	1	7049	3	Y	1475	1475	0			2
							1623	9									
11	20610	X	12003	-0-	-8607 B	-114089	115	1	9887	3	Y	1819	1819	0			2
							2001	9									
12	21297	X	9622	-0-	-11675 B	-114089	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
01	9951	X	10758	-0-	807 B	-113282	138	1	8731	3	Y	1618	1618	0			2
							109	5	1780	9							
*02	8988	X	9976	-0-	988 B	-112294	125	1	8002	3	Y	1378	1378	0			2
							333	5	1516	9							
*03	9951	X	10736	-0-	785 B	-111509	121	1	8724	3	Y	1719	1719	0			2
							1891	9									
*04	9630	X	10826	-0-	1196 B	-110313	120	1	8752	3	Y	1598	1597	0			3
							196	5	1758	9							
*05	9951	X	11080	-0-	1129 B	-109184	114	1	8665	3	Y	1716	1717	0			2
							413	5	1888	9							
*06	9630	X	9582	-0-	-48 B	-109184	85	1	7987	3	Y	1342	1342	0			2
							34	5	1476	9							
*07	0	X	8953	-0-	8953 B	-100231	67	1	7073	3	Y	1209	1209	0			2
							483	5	1330	9							
08	10633	X	8257	-0-	-2376 B	-100231	79	1	6608	3	Y	1213	1213	0			2
							236	5	1334	9							
09	10290	X	8704	-0-	-1586 B	-100231	69	1	7226	3	Y	1281	1281	0			2
							1409	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	0	X	11559	-0-	11559 B	-270671	129	1	10557	3	Y	794	794	0	-0-
							873	9							
11	13020	X	9839	-0-	-3181 B	-270671	114	1	9068	3	Y	597	597	0	-0-
							657	9							
12	12865	X	10528	-0-	-2337 B	-270671	117	1	9740	3	Y	610	610	0	-0-
							671	9							
01	11315	X	10397	-0-	-918 B	-270671	108	1	9574	3	Y	540	540	0	-0-
							121	5	594	9					
*02	10220	X	3969	-0-	-6251 B	-270671	45	1	3607	3	Y	151	151	0	-0-
							151	5	166	9					
*03	11315	X	9944	-0-	-1371 B	-270671	60	1	9456	3	Y	389	389	0	-0-
							428	9							
*04	10200	X	11535	-0-	1335 B	-269336	122	1	10328	3	Y	775	775	0	-0-
							232	5	853	9					
*05	10540	X	11856	-0-	1316 B	-268020	170	1	10537	3	Y	585	585	0	-0-
							505	5	644	9					
*06	10050	X	11297	-0-	1247 B	-266773	175	1	10855	3	Y	201	201	0	-0-
							46	5	221	9					
*07	0	X	10497	-0-	10497 B	-256276	155	1	9555	3	Y	116	116	0	-0-
							659	5	128	9					
08	11935	X	10140	-0-	-1795 B	-256276	198	1	9491	3	Y	99	99	0	-0-
							342	5	109	9					
09	11550	X	8094	-0-	-3456 B	-256276	139	1	7903	3	Y	47	47	0	-0-
							52	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	0	X	12766	-0-	12766 B	-214239	138	1	11304	3	Y	1204	1204	0	-0-
							1324	9							
11	14790	X	10882	-0-	-3908 B	-214239	119	1	9561	3	Y	1093	1093	0	-0-
							1202	9							
12	15159	X	3058	-0-	-12101 B	-214239	29	1	2461	3	Y	516	516	0	-0-
							568	9							
01	15159	X	12708	-0-	-2451 B	-214239	128	1	11360	3	Y	979	979	0	-0-
							143	5	1077	9					
*02	13468	X	4977	-0-	-8491 B	-214239	53	1	4215	3	Y	485	485	0	-0-
							175	5	534	9					
*03	12772	X	12045	-0-	-727 B	-214239	72	1	11271	3	Y	638	638	0	-0-
							702	9							
*04	12300	X	10083	-0-	-2217 B	-214239	103	1	8772	3	Y	920	920	0	-0-
							196	5	1012	9					
*05	12710	X	6963	-0-	-5747 B	-214239	95	1	5950	3	Y	577	577	0	-0-
							283	5	635	9					
06	12300	X	-0-	-0-	-12300 B	-214239					Y	-0-			-0-
07	0	X	-0-	-0-	-0- B	-214239					Y	-0-			-0-
08	12059	X	11849	-0-	-210 B	-214239	198	1	9715	3	Y	1448	1448	0	-0-
							343	5	1593	9					
09	10080	X	10390	-0-	310 B	-213929	158	1	9111	3	Y	1019	1019	0	-0-
							1121	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	11903	-0-	11903 B	-157267	125	1	10286	3	Y	1356	1356	0			-0-
							1492	9									
11	17940	X	12712	-0-	-5228 B	-157267	141	1	11271	3	Y	1182	1182	0			-0-
							1300	9									
12	16957	X	23444	-0-	6487 B	-150780	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
01	15128	X	16449	-0-	1321 B	-149459	164	1	14587	3	Y	1376	1376	0			-0-
							184	5	1514	9							
*02	13664	X	6251	-0-	-7413 B	-149459	67	1	5380	3	Y	527	527	0			-0-
							224	5	580	9							
*03	17887	X	17191	-0-	-696 B	-149459	101	1	15939	3	Y	1046	1046	0			-0-
							1151	9									
*04	17310	X	20375	-0-	3065 B	-146394	215	1	18187	3	Y	1423	1423	0			-0-
							408	5	1565	9							
*05	17887	X	23086	-0-	5199 B	-141195	317	1	19797	3	Y	1845	1845	0			-0-
							942	5	2030	9							
*06	16650	X	28536	-0-	11886 B	-129309	398	1	24987	3	Y	2770	2770	0			-0-
							104	5	3047	9							
*07	0	X	27692	-0-	27692 B	-101617	368	1	23019	3	Y	2492	2492	0			-0-
							1564	5	2741	9							
08	23095	X	11873	-0-	-11222 B	-101617	207	1	10088	3	Y	1109	1109	0			-0-
							358	5	1220	9							
09	23880	X	17212	-0-	-6668 B	-101617	265	1	15250	3	Y	1543	1543	0			-0-
							1697	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	9130	-0-	9130 B	-205790	100	1	8171	3	Y	781	781	0			-0-
							859	9									
11	9540	X	10066	-0-	526 B	-205264	114	1	9108	3	Y	767	767	0			-0-
							844	9									
12	10106	X	10285	-0-	179 B	-205085	112	1	9395	3	Y	707	707	0			-0-
							778	9									
01	10106	X	10446	-0-	340 B	-204745	106	1	9437	3	Y	713	713	0			-0-
							119	5	784	9							
*02	9408	X	4002	-0-	-5406 B	-204745	44	1	3517	3	Y	267	267	0			-0-
							147	5	294	9							
*03	10416	X	5571	-0-	-4845 B	-204745	33	1	5173	3	Y	332	332	0			-0-
							365	9									
*04	10110	X	10360	-0-	250 B	-204495	115	1	9674	3	Y	320	320	0			-0-
							219	5	352	9							
*05	10447	X	10973	-0-	526 B	-203969	158	1	9816	3	Y	480	480	0			-0-
							471	5	528	9							
*06	10110	X	11777	-0-	1667 B	-202302	180	1	11159	3	Y	355	355	0			-0-
							47	5	391	9							
*07	0	X	9747	-0-	9747 B	-192555	138	1	8531	3	Y	448	448	0			-0-
							585	5	493	9							
08	10974	X	1712	-0-	-9262 B	-192555	34	1	1609	3	Y	10	10	0			-0-
							58	5	11	9							
09	11790	X	11039	-0-	-751 B	-192555	180	1	10319	3	Y	491	491	0			-0-
							540	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	T. A.		78	-0-	78	B	-69785	78	3			Y	-0-					-0-
*04	T. A.		4789	-0-	4789	B	-64996	55	1	4615	3	Y	13	13	0			-0-
								105	5	14	9							
*05	T. A.		4695	-0-	4695	B	-60301	66	1	4118	3	Y	285	285	0			-0-
								197	5	314	9							
*06	T. A.		14008	-0-	14008	B	-46293	207	1	12881	3	Y	787	787	0			-0-
								54	5	866	9							
*07	0	X	10330	-0-	10330	B	-35963	148	1	9171	3	Y	346	346	0			-0-
								630	5	381	9							
08	4960	X	7788	-0-	2828	B	-33135	147	1	7091	3	Y	268	268	0			-0-
								255	5	295	9							
09	13890	X	7526	-0-	-6364	B	-33135	125	1	7156	3	Y	223	223	0			-0-
								245	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*10	43214	X	38822	-0-	-4392	B	-1004578	32512	3	6310	9	N	5736	5736	0			-0-
11	40080	X	33800	-0-	-6280	B	-1004578	27914	3	5886	9	N	5351	5351	0			-0-
12	41416	X	36258	-0-	-5158	B	-1004578	30341	3	5917	9	N	5379	5379	0			-0-
01	41416	X	35208	-0-	-6208	B	-1004578	29048	3	364	5	N	5269	5269	0			-0-
								5796	9									
*02	37268	X	25707	-0-	-11561	B	-1004578	20920	3	868	5	N	3563	3563	0			-0-
								3919	9									
*03	38812	X	34507	-0-	-4305	B	-1004578	28756	3	5751	9	N	5228	5228	0			-0-
*04	35100	X	32865	-0-	-2235	B	-1004578	26899	3	602	5	N	4876	4876	0			-0-
								5364	9									
*05	36270	X	33234	-0-	-3036	B	-1004578	26657	3	1269	5	N	4825	4825	0			-0-
								5308	9									
*06	34080	X	31348	-0-	-2732	B	-1004578	26264	3	110	5	N	4522	4522	0			-0-
								4974	9									
*07	34503	X	31214	-0-	-3289	B	-1004578	24542	3	1671	5	N	4546	4546	0			-0-
								5001	9									
08	34503	X	30179	-0-	-4324	B	-1004578	24450	3	870	5	N	4417	4417	0			-0-
								4859	9									
09	32880	X	29066	-0-	-3814	B	-1004578	24312	3	4754	9	N	4322	4322	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*10	51439	X	51439	-0-	-0-	B	-0-	63	1	43801	3	N	6886	6886	0			-0-
								7575	9									
11	44405	X	44405	-0-	-0-	B	-0-	364	1	35113	3	N	8116	8116	0			-0-
								8928	9									
12	39930	X	39930	-0-	-0-	B	-0-	381	1	31014	3	N	7759	7759	0			-0-
								8535	9									
01	42034	X	42034	-0-	-0-	B	-0-	434	1	34368	3	N	6185	6185	0			-0-
								428	5	6804	9							
*02	65296	X	65296	-0-	-0-	B	-0-	394	1	57632	3	N	4422	4422	0			-0-
								2406	5	4864	9							
*03	66588	X	66588	-0-	-0-	B	-0-	494	1	59098	3	N	6360	6360	0			-0-
								6996	9									
*04	30546	X	30546	-0-	-0-	B	-0-	313	1	23193	3	N	5937	5937	0			-0-
								509	5	6531	9							
*05	30492	X	30492	-0-	-0-	B	-0-	343	1	22633	3	N	5871	5871	0			-0-
								1058	5	6458	9							
*06	28938	X	28938	-0-	-0-	B	-0-	384	1	22584	3	N	5343	5343	0			-0-
								93	5	5877	9							
*07	28575	X	28575	-0-	-0-	B	-0-	423	1	21005	3	N	5215	5215	0			-0-
								1410	5	5737	9							
08	26027	X	26027	-0-	-0-	B	-0-	421	1	19629	3	N	4800	4800	0			-0-
								697	5	5280	9							
*09	24144	X	24144	-0-	-0-	B	-0-	364	1	18560	3	N	4745	4745	0			-0-
								5220	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	77037	X	77037	-0-	-0-	B	-0-	91	1	64088	3	N	11689	11689	0			-0-
								12858	9									
11	63526	X	63526	-0-	-0-	B	-0-	558	1	53421	3	N	8679	8679	0			-0-
								9547	9									
12	59898	X	59898	-0-	-0-	B	-0-	616	1	49716	3	N	8696	8696	0			-0-
								9566	9									
01	61050	X	61050	-0-	-0-	B	-0-	623	1	49353	3	N	9510	9510	0			-0-
								613	5	10461	9							
*02	41737	X	41737	-0-	-0-	B	-0-	229	1	33953	3	N	5595	5595	0			-0-
								1400	5	6155	9							
*03	60138	X	60138	-0-	-0-	B	-0-	411	1	49619	3	N	9189	9189	0			-0-
								10108	9									
*04	53010	X	53010	-0-	-0-	B	-0-	587	1	43097	3	N	7608	7608	0			-0-
								957	5	8369	9							
*05	53666	X	53666	-0-	-0-	B	-0-	646	1	42272	3	N	7956	7956	0			-0-
								1996	5	8752	9							
*06	48792	X	48792	-0-	-0-	B	-0-	678	1	39666	3	N	7530	7530	0			-0-
								165	5	8283	9							
*07	47967	X	47967	-0-	-0-	B	-0-	735	1	36306	3	N	7708	7708	0			-0-
								2447	5	8479	9							
08	47135	X	47135	-0-	-0-	B	-0-	776	1	36130	3	N	8132	8132	0			-0-
								1284	5	8945	9							
*09	44107	X	44107	-0-	-0-	B	-0-	692	1	35188	3	N	7479	7479	0			-0-
								8227	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	48577	X	30629	-0-	-17948	B	-0-	196	1	27229	3	N	2913	2913	0			-0-
								3204	9									
11	47010	X	27790	-0-	-19220	B	-0-	178	1	24579	3	N	2757	2757	0			-0-
								3033	9									
12	48577	X	27257	-0-	-21320	B	-0-	184	1	24149	3	N	2658	2658	0			-0-
								2924	9									
01	35340	X	14626	-0-	-20714	B	-0-	103	1	12881	3	N	1345	1345	0			-0-
								162	5	1480	9							
*02	29176	X	28726	-0-	-450	B	-0-	339	1	24328	3	N	2769	2769	0			-0-
								1013	5	3046	9							
*03	53358	X	53358	-0-	-0-	B	-0-	378	1	46715	3	N	5695	5695	0			-0-
								6265	9									
*04	47945	X	47945	-0-	-0-	B	-0-	290	1	41488	3	N	4759	4759	0			-0-
								932	5	5235	9							
*05	46106	X	46106	-0-	-0-	B	-0-	200	1	39050	3	N	4535	4535	0			-0-
								1867	5	4989	9							
*06	51630	X	44440	-0-	-7190	B	-0-	200	1	39473	3	N	4183	4183	0			-0-
								166	5	4601	9							
*07	53351	X	41268	-0-	-12083	B	-0-	194	1	34258	3	N	4068	4068	0			-0-
								2341	5	4475	9							
08	53351	X	38983	-0-	-14368	B	-0-	220	1	33183	3	N	3987	3987	0			-0-
								1194	5	4386	9							
09	47940	X	30746	-0-	-17194	B	-0-	191	1	26891	3	N	3331	3331	0			-0-
								3664	9									

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	57412	X	28718	-0-	-28694	B	-0-	187	1	25860	3	N	2428	2428	0			-0-
								2671	9									
11	55560	X	25152	-0-	-30408	B	-0-	164	1	22575	3	N	2194	2194	0			-0-
								2413	9									
12	57412	X	30540	-0-	-26872	B	-0-	211	1	27721	3	N	2371	2371	0			-0-
								2608	9									
01	35867	X	14252	-0-	-21615	B	-0-	102	1	12657	3	N	1212	1212	0			-0-
								160	5	1333	9							
*02	27916	X	3837	-0-	-24079	B	-0-	48	1	3455	3	N	172	172	0			-0-
								145	5	189	9							
*03	49740	X	49740	-0-	-0-	B	-0-	339	1	42100	3	N	6637	6637	0			-0-
								7301	9									
*04	56861	X	56861	-0-	-0-	B	-0-	336	1	48117	3	N	6664	6664	0			-0-
								1078	5	7330	9							
*05	50774	X	50774	-0-	-0-	B	-0-	217	1	42355	3	N	5619	5619	0			-0-
								2021	5	6181	9							
*06	48150	X	46496	-0-	-1654	B	-0-	205	1	40680	3	N	4945	4945	0			-0-
								171	5	5440	9							
*07	58745	X	50543	-0-	-8202	B	-0-	235	1	41526	3	N	5406	5406	0			-0-
								2835	5	5947	9							
08	58745	X	49057	-0-	-9688	B	-0-	275	1	41515	3	N	5248	5248	0			-0-
								1494	5	5773	9							
09	56850	X	43499	-0-	-13351	B	-0-	268	1	37816	3	N	4923	4923	0			-0-
								5415	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43989	X	30477	-0-	-13512	B	-0-	190	1	26453	3	N	3485	3485	0			-0-
								3834	9									
11	42570	X	28539	-0-	-14031	B	-0-	180	1	24843	3	N	3196	3196	0			-0-
								3516	9									
12	43989	X	29164	-0-	-14825	B	-0-	191	1	25178	3	N	3450	3450	0			-0-
								3795	9									
01	37355	X	15800	-0-	-21555	B	-0-	108	1	13466	3	N	1870	1870	0			-0-
								169	5	2057	9							
*02	29568	X	8772	-0-	-20796	B	-0-	105	1	7546	3	N	733	733	0			-0-
								315	5	806	9							
03	30473	X	-0-	-0-	-30473	B	-0-					N	-0-					-0-
04	28530	X	-0-	-0-	-28530	B	-0-					N	-0-					-0-
05	29171	X	-0-	-0-	-29171	B	-0-					N	-0-					-0-
06	15300	X	-0-	-0-	-15300	B	-0-					N	-0-					-0-
07	9703	X	-0-	-0-	-9703	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	45415	X	23625	-0-	-21790	B	-451803	152	1	21028	3	N	2223	2223	0			-0-
								2445	9									
11	43950	X	21107	-0-	-22843	B	-451803	136	1	18730	3	N	2037	2037	0			-0-
								2241	9									
12	45415	X	28413	-0-	-17002	B	-451803	193	1	25342	3	N	2616	2616	0			-0-
								2878	9									
01	32891	X	12677	-0-	-20214	B	-451803	88	1	10993	3	N	1325	1325	0			-0-
								138	5	1458	9							
*02	23604	X	440	-0-	-23164	B	-451803	4	1	318	3	N	95	95	0			-0-
								13	5	105	9							
*03	28303	X	728	-0-	-27575	B	-451803	6	1	678	3	N	40	40	0			-0-
								44	9									
*04	27510	X	225	-0-	-27285	B	-451803	1	1	194	3	N	24	24	0			-0-
								4	5	26	9							
05	28427	X	-0-	-0-	-28427	B	-451803					N	-0-					-0-
06	12270	X	16	-0-	-12254	B	-451803	1	3	15	9	N	14	14	0			-0-
07	713	X	-0-	-0-	-713	B	-451803					N	-0-					-0-
08	713	X	-0-	-0-	-713	B	-451803					N	-0-					-0-
09	240	X	-0-	-0-	-240	B	-451803					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	40765	X	33389	-0-	-7376	B	-9610	213	1	29560	3	N	3287	3287	0			-0-
								3616	9									
11	39450	X	30328	-0-	-9122	B	-9610	194	1	26720	3	N	3104	3104	0			-0-
								3414	9									
12	40765	X	5241	-0-	-35524	B	-9610	34	1	4593	3	N	558	558	0			-0-
								614	9									
01	39308	X	-0-	-0-	-39308	B	-9610					N	-0-					-0-
*02	31948	X	644	-0-	-31304	B	-9610	9	1	609	3	N	-0-					-0-
								26	5									
*03	33387	X	256	-0-	-33131	B	-9610	2	1	254	3	N	-0-					-0-
04	30330	X	-0-	-0-	-30330	B	-9610					N	-0-					-0-
05	5239	X	-0-	-0-	-5239	B	-9610					N	-0-					-0-
06	690	X	-0-	-0-	-690	B	-9610					N	-0-					-0-
07	713	X	-0-	-0-	-713	B	-9610					N	-0-					-0-
08	248	X	-0-	-0-	-248	B	-9610					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-9610					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	117889	X	117889	-0-	-0-	B	-0-	942	1	106336	3	N	9646	9646	0			-0-
								10611	9									
11	102728	X	102728	-0-	-0-	B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
								8978	9									
12	96640	X	96640	-0-	-0-	B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
								8100	9									
01	83668	X	83668	-0-	-0-	B	-0-	1285	1	73179	3	N	7525	7525	0			-0-
								926	5	8278	9							
*02	56722	X	56722	-0-	-0-	B	-0-	1016	1	47779	3	N	5388	5388	0			-0-
								2000	5	5927	9							
*03	81885	X	81885	-0-	-0-	B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
								9857	9									
*04	77688	X	77688	-0-	-0-	B	-0-	1427	1	66001	3	N	7976	7976	0			-0-
								1486	5	8774	9							
*05	74328	X	74328	-0-	-0-	B	-0-	1141	1	60564	3	N	8843	8843	0			-0-
								2896	5	9727	9							
*06	67911	X	67911	-0-	-0-	B	-0-	1090	1	57936	3	N	7855	7855	0			-0-
								244	5	8641	9							
*07	62904	X	62904	-0-	-0-	B	-0-	1047	1	50104	3	N	7571	7571	0			-0-
								3425	5	8328	9							
08	60908	X	60908	-0-	-0-	B	-0-	1056	1	50351	3	N	7001	7001	0			-0-
								1800	5	7701	9							
*09	54376	X	54376	-0-	-0-	B	-0-	984	1	46418	3	N	6340	6340	0			-0-
								6974	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

*10	110608	X	64603	-0-	-46005	B	-0-	55920	3	8683	9	N	7894	7894	0			-0-
11	107040	X	50620	-0-	-56420	B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
12	110608	X	49313	-0-	-61295	B	-0-	1	1	42910	3	N	5820	5820	0			-0-
								6402	9									
01	110608	X	83269	-0-	-27339	B	-0-	73370	3	920	5	N	8163	8163	0			-0-
								8979	9									
*02	99904	X	42688	-0-	-57216	B	-0-	1	1	36372	3	N	4371	4371	0			-0-
								1507	5	4808	9							
*03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-
*04	80580	X	44720	-0-	-35860	B	-0-	38597	3	862	5	N	4783	4783	0			-0-
								5261	9									
*05	83266	X	36407	-0-	-46859	B	-0-	31120	3	1482	5	N	3459	3459	0			-0-
								3805	9									
*06	80580	X	31483	-0-	-49097	B	-0-	27923	3	118	5	N	3129	3129	0			-0-
								3442	9									
*07	60760	X	38838	-0-	-21922	B	-0-	32452	3	2230	5	N	3778	3778	0			-0-
								4156	9									
08	60760	X	45127	-0-	-15633	B	-0-	39101	3	1405	5	N	4201	4201	0			-0-
								4621	9									
09	44730	X	37878	-0-	-6852	B	-0-	34038	3	3840	9	N	3491	3491	0			-0-

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

*10	221774	X	154330	-0-	-67444	B	-0-	132483	3	21847	9	N	19861	19861	0			-0-
11	204510	X	102224	-0-	-102286	B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
12	211327	X	75261	-0-	-136066	B	-0-	1	1	64357	3	N	9912	9912	0			-0-
								10903	9									
01	211327	X	125568	-0-	-85759	B	-0-	108469	3	1370	5	N	14299	14299	0			-0-
								15729	9									
*02	181832	X	72833	-0-	-108999	B	-0-	1	1	61296	3	N	8158	8158	0			-0-
								2562	5	8974	9							
*03	154318	X	102166	-0-	-52152	B	-0-	88899	3	13267	9	N	12061	12061	0			-0-
*04	121530	X	84910	-0-	-36620	B	-0-	72579	3	1636	5	N	9723	9723	0			-0-
								10695	9									
*05	125581	X	63602	-0-	-61979	B	-0-	52738	3	2529	5	N	7577	7577	0			-0-
								8335	9									
*06	121530	X	34601	-0-	-86929	B	-0-	30008	3	126	5	N	4061	4061	0			-0-
								4467	9									
*07	102176	X	60204	-0-	-41972	B	-0-	48835	3	3317	5	N	7320	7320	0			-0-
								8052	9									
08	102176	X	47644	-0-	-54532	B	-0-	39710	3	1409	5	N	5932	5932	0			-0-
								6525	9									
09	84900	X	36842	-0-	-48058	B	-0-	32285	3	4557	9	N	4143	4143	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	252526	X	242398	-0-	-10128 B	-0-	212205	3	30193	9	N	27448	27448	0	-0-
11	205860	X	182260	-0-	-23600 B	-0-	160190	3	22070	9	N	20064	20064	0	-0-
12	252526	X	96941	-0-	-155585 B	-0-	1	1	82827	3	N	12830	12830	0	-0-
							14113	9							
01	252526	X	175637	-0-	-76889 B	-0-	150295	3	1882	5	N	21327	21327	0	-0-
							23460	9							
*02	228088	X	105280	-0-	-122808 B	-0-	2	1	88183	3	N	12218	12218	0	-0-
							3655	5	13440	9					
*03	242389	X	136209	-0-	-106180 B	-0-	120114	3	16095	9	N	14632	14632	0	-0-
*04	182250	X	127535	-0-	-54715 B	-0-	110725	3	2482	5	N	13025	13025	0	-0-
							14328	9							
*05	175646	X	120664	-0-	-54982 B	-0-	102169	3	4874	5	N	12383	12383	0	-0-
							13621	9							
*06	169980	X	106834	-0-	-63146 B	-0-	93893	3	395	5	N	11405	11405	0	-0-
							12546	9							
*07	136214	X	101020	-0-	-35194 B	-0-	83233	3	5691	5	N	10996	10996	0	-0-
							12096	9							
08	136214	X	92391	-0-	-43823 B	-0-	78412	3	2803	5	N	10160	10160	0	-0-
							11176	9							
09	127530	X	66816	-0-	-60714 B	-0-	1	1	59005	3	N	7100	7100	0	-0-
							7810	9							

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	128330	X	128330	-0-	-0- B	-0-	104795	3	23535	9	N	21395	21395	0	-0-
11	122880	X	88536	-0-	-34344 B	-0-	72662	3	15874	9	N	14431	14431	0	-0-
12	126976	X	67033	-0-	-59943 B	-0-	54657	3	12376	9	N	11251	11251	0	-0-
01	128340	X	48840	-0-	-79500 B	-0-	38619	3	472	5	N	8863	8863	0	-0-
							9749	9							
*02	115920	X	34599	-0-	-81321 B	-0-	26743	3	1079	5	N	6161	6161	0	-0-
							6777	9							
*03	128340	X	50325	-0-	-78015 B	-0-	41357	3	8968	9	N	8153	8153	0	-0-
*04	88530	X	49902	-0-	-38628 B	-0-	40376	3	885	5	N	7855	7855	0	-0-
							8641	9							
*05	67022	X	47974	-0-	-19048 B	-0-	37942	3	1771	5	N	7510	7510	0	-0-
							8261	9							
*06	48690	X	46552	-0-	-2138 B	-0-	38849	3	160	5	N	6857	6857	0	-0-
							7543	9							
*07	51553	X	43858	-0-	-7695 B	-0-	34464	3	2309	5	N	6441	6441	0	-0-
							7085	9							
08	51553	X	36679	-0-	-14874 B	-0-	29330	3	1051	5	N	5725	5725	0	-0-
							6298	9							
09	49890	X	30636	-0-	-19254 B	-0-	25222	3	5414	9	N	4922	4922	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	235259	X	146025	-0-	-89234 B	-0-	109	1	129338	3	N	15071	15071	0			-0-
							16578	9									
11	101506	X	101506	-0-	-0- B	-0-	92	1	90367	3	N	10043	10043	0			-0-
							11047	9									
12	122667	X	95436	-0-	-27231 B	-0-	96	1	84915	3	N	9477	9477	0			-0-
							10425	9									
01	146010	X	57245	-0-	-88765 B	-0-	70	1	49560	3	N	6356	6356	0			-0-
							623	5	6992	9							
*02	131880	X	43747	-0-	-88133 B	-0-	47	1	37146	3	N	4553	4553	0			-0-
							1546	5	5008	9							
*03	146010	X	54905	-0-	-91105 B	-0-	54	1	49228	3	N	5112	5112	0			-0-
							5623	9									
*04	101520	X	53090	-0-	-48430 B	-0-	49	1	46657	3	N	4843	4843	0			-0-
							1057	5	5327	9							
*05	95449	X	57387	-0-	-38062 B	-0-	57	1	49248	3	N	5189	5189	0			-0-
							2374	5	5708	9							
*06	66439	X	66439	-0-	-0- B	-0-	39	1	59794	3	N	5775	5775	0			-0-
							253	5	6353	9							
*07	67795	X	67795	-0-	-0- B	-0-	79	1	57591	3	N	5598	5598	0			-0-
							3967	5	6158	9							
08	59067	X	59067	-0-	-0- B	-0-	32	1	51840	3	N	4844	4844	0			-0-
							1867	5	5328	9							
09	66450	X	59746	-0-	-6704 B	-0-	34	1	55110	3	N	4184	4184	0			-0-
							4602	9									

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	108127	X	108127	-0-	-0- B	-0-	83514	3	24613	9	N	22375	22375	0			-0-
11	106050	X	102242	-0-	-3808 B	-0-	80420	3	21822	9	N	19838	19838	0			-0-
12	109585	X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0			-0-
01	109585	X	87614	-0-	-21971 B	-0-	67707	3	823	5	N	17349	17349	0			-0-
							19084	9									
*02	97664	X	68218	-0-	-29446 B	-0-	51266	3	2054	5	N	13544	13544	0			-0-
							14898	9									
*03	108128	X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0			-0-
*04	102240	X	63238	-0-	-39002 B	-0-	48506	3	1051	5	N	12437	12437	0			-0-
							13681	9									
*05	87606	X	54286	-0-	-33320 B	-0-	40256	3	1852	5	N	11071	11071	0			-0-
							12178	9									
*06	84780	X	45392	-0-	-39388 B	-0-	35012	3	142	5	N	9307	9307	0			-0-
							10238	9									
*07	80104	X	44831	-0-	-35273 B	-0-	33238	3	2200	5	N	8539	8539	0			-0-
							9393	9									
08	80104	X	50517	-0-	-29587 B	-0-	37558	3	1341	5	N	10562	10562	0			-0-
							11618	9									
09	63240	X	55470	-0-	-7770 B	-0-	44415	3	11055	9	N	10050	10050	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	128831	X	128831	-0-	-0- B	-0-	102488	3	26343	9	N	23948	23948	0	-0-
11	107640	X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0	-0-
12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0	-0-
01	111228	X	68000	-0-	-43228 B	-0-	53065	3	646	5	N	12990	12990	0	-0-
							14289	9							
*02	100464	X	42076	-0-	-58388 B	-0-	30743	3	1223	5	N	9191	9191	0	-0-
							10110	9							
*03	111228	X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0	-0-
*04	106650	X	54556	-0-	-52094 B	-0-	44396	3	975	5	N	8350	8350	0	-0-
							9185	9							
*05	80910	X	55327	-0-	-25583 B	-0-	44360	3	2076	5	N	8083	8083	0	-0-
							8891	9							
*06	65820	X	53124	-0-	-12696 B	-0-	44629	3	184	5	N	7555	7555	0	-0-
							8311	9							
*07	56389	X	55658	-0-	-731 B	-0-	44131	3	2962	5	N	7786	7786	0	-0-
							8565	9							
08	56389	X	48920	-0-	-7469 B	-0-	39414	3	1413	5	N	7357	7357	0	-0-
							8093	9							
09	54570	X	39185	-0-	-15385 B	-0-	33293	3	5892	9	N	5356	5356	0	-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	79701	X	79701	-0-	-0- B	-0-	64694	3	15007	9	N	13643	13643	0	-0-
11	64993	X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0	-0-
12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0	-0-
01	97061	X	28405	-0-	-68656 B	-0-	23808	3	294	5	N	3912	3912	0	-0-
							4303	9							
*02	87668	X	29269	-0-	-58399 B	-0-	23795	3	971	5	N	4094	4094	0	-0-
							4503	9							
*03	79701	X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0	-0-
*04	64980	X	34245	-0-	-30735 B	-0-	28562	3	630	5	N	4594	4594	0	-0-
							5053	9							
*05	50840	X	28873	-0-	-21967 B	-0-	23730	3	1117	5	N	3660	3660	0	-0-
							4026	9							
*06	39120	X	24693	-0-	-14427 B	-0-	21221	3	88	5	N	3076	3076	0	-0-
							3384	9							
*07	40424	X	9834	-0-	-30590 B	-0-	7718	3	517	5	N	1454	1454	0	-0-
							1599	9							
08	40424	X	19940	-0-	-20484 B	-0-	16598	3	596	5	N	2496	2496	0	-0-
							2746	9							
09	34260	X	30518	-0-	-3742 B	-0-	26664	3	3854	9	N	3504	3504	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	96182	X	96182	-0-	-0- B	-0-	74403	3	21779	9	N	19799	19799	0	-0-
11	70590	X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0	-0-
12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0	-0-
01	72943	X	58274	-0-	-14669 B	-0-	45309	3	551	5	N	11285	11285	0	-0-
							12414	9							
*02	65884	X	42904	-0-	-22980 B	-0-	32628	3	1311	5	N	8150	8150	0	-0-
							8965	9							
*03	72943	X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0	-0-
*04	70170	X	31943	-0-	-38227 B	-0-	25354	3	554	5	N	5486	5486	0	-0-
							6035	9							
*05	68975	X	37024	-0-	-31951 B	-0-	28985	3	1350	5	N	6081	6081	0	-0-
							6689	9							
*06	56400	X	35240	-0-	-21160 B	-0-	29097	3	120	5	N	5475	5475	0	-0-
							6023	9							
*07	47492	X	35852	-0-	-11640 B	-0-	27994	3	1873	5	N	5441	5441	0	-0-
							5985	9							
08	39742	X	35161	-0-	-4581 B	-0-	28217	3	1011	5	N	5394	5394	0	-0-
							5933	9							
09	35820	X	33807	-0-	-2013 B	-0-	28520	3	5287	9	N	4806	4806	0	-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	86376	X	86376	-0-	-0- B	-0-	66349	3	20027	9	N	18206	18206	0	-0-
11	102690	X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0	-0-
12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0	-0-
01	106113	X	59351	-0-	-46762 B	-0-	45453	3	551	5	N	12134	12134	0	-0-
							13347	9							
*02	79520	X	43613	-0-	-35907 B	-0-	32380	3	1293	5	N	9036	9036	0	-0-
							9940	9							
*03	88040	X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0	-0-
*04	85200	X	37934	-0-	-47266 B	-0-	28418	3	613	5	N	8094	8094	0	-0-
							8903	9							
*05	69502	X	46650	-0-	-22852 B	-0-	36401	3	1694	5	N	7777	7777	0	-0-
							8555	9							
*06	57450	X	44716	-0-	-12734 B	-0-	36884	3	152	5	N	6982	6982	0	-0-
							7680	9							
*07	49228	X	44751	-0-	-4477 B	-0-	34959	3	2339	5	N	6775	6775	0	-0-
							7453	9							
08	49228	X	43794	-0-	-5434 B	-0-	35207	3	1262	5	N	6659	6659	0	-0-
							7325	9							
09	45150	X	39311	-0-	-5839 B	-0-	32745	3	6566	9	N	5969	5969	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	173034	X	173034	-0-	-0- B	-0-	125	1	148634	3	N	22068	22068	0			-0-
							24275	9									
11	110826	X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0			-0-
							16459	9									
12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0			-0-
							16234	9									
01	173042	X	92074	-0-	-80968 B	-0-	109	1	77131	3	N	12603	12603	0			-0-
							971	5	13863	9							
*02	156296	X	69096	-0-	-87200 B	-0-	72	1	57240	3	N	8542	8542	0			-0-
							2388	5	9396	9							
*03	173042	X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0			-0-
							10814	9									
*04	110820	X	61782	-0-	-49038 B	-0-	54	1	52081	3	N	7710	7710	0			-0-
							1166	5	8481	9							
*05	107694	X	46583	-0-	-61111 B	-0-	44	1	37944	3	N	6172	6172	0			-0-
							1806	5	6789	9							
*06	89100	X	34325	-0-	-54775 B	-0-	19	1	29200	3	N	4531	4531	0			-0-
							122	5	4984	9							
*07	79174	X	35730	-0-	-43444 B	-0-	40	1	29087	3	N	4199	4199	0			-0-
							1984	5	4619	9							
08	79174	X	38582	-0-	-40592 B	-0-	20	1	32712	3	N	4256	4256	0			-0-
							1168	5	4682	9							
09	61770	X	54626	-0-	-7144 B	-0-	30	1	49243	3	N	4866	4866	0			-0-
							5353	9									

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	148432	X	148432	-0-	-0- B	-0-	109	1	128505	3	N	18016	18016	0			-0-
							19818	9									
11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
01	148428	X	50930	-0-	-97498 B	-0-	61	1	43113	3	N	6557	6557	0			-0-
							543	5	7213	9							
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23944	3	N	3737	3737	0			-0-
							998	5	4111	9							
*03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									
*04	109260	X	37629	-0-	-71631 B	-0-	34	1	32126	3	N	4314	4314	0			-0-
							724	5	4745	9							
*05	86893	X	39087	-0-	-47806 B	-0-	38	1	32676	3	N	4368	4368	0			-0-
							1568	5	4805	9							
*06	49290	X	37753	-0-	-11537 B	-0-	22	1	32990	3	N	4184	4184	0			-0-
							139	5	4602	9							
*07	39092	X	39092	-0-	-0- B	-0-	44	1	32074	3	N	4340	4340	0			-0-
							2200	5	4774	9							
08	40275	X	40275	-0-	-0- B	-0-	21	1	34210	3	N	4379	4379	0			-0-
							1227	5	4817	9							
*09	48442	X	48442	-0-	-0- B	-0-	27	1	43763	3	N	4229	4229	0			-0-
							4652	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	199392	X	178435	-0-	-20957 B	-0-	131	1	154961	3	N	21221	21221	0			-0-
							23343	9									
11	117067	X	117067	-0-	-0- B	-0-	105	1	101946	3	N	13651	13651	0			-0-
							15016	9									
12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
01	178436	X	113004	-0-	-65432 B	-0-	139	1	98266	3	N	12145	12145	0			-0-
							1239	5	13360	9							
*02	161168	X	85995	-0-	-75173 B	-0-	92	1	73378	3	N	8600	8600	0			-0-
							3065	5	9460	9							
*03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									
*04	120810	X	91331	-0-	-29479 B	-0-	83	1	79207	3	N	9322	9322	0			-0-
							1787	5	10254	9							
*05	124837	X	82124	-0-	-42713 B	-0-	80	1	69139	3	N	8714	8714	0			-0-
							3320	5	9585	9							
*06	109350	X	70219	-0-	-39131 B	-0-	41	1	61979	3	N	7215	7215	0			-0-
							262	5	7937	9							
*07	108965	X	66545	-0-	-42420 B	-0-	76	1	55078	3	N	6919	6919	0			-0-
							3780	5	7611	9							
08	108965	X	56058	-0-	-52907 B	-0-	29	1	47987	3	N	5745	5745	0			-0-
							1722	5	6320	9							
09	91320	X	69394	-0-	-21926 B	-0-	38	1	63129	3	N	5661	5661	0			-0-
							6227	9									

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	190963	X	190963	-0-	-0- B	-0-	139	1	164778	3	N	23678	23678	0			-0-
							26046	9									
11	122044	X	122044	-0-	-0- B	-0-	107	1	105633	3	N	14822	14822	0			-0-
							16304	9									
12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
01	190960	X	116362	-0-	-74598 B	-0-	140	1	100167	3	N	13461	13461	0			-0-
							1248	5	14807	9							
*02	172480	X	91057	-0-	-81423 B	-0-	95	1	76933	3	N	9870	9870	0			-0-
							3172	5	10857	9							
*03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									
*04	127290	X	85746	-0-	-41544 B	-0-	76	1	72812	3	N	10201	10201	0			-0-
							1637	5	11221	9							
*05	131533	X	74334	-0-	-57199 B	-0-	71	1	61604	3	N	8829	8829	0			-0-
							2947	5	9712	9							
*06	112620	X	61553	-0-	-51067 B	-0-	35	1	53124	3	N	7427	7427	0			-0-
							224	5	8170	9							
*07	104005	X	54584	-0-	-49421 B	-0-	60	1	44042	3	N	6792	6792	0			-0-
							3011	5	7471	9							
08	104005	X	43325	-0-	-60680 B	-0-	22	1	35774	3	N	5683	5683	0			-0-
							1278	5	6251	9							
09	85740	X	59686	-0-	-26054 B	-0-	32	1	53392	3	N	5693	5693	0			-0-
							6262	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	148428	X	126444	-0-	-21984 B	-0-	89	1	100631	3	N	23385	23385	0			-0-
							25724	9									
11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0			-0-
							20899	9									
12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
01	131626	X	78200	-0-	-53426 B	-0-	92	1	62121	3	N	13828	13828	0			-0-
							776	5	15211	9							
*02	118888	X	63323	-0-	-55565 B	-0-	58	1	50638	3	N	9577	9577	0			-0-
							2092	5	10535	9							
*03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									
*04	103860	X	55340	-0-	-48520 B	-0-	44	1	47005	3	N	6580	6580	0			-0-
							1053	5	7238	9							
*05	97619	X	57994	-0-	-39625 B	-0-	32	1	48755	3	N	6253	6253	0			-0-
							2329	5	6878	9							
*06	75690	X	54225	-0-	-21465 B	-0-	24	1	47989	3	N	5464	5464	0			-0-
							202	5	6010	9							
*07	70122	X	48843	-0-	-21279 B	-0-	26	1	40276	3	N	5264	5264	0			-0-
							2751	5	5790	9							
08	58962	X	43399	-0-	-15563 B	-0-	22	1	36707	3	N	4873	4873	0			-0-
							1310	5	5360	9							
09	56130	X	35443	-0-	-20687 B	-0-	10	1	30949	3	N	4076	4076	0			-0-
							4484	9									

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

*10	266104	X	248183	-0-	-17921 B	-0-	187	1	209971	3	N	34568	34568	0			-0-
							38025	9									
11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0			-0-
							27558	9									
12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
01	253022	X	121823	-0-	-131199 B	-0-	152	1	101391	3	N	17275	17275	0			-0-
							1277	5	19003	9							
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102619	3	N	14767	14767	0			-0-
							4252	5	16244	9							
*03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									
*04	181860	X	98935	-0-	-82925 B	-0-	79	1	83568	3	N	12201	12201	0			-0-
							1867	5	13421	9							
*05	165788	X	87102	-0-	-78686 B	-0-	48	1	73306	3	N	9321	9321	0			-0-
							3495	5	10253	9							
*06	132030	X	71826	-0-	-60204 B	-0-	32	1	62888	3	N	7856	7856	0			-0-
							264	5	8642	9							
*07	136431	X	61922	-0-	-74509 B	-0-	33	1	50819	3	N	6915	6915	0			-0-
							3463	5	7607	9							
08	126945	X	55504	-0-	-71441 B	-0-	28	1	46858	3	N	6317	6317	0			-0-
							1669	5	6949	9							
09	98940	X	62721	-0-	-36219 B	-0-	18	1	56302	3	N	5819	5819	0			-0-
							6401	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	239028	X	239028	-0-	-0- B	-0-	179	1	201159	3	N	34264	34264	0			-0-
							37690	9									
11	230040	X	184844	-0-	-45196 B	-0-	186	1	155414	3	N	26585	26585	0			-0-
							29244	9									
12	248310	X	190092	-0-	-58218 B	-0-	206	1	159967	3	N	27199	27199	0			-0-
							29919	9									
01	248310	X	133984	-0-	-114326 B	-0-	166	1	110825	3	N	19636	19636	0			-0-
							1393	5	21600	9							
*02	224280	X	170065	-0-	-54215 B	-0-	161	1	140956	3	N	20993	20993	0			-0-
							5856	5	23092	9							
*03	239041	X	182013	-0-	-57028 B	-0-	165	1	155554	3	N	23904	23904	0			-0-
							26294	9									
*04	184830	X	157096	-0-	-27734 B	-0-	124	1	131467	3	N	20510	20510	0			-0-
							2944	5	22561	9							
*05	190092	X	143201	-0-	-46891 B	-0-	76	1	115919	3	N	19715	19715	0			-0-
							5519	5	21687	9							
*06	182220	X	127090	-0-	-55130 B	-0-	54	1	107530	3	N	17323	17323	0			-0-
							451	5	19055	9							
*07	188294	X	118832	-0-	-69462 B	-0-	62	1	94483	3	N	16228	16228	0			-0-
							6436	5	17851	9							
08	182001	X	109878	-0-	-72123 B	-0-	53	1	90683	3	N	14464	14464	0			-0-
							3232	5	15910	9							
09	157110	X	99152	-0-	-57958 B	-0-	28	1	86013	3	N	11919	11919	0			-0-
							13111	9									

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	225831	X	225831	-0-	-0- B	-0-	170	1	190996	3	N	31514	31514	0			-0-
							34665	9									
11	162235	X	162235	-0-	-0- B	-0-	164	1	136968	3	N	22821	22821	0			-0-
							25103	9									
12	222704	X	147964	-0-	-74740 B	-0-	161	1	124884	3	N	20835	20835	0			-0-
							22919	9									
01	225835	X	109713	-0-	-116122 B	-0-	135	1	90406	3	N	16395	16395	0			-0-
							1137	5	18035	9							
*02	203980	X	122269	-0-	-81711 B	-0-	116	1	101522	3	N	14905	14905	0			-0-
							4235	5	16396	9							
*03	225835	X	123637	-0-	-102198 B	-0-	114	1	106881	3	N	15129	15129	0			-0-
							16642	9									
*04	162240	X	95094	-0-	-67146 B	-0-	76	1	80187	3	N	11843	11843	0			-0-
							1804	5	13027	9							
*05	147963	X	82906	-0-	-65057 B	-0-	45	1	67920	3	N	10627	10627	0			-0-
							3251	5	11690	9							
*06	131010	X	70079	-0-	-60931 B	-0-	30	1	59713	3	N	9168	9168	0			-0-
							251	5	10085	9							
*07	135377	X	61597	-0-	-73780 B	-0-	32	1	49068	3	N	8311	8311	0			-0-
							3355	5	9142	9							
08	123628	X	54980	-0-	-68648 B	-0-	27	1	45069	3	N	7521	7521	0			-0-
							1611	5	8273	9							
09	95100	X	54093	-0-	-41007 B	-0-	15	1	46985	3	N	6448	6448	0			-0-
							7093	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		55046	-0-	55046 B	55046	43703	3	1814	5	N	8663	8663	0			-0-
							9529	9									
*03	SHUT IN		115122	-0-	115122 B	170168	89992	3	25130	9	N	22845	22845	0			-0-
*04	SHUT IN		114964	-0-	114964 B	285132	90001	3	1991	5	N	20884	20884	0			-0-
							22972	9									
*05	SHUT IN		101756	-0-	101756 B	386888	78613	3	3707	5	N	17669	17669	0			-0-
							19436	9									
*06	447135	X	60247	-0-	-386888 B	-0-	47786	3	198	5	N	11148	11148	0			-0-
							12263	9									
*07	92504	X	53326	-0-	-39178 B	-0-	40403	3	2728	5	Y	9268	9268	0			-0-
							10195	9									
08	92504	X	62487	-0-	-30017 B	-0-	49195	3	1735	5	Y	10506	10506	0			-0-
							11557	9									
09	89520	X	67025	-0-	-22495 B	-0-	55817	3	11208	9	Y	10189	10189	0			-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		84092	-0-	84092 B	84092	66063	3	2740	5	N	13899	13899	0			-0-
							15289	9									
*03	14B2 EXT		167641	-0-	167641 B	251733	136280	3	31361	9	N	28510	28510	0			-0-
*04	14B2 EXT		165166	-0-	165166 B	416899	134953	3	3036	5	N	24706	24706	0			-0-
							27177	9									
*05	544319	X	127420	-0-	-416899 B	-0-	102833	3	4928	5	N	17872	17872	0			-0-
							19659	9									
*06	175590	X	84451	-0-	-91139 B	-0-	69659	3	293	5	N	13181	13181	0			-0-
							14499	9									
*07	181443	X	69175	-0-	-112268 B	-0-	54013	3	3698	5	Y	10422	10422	0			-0-
							11464	9									
08	170686	X	74513	-0-	-96173 B	-0-	61002	3	2173	5	Y	10307	10307	0			-0-
							11338	9									
09	165180	X	57262	-0-	-107918 B	-0-	49168	3	8094	9	Y	7358	7358	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		63244	-0-	63244 B	63244	48722	3	2017	5	N	11368	11368	0			-0-
							12505	9									
*03	14B2 EXT		170340	-0-	170340 B	233584	137692	3	32648	9	N	29680	29680	0			-0-
*04	14B2 EXT		178199	-0-	178199 B	411783	144428	3	3233	5	N	27762	27762	0			-0-
							30538	9									
*05	SHUT IN		155138	-0-	155138 B	566921	124921	3	5962	5	N	22050	22050	0			-0-
							24255	9									
*06	666667	X	99746	-0-	-566921 B	-0-	82494	3	346	5	N	15369	15369	0			-0-
							16906	9									
*07	171988	X	87840	-0-	-84148 B	-0-	68765	3	4690	5	Y	13077	13077	0			-0-
							14385	9									
08	172050	X	88798	-0-	-83252 B	-0-	71355	3	2536	5	Y	13552	13552	0			-0-
							14907	9									
09	166500	X	75146	-0-	-91354 B	-0-	63356	3	11790	9	Y	10718	10718	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		60215	-0-	60215 B	60215	46113	3	1908	5	N	11085	11085	0			-0-
							12194	9									
*03	SHUT IN		178336	-0-	178336 B	238551	144456	3	33880	9	N	30800	30800	0			-0-
*04	14B2 EXT		172029	-0-	172029 B	410580	139275	3	3116	5	N	26944	26944	0			-0-
							29638	9									
*05	SHUT IN		141821	-0-	141821 B	552401	112789	3	5373	5	N	21508	21508	0			-0-
							23659	9									
*06	636424	X	84023	-0-	-552401 B	-0-	68558	3	287	5	N	13798	13798	0			-0-
							15178	9									
*07	172050	X	76861	-0-	-95189 B	-0-	59575	3	4058	5	Y	12025	12025	0			-0-
							13228	9									
08	172050	X	75187	-0-	-96863 B	-0-	60382	3	2151	5	Y	11504	11504	0			-0-
							12654	9									
09	166500	X	67303	-0-	-99197 B	-0-	56228	3	11075	9	Y	10068	10068	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		156073	-0-	156073 B	156073	32	1	131634	3	N	22188	22188	0			-0-
							24407	9									
*04	SHUT IN		219412	-0-	219412 B	375485	31	1	182379	3	N	29986	29986	0			-0-
							4017	5	32985	9							
*05	599853	X	224368	-0-	-375485 B	-0-	184063	3	8646	5	N	28781	28781	0			-0-
							31659	9									
*06	177870	X	112328	-0-	-65542 B	-0-	96881	3	402	5	N	13677	13677	0			-0-
							15045	9									
*07	183799	X	60741	-0-	-123058 B	-0-	49541	3	3340	5	N	7145	7145	0			-0-
							7860	9									
08	183799	X	71466	-0-	-112333 B	-0-	60911	3	2169	5	N	7624	7624	0			-0-
							8386	9									
09	177870	X	54632	-0-	-123238 B	-0-	48475	3	6157	9	N	5597	5597	0			-0-

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		143399	-0-	143399 B	143399	28	1	115273	3	N	25544	25544	0			-0-
							28098	9									
*04	SHUT IN		217466	-0-	217466 B	360865	29	1	174905	3	N	35189	35189	0			-0-
							3824	5	38708	9							
*05	601405	X	240540	-0-	-360865 B	-0-	189976	3	8849	5	N	37923	37923	0			-0-
							41715	9									
*06	202977	X	202977	-0-	-0- B	-0-	167837	3	690	5	N	31318	31318	0			-0-
							34450	9									
*07	160900	X	160900	-0-	-0- B	-0-	126319	3	8450	5	N	23755	23755	0			-0-
							26131	9									
08	156736	X	137803	-0-	-18933 B	-0-	109429	3	3862	5	N	22284	22284	0			-0-
							24512	9									
09	151680	X	115650	-0-	-36030 B	-0-	96002	3	19648	9	N	17862	17862	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		137962	-0-	137962 B	137962	28	1	115189	3	N	20677	20677	0			-0-
							22745	9									
*04	SHUT IN		223362	-0-	223362 B	361324	31	1	186157	3	N	30065	30065	0			-0-
							4102	5	33072	9							
*05	582117	X	220793	-0-	-361324 B	-0-	181851	3	8550	5	N	27629	27629	0			-0-
							30392	9									
*06	197790	X	150424	-0-	-47366 B	-0-	131939	3	549	5	N	16305	16305	0			-0-
							17936	9									
*07	204383	X	115077	-0-	-89306 B	-0-	96743	3	6560	5	N	10704	10704	0			-0-
							11774	9									
08	204383	X	101440	-0-	-102943 B	-0-	90428	3	3238	5	N	7067	7067	0			-0-
							7774	9									
09	197790	X	78429	-0-	-119361 B	-0-	71563	3	6866	9	N	6242	6242	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		122474	-0-	122474	B	122474	25	1	102346	3	N	18275	18275	0			-0-
								20103	9									
*04	SHUT IN		214490	-0-	214490	B	336964	30	1	178036	3	N	29549	29549	0			-0-
								3920	5	32504	9							
*05	557200	X	220236	-0-	-336964	B	-0-	180312	3	8466	5	N	28598	28598	0			-0-
								31458	9									
*06	124920	X	118621	-0-	-6299	B	-0-	102194	3	424	5	N	14548	14548	0			-0-
								16003	9									
*07	129084	X	70768	-0-	-58316	B	-0-	57427	3	3867	5	N	8613	8613	0			-0-
								9474	9									
08	129084	X	75795	-0-	-53289	B	-0-	64352	3	2291	5	N	8320	8320	0			-0-
								9152	9									
09	124920	X	65560	-0-	-59360	B	-0-	58137	3	7423	9	N	6748	6748	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0			-0-
								23571	9									
*04	SHUT IN		137706	-0-	137706	B	269512	18	1	111197	3	N	21871	21871	0			-0-
								2433	5	24058	9							
*05	392153	X	122641	-0-	-269512	B	-0-	94925	3	4401	5	N	21195	21195	0			-0-
								23315	9									
*06	164040	X	104141	-0-	-59899	B	-0-	85472	3	351	5	N	16653	16653	0			-0-
								18318	9									
*07	142290	X	98197	-0-	-44093	B	-0-	76881	3	5140	5	N	14705	14705	0			-0-
								16176	9									
08	142290	X	93902	-0-	-48388	B	-0-	76541	3	2711	5	N	13318	13318	0			-0-
								14650	9									
09	137700	X	71892	-0-	-65808	B	-0-	60369	3	11523	9	N	10475	10475	0			-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	SHUT IN		149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0			-0-
								28401	9									
*04	SHUT IN		222539	-0-	222539	B	371757	30	1	180602	3	N	34500	34500	0			-0-
								3957	5	37950	9							
*05	600022	X	228265	-0-	-371757	B	-0-	182768	3	8539	5	N	33598	33598	0			-0-
								36958	9									
*06	206451	X	206451	-0-	-0-	B	-0-	174370	3	720	5	N	28510	28510	0			-0-
								31361	9									
*07	157736	X	157736	-0-	-0-	B	-0-	127047	3	8543	5	N	20133	20133	0			-0-
								22146	9									
08	129084	X	117528	-0-	-11556	B	-0-	94966	3	3360	5	N	17456	17456	0			-0-
								19202	9									
09	124920	X	93843	-0-	-31077	B	-0-	79162	3	14681	9	N	13346	13346	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	SHUT IN		154109	-0-	154109 B	495451	127354	3	5077	5	N	19707	19707	0			-0-
							21678	9									
*03	SHUT IN		189739	-0-	189739 B	685190	163384	3	26355	9	N	23959	23959	0			-0-
*04	SHUT IN		183286	-0-	183286 B	868476	154844	3	3340	5	N	22820	22820	0			-0-
							25102	9									
*05	SHUT IN		191004	-0-	191004 B	1059480	158184	3	7270	5	N	23227	23227	0			-0-
							25550	9									
*06	SHUT IN		182315	-0-	182315 B	1241795	157776	3	641	5	N	21725	21725	0			-0-
							23898	9									
*07	SHUT IN		185326	-0-	185326 B	1427121	152376	3	10073	5	N	20797	20797	0			-0-
							22877	9									
08	SHUT IN		153466	-0-	153466 B	1580587	128546	3	4594	5	N	18478	18478	0			-0-
							20326	9									
09	SHUT IN		101205	-0-	101205 B	1681792	86489	3	14716	9	N	13378	13378	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

*02	161481	X	161481	-0-	-0- B	-0-	132242	3	5296	5	N	21766	21766	0			-0-
							23943	9									
*03	207610	X	207610	-0-	-0- B	-0-	177589	3	30021	9	N	27292	27292	0			-0-
*04	203426	X	203426	-0-	-0- B	-0-	172631	3	3758	5	N	24579	24579	0			-0-
							27037	9									
*05	201420	X	201420	-0-	-0- B	-0-	167295	3	7754	5	N	23974	23974	0			-0-
							26371	9									
*06	191383	X	191383	-0-	-0- B	-0-	165780	3	678	5	N	22659	22659	0			-0-
							24925	9									
*07	197544	X	197544	-0-	-0- B	-0-	160840	3	10671	5	N	23666	23666	0			-0-
							26033	9									
08	168263	X	168263	-0-	-0- B	-0-	138322	3	4929	5	N	22738	22738	0			-0-
							25012	9									
09	158400	X	122687	-0-	-35713 B	-0-	102391	3	20296	9	N	18451	18451	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

04	1830	N	1908	-0-	78 B	-139324	1744	3	164	9	N	149	176	1	1 8		117
05	1395	N	1940	-0-	545 B	-138779	1777	3	163	9	N	148	184	1			81
06	1860	N	1766	-0-	-94 B	-138779	1630	3	136	9	N	124					205
07	1984	N	1776	-0-	-208 B	-138779	1630	3	146	9	N	133	180	1			158
08	1953	N	1766	-0-	-187 B	-138779	1623	3	143	9	N	130	180	1			108
09	1770	N	1801	-0-	31 B	-138748	1669	3	132	9	N	120	178	1			50

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	569	-0-	-781 B	-17338	149	1	346	3	N	67	170	1			120
							74	9									
05	1302	N	622	-0-	-680 B	-17338	101	1	421	3	N	91	141	1			70
							100	9									
06	720	N	582	-0-	-138 B	-17338	68	1	412	3	N	93					163
							102	9									
07	589	N	636	-0-	47 B	-17291	50	1	585	3	N	1					164
							1	9									
08	589	N	742	-0-	153 B	-17138	101	1	550	3	N	83	165	1			82
							91	9									
09	570	N	804	-0-	234 B	-16904	130	1	588	3	N	78					160
							86	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	360	-0-	-180 B	-0-	94	1	243	3	N	21					232
							23	9									
05	558	N	488	-0-	-70 B	-0-	186	1	270	3	N	29	165	1			96
							32	9									
06	505	N	505	-0-	-0- B	-0-	96	1	396	3	N	12					108
							13	9									
07	372	N	222	-0-	-150 B	-0-	94	1	128	3	N	-0-					108
08	698	N	698	-0-	-0- B	-0-	160	1	461	3	N	70					178
							77	9									
09	510	N	475	-0-	-35 B	-0-	125	1	324	3	N	24					202
							26	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	2564	-0-	-1786 B	-52352	716	1	1604	3	N	222	179	1			152
							244	9									
05	4495	X	3025	-0-	-1470 B	-52352	992	1	1880	3	N	139					291
							153	9									
06	3660	X	2892	-0-	-768 B	-52352	992	1	1733	3	N	152	177	1			266
							167	9									
07	3689	X	301	-0-	-3388 B	-52352	102	1	162	3	N	34	173	1			127
							37	9									
08	3689	X	2522	-0-	-1167 B	-52352	700	1	1658	3	N	149					276
							164	9									
09	2940	X	3013	-0-	73 B	-52279	962	1	1898	3	N	139	177	1			238
							153	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	1526	-0-	626 B	-20266	1281	1	245	9	Y	223	190	1			263
05	1023	N	1695	-0-	672 B	-19594	1399	1	296	9	Y	269	377	1			155
06	1260	N	1589	-0-	329 B	-19265	1325	1	264	9	Y	240	185	1			210
07	1581	N	1335	-0-	-246 B	-19265	1091	1	244	9	Y	222	189	1			243
08	1581	N	1003	-0-	-578 B	-19265	748	1	255	9	Y	232	379	1			96
09	1530	N	956	-0-	-574 B	-19265	686	1	270	9	Y	245	190	1			151

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3320	-0-		-10	B	-14338	454	1	2588	3	Y	253	178	1		214
									278	9								
05	3410	X	3693	-0-		283	B	-14055	524	1	2883	3	Y	260	341	1		133
									286	9								
06	3450	X	3206	-0-		-244	B	-14055	469	1	2495	3	Y	220	180	1		173
									242	9								
07	3596	X	3579	-0-		-17	B	-14055	513	1	2804	3	Y	238	347	1		64
									262	9								
08	3596	X	3517	-0-		-79	B	-14055	582	1	2682	3	Y	230	181	1		113
									253	9								
09	3480	X	3363	-0-		-117	B	-14055	672	1	2438	3	Y	230	178	1		165
									253	9								

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	640	-0-		-110	B	-8672	84	1	453	3	N	94	167	1		133
									103	9								
05	713	N	804	-0-		91	B	-8581	131	1	543	3	N	118	160	1		91
									130	9								
06	900	N	709	-0-		-191	B	-8581	99	1	461	3	N	135	177	1		49
									149	9								
07	651	N	605	-0-		-46	B	-8581	48	1	439	3	N	107				156
									118	9								
08	713	N	838	-0-		125	B	-8456	120	1	587	3	N	119	168	1		107
									131	9								
09	720	N	687	-0-		-33	B	-8456	115	1	452	3	N	109				216
									120	9								

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	2379	-0-		1929	B	-17275	87	1	2211	3	N	74				203
									81	9								
05	310	N	2747	-0-		2437	B	-14838	134	1	2555	3	N	53	168	1		88
									58	9								
06	1080	N	2844	-0-		1764	B	-13074	101	1	2653	3	N	82				170
									90	9								
07	2449	N	3009	-0-		560	B	-12514	82	1	2863	3	N	58	179	1		49
									64	9								
08	1054	N	1381	-0-		327	B	-12187	145	1	1161	3	N	68				117
									75	9								
09	2370	N	1441	-0-		-929	B	-12187	107	1	1268	3	N	60				177
									66	9								

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1284	-0-		-96	B	-31094	189	1	1030	3	Y	59				253
									65	9								
05	1364	N	988	-0-		-376	B	-31094	179	1	737	3	Y	65	182	1		136
									72	9								
06	1380	N	1201	-0-		-179	B	-31094	161	1	967	3	Y	66				202
									73	9								
07	1333	N	922	-0-		-411	B	-31094	141	1	730	3	Y	46	178	1		70
									51	9								
08	1147	N	1033	-0-		-114	B	-31094	179	1	784	3	Y	64				134
									70	9								
09	1200	N	966	-0-		-234	B	-31094	196	1	712	3	Y	53				187
									58	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

04	2940	X	2722	-0-	-218	B	-50026	2616	3	106	9	N	96	180	1			123
05	3038	X	2742	-0-	-296	B	-50026	2654	3	88	9	N	80					203
06	2790	X	2622	-0-	-168	B	-50026	2557	3	65	9	N	59	186	1			76
07	2821	N	2641	-0-	-180	B	-50026	2543	3	98	9	N	89					165
08	2697	N	2800	-0-	103	B	-49923	2711	3	89	9	N	81	186	1			60
09	2610	N	2674	-0-	64	B	-49859	2576	3	98	9	N	89					149

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

04	2748	X	2748	-0-	-0-	B	-0-	387	1	2121	3	N	218	178	1			127
								240	9									
05	2594	X	2594	-0-	-0-	B	-0-	353	1	2023	3	N	198	177	1			148
								218	9									
06	2283	X	2283	-0-	-0-	B	-0-	426	1	1663	3	N	176	176	1			148
								194	9									
07	2051	N	2051	-0-	-0-	B	-0-	370	1	1481	3	N	182	171	1			159
								200	9									
08	2385	N	2385	-0-	-0-	B	-0-	442	1	1760	3	N	166	167	1			158
								183	9									
*09	2260	N	2260	-0-	-0-	B	-0-	325	1	1757	3	N	162	172	1			148
								178	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

04	2448	X	3518	-0-	1070	B	-0-	48	1	3167	3	N	275	189	1			214
								303	9									
05	3108	X	3108	-0-	-0-	B	-0-	191	1	2676	3	N	219	255	1			178
								241	9									
06	3011	X	3011	-0-	-0-	B	-0-	174	1	2595	3	N	220	190	1			208
								242	9									
07	3188	X	3188	-0-	-0-	B	-0-	146	1	2801	3	N	219	187	1			240
								241	9									
08	3245	X	3245	-0-	-0-	B	-0-	118	1	2887	3	N	218	378	1			80
								240	9									
*09	3586	X	3586	-0-	-0-	B	-0-	108	1	3210	3	N	244	187	1			137
								268	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4124	X	4124	-0-	-0-	B	-0-	57	1	3804	3	N	239	173	1			154
								263	9									
05	4034	X	4034	-0-	-0-	B	-0-	236	1	3544	3	N	231	306	1			79
								254	9									
06	3989	X	3989	-0-	-0-	B	-0-	215	1	3536	3	N	216	190	1			105
								238	9									
07	4069	X	4069	-0-	-0-	B	-0-	181	1	3650	3	N	216	190	1			131
								238	9									
08	4073	X	4073	-0-	-0-	B	-0-	144	1	3680	3	N	226	192	1			165
								249	9									
*09	3954	X	3954	-0-	-0-	B	-0-	122	1	3595	3	N	215	187	1			193
								237	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3711	-0-	351	B	-38503	21	1	3525	3	N	150	181	1			166
								165	9									
05	3472	X	3750	-0-	278	B	-38225	3464	3	286	9	N	260	178	1			248
06	3360	X	3682	-0-	322	B	-37903	3551	3	131	9	N	119	181	1			186
07	3472	X	3732	-0-	260	B	-37643	3495	3	237	9	N	215	176	1			225
08	3472	X	3512	-0-	40	B	-37603	3217	3	295	9	N	268	302	1			191
09	3360	X	3459	-0-	99	B	-37504	3160	3	299	9	N	272	177	1			286

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1422	N	1422	-0-	-0-	B	-0-	1323	3	99	9	N	90	187	1			84
05	1596	N	1596	-0-	-0-	B	-0-	1496	3	100	9	N	91					175
06	1551	N	1551	-0-	-0-	B	-0-	1467	3	84	9	N	76	174	1			77
07	2571	N	2571	-0-	-0-	B	-0-	2485	3	86	9	N	78					155
08	2716	N	2716	-0-	-0-	B	-0-	2638	3	78	9	N	71					226
09	1080	N	757	-0-	-323	B	-0-	689	3	68	9	N	62	192	1			96

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1476	-0-	-0-	B	-0-	88	1	1225	3	N	148	191	1			82
								163	9									
05	1585	N	1585	-0-	-0-	B	-0-	133	1	1291	3	N	146	187	1			41
								161	9									
06	1710	N	1533	-0-	-177	B	-0-	100	1	1215	3	N	198					239
								218	9									
07	1519	N	1343	-0-	-176	B	-0-	77	1	1113	3	N	139	184	1			194
								153	9									
08	1769	N	1769	-0-	-0-	B	-0-	126	1	1447	3	N	178	157	1			215
								196	9									
09	1530	N	1470	-0-	-60	B	-0-	127	1	1185	3	N	144	175	1			184
								158	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	875	-0-	65	B	-782	100	1	712	3	N	57					178
								63	9									
05	899	N	970	-0-	71	B	-711	179	1	728	3	N	57	170	1			65
								63	9									
06	960	N	1033	-0-	73	B	-638	112	1	841	3	N	73					138
								80	9									
07	899	N	766	-0-	-133	B	-638	95	1	605	3	N	60					198
								66	9									
08	930	N	967	-0-	37	B	-601	161	1	722	3	N	76	187	1			87
								84	9									
09	1020	N	786	-0-	-234	B	-601	137	1	588	3	N	55					142
								61	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5759	-0-	-541 B	-137298	5189	3	570	9	N	518	568	1			228
05	6510	X	5010	-0-	-1500 B	-137298	4527	3	483	9	N	439	358	1			309
06	5760	X	4879	-0-	-881 B	-137298	4425	3	454	9	N	413	552	1			170
07	5952	X	8520	-0-	2568 B	-134730	7780	3	740	9	N	673	567	1			276
08	5952	X	8233	-0-	2281 B	-132449	53	1	7497	3	N	621	358	1			539
							683	9									
09	5760	X	3201	-0-	-2559 B	-132449	128	1	2851	3	N	202	581	1			160
							222	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4025	-0-	-445 B	-30301	1320	1	2495	3	N	191	180	1			129
							210	9									
05	4619	X	4380	-0-	-239 B	-30301	1322	1	2884	3	N	158	176	1			111
							174	9									
06	4230	X	4287	-0-	57 B	-30244	1374	1	2748	3	N	150					261
							165	9									
07	4371	X	3940	-0-	-431 B	-30244	1361	1	2380	3	N	181	188	1			254
							199	9									
08	4433	X	3920	-0-	-513 B	-30244	1361	1	2372	3	N	170	187	1			237
							187	9									
09	4290	X	3959	-0-	-331 B	-30244	1320	1	2464	3	N	159	191	1			205
							175	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	5619	-0-	579 B	-24408	5172	3	447	9	N	406	375	1			180
05	5270	X	4269	-0-	-1001 B	-24408	3955	3	314	9	N	285	372	1			93
06	5100	X	5277	-0-	177 B	-24231	4874	3	403	9	N	366	190	1			269
07	5797	X	3648	-0-	-2149 B	-24231	3381	3	267	9	N	243	371	1			141
08	5797	X	9629	-0-	3832 B	-20399	8940	3	689	9	N	626	560	1			207
09	5610	X	7307	-0-	1697 B	-18702	6827	3	480	9	N	436	377	1			266

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	487	-0-	-53 B	-7034	103	1	318	3	N	60					140
							66	9									
05	527	N	443	-0-	-84 B	-7034	98	1	293	3	N	47					187
							52	9									
06	600	N	531	-0-	-69 B	-7034	86	1	344	3	N	92	177	1			102
							101	9									
07	496	N	384	-0-	-112 B	-7034	64	1	262	3	N	53					155
							58	9									
08	434	N	496	-0-	62 B	-6972	102	1	317	3	N	70	152	1			73
							77	9									
09	540	N	464	-0-	-76 B	-6972	146	1	249	3	N	63					136
							69	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	947	-0-	-163 B	-8072	76	1	823	3	N	44					138
							48	9									
05	682	N	1124	-0-	442 B	-7630	132	1	947	3	N	41					179
							45	9									
06	1140	N	804	-0-	-336 B	-7630	102	1	665	3	N	34	175	1			38
							37	9									
07	992	N	900	-0-	-92 B	-7630	77	1	782	3	N	37					75
							41	9									
08	992	N	1109	-0-	117 B	-7513	112	1	941	3	N	51					126
							56	9									
09	810	N	910	-0-	100 B	-7413	91	1	775	3	N	40					166
							44	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	928	-0-	-62	B	-4533	102 153	1 9	673	3	N	139	189	1			108
05	372	N	751	-0-	379	B	-4154	81 139	1 9	531	3	N	126	183	1			51
06	600	N	1010	-0-	410	B	-3744	79 173	1 9	758	3	N	157					208
07	961	N	916	-0-	-45	B	-3744	62 151	1 9	703	3	N	137	173	1			172
08	713	N	1143	-0-	430	B	-3314	90 173	1 9	880	3	N	157	187	1			142
09	1020	N	981	-0-	-39	B	-3314	136 136	1 9	709	3	N	124	168	1			98

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	2	2	8			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	428	-0-	188	B	-77252	48 186	1 9	194	3	Y	169	174	1			163
05	465	N	607	-0-	142	B	-77110	60 174	1 9	373	3	Y	158	163	1			158
06	270	N	486	-0-	216	B	-76894	53 167	1 9	266	3	Y	152	164	1			146
07	434	N	543	-0-	109	B	-76785	56 179	1 9	308	3	Y	163	168	1			141
08	434	N	542	-0-	108	B	-76677	60 154	1 9	328	3	Y	140	183	1			98
09	420	N	780	-0-	360	B	-76317	57 195	1 9	528	3	Y	177	178	1			97

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	B	-0-	664	4	149	9	Y	135	160	1	1	8	24
05	505	N	505	-0-	-0-	B	-0-	427	4	78	9	Y	71					95
06	459	N	459	-0-	-0-	B	-0-	386	4	73	9	Y	66					161
07	552	N	552	-0-	-0-	B	-0-	445	4	107	9	Y	97	166	1			92
08	401	N	401	-0-	-0-	B	-0-	336	4	65	9	Y	59					151
*09	488	N	488	-0-	-0-	B	-0-	389	4	99	9	Y	90	187	1			54

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	N	826	-0-	-0-	B	-0-	676	4	150	9	Y	136	166	1			24
05	31	N	-0-	-0-	-31	B	-0-					Y	-0-					24
06	30	N	-0-	-0-	-30	B	-0-					Y	-0-					24
07	31	N	-0-	-0-	-31	B	-0-					Y	-0-	24	1			-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	1762	-0-	-668 B	-12118	87	1	1437	3	N	216	376	1			106
							238	9									
05	2511	X	1860	-0-	-651 B	-12118	131	1	1546	3	N	166	189	1			83
							183	9									
06	2160	X	1764	-0-	-396 B	-12118	103	1	1439	3	N	202	181	1			104
							222	9									
07	1922	N	1903	-0-	-19 B	-12118	100	1	1641	3	N	147	180	1			71
							162	9									
08	1643	N	1675	-0-	32 B	-12086	128	1	1348	3	N	181	191	1			61
							199	9									
09	1770	N	1551	-0-	-219 B	-12086	85	1	1304	3	N	147	190	1			18
							162	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	895	-0-	85 B	-2956	101	1	729	3	N	59					160
							65	9									
05	775	N	964	-0-	189 B	-2767	181	1	713	3	N	64					224
							70	9									
06	750	N	979	-0-	229 B	-2538	114	1	775	3	N	82	174	1			132
							90	9									
07	930	N	509	-0-	-421 B	-2538	54	1	407	3	N	44	157	1			19
							48	9									
08	930	N	856	-0-	-74 B	-2538	182	1	585	3	N	81					100
							89	9									
09	990	N	725	-0-	-265 B	-2538	163	1	488	3	N	67					167
							74	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	1539	-0-	1539 B	-1465	749	1	594	3	N	178	178	1			121
							196	9									
05	6185	X	7650	-0-	1465 B	-0-	1220	1	5615	3	N	741	545	1			317
							815	9									
06	7284	X	7284	-0-	-0- B	-0-	1400	1	5154	3	N	664	696	1			285
							730	9									
07	5869	X	5869	-0-	-0- B	-0-	1435	1	3826	3	N	553	711	1			127
							608	9									
08	7448	X	7448	-0-	-0- B	-0-	1413	1	5296	3	N	672	531	1			268
							739	9									
*09	6785	X	6785	-0-	-0- B	-0-	1377	1	4711	3	N	634	701	1			201
							697	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3997	X	3997	-0-	-0- B	-0-	3781	3	216	9	N	196	179	1			173
05	5425	X	3032	-0-	-2393 B	-0-	2876	3	156	9	N	142	186	1			129
06	5280	X	2549	-0-	-2731 B	-0-	2409	3	140	9	N	127	177	1			79
07	5456	X	2269	-0-	-3187 B	-0-	2153	3	116	9	N	105					184
08	5239	X	1830	-0-	-3409 B	-0-	1734	3	96	9	N	87	187	1			84
09	3990	X	1848	-0-	-2142 B	-0-	1731	3	117	9	N	106					190

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3668	-0-	-652 B	-43648	3469	3	199	9	N	181	178	1	1	8	147
05	4123	X	3537	-0-	-586 B	-43648	3342	3	195	9	N	177	189	1			135
06	3780	X	3379	-0-	-401 B	-43648	3193	3	186	9	N	169	177	1			127
07	3968	X	3630	-0-	-338 B	-43648	3442	3	188	9	N	171	187	1			111
08	3968	X	3462	-0-	-506 B	-43648	3266	3	196	9	N	178	180	1			109
09	3660	X	3351	-0-	-309 B	-43648	3193	3	158	9	N	144	177	1			76

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1447	-0-	-413 B	-14284	155	1	1068	3	N	204	188	1			175
							224	9									
05	1054	N	1369	-0-	315 B	-13969	150	1	1000	3	N	199	188	1			186
							219	9									
06	2070	N	1642	-0-	-428 B	-13969	113	1	1270	3	N	235	183	1			238
							259	9									
07	1488	N	1256	-0-	-232 B	-13969	63	1	992	3	N	183	371	1			50
							201	9									
08	1333	N	1710	-0-	377 B	-13592	99	1	1356	3	N	232	168	1			114
							255	9									
09	1650	N	1530	-0-	-120 B	-13592	127	1	1193	3	N	191	191	1			114
							210	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	2990	-0-	-2260 B	-0-	2764	3	226	9	N	205	357	1	1	8	68
05	7781	X	7781	-0-	-0- B	-0-	7199	3	582	9	N	529	354	1			243
06	5250	X	4045	-0-	-1205 B	-0-	3742	3	303	9	N	275	363	1			155
07	5425	X	1920	-0-	-3505 B	-0-	1779	3	141	9	N	128	172	1			111
08	20831	X	20831	-0-	-0- B	-0-	20049	3	782	9	N	711	531	1			291
*09	11188	X	11188	-0-	-0- B	-0-	10537	3	651	9	N	592	716	1			167

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1386	-0-	186 B	-12008	99	1	1129	3	N	144	373	1			65
							158	9									
05	1054	N	1354	-0-	300 B	-11708	98	1	1107	3	N	135	174	1			26
							149	9									
06	1200	N	1380	-0-	180 B	-11528	86	1	1114	3	N	164					190
							180	9									
07	1426	N	1211	-0-	-215 B	-11528	68	1	993	3	N	136	164	1			162
							150	9									
08	1209	N	1400	-0-	191 B	-11337	121	1	1097	3	N	165	189	1			138
							182	9									
09	1380	N	1158	-0-	-222 B	-11337	128	1	886	3	N	131	199	1			70
							144	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	31	-0-	31 B	-1029	8	1	21	3	Y	2	46	1			12
							2	9									
05	0	X	-0-	-0-	-0- B	-1029					Y	-0-					12
06	1515	X	2544	-0-	1029 B	-0-	1887	3	657	9	Y	597	444	1			165
07	9766	X	9766	-0-	-0- B	-0-	59	1	6643	3	Y	2785	2598	1			352
							3064	9									
08	7764	X	7764	-0-	-0- B	-0-	53	1	4687	3	Y	2749	2822	1			279
							3024	9									
*09	6049	X	6049	-0-	-0- B	-0-	50	1	3933	3	Y	1878	1896	1			261
							2066	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 03/09/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 06/23/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
*09	105030	X	NO RPT	-0-	-105030	B	-0-					Y	NO RPT					-0-

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 06/25/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
*09	87300	X	NO RPT	-0-	-87300	B	-0-					Y	NO RPT					-0-

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 06/21/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
*09	84090	X	NO RPT	-0-	-84090	B	-0-					Y	NO RPT					-0-

ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	N	1546	-0-	-0-	B	-0-	164 1 51 9		1331 2		Y	46	43 0		3 1		-0-
05	1553	N	1553	-0-	-0-	B	-0-	171 1 29 9		1353 2		Y	26	25 0		1 1		-0-
06	1491	N	1491	-0-	-0-	B	-0-	161 1 33 9		1297 2		Y	30	29 0		1 1		-0-
07	1826	N	1826	-0-	-0-	B	-0-	238 1 30 9		1558 2		Y	27	26 0		1 1		-0-
*08	1650	N	1650	-0-	-0-	B	-0-	197 1 44 9		1409 2		Y	40	36 0		4 1		-0-
*09	1531	N	1531	-0-	-0-	B	-0-	187 1 12 9		1332 2		Y	11	8 0		3 1		-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	B	-0-	21 1 102 9		419 2		Y	93	92 0		1 1		-0-
05	527	N	504	-0-	-23	B	-0-	25 1 86 9		393 2		Y	78	78 0				-0-
06	461	N	461	-0-	-0-	B	-0-	17 1 85 9		359 2		Y	77	77 0				-0-
07	446	N	446	-0-	-0-	B	-0-	18 1 79 9		349 2		Y	72	72 0				-0-
08	496	N	465	-0-	-31	B	-0-	18 1 112 9		335 2		Y	102	101 0		1 1		-0-
09	450	N	402	-0-	-48	B	-0-	17 1 64 9		321 2		Y	58	57 0		1 1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	1	1	0			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

04	2280	X	-0-	-0-	-2280	B	-0-					Y	3	3	0			-0-
05	434	X	-0-	-0-	-434	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

04	12	N	-0-	-0-	-12	B	-0-					Y	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	31	N	31	-0-	-0-	B	-0-	6	2	25	9	Y	23	23	0			-0-
09	1	N	-0-	-0-	-1	B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

04	3180	X	2121	-0-	-1059	B	-0-	2081	2	40	9	Y	36	36	1			-0-
05	3286	X	1762	-0-	-1524	B	-0-	1711	2	51	9	Y	46	46	1			-0-
06	2790	X	1210	-0-	-1580	B	-0-	1162	2	48	9	Y	44	44	1			-0-
07	2263	X	1326	-0-	-937	B	-0-	1307	2	19	9	Y	17	17	1			-0-
08	2263	X	1747	-0-	-516	B	-0-	1711	2	36	9	Y	33	33	1			-0-
09	2130	X	1869	-0-	-261	B	-0-	1846	2	23	9	Y	21	21	1			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

*11	4088	X	4088	-0-	-0-	B	-0-	3915	2	173	9	Y	157	154	0	3	1	-0-
*12	4345	X	4345	-0-	-0-	B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
*01	2916	X	2916	-0-	-0-	B	-0-	2773	2	143	9	Y	130	125	0	5	1	-0-
02	2862	X	2862	-0-	-0-	B	-0-	2746	2	116	9	Y	105	99	0	6	1	-0-
03	4391	X	4391	-0-	-0-	B	-0-	4198	2	193	9	Y	175	167	0	8	1	-0-
04	3773	X	3773	-0-	-0-	B	-0-	3597	2	176	9	Y	160	153	0	7	1	-0-
05	3716	X	3716	-0-	-0-	B	-0-	3576	2	140	9	Y	127	125	0	2	1	-0-
06	3474	X	3474	-0-	-0-	B	-0-	3332	2	142	9	Y	129	128	0	1	1	-0-
07	3577	X	3577	-0-	-0-	B	-0-	3433	2	144	9	Y	131	130	0	1	1	-0-
*08	3659	X	3659	-0-	-0-	B	-0-	3464	2	195	9	Y	177	166	0	11	1	-0-
*09	3437	X	3437	-0-	-0-	B	-0-	3291	2	146	9	Y	133	125	0	8	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1741	-0-	-89	B	-0-		91	1	1298	2	Y	320	317	0	3	1	-0-
									352	9									
05	1713	N	1713	-0-	-0-	B	-0-		101	1	1323	2	Y	263	262	0	1	1	-0-
									289	9									
06	1406	N	1406	-0-	-0-	B	-0-		82	1	1089	2	Y	214	214	0			-0-
									235	9									
07	1836	N	1836	-0-	-0-	B	-0-		117	1	1421	2	Y	271	270	0	1	1	-0-
									298	9									
08	1705	N	1514	-0-	-191	B	-0-		89	1	1091	2	Y	304	301	0	3	1	-0-
									334	9									
09	1410	N	1304	-0-	-106	B	-0-		88	1	982	2	Y	213	211	0	2	1	-0-
									234	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2364	-0-	-186	B	-0-		2221	2	143	9	Y	130	126	0	4	1	-0-
05	2914	X	2370	-0-	-544	B	-0-		2278	2	92	9	Y	84	83	0	1	1	-0-
06	4018	X	4018	-0-	-0-	B	-0-		3897	2	121	9	Y	110	108	0	2	1	-0-
07	3537	X	3537	-0-	-0-	B	-0-		3413	2	124	9	Y	113	112	0	1	1	-0-
*08	3458	X	3458	-0-	-0-	B	-0-		3212	2	246	9	Y	224	214	0	10	1	-0-
*09	3178	X	3178	-0-	-0-	B	-0-		2954	2	224	9	Y	204	197	0	7	1	-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	2608	-0-	-1022	B	-0-		2608	2			Y	-0-					-0-
05	3751	X	2358	-0-	-1393	B	-0-		2358	2			Y	-0-					-0-
06	3480	X	3406	-0-	-74	B	-0-		3406	2			Y	-0-					-0-
07	2945	X	2337	-0-	-608	B	-0-		2337	2			Y	-0-					-0-
08	2945	X	2680	-0-	-265	B	-0-		2680	2			Y	-0-					-0-
09	3420	X	2231	-0-	-1189	B	-0-		2231	2			Y	-0-					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2727	-0-	-993	B	-0-		2673	2	54	9	Y	49	49	1			-0-
05	4061	X	1740	-0-	-2321	B	-0-		1668	2	72	9	Y	65	65	1			-0-
06	5056	X	5056	-0-	-0-	B	-0-		4987	2	69	9	Y	63	63	1			-0-
07	4061	X	3310	-0-	-751	B	-0-		3256	2	54	9	Y	49	49	1			-0-
*08	3383	X	3383	-0-	-0-	B	-0-		3280	2	103	9	Y	94	94	1			-0-
09	3990	X	2834	-0-	-1156	B	-0-		2787	2	47	9	Y	43	43	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2411	-0-	-109	B	-0-		241	1	1985	2	Y	168	164	0	4	1	-0-
									185	9									
05	2604	X	2305	-0-	-299	B	-0-		239	1	1916	2	Y	136	135	0	1	1	-0-
									150	9									
06	2520	X	2358	-0-	-162	B	-0-		240	1	1960	2	Y	144	143	0	1	1	-0-
									158	9									
07	2362	N	2362	-0-	-0-	B	-0-		288	1	1916	2	Y	144	143	0	1	1	-0-
									158	9									
*08	2337	N	2337	-0-	-0-	B	-0-		259	1	1874	2	Y	185	179	0	6	1	-0-
									204	9									
09	2370	N	2216	-0-	-154	B	-0-		251	1	1820	2	Y	132	128	0	4	1	-0-
									145	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3645	-0-	-765 B	-0-	3372	2	273	9	Y	248	241	0	7	1	-0-
05	4526	X	3750	-0-	-776 B	-0-	3552	2	198	9	Y	180	178	0	2	1	-0-
06	4290	X	3090	-0-	-1200 B	-0-	174	1	2728	2	Y	171	170	0	1	1	-0-
							188	9									
07	3565	X	2496	-0-	-1069 B	-0-	153	1	2171	2	Y	156	155	0	1	1	-0-
							172	9									
08	3782	X	2516	-0-	-1266 B	-0-	19	1	2265	2	Y	211	204	0	7	1	-0-
							232	9									
09	3660	X	2	-0-	-3658 B	-0-	1	2	1	9	Y	1	1	0			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

04	1560	N	1684	-0-	124 B	-47759	1651	2	33	9	Y	30	30	1			-0-
05	1333	N	1478	-0-	145 B	-47614	1432	2	46	9	Y	42	42	1			-0-
06	0	N	1714	-0-	1714 B	-45900	1664	2	50	9	Y	45	45	1			-0-
07	0	N	1661	-0-	1661 B	-44239	1635	2	26	9	Y	24	24	1			-0-
08	1488	N	1481	-0-	-7 B	-44239	1429	2	52	9	Y	47	47	1			-0-
09	1710	N	1550	-0-	-160 B	-44239	1526	2	24	9	Y	22	22	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

04	2130	N	2130	-0-	-0- B	-0-	2027	2	103	9	Y	94	90	0	4	1	-0-
05	2602	N	2602	-0-	-0- B	-0-	2517	2	85	9	Y	77	75	0	2	1	-0-
06	2490	N	2490	-0-	-0- B	-0-	145	1	2259	2	Y	78	77	0	1	1	-0-
							86	9									
07	2350	N	2350	-0-	-0- B	-0-	150	1	2115	2	Y	77	76	0	1	1	-0-
							85	9									
08	2418	N	1589	-0-	-829 B	-0-	13	1	1486	2	Y	82	77	0	5	1	-0-
							90	9									
09	2340	N	-0-	-0-	-2340 B	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

04	4950	X	4950	-0-	-0- B	-0-	4665	2	285	9	Y	259	249	0	10	1	-0-
05	5399	X	5399	-0-	-0- B	-0-	5048	2	351	9	Y	319	316	0	3	1	-0-
06	8233	X	8233	-0-	-0- B	-0-	7853	2	380	9	Y	345	342	0	3	1	-0-
07	6345	X	6345	-0-	-0- B	-0-	6029	2	316	9	Y	287	285	0	2	1	-0-
08	5394	X	5360	-0-	-34 B	-0-	5027	2	333	9	Y	303	288	0	15	1	-0-
09	5250	X	4557	-0-	-693 B	-0-	4349	2	208	9	Y	189	178	0	11	1	-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

04	783	N	783	-0-	-0- B	-0-	50	1	597	2	Y	124	123	0	1	1	-0-
							136	9									
05	767	N	767	-0-	-0- B	-0-	51	1	584	2	Y	120	120	0			-0-
							132	9									
06	728	N	728	-0-	-0- B	-0-	38	1	552	2	Y	125	125	0			-0-
							138	9									
07	743	N	743	-0-	-0- B	-0-	35	1	545	2	Y	148	148	0			-0-
							163	9									
08	775	N	596	-0-	-179 B	-0-	28	1	425	2	Y	130	129	0	1	1	-0-
							143	9									
*09	721	N	721	-0-	-0- B	-0-	40	1	550	2	Y	119	118	0	1	1	-0-
							131	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0- B	-0-	9	1	361	2	Y	160	159	0	1	1	-0-
							176	9									
05	709	N	709	-0-	-0- B	-0-	13	1	495	2	Y	183	183	0			-0-
							201	9									
06	629	N	629	-0-	-0- B	-0-	24	1	394	2	Y	192	192	0			-0-
							211	9									
07	627	N	627	-0-	-0- B	-0-	24	1	365	2	Y	216	216	0			-0-
							238	9									
08	713	N	702	-0-	-11 B	-0-	28	1	391	2	Y	257	256	0	1	1	-0-
							283	9									
09	630	N	546	-0-	-84 B	-0-	22	1	313	2	Y	192	191	0	1	1	-0-
							211	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35 B	-0-	105	2	70	9	Y	64	64	0			-0-
05	227	N	227	-0-	-0- B	-0-	151	2	76	9	Y	69	69	0			-0-
06	385	N	385	-0-	-0- B	-0-	7	1	277	2	Y	92	92	0			-0-
							101	9									
07	238	N	238	-0-	-0- B	-0-	7	1	177	2	Y	49	49	0			-0-
							54	9									
08	217	N	204	-0-	-13 B	-0-	1	1	162	2	Y	37	37	0			-0-
							41	9									
09	210	N	188	-0-	-22 B	-0-	157	2	31	9	Y	28	28	0			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	16	-0-	-134 B	-0-	2	2	14	9	Y	13	13	0			-0-
05	155	N	-0-	-0-	-155 B	-0-					Y	3	3	0			-0-
06	4	N	4	-0-	-0- B	-0-	1	2	3	9	Y	3	3	0			-0-
07	93	N	93	-0-	-0- B	-0-	18	2	75	9	Y	68	68	0			-0-
*08	123	N	123	-0-	-0- B	-0-	14	2	109	9	Y	99	99	0			-0-
*09	15	N	15	-0-	-0- B	-0-	2	2	13	9	Y	12	12	0			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	1120	-0-	190 B	-36367	1092	2	28	9	Y	25	25	1			-0-
05	1178	N	1016	-0-	-162 B	-36367	965	2	51	9	Y	46	46	1			-0-
06	0	N	1149	-0-	1149 B	-35218	1096	2	53	9	Y	48	48	1			-0-
07	0	N	1127	-0-	1127 B	-34091	1096	2	31	9	Y	28	28	1			-0-
08	1023	N	1112	-0-	89 B	-34002	1051	2	61	9	Y	55	55	1			-0-
09	1140	N	994	-0-	-146 B	-34002	969	2	25	9	Y	23	23	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0- B	-0-	49	1	591	2	Y	164	163	0	1	1	-0-
							180	9									
05	946	N	946	-0-	-0- B	-0-	64	1	728	2	Y	140	140	0			-0-
							154	9									
06	926	N	926	-0-	-0- B	-0-	50	1	719	2	Y	143	143	0			-0-
							157	9									
07	273	N	273	-0-	-0- B	-0-	14	1	214	2	Y	41	41	0			-0-
							45	9									
08	930	N	378	-0-	-552 B	-0-	21	1	317	2	Y	36	35	0	1	1	-0-
							40	9									
09	900	N	294	-0-	-606 B	-0-	17	1	236	2	Y	37	36	0	1	1	-0-
							41	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4112	-0-	-688 B	-0-	3944	2	168	9	Y	153	145	0	8	1	-0-
05	4960	X	4125	-0-	-835 B	-0-	3973	2	152	9	Y	138	135	0	3	1	-0-
06	5982	X	5982	-0-	-0- B	-0-	5815	2	167	9	Y	152	150	0	2	1	-0-
07	4122	X	4122	-0-	-0- B	-0-	3948	2	174	9	Y	158	157	0	1	1	-0-
*08	14112	X	14112	-0-	-0- B	-0-	13864	2	248	9	Y	225	183	0	42	1	-0-
*09	8725	X	8725	-0-	-0- B	-0-	8554	2	171	9	Y	155	134	0	21	1	-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

04	9291	X	9291	-0-	-0- B	-0-	384	1	7506	2	Y	1274	1259	0	15	1	-0-
							1401	9									
05	8841	X	8841	-0-	-0- B	-0-	471	1	7234	2	Y	1033	1028	0	5	1	-0-
							1136	9									
06	8115	X	8115	-0-	-0- B	-0-	314	1	6662	2	Y	1035	1032	0	3	1	-0-
							1139	9									
07	7335	X	7335	-0-	-0- B	-0-	319	1	5964	2	Y	956	954	0	2	1	-0-
							1052	9									
*08	7219	X	7219	-0-	-0- B	-0-	306	1	5671	2	Y	1129	1112	0	17	1	-0-
							1242	9									
*09	6276	X	6276	-0-	-0- B	-0-	267	1	5197	2	Y	738	726	0	12	1	-0-
							812	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

04	2490	X	1767	-0-	-723 B	-0-	1705	2	62	9	Y	56	53	0	3	1	-0-
05	2573	X	2513	-0-	-60 B	-0-	2454	2	59	9	Y	54	52	0	2	1	-0-
06	2370	X	2312	-0-	-58 B	-0-	2249	2	63	9	Y	57	56	0	1	1	-0-
07	2251	N	2251	-0-	-0- B	-0-	2188	2	63	9	Y	57	56	0	1	1	-0-
08	2511	N	2174	-0-	-337 B	-0-	2097	2	77	9	Y	70	64	0	6	1	-0-
09	2310	N	2097	-0-	-213 B	-0-	2039	2	58	9	Y	53	48	0	5	1	-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

04	3427	X	3427	-0-	-0- B	-0-	3381	2	46	9	Y	42	42	1			-0-
05	3219	X	3219	-0-	-0- B	-0-	3187	2	32	9	Y	29	29	1			-0-
06	3490	X	3490	-0-	-0- B	-0-	3445	2	45	9	Y	41	41	1			-0-
07	3575	X	3575	-0-	-0- B	-0-	3557	2	18	9	Y	16	16	1			-0-
*08	3651	X	3651	-0-	-0- B	-0-	3616	2	35	9	Y	32	32	1			-0-
*09	3418	X	3418	-0-	-0- B	-0-	3386	2	32	9	Y	29	29	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

04	1180	N	1180	-0-	-0- B	-0-	1121	2	59	9	Y	54	52	0	2	1	-0-
05	2046	N	1091	-0-	-955 B	-0-	1050	2	41	9	Y	37	36	0	1	1	-0-
06	1047	N	1047	-0-	-0- B	-0-	1004	2	43	9	Y	39	39	0			-0-
07	897	N	897	-0-	-0- B	-0-	861	2	36	9	Y	33	33	0			-0-
08	1085	N	864	-0-	-221 B	-0-	797	2	67	9	Y	61	59	0	2	1	-0-
09	1050	N	638	-0-	-412 B	-0-	609	2	29	9	Y	26	25	0	1	1	-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

04	4320	X	1417	-0-	-2903 B	-0-	1232	2	185	9	Y	168	166	0	2	1	-0-
05	4464	X	4349	-0-	-115 B	-0-	4050	2	299	9	Y	272	269	0	3	1	-0-
06	4170	X	3715	-0-	-455 B	-0-	3379	2	336	9	Y	305	304	0	1	1	-0-
07	4154	X	3759	-0-	-395 B	-0-	3432	2	327	9	Y	297	296	0	1	1	-0-
08	4340	X	3746	-0-	-594 B	-0-	3295	2	451	9	Y	410	400	0	10	1	-0-
09	4200	X	4002	-0-	-198 B	-0-	3664	2	338	9	Y	307	298	0	9	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	B	-0-	600	2	18	9	Y	16	16	1			-0-
05	580	N	580	-0-	-0-	B	-0-	547	2	33	9	Y	30	30	1			-0-
06	573	N	573	-0-	-0-	B	-0-	539	2	34	9	Y	31	31	1			-0-
07	542	N	542	-0-	-0-	B	-0-	521	2	21	9	Y	19	19	1			-0-
08	589	N	555	-0-	-34	B	-0-	514	2	41	9	Y	37	37	1			-0-
09	570	N	454	-0-	-116	B	-0-	439	2	15	9	Y	14	14	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1544	-0-	-166	B	-0-	1364	2	180	9	Y	164	161	0	3	1	-0-
05	1457	N	1449	-0-	-8	B	-0-	1302	2	147	9	Y	134	133	0	1	1	-0-
06	2135	N	2135	-0-	-0-	B	-0-	52	1	1876	2	Y	188	187	0	1	1	-0-
								207	9									
07	2102	N	2102	-0-	-0-	B	-0-	76	1	1857	2	Y	154	153	0	1	1	-0-
								169	9									
*08	2072	N	2072	-0-	-0-	B	-0-	6	1	1895	2	Y	155	149	0	6	1	-0-
								171	9									
09	1980	N	1879	-0-	-101	B	-0-	1760	2	119	9	Y	108	104	0	4	1	-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5310	X	5072	-0-	-238	B	-0-	148	1	3976	2	Y	862	854	0	8	1	-0-
								948	9									
05	5491	X	5491	-0-	-0-	B	-0-	162	1	4431	2	Y	816	813	0	3	1	-0-
								898	9									
06	5399	X	5399	-0-	-0-	B	-0-	180	1	4250	2	Y	881	879	0	2	1	-0-
								969	9									
07	5518	X	4574	-0-	-944	B	-0-	147	1	3614	2	Y	739	738	0	1	1	-0-
								813	9									
08	5518	X	4928	-0-	-590	B	-0-	205	1	3856	2	Y	788	776	0	12	1	-0-
								867	9									
09	5400	X	4445	-0-	-955	B	-0-	136	1	3617	2	Y	629	620	0	9	1	-0-
								692	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1369	-0-	-161	B	-0-	1350	2	19	9	Y	17	17	1			-0-
05	1333	N	1333	-0-	-0-	B	-0-	1320	2	13	9	Y	12	12	1			-0-
06	1385	N	1385	-0-	-0-	B	-0-	1365	2	20	9	Y	18	18	1			-0-
07	1381	N	1381	-0-	-0-	B	-0-	1372	2	9	9	Y	8	8	1			-0-
08	1333	N	1315	-0-	-18	B	-0-	1296	2	19	9	Y	17	17	1			-0-
09	1380	N	1303	-0-	-77	B	-0-	1290	2	13	9	Y	12	12	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2908	N	2908	-0-	-0-	B	-0-	2861	2	47	9	Y	43	43	1			-0-
05	3543	X	3543	-0-	-0-	B	-0-	3490	2	53	9	Y	48	48	1			-0-
06	2174	N	2174	-0-	-0-	B	-0-	2113	2	61	9	Y	55	55	1			-0-
07	1929	N	1929	-0-	-0-	B	-0-	1898	2	31	9	Y	28	28	1			-0-
08	2418	X	1772	-0-	-646	B	-0-	1709	2	63	9	Y	57	57	1			-0-
09	2340	X	2110	-0-	-230	B	-0-	2085	2	25	9	Y	23	23	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	1860	-0-	-4080	B	-0-	1628	2	232	9	Y	211	208	0	3	1	-0-
05	6138	X	-0-	-0-	-6138	B	-0-					Y	26	26	0			-0-
06	14126	X	14126	-0-	-0-	B	-0-	13141	2	985	9	Y	895	890	0	5	1	-0-
07	7221	X	7221	-0-	-0-	B	-0-	6379	2	842	9	Y	765	763	0	2	1	-0-
*08	4778	X	4778	-0-	-0-	B	-0-	4200	2	578	9	Y	525	512	0	13	1	-0-
*09	4173	X	4173	-0-	-0-	B	-0-	3839	2	334	9	Y	304	295	0	9	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3333	-0-	-417 B	-0-	2727	2	606	9	Y	551	546	0	5	1	-0-
05	3875	X	3494	-0-	-381 B	-0-	2933	2	561	9	Y	510	508	0	2	1	-0-
06	4321	X	4321	-0-	-0- B	-0-	100	1	3641	2	Y	527	526	0	1	1	-0-
							580	9									
07	4150	X	4150	-0-	-0- B	-0-	138	1	3459	2	Y	503	502	0	1	1	-0-
							553	9									
*08	4014	X	4014	-0-	-0- B	-0-	11	1	3280	2	Y	657	647	0	10	1	-0-
							723	9									
09	3960	X	3886	-0-	-74 B	-0-	3317	2	569	9	Y	517	509	0	8	1	-0-

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	609	-0-	-171 B	-0-	587	2	22	9	Y	20	20	1			-0-
05	1271	N	1015	-0-	-256 B	-0-	986	2	29	9	Y	26	26	1			-0-
06	663	N	663	-0-	-0- B	-0-	619	2	44	9	Y	40	40	1			-0-
07	1075	N	1075	-0-	-0- B	-0-	1053	2	22	9	Y	20	20	1			-0-
08	1023	N	1008	-0-	-15 B	-0-	958	2	50	9	Y	45	45	1			-0-
*09	956	N	956	-0-	-0- B	-0-	934	2	22	9	Y	20	20	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2104	-0-	-386 B	-0-	2016	2	88	9	Y	80	76	0	4	1	-0-
05	2219	N	2219	-0-	-0- B	-0-	2149	2	70	9	Y	64	63	0	1	1	-0-
06	1925	N	1925	-0-	-0- B	-0-	1853	2	72	9	Y	65	64	0	1	1	-0-
07	1887	N	1887	-0-	-0- B	-0-	1818	2	69	9	Y	63	62	0	1	1	-0-
08	2232	N	1941	-0-	-291 B	-0-	1844	2	97	9	Y	88	82	0	6	1	-0-
09	1920	N	1883	-0-	-37 B	-0-	1809	2	74	9	Y	67	63	0	4	1	-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62 B	-0-					Y	-0-					-0-
06	60	X	46	-0-	-14 B	-0-	3	1	43	2	Y	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					-0-
*08	44	N	44	-0-	-0- B	-0-	44	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4743	X	4743	-0-	-0- B	-0-	4571	2	172	9	Y	156	147	0	9	1	-0-
05	4743	X	4605	-0-	-138 B	-0-	4442	2	163	9	Y	148	145	0	3	1	-0-
06	6415	X	6415	-0-	-0- B	-0-	173	1	6070	2	Y	156	154	0	2	1	-0-
							172	9									
07	4092	X	544	-0-	-3548 B	-0-	19	1	468	2	Y	52	52	0			-0-
							57	9									
*08	6019	X	6019	-0-	-0- B	-0-	20	1	5792	2	Y	188	170	0	18	1	-0-
							207	9									
09	5160	X	5117	-0-	-43 B	-0-	4975	2	142	9	Y	129	117	0	12	1	-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2484	-0-	-666 B	-855865	2431	2	53	9	Y	48	48	1			-0-
05	3255	X	2464	-0-	-791 B	-855865	2377	2	87	9	Y	79	79	1			-0-
06	3150	X	2570	-0-	-580 B	-855865	2473	2	97	9	Y	88	88	1			-0-
07	2852	X	2629	-0-	-223 B	-855865	2579	2	50	9	Y	45	45	1			-0-
08	2573	X	2527	-0-	-46 B	-855865	2426	2	101	9	Y	92	92	1			-0-
09	2580	X	2309	-0-	-271 B	-855865	2263	2	46	9	Y	42	42	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	8	-0-	-52 B	-0-	2	2	6	9	Y	5	5	0			-0-
05	7	N	7	-0-	-0- B	-0-	1	2	6	9	Y	5	5	0			-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	3	3	0			-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
08	7	N	-0-	-0-	-7 B	-0-					Y	2	2	0			-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

04	3210	X	2947	-0-	-263 B	-0-	87	1	2325	2	Y	486	481	0	5	1	-0-
							535	9									
05	3317	X	3056	-0-	-261 B	-0-	87	1	2404	2	Y	514	512	0	2	1	-0-
							565	9									
06	3199	X	3199	-0-	-0- B	-0-	96	1	2310	2	Y	721	720	0	1	1	-0-
							793	9									
07	3328	X	3328	-0-	-0- B	-0-	85	1	2168	2	Y	977	976	0	1	1	-0-
							1075	9									
08	3193	X	3151	-0-	-42 B	-0-	118	1	2217	2	Y	742	735	0	7	1	-0-
							816	9									
09	3210	X	2546	-0-	-664 B	-0-	67	1	1786	2	Y	630	626	0	4	1	-0-
							693	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

04	480	N	440	-0-	-40 B	-0-	440	2			Y	-0-					-0-
05	434	N	385	-0-	-49 B	-0-	385	2			Y	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	2			Y	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					-0-
*08	570	N	570	-0-	-0- B	-0-	570	2			Y	-0-					-0-
*09	593	N	593	-0-	-0- B	-0-	593	2			Y	-0-					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

04	1531	N	1531	-0-	-0- B	-0-	1502	2	29	9	Y	26	26	1			-0-
05	1889	N	1889	-0-	-0- B	-0-	1854	2	35	9	Y	32	32	1			-0-
06	1776	N	1776	-0-	-0- B	-0-	1733	2	43	9	Y	39	39	1			-0-
07	2922	N	2922	-0-	-0- B	-0-	2904	2	18	9	Y	16	16	1			-0-
*08	2371	N	2371	-0-	-0- B	-0-	2323	2	48	9	Y	44	44	1			-0-
*09	2522	N	2522	-0-	-0- B	-0-	2494	2	28	9	Y	25	25	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

04	266	N	266	-0-	-0- B	-0-	27	1	220	2	Y	17	17	0			-0-
							19	9									
05	503	N	503	-0-	-0- B	-0-	56	1	441	2	Y	5	5	0			-0-
							6	9									
06	594	N	594	-0-	-0- B	-0-	64	1	519	2	Y	10	10	0			-0-
							11	9									
07	707	N	707	-0-	-0- B	-0-	91	1	598	2	Y	16	16	0			-0-
							18	9									
08	496	N	397	-0-	-99 B	-0-	46	1	328	2	Y	21	20	0	1	1	-0-
							23	9									
09	600	N	591	-0-	-9 B	-0-	69	1	496	2	Y	24	23	0	1	1	-0-
							26	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0- B	-0-	8	1	40	2	Y	7	7	0			-0-
							8	9									
05	62	N	45	-0-	-17 B	-0-	8	1	33	2	Y	4	4	0			-0-
							4	9									
06	56	N	56	-0-	-0- B	-0-	9	1	40	2	Y	6	6	0			-0-
							7	9									
07	47	N	47	-0-	-0- B	-0-	7	1	31	2	Y	8	8	0			-0-
							9	9									
*08	55	N	55	-0-	-0- B	-0-	9	1	37	2	Y	8	8	0			-0-
							9	9									
09	60	N	42	-0-	-18 B	-0-	6	1	30	2	Y	5	5	0			-0-
							6	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1369	N	1369	-0-	-0- B	-0-	1345	2	24	9	Y	22	22	1			-0-
05	1395	N	963	-0-	-432 B	-0-	944	2	19	9	Y	17	17	1			-0-
06	1727	N	1727	-0-	-0- B	-0-	1699	2	28	9	Y	25	25	1			-0-
07	1301	N	1301	-0-	-0- B	-0-	1276	2	25	9	Y	23	23	1			-0-
*08	1395	N	1395	-0-	-0- B	-0-	1349	2	46	9	Y	42	42	1			-0-
09	1740	N	1129	-0-	-611 B	-0-	1106	2	23	9	Y	21	21	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0- B	-0-	106	1	526	2	Y	54	53	0	1	1	-0-
							59	9									
05	713	N	682	-0-	-31 B	-0-	119	1	515	2	Y	44	44	0			-0-
							48	9									
06	469	N	469	-0-	-0- B	-0-	80	1	341	2	Y	44	44	0			-0-
							48	9									
07	439	N	439	-0-	-0- B	-0-	69	1	322	2	Y	44	44	0			-0-
							48	9									
*08	850	N	850	-0-	-0- B	-0-	153	1	616	2	Y	74	72	0	2	1	-0-
							81	9									
*09	568	N	568	-0-	-0- B	-0-	92	1	437	2	Y	35	34	0	1	1	-0-
							39	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1426	N	1426	-0-	-0- B	-0-	1217	2	209	9	Y	190	188	0	2	1	-0-
05	1457	N	1353	-0-	-104 B	-0-	1191	2	162	9	Y	147	146	0	1	1	-0-
06	1168	N	1168	-0-	-0- B	-0-	28	1	1009	2	Y	119	119	0			-0-
							131	9									
07	0	N	-0-	-0-	-0- B	-0-					Y	31	31	0			-0-
08	1364	N	-0-	-0-	-1364 B	-0-					Y	-0-					-0-
09	1170	N	228	-0-	-942 B	-0-	71	2	157	9	Y	143	143	0			-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23046	X	23046	-0-	-0- B	-0-	20086	2	2960	9	Y	2691	2651	0	40	1	-0-
05	8112	X	8112	-0-	-0- B	-0-	6652	2	1460	9	Y	1327	1323	0	4	1	-0-
06	4795	X	4795	-0-	-0- B	-0-	235	1	3739	2	Y	746	745	0	1	1	-0-
							821	9									
07	569	X	569	-0-	-0- B	-0-	22	1	307	2	Y	218	218	0			-0-
							240	9									
*08	18	X	18	-0-	-0- B	-0-	1	2	17	9	Y	15	15	0			-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1629	-0-	-291 B	-0-	1596	2	33	9	Y	30	30	1			-0-
05	1403	N	1403	-0-	-0- B	-0-	1340	2	63	9	Y	57	57	1			-0-
06	1540	N	1540	-0-	-0- B	-0-	1494	2	46	9	Y	42	42	1			-0-
07	1508	N	1508	-0-	-0- B	-0-	1488	2	20	9	Y	18	18	1			-0-
*08	1444	N	1444	-0-	-0- B	-0-	1405	2	39	9	Y	35	35	1			-0-
09	1530	N	1311	-0-	-219 B	-0-	1292	2	19	9	Y	17	17	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3012	X	3012	-0-	-0- B	-0-	2959	2	53	9	Y	48	48	1			-0-
05	2907	N	2907	-0-	-0- B	-0-	2867	2	40	9	Y	36	36	1			-0-
06	2346	N	2346	-0-	-0- B	-0-	2292	2	54	9	Y	49	49	1			-0-
07	2945	X	2618	-0-	-327 B	-0-	2594	2	24	9	Y	22	22	1			-0-
08	2945	X	2285	-0-	-660 B	-0-	2238	2	47	9	Y	43	43	1			-0-
09	2850	X	2228	-0-	-622 B	-0-	2200	2	28	9	Y	25	25	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-1443348					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-1443348					Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	2026	-0-	-194 B	-0-	2026	2			Y	-0-					-0-
05	2387	X	2043	-0-	-344 B	-0-	2043	2			Y	-0-					-0-
06	2310	X	2247	-0-	-63 B	-0-	2247	2			Y	-0-					-0-
07	1884	N	1884	-0-	-0- B	-0-	1884	2			Y	-0-					-0-
*08	2116	N	2116	-0-	-0- B	-0-	2116	2			Y	-0-					-0-
09	2250	N	1982	-0-	-268 B	-0-	1982	2			Y	-0-					-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	961	-0-	-209 B	-595161	931	2	30	9	Y	27					198
05	1023	N	968	-0-	-55 B	-595161	937	2	31	9	Y	28					226
06	0	N	830	-0-	830 B	-594331	800	2	30	9	Y	27					253
07	0	N	879	-0-	879 B	-593452	848	2	31	9	Y	28					281
08	961	N	864	-0-	-97 B	-593452	834	2	30	9	Y	27					308
09	840	N	816	-0-	-24 B	-593452	786	2	30	9	Y	27					335

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0- B	-0-	1082	2	18	9	Y	16	16	1			-0-
05	1054	N	1039	-0-	-15 B	-0-	1022	2	17	9	Y	15	15	1			-0-
06	1083	N	1083	-0-	-0- B	-0-	1065	2	18	9	Y	16	16	1			-0-
07	1086	N	1086	-0-	-0- B	-0-	1077	2	9	9	Y	8	8	1			-0-
*08	1060	N	1060	-0-	-0- B	-0-	1047	2	13	9	Y	12	12	1			-0-
09	1080	N	966	-0-	-114 B	-0-	956	2	10	9	Y	9	9	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	X	665	-0-	-0- B	-0-	106	2	559	9	Y	508	508	0			-0-
05	615	X	615	-0-	-0- B	-0-	3	1	119	2	Y	448	448	0			-0-
							493	9									
06	769	X	769	-0-	-0- B	-0-	39	1	365	2	Y	332	332	0			-0-
							365	9									
07	763	N	763	-0-	-0- B	-0-	63	1	450	2	Y	227	227	0			-0-
							250	9									
*08	682	N	682	-0-	-0- B	-0-	34	1	293	2	Y	323	322	0	1	1	-0-
							355	9									
09	780	N	714	-0-	-66 B	-0-	20	1	223	2	Y	428	428	0			-0-
							471	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	259	-0-	259 B	259	22	1	236	2	Y	1	1	1				-0-
						1	9										

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

04	1470	N	1253	-0-	-217 B	-0-	65	1	935	2	Y	230	228	0	2	1	-0-
							253	9									
05	1294	N	1294	-0-	-0- B	-0-	79	1	1041	2	Y	158	157	0	1	1	-0-
							174	9									
06	1151	N	1151	-0-	-0- B	-0-	66	1	892	2	Y	175	175	0			-0-
							193	9									
07	1639	N	1639	-0-	-0- B	-0-	106	1	1293	2	Y	218	218	0			-0-
							240	9									
*08	1331	N	1331	-0-	-0- B	-0-	77	1	944	2	Y	282	279	0	3	1	-0-
							310	9									
*09	1241	N	1241	-0-	-0- B	-0-	83	1	918	2	Y	218	216	0	2	1	-0-
							240	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

04	2880	X	2393	-0-	-487 B	-0-	2227	2	166	9	Y	151	146	0	5	1	-0-
05	2821	X	2409	-0-	-412 B	-0-	2277	2	132	9	Y	120	119	0	1	1	-0-
06	2550	X	2230	-0-	-320 B	-0-	126	1	1971	2	Y	121	120	0	1	1	-0-
							133	9									
07	2573	X	1970	-0-	-603 B	-0-	120	1	1704	2	Y	133	132	0	1	1	-0-
							146	9									
08	2573	X	2215	-0-	-358 B	-0-	17	1	2014	2	Y	167	161	0	6	1	-0-
							184	9									
09	2400	X	11	-0-	-2389 B	-0-	8	2	3	9	Y	3	3	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3271	-0-	-299 B	-0-	2729	2	542	9	Y	493	488	0	5	1	-0-
05	3658	X	3224	-0-	-434 B	-0-	2767	2	457	9	Y	415	413	0	2	1	-0-
06	3797	X	3797	-0-	-0- B	-0-	88	1	3232	2	Y	434	433	0	1	1	-0-
							477	9									
07	3851	X	3851	-0-	-0- B	-0-	131	1	3279	2	Y	401	400	0	1	1	-0-
							441	9									
*08	3878	X	3878	-0-	-0- B	-0-	11	1	3211	2	Y	596	586	0	10	1	-0-
							656	9									
09	3810	X	3635	-0-	-175 B	-0-	3118	2	517	9	Y	470	463	0	7	1	-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	5237	-0-	-133 B	-0-	273	1	3951	2	Y	921	913	0	8	1	-0-
							1013	9									
05	5487	X	5109	-0-	-378 B	-0-	303	1	4002	2	Y	731	728	0	3	1	-0-
							804	9									
06	5190	X	4874	-0-	-316 B	-0-	285	1	3835	2	Y	685	683	0	2	1	-0-
							754	9									
07	5425	X	4988	-0-	-437 B	-0-	320	1	3907	2	Y	692	691	0	1	1	-0-
							761	9									
08	5425	X	5177	-0-	-248 B	-0-	312	1	3802	2	Y	966	954	0	12	1	-0-
							1063	9									
09	5250	X	4089	-0-	-1161 B	-0-	274	1	3049	2	Y	696	689	0	7	1	-0-
							766	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1561	-0-	-59 B	-0-	1540	2	21	9	Y	19	19	1			-0-
05	1471	N	1471	-0-	-0- B	-0-	1449	2	22	9	Y	20	20	1			-0-
06	1630	N	1630	-0-	-0- B	-0-	1601	2	29	9	Y	26	26	1			-0-
07	1181	N	1181	-0-	-0- B	-0-	1169	2	12	9	Y	11	11	1			-0-
*08	1720	N	1720	-0-	-0- B	-0-	1699	2	21	9	Y	19	19	1			-0-
09	1620	N	1332	-0-	-288 B	-0-	1318	2	14	9	Y	13	13	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	X	4074	-0-	-1086 B	-0-	171	1	3427	2	Y	433	426	0	7	1	-0-
							476	9									
05	5332	X	4275	-0-	-1057 B	-0-	228	1	3598	2	Y	408	406	0	2	1	-0-
							449	9									
06	4860	X	4121	-0-	-739 B	-0-	159	1	3467	2	Y	450	449	0	1	1	-0-
							495	9									
07	4526	X	4160	-0-	-366 B	-0-	181	1	3485	2	Y	449	448	0	1	1	-0-
							494	9									
08	4526	X	4318	-0-	-208 B	-0-	184	1	3496	2	Y	580	570	0	10	1	-0-
							638	9									
*09	4353	X	4353	-0-	-0- B	-0-	183	1	3661	2	Y	463	455	0	8	1	-0-
							509	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10881	X	10881	-0-	-0-	B	-0-	713 1647	1 9	8521	2	Y	1497	1480	0	17	1	-0-
05	9698	X	9698	-0-	-0-	B	-0-	673 1400	1 9	7625	2	Y	1273	1268	0	5	1	-0-
06	8380	X	8380	-0-	-0-	B	-0-	453 1420	1 9	6507	2	Y	1291	1288	0	3	1	-0-
07	7357	X	7357	-0-	-0-	B	-0-	365 1363	1 9	5629	2	Y	1239	1237	0	2	1	-0-
*08	7251	X	7251	-0-	-0-	B	-0-	340 1712	1 9	5199	2	Y	1556	1541	0	15	1	-0-
*09	6061	X	6061	-0-	-0-	B	-0-	323 1212	1 9	4526	2	Y	1102	1091	0	11	1	-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

04	5880	X	9	-0-	-5871	B	-0-	1	2	8	9	Y	7	7	0			-0-
05	6076	X	1	-0-	-6075	B	-0-	1	2			Y	-0-					-0-
06	5880	X	-0-	-0-	-5880	B	-0-					Y	-0-					-0-
07	4557	X	1	-0-	-4556	B	-0-	1	2			Y	-0-					-0-
08	682	X	3	-0-	-679	B	-0-	2	2	1	9	Y	1	1	0			-0-
09	9	X	1	-0-	-8	B	-0-	1	2			Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

04	7050	X	5767	-0-	-1283	B	-0-	238 876	1 9	4653	2	Y	796	787	0	9	1	-0-
05	7285	X	5648	-0-	-1637	B	-0-	300 741	1 9	4607	2	Y	674	671	0	3	1	-0-
06	6870	X	4558	-0-	-2312	B	-0-	175 680	1 9	3703	2	Y	618	617	0	1	1	-0-
07	6541	X	5000	-0-	-1541	B	-0-	217 711	1 9	4072	2	Y	646	645	0	1	1	-0-
08	6541	X	5753	-0-	-788	B	-0-	243 1012	1 9	4498	2	Y	920	907	0	13	1	-0-
*09	5840	X	5840	-0-	-0-	B	-0-	246 805	1 9	4789	2	Y	732	721	0	11	1	-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

04	5370	X	4586	-0-	-784	B	-0-	4486	2	100	9	Y	91	91	1			-0-
05	5223	X	5223	-0-	-0-	B	-0-	5044	2	179	9	Y	163	163	1			-0-
06	6257	X	6257	-0-	-0-	B	-0-	6035	2	222	9	Y	202	202	1			-0-
07	5756	X	5756	-0-	-0-	B	-0-	5629	2	127	9	Y	115	115	1			-0-
*08	5411	X	5411	-0-	-0-	B	-0-	5159	2	252	9	Y	229	229	1			-0-
09	5610	X	4973	-0-	-637	B	-0-	4865	2	108	9	Y	98	98	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

04	2169	N	2169	-0-	-0-	B	-0-	210 219	1 9	1740	2	Y	199	196	0	3	1	-0-
05	2109	N	2109	-0-	-0-	B	-0-	214 169	1 9	1726	2	Y	154	153	0	1	1	-0-
06	2061	N	2061	-0-	-0-	B	-0-	203 190	1 9	1668	2	Y	173	172	0	1	1	-0-
07	2097	N	2097	-0-	-0-	B	-0-	248 194	1 9	1655	2	Y	176	175	0	1	1	-0-
*08	2137	N	2137	-0-	-0-	B	-0-	228 246	1 9	1663	2	Y	224	219	0	5	1	-0-
09	2070	N	1899	-0-	-171	B	-0-	211 155	1 9	1533	2	Y	141	137	0	4	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-		-0-	B	-0-		24	1	218	2	Y	121	121	0			-0-
										133	9									
05	496	N	176	-0-		-320	B	-0-		11	1	97	2	Y	62	62	0			-0-
										68	9									
06	810	N	810	-0-		-0-	B	-0-		81	1	663	2	Y	60	60	0			-0-
										66	9									
07	911	N	911	-0-		-0-	B	-0-		112	1	741	2	Y	53	53	0			-0-
										58	9									
*08	1004	N	1004	-0-		-0-	B	-0-		117	1	841	2	Y	42	39	0	3	1	-0-
										46	9									
*09	1238	N	1238	-0-		-0-	B	-0-		141	1	1017	2	Y	73	71	0	2	1	-0-
										80	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15904	X	15904	-0-		-0-	B	-0-		1102	1	13067	2	Y	1577	1550	0	27	1	-0-
										1735	9									
05	13873	X	13873	-0-		-0-	B	-0-		1002	1	11298	2	Y	1430	1423	0	7	1	-0-
										1573	9									
06	11753	X	11753	-0-		-0-	B	-0-		649	1	9314	2	Y	1627	1623	0	4	1	-0-
										1790	9									
07	10958	X	10958	-0-		-0-	B	-0-		535	1	8315	2	Y	1916	1913	0	3	1	-0-
										2108	9									
*08	9689	X	9689	-0-		-0-	B	-0-		473	1	7201	2	Y	1832	1810	0	22	1	-0-
										2015	9									
*09	8604	X	8604	-0-		-0-	B	-0-		473	1	6615	2	Y	1378	1362	0	16	1	-0-
										1516	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25348	X	25348	-0-		-0-	B	-0-		1762	1	20910	2	Y	2433	2390	0	43	1	-0-
										2676	9									
05	24380	X	24380	-0-		-0-	B	-0-		1817	1	20388	2	Y	1977	1964	0	13	1	-0-
										2175	9									
06	21486	X	21486	-0-		-0-	B	-0-		1261	1	17938	2	Y	2079	2072	0	7	1	-0-
										2287	9									
07	20694	X	20694	-0-		-0-	B	-0-		1138	1	17337	2	Y	2017	2011	0	6	1	-0-
										2219	9									
*08	19334	X	19334	-0-		-0-	B	-0-		1036	1	15606	2	Y	2447	2400	0	47	1	-0-
										2692	9									
*09	17853	X	17853	-0-		-0-	B	-0-		1091	1	15006	2	Y	1596	1560	0	36	1	-0-
										1756	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	258	-0-		-702	B	-0-		3	1	149	2	Y	96	96	0			-0-
										106	9									
05	796	N	796	-0-		-0-	B	-0-		18	1	664	2	Y	104	104	0			-0-
										114	9									
06	519	N	519	-0-		-0-	B	-0-		24	1	381	2	Y	104	104	0			-0-
										114	9									
07	831	N	831	-0-		-0-	B	-0-		49	1	664	2	Y	107	107	0			-0-
										118	9									
*08	908	N	908	-0-		-0-	B	-0-		56	1	721	2	Y	119	117	0	2	1	-0-
										131	9									
*09	864	N	864	-0-		-0-	B	-0-		50	1	662	2	Y	138	137	0	1	1	-0-
										152	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5892	X	5892	-0-	-0- B	-0-	5086	2	806	9	Y	733	723	0	10	1	-0-
05	6107	X	5443	-0-	-664 B	-0-	4807	2	636	9	Y	578	575	0	3	1	-0-
06	7448	X	7448	-0-	-0- B	-0-	182	1	6566	2	Y	636	633	0	3	1	-0-
							700	9									
07	8018	X	8018	-0-	-0- B	-0-	283	1	7025	2	Y	645	643	0	2	1	-0-
							710	9									
*08	7520	X	7520	-0-	-0- B	-0-	22	1	6526	2	Y	884	864	0	20	1	-0-
							972	9									
*09	7411	X	7411	-0-	-0- B	-0-	6632	2	779	9	Y	708	692	0	16	1	-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2956	-0-	-104 B	-0-	299	1	2452	2	Y	186	181	0	5	1	-0-
							205	9									
05	3162	X	2837	-0-	-325 B	-0-	297	1	2377	2	Y	148	146	0	2	1	-0-
							163	9									
06	3030	X	2726	-0-	-304 B	-0-	280	1	2277	2	Y	154	153	0	1	1	-0-
							169	9									
07	3007	X	2804	-0-	-203 B	-0-	346	1	2292	2	Y	151	150	0	1	1	-0-
							166	9									
08	3069	X	2816	-0-	-253 B	-0-	316	1	2284	2	Y	196	189	0	7	1	-0-
							216	9									
09	2970	X	2683	-0-	-287 B	-0-	308	1	2223	2	Y	138	133	0	5	1	-0-
							152	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4128	-0-	-672 B	-0-	3563	2	565	9	Y	514	507	0	7	1	-0-
05	4774	X	2875	-0-	-1899 B	-0-	2550	2	325	9	Y	295	293	0	2	1	-0-
06	6073	X	6073	-0-	-0- B	-0-	149	1	5408	2	Y	469	467	0	2	1	-0-
							516	9									
07	6249	X	6249	-0-	-0- B	-0-	221	1	5488	2	Y	491	489	0	2	1	-0-
							540	9									
*08	5931	X	5931	-0-	-0- B	-0-	18	1	5150	2	Y	694	678	0	16	1	-0-
							763	9									
*09	5269	X	5269	-0-	-0- B	-0-	4708	2	561	9	Y	510	499	0	11	1	-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	6805	-0-	-1205 B	-0-	276	1	5465	2	Y	967	956	0	11	1	-0-
							1064	9									
05	7657	X	6578	-0-	-1079 B	-0-	343	1	5324	2	Y	828	825	0	3	1	-0-
							911	9									
06	7290	X	6202	-0-	-1088 B	-0-	234	1	5009	2	Y	872	870	0	2	1	-0-
							959	9									
07	7099	X	6322	-0-	-777 B	-0-	268	1	5076	2	Y	889	887	0	2	1	-0-
							978	9									
08	7099	X	6460	-0-	-639 B	-0-	266	1	4974	2	Y	1109	1094	0	15	1	-0-
							1220	9									
09	6810	X	5961	-0-	-849 B	-0-	246	1	4846	2	Y	790	779	0	11	1	-0-
							869	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1279	-0-	-131 B	-0-	1243	2	36	9	Y	33	33	1			-0-
05	1426	N	1426	-0-	-0- B	-0-	1371	2	55	9	Y	50	50	1			-0-
06	1305	N	1305	-0-	-0- B	-0-	1239	2	66	9	Y	60	60	1			-0-
07	1574	N	1574	-0-	-0- B	-0-	1540	2	34	9	Y	31	31	1			-0-
08	1426	N	1291	-0-	-135 B	-0-	1217	2	74	9	Y	67	67	1			-0-
*09	1801	N	1801	-0-	-0- B	-0-	1766	2	35	9	Y	32	32	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	2976	-0-	-864	B	-0-	84	1	2278	2	Y	558	553	0	5	1	-0-
								614	9									
05	4240	X	4240	-0-	-0-	B	-0-	128	1	3511	2	Y	546	544	0	2	1	-0-
								601	9									
06	4479	X	4479	-0-	-0-	B	-0-	143	1	3420	2	Y	833	832	0	1	1	-0-
								916	9									
07	3503	X	3201	-0-	-302	B	-0-	97	1	2359	2	Y	677	676	0	1	1	-0-
								745	9									
08	4247	X	3428	-0-	-819	B	-0-	113	1	2143	2	Y	1065	1059	0	6	1	-0-
								1172	9									
09	4470	X	2322	-0-	-2148	B	-0-	67	1	1779	2	Y	433	429	0	4	1	-0-
								476	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	-0-	-0-	-2070	B	-0-					Y	9	9	0			-0-
05	1085	X	-0-	-0-	-1085	B	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*08	185	N	185	-0-	-0-	B	-0-	27	1	118	2	Y	36	36	0			-0-
								40	9									
*09	207	N	207	-0-	-0-	B	-0-	36	1	171	2	Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	3	-0-	-57	B	-0-	2	2	1	9	Y	1	1	0			-0-
05	31	X	3	-0-	-28	B	-0-	1	2	2	9	Y	2	2	0			-0-
06	30	X	2	-0-	-28	B	-0-	1	2	1	9	Y	1	1	0			-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1855	-0-	-65	B	-0-	57	1	1522	2	Y	251	248	0	3	1	-0-
								276	9									
05	1984	X	790	-0-	-1194	B	-0-	17	1	505	2	Y	244	244	0			-0-
								268	9									
06	2095	X	2095	-0-	-0-	B	-0-	76	1	1777	2	Y	220	219	0	1	1	-0-
								242	9									
07	1666	N	1666	-0-	-0-	B	-0-	59	1	1420	2	Y	170	169	0	1	1	-0-
								187	9									
*08	1690	N	1690	-0-	-0-	B	-0-	74	1	1374	2	Y	220	216	0	4	1	-0-
								242	9									
09	2100	N	1492	-0-	-608	B	-0-	49	1	1279	2	Y	149	146	0	3	1	-0-
								164	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3095	-0-	-115	B	-0-	3049	2	46	9	Y	42	42	1			-0-
05	3255	X	2852	-0-	-403	B	-0-	2811	2	41	9	Y	37	37	1			-0-
06	3150	X	2134	-0-	-1016	B	-0-	2086	2	48	9	Y	44	44	1			-0-
07	3410	X	1777	-0-	-1633	B	-0-	1758	2	19	9	Y	17	17	1			-0-
08	3410	X	2999	-0-	-411	B	-0-	2964	2	35	9	Y	32	32	1			-0-
09	3090	X	2685	-0-	-405	B	-0-	2656	2	29	9	Y	26	26	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	7413	-0-	-687 B	-0-	479	1	5745	2	Y	1081	1069	0	12	1	-0-
							1189	9									
05	8339	X	7182	-0-	-1157 B	-0-	501	1	5672	2	Y	917	913	0	4	1	-0-
							1009	9									
06	7770	X	6003	-0-	-1767 B	-0-	329	1	4714	2	Y	873	871	0	2	1	-0-
							960	9									
07	7905	X	6780	-0-	-1125 B	-0-	345	1	5325	2	Y	1009	1007	0	2	1	-0-
							1110	9									
08	7905	X	6225	-0-	-1680 B	-0-	303	1	4627	2	Y	1177	1163	0	14	1	-0-
							1295	9									
09	7410	X	6623	-0-	-787 B	-0-	371	1	5179	2	Y	975	963	0	12	1	-0-
							1073	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13258	X	13258	-0-	-0- B	-0-	746	1	10682	2	Y	1664	1642	0	22	1	-0-
							1830	9									
05	12938	X	12938	-0-	-0- B	-0-	804	1	10564	2	Y	1427	1420	0	7	1	-0-
							1570	9									
06	12768	X	12768	-0-	-0- B	-0-	771	1	10340	2	Y	1506	1502	0	4	1	-0-
							1657	9									
07	10695	X	9955	-0-	-740 B	-0-	637	1	7766	2	Y	1411	1408	0	3	1	-0-
							1552	9									
08	13702	X	11333	-0-	-2369 B	-0-	705	1	8608	2	Y	1836	1810	0	26	1	-0-
							2020	9									
09	13260	X	10451	-0-	-2809 B	-0-	738	1	8204	2	Y	1372	1352	0	20	1	-0-
							1509	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4701	-0-	-99 B	-0-	4615	2	86	9	Y	78	78	1			-0-
05	4960	X	4488	-0-	-472 B	-0-	4376	2	112	9	Y	102	102	1			-0-
06	4749	X	4749	-0-	-0- B	-0-	4620	2	129	9	Y	117	117	1			-0-
07	4867	X	4712	-0-	-155 B	-0-	4649	2	63	9	Y	57	57	1			-0-
08	4867	X	4298	-0-	-569 B	-0-	4173	2	125	9	Y	114	114	1			-0-
09	4740	X	1128	-0-	-3612 B	-0-	1080	2	48	9	Y	44	44	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2230	-0-	-650 B	-0-	107	1	1558	2	Y	514	511	0	3	1	-0-
							565	9									
05	3173	X	3173	-0-	-0- B	-0-	190	1	2513	2	Y	427	425	0	2	1	-0-
							470	9									
06	2830	X	2830	-0-	-0- B	-0-	162	1	2187	2	Y	437	436	0	1	1	-0-
							481	9									
07	2021	X	2021	-0-	-0- B	-0-	125	1	1520	2	Y	342	341	0	1	1	-0-
							376	9									
08	3162	X	2191	-0-	-971 B	-0-	133	1	1630	2	Y	389	384	0	5	1	-0-
							428	9									
09	3060	X	1473	-0-	-1587 B	-0-	100	1	1124	2	Y	226	223	0	3	1	-0-
							249	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	1545	X	1545	-0-	-0-	B	-0-		80	1	1165	2	Y	273	271	0	2	1	-0-
									300	9									
05	1471	X	1471	-0-	-0-	B	-0-		85	1	1134	2	Y	229	228	0	1	1	-0-
									252	9									
06	1376	X	1376	-0-	-0-	B	-0-		72	1	990	2	Y	285	285	0			-0-
									314	9									
07	1955	X	1955	-0-	-0-	B	-0-		122	1	1490	2	Y	312	311	0	1	1	-0-
									343	9									
*08	2419	X	2419	-0-	-0-	B	-0-		147	1	1842	2	Y	391	386	0	5	1	-0-
									430	9									
*09	2050	X	2050	-0-	-0-	B	-0-		140	1	1606	2	Y	276	272	0	4	1	-0-
									304	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	6990	X	5370	-0-	-1620	B	-0-		268	1	3907	2	Y	1086	1078	0	8	1	-0-
									1195	9									
05	7223	X	6707	-0-	-516	B	-0-		357	1	4834	2	Y	1378	1375	0	3	1	-0-
									1516	9									
06	6374	X	6374	-0-	-0-	B	-0-		344	1	4675	2	Y	1232	1230	0	2	1	-0-
									1355	9									
07	6833	X	6833	-0-	-0-	B	-0-		399	1	4956	2	Y	1344	1342	0	2	1	-0-
									1478	9									
*08	6916	X	6916	-0-	-0-	B	-0-		367	1	4549	2	Y	1818	1804	0	14	1	-0-
									2000	9									
09	6480	X	6289	-0-	-191	B	-0-		382	1	4330	2	Y	1434	1424	0	10	1	-0-
									1577	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	6300	X	6084	-0-	-216	B	-0-		139	1	5110	2	Y	759	749	0	10	1	-0-
									835	9									
05	6510	X	6144	-0-	-366	B	-0-		147	1	5254	2	Y	675	672	0	3	1	-0-
									743	9									
06	5712	X	5712	-0-	-0-	B	-0-		311	1	4641	2	Y	691	689	0	2	1	-0-
									760	9									
07	5766	X	5744	-0-	-22	B	-0-		355	1	4635	2	Y	685	683	0	2	1	-0-
									754	9									
08	6293	X	4113	-0-	-2180	B	-0-		252	1	3173	2	Y	625	615	0	10	1	-0-
									688	9									
09	6090	X	3961	-0-	-2129	B	-0-		257	1	3201	2	Y	457	449	0	8	1	-0-
									503	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	4590	X	1766	-0-	-2824	B	-0-		36	1	1366	2	Y	331	328	0	3	1	-0-
									364	9									
05	4712	X	74	-0-	-4638	B	-0-		1	2	73	9	Y	66	66	0			-0-
06	4470	X	65	-0-	-4405	B	-0-		4	1	54	2	Y	6	6	0			-0-
									7	9									
07	3968	X	8	-0-	-3960	B	-0-		2	2	6	9	Y	5	5	0			-0-
08	1829	X	-0-	-0-	-1829	B	-0-						Y	1	1	0			-0-
09	1770	X	-0-	-0-	-1770	B	-0-						Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5086	X	5086	-0-	-0-	B	-0-		115	1	4253	2	Y	653	644	0	9	1	-0-
									718	9									
05	4960	X	4890	-0-	-70	B	-0-		117	1	4181	2	Y	538	535	0	3	1	-0-
									592	9									
06	4680	X	4441	-0-	-239	B	-0-		241	1	3600	2	Y	545	544	0	1	1	-0-
									600	9									
07	4753	X	4753	-0-	-0-	B	-0-		296	1	3859	2	Y	544	543	0	1	1	-0-
									598	9									
08	5270	X	2077	-0-	-3193	B	-0-		124	1	1565	2	Y	353	348	0	5	1	-0-
									388	9									
09	5100	X	-0-	-0-	-5100	B	-0-						Y	1	1	0			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5109	-0-	-171	B	-0-		116	1	4290	2	Y	639	630	0	9	1	-0-
									703	9									
05	5456	X	5095	-0-	-361	B	-0-		121	1	4337	2	Y	579	576	0	3	1	-0-
									637	9									
06	5328	X	5328	-0-	-0-	B	-0-		281	1	4226	2	Y	746	744	0	2	1	-0-
									821	9									
07	5272	X	5272	-0-	-0-	B	-0-		310	1	4083	2	Y	799	798	0	1	1	-0-
									879	9									
08	5270	X	4573	-0-	-697	B	-0-		279	1	3516	2	Y	707	696	0	11	1	-0-
									778	9									
09	5340	X	4963	-0-	-377	B	-0-		317	1	3966	2	Y	618	609	0	9	1	-0-
									680	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	3057	-0-	-2883	B	-0-		494	1	2436	2	Y	115	110	0	5	1	-0-
									127	9									
05	6138	X	3275	-0-	-2863	B	-0-		597	1	2584	2	Y	85	83	0	2	1	-0-
									94	9									
06	5850	X	3272	-0-	-2578	B	-0-		608	1	2564	2	Y	91	90	0	1	1	-0-
									100	9									
07	5859	X	3617	-0-	-2242	B	-0-		622	1	2882	2	Y	103	102	0	1	1	-0-
									113	9									
08	5859	X	3559	-0-	-2300	B	-0-		682	1	2738	2	Y	126	118	0	8	1	-0-
									139	9									
*09	6835	X	6835	-0-	-0-	B	-0-		1150	1	5444	2	Y	219	206	0	13	1	-0-
									241	9									

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2278	-0-	-392	B	-0-		72	1	1909	2	Y	270	266	0	4	1	-0-
									297	9									
05	2573	X	2378	-0-	-195	B	-0-		75	1	2038	2	Y	241	240	0	1	1	-0-
									265	9									
06	2460	X	2317	-0-	-143	B	-0-		83	1	1942	2	Y	265	264	0	1	1	-0-
									292	9									
07	2418	X	2224	-0-	-194	B	-0-		75	1	1833	2	Y	287	286	0	1	1	-0-
									316	9									
*08	2441	X	2441	-0-	-0-	B	-0-		102	1	1903	2	Y	396	390	0	6	1	-0-
									436	9									
09	2310	X	1856	-0-	-454	B	-0-		60	1	1567	2	Y	208	204	0	4	1	-0-
									229	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9090	X	8975	-0-	L	-115	B	-0-	920	1	7505	2	Y	500	485	0	15	1	-0-
									550	9									
05	9393	X	8644	-0-	L	-749	B	-0-	914	1	7288	2	Y	402	397	0	5	1	-0-
									442	9									
06	9090	X	8458	-0-	L	-632	B	-0-	876	1	7110	2	Y	429	426	0	3	1	-0-
									472	9									
07	9734	X	8372	-0-	L	-1362	B	-0-	1041	1	6872	2	Y	417	415	0	2	1	-0-
									459	9									
08	9734	X	8602	-0-	L	-1132	B	-0-	973	1	6977	2	Y	593	572	0	21	1	-0-
									652	9									
09	8970	X	8069	-0-	L	-901	B	-0-	929	1	6670	2	Y	427	411	0	16	1	-0-
									470	9									

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	1832	-0-	L	-1828	B	-0-	181	1	1484	2	Y	152	149	0	3	1	-0-
									167	9									
05	3007	X	1882	-0-	L	-1125	B	-0-	191	1	1538	2	Y	139	138	0	1	1	-0-
									153	9									
06	2910	X	1843	-0-	L	-1067	B	-0-	183	1	1492	2	Y	153	152	0	1	1	-0-
									168	9									
07	3007	X	1851	-0-	L	-1156	B	-0-	220	1	1466	2	Y	150	149	0	1	1	-0-
									165	9									
08	2387	X	1948	-0-	L	-439	B	-0-	209	1	1506	2	Y	212	207	0	5	1	-0-
									233	9									
09	1830	X	1699	-0-	L	-131	B	-0-	189	1	1359	2	Y	137	134	0	3	1	-0-
									151	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	6619	-0-	L	-1481	B	-0-	216	1	5729	2	Y	613	601	0	12	1	-0-
									674	9									
05	7502	X	6703	-0-	L	-799	B	-0-	221	1	5948	2	Y	485	481	0	4	1	-0-
									534	9									
06	7260	X	6480	-0-	L	-780	B	-0-	246	1	5703	2	Y	483	481	0	2	1	-0-
									531	9									
07	7223	X	6016	-0-	L	-1207	B	-0-	220	1	5320	2	Y	433	431	0	2	1	-0-
									476	9									
08	7223	X	6165	-0-	L	-1058	B	-0-	282	1	5253	2	Y	573	557	0	16	1	-0-
									630	9									
09	6630	X	4917	-0-	L	-1713	B	-0-	164	1	4316	2	Y	397	387	0	10	1	-0-
									437	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	605	-0-	L	-3385	B	-0-	44	1	376	2	Y	168	167	0	1	1	-0-
									185	9									
05	4123	X	140	-0-	L	-3983	B	-0-	22	2	118	9	Y	107	107	0			-0-
06	3690	X	138	-0-	L	-3552	B	-0-	19	2	119	9	Y	108	108	0			-0-
07	2573	X	127	-0-	L	-2446	B	-0-	18	2	109	9	Y	99	99	0			-0-
08	2573	X	176	-0-	L	-2397	B	-0-	20	2	156	9	Y	142	142	0			-0-
09	600	X	75	-0-	L	-525	B	-0-	11	2	64	9	Y	58	58	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3390	-0-	-210 B	-0-	317	1	2630	2	Y	403	398	0	5	1	-0-
							443	9									
05	3658	X	3402	-0-	-256 B	-0-	331	1	2685	2	Y	351	349	0	2	1	-0-
							386	9									
06	3510	X	3501	-0-	-9 B	-0-	335	1	2758	2	Y	371	370	0	1	1	-0-
							408	9									
07	4588	X	433	-0-	-4155 B	-0-	61	2	372	9	Y	338	338	0			-0-
08	4588	X	447	-0-	-4141 B	-0-	50	2	397	9	Y	361	361	0			-0-
09	3510	X	2089	-0-	-1421 B	-0-	223	1	1627	2	Y	217	213	0	4	1	-0-
							239	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3291	X	3291	-0-	-0- B	-0-	249	1	2176	2	Y	787	783	0	4	1	-0-
							866	9									
05	2967	X	2967	-0-	-0- B	-0-	231	1	1953	2	Y	712	711	0	1	1	-0-
							783	9									
06	3298	X	3298	-0-	-0- B	-0-	249	1	2143	2	Y	824	823	0	1	1	-0-
							906	9									
07	3599	X	3599	-0-	-0- B	-0-	313	1	2217	2	Y	972	971	0	1	1	-0-
							1069	9									
*08	3082	X	3082	-0-	-0- B	-0-	282	1	2074	2	Y	660	654	0	6	1	-0-
							726	9									
*09	2874	X	2874	-0-	-0- B	-0-	285	1	2109	2	Y	436	431	0	5	1	-0-
							480	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	867	-0-	-483 B	-0-	65	1	568	2	Y	213	212	0	1	1	-0-
							234	9									
05	1519	N	138	-0-	-1381 B	-0-	20	2	118	9	Y	107	107	0			-0-
06	87	N	87	-0-	-0- B	-0-	11	2	76	9	Y	69	69	0			-0-
07	859	N	859	-0-	-0- B	-0-	106	1	699	2	Y	49	49	0			-0-
							54	9									
*08	603	N	603	-0-	-0- B	-0-	64	1	463	2	Y	69	68	0	1	1	-0-
							76	9									
*09	639	N	639	-0-	-0- B	-0-	73	1	526	2	Y	36	35	0	1	1	-0-
							40	9									

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3675	-0-	-465 B	-0-	346	1	2866	2	Y	421	415	0	6	1	-0-
							463	9									
05	4278	X	3260	-0-	-1018 B	-0-	321	1	2592	2	Y	315	313	0	2	1	-0-
							347	9									
06	3960	X	3796	-0-	-164 B	-0-	374	1	3062	2	Y	327	326	0	1	1	-0-
							360	9									
07	4185	X	990	-0-	-3195 B	-0-	108	1	719	2	Y	148	148	0			-0-
							163	9									
08	4185	X	3587	-0-	-598 B	-0-	395	1	2860	2	Y	302	293	0	9	1	-0-
							332	9									
*09	4996	X	4996	-0-	-0- B	-0-	554	1	4020	2	Y	384	374	0	10	1	-0-
							422	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2093	X	2093	-0-	-0-	B	-0-	202 198	1 9	1693	2	Y	180	177	0	3	1	-0-
05	1715	X	1715	-0-	-0-	B	-0-	167 183	1 9	1365	2	Y	166	165	0	1	1	-0-
06	1593	X	1593	-0-	-0-	B	-0-	153 172	1 9	1268	2	Y	156	155	0	1	1	-0-
07	2130	N	2130	-0-	-0-	B	-0-	248 207	1 9	1675	2	Y	188	187	0	1	1	-0-
08	1705	N	1584	-0-	-121	B	-0-	164 216	1 9	1204	2	Y	196	192	0	4	1	-0-
09	1590	N	550	-0-	-1040	B	-0-	53 98	1 9	399	2	Y	89	88	0	1	1	-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	X	601	-0-	-0-	B	-0-	45 169	1 9	387	2	Y	154	153	0	1	1	-0-
05	4785	X	4785	-0-	-0-	B	-0-	460 563	1 9	3762	2	Y	512	510	0	2	1	-0-
06	4386	X	4386	-0-	-0-	B	-0-	405 627	1 9	3354	2	Y	570	569	0	1	1	-0-
07	3751	X	3751	-0-	-0-	B	-0-	419 510	1 9	2822	2	Y	464	463	0	1	1	-0-
08	2511	X	2036	-0-	-475	B	-0-	200 369	1 9	1467	2	Y	335	331	0	4	1	-0-
09	2430	X	1844	-0-	-586	B	-0-	175 354	1 9	1315	2	Y	322	319	0	3	1	-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	1911	-0-	-1419	B	-0-	175 209	1 9	1527	2	Y	190	187	0	3	1	-0-
05	3441	X	1799	-0-	-1642	B	-0-	168 195	1 9	1436	2	Y	177	176	0	1	1	-0-
06	3210	X	1681	-0-	-1529	B	-0-	160 164	1 9	1357	2	Y	149	148	0	1	1	-0-
07	2697	X	2135	-0-	-562	B	-0-	253 154	1 9	1728	2	Y	140	139	0	1	1	-0-
08	2697	X	2040	-0-	-657	B	-0-	222 176	1 9	1642	2	Y	160	155	0	5	1	-0-
09	1920	X	1632	-0-	-288	B	-0-	180 112	1 9	1340	2	Y	102	99	0	3	1	-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3561	X	3561	-0-	-0-	B	-0-	332 403	1 9	2826	2	Y	366	360	0	6	1	-0-
05	3441	X	3335	-0-	-106	B	-0-	324 330	1 9	2681	2	Y	300	298	0	2	1	-0-
06	3627	X	3627	-0-	-0-	B	-0-	341 404	1 9	2882	2	Y	367	366	0	1	1	-0-
07	3699	X	3699	-0-	-0-	B	-0-	415 431	1 9	2853	2	Y	392	391	0	1	1	-0-
*08	3821	X	3821	-0-	-0-	B	-0-	380 585	1 9	2856	2	Y	532	524	0	8	1	-0-
09	3330	X	3060	-0-	-270	B	-0-	326 309	1 9	2425	2	Y	281	275	0	6	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	5881	-0-	-179 B	-0-	584	1	4794	2	Y	457	447	0	10	1	-0-
							503	9									
05	6262	X	5565	-0-	-697 B	-0-	569	1	4570	2	Y	387	384	0	3	1	-0-
							426	9									
06	4680	X	4437	-0-	-243 B	-0-	432	1	3544	2	Y	419	418	0	1	1	-0-
							461	9									
07	7285	X	187	-0-	-7098 B	-0-	10	2	177	9	Y	161	161	0			-0-
08	7285	X	3608	-0-	-3677 B	-0-	397	1	2881	2	Y	300	291	0	9	1	-0-
							330	9									
09	5880	X	4091	-0-	-1789 B	-0-	440	1	3211	2	Y	400	392	0	8	1	-0-
							440	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1356	-0-	-1464 B	-0-	98	1	1151	2	Y	97	95	0	2	1	-0-
							107	9									
05	2830	X	2830	-0-	-0- B	-0-	234	1	2577	2	Y	17	15	0	2	1	-0-
							19	9									
06	2040	X	1799	-0-	-241 B	-0-	102	1	1468	2	Y	208	207	0	1	1	-0-
							229	9									
07	2108	X	468	-0-	-1640 B	-0-	55	2	413	9	Y	375	375	0			-0-
08	2821	X	637	-0-	-2184 B	-0-	13	1	229	2	Y	359	358	0	1	1	-0-
							395	9									
09	2730	X	948	-0-	-1782 B	-0-	45	1	636	2	Y	243	242	0	1	1	-0-
							267	9									

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	-0-	-0-	-6510 B	-0-					Y	33	33	0			-0-
05	6727	X	1	-0-	-6726 B	-0-	1	2			Y	-0-					-0-
06	6510	X	1	-0-	-6509 B	-0-	1	2			Y	-0-					-0-
07	7776	X	7776	-0-	-0- B	-0-	399	1	6137	2	Y	1127	1125	0	2	1	-0-
							1240	9									
*08	9518	X	9518	-0-	-0- B	-0-	450	1	6859	2	Y	2008	1987	0	21	1	-0-
							2209	9									
*09	7696	X	7696	-0-	-0- B	-0-	421	1	5869	2	Y	1278	1264	0	14	1	-0-
							1406	9									

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	111	X	111	-0-	-0- B	-0-	4	1	107	2	Y	-0-					-0-
05	414	X	414	-0-	-0- B	-0-	15	1	399	2	Y	-0-					-0-
06	57	X	57	-0-	-0- B	-0-	2	1	55	2	Y	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			Y	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
*09	54	N	54	-0-	-0- B	-0-	2	1	52	2	Y	-0-					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3360	-0-	-0- B	-0-	324	1	2696	2	Y	309	304	0	5	1	-0-
							340	9									
05	3472	X	3149	-0-	-323 B	-0-	314	1	2549	2	Y	260	258	0	2	1	-0-
							286	9									
06	3371	X	3371	-0-	-0- B	-0-	333	1	2742	2	Y	269	268	0	1	1	-0-
							296	9									
07	3937	X	2999	-0-	-938 B	-0-	354	1	2373	2	Y	247	246	0	1	1	-0-
							272	9									
08	3937	X	3269	-0-	-668 B	-0-	352	1	2568	2	Y	317	309	0	8	1	-0-
							349	9									
09	3360	X	3312	-0-	-48 B	-0-	366	1	2673	2	Y	248	242	0	6	1	-0-
							273	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6112	-0-	-338 B	-0-	383	1	4596	2	Y	1030	1021	0	9	1	-0-
							1133	9									
05	6479	X	5838	-0-	-641 B	-0-	397	1	4503	2	Y	853	850	0	3	1	-0-
							938	9									
06	6180	X	5524	-0-	-656 B	-0-	292	1	4199	2	Y	939	937	0	2	1	-0-
							1033	9									
07	6665	X	5624	-0-	-1041 B	-0-	277	1	4272	2	Y	977	975	0	2	1	-0-
							1075	9									
08	6665	X	5638	-0-	-1027 B	-0-	265	1	4069	2	Y	1185	1173	0	12	1	-0-
							1304	9									
09	6120	X	5349	-0-	-771 B	-0-	296	1	4138	2	Y	832	822	0	10	1	-0-
							915	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	7656	-0-	-954 B	-0-	410	1	5884	2	Y	1238	1226	0	12	1	-0-
							1362	9									
05	8587	X	6877	-0-	-1710 B	-0-	403	1	5319	2	Y	1050	1047	0	3	1	-0-
							1155	9									
06	7950	X	6317	-0-	-1633 B	-0-	350	1	4725	2	Y	1129	1127	0	2	1	-0-
							1242	9									
07	8091	X	6408	-0-	-1683 B	-0-	384	1	4713	2	Y	1192	1190	0	2	1	-0-
							1311	9									
08	8091	X	6886	-0-	-1205 B	-0-	391	1	4833	2	Y	1511	1497	0	14	1	-0-
							1662	9									
09	7650	X	5977	-0-	-1673 B	-0-	395	1	4438	2	Y	1040	1029	0	11	1	-0-
							1144	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4736	-0-	-394 B	-0-	256	1	3676	2	Y	731	724	0	7	1	-0-
							804	9									
05	5208	X	4648	-0-	-560 B	-0-	282	1	3714	2	Y	593	591	0	2	1	-0-
							652	9									
06	4830	X	4609	-0-	-221 B	-0-	273	1	3662	2	Y	613	612	0	1	1	-0-
							674	9									
07	4991	X	4588	-0-	-403 B	-0-	296	1	3603	2	Y	626	625	0	1	1	-0-
							689	9									
08	4991	X	4689	-0-	-302 B	-0-	286	1	3483	2	Y	836	825	0	11	1	-0-
							920	9									
09	4740	X	4242	-0-	-498 B	-0-	294	1	3254	2	Y	631	623	0	8	1	-0-
							694	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6876	X	6876	-0-	-0- B	-0-	369	1	5291	2	Y	1105	1094	0	11	1	-0-
							1216	9									
05	6944	X	6138	-0-	-806 B	-0-	367	1	4834	2	Y	852	849	0	3	1	-0-
							937	9									
06	5766	X	5766	-0-	-0- B	-0-	332	1	4464	2	Y	882	880	0	2	1	-0-
							970	9									
07	6572	X	5821	-0-	-751 B	-0-	368	1	4476	2	Y	888	886	0	2	1	-0-
							977	9									
08	7099	X	5772	-0-	-1327 B	-0-	339	1	4135	2	Y	1180	1167	0	13	1	-0-
							1298	9									
09	6870	X	5079	-0-	-1791 B	-0-	341	1	3788	2	Y	864	855	0	9	1	-0-
							950	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5690	X	5690	-0-	-0- B	-0-	367	1	4413	2	Y	827	818	0	9	1	-0-
							910	9									
05	6250	X	6250	-0-	-0- B	-0-	429	1	4872	2	Y	863	860	0	3	1	-0-
							949	9									
06	6000	X	6000	-0-	-0- B	-0-	323	1	4641	2	Y	942	940	0	2	1	-0-
							1036	9									
07	6004	X	6004	-0-	-0- B	-0-	297	1	4596	2	Y	1010	1008	0	2	1	-0-
							1111	9									
*08	6244	X	6244	-0-	-0- B	-0-	303	1	4645	2	Y	1178	1164	0	14	1	-0-
							1296	9									
*09	5976	X	5976	-0-	-0- B	-0-	334	1	4684	2	Y	871	860	0	11	1	-0-
							958	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4198	X	4198	-0-	-0- B	-0-	384	1	3200	2	Y	558	552	0	6	1	-0-
							614	9									
05	3946	X	3946	-0-	-0- B	-0-	380	1	3084	2	Y	438	436	0	2	1	-0-
							482	9									
06	3744	X	3744	-0-	-0- B	-0-	350	1	2891	2	Y	457	456	0	1	1	-0-
							503	9									
07	2697	X	572	-0-	-2125 B	-0-	80	2	492	9	Y	447	447	0			-0-
08	3441	X	1268	-0-	-2173 B	-0-	88	1	682	2	Y	453	451	0	2	1	-0-
							498	9									
09	3330	X	413	-0-	-2917 B	-0-	58	2	355	9	Y	323	323	0			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1494	X	1494	-0-	-0- B	-0-	44	1	1185	2	Y	241	239	0	2	1	-0-
							265	9									
05	1618	X	1618	-0-	-0- B	-0-	49	1	1334	2	Y	214	213	0	1	1	-0-
							235	9									
06	1583	X	1583	-0-	-0- B	-0-	54	1	1258	2	Y	246	245	0	1	1	-0-
							271	9									
07	1488	X	1289	-0-	-199 B	-0-	42	1	1019	2	Y	207	207	0			-0-
							228	9									
08	1612	X	1376	-0-	-236 B	-0-	56	1	1058	2	Y	238	235	0	3	1	-0-
							262	9									
09	1590	X	1480	-0-	-110 B	-0-	46	1	1216	2	Y	198	195	0	3	1	-0-
							218	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4264	-0-	-746 B	-0-	137	1	3621	2	Y	460	453	0	7	1	-0-
							506	9									
05	5177	X	4505	-0-	-672 B	-0-	145	1	3918	2	Y	402	399	0	3	1	-0-
							442	9									
06	5010	X	4415	-0-	-595 B	-0-	163	1	3784	2	Y	425	423	0	2	1	-0-
							468	9									
07	4805	X	3933	-0-	-872 B	-0-	139	1	3364	2	Y	391	390	0	1	1	-0-
							430	9									
08	4805	X	4448	-0-	-357 B	-0-	197	1	3679	2	Y	520	509	0	11	1	-0-
							572	9									
09	4410	X	4116	-0-	-294 B	-0-	135	1	3559	2	Y	384	375	0	9	1	-0-
							422	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	6422	-0-	-1348	B	-0-	208 696	1 9	5518	2	Y	633	622	0	11	1	-0-
05	7998	X	6764	-0-	-1234	B	-0-	221 562	1 9	5981	2	Y	511	507	0	4	1	-0-
06	7590	X	7045	-0-	-545	B	-0-	263 647	1 9	6135	2	Y	588	586	0	2	1	-0-
07	7998	X	5520	-0-	-2478	B	-0-	195 569	1 9	4756	2	Y	517	515	0	2	1	-0-
08	7998	X	6982	-0-	-1016	B	-0-	313 849	1 9	5820	2	Y	772	754	0	18	1	-0-
09	7050	X	6469	-0-	-581	B	-0-	212 682	1 9	5575	2	Y	620	607	0	13	1	-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	4375	-0-	-995	B	-0-	143 418	1 9	3814	2	Y	380	372	0	8	1	-0-
05	5549	X	4166	-0-	-1383	B	-0-	137 317	1 9	3712	2	Y	288	286	0	2	1	-0-
06	5130	X	4711	-0-	-419	B	-0-	178 381	1 9	4152	2	Y	346	344	0	2	1	-0-
07	5146	X	3363	-0-	-1783	B	-0-	120 318	1 9	2925	2	Y	289	288	0	1	1	-0-
08	5146	X	4547	-0-	-599	B	-0-	206 501	1 9	3840	2	Y	455	443	0	12	1	-0-
09	4710	X	3931	-0-	-779	B	-0-	130 387	1 9	3414	2	Y	352	344	0	8	1	-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4889	-0-	-631	B	-0-	157 574	1 9	4158	2	Y	522	514	0	8	1	-0-
05	5704	X	5190	-0-	-514	B	-0-	167 503	1 9	4520	2	Y	457	454	0	3	1	-0-
06	5520	X	4864	-0-	-656	B	-0-	179 530	1 9	4155	2	Y	482	480	0	2	1	-0-
07	5704	X	4295	-0-	-1409	B	-0-	150 517	1 9	3628	2	Y	470	469	0	1	1	-0-
08	5704	X	5254	-0-	-450	B	-0-	231 715	1 9	4308	2	Y	650	637	0	13	1	-0-
09	5010	X	4763	-0-	-247	B	-0-	156 515	1 9	4092	2	Y	468	458	0	10	1	-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	B	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	5995	-0-		-1715	B	-0-		197	1	5213	2	Y	532	521	0	11	1	-0-
										585	9									
05	7967	X	6703	-0-		-1264	B	-0-		217	1	5885	2	Y	546	542	0	4	1	-0-
										601	9									
06	6180	X	6174	-0-		-6	B	-0-		229	1	5331	2	Y	558	556	0	2	1	-0-
										614	9									
07	6727	X	6190	-0-		-537	B	-0-		220	1	5355	2	Y	559	557	0	2	1	-0-
										615	9									
08	6727	X	6627	-0-		-100	B	-0-		294	1	5476	2	Y	779	762	0	17	1	-0-
										857	9									
09	6480	X	5669	-0-		-811	B	-0-		185	1	4875	2	Y	554	542	0	12	1	-0-
										609	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	6465	-0-		-2055	B	-0-		205	1	5471	2	Y	717	706	0	11	1	-0-
										789	9									
05	8868	X	8868	-0-		-0-	B	-0-		283	1	7718	2	Y	788	783	0	5	1	-0-
										867	9									
06	8280	X	7969	-0-		-311	B	-0-		291	1	6808	2	Y	791	788	0	3	1	-0-
										870	9									
07	8556	X	4540	-0-		-4016	B	-0-		165	1	3977	2	Y	362	361	0	1	1	-0-
										398	9									
08	8866	X	6404	-0-		-2462	B	-0-		323	1	5945	2	Y	124	106	0	18	1	-0-
										136	9									
09	8580	X	6570	-0-		-2010	B	-0-		213	1	5609	2	Y	680	667	0	13	1	-0-
										748	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	6519	-0-		-411	B	-0-		419	1	5021	2	Y	981	971	0	10	1	-0-
										1079	9									
05	7161	X	6442	-0-		-719	B	-0-		451	1	5094	2	Y	815	812	0	3	1	-0-
										897	9									
06	6570	X	5567	-0-		-1003	B	-0-		323	1	4580	2	Y	604	602	0	2	1	-0-
										664	9									
07	7285	X	6124	-0-		-1161	B	-0-		320	1	4909	2	Y	814	812	0	2	1	-0-
										895	9									
08	7285	X	5816	-0-		-1469	B	-0-		289	1	4412	2	Y	1014	1001	0	13	1	-0-
										1115	9									
09	6510	X	5776	-0-		-734	B	-0-		325	1	4539	2	Y	829	818	0	11	1	-0-
										912	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4612	-0-		-368	B	-0-		302	1	3597	2	Y	648	641	0	7	1	-0-
										713	9									
05	5146	X	4150	-0-		-996	B	-0-		295	1	3317	2	Y	489	487	0	2	1	-0-
										538	9									
06	4680	X	3300	-0-		-1380	B	-0-		186	1	2646	2	Y	425	424	0	1	1	-0-
										468	9									
07	5115	X	3729	-0-		-1386	B	-0-		197	1	3016	2	Y	469	468	0	1	1	-0-
										516	9									
08	5115	X	3998	-0-		-1117	B	-0-		200	1	3053	2	Y	677	668	0	9	1	-0-
										745	9									
09	4620	X	4145	-0-		-475	B	-0-		235	1	3280	2	Y	573	565	0	8	1	-0-
										630	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	4650	X	3912	-0-		-738	B	-0-		125	1	3316	2	Y	428	421	0	7	1	-0-
										471	9									
05	4805	X	3964	-0-		-841	B	-0-		130	1	3496	2	Y	307	305	0	2	1	-0-
										338	9									
06	4650	X	2163	-0-		-2487	B	-0-		81	1	1877	2	Y	186	185	0	1	1	-0-
										205	9									
07	4433	X	1096	-0-		-3337	B	-0-		38	1	928	2	Y	118	118	0			-0-
										130	9									
08	4433	X	1785	-0-		-2648	B	-0-		78	1	1459	2	Y	225	221	0	4	1	-0-
										248	9									
09	3900	X	1856	-0-		-2044	B	-0-		60	1	1567	2	Y	208	204	0	4	1	-0-
										229	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	9690	X	9468	-0-		-222	B	-0-		309	1	8214	2	Y	859	842	0	17	1	-0-
										945	9									
05	9517	X	9486	-0-		-31	B	-0-		308	1	8334	2	Y	767	762	0	5	1	-0-
										844	9									
06	8970	X	7814	-0-		-1156	B	-0-		290	1	6748	2	Y	705	702	0	3	1	-0-
										776	9									
07	7781	X	5857	-0-		-1924	B	-0-		207	1	5035	2	Y	559	557	0	2	1	-0-
										615	9									
08	9796	X	5829	-0-		-3967	B	-0-		259	1	4814	2	Y	687	672	0	15	1	-0-
										756	9									
09	9480	X	4281	-0-		-5199	B	-0-		141	1	3698	2	Y	402	393	0	9	1	-0-
										442	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3630	X	3231	-0-		-399	B	-0-		186	1	2638	2	Y	370	365	0	5	1	-0-
										407	9									
05	3658	X	3209	-0-		-449	B	-0-		203	1	2650	2	Y	324	322	0	2	1	-0-
										356	9									
06	3450	X	3149	-0-		-301	B	-0-		193	1	2578	2	Y	344	343	0	1	1	-0-
										378	9									
07	3286	X	3063	-0-		-223	B	-0-		205	1	2480	2	Y	344	343	0	1	1	-0-
										378	9									
08	3348	X	2640	-0-		-708	B	-0-		169	1	2066	2	Y	368	362	0	6	1	-0-
										405	9									
09	3240	X	1618	-0-		-1622	B	-0-		116	1	1293	2	Y	190	187	0	3	1	-0-
										209	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3330	X	3315	-0-		-15	B	-0-		308	1	2557	2	Y	409	404	0	5	1	-0-
										450	9									
05	3441	X	3265	-0-		-176	B	-0-		320	1	2586	2	Y	326	324	0	2	1	-0-
										359	9									
06	3330	X	2789	-0-		-541	B	-0-		281	1	2280	2	Y	207	206	0	1	1	-0-
										228	9									
07	3255	X	2458	-0-		-797	B	-0-		312	1	2049	2	Y	88	87	0	1	1	-0-
										97	9									
08	3441	X	2408	-0-		-1033	B	-0-		257	1	1870	2	Y	255	249	0	6	1	-0-
										281	9									
09	3330	X	2676	-0-		-654	B	-0-		285	1	2083	2	Y	280	275	0	5	1	-0-
										308	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1920	-0-	-30 B	-0-	196	1	1605	2	Y	108	105	0	3	1	-0-
							119	9									
05	2015	X	1879	-0-	-136 B	-0-	196	1	1566	2	Y	106	105	0	1	1	-0-
							117	9									
06	2117	X	2117	-0-	-0- B	-0-	214	1	1746	2	Y	143	142	0	1	1	-0-
							157	9									
07	2598	N	2598	-0-	-0- B	-0-	319	1	2108	2	Y	155	154	0	1	1	-0-
							171	9									
08	1891	N	1759	-0-	-132 B	-0-	191	1	1382	2	Y	169	165	0	4	1	-0-
							186	9									
09	2130	N	22	-0-	-2108 B	-0-	3	2	19	9	Y	17	17	0			-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3273	-0-	-447 B	-0-	301	1	2519	2	Y	412	407	0	5	1	-0-
							453	9									
05	3844	X	2721	-0-	-1123 B	-0-	258	1	2109	2	Y	322	321	0	1	1	-0-
							354	9									
06	3300	X	2592	-0-	-708 B	-0-	250	1	2055	2	Y	261	260	0	1	1	-0-
							287	9									
07	3825	X	3825	-0-	-0- B	-0-	446	1	2995	2	Y	349	348	0	1	1	-0-
							384	9									
08	3534	X	3115	-0-	-419 B	-0-	323	1	2357	2	Y	395	388	0	7	1	-0-
							435	9									
09	3270	X	3180	-0-	-90 B	-0-	340	1	2490	2	Y	318	312	0	6	1	-0-
							350	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8310	X	7635	-0-	-675 B	-0-	306	1	6039	2	Y	1173	1161	0	12	1	-0-
							1290	9									
05	8091	X	7760	-0-	-331 B	-0-	402	1	6230	2	Y	1025	1021	0	4	1	-0-
							1128	9									
06	7981	X	7981	-0-	-0- B	-0-	302	1	6449	2	Y	1118	1115	0	3	1	-0-
							1230	9									
07	7843	X	7778	-0-	-65 B	-0-	331	1	6240	2	Y	1097	1095	0	2	1	-0-
							1207	9									
08	7905	X	7742	-0-	-163 B	-0-	319	1	5954	2	Y	1335	1317	0	18	1	-0-
							1469	9									
09	7980	X	6954	-0-	-1026 B	-0-	286	1	5621	2	Y	952	939	0	13	1	-0-
							1047	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	3966	-0-	-1254 B	-0-	228	1	3248	2	Y	445	438	0	7	1	-0-
							490	9									
05	5239	X	4879	-0-	-360 B	-0-	314	1	4111	2	Y	413	410	0	3	1	-0-
							454	9									
06	5041	X	5041	-0-	-0- B	-0-	306	1	4121	2	Y	558	556	0	2	1	-0-
							614	9									
07	5084	X	2084	-0-	-3000 B	-0-	123	1	1518	2	Y	403	402	0	1	1	-0-
							443	9									
*08	5524	X	5524	-0-	-0- B	-0-	368	1	4495	2	Y	601	587	0	14	1	-0-
							661	9									
09	5040	X	4784	-0-	-256 B	-0-	353	1	3926	2	Y	459	450	0	9	1	-0-
							505	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4243	-0-	-287 B	-0-	246	1	3510	2	Y	443	436	0	7	1	-0-
							487	9									
05	4681	X	4301	-0-	-380 B	-0-	276	1	3609	2	Y	378	376	0	2	1	-0-
							416	9									
06	4380	X	4136	-0-	-244 B	-0-	258	1	3445	2	Y	394	393	0	1	1	-0-
							433	9									
07	4371	X	4159	-0-	-212 B	-0-	284	1	3440	2	Y	395	394	0	1	1	-0-
							435	9									
08	4371	X	4089	-0-	-282 B	-0-	269	1	3283	2	Y	488	478	0	10	1	-0-
							537	9									
09	4230	X	3635	-0-	-595 B	-0-	268	1	2980	2	Y	352	345	0	7	1	-0-
							387	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3629	-0-	-631 B	-0-	207	1	2952	2	Y	427	421	0	6	1	-0-
							470	9									
05	4278	X	3674	-0-	-604 B	-0-	232	1	3039	2	Y	366	364	0	2	1	-0-
							403	9									
06	4098	X	4098	-0-	-0- B	-0-	252	1	3374	2	Y	429	428	0	1	1	-0-
							472	9									
07	4396	X	4396	-0-	-0- B	-0-	296	1	3593	2	Y	461	460	0	1	1	-0-
							507	9									
*08	4331	X	4331	-0-	-0- B	-0-	281	1	3435	2	Y	559	549	0	10	1	-0-
							615	9									
09	4110	X	3763	-0-	-347 B	-0-	276	1	3066	2	Y	383	376	0	7	1	-0-
							421	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3015	-0-	-285 B	-0-	171	1	2438	2	Y	369	364	0	5	1	-0-
							406	9									
05	3379	X	3065	-0-	-314 B	-0-	193	1	2527	2	Y	314	312	0	2	1	-0-
							345	9									
06	3180	X	2993	-0-	-187 B	-0-	183	1	2443	2	Y	334	333	0	1	1	-0-
							367	9									
07	3162	X	2724	-0-	-438 B	-0-	181	1	2195	2	Y	316	315	0	1	1	-0-
							348	9									
08	3162	X	2600	-0-	-562 B	-0-	165	1	2016	2	Y	381	375	0	6	1	-0-
							419	9									
09	3030	X	1877	-0-	-1153 B	-0-	134	1	1492	2	Y	228	224	0	4	1	-0-
							251	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9480	X	8522	-0-	-958 B	-0-	482	1	6900	2	Y	1036	1022	0	14	1	-0-
							1140	9									
05	9517	X	9026	-0-	-491 B	-0-	569	1	7475	2	Y	893	888	0	5	1	-0-
							982	9									
06	8817	X	8817	-0-	-0- B	-0-	540	1	7232	2	Y	950	947	0	3	1	-0-
							1045	9									
07	8716	X	8716	-0-	-0- B	-0-	583	1	7082	2	Y	955	952	0	3	1	-0-
							1051	9									
08	9021	X	8989	-0-	-32 B	-0-	581	1	7111	2	Y	1179	1158	0	21	1	-0-
							1297	9									
09	8820	X	8201	-0-	-619 B	-0-	597	1	6649	2	Y	868	852	0	16	1	-0-
							955	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	6374	-0-	-406 B	-0-	364	1	5227	2	Y	712	701	0	11	1	-0-
							783	9									
05	6820	X	6095	-0-	-725 B	-0-	384	1	5063	2	Y	589	586	0	3	1	-0-
							648	9									
06	6210	X	5781	-0-	-429 B	-0-	352	1	4743	2	Y	624	622	0	2	1	-0-
							686	9									
07	6696	X	5966	-0-	-730 B	-0-	399	1	4864	2	Y	639	637	0	2	1	-0-
							703	9									
08	6696	X	5991	-0-	-705 B	-0-	385	1	4728	2	Y	798	784	0	14	1	-0-
							878	9									
09	6360	X	5543	-0-	-817 B	-0-	401	1	4487	2	Y	595	584	0	11	1	-0-
							655	9									

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9630	X	8870	-0-	-760 B	-0-	504	1	7190	2	Y	1069	1054	0	15	1	-0-
							1176	9									
05	9765	X	6320	-0-	-3445 B	-0-	394	1	5155	2	Y	701	698	0	3	1	-0-
							771	9									
06	9330	X	8091	-0-	-1239 B	-0-	499	1	6667	2	Y	841	838	0	3	1	-0-
							925	9									
07	8551	X	8551	-0-	-0- B	-0-	573	1	6936	2	Y	947	945	0	2	1	-0-
							1042	9									
08	9176	X	5980	-0-	-3196 B	-0-	379	1	4625	2	Y	887	873	0	14	1	-0-
							976	9									
09	8880	X	2477	-0-	-6403 B	-0-	177	1	1970	2	Y	300	295	0	5	1	-0-
							330	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2754	X	2754	-0-	-0- B	-0-	248	1	2063	2	Y	403	399	0	4	1	-0-
							443	9									
05	2730	X	2730	-0-	-0- B	-0-	259	1	2100	2	Y	337	336	0	1	1	-0-
							371	9									
06	3125	X	3125	-0-	-0- B	-0-	295	1	2423	2	Y	370	369	0	1	1	-0-
							407	9									
07	3136	X	3136	-0-	-0- B	-0-	353	1	2365	2	Y	380	379	0	1	1	-0-
							418	9									
*08	2765	N	2765	-0-	-0- B	-0-	278	1	2024	2	Y	421	415	0	6	1	-0-
							463	9									
09	2670	X	2286	-0-	-384 B	-0-	247	1	1793	2	Y	224	220	0	4	1	-0-
							246	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	-0-	-0-	-3270 B	-0-					Y	-0-					-0-
05	1984	X	-0-	-0-	-1984 B	-0-					Y	-0-					-0-
06	1380	X	116	-0-	-1264 B	-0-	13	1	103	2	Y	-0-					-0-
07	1027	X	1027	-0-	-0- B	-0-	125	1	834	2	Y	62	62	0			-0-
							68	9									
*08	8365	X	8365	-0-	-0- B	-0-	904	1	6599	2	Y	784	764	0	20	1	-0-
							862	9									
*09	5850	X	5850	-0-	-0- B	-0-	641	1	4680	2	Y	481	470	0	11	1	-0-
							529	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4549	X	4549	-0-	-0- B	-0-	448	1	3714	2	Y	352	345	0	7	1	-0-
							387	9									
05	5401	X	5401	-0-	-0- B	-0-	551	1	4465	2	Y	350	347	0	3	1	-0-
							385	9									
06	5252	X	5252	-0-	-0- B	-0-	519	1	4290	2	Y	403	401	0	2	1	-0-
							443	9									
07	5363	X	5070	-0-	-293 B	-0-	594	1	4010	2	Y	424	423	0	1	1	-0-
							466	9									
08	5363	X	3840	-0-	-1523 B	-0-	403	1	2964	2	Y	430	421	0	9	1	-0-
							473	9									
09	5190	X	3334	-0-	-1856 B	-0-	363	1	2668	2	Y	275	269	0	6	1	-0-
							303	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	3880	-0-	-1100 B	-0-	235	1	2810	2	Y	759	753	0	6	1	-0-
							835	9									
05	4774	X	4494	-0-	-280 B	-0-	297	1	3363	2	Y	758	756	0	2	1	-0-
							834	9									
06	4380	X	3887	-0-	-493 B	-0-	208	1	2965	2	Y	649	648	0	1	1	-0-
							714	9									
07	4681	X	3709	-0-	-972 B	-0-	188	1	2876	2	Y	586	585	0	1	1	-0-
							645	9									
08	4681	X	4522	-0-	-159 B	-0-	223	1	3396	2	Y	821	811	0	10	1	-0-
							903	9									
09	4350	X	4063	-0-	-287 B	-0-	229	1	3175	2	Y	599	591	0	8	1	-0-
							659	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7650	X	6402	-0-	-1248 B	-0-	263	1	5179	2	Y	873	863	0	10	1	-0-
							960	9									
05	7905	X	7333	-0-	-572 B	-0-	389	1	6012	2	Y	847	843	0	4	1	-0-
							932	9									
06	7982	X	7982	-0-	-0- B	-0-	311	1	6626	2	Y	950	947	0	3	1	-0-
							1045	9									
07	7674	X	7674	-0-	-0- B	-0-	337	1	6329	2	Y	916	914	0	2	1	-0-
							1008	9									
*08	7549	X	7549	-0-	-0- B	-0-	324	1	6017	2	Y	1098	1080	0	18	1	-0-
							1208	9									
09	7980	X	6896	-0-	-1084 B	-0-	293	1	5736	2	Y	788	774	0	14	1	-0-
							867	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*08	6	N	6	-0-	-0- B	-0-	6	2			Y	-0-					-0-
09	14B2 EXT		8	-0-	8 B	8	1	1	7	2	Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9249	X	9249	-0-	-0-	B	-0-	208	1	7745	2	Y	1178	1163	0	15	1	-0-
								1296	9									
05	8308	X	6732	-0-	-1576	B	-0-	157	1	5684	2	Y	810	806	0	4	1	-0-
								891	9									
06	8267	X	8267	-0-	-0-	B	-0-	444	1	6714	2	Y	1008	1005	0	3	1	-0-
								1109	9									
07	9207	X	8624	-0-	-583	B	-0-	523	1	6910	2	Y	1083	1081	0	2	1	-0-
								1191	9									
08	9207	X	8736	-0-	-471	B	-0-	535	1	6811	2	Y	1264	1244	0	20	1	-0-
								1390	9									
*09	9215	X	9215	-0-	-0-	B	-0-	606	1	7586	2	Y	930	912	0	18	1	-0-
								1023	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4973	X	4973	-0-	-0-	B	-0-	117	1	4316	2	Y	491	482	0	9	1	-0-
								540	9									
05	9681	X	9681	-0-	-0-	B	-0-	252	1	8945	2	Y	440	434	0	6	1	-0-
								484	9									
06	10606	X	10606	-0-	-0-	B	-0-	639	1	9437	2	Y	482	478	0	4	1	-0-
								530	9									
07	10287	X	10287	-0-	-0-	B	-0-	701	1	9046	2	Y	491	488	0	3	1	-0-
								540	9									
*08	9910	X	9910	-0-	-0-	B	-0-	687	1	8581	2	Y	584	558	0	26	1	-0-
								642	9									
*09	9237	X	9237	-0-	-0-	B	-0-	662	1	8147	2	Y	389	369	0	20	1	-0-
								428	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4523	-0-	-157	B	-0-	294	1	3513	2	Y	651	644	0	7	1	-0-
								716	9									
05	4619	X	4455	-0-	-164	B	-0-	317	1	3566	2	Y	520	518	0	2	1	-0-
								572	9									
06	4911	X	4911	-0-	-0-	B	-0-	278	1	3964	2	Y	608	606	0	2	1	-0-
								669	9									
07	4526	X	4179	-0-	-347	B	-0-	217	1	3323	2	Y	581	580	0	1	1	-0-
								639	9									
08	4681	X	3242	-0-	-1439	B	-0-	154	1	2359	2	Y	663	656	0	7	1	-0-
								729	9									
09	4920	X	3893	-0-	-1027	B	-0-	212	1	2978	2	Y	639	632	0	7	1	-0-
								703	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3050	-0-	-640	B	-0-	172	1	2452	2	Y	387	382	0	5	1	-0-
								426	9									
05	3782	X	3322	-0-	-460	B	-0-	212	1	2765	2	Y	314	312	0	2	1	-0-
								345	9									
06	3610	X	3610	-0-	-0-	B	-0-	224	1	2984	2	Y	365	364	0	1	1	-0-
								402	9									
07	3627	X	1560	-0-	-2067	B	-0-	103	1	1241	2	Y	196	196	0			-0-
								216	9									
*08	3887	X	3887	-0-	-0-	B	-0-	260	1	3164	2	Y	421	411	0	10	1	-0-
								463	9									
09	3600	X	3482	-0-	-118	B	-0-	258	1	2857	2	Y	334	327	0	7	1	-0-
								367	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9300	X	8356	-0-		-944	B	-0-	590 778	1 9	6988	2	Y	707	693	0	14	1 -0-
05	9610	X	7329	-0-		-2281	B	-0-	554 568	1 9	6207	2	Y	516	512	0	4	1 -0-
06	9300	X	7640	-0-		-1660	B	-0-	465 589	1 9	6586	2	Y	535	532	0	3	1 -0-
07	8176	X	8176	-0-		-0-	B	-0-	462 682	1 9	7032	2	Y	620	617	0	3	1 -0-
08	10137	X	6558	-0-		-3579	B	-0-	352 914	1 9	5292	2	Y	831	815	0	16	1 -0-
09	8370	X	6692	-0-		-1678	B	-0-	404 745	1 9	5543	2	Y	677	664	0	13	1 -0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5814	X	5814	-0-		-0-	B	-0-	406 602	1 9	4806	2	Y	547	537	0	10	1 -0-
05	5870	X	5870	-0-		-0-	B	-0-	442 492	1 9	4936	2	Y	447	444	0	3	1 -0-
06	4973	X	4973	-0-		-0-	B	-0-	297 474	1 9	4202	2	Y	431	429	0	2	1 -0-
07	5511	X	5511	-0-		-0-	B	-0-	311 485	1 9	4715	2	Y	441	439	0	2	1 -0-
08	6324	X	5372	-0-		-952	B	-0-	291 705	1 9	4376	2	Y	641	628	0	13	1 -0-
09	5820	X	5115	-0-		-705	B	-0-	310 539	1 9	4266	2	Y	490	480	0	10	1 -0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	4465	-0-		-1445	B	-0-	3988	2	477	9	Y	434	426	0	8	1 -0-
05	6107	X	5083	-0-		-1024	B	-0-	4667	2	416	9	Y	378	375	0	3	1 -0-
06	5910	X	5336	-0-		-574	B	-0-	4868	2	468	9	Y	425	423	0	2	1 -0-
07	4797	X	4797	-0-		-0-	B	-0-	4395	2	402	9	Y	365	363	0	2	1 -0-
08	5518	X	4791	-0-		-727	B	-0-	4194	2	597	9	Y	543	530	0	13	1 -0-
09	5340	X	4926	-0-		-414	B	-0-	4430	2	496	9	Y	451	440	0	11	1 -0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	4871	-0-		-979	B	-0-	337 565	1 9	3969	2	Y	514	506	0	8	1 -0-
05	5828	X	5110	-0-		-718	B	-0-	378 507	1 9	4225	2	Y	461	458	0	3	1 -0-
06	5430	X	4614	-0-		-816	B	-0-	272 497	1 9	3845	2	Y	452	450	0	2	1 -0-
07	4686	X	4686	-0-		-0-	B	-0-	260 495	1 9	3931	2	Y	450	449	0	1	1 -0-
08	5952	X	4527	-0-		-1425	B	-0-	245 600	1 9	3682	2	Y	545	534	0	11	1 -0-
09	4950	X	4503	-0-		-447	B	-0-	273 471	1 9	3759	2	Y	428	419	0	9	1 -0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	3380	-0-	-1540 B	-0-	3010	2	370	9	Y	336	330	0	6	1	-0-
05	5084	X	2060	-0-	-3024 B	-0-	1854	2	206	9	Y	187	186	0	1	1	-0-
06	5225	X	5225	-0-	-0- B	-0-	135	1	4779	2	Y	283	281	0	2	1	-0-
							311	9									
07	5141	X	5141	-0-	-0- B	-0-	191	1	4644	2	Y	278	276	0	2	1	-0-
							306	9									
*08	4512	X	4512	-0-	-0- B	-0-	14	1	4190	2	Y	280	267	0	13	1	-0-
							308	9									
09	5220	X	4317	-0-	-903 B	-0-	4102	2	215	9	Y	195	185	0	10	1	-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8070	X	6911	-0-	-1159 B	-0-	6286	2	625	9	Y	568	555	0	13	1	-0-
05	8339	X	6645	-0-	-1694 B	-0-	6162	2	483	9	Y	439	435	0	4	1	-0-
06	8070	X	6662	-0-	-1408 B	-0-	6156	2	506	9	Y	460	458	0	2	1	-0-
07	6767	X	6767	-0-	-0- B	-0-	6248	2	519	9	Y	472	470	0	2	1	-0-
08	7812	X	6847	-0-	-965 B	-0-	6218	2	629	9	Y	572	553	0	19	1	-0-
*09	7007	X	7007	-0-	-0- B	-0-	6530	2	477	9	Y	434	418	0	16	1	-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	5416	-0-	-554 B	-0-	5024	2	392	9	Y	356	346	0	10	1	-0-
05	5983	X	5297	-0-	-686 B	-0-	4972	2	325	9	Y	295	292	0	3	1	-0-
06	5169	X	5169	-0-	-0- B	-0-	4820	2	349	9	Y	317	315	0	2	1	-0-
07	5186	X	5186	-0-	-0- B	-0-	4833	2	353	9	Y	321	319	0	2	1	-0-
08	6417	X	5105	-0-	-1312 B	-0-	4599	2	506	9	Y	460	446	0	14	1	-0-
09	5430	X	5425	-0-	-5 B	-0-	5007	2	418	9	Y	380	368	0	12	1	-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3259	-0-	-311 B	-0-	2789	2	470	9	Y	427	421	0	6	1	-0-
05	3379	X	2308	-0-	-1071 B	-0-	1628	2	680	9	Y	618	617	0	1	1	-0-
06	3866	X	3866	-0-	-0- B	-0-	93	1	3302	2	Y	428	427	0	1	1	-0-
							471	9									
07	4957	X	4957	-0-	-0- B	-0-	181	1	4410	2	Y	333	331	0	2	1	-0-
							366	9									
*08	4698	X	4698	-0-	-0- B	-0-	14	1	4242	2	Y	402	389	0	13	1	-0-
							442	9									
*09	4504	X	4504	-0-	-0- B	-0-	4186	2	318	9	Y	289	279	0	10	1	-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	5680	-0-	-1250 B	-0-	5281	2	399	9	Y	363	352	0	11	1	-0-
05	7161	X	5574	-0-	-1587 B	-0-	5241	2	333	9	Y	303	300	0	3	1	-0-
06	6930	X	5426	-0-	-1504 B	-0-	5077	2	349	9	Y	317	315	0	2	1	-0-
07	5238	X	5238	-0-	-0- B	-0-	4895	2	343	9	Y	312	310	0	2	1	-0-
08	6045	X	5487	-0-	-558 B	-0-	4961	2	526	9	Y	478	463	0	15	1	-0-
*09	6186	X	6186	-0-	-0- B	-0-	5740	2	446	9	Y	405	391	0	14	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5580	X	5153	-0-	-427 B	-0-	4572	2	581	9	Y	528	519	0	9	1	-0-
05	5766	X	3337	-0-	-2429 B	-0-	3006	2	331	9	Y	301	299	0	2	1	-0-
06	5460	X	4680	-0-	-780 B	-0-	118	1	4171	2	Y	355	353	0	2	1	-0-
							391	9									
07	4747	X	4747	-0-	-0- B	-0-	170	1	4156	2	Y	383	382	0	1	1	-0-
							421	9									
08	5580	X	4533	-0-	-1047 B	-0-	14	1	4036	2	Y	439	427	0	12	1	-0-
							483	9									
09	5160	X	4266	-0-	-894 B	-0-	3924	2	342	9	Y	311	302	0	9	1	-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5207	-0-	-463 B	-0-	4794	2	413	9	Y	375	365	0	10	1	-0-
05	5859	X	5235	-0-	-624 B	-0-	4887	2	348	9	Y	316	313	0	3	1	-0-
06	5580	X	5002	-0-	-578 B	-0-	4638	2	364	9	Y	331	329	0	2	1	-0-
07	5128	X	5128	-0-	-0- B	-0-	4752	2	376	9	Y	342	340	0	2	1	-0-
08	5580	X	5058	-0-	-522 B	-0-	4538	2	520	9	Y	473	459	0	14	1	-0-
*09	5471	X	5471	-0-	-0- B	-0-	5027	2	444	9	Y	404	392	0	12	1	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	4609	-0-	-1121 B	-0-	4275	2	334	9	Y	304	295	0	9	1	-0-
05	5921	X	4826	-0-	-1095 B	-0-	4530	2	296	9	Y	269	266	0	3	1	-0-
06	5730	X	4994	-0-	-736 B	-0-	4665	2	329	9	Y	299	297	0	2	1	-0-
07	5465	X	5465	-0-	-0- B	-0-	5137	2	328	9	Y	298	296	0	2	1	-0-
08	5518	X	5389	-0-	-129 B	-0-	4984	2	405	9	Y	368	353	0	15	1	-0-
*09	6032	X	6032	-0-	-0- B	-0-	5696	2	336	9	Y	305	291	0	14	1	-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6967	X	6967	-0-	-0- B	-0-	6394	2	573	9	Y	521	508	0	13	1	-0-
05	7998	X	6908	-0-	-1090 B	-0-	6422	2	486	9	Y	442	438	0	4	1	-0-
06	7740	X	6529	-0-	-1211 B	-0-	6020	2	509	9	Y	463	461	0	2	1	-0-
07	6188	X	6188	-0-	-0- B	-0-	5737	2	451	9	Y	410	408	0	2	1	-0-
08	7657	X	6500	-0-	-1157 B	-0-	5889	2	611	9	Y	555	537	0	18	1	-0-
*09	7042	X	7042	-0-	-0- B	-0-	6572	2	470	9	Y	427	411	0	16	1	-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	5402	-0-	-568 B	-0-	125	1	4622	2	Y	595	586	0	9	1	-0-
							655	9									
05	6169	X	4255	-0-	-1914 B	-0-	105	1	3755	2	Y	359	357	0	2	1	-0-
							395	9									
06	5910	X	5447	-0-	-463 B	-0-	304	1	4568	2	Y	523	521	0	2	1	-0-
							575	9									
07	5036	X	5036	-0-	-0- B	-0-	315	1	4136	2	Y	532	531	0	1	1	-0-
							585	9									
08	6758	X	5731	-0-	-1027 B	-0-	363	1	4605	2	Y	694	680	0	14	1	-0-
							763	9									
09	5460	X	5017	-0-	-443 B	-0-	333	1	4169	2	Y	468	458	0	10	1	-0-
							515	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	6189	-0-		-171	B	-0-		139 868	1 9	5182	2	Y	789	779	0	10	1	-0-
05	7132	X	7132	-0-		-0-	B	-0-		171 769	1 9	6192	2	Y	699	695	0	4	1	-0-
06	6646	X	6646	-0-		-0-	B	-0-		365 795	1 9	5486	2	Y	723	721	0	2	1	-0-
07	6716	X	6716	-0-		-0-	B	-0-		418 792	1 9	5506	2	Y	720	718	0	2	1	-0-
08	8308	X	6697	-0-		-1611	B	-0-		417 972	1 9	5308	2	Y	884	868	0	16	1	-0-
09	6900	X	6289	-0-		-611	B	-0-		409 738	1 9	5142	2	Y	671	659	0	12	1	-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5333	X	5333	-0-		-0-	B	-0-		344 872	1 9	4117	2	Y	793	785	0	8	1	-0-
05	5270	X	5142	-0-		-128	B	-0-		360 714	1 9	4068	2	Y	649	646	0	3	1	-0-
06	5100	X	4318	-0-		-782	B	-0-		238 681	1 9	3399	2	Y	619	618	0	1	1	-0-
07	4372	X	4372	-0-		-0-	B	-0-		227 664	1 9	3481	2	Y	604	603	0	1	1	-0-
08	5549	X	4544	-0-		-1005	B	-0-		228 840	1 9	3476	2	Y	764	754	0	10	1	-0-
09	5340	X	4175	-0-		-1165	B	-0-		236 641	1 9	3298	2	Y	583	575	0	8	1	-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5887	-0-		-353	B	-0-		375 1014	1 9	4498	2	Y	922	913	0	9	1	-0-
05	6324	X	5705	-0-		-619	B	-0-		395 837	1 9	4473	2	Y	761	758	0	3	1	-0-
06	5880	X	4546	-0-		-1334	B	-0-		247 755	1 9	3544	2	Y	686	685	0	1	1	-0-
07	2996	X	2996	-0-		-0-	B	-0-		153 498	1 9	2345	2	Y	453	452	0	1	1	-0-
08	6541	X	5855	-0-		-686	B	-0-		287 1157	1 9	4411	2	Y	1052	1039	0	13	1	-0-
09	5880	X	5378	-0-		-502	B	-0-		295 944	1 9	4139	2	Y	858	848	0	10	1	-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4839	-0-		-501	B	-0-		4513	2	326	9	Y	296	287	0	9	1	-0-
05	5363	X	4699	-0-		-664	B	-0-		4429	2	270	9	Y	245	242	0	3	1	-0-
06	5010	X	4641	-0-		-369	B	-0-		263 261	1 9	4117	2	Y	237	235	0	2	1	-0-
07	4636	X	4636	-0-		-0-	B	-0-		289 261	1 9	4086	2	Y	237	236	0	1	1	-0-
08	4991	X	4156	-0-		-835	B	-0-		32 312	1 9	3812	2	Y	284	272	0	12	1	-0-
09	4830	X	857	-0-		-3973	B	-0-		805	2	52	9	Y	47	45	0	2	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4168	-0-	-1352	B	-0-	3926	2	242	9	Y	220	212	0	8	1	-0-
05	5856	X	5856	-0-	-0-	B	-0-	5596	2	260	9	Y	236	232	0	4	1	-0-
06	6058	X	6058	-0-	-0-	B	-0-	347	1	5439	2	Y	247	245	0	2	1	-0-
								272	9									
07	5463	X	5463	-0-	-0-	B	-0-	345	1	4873	2	Y	223	221	0	2	1	-0-
								245	9									
08	5859	X	5853	-0-	-6	B	-0-	46	1	5468	2	Y	308	291	0	17	1	-0-
								339	9									
*09	6377	X	6377	-0-	-0-	B	-0-	6040	2	337	9	Y	306	291	0	15	1	-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4528	-0-	-512	B	-0-	4253	2	275	9	Y	250	241	0	9	1	-0-
05	5208	X	4581	-0-	-627	B	-0-	4342	2	239	9	Y	217	214	0	3	1	-0-
06	5040	X	4500	-0-	-540	B	-0-	255	1	4002	2	Y	221	219	0	2	1	-0-
								243	9									
07	4566	X	4566	-0-	-0-	B	-0-	286	1	4042	2	Y	216	215	0	1	1	-0-
								238	9									
08	4774	X	2901	-0-	-1873	B	-0-	22	1	2663	2	Y	196	188	0	8	1	-0-
								216	9									
09	4530	X	-0-	-0-	-4530	B	-0-					Y	3	3	0			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6390	X	5521	-0-	-869	B	-0-	5218	2	303	9	Y	275	264	0	11	1	-0-
05	6293	X	5876	-0-	-417	B	-0-	5612	2	264	9	Y	240	236	0	4	1	-0-
06	6066	X	6066	-0-	-0-	B	-0-	348	1	5446	2	Y	247	245	0	2	1	-0-
								272	9									
07	5948	X	5948	-0-	-0-	B	-0-	376	1	5308	2	Y	240	238	0	2	1	-0-
								264	9									
08	5890	X	5849	-0-	-41	B	-0-	46	1	5462	2	Y	310	293	0	17	1	-0-
								341	9									
09	6030	X	706	-0-	-5324	B	-0-	642	2	64	9	Y	58	56	0	2	1	-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	7175	-0-	-235	B	-0-	487	1	5783	2	Y	823	811	0	12	1	-0-
								905	9									
05	7657	X	7100	-0-	-557	B	-0-	519	1	5826	2	Y	686	682	0	4	1	-0-
								755	9									
06	7260	X	5950	-0-	-1310	B	-0-	346	1	4914	2	Y	627	625	0	2	1	-0-
								690	9									
07	7329	X	7329	-0-	-0-	B	-0-	399	1	6080	2	Y	773	771	0	2	1	-0-
								850	9									
08	7967	X	6683	-0-	-1284	B	-0-	350	1	5308	2	Y	932	916	0	16	1	-0-
								1025	9									
09	7170	X	6480	-0-	-690	B	-0-	381	1	5285	2	Y	740	727	0	13	1	-0-
								814	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4810	-0-	-260 B	-0-	4523	2	287	9	Y	261	252	0	9	1	-0-
05	5146	X	3882	-0-	-1264 B	-0-	3665	2	217	9	Y	197	195	0	2	1	-0-
06	4800	X	4256	-0-	-544 B	-0-	241	1	3783	2	Y	211	209	0	2	1	-0-
							232	9									
07	3445	X	3445	-0-	-0- B	-0-	215	1	3037	2	Y	175	174	0	1	1	-0-
							193	9									
08	5053	X	2919	-0-	-2134 B	-0-	23	1	2679	2	Y	197	189	0	8	1	-0-
							217	9									
09	4800	X	3	-0-	-4797 B	-0-	1	2	2	9	Y	2	2	0			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4328	-0-	-112 B	-0-	676	1	3352	2	Y	273	266	0	7	1	-0-
							300	9									
05	4588	X	4329	-0-	-259 B	-0-	760	1	3309	2	Y	236	234	0	2	1	-0-
							260	9									
06	4440	X	4164	-0-	-276 B	-0-	742	1	3144	2	Y	253	252	0	1	1	-0-
							278	9									
07	3898	X	3898	-0-	-0- B	-0-	638	1	2976	2	Y	258	257	0	1	1	-0-
							284	9									
08	4526	X	3930	-0-	-596 B	-0-	715	1	2886	2	Y	299	290	0	9	1	-0-
							329	9									
09	4320	X	3511	-0-	-809 B	-0-	572	1	2715	2	Y	204	197	0	7	1	-0-
							224	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7609	X	7609	-0-	-0- B	-0-	1203	1	5934	2	Y	429	417	0	12	1	-0-
							472	9									
05	7409	X	7300	-0-	-109 B	-0-	1294	1	5610	2	Y	360	356	0	4	1	-0-
							396	9									
06	7093	X	7093	-0-	-0- B	-0-	1279	1	5395	2	Y	381	379	0	2	1	-0-
							419	9									
07	7202	X	7202	-0-	-0- B	-0-	1195	1	5548	2	Y	417	415	0	2	1	-0-
							459	9									
08	8277	X	7419	-0-	-858 B	-0-	1368	1	5503	2	Y	498	481	0	17	1	-0-
							548	9									
09	7620	X	7111	-0-	-509 B	-0-	1172	1	5541	2	Y	362	349	0	13	1	-0-
							398	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	4201	-0-	-1859 B	-0-	291	1	3450	2	Y	418	411	0	7	1	-0-
							460	9									
05	4991	X	4765	-0-	-226 B	-0-	356	1	3988	2	Y	383	380	0	3	1	-0-
							421	9									
06	4992	X	4992	-0-	-0- B	-0-	301	1	4254	2	Y	397	395	0	2	1	-0-
							437	9									
07	4977	X	4977	-0-	-0- B	-0-	282	1	4269	2	Y	387	385	0	2	1	-0-
							426	9									
*08	5256	X	5256	-0-	-0- B	-0-	295	1	4429	2	Y	484	470	0	14	1	-0-
							532	9									
09	4980	X	4810	-0-	-170 B	-0-	298	1	4091	2	Y	383	373	0	10	1	-0-
							421	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	4255	-0-	-1835	B	-0-	660 326	1 9	3269	2	Y	296	289	0	7	1	-0-
05	6107	X	4297	-0-	-1810	B	-0-	757 252	1 9	3288	2	Y	229	227	0	2	1	-0-
06	5910	X	4374	-0-	-1536	B	-0-	785 271	1 9	3318	2	Y	246	245	0	1	1	-0-
07	3664	X	3664	-0-	-0-	B	-0-	602 262	1 9	2800	2	Y	238	237	0	1	1	-0-
08	5890	X	3512	-0-	-2378	B	-0-	639 298	1 9	2575	2	Y	271	263	0	8	1	-0-
09	4380	X	2919	-0-	-1461	B	-0-	478 177	1 9	2264	2	Y	161	156	0	5	1	-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3635	-0-	-55	B	-0-	568 257	1 9	2810	2	Y	234	228	0	6	1	-0-
05	3813	X	3798	-0-	-15	B	-0-	667 229	1 9	2902	2	Y	208	206	0	2	1	-0-
06	3330	X	3326	-0-	-4	B	-0-	591 232	1 9	2503	2	Y	211	210	0	1	1	-0-
07	3832	X	3832	-0-	-0-	B	-0-	637 235	1 9	2960	2	Y	214	213	0	1	1	-0-
08	4092	X	2571	-0-	-1521	B	-0-	468 216	1 9	1887	2	Y	196	190	0	6	1	-0-
09	3690	X	3321	-0-	-369	B	-0-	547 182	1 9	2592	2	Y	165	159	0	6	1	-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5741	X	5741	-0-	-0-	B	-0-	899 396	1 9	4446	2	Y	360	351	0	9	1	-0-
05	5704	X	4799	-0-	-905	B	-0-	838 321	1 9	3640	2	Y	292	290	0	2	1	-0-
06	5520	X	3827	-0-	-1693	B	-0-	667 327	1 9	2833	2	Y	297	296	0	1	1	-0-
07	7238	X	7238	-0-	-0-	B	-0-	1214 396	1 9	5628	2	Y	360	358	0	2	1	-0-
08	5921	X	4558	-0-	-1363	B	-0-	820 432	1 9	3306	2	Y	393	383	0	10	1	-0-
09	5730	X	3898	-0-	-1832	B	-0-	632 270	1 9	2996	2	Y	245	238	0	7	1	-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	60	-0-	-150	B	-0-	14	2	46	9	Y	42	42	0			-0-
05	186	N	58	-0-	-128	B	-0-	14	2	44	9	Y	40	40	0			-0-
06	59	N	59	-0-	-0-	B	-0-	12	2	47	9	Y	43	43	0			-0-
07	61	N	61	-0-	-0-	B	-0-	13	2	48	9	Y	44	44	0			-0-
08	62	N	61	-0-	-1	B	-0-	10	2	51	9	Y	46	46	0			-0-
09	60	N	42	-0-	-18	B	-0-	9	2	33	9	Y	30	30	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	6147	-0-	-513	B	-0-	241 1115	1 9	4791	2	Y	1014	1005	0	9	1	-0-
05	6386	X	5981	-0-	-405	B	-0-	301 981	1 9	4699	2	Y	892	889	0	3	1	-0-
06	6180	X	5285	-0-	-895	B	-0-	191 980	1 9	4114	2	Y	891	889	0	2	1	-0-
07	5274	X	5274	-0-	-0-	B	-0-	214 985	1 9	4075	2	Y	895	894	0	1	1	-0-
08	6355	X	5750	-0-	-605	B	-0-	226 1268	1 9	4256	2	Y	1153	1140	0	13	1	-0-
09	6150	X	4832	-0-	-1318	B	-0-	193 828	1 9	3811	2	Y	753	744	0	9	1	-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3323	-0-	-1177	B	-0-	112 277	1 9	2934	2	Y	252	246	0	6	1	-0-
05	4650	X	3788	-0-	-862	B	-0-	127 260	1 9	3401	2	Y	236	234	0	2	1	-0-
06	3753	X	3753	-0-	-0-	B	-0-	144 287	1 9	3322	2	Y	261	260	0	1	1	-0-
07	3341	X	3341	-0-	-0-	B	-0-	122 278	1 9	2941	2	Y	253	252	0	1	1	-0-
08	3782	X	3504	-0-	-278	B	-0-	161 348	1 9	2995	2	Y	316	307	0	9	1	-0-
09	3750	X	3248	-0-	-502	B	-0-	110 255	1 9	2883	2	Y	232	225	0	7	1	-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4421	-0-	-379	B	-0-	147 402	1 9	3872	2	Y	365	357	0	8	1	-0-
05	4960	X	4739	-0-	-221	B	-0-	157 360	1 9	4222	2	Y	327	324	0	3	1	-0-
06	4800	X	4273	-0-	-527	B	-0-	163 345	1 9	3765	2	Y	314	312	0	2	1	-0-
07	3720	X	3720	-0-	-0-	B	-0-	140 218	1 9	3362	2	Y	198	197	0	1	1	-0-
08	4743	X	4287	-0-	-456	B	-0-	200 375	1 9	3712	2	Y	341	330	0	11	1	-0-
09	4590	X	4383	-0-	-207	B	-0-	149 344	1 9	3890	2	Y	313	304	0	9	1	-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	2833	-0-	-1457	B	-0-	95 244	1 9	2494	2	Y	222	217	0	5	1	-0-
05	3080	X	3080	-0-	-0-	B	-0-	102 241	1 9	2737	2	Y	219	217	0	2	1	-0-
06	2893	X	2893	-0-	-0-	B	-0-	110 245	1 9	2538	2	Y	223	222	0	1	1	-0-
07	2788	X	2788	-0-	-0-	B	-0-	102 232	1 9	2454	2	Y	211	210	0	1	1	-0-
*08	3377	X	3377	-0-	-0-	B	-0-	156 329	1 9	2892	2	Y	299	290	0	9	1	-0-
*09	3206	X	3206	-0-	-0-	B	-0-	108 273	1 9	2825	2	Y	248	241	0	7	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71340	X	51809	-0-		-19531	B	-0-		1707 4806	1 9	45296	2	Y	4369	4277	0	92	1	-0-
05	73718	X	49081	-0-		-24637	B	-0-		1620 3665	1 9	43796	2	Y	3332	3303	0	29	1	-0-
06	64770	X	45953	-0-		-18817	B	-0-		1743 3631	1 9	40579	2	Y	3301	3285	0	16	1	-0-
07	44357	X	44357	-0-		-0-	B	-0-		1611 3619	1 9	39127	2	Y	3290	3276	0	14	1	-0-
08	54591	X	42590	-0-		-12001	B	-0-		1951 4226	1 9	36413	2	Y	3842	3732	0	110	1	-0-
09	51810	X	37795	-0-		-14015	B	-0-		1279 2879	1 9	33637	2	Y	2617	2536	0	81	1	-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	1467	-0-		-1593	B	-0-		50 118	1 9	1299	2	Y	107	104	0	3	1	-0-
05	2914	X	2277	-0-		-637	B	-0-		76 160	1 9	2041	2	Y	145	144	0	1	1	-0-
06	2460	X	1777	-0-		-683	B	-0-		67 167	1 9	1543	2	Y	152	151	0	1	1	-0-
07	1870	X	1870	-0-		-0-	B	-0-		67 178	1 9	1625	2	Y	162	161	0	1	1	-0-
*08	2282	X	2282	-0-		-0-	B	-0-		102 284	1 9	1896	2	Y	258	252	0	6	1	-0-
09	2190	X	1273	-0-		-917	B	-0-		42 118	1 9	1113	2	Y	107	104	0	3	1	-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2663	-0-		-367	B	-0-		87 271	1 9	2305	2	Y	246	241	0	5	1	-0-
05	3131	X	2582	-0-		-549	B	-0-		85 221	1 9	2276	2	Y	201	200	0	1	1	-0-
06	3030	X	2454	-0-		-576	B	-0-		92 239	1 9	2123	2	Y	217	216	0	1	1	-0-
07	2724	X	2724	-0-		-0-	B	-0-		99 232	1 9	2393	2	Y	211	210	0	1	1	-0-
*08	2924	X	2924	-0-		-0-	B	-0-		133 325	1 9	2466	2	Y	295	288	0	7	1	-0-
*09	2707	X	2707	-0-		-0-	B	-0-		91 237	1 9	2379	2	Y	215	209	0	6	1	-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5494	X	5494	-0-		-0-	B	-0-		179 515	1 9	4800	2	Y	468	458	0	10	1	-0-
05	5963	X	5963	-0-		-0-	B	-0-		192 516	1 9	5255	2	Y	469	466	0	3	1	-0-
06	5364	X	5364	-0-		-0-	B	-0-		201 468	1 9	4695	2	Y	425	423	0	2	1	-0-
07	1113	X	1113	-0-		-0-	B	-0-		38 130	1 9	945	2	Y	118	118	0			-0-
*08	1343	X	1343	-0-		-0-	B	-0-		60 147	1 9	1136	2	Y	134	131	0	3	1	-0-
*09	1160	X	1160	-0-		-0-	B	-0-		37 124	1 9	999	2	Y	113	111	0	2	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3073	-0-	-497	B	-0-	97	1	2587	2	Y	354	349	0	5	1	-0-
								389	9									
05	3627	X	3378	-0-	-249	B	-0-	108	1	2912	2	Y	325	323	0	2	1	-0-
								358	9									
06	3510	X	2962	-0-	-548	B	-0-	108	1	2516	2	Y	307	306	0	1	1	-0-
								338	9									
07	3169	X	3169	-0-	-0-	B	-0-	113	1	2736	2	Y	291	290	0	1	1	-0-
								320	9									
08	3379	X	3039	-0-	-340	B	-0-	137	1	2546	2	Y	324	316	0	8	1	-0-
								356	9									
09	3270	X	2616	-0-	-654	B	-0-	86	1	2252	2	Y	253	248	0	5	1	-0-
								278	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	Z	4158	-0-	4158	B	4158	154	1	3725	2	Y	254	253	0	1	1	-0-
								279	9									
08	0	Z	4458	-0-	4458	B	8616	209	1	3877	2	Y	338	326	0	12	1	-0-
								372	9									
09	0	Z	4590	-0-	4590	B	13206	158	1	4127	2	Y	277	267	0	10	1	-0-
								305	9									

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

04	9030	X	8639	-0-	-391	B	-0-	906	1	7415	2	Y	289	274	0	15	1	-0-
								318	9									
05	9331	X	8156	-0-	-1175	B	-0-	883	1	7044	2	Y	208	203	0	5	1	-0-
								229	9									
06	9030	X	7449	-0-	-1581	B	-0-	785	1	6398	2	Y	242	239	0	3	1	-0-
								266	9									
07	8019	X	8019	-0-	-0-	B	-0-	1011	1	6705	2	Y	275	273	0	2	1	-0-
								303	9									
08	8928	X	7992	-0-	-936	B	-0-	885	1	6482	2	Y	568	549	0	19	1	-0-
								625	9									
09	8640	X	5900	-0-	-2740	B	-0-	682	1	4953	2	Y	241	229	0	12	1	-0-
								265	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14640	X	9931	-0-	-4709	B	-0-	226	1	8387	2	Y	1198	1181	0	17	1	-0-
								1318	9									
05	15128	X	9068	-0-	-6060	B	-0-	221	1	7928	2	Y	835	830	0	5	1	-0-
								919	9									
06	11490	X	8554	-0-	-2936	B	-0-	479	1	7153	2	Y	838	835	0	3	1	-0-
								922	9									
07	8774	X	8774	-0-	-0-	B	-0-	558	1	7291	2	Y	841	838	0	3	1	-0-
								925	9									
08	10261	X	7438	-0-	-2823	B	-0-	474	1	5981	2	Y	894	876	0	18	1	-0-
								983	9									
09	9930	X	7359	-0-	-2571	B	-0-	492	1	6135	2	Y	665	650	0	15	1	-0-
								732	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8220	X	7203	-0-	-1017	B	-0-	6238	2	965	9	Y	877	864	0	13	1	-0-
05	8370	X	6996	-0-	-1374	B	-0-	6175	2	821	9	Y	746	742	0	4	1	-0-
06	7770	X	6995	-0-	-775	B	-0-	354	1	5609	2	Y	938	936	0	2	1	-0-
								1032	9									
07	8010	X	8010	-0-	-0-	B	-0-	387	1	5674	2	Y	1772	1770	0	2	1	-0-
								1949	9									
08	7533	X	5013	-0-	-2520	B	-0-	32	1	3837	2	Y	1040	1028	0	12	1	-0-
								1144	9									
09	7200	X	1336	-0-	-5864	B	-0-	1179	2	157	9	Y	143	140	0	3	1	-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3345	-0-	-765	B	-0-	2910	2	435	9	Y	395	389	0	6	1	-0-
05	4061	X	3351	-0-	-710	B	-0-	2960	2	391	9	Y	355	353	0	2	1	-0-
06	3750	X	3226	-0-	-524	B	-0-	166	1	2647	2	Y	375	374	0	1	1	-0-
								413	9									
07	3273	X	3273	-0-	-0-	B	-0-	181	1	2631	2	Y	419	418	0	1	1	-0-
								461	9									
08	3627	X	3438	-0-	-189	B	-0-	23	1	2774	2	Y	583	575	0	8	1	-0-
								641	9									
*09	4164	X	4164	-0-	-0-	B	-0-	3536	2	628	9	Y	571	563	0	8	1	-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	X	6698	-0-	-1882	B	-0-	6050	2	648	9	Y	589	577	0	12	1	-0-
05	7967	X	3820	-0-	-4147	B	-0-	3368	2	452	9	Y	411	409	0	2	1	-0-
06	6180	X	4322	-0-	-1858	B	-0-	225	1	3552	2	Y	495	494	0	1	1	-0-
								545	9									
07	3519	X	3519	-0-	-0-	B	-0-	208	1	2945	2	Y	333	332	0	1	1	-0-
								366	9									
08	7347	X	1984	-0-	-5363	B	-0-	13	1	1615	2	Y	324	319	0	5	1	-0-
								356	9									
09	6690	X	-0-	-0-	-6690	B	-0-					Y	2	2	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24960	X	19409	-0-	-5551	B	-0-	17411	2	1998	9	Y	1816	1781	0	35	1	-0-
05	25792	X	18655	-0-	-7137	B	-0-	17059	2	1596	9	Y	1451	1440	0	11	1	-0-
06	22470	X	16907	-0-	-5563	B	-0-	910	1	14396	2	Y	1455	1449	0	6	1	-0-
								1601	9									
07	15570	X	15570	-0-	-0-	B	-0-	917	1	13110	2	Y	1403	1398	0	5	1	-0-
								1543	9									
08	20491	X	10119	-0-	-10372	B	-0-	73	1	8678	2	Y	1244	1218	0	26	1	-0-
								1368	9									
09	19410	X	-0-	-0-	-19410	B	-0-					Y	3	3	0			-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22047	X	22047	-0-	-0-	B	-0-	532	1	19472	2	Y	1857	1818	0	39	1	-0-
								2043	9									
05	21886	X	21633	-0-	-253	B	-0-	546	1	19433	2	Y	1504	1491	0	13	1	-0-
								1654	9									
06	21000	X	20388	-0-	-612	B	-0-	1177	1	17463	2	Y	1589	1582	0	7	1	-0-
								1748	9									
07	21119	X	21119	-0-	-0-	B	-0-	1390	1	18010	2	Y	1563	1557	0	6	1	-0-
								1719	9									
08	23591	X	21146	-0-	-2445	B	-0-	1409	1	17650	2	Y	1897	1844	0	53	1	-0-
								2087	9									
09	22050	X	20050	-0-	-2000	B	-0-	1383	1	17110	2	Y	1415	1374	0	41	1	-0-
								1557	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11040	X	10423	-0-	-617	B	-0-	249	1	9169	2	Y	914	896	0	18	1	-0-
								1005	9									
05	11408	X	10186	-0-	-1222	B	-0-	252	1	9035	2	Y	817	811	0	6	1	-0-
								899	9									
06	11040	X	9736	-0-	-1304	B	-0-	552	1	8246	2	Y	853	850	0	3	1	-0-
								938	9									
07	9992	X	9992	-0-	-0-	B	-0-	645	1	8415	2	Y	847	844	0	3	1	-0-
								932	9									
08	13981	X	9738	-0-	-4243	B	-0-	630	1	7956	2	Y	1047	1023	0	24	1	-0-
								1152	9									
09	10410	X	8695	-0-	-1715	B	-0-	587	1	7316	2	Y	720	703	0	17	1	-0-
								792	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14216	X	14216	-0-	-0-	B	-0-	12648	2	1568	9	Y	1425	1399	0	26	1	-0-
05	13844	X	13844	-0-	-0-	B	-0-	12480	2	1364	9	Y	1240	1232	0	8	1	-0-
06	12869	X	12869	-0-	-0-	B	-0-	686	1	10875	2	Y	1189	1185	0	4	1	-0-
								1308	9									
07	12511	X	12511	-0-	-0-	B	-0-	735	1	10518	2	Y	1144	1141	0	3	1	-0-
								1258	9									
*08	11307	X	11307	-0-	-0-	B	-0-	81	1	9704	2	Y	1384	1355	0	29	1	-0-
								1522	9									
*09	9766	X	9766	-0-	-0-	B	-0-	8824	2	942	9	Y	856	835	0	21	1	-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	158	-0-	-7822	B	-0-	48	2	110	9	Y	100	100	0			-0-
05	6119	X	6119	-0-	-0-	B	-0-	150	1	5418	2	Y	501	498	0	3	1	-0-
								551	9									
06	7194	X	7194	-0-	-0-	B	-0-	397	1	5984	2	Y	739	737	0	2	1	-0-
								813	9									
07	9274	X	9274	-0-	-0-	B	-0-	598	1	7821	2	Y	777	774	0	3	1	-0-
								855	9									
*08	9574	X	9574	-0-	-0-	B	-0-	629	1	7934	2	Y	919	895	0	24	1	-0-
								1011	9									
*09	9250	X	9250	-0-	-0-	B	-0-	626	1	7818	2	Y	733	714	0	19	1	-0-
								806	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	6007	-0-	-503	B	-0-	136	1	5070	2	Y	728	718	0	10	1	-0-
								801	9									
05	6727	X	5081	-0-	-1646	B	-0-	119	1	4324	2	Y	580	577	0	3	1	-0-
								638	9									
06	6510	X	5457	-0-	-1053	B	-0-	293	1	4428	2	Y	669	667	0	2	1	-0-
								736	9									
07	6120	X	6120	-0-	-0-	B	-0-	366	1	4861	2	Y	812	810	0	2	1	-0-
								893	9									
*08	6362	X	6362	-0-	-0-	B	-0-	383	1	4888	2	Y	992	977	0	15	1	-0-
								1091	9									
09	6000	X	4862	-0-	-1138	B	-0-	308	1	3886	2	Y	607	598	0	9	1	-0-
								668	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18960	X	-0-	-0-	-18960	B	-0-					Y	-0-					-0-
05	19065	X	-0-	-0-	-19065	B	-0-					Y	1	1	0			-0-
06	15990	X	-0-	-0-	-15990	B	-0-					Y	2	2	0			-0-
07	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	5	X	-0-	-0-	-5	B	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20790	X	18743	-0-	-2047	B	-0-	17105	2	1638	9	Y	1489	1454	0	35	1	-0-
05	21483	X	15763	-0-	-5720	B	-0-	14327	2	1436	9	Y	1305	1296	0	9	1	-0-
06	20400	X	14328	-0-	-6072	B	-0-	772	1	12151	2	Y	1277	1272	0	5	1	-0-
								1405	9									
07	13724	X	13724	-0-	-0-	B	-0-	813	1	11543	2	Y	1244	1240	0	4	1	-0-
								1368	9									
08	15748	X	13204	-0-	-2544	B	-0-	96	1	11417	2	Y	1537	1502	0	35	1	-0-
								1691	9									
09	15240	X	13603	-0-	-1637	B	-0-	12259	2	1344	9	Y	1222	1192	0	30	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62940	X	44911	-0-		-18029	B	-0-	1504 3665	1 9	39742	2	Y	3332	3251	0	81	1	-0-
05	65038	X	43046	-0-		-21992	B	-0-	1440 2798	1 9	38808	2	Y	2544	2519	0	25	1	-0-
06	56820	X	39860	-0-		-16960	B	-0-	1532 2780	1 9	35548	2	Y	2527	2513	0	14	1	-0-
07	38468	X	38468	-0-		-0-	B	-0-	1417 2740	1 9	34311	2	Y	2491	2479	0	12	1	-0-
08	44454	X	36898	-0-		-7556	B	-0-	1716 3236	1 9	31946	2	Y	2942	2845	0	97	1	-0-
09	43020	X	33005	-0-		-10015	B	-0-	1129 2266	1 9	29610	2	Y	2060	1989	0	71	1	-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48930	X	32833	-0-		-16097	B	-0-	1080 3066	1 9	28687	2	Y	2787	2729	0	58	1	-0-
05	50561	X	33148	-0-		-17413	B	-0-	1095 2431	1 9	29622	2	Y	2210	2191	0	19	1	-0-
06	43230	X	30551	-0-		-12679	B	-0-	1159 2401	1 9	26991	2	Y	2183	2172	0	11	1	-0-
07	29268	X	29268	-0-		-0-	B	-0-	1064 2357	1 9	25847	2	Y	2143	2134	0	9	1	-0-
08	32395	X	27857	-0-		-4538	B	-0-	1277 2739	1 9	23841	2	Y	2490	2418	0	72	1	-0-
09	31350	X	24474	-0-		-6876	B	-0-	827 1885	1 9	21762	2	Y	1714	1662	0	52	1	-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32580	X	22557	-0-		-10023	B	-0-	743 2032	1 9	19782	2	Y	1847	1807	0	40	1	-0-
05	33666	X	24803	-0-		-8863	B	-0-	825 1662	1 9	22316	2	Y	1511	1496	0	15	1	-0-
06	28170	X	22078	-0-		-6092	B	-0-	844 1593	1 9	19641	2	Y	1448	1440	0	8	1	-0-
07	20832	X	20832	-0-		-0-	B	-0-	763 1529	1 9	18540	2	Y	1390	1383	0	7	1	-0-
08	21948	X	19601	-0-		-2347	B	-0-	909 1730	1 9	16962	2	Y	1573	1522	0	51	1	-0-
09	21240	X	17542	-0-		-3698	B	-0-	595 1278	1 9	15669	2	Y	1162	1124	0	38	1	-0-

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32310	X	21668	-0-		-10642	B	-0-	713 1948	1 9	19007	2	Y	1771	1733	0	38	1	-0-
05	33387	X	23114	-0-		-10273	B	-0-	765 1584	1 9	20765	2	Y	1440	1427	0	13	1	-0-
06	28380	X	20861	-0-		-7519	B	-0-	794 1537	1 9	18530	2	Y	1397	1390	0	7	1	-0-
07	19857	X	19857	-0-		-0-	B	-0-	724 1492	1 9	17641	2	Y	1356	1350	0	6	1	-0-
08	21452	X	18886	-0-		-2566	B	-0-	869 1745	1 9	16272	2	Y	1586	1537	0	49	1	-0-
09	20760	X	16513	-0-		-4247	B	-0-	560 1189	1 9	14764	2	Y	1081	1046	0	35	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		173481	-0-	173481 B	173481	155907	2	17574	9	Y	15976	15669	0	307	1	-0-
05	386022	X	212541	-0-	-173481 B	-0-	192545	2	19996	9	Y	18178	18055	0	123	1	-0-
06	197940	X	182613	-0-	-15327 B	-0-	163517	2	19096	9	Y	17360	17295	0	65	1	-0-
07	204538	X	160895	-0-	-43643 B	-0-	144138	2	16757	9	Y	15234	15184	0	50	1	-0-
08	204538	X	143147	-0-	-61391 B	-0-	125370	2	17777	9	Y	16161	15787	0	374	1	-0-
09	197940	X	117563	-0-	-80377 B	-0-	106483	2	11080	9	Y	10073	9821	0	252	1	-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		234502	-0-	234502 B	234502	207909	2	26593	9	Y	24175	23770	0	405	1	-0-
05	529884	X	295382	-0-	-234502 B	-0-	263910	2	31472	9	Y	28611	28444	0	167	1	-0-
06	257936	X	257936	-0-	-0- B	-0-	227464	2	30472	9	Y	27702	27613	0	89	1	-0-
07	229054	X	229054	-0-	-0- B	-0-	202082	2	26972	9	Y	24520	24450	0	70	1	-0-
*08	202440	X	202440	-0-	-0- B	-0-	173940	2	28500	9	Y	25909	25394	0	515	1	-0-
*09	165609	X	165609	-0-	-0- B	-0-	148053	2	17556	9	Y	15960	15612	0	348	1	-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		224296	-0-	224296 B	224296	199325	2	24971	9	Y	22701	22309	0	392	1	-0-
05	510775	X	286479	-0-	-224296 B	-0-	256993	2	29486	9	Y	26805	26641	0	164	1	-0-
06	253345	X	253345	-0-	-0- B	-0-	224576	2	28769	9	Y	26154	26065	0	89	1	-0-
07	255130	X	226544	-0-	-28586 B	-0-	200896	2	25648	9	Y	23316	23246	0	70	1	-0-
08	255130	X	201041	-0-	-54089 B	-0-	173758	2	27283	9	Y	24803	24285	0	518	1	-0-
09	246900	X	165481	-0-	-81419 B	-0-	148285	2	17196	9	Y	15633	15282	0	351	1	-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		104204	-0-	104204 B	104204	98752	2	5452	9	Y	4956	4917	0	39	1	-0-
07	DELQ PR		364322	-0-	364322 B	468526	340707	2	23615	9	Y	21468	21347	0	121	1	-0-
*08	DELQ PR		310668	-0-	310668 B	779194	281794	2	28874	9	Y	26249	25401	0	848	1	-0-
*09	1011752	X	232558	-0-	-779194 B	-0-	217166	2	15392	9	Y	13993	13473	0	520	1	-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		100754	-0-	100754 B	100754	95888	2	4866	9	Y	4424	4386	0	38	1	-0-
07	DELQ PR		409643	-0-	409643 B	510397	385792	2	23851	9	Y	21683	21545	0	138	1	-0-
*08	DELQ PR		324694	-0-	324694 B	835091	296437	2	28257	9	Y	25688	24794	0	894	1	-0-
*09	1079566	X	244475	-0-	-835091 B	-0-	229678	2	14797	9	Y	13452	12902	0	550	1	-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		106605	-0-	106605 B	106605	101412	2	5193	9	Y	4721	4680	0	41	1	-0-
07	DELQ PR		409643	-0-	409643 B	516248	385792	2	23851	9	Y	21683	21545	0	138	1	-0-
*08	DELQ PR		355121	-0-	355121 B	871369	325510	2	29611	9	Y	26919	25937	0	982	1	-0-
*09	1146131	X	274762	-0-	-871369 B	-0-	258398	2	16364	9	Y	14876	14256	0	620	1	-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		117087	-0-	117087 B	117087	112507	2	4580	9	Y	4164	4119	0	45	1	-0-
07	0		467799	-0-	467799 B	584886	444069	2	23730	9	Y	21573	21414	0	159	1	-0-
*08	DELQ PR		438704	-0-	438704 B	1023590	407379	2	31325	9	Y	28477	27245	0	1232	1	-0-
*09	1372313	X	348723	-0-	-1023590 B	-0-	330706	2	18017	9	Y	16379	15584	0	795	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	B	-0-					N	577	581	1			119
05	648	N	648	-0-	-0-	B	-0-	29	1	619	9	N	563	552	1			130
06	928	N	928	-0-	-0-	B	-0-	132	1	170	2	N	569	552	1			147
								626	9									
07	0	N	-0-	-0-	-0-	B	-0-					N	608	615	1			140
08	758	N	758	-0-	-0-	B	-0-	43	1	65	2	N	591	610	1			121
								650	9									
09	930	N	794	-0-	-136	B	-0-	118	1	113	2	N	512	540	1			93
								563	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	B	-938275					Y	-0-					-0-
*05	0	N	2100	-0-	2100	B	-936175	2100	3			Y	-0-					-0-
06	90	N	-0-	-0-	-90	B	-936175					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-936175					Y	-0-					-0-
08	682	N	31	-0-	-651	B	-936175	31	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-936175					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	2152	-0-	202	B	-294255	2152	3			Y	-0-					300
*05	2015	X	3525	-0-	1510	B	-292745	3525	3			Y	-0-					300
06	3930	X	3394	-0-	-536	B	-292745	3394	3			Y	-0-					300
07	4061	X	5153	-0-	1092	B	-291653	5153	3			Y	-0-					300
08	4061	X	3099	-0-	-962	B	-291653	3099	3			Y	-0-					300
09	3390	X	2136	-0-	-1254	B	-291653	2136	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	986	-0-	956 B	-217684	986	3			Y	-0-					-0-
*05	217	X	2300	-0-	2083 B	-215601	2300	3			Y	-0-					-0-
06	1770	X	1849	-0-	79 B	-215522	1849	3			Y	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-215522					Y	-0-					-0-
08	1829	N	2047	-0-	218 B	-215304	2047	3			Y	-0-					-0-
09	1770	N	1311	-0-	-459 B	-215304	1311	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

04	2160	X	-0-	-0-	-2160 B	-829740					Y	-0-					-0-
05	1054	X	-0-	-0-	-1054 B	-829740					Y	-0-					-0-
06	1020	X	-0-	-0-	-1020 B	-829740					Y	-0-					-0-
07	1054	X	-0-	-0-	-1054 B	-829740					Y	-0-					-0-
08	0	X	72	-0-	72 B	-829668	72	3			Y	-0-					-0-
09	0	X	5506	-0-	5506 B	-824162	5506	3			Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

04	1020	N	770	-0-	-250 B	-0-	690	1	80	9	N	73					188
05	930	N	799	-0-	-131 B	-0-	713	1	86	9	N	78	181	1			85
06	900	N	754	-0-	-146 B	-0-	690	1	64	9	N	58					143
*07	819	N	819	-0-	-0- B	-0-	713	1	106	9	N	96	181	1			58
*08	914	N	914	-0-	-0- B	-0-	713	1	201	9	N	183					241
*09	764	N	764	-0-	-0- B	-0-	690	1	74	9	N	67	150	1			158

REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

04	270	N	4350	-0-	4080 B	-38881	278	1	3945	3	Y	6	27	0			2
							120	4	7	9							
05	0	N	873	-0-	873 B	-38008	59	1	812	3	Y	-0-					2
							2	4									
*06	420	N	4	-0-	-416 B	-38008	3	3	1	9	Y	1	2	0			1
07	0	N	81	-0-	81 B	-37927	6	3	75	9	Y	68	51	0			18
*08	1116	X	779	-0-	-337 B	-37927	5	1	61	3	Y	648	477	0			189
							713	9									
09	1080	X	918	-0-	-162 B	-37927	32	1	422	3	Y	421	504	0			104
							2	4	463	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

04	420	X	297	-0-	-123 B	-129803	15	1	274	3	Y	7	6	0			2
							8	9									
05	434	X	296	-0-	-138 B	-129803	15	1	274	3	Y	6	6	0			2
							7	9									
06	420	X	278	-0-	-142 B	-129803	16	1	256	3	Y	5	6	0			1
							6	9									
07	186	X	262	-0-	76 B	-129727	15	1	241	3	Y	5	5	0			1
							6	9									
08	310	X	193	-0-	-117 B	-129727	9	1	164	3	Y	18	14	0			5
							20	9									
09	300	X	21	-0-	-279 B	-129727	9	3	12	9	Y	11	14	0			3

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4701	-0-	-99 B	-47496	254	1	3602	3	Y	668	726	0			217
							110	4	735	9							
05	4960	X	4219	-0-	-741 B	-47496	239	1	3287	3	Y	624	647	0			194
							7	4	686	9							
06	4770	X	3970	-0-	-800 B	-47496	230	1	3100	3	Y	577	646	0			125
							5	4	635	9							
07	4619	X	3913	-0-	-706 B	-47496	226	1	3011	3	Y	599	566	0			158
							17	4	659	9							
08	4867	X	4052	-0-	-815 B	-47496	235	1	3160	3	Y	588	576	0			171
							10	4	647	9							
09	4710	X	4011	-0-	-699 B	-47496	235	1	3132	3	Y	579	605	0			143
							6	4	637	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3491	-0-	191 B	-532715	205	1	2913	3	Y	258	191	0			84
							89	4	284	9							
05	3410	X	3096	-0-	-314 B	-532715	209	1	2874	3	Y	6	88	0			2
							6	4	7	9							
*06	3300	X	2472	-0-	-828 B	-532715	170	1	2298	3	Y	-0-	2	0			-0-
							4	4									
07	3348	X	2424	-0-	-924 B	-532715	154	1	2047	3	Y	192	141	0			51
							12	4	211	9							
*08	3596	X	3013	-0-	-583 B	-532715	187	1	2509	3	Y	281	250	0			82
							8	4	309	9							
09	3480	X	1978	-0-	-1502 B	-532715	133	1	1767	3	Y	68	133	0			17
							3	4	75	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4185	X	4185	-0-	-0- B	-0-	218	1	3091	3	Y	711	508	0			231
							94	4	782	9							
05	4134	X	4134	-0-	-0- B	-0-	227	1	3122	3	Y	708	719	0			220
							6	4	779	9							
06	3362	X	3362	-0-	-0- B	-0-	188	1	2542	3	Y	571	667	0			124
							4	4	628	9							
07	3719	X	3719	-0-	-0- B	-0-	208	1	2770	3	Y	659	609	0			174
							16	4	725	9							
08	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					174
*09	10427	X	10427	-0-	-0- B	-0-	618	1	8217	3	Y	1433	1504	0			354
							17	4	1576	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5211	-0-	-69 B	-787432	330	1	4676	3	Y	56	41	0			18
							143	4	62	9							
05	5456	X	5369	-0-	-87 B	-787432	357	1	4915	3	Y	79	73	0			24
							10	4	87	9							
06	6090	X	4565	-0-	-1525 B	-787432	308	1	4148	3	Y	93	97	0			20
							7	4	102	9							
07	5673	X	5165	-0-	-508 B	-787432	353	1	4700	3	Y	77	77	0			20
							27	4	85	9							
08	5673	X	6715	-0-	1042 B	-786390	460	1	6181	3	Y	49	55	0			14
							20	4	54	9							
09	5220	X	6925	-0-	1705 B	-784685	480	1	6387	3	Y	44	47	0			11
							9	4	48	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

04	DELQ PR	269594	-0-	269594	B	400645	1165	1	258731	2	N	8816	8794	1	6	8	474
							9698	9									
05	635220	X	234575	-0-	-400645	B	-0-	1056	1	225048	2	N	7701	7435	1	6	8	734
							8471	9									
06	333900	X	193369	-0-	-140531	B	-0-	957	1	186651	2	N	5237	5575	1	5	8	391
							5761	9									
07	345030	X	175514	-0-	-169516	B	-0-	717	1	168625	2	N	5611	5254	1	3	8	745
							6172	9									
08	345030	X	154503	-0-	-190527	B	-0-	686	1	149050	2	N	4334	4441	1	3	8	635
							4767	9									
09	269580	X	133802	-0-	-135778	B	-0-	446	1	129526	2	N	3482	3763	1			354
							3830	9									

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

04	2270	X	2270	-0-	-0-	B	-0-	461	1	1528	2	N	203	121	1			127
								58	4	223	9							
05	1196	X	1196	-0-	-0-	B	-0-	307	1	889	2	N	-0-					127
06	4670	X	4670	-0-	-0-	B	-0-	977	1	3653	2	N	5	89	1			43
								34	4	6	9							
07	5575	X	5575	-0-	-0-	B	-0-	1157	1	4403	2	N	-0-					43
								15	4									
*08	5906	X	5906	-0-	-0-	B	-0-	1110	1	4760	2	N	-0-					43
								36	4									
*09	4698	X	4698	-0-	-0-	B	-0-	859	1	3839	2	Y	-0-					43

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

04	116	X	116	-0-	-0-	B	-0-	14	1	49	2	Y	48					159
								53	9									
05	236	X	236	-0-	-0-	B	-0-	30	1	110	2	Y	87	194	1			52
								96	9									
06	232	X	232	-0-	-0-	B	-0-	21	1	139	2	Y	65					117
								72	9									
07	0	X	-0-	-0-	-0-	B	-0-					Y	29					146
08	1376	X	1376	-0-	-0-	B	-0-	234	1	1122	2	Y	18	120	1			44
								20	9									
09	0	X	-0-	-0-	-0-	B	-0-					Y	10					54

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					227

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

04	119	X	119	-0-	-0- B	-0-	23	1	71	2	Y	23					148
							25	9									
05	1719	X	1719	-0-	-0- B	-0-	364	1	1331	2	Y	22					170
							24	9									
06	2244	X	2244	-0-	-0- B	-0-	520	1	1692	2	Y	1					171
							31	4	1	9							
07	5	X	5	-0-	-0- B	-0-	1	2	4	9	Y	4					175
08	30	X	30	-0-	-0- B	-0-	1	1	3	2	Y	24	71	1			128
							26	9									
*09	49	X	49	-0-	-0- B	-0-	3	1	10	2	Y	33					161
							36	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

04	2122	X	2122	-0-	-0- B	-0-	299	1	1452	2	Y	279	166	1			187
							64	4	307	9							
05	2305	X	2305	-0-	-0- B	-0-	372	1	1311	2	Y	565	650	1			102
							622	9									
06	2000	X	2000	-0-	-0- B	-0-	303	1	1166	2	Y	476	436	1			142
							7	4	524	9							
07	2103	X	2103	-0-	-0- B	-0-	309	1	1242	2	Y	502	479	1			165
							552	9									
08	1790	X	1790	-0-	-0- B	-0-	226	1	1000	2	Y	513	564	1			114
							564	9									
*09	2106	X	2106	-0-	-0- B	-0-	352	1	1273	2	Y	437	504	1			47
							481	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

04	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					103
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-	27	1			76

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

04	1620	X	879	-0-	-741 B	-0-	116	1	560	2	N	156	240	1			248
							31	4	172	9							
05	1705	X	859	-0-	-846 B	-0-	140	1	567	2	N	138	136	1			250
							152	9									
06	1650	X	641	-0-	-1009 B	-0-	95	1	388	2	N	144	119	1			275
							158	9									
07	899	N	823	-0-	-76 B	-0-	142	1	537	2	N	131	188	1			218
							144	9									
08	868	N	781	-0-	-87 B	-0-	118	1	500	2	N	148	189	1			177
							163	9									
*09	649	N	649	-0-	-0- B	-0-	105	1	490	2	N	49	61	1			165
							54	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4201	X	4201	-0-	-0-	B	-0-	787	1	2871	2	N	402	322	1			243
								101	4	442	9							
05	1900	X	1900	-0-	-0-	B	-0-	357	1	1418	2	N	104	187	1			160
								11	4	114	9							
06	3840	X	2090	-0-	-1750	B	-0-	378	1	1549	2	N	138	193	1			105
								11	4	152	9							
07	3968	X	3196	-0-	-772	B	-0-	616	1	2306	2	N	249	191	1			163
								274	9									
*08	3968	X	3100	-0-	-868	B	-0-	531	1	2311	2	N	222	350	1			35
								14	4	244	9							
09	3840	X	2653	-0-	-1187	B	-0-	446	1	2009	2	Y	180	183	1			32
								198	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1439	X	1439	-0-	-0-	B	-0-	227	1	1116	2	Y	87	112	1			95
								96	9									
05	1422	X	1422	-0-	-0-	B	-0-	242	1	1094	2	Y	78	116	1			57
								86	9									
06	1352	X	1352	-0-	-0-	B	-0-	263	1	999	2	Y	82	79	1			60
								90	9									
07	1750	N	1750	-0-	-0-	B	-0-	384	1	1254	2	Y	102	134	1			28
								112	9									
08	1466	N	1466	-0-	-0-	B	-0-	239	1	1125	2	Y	93	59	1			62
								102	9									
*09	1407	N	1407	-0-	-0-	B	-0-	185	1	1132	2	Y	82	77	1			67
								90	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	2281	-0-	-239	B	-0-	324	1	1579	2	Y	344	371	1			160
								378	9									
05	2480	X	2369	-0-	-111	B	-0-	374	1	1665	2	Y	300	190	1			270
								330	9									
06	2350	X	2350	-0-	-0-	B	-0-	432	1	1710	2	Y	189	345	1			114
								208	9									
07	2356	X	2192	-0-	-164	B	-0-	415	1	1460	2	Y	288	227	1			175
								317	9									
08	2356	X	1999	-0-	-357	B	-0-	306	1	1447	2	Y	224	242	1			157
								246	9									
09	2340	X	2039	-0-	-301	B	-0-	247	1	1465	2	Y	297	237	1			217
								327	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2256	X	2256	-0-	-0-	B	-0-	978	1	1056	2	N	202	195	1			260
								222	9									
05	3069	X	1936	-0-	-1133	B	-0-	868	1	868	2	N	182	170	1			272
								200	9									
06	2970	X	1922	-0-	-1048	B	-0-	1489	1	258	2	N	159	193	1			238
								175	9									
07	3069	X	1865	-0-	-1204	B	-0-	1211	1	549	2	N	95	186	1			147
								105	9									
08	2325	X	580	-0-	-1745	B	-0-	99	1	447	2	N	31					178
								34	9									
*09	2378	X	2378	-0-	-0-	B	-0-	632	1	1456	2	N	264	177	1			265
								290	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1297	-0-		-473 B	-0-		191	1	929	2	Y	161	108	1			211
									177	9									
05	1705	X	1515	-0-		-190 B	-0-		238	1	1059	2	Y	198	246	1			163
									218	9									
06	1590	X	1262	-0-		-328 B	-0-		248	1	867	2	Y	134	181	1			116
									147	9									
07	1519	X	1453	-0-		-66 B	-0-		277	1	991	2	Y	168	201	1			83
									185	9									
08	1519	X	1505	-0-		-14 B	-0-		239	1	1122	2	Y	131	78	1			136
									144	9									
*09	1500	X	1500	-0-		-0- B	-0-		185	1	1141	2	Y	158	108	1			186
									174	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2677	-0-		-473 B	-0-		429	1	2092	2	Y	142	164	1			88
									156	9									
05	3410	X	2847	-0-		-563 B	-0-		470	1	2111	2	Y	242	243	1			87
									266	9									
06	3300	X	2329	-0-		-971 B	-0-		435	1	1664	2	Y	209	238	1			58
									230	9									
07	3410	X	1809	-0-		-1601 B	-0-		301	1	1442	2	Y	60	38	1			80
									66	9									
08	2976	X	2960	-0-		-16 B	-0-		457	1	2171	2	Y	302	294	1			88
									332	9									
09	2760	X	2589	-0-		-171 B	-0-		327	1	1994	2	Y	244	224	1			108
									268	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2798	-0-		-142 B	-0-		420	1	2086	2	Y	265	295	1			88
									292	9									
05	3038	X	2954	-0-		-84 B	-0-		477	1	2152	2	Y	295	290	1			93
									325	9									
06	3030	X	2578	-0-		-452 B	-0-		482	1	1808	2	Y	262	252	1			103
									288	9									
07	3131	X	2795	-0-		-336 B	-0-		564	1	1988	2	Y	221	236	1			88
									243	9									
08	3131	X	2457	-0-		-674 B	-0-		389	1	1816	2	Y	229	289	1			28
									252	9									
09	2850	X	2497	-0-		-353 B	-0-		329	1	1920	2	Y	225	111	1			142
									248	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1738	-0-		-182 B	-0-		243	1	1194	2	Y	274	399	1			58
									301	9									
05	1984	X	1618	-0-		-366 B	-0-		240	1	1088	2	Y	264	172	1			150
									290	9									
06	2040	X	1197	-0-		-843 B	-0-		206	1	794	2	Y	179	221	1			108
									197	9									
07	2108	X	1429	-0-		-679 B	-0-		250	1	881	2	Y	271	344	1			35
									298	9									
08	2108	X	1200	-0-		-908 B	-0-		164	1	754	2	Y	256	261	1			30
									282	9									
09	1740	X	795	-0-		-945 B	-0-		65	1	457	2	Y	248	228	1			50
									273	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	826	-0-	-134 B	-0-	84	1	434	2	Y	280	367	1			83
							308	9									
05	1395	X	1075	-0-	-320 B	-0-	142	1	618	2	Y	286	256	1			113
							315	9									
06	1350	X	774	-0-	-576 B	-0-	104	1	415	2	Y	232	248	1			97
							255	9									
07	1395	X	1170	-0-	-225 B	-0-	189	1	670	2	Y	283	236	1			144
							311	9									
08	1116	X	792	-0-	-324 B	-0-	134	1	535	2	Y	112	223	1			33
							123	9									
09	1050	X	926	-0-	-124 B	-0-	99	1	555	2	Y	247	220	1			60
							272	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	4776	-0-	-2124 B	-0-	2082	1	2391	2	N	275	190	1			278
							303	9									
05	7130	X	2560	-0-	-4570 B	-0-	1094	1	1339	2	N	115	361	1			32
							127	9									
06	6900	X	2921	-0-	-3979 B	-0-	778	1	1826	2	N	288	187	1			133
							317	9									
07	5735	X	3766	-0-	-1969 B	-0-	792	1	2737	2	N	215	180	1			168
							237	9									
08	5735	X	3838	-0-	-1897 B	-0-	881	1	2683	2	N	249	190	1			227
							274	9									
09	4770	X	2961	-0-	-1809 B	-0-	719	1	1996	2	N	224	376	1			75
							246	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6824	X	6824	-0-	-0- B	-0-	3511	1	2911	2	N	365	380	1			155
							402	9									
05	6727	X	5862	-0-	-865 B	-0-	3050	1	2360	2	N	411	383	1			183
							452	9									
06	5850	X	3848	-0-	-2002 B	-0-	1582	1	1878	2	N	353	361	1			175
							388	9									
07	7037	X	3863	-0-	-3174 B	-0-	806	1	2563	2	N	449	557	1			67
							494	9									
08	7037	X	4058	-0-	-2979 B	-0-	1370	1	2307	2	N	346	360	1			53
							381	9									
09	6810	X	4134	-0-	-2676 B	-0-	1005	1	2708	2	N	383	188	1			248
							421	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	1919	-0-	-811 B	-0-	288	1	1418	2	Y	194	266	1			48
							213	9									
05	2821	X	1862	-0-	-959 B	-0-	305	1	1373	2	Y	167	147	1			68
							184	9									
06	2730	X	1664	-0-	-1066 B	-0-	319	1	1203	2	Y	129	119	1			78
							142	9									
07	2015	X	1901	-0-	-114 B	-0-	367	1	1286	2	Y	225	271	1			32
							248	9									
08	2015	X	1582	-0-	-433 B	-0-	250	1	1171	2	Y	146	118	1			60
							161	9									
09	1920	X	1683	-0-	-237 B	-0-	202	1	1292	2	Y	172	144	1			88
							189	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	2881	-0-	-1709 B	-0-	403	1	2047	2	Y	392	352	1			93
							431	9									
05	4743	X	2606	-0-	-2137 B	-0-	250	1	1974	2	Y	347	248	1			192
							382	9									
06	4590	X	2402	-0-	-2188 B	-0-	284	1	1768	2	Y	318	425	1			85
							350	9									
07	3782	X	2375	-0-	-1407 B	-0-	430	1	1631	2	Y	285	307	1			63
							314	9									
08	3782	X	2251	-0-	-1531 B	-0-	384	1	1559	2	Y	280	163	1			180
							308	9									
09	2880	X	2153	-0-	-727 B	-0-	385	1	1473	2	Y	268	296	1			152
							295	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2342	-0-	-688 B	-0-	320	1	1523	2	Y	454					547
							499	9									
05	2089	X	2089	-0-	-0- B	-0-	235	1	1784	2	Y	64	504	1			107
							70	9									
06	2190	X	1905	-0-	-285 B	-0-	251	1	1607	2	Y	43	55	1			95
							47	9									
07	2418	X	1911	-0-	-507 B	-0-	385	1	1425	2	Y	92	142	1			45
							101	9									
08	2418	X	1444	-0-	-974 B	-0-	303	1	1067	2	Y	67	45	1			67
							74	9									
09	2340	X	1705	-0-	-635 B	-0-	340	1	1288	2	Y	70	52	1			85
							77	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
05	50	X	50	-0-	-0- B	-0-	8	1	28	2	Y	13					173
							14	9									
06	331	X	331	-0-	-0- B	-0-	68	1	263	2	Y	-0-					173
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-	92	1			81
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					81
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					81

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	1624	-0-	-4886 B	-0-	177	1	1055	2	Y	344	360	1			274
							14	4	378	9							
05	2666	X	1406	-0-	-1260 B	-0-	263	1	996	2	Y	134	193	1			215
							147	9									
06	2490	X	1659	-0-	-831 B	-0-	310	1	1154	2	Y	177	238	1			154
							195	9									
07	2573	X	1511	-0-	-1062 B	-0-	275	1	1070	2	Y	151					305
							166	9									
08	1810	X	1810	-0-	-0- B	-0-	340	1	1290	2	Y	164	180	1			289
							180	9									
*09	1819	X	1819	-0-	-0- B	-0-	290	1	1310	2	Y	199	339	1			149
							219	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11730	X	3297	-0-	-8433 B	-0-	461	1	2185	2	Y	537	555	1			138
							60	4	591	9							
05	12121	X	3229	-0-	-8892 B	-0-	554	1	2118	2	Y	496	371	1			263
							11	4	546	9							
06	2820	X	2198	-0-	-622 B	-0-	383	1	1463	2	Y	311	426	1			148
							10	4	342	9							
07	3410	X	2758	-0-	-652 B	-0-	494	1	1849	2	Y	377	377	1			148
							415	9									
*08	3410	X	2751	-0-	-659 B	-0-	441	1	1879	2	Y	382	355	1			175
							11	4	420	9							
*09	4085	X	4085	-0-	-0- B	-0-	705	1	3039	2	Y	310	312	1			173
							341	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1337	X	1337	-0-	-0- B	-0-	195	1	1012	2	Y	95	195	1			201
							25	4	105	9							
05	1442	X	1442	-0-	-0- B	-0-	285	1	1082	2	Y	68					269
							75	9									
06	1534	X	1534	-0-	-0- B	-0-	294	1	1127	2	Y	103	204	1			168
							113	9									
07	1767	X	1767	-0-	-0- B	-0-	337	1	1345	2	Y	77	69	1			176
							85	9									
08	1646	X	1646	-0-	-0- B	-0-	305	1	1245	2	Y	87	122	1			141
							96	9									
*09	1515	X	1515	-0-	-0- B	-0-	260	1	1171	2	Y	76					217
							84	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2241	X	2241	-0-	-0- B	-0-	348	1	1712	2	Y	123	153	1			162
							46	4	135	9							
05	2686	X	2686	-0-	-0- B	-0-	546	1	2046	2	Y	85	132	1			115
							94	9									
06	2614	X	2614	-0-	-0- B	-0-	504	1	1960	2	Y	126	133	1			108
							11	4	139	9							
07	2795	N	2795	-0-	-0- B	-0-	522	1	2211	2	Y	56	49	1			115
							62	9									
*08	2697	N	2347	-0-	-350 B	-0-	427	1	1810	2	Y	90	48	1			157
							11	4	99	9							
09	2610	N	1369	-0-	-1241 B	-0-	247	1	1078	2	Y	40	35	1			162
							44	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	X	354	-0-	-0- B	-0-	8	1	128	2	Y	198	130	1			230
							218	9									
05	291	X	291	-0-	-0- B	-0-	55	1	208	2	Y	25	120	1			135
							28	9									
06	300	X	300	-0-	-0- B	-0-	58	1	185	2	Y	52	41	1			146
							57	9									
07	227	X	227	-0-	-0- B	-0-	26	1	104	2	Y	88	145	1			89
							97	9									
08	0	X	-0-	-0-	-0- B	-0-					Y	105					194
*09	806	X	806	-0-	-0- B	-0-	128	1	595	2	Y	75	155	1			114
							83	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	X	1146	-0-	-0- B	-0-	140	1	751	2	N	212	301	1			233
							22	4	233	9							
05	1098	X	1098	-0-	-0- B	-0-	167	1	668	2	N	239	275	1			197
							263	9									
06	1104	X	1104	-0-	-0- B	-0-	172	1	659	2	N	248	193	1			252
							273	9									
07	1183	X	1183	-0-	-0- B	-0-	193	1	779	2	N	192	241	1			203
							211	9									
08	692	X	692	-0-	-0- B	-0-	78	1	404	2	N	191	276	1			118
							210	9									
*09	1368	X	1368	-0-	-0- B	-0-	187	1	816	2	Y	332	163	1			287
							365	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1185	X	1185	-0-	-0- B	-0-	238	1	800	2	Y	107	69	1			186
							29	4	118	9							
05	786	X	786	-0-	-0- B	-0-	114	1	478	2	Y	176	254	1			108
							194	9									
06	330	X	330	-0-	-0- B	-0-	50	1	139	2	Y	128	174	1			62
							141	9									
07	1675	X	1675	-0-	-0- B	-0-	362	1	1098	2	Y	195	117	1			140
							215	9									
08	1240	X	947	-0-	-293 B	-0-	170	1	642	2	Y	123	179	1			84
							135	9									
09	1200	X	266	-0-	-934 B	-0-	17	1	73	2	Y	160	176	1			68
							176	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7856	X	7856	-0-	-0- B	-0-	1104	1	5094	2	N	1356	1414	1			87
							166	4	1492	9							
05	3229	X	3229	-0-	-0- B	-0-	499	1	1951	2	N	698	687	1			98
							11	4	768	9							
06	2395	X	2395	-0-	-0- B	-0-	367	1	1425	2	N	542	380	1			260
							7	4	596	9							
07	3337	X	3337	-0-	-0- B	-0-	536	1	1989	2	N	738	883	1			115
							812	9									
*08	2825	X	2825	-0-	-0- B	-0-	433	1	1857	2	N	477	474	1			118
							10	4	525	9							
*09	2887	X	2887	-0-	-0- B	-0-	390	1	1819	2	Y	616	542	1			192
							678	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	X	79	-0-	-0- B	-0-	16	1	63	2	N	-0-					92
05	0	X	-0-	-0-	-0- B	-0-					N	13					105
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					105
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					105
08	0	X	-0-	-0-	-0- B	-0-					N	8					113
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					113

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	X	581	-0-	-0- B	-0-	125	1	387	2	N	50					225
							14	4	55	9							
05	1041	X	1041	-0-	-0- B	-0-	187	1	749	2	N	95	182	1			138
							105	9									
06	689	X	689	-0-	-0- B	-0-	148	1	436	2	N	95					233
							105	9									
07	1153	X	1153	-0-	-0- B	-0-	171	1	887	2	N	86	187	1			132
							95	9									
08	597	X	597	-0-	-0- B	-0-	115	1	380	2	N	93					225
							102	9									
*09	288	X	288	-0-	-0- B	-0-	42	1	205	2	Y	37	189	1			73
							41	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
05	163	X	163	-0-	-0- B	-0-	36	1	92	2	Y	32					67
							35	9									
06	1293	X	1293	-0-	-0- B	-0-	258	1	1035	2	Y	-0-					67
07	0	X	-0-	-0-	-0- B	-0-					Y	24	79	1			12
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					12
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					12

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	450	-0-	-0- B	-0-	45	1	283	2	Y	111	47	1			309
							122	9									
05	532	X	532	-0-	-0- B	-0-	80	1	330	2	Y	111	193	1			227
							122	9									
06	344	X	344	-0-	-0- B	-0-	45	1	208	2	Y	83	95	1			215
							91	9									
07	817	X	817	-0-	-0- B	-0-	151	1	570	2	Y	87					302
							96	9									
08	520	X	520	-0-	-0- B	-0-	84	1	319	2	Y	106	173	1			235
							117	9									
*09	1052	X	1052	-0-	-0- B	-0-	206	1	805	2	Y	37	85	1			187
							41	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	X	601	-0-	-0- B	-0-	103	1	498	2	N	-0-					217
05	691	X	691	-0-	-0- B	-0-	101	1	444	2	N	133					350
							146	9									
06	639	X	639	-0-	-0- B	-0-	125	1	513	2	N	1	194	1			157
							1	9									
07	621	X	621	-0-	-0- B	-0-	139	1	482	2	N	-0-					157
08	424	X	424	-0-	-0- B	-0-	74	1	350	2	N	-0-					157
*09	631	X	631	-0-	-0- B	-0-	88	1	542	2	Y	1					158
							1	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2292	X	2292	-0-	-0- B	-0-	382	1	1751	2	Y	98					169
							51	4	108	9							
05	2609	X	2609	-0-	-0- B	-0-	509	1	1911	2	Y	172	220	1			121
							189	9									
06	2430	X	2075	-0-	-355 B	-0-	379	1	1533	2	Y	142	212	1			51
							7	4	156	9							
07	2356	N	2191	-0-	-165 B	-0-	437	1	1630	2	Y	113	56	1			108
							124	9									
*08	2511	N	2402	-0-	-109 B	-0-	430	1	1830	2	Y	120	150	1			78
							10	4	132	9							
09	2070	N	1906	-0-	-164 B	-0-	311	1	1453	2	Y	129	58	1			149
							142	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4828	X	4828	-0-	-0- B	-0-	805	1	3497	2	Y	380	375	1			196
							108	4	418	9							
05	4928	X	4928	-0-	-0- B	-0-	933	1	3527	2	Y	410	445	1			161
							17	4	451	9							
06	4323	X	4323	-0-	-0- B	-0-	805	1	3136	2	Y	332	437	1			56
							17	4	365	9							
07	4884	X	4884	-0-	-0- B	-0-	920	1	3518	2	Y	391	433	1			14
							16	4	430	9							
*08	4685	X	4685	-0-	-0- B	-0-	793	1	3430	2	Y	399	222	1			191
							23	4	439	9							
*09	4321	X	4321	-0-	-0- B	-0-	703	1	3263	2	Y	323	370	1			144
							355	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5339	X	5339	-0-	-0- B	-0-	3409	1	1325	2	N	550	553	1			260
							605	9									
05	5483	X	5483	-0-	-0- B	-0-	3050	1	1835	2	N	544	569	1			235
							598	9									
06	4530	X	4400	-0-	-130 B	-0-	2305	1	1590	2	N	459	551	1			143
							505	9									
07	5518	X	3799	-0-	-1719 B	-0-	1203	1	2010	2	N	533	361	1			315
							586	9									
08	5518	X	4222	-0-	-1296 B	-0-	1967	1	1693	2	N	511	538	1			288
							562	9									
09	5340	X	3844	-0-	-1496 B	-0-	1671	1	1678	2	N	450	546	1			192
							495	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13110	X	11447	-0-	-1663 B	-0-	1728	1	8807	2	N	829	782	1			250
							912	9									
05	13082	X	11548	-0-	-1534 B	-0-	1250	1	9394	2	N	822	765	1			307
							904	9									
06	12240	X	10617	-0-	-1623 B	-0-	1315	1	8479	2	N	748	878	1			177
							823	9									
07	12028	X	10363	-0-	-1665 B	-0-	1963	1	7649	2	N	683	687	1			173
							751	9									
08	12028	X	10038	-0-	-1990 B	-0-	1838	1	7477	2	N	657	700	1			130
							723	9									
09	11460	X	9365	-0-	-2095 B	-0-	1818	1	6825	2	Y	656	563	1			223
							722	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16590	X	13864	-0-	-2726 B	-0-	2099	1	9263	2	N	2050	1922	1			233
							247	4	2255	9							
05	17143	X	13780	-0-	-3363 B	-0-	2403	1	8997	2	N	2122	2197	1			158
							46	4	2334	9							
06	15810	X	12164	-0-	-3646 B	-0-	2090	1	7939	2	N	1917	2070	1			5
							26	4	2109	9							
07	16337	X	13913	-0-	-2424 B	-0-	2370	1	9181	2	N	2147	1980	1			172
							2362	9									
*08	15283	X	13214	-0-	-2069 B	-0-	2154	1	8841	2	N	1974	1954	1			192
							48	4	2171	9							
09	13860	X	11867	-0-	-1993 B	-0-	1760	1	8117	2	Y	1809	1858	1			143
							1990	9									

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11804	X	11804	-0-	-0- B	-0-	1781	1	7544	2	N	2063	2123	1			165
							210	4	2269	9							
05	12186	X	12186	-0-	-0- B	-0-	2053	1	7753	2	N	2131	2068	1			228
							36	4	2344	9							
06	10371	X	10371	-0-	-0- B	-0-	1661	1	6597	2	N	1887	2085	1			30
							37	4	2076	9							
07	11690	X	11690	-0-	-0- B	-0-	1921	1	7454	2	N	2077	1889	1			218
							30	4	2285	9							
*08	10830	X	10830	-0-	-0- B	-0-	1720	1	7122	2	N	1773	1731	1			260
							38	4	1950	9							
*09	9819	X	9819	-0-	-0- B	-0-	1432	1	6455	2	Y	1756	1836	1			180
							1932	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33120	X	15866	-0-	-17254 B	-0-	2296	1	10508	2	N	2528	2700	1			173
							281	4	2781	9							
05	22909	X	14918	-0-	-7991 B	-0-	2508	1	9597	2	N	2516	2459	1			230
							45	4	2768	9							
06	20880	X	12536	-0-	-8344 B	-0-	2100	1	7856	2	N	2298	2246	1			282
							52	4	2528	9							
07	21328	X	13526	-0-	-7802 B	-0-	2305	1	8648	2	N	2311	2431	1			162
							31	4	2542	9							
*08	18259	X	12468	-0-	-5791 B	-0-	1937	1	8103	2	N	2159	2218	1			103
							53	4	2375	9							
09	15870	X	12073	-0-	-3797 B	-0-	1748	1	8146	2	Y	1981	1874	1			210
							2179	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1375	-0-	-365 B	-0-	230	1	756	2	N	300	380	1			83
							59	4	330	9							
05	1798	X	1273	-0-	-525 B	-0-	195	1	764	2	N	285	195	1			173
							314	9									
06	1740	X	1117	-0-	-623 B	-0-	159	1	632	2	N	296	397	1			72
							326	9									
07	1890	X	1890	-0-	-0- B	-0-	322	1	1257	2	N	283	178	1			177
							311	9									
*08	1584	X	1584	-0-	-0- B	-0-	252	1	1022	2	N	282	356	1			103
							310	9									
09	1380	X	1378	-0-	-2 B	-0-	202	1	930	2	Y	224	145	1			182
							246	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27690	X	21494	-0-		-6196	B	-0-		3420	1	15125	2	N	2255	2105	1			393
										468	4	2481	9							
05	28613	X	21354	-0-		-7259	B	-0-		3983	1	15006	2	N	2085	2098	1			380
										71	4	2294	9							
06	26010	X	19178	-0-		-6832	B	-0-		3552	1	13629	2	N	1729	2019	1			90
										95	4	1902	9							
07	26877	X	21483	-0-		-5394	B	-0-		3945	1	15309	2	N	1970	1880	1			180
										62	4	2167	9							
*08	23064	X	19293	-0-		-3771	B	-0-		3302	1	13910	2	N	1813	1906	1			87
										87	4	1994	9							
09	21480	X	18272	-0-		-3208	B	-0-		2908	1	13510	2	Y	1685	1595	1			177
										1854	9									

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14880	X	10759	-0-		-4121	B	-0-		1656	1	6822	2	N	1899	1896	1			230
										192	4	2089	9							
05	16275	X	10316	-0-		-5959	B	-0-		1754	1	6639	2	N	1717	1800	1			147
										34	4	1889	9							
06	15750	X	9731	-0-		-6019	B	-0-		1636	1	6368	2	N	1541	1578	1			110
										32	4	1695	9							
07	16275	X	10770	-0-		-5505	B	-0-		1845	1	7127	2	N	1612	1494	1			228
										25	4	1773	9							
*08	11625	X	9612	-0-		-2013	B	-0-		1524	1	6417	2	N	1486	1557	1			157
										36	4	1635	9							
09	10770	X	9067	-0-		-1703	B	-0-		1353	1	6231	2	Y	1348	1420	1			85
										1483	9									

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13620	X	10499	-0-		-3121	B	-0-		1511	1	6997	2	N	1641	1688	1			133
										186	4	1805	9							
05	13423	X	10507	-0-		-2916	B	-0-		1834	1	6937	2	N	1536	1552	1			117
										46	4	1690	9							
06	12030	X	9581	-0-		-2449	B	-0-		1619	1	6302	2	N	1481	1496	1			102
										31	4	1629	9							
07	12431	X	10930	-0-		-1501	B	-0-		1869	1	7276	2	N	1602	1494	1			210
										23	4	1762	9							
*08	11439	X	9597	-0-		-1842	B	-0-		1536	1	6443	2	N	1439	1407	1			242
										35	4	1583	9							
09	10500	X	8993	-0-		-1507	B	-0-		1332	1	6118	2	Y	1403	1432	1			213
										1543	9									

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34500	X	22037	-0-		-12463	B	-0-		3361	1	15094	2	N	2848	2825	1			323
										449	4	3133	9							
05	30628	X	21550	-0-		-9078	B	-0-		3920	1	14837	2	N	2475	2461	1			337
										70	4	2723	9							
06	27870	X	18451	-0-		-9419	B	-0-		3178	1	12787	2	N	2221	2431	1			127
										43	4	2443	9							
07	28799	X	21803	-0-		-6996	B	-0-		3855	1	15027	2	N	2605	2429	1			303
										55	4	2866	9							
*08	24645	X	19550	-0-		-5095	B	-0-		3245	1	13622	2	N	2364	2577	1			90
										83	4	2600	9							
09	22050	X	18497	-0-		-3553	B	-0-		2843	1	13244	2	Y	2191	2058	1			223
										2410	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84150	X	49728	-0-	-34422 B	-0-	8374	1	36415	2	N	3420	4191	1			403
							1177	4	3762	9							
05	86955	X	46675	-0-	-40280 B	-0-	8988	1	33762	2	N	3417	3614	1			206
							166	4	3759	9							
06	68970	X	40263	-0-	-28707 B	-0-	7675	1	29337	2	N	2780	2609	1			377
							193	4	3058	9							
07	71269	X	36614	-0-	-34655 B	-0-	6962	1	26781	2	N	2524	2430	1			471
							95	4	2776	9							
*08	52638	X	31343	-0-	-21295 B	-0-	5528	1	23067	2	N	2378	2623	1			226
							132	4	2616	9							
09	49740	X	28669	-0-	-21071 B	-0-	4673	1	21419	2	Y	2343	2416	1			153
							2577	9									

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216450	X	58933	-0-	-157517 B	-0-	9305	1	43527	2	N	4424	3963	1			805
							1235	4	4866	9							
05	152210	X	47486	-0-	-104724 B	-0-	8595	1	32622	2	N	5541	5875	1			471
							174	4	6095	9							
06	90960	X	39464	-0-	-51496 B	-0-	7040	1	27024	2	N	4752	4895	1			328
							173	4	5227	9							
07	76818	X	37622	-0-	-39196 B	-0-	6714	1	26047	2	N	4339	4146	1			521
							88	4	4773	9							
*08	69347	X	33210	-0-	-36137 B	-0-	5522	1	23186	2	N	3958	4104	1			375
							148	4	4354	9							
09	58920	X	27802	-0-	-31118 B	-0-	4401	1	19644	2	Y	3415	3550	1			240
							3757	9									

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61800	X	32993	-0-	-28807 B	-0-	5673	1	24255	2	N	2131	1850	1			370
							721	4	2344	9							
05	51274	X	26946	-0-	-24328 B	-0-	5284	1	19353	2	N	2005	1885	1			490
							103	4	2206	9							
06	44370	X	22392	-0-	-21978 B	-0-	4205	1	16213	2	N	1714	1865	1			339
							89	4	1885	9							
07	44671	X	24576	-0-	-20095 B	-0-	4642	1	17852	2	N	1812	1872	1			279
							89	4	1993	9							
*08	44671	X	21832	-0-	-22839 B	-0-	3877	1	16306	2	N	1416	1612	1			83
							91	4	1558	9							
09	33000	X	20081	-0-	-12919 B	-0-	3268	1	15410	2	Y	1275	1118	1			240
							1403	9									

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97470	X	38036	-0-	-59434 B	-0-	6474	1	24078	2	N	5719	5680	1			570
							1193	4	6291	9							
05	66557	X	57233	-0-	-9324 B	-0-	10553	1	39717	2	N	6137	6056	1			651
							212	4	6751	9							
06	47832	X	47832	-0-	-0- B	-0-	8613	1	33021	2	N	5443	5818	1			276
							211	4	5987	9							
07	46534	X	46534	-0-	-0- B	-0-	8372	1	32454	2	N	5090	4902	1			464
							109	4	5599	9							
*08	57226	X	41117	-0-	-16109 B	-0-	6851	1	28724	2	N	4873	5071	1			266
							182	4	5360	9							
09	55380	X	37975	-0-	-17405 B	-0-	5911	1	27416	2	Y	4225	4283	1			208
							4648	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30030	X	20052	-0-		-9978	B	-0-		2789	1	14311	2	N	2684	2866	1			297
										2952	9									
05	28365	X	18634	-0-		-9731	B	-0-		1771	1	14024	2	N	2581	2711	1			167
										2839	9									
06	26490	X	17177	-0-		-9313	B	-0-		1916	1	12628	2	N	2394	2301	1			260
										2633	9									
07	22413	X	16432	-0-		-5981	B	-0-		2863	1	10914	2	N	2414	2429	1			245
										2655	9									
08	22413	X	17999	-0-		-4414	B	-0-		3165	1	12481	2	N	2139	2061	1			323
										2353	9									
09	20040	X	16825	-0-		-3215	B	-0-		3079	1	11606	2	Y	1945	2034	1			234
										2140	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31740	X	27312	-0-		-4428	B	-0-		3982	1	20156	2	N	2885	3072	1			224
										3174	9									
05	29636	X	25375	-0-		-4261	B	-0-		2494	1	19753	2	N	2844	2703	1			365
										3128	9									
06	32340	X	23424	-0-		-8916	B	-0-		2771	1	17747	2	N	2642	2637	1			370
										2906	9									
07	33418	X	23201	-0-		-10217	B	-0-		4317	1	16095	2	N	2535	2822	1			83
										2789	9									
08	33418	X	19652	-0-		-13766	B	-0-		3430	1	13581	2	N	2401	2177	1			307
										2641	9									
09	27300	X	16965	-0-		-10335	B	-0-		3045	1	11540	2	Y	2164	2362	1			109
										2380	9									

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18420	X	8266	-0-		-10154	B	-0-		1248	1	6110	2	N	825	768	1			333
										908	9									
05	13702	X	7796	-0-		-5906	B	-0-		1255	1	5665	2	N	796	926	1			203
										876	9									
06	11490	X	6679	-0-		-4811	B	-0-		1241	1	4673	2	N	695	731	1			167
										765	9									
07	11873	X	6759	-0-		-5114	B	-0-		1288	1	4708	2	N	694	741	1			120
										763	9									
08	9455	X	6352	-0-		-3103	B	-0-		989	1	4658	2	N	641	568	1			193
										705	9									
09	8280	X	5420	-0-		-2860	B	-0-		685	1	4090	2	Y	586	550	1			229
										645	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36150	X	15001	-0-		-21149	B	-0-		2257	1	10995	2	N	1590	1709	1			214
										1749	9									
05	28365	X	15832	-0-		-12533	B	-0-		2547	1	11499	2	N	1624	1567	1			271
										1786	9									
06	23280	X	13707	-0-		-9573	B	-0-		2378	1	9712	2	N	1470	1553	1			188
										1617	9									
07	24056	X	13794	-0-		-10262	B	-0-		2661	1	9570	2	N	1421	1317	1			292
										1563	9									
08	18724	X	12824	-0-		-5900	B	-0-		1982	1	9360	2	N	1347	1488	1			151
										1482	9									
09	15330	X	11299	-0-		-4031	B	-0-		1425	1	8502	2	Y	1247	1112	1			286
										1372	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48150	X	27682	-0-	-20468 B	-0-	4221	1	20579	2	N	2620	2696	1			229
							2882	9									
05	49755	X	27179	-0-	-22576 B	-0-	4401	1	19888	2	N	2627	2528	1			328
							2890	9									
06	43500	X	25372	-0-	-18128 B	-0-	5115	1	17682	2	N	2341	2497	1			172
							2575	9									
07	36952	X	23992	-0-	-12960 B	-0-	4634	1	16863	2	N	2268	2055	1			385
							2495	9									
08	32271	X	22927	-0-	-9344 B	-0-	3593	1	16974	2	N	2145	2244	1			286
							2360	9									
*09	27690	X	20594	-0-	-7096 B	-0-	2783	1	15809	2	Y	1820	1820	1			286
							2002	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57570	X	34620	-0-	-22950 B	-0-	5139	1	25194	2	N	3897	4241	1			156
							4287	9									
05	59489	X	32614	-0-	-26875 B	-0-	5174	1	23377	2	N	3694	3623	1			227
							4063	9									
06	50850	X	30556	-0-	-20294 B	-0-	5840	1	20958	2	N	3416	3263	1			380
							3758	9									
07	44919	X	31160	-0-	-13759 B	-0-	6083	1	21522	2	N	3232	3385	1			227
							3555	9									
08	38564	X	27012	-0-	-11552 B	-0-	4163	1	19613	2	N	2942	2828	1			341
							3236	9									
09	34620	X	23327	-0-	-11293 B	-0-	2875	1	17514	2	Y	2671	2676	1			336
							2938	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34830	X	22040	-0-	-12790 B	-0-	3224	1	14709	2	N	3340	3455	1			375
							433	4	3674	9							
05	33263	X	21409	-0-	-11854 B	-0-	3705	1	13993	2	N	3315	3443	1			247
							64	4	3647	9							
06	26280	X	20054	-0-	-6226 B	-0-	3456	1	13227	2	N	2996	3029	1			214
							75	4	3296	9							
07	27156	X	19706	-0-	-7450 B	-0-	3402	1	12940	2	N	3018	2893	1			339
							44	4	3320	9							
*08	23994	X	18408	-0-	-5586 B	-0-	2918	1	12262	2	N	2869	2953	1			255
							72	4	3156	9							
09	22050	X	16911	-0-	-5139 B	-0-	2512	1	11604	2	Y	2541	2567	1			229
							2795	9									

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35400	X	21819	-0-	-13581 B	-0-	3179	1	14451	2	N	3407	3271	1			469
							441	4	3748	9							
05	33294	X	24663	-0-	-8631 B	-0-	4334	1	16362	2	N	3534	3797	1			206
							80	4	3887	9							
06	30240	X	21491	-0-	-8749 B	-0-	3658	1	14235	2	N	3198	3227	1			177
							80	4	3518	9							
07	31248	X	22814	-0-	-8434 B	-0-	3960	1	15207	2	N	3269	3113	1			333
							51	4	3596	9							
*08	25792	X	21081	-0-	-4711 B	-0-	3423	1	14321	2	N	2949	3126	1			156
							93	4	3244	9							
09	23880	X	19468	-0-	-4412 B	-0-	2917	1	13548	2	Y	2730	2506	1			380
							3003	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

04	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			79
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			79
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			79
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			79
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			79
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			79

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			75
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			75
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			75
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			75
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			75
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

04	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT			-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

04	243 N	243	-0-	-0-		-0-	243	2		Y	-0-			10
05	251 N	251	-0-	-0-		-0-	251	2		Y	-0-			10
06	243 N	243	-0-	-0-		-0-	243	2		Y	-0-			10
07	250 N	250	-0-	-0-		-0-	250	2		Y	-0-			10
08	251 N	251	-0-	-0-		-0-	251	2		Y	-0-			10
*09	240 N	240	-0-	-0-		-0-	240	2		Y	-0-			10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

04	750 N	728	-0-	-22		-0-	728	2		Y	-0-			-0-
05	754 N	754	-0-	-0-		-0-	754	2		Y	-0-			-0-
06	728 N	728	-0-	-0-		-0-	728	2		Y	-0-			-0-
07	748 N	748	-0-	-0-		-0-	748	2		Y	-0-			-0-
08	752 N	752	-0-	-0-		-0-	752	2		Y	-0-			-0-
*09	718 N	718	-0-	-0-		-0-	718	2		Y	-0-			-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
*09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

04	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-				129
05	434	N	389	-0-	-45	B	-0-	389	2			N	-0-				129
06	510	N	388	-0-	-122	B	-0-	388	2			N	-0-				129
07	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-				129
08	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-				129
*09	475	N	475	-0-	-0-	B	-0-	469	2	6	9	N	5				134

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0- B	-0-	9 6	1 9	591	2	N	5					7
05	482	N	482	-0-	-0- B	-0-	8 2	1 9	472	2	N	2	5	1			4
06	570	N	245	-0-	-325 B	-0-	4	1	241	2	N	-0-					4
07	589	N	278	-0-	-311 B	-0-	5	1	273	2	N	-0-					4
08	496	N	328	-0-	-168 B	-0-	6	1	322	2	N	-0-					4
*09	328	N	328	-0-	-0- B	-0-	6	1	322	2	N	-0-	4	1			-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

04	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0- B	-0-						N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1274	-0-	-136	-0-	1274	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	1410	N	112	-0-	-1298	-0-	112	2			N	-0-					-0-
07	1302	N	113	-0-	-1189	-0-	113	2			N	-0-					-0-
*08	775	N	288	-0-	-487	-0-	288	2			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
*08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

04	2642	N	2642	-0-	-0-	-0-	41	1	2601	2	N	-0-					-0-
05	2520	N	2520	-0-	-0-	-0-	44	1	2476	2	N	-0-					-0-
06	2541	N	2541	-0-	-0-	-0-	43	1	2498	2	N	-0-					-0-
07	2334	N	2334	-0-	-0-	-0-	41	1	2293	2	N	-0-					-0-
08	2562	N	2562	-0-	-0-	-0-	44	1	2518	2	N	-0-					-0-
*09	2428	N	2428	-0-	-0-	-0-	43	1	2385	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

04	167	N	167	-0-	-0-	-0-	3	1	164	2	N	-0-					1
05	161	N	161	-0-	-0-	-0-	3	1	157	2	N	1	1	1			1
							1	9									
06	150	N	140	-0-	-10	-0-	2	1	138	2	N	-0-					1
07	155	N	137	-0-	-18	-0-	2	1	135	2	N	-0-					1
08	155	N	152	-0-	-3	-0-	3	1	149	2	N	-0-					1
*09	172	N	172	-0-	-0-	-0-	3	1	168	2	N	1	2	1			-0-
							1	9									

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2 N	-0-	-0-	-2	-0-					N	-0-					33
05	0 N	-0-	-0-	-0-	-0-					N	-0-					33
06	13 N	13	-0-	-0-	-0-	13	2			N	-0-					33
07	0 N	-0-	-0-	-0-	-0-					N	-0-					33
08	0 N	-0-	-0-	-0-	-0-					N	-0-					33
09	13 N	-0-	-0-	-13	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30 N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9 N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30 N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31 N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*08	9 N	4	-0-	-5	-0-	4	2			N	-0-					-0-
*09	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-		4 1 1 9	239	2	N	1					51
05	93	N	5	-0-	-88	-0-		5 2			N	-0-	1	1			50
06	399	N	399	-0-	-0-	-0-		7 1	392	2	N	-0-					50
07	248	N	145	-0-	-103	-0-		3 1 1 9	141	2	N	1					51
08	144	N	144	-0-	-0-	-0-		2 1	142	2	N	-0-					51
09	390	N	-0-	-0-	-390	-0-					N	-0-	1	1			50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-		2 1	111	2	Y	-0-					-0-
05	124	N	99	-0-	-25	-0-		2 1	97	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-		3 1	154	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-		2 1	133	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-		2 1 1 9	140	2	Y	1					1
09	150	N	115	-0-	-35	-0-		2 1	113	2	Y	-0-	1	1			-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		382	-0-	382	131632		6 1 2 9	374	2	N	2					3
05	SWR 10		407	-0-	407	132039		7 1 2 9	398	2	N	2	3	1			2
06	SWR 10		191	-0-	191	132230		3 1	188	2	N	-0-					2
07	SWR 10		81	-0-	81	132311		1 1 1 9	79	2	N	1					3
08	SWR 10		96	-0-	96	132407		2 1 1 9	93	2	N	1					4
09	SWR 10		174	-0-	174	132581		3 1 1 9	170	2	N	1	5	1			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		2239	-0-	2239	752133		34 1 21 9	2184	2	N	19					102
05	SWR 10		2177	-0-	2177	754310		37 1 20 9	2120	2	N	18	3	1			117
06	SWR 10		2117	-0-	2117	756427		35 1 18 9	2064	2	N	16					133
07	SWR 10		2111	-0-	2111	758538		37 1 20 9	2054	2	N	18					151
08	SWR 10		2025	-0-	2025	760563		35 1 13 9	1977	2	N	12					163
09	SWR 10		1829	-0-	1829	762392		32 1 24 9	1773	2	N	22	185	1			-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	501	-0-	-69	-0-	8	1	493	2	N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	570	N	41	-0-	-529	-0-	1	1	40	2	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	12	1	652	2	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	7	1	387	2	N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	9	1	502	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8536	X	8536	-0-	-0-	-0-	131	1	8302	2	Y	94					102
							103	9									
05	8122	X	7558	-0-	-564	-0-	130	1	7360	2	Y	62	38	1			126
							68	9									
06	7980	X	7592	-0-	-388	-0-	127	1	7433	2	Y	29					155
							32	9									
07	8246	X	7579	-0-	-667	-0-	133	1	7370	2	Y	69					224
							76	9									
08	8246	X	7196	-0-	-1050	-0-	123	1	7010	2	Y	57	181	1			100
							63	9									
09	7980	X	6839	-0-	-1141	-0-	120	1	6657	2	Y	56	85	1			71
							62	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10500	X	9307	-0-	-1193	-0-	143 72	1 9	9092	2	N	65	181	1			55
05	10757	X	9032	-0-	-1725	-0-	155 87	1 9	8790	2	N	79	7	1			127
06	10350	X	8961	-0-	-1389	-0-	149 92	1 9	8720	2	N	84	180	1			31
07	10261	X	9380	-0-	-881	-0-	164 98	1 9	9118	2	N	89					120
08	10261	X	9349	-0-	-912	-0-	160 88	1 9	9101	2	N	80	177	1			23
09	9300	X	8662	-0-	-638	-0-	152 86	1 9	8424	2	N	78	13	1			88

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

04	2400	N	2160	-0-	-240	-0-	33 53	1 9	2074	2	N	48					213
05	2107	N	2107	-0-	-0-	-0-	36 39	1 9	2032	2	N	35	46	1			202
06	2610	N	1874	-0-	-736	-0-	31 14	1 9	1829	2	N	13	177	1			38
07	2232	N	2056	-0-	-176	-0-	36 41	1 9	1979	2	N	37					75
08	2108	N	2060	-0-	-48	-0-	35 35	1 9	1990	2	N	32					107
*09	1950	N	1950	-0-	-0-	-0-	34 29	1 9	1887	2	N	26	87	1			46

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2139	N	2139	-0-	-0-	-0-	33 31	1 9	2075	2	N	28					87
05	2118	N	2118	-0-	-0-	-0-	36 24	1 9	2058	2	N	22	11	1			98
06	2031	N	2031	-0-	-0-	-0-	34 21	1 9	1976	2	N	19					117
07	2082	N	2082	-0-	-0-	-0-	36 25	1 9	2021	2	N	23					140
08	2090	N	2090	-0-	-0-	-0-	36 25	1 9	2029	2	N	23					163
*09	2034	N	2034	-0-	-0-	-0-	36 19	1 9	1979	2	N	17	23	1			157

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

04	455	N	455	-0-	-0-	-0-	7 10	1 9	438	2	N	9					117
05	352	N	352	-0-	-0-	-0-	6 4	1 9	342	2	N	4	13	1			108
06	450	N	357	-0-	-93	-0-	6	1	351	2	N	-0-					108
07	465	N	404	-0-	-61	-0-	7 3	1 9	394	2	N	3					111
08	472	N	472	-0-	-0-	-0-	8 4	1 9	460	2	N	4					115
09	360	N	255	-0-	-105	-0-	4 3	1 9	248	2	N	3	19	1			99

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1883	N	1883	-0-	-0-	-0-	28	1	1790	2	N	59					152
							65	9									
05	1771	N	1771	-0-	-0-	-0-	30	1	1686	2	N	50	35	1			167
							55	9									
06	1697	N	1697	-0-	-0-	-0-	28	1	1633	2	N	33					200
							36	9									
07	1808	N	1808	-0-	-0-	-0-	31	1	1727	2	N	45	178	1			67
							50	9									
08	1846	N	1846	-0-	-0-	-0-	31	1	1767	2	N	44					111
							48	9									
*09	1782	N	1782	-0-	-0-	-0-	31	1	1705	2	N	42	68	1			85
							46	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		1	-0-	1	1	1	1	2		N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

04	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					157
05	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					157
06	360	N	263	-0-	-97	-0-	4	1	252	2	N	6					163
							7	9									
07	341	N	265	-0-	-76	-0-	5	1	256	2	N	4					167
							4	9									
08	310	N	263	-0-	-47	-0-	4	1	247	2	N	11	178	1			-0-
							12	9									
09	270	N	218	-0-	-52	-0-	4	1	214	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

04	3180	X	2491	-0-	-689	-0-	38	1	2436	2	N	15					131
							17	9									
05	3286	X	2459	-0-	-827	-0-	42	1	2393	2	N	22	1	1			152
							24	9									
06	3180	X	2076	-0-	-1104	-0-	35	1	2026	2	N	14					166
							15	9									
07	2573	X	1870	-0-	-703	-0-	33	1	1823	2	N	13	177	1			2
							14	9									
08	2573	X	1883	-0-	-690	-0-	32	1	1840	2	N	10					12
							11	9									
09	2490	X	1728	-0-	-762	-0-	30	1	1684	2	N	13	2	1			23
							14	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					172
05	775	N	-0-	-0-	-775	-0-					N	-0-					172
06	56	N	56	-0-	-0-	-0-	1	1	54	2	N	1					173
							1	9									
07	140	N	140	-0-	-0-	-0-	2	1	136	2	N	2	166	1			9
							2	9									
08	1411	N	1411	-0-	-0-	-0-	24	1	1384	2	N	3					12
							3	9									
*09	1591	N	1591	-0-	-0-	-0-	28	1	1560	2	N	3	6	1			9
							3	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

04	1576	N	1576	-0-	-0-	-0-	24	1	1544	2	Y	7					8
							8	9									
05	1724	N	1724	-0-	-0-	-0-	30	1	1688	2	Y	5	7	1			6
							6	9									
06	1774	N	1774	-0-	-0-	-0-	30	1	1744	2	Y	-0-					6
07	1854	N	1854	-0-	-0-	-0-	33	1	1814	2	Y	6					12
							7	9									
08	1930	N	1930	-0-	-0-	-0-	33	1	1893	2	Y	4					16
							4	9									
*09	1847	N	1847	-0-	-0-	-0-	33	1	1810	2	Y	4	19	1			1
							4	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*08	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

04	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	120	N	7	-0-	-113	-0-	7	2			N	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
*08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*08	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

04	13286	X	13286	-0-	-0-	-0-	297	1	12989	3	N	-0-						98
05	15763	X	15763	-0-	-0-	-0-	344	1	15418	3	N	-0-						98
							1	4										
06	12900	X	9168	-0-	-3732	-0-	206	1	8962	3	N	-0-						98
07	13733	X	4840	-0-	-8893	-0-	93	1	4747	3	N	-0-						98
08	15748	X	3686	-0-	-12062	-0-	65	1	3620	3	N	-0-						98
							1	4										
09	15240	X	3047	-0-	-12193	-0-	56	1	2991	3	N	-0-						98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

04	DLQ G-10		26723	-0-	26723	79823	24349	3	2374	9	Y	2158	2158	0				26
05	DLQ G-10		30079	-0-	30079	109902	27403	3	2676	9	Y	2433	2433	0				26
06	DLQ G-10		26264	-0-	26264	136166	23563	3	2701	9	Y	2455	2455	0				26
07	160452	X	24286	-0-	-136166	-0-	20372	3	3914	9	Y	3558	3558	0				26
08	25513	X	23858	-0-	-1655	-0-	21635	3	2223	9	Y	2021	1995	0				52
09	24690	X	22984	-0-	-1706	-0-	20733	3	2251	9	Y	2046	2046	0				52

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12186 05/30/2021

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-						-0-

WORKED OVER ANOTHER ZONE.. 05/09/2021

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
*03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137
*04	2580	X	935	-0-	-1645	-0-	702	3	16	5	N	197	160	1			174
							217	9									
05	2666	X	287	-0-	-2379	-0-	197	1	90	9	N	82					256
*06	2580	X	902	-0-	-1678	-0-	8	1	854	3	N	33	159	1			130
							4	5	36	9							
*07	1705	X	337	-0-	-1368	-0-	1	1	295	3	N	19					149
							20	5	21	9							
08	2466	X	2466	-0-	-0-	-0-	2366	3	85	5	N	14					163
							15	9									
*09	4876	X	4876	-0-	-0-	-0-	5	1	4047	3	N	749	542	1			370
							824	9									

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*04	494	X	494	-0-	-0-	-0-	2	1	481	3	N	-0-					306
							11	5									
*05	345	X	345	-0-	-0-	-0-	27	1	283	3	N	19	19	0			306
							14	5	21	9							
06	152	X	152	-0-	-0-	-0-	151	1	1	9	N	1					307
*07	382	X	382	-0-	-0-	-0-	304	1	38	3	N	34	181	1			160
							3	5	37	9							
08	906	X	906	-0-	-0-	-0-	192	1	388	3	N	284	186	1			258
							14	5	312	9							
*09	820	X	820	-0-	-0-	-0-	360	1	194	3	N	242	173	1			327
							266	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

*01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1			435
02	5264	X	1258	-0-	-4006	-0-	1122	3	136	9	N	124	356	1			203
03	6297	X	6297	-0-	-0-	-0-	5429	3	868	9	N	789	752	1			240
04	7406	X	7406	-0-	-0-	-0-	6454	3	952	9	N	865	927	1			178
05	7024	X	7024	-0-	-0-	-0-	6163	3	861	9	N	783	563	1			398
06	5640	X	4009	-0-	-1631	-0-	3743	3	266	9	N	242	357	1			283
07	5828	X	3315	-0-	-2513	-0-	3050	3	265	9	N	241	371	1			153
08	5828	X	951	-0-	-4877	-0-	824	3	127	9	N	115	185	1			83
09	5640	X	265	-0-	-5375	-0-	159	3	106	9	N	96					179

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80412	X	80412	-0-	-0-	-0-	351	1	64246	3	N	14377	14700	1			328
							15815	9									
05	88036	X	88036	-0-	-0-	-0-	275	1	71438	3	N	14839	14771	1			396
							16323	9									
06	74470	X	74470	-0-	-0-	-0-	163	1	61149	3	N	11962	11614	1			744
							13158	9									
07	69979	X	69979	-0-	-0-	-0-	67	1	57613	3	N	11181	11494	1			431
							12299	9									
08	42848	X	42848	-0-	-0-	-0-	13	1	35661	3	N	6522	6666	1			287
							7174	9									
*09	41604	X	41604	-0-	-0-	-0-	35600	3	6004	9	N	5458	5130	1			615

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*10	6030	X	6030	-0-	-0-	-0-	322	1	4887	3	N	746	735	1			192
							821	9									
11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
12	8901	X	8901	-0-	-0-	-0-	370	1	7787	3	N	676	751	1			189
							744	9									
01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6482	X	6482	-0-	-0-	-0-	161	1	5844	3	N	209	189	1			120
							247	5	230	9							
*03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									
*04	3272	X	3272	-0-	-0-	-0-	149	1	2741	3	N	291	366	1			86
							62	5	320	9							
*05	3024	X	3024	-0-	-0-	-0-	21	1	2341	3	N	499	546	1			39
							113	5	549	9							
06	797	X	797	-0-	-0-	-0-	214	1	583	9	N	530	366	1			203
07	1043	X	1043	-0-	-0-	-0-	484	1	559	9	N	508	536	1			175
08	1040	X	1040	-0-	-0-	-0-	473	1	567	9	N	515	545	1			145
*09	3135	X	3135	-0-	-0-	-0-	476	1	2133	3	N	478	557	1			66
							526	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

*10	10540	X	8454	-0-	-2086	-0-	8146	3	308	9	Y	280	268	1			120
*11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	Y	302	365	1			57
*12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	Y	298	268	1			87
*01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	Y	153	90	1			150
*02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	Y	166	189	1			127
*03	8587	X	6274	-0-	-2313	-0-	6008	3	266	9	Y	242	287	1			82
*04	9328	X	9328	-0-	-0-	-0-	8951	3	377	9	Y	343	274	1			151
*05	7626	X	6761	-0-	-865	-0-	6475	3	286	9	Y	260	273	1			138
*06	6060	X	2744	-0-	-3316	-0-	2659	3	85	9	Y	77	92	1			123
*07	10921	X	10921	-0-	-0-	-0-	10570	3	351	9	Y	319	371	1			71
*08	9641	X	5502	-0-	-4139	-0-	5312	3	190	9	Y	173	91	1			153
*09	9480	X	9480	-0-	-0-	-0-	9227	3	253	9	Y	230	275	1			108

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10540	X	10022	-0-	-518	-0-	9666	3	356	9	Y	324	289	1			139
*11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	Y	317	396	1			60
*12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	Y	338	299	1			99
*01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	Y	149	101	1			147
*02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	Y	157	184	1			120
*03	10044	X	6264	-0-	-3780	-0-	5998	3	266	9	Y	242	280	1			82
*04	10063	X	10063	-0-	-0-	-0-	9657	3	406	9	Y	369	288	1			163
*05	8649	X	6939	-0-	-1710	-0-	6649	3	290	9	Y	264	287	1			140
*06	6060	X	3103	-0-	-2957	-0-	3006	3	97	9	Y	88	94	1			134
*07	11625	X	11625	-0-	-0-	-0-	11253	3	372	9	Y	338	396	1			76
*08	10385	X	5499	-0-	-4886	-0-	5310	3	189	9	Y	172	95	1			153
*09	10050	X	9284	-0-	-766	-0-	9038	3	246	9	Y	224	272	1			105

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-
02	6188	X	393	-0-	-5795	-0-	393	3			N	-0-					-0-
03	6851	X	5519	-0-	-1332	-0-	5519	3			N	-0-					-0-
04	6630	X	6552	-0-	-78	-0-	6552	3			N	-0-					-0-
05	5741	X	5741	-0-	-0-	-0-	5741	3			N	-0-					-0-
06	5340	X	1922	-0-	-3418	-0-	1922	3			N	-0-					-0-
07	6758	X	453	-0-	-6305	-0-	453	3			N	-0-					-0-
08	6758	X	292	-0-	-6466	-0-	292	3			N	-0-					-0-
09	6540	X	531	-0-	-6009	-0-	531	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-
02	7532	X	820	-0-	-6712	-0-	820	3			N	-0-					-0-
03	8339	X	6129	-0-	-2210	-0-	6129	3			N	-0-					-0-
04	8144	X	8144	-0-	-0-	-0-	8144	3			N	-0-					-0-
05	6940	X	6940	-0-	-0-	-0-	6940	3			N	-0-					-0-
06	5940	X	3664	-0-	-2276	-0-	3664	3			N	-0-					-0-
07	8401	X	4203	-0-	-4198	-0-	4203	3			N	-0-					-0-
08	8401	X	1809	-0-	-6592	-0-	1809	3			N	-0-					-0-
09	8130	X	1500	-0-	-6630	-0-	1500	3			N	-0-					-0-

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24056	X	15514	-0-	-8542	-0-	14029	3	1485	9	N	1350	1350	0			-0-
11	23280	X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0			-0-
12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
01	15500	X	7175	-0-	-8325	-0-	6127	3	76	5	N	884	884	0			-0-
							972	9									
*02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
							318	9									
*03	17080	X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-
*04	9300	X	7986	-0-	-1314	-0-	6889	3	154	5	N	857	857	0			-0-
							943	9									
*05	8454	X	8454	-0-	-0-	-0-	6917	3	329	5	N	1098	1098	0			-0-
							1208	9									
*06	16530	X	5741	-0-	-10789	-0-	4952	3	21	5	N	698	698	0			-0-
							768	9									
*07	17081	X	7220	-0-	-9861	-0-	5775	3	392	5	N	957	957	0			-0-
							1053	9									
08	17081	X	7993	-0-	-9088	-0-	6538	3	233	5	N	1111	1111	0			-0-
							1222	9									
09	8190	X	7330	-0-	-860	-0-	6128	3	1202	9	N	1093	1093	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	39742	X	33676	-0-	-6066	-0-	27923	3	5753	9	N	5230	5230	0	-0-
11	38790	X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0	-0-
12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0	-0-
01	40083	X	23625	-0-	-16458	-0-	18724	3	234	5	N	4243	4243	0	-0-
							4667	9							
*02	36064	X	12735	-0-	-23329	-0-	10029	3	416	5	N	2082	2082	0	-0-
							2290	9							
*03	33666	X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0	-0-
							4411	9							
*04	27390	X	21598	-0-	-5792	-0-	2	1	17033	3	N	3803	3803	0	-0-
							380	5	4183	9					
*05	25482	X	20675	-0-	-4807	-0-	13	1	15869	3	N	3672	3672	0	-0-
							754	5	4039	9					
*06	22860	X	19802	-0-	-3058	-0-	8	1	15962	3	N	3423	3423	0	-0-
							67	5	3765	9					
*07	22320	X	19511	-0-	-2809	-0-	31	1	14756	3	N	3382	3382	0	-0-
							1004	5	3720	9					
08	22320	X	17889	-0-	-4431	-0-	34	1	13856	3	N	3187	3187	0	-0-
							493	5	3506	9					
09	21600	X	15460	-0-	-6140	-0-	45	1	12070	3	N	3041	3041	0	-0-
							3345	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	29791	X	25040	-0-	-4751	-0-	20774	3	4266	9	N	3878	3878	0	-0-
11	30720	X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0	-0-
12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0	-0-
01	31744	X	17347	-0-	-14397	-0-	13801	3	173	5	N	3066	3066	0	-0-
							3373	9							
*02	27720	X	9246	-0-	-18474	-0-	7267	3	301	5	N	1525	1525	0	-0-
							1678	9							
*03	25048	X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0	-0-
							3564	9							
*04	20070	X	13918	-0-	-6152	-0-	1	1	10777	3	N	2636	2636	0	-0-
							240	5	2900	9					
*05	19406	X	13166	-0-	-6240	-0-	8	1	9902	3	N	2533	2533	0	-0-
							470	5	2786	9					
*06	16800	X	11968	-0-	-4832	-0-	5	1	9363	3	N	2328	2328	0	-0-
							39	5	2561	9					
*07	17081	X	11652	-0-	-5429	-0-	18	1	8535	3	N	2291	2291	0	-0-
							579	5	2520	9					
08	17081	X	10491	-0-	-6590	-0-	19	1	7823	3	N	2156	2156	0	-0-
							277	5	2372	9					
09	13920	X	12359	-0-	-1561	-0-	36	1	9671	3	N	2411	2411	0	-0-
							2652	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	24220	X	24220	-0-	-0-	-0-	19967	3	4253	9	N	3866	3866	0	-0-
11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0	-0-
12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0	-0-
01	24738	X	16670	-0-	-8068	-0-	13099	3	164	5	N	3097	3097	0	-0-
							3407	9							
*02	22344	X	10128	-0-	-12216	-0-	7981	3	331	5	N	1651	1651	0	-0-
							1816	9							
*03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0	-0-
							3403	9							
*04	19950	X	15509	-0-	-4441	-0-	1	1	12154	3	N	2803	2803	0	-0-
							271	5	3083	9					
*05	18755	X	14716	-0-	-4039	-0-	9	1	11257	3	N	2650	2650	0	-0-
							535	5	2915	9					
*06	16140	X	12994	-0-	-3146	-0-	5	1	10297	3	N	2408	2408	0	-0-
							43	5	2649	9					
*07	16399	X	11336	-0-	-5063	-0-	17	1	8311	3	N	2222	2222	0	-0-
							564	5	2444	9					
08	16399	X	12453	-0-	-3946	-0-	23	1	9530	3	N	2328	2328	0	-0-
							339	5	2561	9					
09	15510	X	11589	-0-	-3921	-0-	34	1	9206	3	N	2135	2135	0	-0-
							2349	9							

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	26660	X	22020	-0-	-4640	-0-	18404	3	3616	9	N	3287	3287	0	-0-
11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0	-0-
12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0	-0-
01	27931	X	16569	-0-	-11362	-0-	13299	3	167	5	N	2821	2821	0	-0-
							3103	9							
*02	24612	X	8396	-0-	-16216	-0-	6701	3	278	5	N	1288	1288	0	-0-
							1417	9							
*03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0	-0-
							3045	9							
*04	16020	X	13743	-0-	-2277	-0-	1	1	10814	3	N	2443	2443	0	-0-
							241	5	2687	9					
*05	16554	X	12765	-0-	-3789	-0-	8	1	9747	3	N	2315	2315	0	-0-
							463	5	2547	9					
*06	16020	X	12377	-0-	-3643	-0-	5	1	10023	3	N	2097	2097	0	-0-
							42	5	2307	9					
*07	15872	X	12764	-0-	-3108	-0-	21	1	9744	3	N	2124	2124	0	-0-
							663	5	2336	9					
08	15872	X	10629	-0-	-5243	-0-	20	1	8247	3	N	1881	1881	0	-0-
							293	5	2069	9					
09	13740	X	10420	-0-	-3320	-0-	31	1	8362	3	N	1843	1843	0	-0-
							2027	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	25575	X	23793	-0-	-1782	-0-	19348	3	4445	9	N	4041	4041	0			-0-
11	26310	X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0			-0-
12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0			-0-
01	27187	X	15418	-0-	-11769	-0-	11954	3	149	5	N	3014	3014	0			-0-
							3315	9									
*02	23940	X	8376	-0-	-15564	-0-	6375	3	263	5	N	1580	1580	0			-0-
							1738	9									
*03	23808	X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0			-0-
							3812	9									
*04	18480	X	16192	-0-	-2288	-0-	1	1	12831	3	N	2794	2794	0			-0-
							287	5	3073	9							
*05	24035	X	24035	-0-	-0-	-0-	17	1	19605	3	N	3160	3160	0			-0-
							937	5	3476	9							
*06	20609	X	20609	-0-	-0-	-0-	9	1	17521	3	N	2732	2732	0			-0-
							74	5	3005	9							
*07	21718	X	21718	-0-	-0-	-0-	37	1	17548	3	N	2666	2666	0			-0-
							1200	5	2933	9							
08	24025	X	22500	-0-	-1525	-0-	47	1	18923	3	N	2594	2594	0			-0-
							677	5	2853	9							
09	23250	X	19545	-0-	-3705	-0-	63	1	16765	3	N	2470	2470	0			-0-
							2717	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	2					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

04	3000	N	3185	-0-	185	1874	866	1	1593	3	N	660	568	1	1 8		230
							726	9									
05	3100	N	1581	-0-	-1519	355	675	1	509	3	N	361	379	1			212
							397	9									
06	4016	X	3661	-0-	-355	-0-	870	1	1979	3	N	738	750	1			200
							812	9									
07	2914	X	2880	-0-	-34	-0-	899	1	1282	3	N	635	571	1			264
							699	9									
08	2914	X	2386	-0-	-528	-0-	897	1	1028	3	N	419	559	1			124
							461	9									
*09	3586	X	3586	-0-	-0-	-0-	870	1	2080	3	N	578	564	1			138
							636	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

04	510	N	89	-0-	-421	-0-	67	1	22	9	Y	20	18	1	5	8	4
05	527	N	138	-0-	-389	-0-	107	1	31	9	Y	28	28	1			4
06	510	N	96	-0-	-414	-0-	71	1	25	9	Y	23	25	1			2
07	93	N	65	-0-	-28	-0-	34	1	31	9	Y	28	25	1			5
08	465	N	49	-0-	-416	-0-	36	1	13	9	Y	12	16	1			1
*09	345	N	345	-0-	-0-	-0-	54	1	284	3	Y	6	6	1			1
							7	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

04	0	X	-0-	-0-	-0-	-0-					N	6					244
05	0	X	-0-	-0-	-0-	-0-					N	-0-					244
06	170	X	170	-0-	-0-	-0-	3	1	167	9	N	152	185	1			211
07	686	X	686	-0-	-0-	-0-	207	1	479	9	N	435	567	1			79
08	378	X	378	-0-	-0-	-0-	81	1	297	9	N	270	186	1			163
*09	306	X	306	-0-	-0-	-0-	36	1	10	3	N	236	178	1			221
							260	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

04	1604	X	1604	-0-	-0-	-0-	870	1	538	3	N	178	154	1	40	8	120
							196	9									
05	962	X	962	-0-	-0-	-0-	885	1	77	9	N	70					190
06	953	X	953	-0-	-0-	-0-	869	1	84	9	N	76	163	1			103
07	952	X	952	-0-	-0-	-0-	899	1	53	9	N	48					151
08	971	X	971	-0-	-0-	-0-	896	1	75	9	N	68					219
*09	920	X	920	-0-	-0-	-0-	869	1	6	3	N	41	192	1			68
							45	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					99
05	0	X	-0-	-0-	-0-	-0-					N	-0-					99
06	0	X	-0-	-0-	-0-	-0-					N	-0-					99
07	1262	X	1262	-0-	-0-	-0-	136	1	902	3	N	204					303
							224	9									
08	11441	X	11441	-0-	-0-	-0-	1053	1	8335	3	N	1866	2018	1			151
							2053	9									
*09	9216	X	9216	-0-	-0-	-0-	816	1	6761	3	N	1490	1312	1			329
							1639	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

04	1538	N	1538	-0-	-0-	-0-	1241	1	7	3	Y	264	369	1			87
							290	9									
05	1713	N	1713	-0-	-0-	-0-	1343	1	92	3	Y	253	183	1			157
							278	9									
06	1702	N	1702	-0-	-0-	-0-	1307	1	124	3	Y	246	176	1			227
							271	9									
07	1754	N	1754	-0-	-0-	-0-	1385	1	101	3	Y	244	364	1			107
							268	9									
08	1713	N	1713	-0-	-0-	-0-	1320	1	117	3	Y	251	188	1			170
							276	9									
09	1710	N	1482	-0-	-228	-0-	1125	1	103	3	Y	231	191	1			210
							254	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

04	1447	X	1447	-0-	-0-	-0-	136	1	928	3	Y	348	368	1	2	8	14
							383	9									
05	1455	X	1455	-0-	-0-	-0-	130	1	941	3	Y	349	322	1			41
							384	9									
06	1420	X	1420	-0-	-0-	-0-	125	1	930	3	Y	332	348	1			25
							365	9									
07	1436	X	1436	-0-	-0-	-0-	101	1	976	3	Y	326	298	1			53
							359	9									
08	1311	X	1311	-0-	-0-	-0-	100	1	873	3	Y	307	335	1			25
							338	9									
*09	1243	X	1243	-0-	-0-	-0-	98	1	830	3	Y	286	288	1			22
							315	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

04	0	X	-0-	-0-	-0-	-0-					N	-0-					63
05	2	X	2	-0-	-0-	-0-	2	3			N	-0-					63
06	100	X	100	-0-	-0-	-0-	1	1	99	3	N	-0-					63
07	0	X	-0-	-0-	-0-	-0-					N	-0-					63
08	21	X	21	-0-	-0-	-0-	6	1	15	3	N	-0-					63
09	0	X	-0-	-0-	-0-	-0-					N	19					82

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	357	-0-	-63	-0-	200	1	157	9	N	143	188	1			114
05	388	N	388	-0-	-0-	-0-	237	1	151	9	N	137					251
06	420	N	368	-0-	-52	-0-	240	1	128	9	N	116	194	1			173
07	556	N	556	-0-	-0-	-0-	428	1	128	9	N	116	191	1			98
08	434	N	365	-0-	-69	-0-	236	1	9	3	N	109					207
							120	9									
*09	498	N	498	-0-	-0-	-0-	302	1	94	3	N	93					300
							102	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	178	-0-	-452	-0-	46	1	132	9	Y	120	189	1			203
05	744	N	179	-0-	-565	-0-	44	1	135	9	Y	123	179	1			147
06	600	N	277	-0-	-323	-0-	42	1	107	3	Y	116	183	1			80
							128	9									
07	347	N	347	-0-	-0-	-0-	37	1	176	3	Y	122					202
							134	9									
08	589	N	333	-0-	-256	-0-	42	1	162	3	Y	117	186	1			133
							129	9									
*09	565	N	565	-0-	-0-	-0-	46	1	392	3	Y	115	191	1			57
							127	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	X	500	-0-	-0-	-0-	49	1	374	4	N	70	177	1			111
							77	9									
05	542	X	542	-0-	-0-	-0-	101	1	355	4	N	78					189
							86	9									
06	478	X	478	-0-	-0-	-0-	47	1	350	4	N	74	182	1			81
							81	9									
07	530	X	530	-0-	-0-	-0-	44	1	399	4	N	79					160
							87	9									
08	280	X	280	-0-	-0-	-0-	66	1	173	4	N	37	158	1			39
							41	9									
*09	295	X	295	-0-	-0-	-0-	68	1	183	4	N	40					79
							44	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	129	1	843	3	Y	75	86	1			26
							83	9									
05	1098	N	1098	-0-	-0-	-0-	132	1	878	3	Y	80	71	1			35
							88	9									
06	1011	N	1011	-0-	-0-	-0-	159	1	773	3	Y	72	68	1			39
							79	9									
07	1049	N	1049	-0-	-0-	-0-	148	1	824	3	Y	70	68	1			41
							77	9									
08	1083	N	1083	-0-	-0-	-0-	168	1	838	3	Y	70	102	1			9
							77	9									
*09	924	N	924	-0-	-0-	-0-	132	1	717	3	Y	68	69	1			8
							75	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2031	X	2031	-0-	-0-	-0-	349	1	1167	3	Y	468	377	1			203
							515	9									
05	376	X	376	-0-	-0-	-0-	114	1	159	3	Y	94	162	1			135
							103	9									
06	85	X	85	-0-	-0-	-0-	72	1	12	3	Y	1					136
							1	9									
07	23	X	23	-0-	-0-	-0-	2	1	21	9	Y	19					155
08	179	X	179	-0-	-0-	-0-	158	1	21	9	Y	19					174
*09	384	X	384	-0-	-0-	-0-	172	1	189	3	Y	21					195
							23	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3919	X	3919	-0-	-0-	-0-	654	1	2359	3	Y	824	921	1	2	8	91
							906	9									
05	3462	X	3462	-0-	-0-	-0-	637	1	2021	3	Y	731	570	1			252
							804	9									
06	2970	X	2970	-0-	-0-	-0-	633	1	1649	3	Y	625	733	1			144
							688	9									
07	3093	X	3093	-0-	-0-	-0-	656	1	1735	3	Y	638	623	1			159
							702	9									
08	2472	X	2472	-0-	-0-	-0-	620	1	1228	3	Y	567	560	1			166
							624	9									
*09	2000	X	2000	-0-	-0-	-0-	539	1	944	3	Y	470	541	1			95
							517	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-	-57	-0-	69	3	144	9	Y	131	122	1			19
05	310	N	160	-0-	-150	-0-	33	3	127	9	Y	115	108	1			26
06	420	N	-0-	-0-	-420	-0-					Y	123	129	1			20
07	647	N	647	-0-	-0-	-0-	383	3	264	9	Y	240	244	1			16
08	745	N	745	-0-	-0-	-0-	431	3	314	9	Y	285	266	1			35
*09	914	N	914	-0-	-0-	-0-	624	3	290	9	Y	264	270	1			29

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	1					49
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40746	X	40746	-0-	-0-	-0-	450	1	32594	3	Y	7002	6868	0	131	8	202
							7702	9									
05	35978	X	35978	-0-	-0-	-0-	465	1	29003	3	Y	5918	5915	0			205
							6510	9									
06	34577	X	34577	-0-	-0-	-0-	450	1	28317	3	Y	5282	5251	0			236
							5810	9									
07	25223	X	25223	-0-	-0-	-0-	465	1	20636	3	Y	3747	3685	0			298
							4122	9									
08	26058	X	26058	-0-	-0-	-0-	465	1	21476	3	Y	3743	3484	0	191	1	366
							4117	9									
*09	22963	X	22963	-0-	-0-	-0-	450	1	19139	3	Y	3067	3184	1			249
							3374	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

04	693	N	693	-0-	-0-	-0-	627	1	66	9	Y	60	178	1			66
05	457	N	457	-0-	-0-	-0-	395	1	62	9	Y	56					122
06	440	N	440	-0-	-0-	-0-	373	1	67	9	Y	61					183
07	713	N	472	-0-	-241	-0-	400	1	72	9	Y	65	143	1			105
08	465	N	224	-0-	-241	-0-	167	1	57	9	Y	52					157
09	450	N	270	-0-	-180	-0-	179	1	91	9	Y	83	190	1			50

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

04	46978	X	46978	-0-	-0-	-0-	450	1	40610	3	Y	5380	5378	0	2	8	10
							5918	9									
05	44548	X	44548	-0-	-0-	-0-	465	1	38851	3	Y	4756	4756	0	7	1	3
							5232	9									
06	38536	X	38536	-0-	-0-	-0-	450	1	33700	3	Y	3987	3987	0	3	1	-0-
							4386	9									
07	29289	X	29289	-0-	-0-	-0-	465	1	25479	3	Y	3041	3009	0	27	1	5
							3345	9									
08	25367	X	25367	-0-	-0-	-0-	465	1	21700	3	Y	2911	2911	0	5	1	-0-
							3202	9									
*09	25454	X	25454	-0-	-0-	-0-	450	1	21756	3	Y	2953	2243	0	621	1	89
							3248	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

04	5197	X	5197	-0-	-0-	-0-	842	1	3502	3	Y	775	813	1			218
							853	9									
05	6485	X	6485	-0-	-0-	-0-	1188	1	4238	3	Y	963	1086	1			95
							1059	9									
06	5398	X	5398	-0-	-0-	-0-	1181	1	3371	3	Y	769	700	1			164
							846	9									
07	5924	X	5924	-0-	-0-	-0-	1284	1	3785	3	Y	777	669	1			272
							855	9									
08	5191	X	5191	-0-	-0-	-0-	1325	1	3122	3	Y	676	717	1			231
							744	9									
*09	4485	X	4485	-0-	-0-	-0-	1388	1	2446	3	Y	592	661	1			162
							651	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					166
05	10	N	-0-	-0-	-10	-0-					N	-0-					166
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	2					168

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3259	X	3259	-0-	-0-	-0-	304 1 521 9		2434 3		N	474	379 1		3 8		202
05	2441	X	2441	-0-	-0-	-0-	540 1 516 9		1385 3		N	469	565 1				106
06	2646	X	2646	-0-	-0-	-0-	495 1 486 9		1665 3		N	442	364 1				184
07	2969	X	2969	-0-	-0-	-0-	241 1 447 9		2281 3		N	406	362 1				228
08	3111	X	3111	-0-	-0-	-0-	301 1 446 9		2364 3		N	405	545 1				88
*09	2984	X	2984	-0-	-0-	-0-	638 1 433 9		1913 3		N	394	381 1				101

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	48	172 1				133
05	0	X	-0-	-0-	-0-	-0-					N	38					171
06	0	X	-0-	-0-	-0-	-0-					N	36					207
07	34	X	34	-0-	-0-	-0-	12 1		22 9		N	20					227
08	34	X	34	-0-	-0-	-0-	2 1		32 9		N	29	148 1				108
09	0	X	-0-	-0-	-0-	-0-					N	-0-					108

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0	X	-0-	-0-	-0-	-0-					N	548			548
07	6334	X	6334	-0-	-0-	-0-	16	1	5252	3	Y	969	1197	1	320
							1066	9							
08	5235	X	5235	-0-	-0-	-0-	11	1	3959	3	Y	1150	1150	1	320
							1265	9							
*09	4179	X	4179	-0-	-0-	-0-	19	1	3009	3	Y	1046	1111	1	255
							1151	9							

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

04	0	X	-0-	-0-	-0-	-0-					N	23	3	8	278
05	2907	X	2907	-0-	-0-	-0-	2358	3	549	9	N	499	554	1	223
06	4933	X	4933	-0-	-0-	-0-	173	1	3628	3	N	1029	1033	1	219
							1132	9							
07	1603	X	1603	-0-	-0-	-0-	170	1	913	3	N	473	545	1	147
							520	9							
08	360	X	360	-0-	-0-	-0-	59	1	101	3	N	182	182	1	147
							200	9							
*09	174	X	174	-0-	-0-	-0-	26	1	102	3	N	42			189
							46	9							

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

04	1470	X	918	-0-	-552	-0-	763	1	155	9	N	141	179	1	207
05	1333	X	802	-0-	-531	-0-	642	1	160	9	N	145	176	1	176
06	1290	X	231	-0-	-1059	-0-	218	1	13	9	N	12			188
07	961	X	-0-	-0-	-961	-0-					N	-0-			188
08	1156	X	1156	-0-	-0-	-0-	361	1	450	3	N	314	185	1	317
							345	9							
*09	1922	X	1922	-0-	-0-	-0-	523	1	744	3	N	595	732	1	180
							655	9							

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

04	2350	X	2350	-0-	-0-	-0-	608	1	1244	3	N	453	543	1	221
							498	9							
05	2220	X	2220	-0-	-0-	-0-	625	1	1099	3	N	451	379	1	293
							496	9							
06	1349	X	1349	-0-	-0-	-0-	612	1	283	3	N	413	557	1	149
							454	9							
07	2157	X	2157	-0-	-0-	-0-	628	1	1064	3	N	423	188	1	384
							465	9							
08	2079	X	2079	-0-	-0-	-0-	560	1	1077	3	N	402	565	1	221
							442	9							
*09	2076	X	2076	-0-	-0-	-0-	556	1	1096	3	N	385	373	1	233
							424	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	X	1022	-0-	-0-	-0-	836	1	186	9	N	169	190	1			78
05	1109	X	1109	-0-	-0-	-0-	927	1	182	9	N	165					243
06	1206	X	1206	-0-	-0-	-0-	894	1	312	9	N	284	376	1			151
07	1823	X	1823	-0-	-0-	-0-	919	1	409	3	N	450	379	1			222
							495	9									
08	3201	X	3201	-0-	-0-	-0-	453	1	1967	3	N	710	758	1			174
							781	9									
09	0	X	-0-	-0-	-0-	-0-					N	2					176

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

04	4859	X	4859	-0-	-0-	-0-	3500	3	1359	9	N	1235	1308	1	81	8	95
05	8244	X	8244	-0-	-0-	-0-	6222	3	2022	9	N	1838	1673	1			260
06	6253	X	6253	-0-	-0-	-0-	457	1	4626	3	N	1064	1021	1			303
							1170	9									
07	4906	X	4906	-0-	-0-	-0-	994	1	3132	3	N	709	730	1			282
							780	9									
08	2520	X	2520	-0-	-0-	-0-	1027	1	1051	3	N	402	527	1			157
							442	9									
*09	5797	X	5797	-0-	-0-	-0-	726	1	4823	3	N	225	176	1			206
							248	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

04	1667	N	1667	-0-	-0-	-0-	510	1	942	3	N	195	190	1			59
							215	9									
05	1710	N	1710	-0-	-0-	-0-	527	1	964	3	N	199	192	1			66
							219	9									
06	1625	N	1625	-0-	-0-	-0-	510	1	913	3	N	184	178	1			72
							202	9									
07	1736	N	1638	-0-	-98	-0-	527	1	914	3	N	179	190	1			61
							197	9									
08	1705	N	1634	-0-	-71	-0-	527	1	896	3	N	192					253
							211	9									
09	1620	N	1553	-0-	-67	-0-	510	1	845	3	N	180	193	1			240
							198	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

04	600	N	537	-0-	-63	-0-	101	1	340	3	N	87	179	1			139
							96	9									
05	541	N	541	-0-	-0-	-0-	97	1	346	3	N	89	165	1			63
							98	9									
06	660	N	626	-0-	-34	-0-	86	1	430	3	N	100					163
							110	9									
07	558	N	489	-0-	-69	-0-	46	1	357	3	N	78					241
							86	9									
08	649	N	649	-0-	-0-	-0-	118	1	435	3	N	87	187	1			141
							96	9									
09	630	N	547	-0-	-83	-0-	117	1	339	3	N	83					224
							91	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7027	X	7027	-0-	-0-	-0-	25	1	5286	3	Y	1560	1197	1			363
							1716	9									
08	16102	X	16102	-0-	-0-	-0-	34	1	11767	3	Y	3910	3520	1			753
							4301	9									
*09	11542	X	11542	-0-	-0-	-0-	54	1	8754	3	Y	2485	2861	1			377
							2734	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

04	3420	X	3358	-0-	-62	-0-	234	1	2915	3	Y	190	185	1	2	8	221
							209	9									
05	3850	X	3850	-0-	-0-	-0-	564	1	3082	3	Y	185	351	1			55
							204	9									
06	4002	X	4002	-0-	-0-	-0-	768	1	3037	3	Y	179					234
							197	9									
07	3896	X	3896	-0-	-0-	-0-	752	1	2958	3	Y	169	184	1			219
							186	9									
08	3801	X	3801	-0-	-0-	-0-	772	1	2838	3	Y	174	174	1			219
							191	9									
09	3990	X	3519	-0-	-471	-0-	254	1	3080	3	Y	168	186	1			201
							185	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

04	120	N	-0-	-0-	-120	-0-					N	-0-					275
05	124	N	-0-	-0-	-124	-0-					N	-0-					275
06	0	N	-0-	-0-	-0-	-0-					N	-0-					275
07	233	N	233	-0-	-0-	-0-	179	3	54	9	N	49					324
08	146	N	146	-0-	-0-	-0-	112	3	34	9	N	31	182	1			173
*09	116	N	116	-0-	-0-	-0-	75	3	41	9	N	37					210

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	76					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	6798	-0-	6798	6798	5334	3	1464	9	N	1331	1244	1			200

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43
05	231	N	231	-0-	-0-	-0-	225	3	6	9	N	5					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48
08	186	N	-0-	-0-	-186	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1329	X	1329	-0-	-0-	-0-	912	1	417	9	N	379	378	1			190
05	1438	X	1438	-0-	-0-	-0-	950	1	82	3	N	369	378	1			181
							406	9									
06	1864	X	1864	-0-	-0-	-0-	929	1	491	3	N	404	377	1			208
							444	9									
07	1831	X	1831	-0-	-0-	-0-	963	1	448	3	N	382	381	1			209
							420	9									
08	2029	X	2029	-0-	-0-	-0-	1064	1	525	3	N	400	535	1			74
							440	9									
*09	1876	X	1876	-0-	-0-	-0-	1113	1	355	3	N	371	193	1			252
							408	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	X	789	-0-	-0-	-0-	739	1	50	9	Y	45	171	1			34
05	819	X	819	-0-	-0-	-0-	707	1	16	3	Y	87					121
							96	9									
06	797	X	797	-0-	-0-	-0-	731	1	66	9	Y	60					181
07	899	X	899	-0-	-0-	-0-	805	1	8	3	Y	78	164	1			95
							86	9									
08	951	X	951	-0-	-0-	-0-	795	1	14	3	Y	129					224
							142	9									
*09	779	X	779	-0-	-0-	-0-	688	1	91	9	Y	83	155	1			152

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	X	1203	-0-	-0-	-0-	907	1	296	9	N	269	348	1			252
05	2737	X	2737	-0-	-0-	-0-	882	1	1123	3	N	665	530	1			387
							732	9									
06	1646	X	1646	-0-	-0-	-0-	538	1	599	3	N	463	511	1			339
							509	9									
07	666	X	666	-0-	-0-	-0-	450	1	216	9	N	196	181	1			354
08	641	X	641	-0-	-0-	-0-	501	1	140	9	N	127	360	1			121
*09	717	X	717	-0-	-0-	-0-	486	1	231	9	N	210	177	1			154

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	148	3	48	9	Y	44					186
05	123	N	123	-0-	-0-	-0-	84	3	39	9	Y	35					221
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					221
07	217	N	-0-	-0-	-217	-0-					Y	-0-					221
08	155	N	-0-	-0-	-155	-0-					Y	-0-					221
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					221

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	727	-0-	-53	-0-	310	1	178	3	Y	217	228	1			44
							239	9									
05	794	N	794	-0-	-0-	-0-	361	1	173	3	Y	236	201	1			79
							260	9									
06	840	N	740	-0-	-100	-0-	340	1	163	3	Y	215	191	1			103
							237	9									
07	801	N	801	-0-	-0-	-0-	368	1	168	3	Y	241	236	1			108
							265	9									
08	875	N	875	-0-	-0-	-0-	428	1	196	3	Y	228	249	1			87
							251	9									
*09	1089	N	1089	-0-	-0-	-0-	388	1	447	3	Y	231	264	1			54
							254	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5753	-0-	-817	-0-	1071 591	1 9	4091	3	Y	537	642	1	1	8	163
05	6231	X	6091	-0-	-140	-0-	1171 608	1 9	4312	3	Y	553	513	1			203
06	6120	X	5753	-0-	-367	-0-	1042 638	1 9	4073	3	Y	580	563	1			220
07	6417	X	5794	-0-	-623	-0-	1280 596	1 9	3918	3	Y	542	492	1			270
08	5659	X	5659	-0-	-0-	-0-	1432 552	1 9	3675	3	Y	502	472	1			300
09	5430	X	5007	-0-	-423	-0-	756 549	1 9	3702	3	Y	499	598	1			201

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2722	-0-	-1028	-0-	248 217	1 9	2257	3	Y	197	197	1	1	8	59
05	3596	X	3467	-0-	-129	-0-	356 252	1 9	2859	3	Y	229	143	1			145
06	3540	X	3292	-0-	-248	-0-	311 218	1 9	2763	3	Y	198	213	1			130
07	3472	X	3169	-0-	-303	-0-	328 233	1 9	2608	3	Y	212	229	1			113
08	3320	X	3320	-0-	-0-	-0-	376 198	1 9	2746	3	Y	180	168	1			125
*09	3260	X	3260	-0-	-0-	-0-	367 206	1 9	2687	3	Y	187	165	1			140

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10950	X	10238	-0-	-712	-0-	1051 1044	1 9	8143	3	Y	949	951	1	4	8	94
05	12049	X	12049	-0-	-0-	-0-	1157 1161	1 9	9731	3	Y	1055	986	1			163
06	15330	X	10645	-0-	-4685	-0-	1117 944	1 9	8584	3	Y	858	935	1			86
07	15376	X	8509	-0-	-6867	-0-	978 735	1 9	6796	3	Y	668	683	1			71
08	12245	X	4935	-0-	-7310	-0-	863 392	1 9	3680	3	Y	356	386	1			41
09	11670	X	4352	-0-	-7318	-0-	786 303	1 9	3263	3	Y	275	293	1			23

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1632	-0-	-78	-0-	415 168	1 9	1049	3	Y	153	174	1			59
05	1703	N	1703	-0-	-0-	-0-	281 169	1 9	1253	3	Y	154	120	1			93
06	1661	N	1661	-0-	-0-	-0-	271 196	1 9	1194	3	Y	178	171	1			100
07	1674	N	1659	-0-	-15	-0-	404 177	1 9	1078	3	Y	161	155	1			106
08	1736	N	1521	-0-	-215	-0-	393 180	1 9	948	3	Y	164	161	1			109
09	1650	N	1309	-0-	-341	-0-	349 144	1 9	816	3	Y	131	165	1			75

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3286	X	3286	-0-	-0-	-0-	448 234	1 9	2604	3	Y	213	269	1			73
05	3348	X	2779	-0-	-569	-0-	373 219	1 9	2187	3	Y	199	186	1			86
06	3450	X	2784	-0-	-666	-0-	451 199	1 9	2134	3	Y	181	169	1			98
07	3565	X	3061	-0-	-504	-0-	484 210	1 9	2367	3	Y	191	176	1			113
08	3565	X	3124	-0-	-441	-0-	539 224	1 9	2361	3	Y	204	292	1			25
09	3300	X	2714	-0-	-586	-0-	391 215	1 9	2108	3	Y	195	198	1			22

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4445	-0-	-385	-0-	580 339	1 9	3526	3	Y	308	365	1			106
05	5146	X	4454	-0-	-692	-0-	557 353	1 9	3544	3	Y	321	287	1			140
06	4980	X	4175	-0-	-805	-0-	673 319	1 9	3183	3	Y	290	273	1			157
07	4960	X	4808	-0-	-152	-0-	725 362	1 9	3721	3	Y	329	292	1			194
08	4609	X	4609	-0-	-0-	-0-	761 314	1 9	3534	3	Y	285	444	1			35
09	4440	X	3891	-0-	-549	-0-	552 296	1 9	3043	3	Y	269	274	1			30

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2809	N	2809	-0-	-0-	-0-	659 631	1 9	1519	3	Y	574	563	1			119
05	3038	N	3038	-0-	-0-	-0-	738 716	1 9	1584	3	Y	651	501	1			269
06	2924	N	2924	-0-	-0-	-0-	649 686	1 9	1589	3	Y	624	758	1			135
07	3100	N	3129	-0-	29	29	668 721	1 9	1740	3	Y	655	702	1			88
08	3093	N	3064	-0-	-29	-0-	901 718	1 9	1445	3	Y	653	585	1			156
09	1800	N	24	-0-	-1776	-0-	2 20	1 9	2	3	Y	18					174

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					19

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

04	3244	X	3244	-0-	-0-	-0-	608	1	2237	3	Y	363	362	1			187
							399	9									
05	3315	X	3315	-0-	-0-	-0-	565	1	2343	3	Y	370	350	1			207
							407	9									
06	2823	X	2823	-0-	-0-	-0-	468	1	1964	3	Y	355	358	1			204
							391	9									
07	4173	X	4173	-0-	-0-	-0-	485	1	3262	3	Y	387	362	1			229
							426	9									
08	4505	X	4505	-0-	-0-	-0-	722	1	3387	3	Y	360	363	1			226
							396	9									
*09	3693	X	3693	-0-	-0-	-0-	536	1	2760	3	Y	361	354	1			233
							397	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

04	4740	X	3484	-0-	-1256	-0-	303	1	2706	3	Y	432	498	1	1	8	74
							475	9									
05	4898	X	4374	-0-	-524	-0-	415	1	3366	3	Y	539	502	1			111
							593	9									
06	4620	X	4560	-0-	-60	-0-	363	1	3656	3	Y	492	425	1			178
							541	9									
07	5931	X	5931	-0-	-0-	-0-	558	1	4670	3	Y	639	599	1			218
							703	9									
08	4526	X	4215	-0-	-311	-0-	428	1	3282	3	Y	459	575	1			102
							505	9									
*09	4779	X	4779	-0-	-0-	-0-	508	1	3687	3	Y	531	502	1			126
							584	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

04	8730	X	5442	-0-	-3288	-0-	492	1	4624	3	N	296	538	1	2	8	70
							326	9									
05	9021	X	7309	-0-	-1712	-0-	685	1	6054	3	N	518	361	1			227
							570	9									
06	8520	X	6462	-0-	-2058	-0-	599	1	5378	3	N	441	531	1			137
							485	9									
07	8494	X	6557	-0-	-1937	-0-	621	1	5431	3	N	459	349	1			247
							505	9									
08	8494	X	6304	-0-	-2190	-0-	637	1	5198	3	N	426	385	1			288
							469	9									
09	7080	X	4916	-0-	-2164	-0-	549	1	3983	3	N	349	367	1			275
							384	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4543	-0-		-887	-0-	564 537	1 9	3442	3	Y	488	449	1	2	8	157
05	5611	X	3717	-0-		-1894	-0-	377 476	1 9	2864	3	Y	433	426	1			164
06	5430	X	3694	-0-		-1736	-0-	369 399	1 9	2926	3	Y	363	426	1			101
07	5022	X	3391	-0-		-1631	-0-	404 420	1 9	2567	3	Y	382	261	1			222
08	5713	X	5713	-0-		-0-	-0-	782 716	1 9	4215	3	Y	651	710	1			163
09	4530	X	4340	-0-		-190	-0-	673 498	1 9	3169	3	Y	453	396	1			220

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	4531	-0-		-2669	-0-	414 341	1 9	3776	3	Y	310	319	1	1	8	91
05	6727	X	5293	-0-		-1434	-0-	539 362	1 9	4392	3	Y	329	219	1			201
06	5700	X	4662	-0-		-1038	-0-	470 340	1 9	3852	3	Y	309	327	1			183
07	5766	X	4294	-0-		-1472	-0-	458 307	1 9	3529	3	Y	279	322	1			140
08	5766	X	4219	-0-		-1547	-0-	489 294	1 9	3436	3	Y	267	235	1			172
09	5130	X	4197	-0-		-933	-0-	471 277	1 9	3449	3	Y	252	235	1			190

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3374	-0-		-226	-0-	728 837	1 9	1809	3	Y	761	668	1	3	8	175
05	3553	X	3553	-0-		-0-	-0-	745 983	1 9	1825	3	Y	894	930	1			139
06	3540	X	2899	-0-		-641	-0-	683 851	1 9	1365	3	Y	774	761	1			152
07	3565	X	3301	-0-		-264	-0-	755 883	1 9	1663	3	Y	803	787	1			168
08	3131	X	1205	-0-		-1926	-0-	262 297	1 9	646	3	Y	270	356	1			82
09	3030	X	-0-	-0-		-3030	-0-					Y	-0-					82

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	673	-0-		-1577	-0-	220 254	1 9	199	3	Y	231	219	1	1	8	53
05	3288	X	3288	-0-		-0-	-0-	673 877	1 9	1738	3	Y	797	726	1			124
06	3000	N	3006	-0-		6	6	616 877	1 9	1513	3	Y	797	765	1			156
07	3100	N	3933	-0-		833	839	875 1004	1 9	2054	3	Y	913	878	1			191
08	2108	X	1260	-0-		-848	-0-	273 306	1 9	681	3	Y	278	385	1			84
09	2040	X	-0-	-0-		-2040	-0-					Y	-0-					84

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4710	-0-	-0-	-0-	922 1045	1 9	2743	3	Y	950	837	1	4	8	218
05	3844	X	2773	-0-	-1071	-0-	566 758	1 9	1449	3	Y	689	800	1			107
06	3720	X	1745	-0-	-1975	-0-	518 486	1 9	741	3	Y	442	462	1			87
07	3844	X	1288	-0-	-2556	-0-	360 410	1 9	518	3	Y	373	382	1			78
08	3100	X	739	-0-	-2361	-0-	181 199	1 9	359	3	Y	181	204	1			55
09	3000	X	-0-	-0-	-3000	-0-					Y	-0-					55

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	4734	-0-	-1236	-0-	619 760	1 9	3355	3	Y	691	671	1	4	8	145
05	5890	X	4420	-0-	-1470	-0-	634 947	1 9	2839	3	Y	861	691	1			315
06	5700	X	4349	-0-	-1351	-0-	625 882	1 9	2842	3	Y	802	1018	1			99
07	5518	X	5123	-0-	-395	-0-	760 926	1 9	3437	3	Y	842	712	1			229
08	5740	X	5740	-0-	-0-	-0-	802 1067	1 9	3871	3	Y	970	940	1			259
09	4740	X	4544	-0-	-196	-0-	569 726	1 9	3249	3	Y	660	808	1			111

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1669	X	1669	-0-	-0-	-0-	243 216	1 9	1210	3	Y	196	240	1			40
05	2030	N	2030	-0-	-0-	-0-	179 253	1 9	1598	3	Y	230	177	1			93
06	2200	N	2200	-0-	-0-	-0-	132 257	1 9	1811	3	Y	234	190	1			137
07	2318	N	2318	-0-	-0-	-0-	285 184	1 9	1849	3	Y	167	195	1			109
08	1662	N	1662	-0-	-0-	-0-	115 204	1 9	1343	3	Y	185	175	1			119
*09	3000	N	3140	-0-	140	140	117 210	1 9	2813	3	Y	191	140	1			170

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2909	-0-	-91	-0-	1069 262	1 9	1578	3	Y	238	318	1			48
05	3193	X	2602	-0-	-591	-0-	714 251	1 9	1637	3	Y	228	184	1			92
06	3750	X	2604	-0-	-1146	-0-	530 249	1 9	1825	3	Y	226	185	1			133
07	3131	X	1557	-0-	-1574	-0-	304 153	1 9	1100	3	Y	139	181	1			91
08	3410	X	2823	-0-	-587	-0-	469 326	1 9	2028	3	Y	296	196	1			191
*09	12033	X	12033	-0-	-0-	-0-	470 261	1 9	11302	3	Y	237	218	1			210

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	7134	-0-	-456	-0-	828	1	5137	3	Y	1063	1112	1			148
							1169	9									
05	7843	X	7110	-0-	-733	-0-	624	1	5272	3	Y	1104	1125	1			127
							1214	9									
06	7650	X	6286	-0-	-1364	-0-	612	1	4641	3	Y	939	937	1			129
							1033	9									
07	7967	X	4378	-0-	-3589	-0-	496	1	3146	3	Y	669	753	1			45
							736	9									
08	7564	X	3745	-0-	-3819	-0-	536	1	2514	3	Y	632	555	1			122
							695	9									
09	7140	X	3715	-0-	-3425	-0-	549	1	2586	3	Y	527	567	1			82
							580	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
05	13380	X	13380	-0-	-0-	-0-	934	1	9347	3	Y	2817	2465	1			431
							3099	9									
06	19885	X	19885	-0-	-0-	-0-	917	1	14601	3	Y	3970	3966	1			435
							4367	9									
07	22750	X	22750	-0-	-0-	-0-	2107	1	16805	3	Y	3489	3391	1			533
							3838	9									
08	16823	X	16823	-0-	-0-	-0-	1962	1	12009	3	Y	2593	3012	1			114
							2852	9									
09	18930	X	13794	-0-	-5136	-0-	2004	1	9443	3	Y	2134	2180	1			68
							2347	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3913	X	3913	-0-	-0-	-0-	601	1	2806	3	Y	460	459	1			102
							506	9									
05	4154	X	4002	-0-	-152	-0-	685	1	2763	3	Y	504	396	1			210
							554	9									
06	4110	X	3504	-0-	-606	-0-	564	1	2463	3	Y	434	497	1			147
							477	9									
07	4247	X	3748	-0-	-499	-0-	848	1	2399	3	Y	455	402	1			200
							501	9									
08	3658	X	3640	-0-	-18	-0-	998	1	2179	3	Y	421	409	1			212
							463	9									
09	3540	X	3200	-0-	-340	-0-	664	1	2109	3	Y	388	425	1			175
							427	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3750	-0-	-0-	-0-	571	1	2673	3	Y	460	476	1			102
							506	9									
05	3751	X	3687	-0-	-64	-0-	628	1	2576	3	Y	439	358	1			183
							483	9									
06	3630	X	3120	-0-	-510	-0-	517	1	2177	3	Y	387	439	1			131
							426	9									
07	3751	X	3147	-0-	-604	-0-	722	1	2007	3	Y	380	344	1			167
							418	9									
08	3968	X	2781	-0-	-1187	-0-	781	1	1620	3	Y	345	338	1			174
							380	9									
09	3750	X	2634	-0-	-1116	-0-	549	1	1747	3	Y	307	343	1			138
							338	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1233	-0-	-1167	-0-	410 453	1 9	370	3	N	412	376	1			255
05	2480	X	1312	-0-	-1168	-0-	470 477	1 9	365	3	N	434	186	1			503
06	2400	X	1179	-0-	-1221	-0-	459 430	1 9	290	3	N	391	373	1			521
07	1984	X	1005	-0-	-979	-0-	454 371	1 9	180	3	N	337	568	1			290
08	1984	X	1184	-0-	-800	-0-	453 338	1 9	393	3	N	307	546	1			51
*09	1657	X	1657	-0-	-0-	-0-	458 442	1 9	757	3	N	402	190	1			263

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3294	X	3294	-0-	-0-	-0-	437 812	1 9	2045	3	Y	738	770	1	2	8	179
05	3697	X	3697	-0-	-0-	-0-	568 937	1 9	2192	3	Y	852	832	1			199
06	3316	X	3316	-0-	-0-	-0-	567 763	1 9	1986	3	Y	694	691	1			202
07	3586	X	3586	-0-	-0-	-0-	721 776	1 9	2089	3	Y	705	641	1			266
08	2821	X	2209	-0-	-612	-0-	500 477	1 9	1232	3	Y	434	583	1			117
09	2730	X	-0-	-0-	-2730	-0-					Y	-0-					117

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2929	-0-	-71	-0-	455 308	1 9	2166	3	Y	280	276	1			98
05	3007	X	2936	-0-	-71	-0-	531 331	1 9	2074	3	Y	301	255	1			144
06	3120	X	2798	-0-	-322	-0-	510 297	1 9	1991	3	Y	270	271	1			143
07	3038	X	2898	-0-	-140	-0-	423 299	1 9	2176	3	Y	272	333	1			82
08	3038	X	2714	-0-	-324	-0-	417 274	1 9	2023	3	Y	249	265	1			66
09	2940	X	2878	-0-	-62	-0-	422 281	1 9	2175	3	Y	255	231	1			90

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5774	X	5774	-0-	-0-	-0-	1196 1341	1 9	3237	3	Y	1219	1207	1	1	8	130
05	3905	X	3905	-0-	-0-	-0-	914 889	1 9	2102	3	Y	808	768	1			170
06	3214	X	3214	-0-	-0-	-0-	932 712	1 9	1570	3	Y	647	752	1			65
07	2371	X	2371	-0-	-0-	-0-	641 536	1 9	1194	3	Y	487	442	1			110
08	3410	X	2626	-0-	-784	-0-	717 594	1 9	1315	3	Y	540	503	1			147
*09	3409	X	3409	-0-	-0-	-0-	851 810	1 9	1748	3	Y	736	751	1			132

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	5310	-0-	-1710	-0-	445 708	1 9	4157	3	Y	644	745	1	1	8	108
05	7594	X	7594	-0-	-0-	-0-	673 974	1 9	5947	3	Y	885	830	1			163
06	6810	X	6685	-0-	-125	-0-	588 853	1 9	5244	3	Y	775	679	1			259
07	7218	X	7218	-0-	-0-	-0-	654 873	1 9	5691	3	Y	794	788	1			265
08	5955	X	5955	-0-	-0-	-0-	578 785	1 9	4592	3	Y	714	840	1			139
*09	5372	X	5372	-0-	-0-	-0-	570 672	1 9	4130	3	Y	611	599	1			149

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1282	-0-	-68	-0-	323 326	1 9	633	3	Y	296	343	1			32
05	1395	N	1213	-0-	-182	-0-	354 289	1 9	570	3	Y	263	240	1			55
06	1350	N	1310	-0-	-40	-0-	361 318	1 9	631	3	Y	289	315	1			29
07	1692	N	1692	-0-	-0-	-0-	494 384	1 9	814	3	Y	349	299	1			79
08	1502	N	1502	-0-	-0-	-0-	458 344	1 9	700	3	Y	313	307	1			85
09	1320	N	935	-0-	-385	-0-	252 179	1 9	504	3	Y	163	219	1			29

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1327	N	1327	-0-	-0-	-0-	328 348	1 9	651	3	Y	316	332	1			34
05	1337	N	1337	-0-	-0-	-0-	363 330	1 9	644	3	Y	300	271	1			63
06	1229	N	1229	-0-	-0-	-0-	371 296	1 9	562	3	Y	269	305	1			27
07	1151	N	1151	-0-	-0-	-0-	343 279	1 9	529	3	Y	254	224	1			57
08	1271	N	993	-0-	-278	-0-	309 256	1 9	428	3	Y	233	227	1			63
*09	2325	N	2325	-0-	-0-	-0-	596 539	1 9	1190	3	Y	490	465	1			88

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	X	6376	-0-	-614	-0-	525	1	5002	3	Y	772	914	1	2	8	129
							849	9									
05	8390	X	8390	-0-	-0-	-0-	753	1	6601	3	Y	942	899	1			172
							1036	9									
06	7054	X	7054	-0-	-0-	-0-	658	1	5548	3	Y	771	684	1			259
							848	9									
07	7289	X	7289	-0-	-0-	-0-	670	1	5761	3	Y	780	776	1			263
							858	9									
08	7183	X	7183	-0-	-0-	-0-	688	1	5704	3	Y	719	840	1			142
							791	9									
*09	6985	X	6985	-0-	-0-	-0-	739	1	5354	3	Y	811	770	1			190
							892	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2968	-0-	-32	1944	446	1	2199	3	Y	294	313	1			103
							323	9									
05	4585	X	2641	-0-	-1944	-0-	446	1	1902	3	Y	266	241	1			128
							293	9									
06	1796	X	1796	-0-	-0-	-0-	429	1	1169	3	Y	180	212	1			96
							198	9									
07	3887	X	3887	-0-	-0-	-0-	520	1	2978	3	Y	354	343	1			107
							389	9									
08	4092	X	3329	-0-	-763	-0-	488	1	2493	3	Y	316	339	1			84
							348	9									
*09	3062	X	3062	-0-	-0-	-0-	445	1	2297	3	Y	291	272	1			103
							320	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2357	-0-	-223	-0-	455	1	1179	3	Y	657	711	1			177
							723	9									
05	2835	X	2835	-0-	-0-	-0-	425	1	1583	3	Y	752	547	1			382
							827	9									
06	3207	X	3207	-0-	-0-	-0-	386	1	2027	3	Y	722	736	1			368
							794	9									
07	3144	X	3144	-0-	-0-	-0-	456	1	1965	3	Y	657	740	1			285
							723	9									
08	2666	X	2514	-0-	-152	-0-	440	1	1528	3	Y	496	372	1			409
							546	9									
*09	2889	X	2889	-0-	-0-	-0-	526	1	1774	3	Y	535	575	1			369
							589	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6767	X	6767	-0-	-0-	-0-	1267	1	4822	3	Y	616	744	1	1	8	187
							678	9									
05	7049	X	7049	-0-	-0-	-0-	1366	1	4982	3	Y	637	590	1			234
							701	9									
06	6678	X	6678	-0-	-0-	-0-	1217	1	4819	3	Y	584	596	1			222
							642	9									
07	6665	X	6518	-0-	-147	-0-	1445	1	4401	3	Y	611	528	1			305
							672	9									
08	6293	X	6185	-0-	-108	-0-	1575	1	3976	3	Y	576	536	1			345
							634	9									
09	6090	X	5882	-0-	-208	-0-	888	1	4364	3	Y	573	687	1			231
							630	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	4288	-0-	-1832	-0-	615 582	1 9	3091	3	Y	529	380	1	2	8	213
05	5797	X	3918	-0-	-1879	-0-	619 505	1 9	2794	3	Y	459	564	1			108
06	5700	X	4142	-0-	-1558	-0-	504 503	1 9	3135	3	Y	457	354	1			211
07	5549	X	3708	-0-	-1841	-0-	528 432	1 9	2748	3	Y	393	542	1			62
08	6098	X	6098	-0-	-0-	-0-	722 666	1 9	4710	3	Y	605	386	1			281
*09	4709	X	4709	-0-	-0-	-0-	620 525	1 9	3564	3	Y	477	571	1			187

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3411	-0-	-699	-0-	539 432	1 9	2440	3	Y	393	403	1			102
05	3875	X	3517	-0-	-358	-0-	613 473	1 9	2431	3	Y	430	369	1			163
06	3750	X	2928	-0-	-822	-0-	504 422	1 9	2002	3	Y	384	510	1			37
07	3689	X	2812	-0-	-877	-0-	669 391	1 9	1752	3	Y	355	280	1			112
08	3965	X	3965	-0-	-0-	-0-	988 459	1 9	2518	3	Y	417	386	1			143
*09	3508	X	3508	-0-	-0-	-0-	729 462	1 9	2317	3	Y	420	497	1			66

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2709	-0-	-471	-0-	422 286	1 9	2001	3	Y	260	217	1			98
05	3286	X	2605	-0-	-681	-0-	454 235	1 9	1916	3	Y	214	262	1			50
06	2670	X	2440	-0-	-230	-0-	448 248	1 9	1744	3	Y	225	211	1			64
07	2790	X	2293	-0-	-497	-0-	378 246	1 9	1669	3	Y	224	229	1			59
08	2598	X	2598	-0-	-0-	-0-	408 317	1 9	1873	3	Y	288	266	1			81
*09	2424	N	2424	-0-	-0-	-0-	325 253	1 9	1846	3	Y	230	230	1			81

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4136	-0-	-334	-0-	647 343	1 9	3146	3	Y	312	309	1	1	8	117
05	5437	X	5437	-0-	-0-	-0-	889 516	1 9	4032	3	Y	469	476	1			110
06	6251	X	6251	-0-	-0-	-0-	877 542	1 9	4832	3	Y	493	463	1			140
07	6439	X	6439	-0-	-0-	-0-	973 601	1 9	4865	3	Y	546	543	1			143
08	5487	X	5222	-0-	-265	-0-	808 515	1 9	3899	3	Y	468	480	1			131
09	6000	X	5212	-0-	-788	-0-	705 502	1 9	4005	3	Y	456	426	1			161

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	3775	-0-	-3995	-0-	557	1	2749	3	Y	426	416	1	1	8	160
							469	9									
05	8277	X	3263	-0-	-5014	-0-	567	1	2348	3	Y	316	402	1			74
							348	9									
06	8010	X	5812	-0-	-2198	-0-	558	1	4668	3	Y	533	455	1			152
							586	9									
07	6696	X	6595	-0-	-101	-0-	1059	1	4934	3	Y	547	556	1			143
							602	9									
08	7315	X	7315	-0-	-0-	-0-	1034	1	5659	3	Y	565	550	1			158
							622	9									
*09	5978	X	5978	-0-	-0-	-0-	809	1	4602	3	Y	515	491	1			182
							567	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	5566	-0-	-1454	-0-	692	1	4282	3	Y	538	494	1	2	8	173
							592	9									
05	7254	X	5675	-0-	-1579	-0-	563	1	4519	3	Y	539	514	1			198
							593	9									
06	6240	X	5010	-0-	-1230	-0-	553	1	3985	3	Y	429	508	1			119
							472	9									
07	6262	X	4621	-0-	-1641	-0-	536	1	3593	3	Y	447	306	1			260
							492	9									
08	5208	X	4216	-0-	-992	-0-	613	1	3101	3	Y	456	597	1			119
							502	9									
09	5040	X	4656	-0-	-384	-0-	731	1	3443	3	Y	438	353	1			204
							482	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1708	-0-	1708	4273	365	1	1166	3	Y	161	182	1			49
							177	9									
05	4993	X	720	-0-	-4273	-0-	196	1	402	3	Y	111	119	1			41
							122	9									
06	220	X	220	-0-	-0-	-0-	174	1	46	9	Y	42	67	1			16
07	1767	N	73	-0-	-1694	-0-	53	1	20	9	Y	18	25	1			9
08	527	N	95	-0-	-432	-0-	59	1	36	9	Y	33	22	1			20
*09	3000	N	11026	-0-	8026	8026	1561	1	8256	3	Y	1099	676	1			443
							1209	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1500	-0-	-150	-0-	497	1	500	3	N	457	333	1			261
							503	9									
05	2294	N	1846	-0-	-448	-0-	536	1	745	3	N	514	542	1			233
							565	9									
06	2040	N	1669	-0-	-371	-0-	502	1	662	3	N	459	523	1			169
							505	9									
07	1803	N	1803	-0-	-0-	-0-	549	1	719	3	N	486	371	1			284
							535	9									
08	2139	N	1578	-0-	-561	-0-	513	1	586	3	N	435	553	1			166
							479	9									
*09	1821	N	1821	-0-	-0-	-0-	505	1	840	3	N	433	388	1			211
							476	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	X	299	-0-	-0-	-0-	167	1	64	3	N	62					220
							68	9									
05	1750	X	1750	-0-	-0-	-0-	1133	1	309	3	N	280	189	1			311
							308	9									
06	1542	X	1542	-0-	-0-	-0-	894	1	338	3	N	282	556	1			37
							310	9									
07	12	X	12	-0-	-0-	-0-	2	1	10	9	N	9					46
08	2318	X	2318	-0-	-0-	-0-	967	1	859	3	N	447	369	1			124
							492	9									
*09	1534	X	1534	-0-	-0-	-0-	679	1	491	3	N	331	374	1			81
							364	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6134	X	6134	-0-	-0-	-0-	895	1	4510	3	Y	663	683	1	1	8	172
							729	9									
05	5948	X	5948	-0-	-0-	-0-	968	1	4270	3	Y	645	573	1			244
							710	9									
06	4689	X	4689	-0-	-0-	-0-	796	1	3434	3	Y	417	621	1			40
							459	9									
07	4983	X	4983	-0-	-0-	-0-	1057	1	3357	3	Y	517	394	1			163
							569	9									
08	4898	X	4300	-0-	-598	-0-	1104	1	2701	3	Y	450	459	1			154
							495	9									
09	4740	X	3558	-0-	-1182	-0-	735	1	2338	3	Y	441	526	1			69
							485	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5143	X	5143	-0-	-0-	-0-	373	1	4180	3	N	536	529	1			200
							590	9									
05	4928	X	4928	-0-	-0-	-0-	455	1	3986	3	N	443	357	1			286
							487	9									
06	3826	X	3826	-0-	-0-	-0-	419	1	3062	3	N	314	353	1			247
							345	9									
07	3503	X	3431	-0-	-72	-0-	375	1	2692	3	N	331	316	1			262
							364	9									
08	3503	X	3326	-0-	-177	-0-	432	1	2556	3	N	307	354	1			215
							338	9									
09	3390	X	3341	-0-	-49	-0-	362	1	2638	3	N	310	352	1			173
							341	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3529	X	3529	-0-	-0-	-0-	1041	1	2224	3	Y	240	292	1			92
							264	9									
05	9134	X	9134	-0-	-0-	-0-	1308	1	7012	3	Y	740	384	1			448
							814	9									
06	5525	X	5525	-0-	-0-	-0-	1264	1	3825	3	Y	396	621	1			223
							436	9									
07	3842	X	3842	-0-	-0-	-0-	841	1	2668	3	Y	303	326	1			200
							333	9									
08	6510	X	3476	-0-	-3034	-0-	798	1	2383	3	Y	268	290	1			178
							295	9									
09	6300	X	3063	-0-	-3237	-0-	829	1	1930	3	Y	276	296	1			158
							304	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	690	N	217	-0-	-473	-0-	149	1	68	9	Y	62	75	1	24
05	341	N	122	-0-	-219	-0-	77	1	45	9	Y	41	40	1	25
06	600	N	441	-0-	-159	-0-	75	1	296	3	Y	64	53	1	36
							70	9							
07	547	N	547	-0-	-0-	-0-	176	1	279	3	Y	84	65	1	55
							92	9							
08	532	N	532	-0-	-0-	-0-	179	1	278	3	Y	68	78	1	45
							75	9							
*09	649	N	649	-0-	-0-	-0-	175	1	407	3	Y	61	71	1	35
							67	9							

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1740	X	1092	-0-	-648	-0-	312	1	627	3	Y	139	130	1	118
							153	9							
05	1798	X	795	-0-	-1003	-0-	157	1	503	3	Y	123	215	1	26
							135	9							
06	1680	X	933	-0-	-747	-0-	152	1	591	3	Y	173	145	1	54
							190	9							
07	1736	X	882	-0-	-854	-0-	252	1	465	3	Y	150	113	1	91
							165	9							
08	1023	N	910	-0-	-113	-0-	266	1	510	3	Y	122	150	1	63
							134	9							
*09	1079	N	1079	-0-	-0-	-0-	279	1	649	3	Y	137	157	1	43
							151	9							

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2490	X	1661	-0-	-829	-0-	1073	1	142	3	N	405	348	1	352
							446	9							
05	2573	X	1884	-0-	-689	-0-	1170	1	289	3	N	386	542	1	196
							425	9							
06	2490	X	2088	-0-	-402	-0-	1149	1	518	3	N	383	380	1	199
							421	9							
07	2583	X	2583	-0-	-0-	-0-	1147	1	1025	3	N	374	379	1	194
							411	9							
*08	T. A.		1056	-0-	1056	1056	483	1	380	3	N	175	183	1	186
							193	9							
*09	T. A.		-0-	-0-	-0-	1056					N	-0-			164

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	3270	X	2622	-0-	-648	-0-	2277	3	345	9	N	314	346	1	131
05	3379	X	1601	-0-	-1778	-0-	1371	3	230	9	N	209	184	1	156
06	3270	X	1257	-0-	-2013	-0-	1	1	1072	3	N	167	181	1	142
							184	9							
07	3600	X	3600	-0-	-0-	-0-	3119	3	481	9	N	437	365	1	214
08	2862	X	2862	-0-	-0-	-0-	2499	3	363	9	N	330	345	1	199
09	2610	X	1504	-0-	-1106	-0-	1278	3	226	9	N	205	352	1	52

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5041	-0-	-989	-0-	4353	3	688	9	N	625	703	1	2	8	269
05	6169	X	4574	-0-	-1595	-0-	3960	3	614	9	N	558	511	1			316
06	5880	X	4357	-0-	-1523	-0-	2	1	3776	3	N	526	528	1			314
							579	9									
07	6076	X	4136	-0-	-1940	-0-	3561	3	575	9	N	523	513	1			324
08	6076	X	3851	-0-	-2225	-0-	3297	3	554	9	N	504	683	1			145
09	5040	X	3180	-0-	-1860	-0-	2705	3	475	9	N	432	353	1			224

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

04	6900	X	5426	-0-	-1474	-0-	371	1	4663	3	Y	356	312	1			156
							392	9									
05	6293	X	4501	-0-	-1792	-0-	300	1	3900	3	Y	274	269	1			161
							301	9									
06	5580	X	4999	-0-	-581	-0-	297	1	4372	3	Y	300	275	1			186
							330	9									
07	5735	X	4835	-0-	-900	-0-	327	1	4161	3	Y	315	313	1			188
							347	9									
08	5053	X	4967	-0-	-86	-0-	319	1	4321	3	Y	297	332	1			153
							327	9									
09	4890	X	4786	-0-	-104	-0-	357	1	4124	3	Y	277	305	1			125
							305	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

04	7080	X	2987	-0-	-4093	-0-	211	1	2512	3	Y	240	220	1			105
							264	9									
05	6346	X	6346	-0-	-0-	-0-	412	1	5472	3	Y	420	279	1			246
							462	9									
06	7877	X	7877	-0-	-0-	-0-	409	1	6963	3	Y	459	421	1			284
							505	9									
07	5906	X	5906	-0-	-0-	-0-	364	1	5186	3	Y	324	415	1			193
							356	9									
08	6666	X	6666	-0-	-0-	-0-	425	1	5813	3	Y	389	381	1			201
							428	9									
09	7890	X	6187	-0-	-1703	-0-	463	1	5320	3	Y	367	402	1			166
							404	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

04	7440	X	5273	-0-	-2167	-0-	701	1	3624	3	Y	862	877	1	1	8	86
							948	9									
05	6696	X	5036	-0-	-1660	-0-	729	1	3381	3	Y	842	829	1			99
							926	9									
06	5520	X	5229	-0-	-291	-0-	592	1	3685	3	Y	865	777	1			187
							952	9									
07	5456	X	5278	-0-	-178	-0-	705	1	3656	3	Y	834	889	1			132
							917	9									
08	5836	X	5836	-0-	-0-	-0-	652	1	4175	3	Y	917	783	1			266
							1009	9									
*09	5612	X	5612	-0-	-0-	-0-	695	1	3981	3	Y	851	941	1			176
							936	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

04	60	X	-0-	-0-	-60	-0-					Y	-0-					21
05	155	X	-0-	-0-	-155	-0-					Y	-0-					21
06	2190	X	-0-	-0-	-2190	-0-					Y	-0-	17	1			4
07	2263	X	-0-	-0-	-2263	-0-					Y	-0-	4	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	70	-0-	-470	-0-	36	1	34	9	Y	31					179
05	341	X	40	-0-	-301	-0-	22	1	18	9	Y	16					195
06	210	X	50	-0-	-160	-0-	22	1	28	9	Y	25	160	1			60
07	4007	X	4007	-0-	-0-	-0-	892	1	2526	3	Y	535	348	1			247
							589	9									
08	2932	X	2932	-0-	-0-	-0-	870	1	1571	3	Y	446	540	1			153
							491	9									
*09	2754	X	2754	-0-	-0-	-0-	685	1	1652	3	Y	379	416	1			116
							417	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12434	X	12434	-0-	-0-	-0-	1591	1	8989	3	Y	1685	1732	1	1	8	168
							1854	9									
05	12419	X	12419	-0-	-0-	-0-	1722	1	8878	3	Y	1654	1628	1			194
							1819	9									
06	10623	X	10623	-0-	-0-	-0-	1399	1	7686	3	Y	1398	1290	1			302
							1538	9									
07	10501	X	10501	-0-	-0-	-0-	1323	1	7574	3	Y	1458	1529	1			231
							1604	9									
08	9179	X	9179	-0-	-0-	-0-	1010	1	6824	3	Y	1223	1099	1			355
							1345	9									
*09	9063	X	9063	-0-	-0-	-0-	1140	1	6538	3	Y	1259	1353	1			261
							1385	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	32	1	145	9	Y	132	20	1			112
05	3100	N	3557	-0-	457	457	549	1	2535	3	Y	430	451	1			91
							473	9									
06	3000	N	3070	-0-	70	527	530	1	2129	3	Y	374	348	1			117
							411	9									
07	3100	N	3159	-0-	59	586	729	1	2041	3	Y	354	256	1			215
							389	9									
08	3529	X	2943	-0-	-586	-0-	696	1	1861	3	Y	351	386	1			180
							386	9									
*09	2335	X	2335	-0-	-0-	-0-	606	1	1426	3	Y	275	369	1			86
							303	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	3443	-0-	-3097	-0-	785	1	2393	3	Y	241	207	1			93
							265	9									
05	6820	X	2523	-0-	-4297	-0-	715	1	1566	3	Y	220	191	1			122
							242	9									
06	6600	X	2287	-0-	-4313	-0-	695	1	1404	3	Y	171	195	1			98
							188	9									
07	3844	X	2049	-0-	-1795	-0-	604	1	1276	3	Y	154	152	1			100
							169	9									
08	3844	X	1600	-0-	-2244	-0-	607	1	836	3	Y	143	101	1			142
							157	9									
09	3450	X	1787	-0-	-1663	-0-	481	1	1164	3	Y	129	205	1			66
							142	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	5917	-0-	-3473	-0-	1278	1	4215	3	Y	385	325	1	1	8	148
							424	9									
05	9486	X	5509	-0-	-3977	-0-	1458	1	3649	3	Y	365	312	1			201
							402	9									
06	6780	X	2840	-0-	-3940	-0-	1418	1	1247	3	Y	159	269	1			91
							175	9									
07	7130	X	2465	-0-	-4665	-0-	670	1	1605	3	Y	173	156	1			108
							190	9									
08	7130	X	2585	-0-	-4545	-0-	807	1	1622	3	Y	142	110	1			140
							156	9									
09	5910	X	4787	-0-	-1123	-0-	1232	1	3225	3	Y	300	298	1			142
							330	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

04	6070	X	6070	-0-	-0-	-0-	334	1	4852	3	Y	804	877	1			120
							884	9									
05	6138	X	5091	-0-	-1047	-0-	423	1	3672	3	Y	905	716	1			309
							996	9									
06	6407	X	6407	-0-	-0-	-0-	389	1	4824	3	Y	1085	1035	1			359
							1194	9									
07	6262	X	5349	-0-	-913	-0-	515	1	3804	3	Y	936	893	1			402
							1030	9									
08	6200	X	4487	-0-	-1713	-0-	498	1	3155	3	Y	758	897	1			263
							834	9									
09	6000	X	5196	-0-	-804	-0-	518	1	3765	3	Y	830	712	1			381
							913	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

04	5850	X	4312	-0-	-1538	-0-	841	1	2864	3	Y	552	500	1	2	8	115
							607	9									
05	4310	X	4310	-0-	-0-	-0-	1006	1	2675	3	Y	572	494	1			193
							629	9									
06	5910	X	3612	-0-	-2298	-0-	966	1	2094	3	Y	502	506	1			189
							552	9									
07	5766	X	4846	-0-	-920	-0-	1372	1	2893	3	Y	528	563	1			154
							581	9									
08	6337	X	6337	-0-	-0-	-0-	1265	1	4640	3	Y	393	329	1			218
							432	9									
*09	5996	X	5996	-0-	-0-	-0-	1097	1	4379	3	Y	473	442	1			249
							520	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	4268	-0-	-3202	-0-	907	1	2829	3	Y	484	436	1	2	8	101
							532	9									
05	7719	X	3641	-0-	-4078	-0-	869	1	2209	3	Y	512	440	1			173
							563	9									
06	6480	X	2680	-0-	-3800	-0-	835	1	1420	3	Y	386	414	1			145
							425	9									
07	5208	X	2501	-0-	-2707	-0-	785	1	1372	3	Y	313	367	1			91
							344	9									
08	4991	X	3613	-0-	-1378	-0-	904	1	2386	3	Y	294	222	1			163
							323	9									
*09	4461	X	4461	-0-	-0-	-0-	817	1	3259	3	Y	350	329	1			184
							385	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	106	-0-	-224	-0-	63	1	43	9	Y	39	48	1			12
05	279	N	178	-0-	-101	-0-	106	1	72	9	Y	65	53	1			24
06	390	N	146	-0-	-244	-0-	95	1	51	9	Y	46	52	1			18
07	169	N	169	-0-	-0-	-0-	101	1	68	9	Y	62	49	1			31
08	527	N	279	-0-	-248	-0-	202	1	77	9	Y	70	59	1			42
*09	554	N	554	-0-	-0-	-0-	84	1	396	3	Y	67	82	1			27
							74	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6787	X	6787	-0-	-0-	-0-	835	1	4901	3	Y	955	918	1	2	8	201
							1051	9									
05	6384	X	6384	-0-	-0-	-0-	872	1	4647	3	Y	786	699	1			288
							865	9									
06	6090	X	5773	-0-	-317	-0-	861	1	4119	3	Y	721	920	1			89
							793	9									
07	6293	X	6081	-0-	-212	-0-	790	1	4304	3	Y	897	742	1			244
							987	9									
08	4681	X	3609	-0-	-1072	-0-	477	1	2553	3	Y	526	630	1			140
							579	9									
*09	7367	X	7367	-0-	-0-	-0-	915	1	5225	3	Y	1115	1067	1			188
							1227	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4257	X	4257	-0-	-0-	-0-	947	1	3022	3	Y	262	194	1	1	8	97
							288	9									
05	3978	X	3978	-0-	-0-	-0-	1082	1	2607	3	Y	263	220	1			140
							289	9									
06	3577	X	3577	-0-	-0-	-0-	1052	1	2240	3	Y	259	249	1			150
							285	9									
07	3729	X	3729	-0-	-0-	-0-	940	1	2537	3	Y	229	228	1			151
							252	9									
08	3334	X	3334	-0-	-0-	-0-	993	1	2100	3	Y	219	152	1			218
							241	9									
*09	3143	X	3143	-0-	-0-	-0-	848	1	2044	3	Y	228	332	1			114
							251	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	140	1	67	3	Y	11	17	1	7	8	4
							12	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			3
06	180	N	-0-	-0-	-180	-0-					Y	-0-					3
07	502	N	502	-0-	-0-	-0-	5	1	496	3	Y	1	1	1			3
							1	9									
08	766	N	766	-0-	-0-	-0-	9	1	753	3	Y	4	7	1			-0-
							4	9									
*09	707	N	707	-0-	-0-	-0-	9	1	675	3	Y	21	19	1			2
							23	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	6101	-0-	-859	-0-	608	1	4155	3	Y	1216	1229	1	4	8	141
							1338	9									
05	7440	X	6596	-0-	-844	-0-	617	1	4622	3	Y	1234	1238	1			137
							1357	9									
06	7200	X	6298	-0-	-902	-0-	585	1	4430	3	Y	1166	1129	1			174
							1283	9									
07	6293	X	5959	-0-	-334	-0-	545	1	4153	3	Y	1146	1263	1			57
							1261	9									
08	6479	X	6066	-0-	-413	-0-	586	1	4288	3	Y	1084	1049	1			92
							1192	9									
09	6390	X	5956	-0-	-434	-0-	563	1	4207	3	Y	1078	1108	1			62
							1186	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	6289	-0-	-251	-0-	75	1	4886	3	Y	1207	1215	1			104
							1328	9									
05	6758	X	5662	-0-	-1096	-0-	63	1	4489	3	Y	1009	964	1			149
							1110	9									
06	6540	X	5493	-0-	-1047	-0-	62	1	4287	3	Y	1040	1076	1			113
							1144	9									
07	6758	X	4541	-0-	-2217	-0-	46	1	3494	3	Y	910	910	1			113
							1001	9									
08	7099	X	5656	-0-	-1443	-0-	52	1	4405	3	Y	1090	1118	1			85
							1199	9									
09	6300	X	4487	-0-	-1813	-0-	51	1	3508	3	Y	844	858	1			71
							928	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	1033	-0-	-2267	-0-	133	1	654	3	Y	224	378	1	1	8	219
							246	9									
05	3317	X	898	-0-	-2419	-0-	106	1	590	3	Y	184	189	1			214
							202	9									
06	3840	X	638	-0-	-3202	-0-	92	1	261	3	Y	259	180	1			293
							285	9									
07	3968	X	496	-0-	-3472	-0-	77	1	155	3	Y	240	174	1			359
							264	9									
08	806	X	676	-0-	-130	-0-	108	1	286	3	Y	256	373	1			242
							282	9									
*09	936	X	936	-0-	-0-	-0-	96	1	574	3	Y	242					484
							266	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13050	X	7957	-0-	-5093	-0-	500	1	6492	3	N	877	706	1			376
							965	9									
05	12555	X	11787	-0-	-768	-0-	849	1	9578	3	N	1236	1083	1			529
							1360	9									
06	12150	X	11472	-0-	-678	-0-	720	1	9573	3	N	1072	1245	1			356
							1179	9									
07	10344	X	10344	-0-	-0-	-0-	837	1	8496	3	N	919	1057	1			218
							1011	9									
08	12183	X	6450	-0-	-5733	-0-	624	1	5193	3	N	575	520	1			273
							633	9									
*09	12543	X	12543	-0-	-0-	-0-	876	1	10454	3	N	1103	1057	1			319
							1213	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11724	X	11724	-0-	-0-	-0-	1191	1	7905	3	Y	2389	2556	1	8	8	277
							2628	9									
05	12291	X	12291	-0-	-0-	-0-	1171	1	8531	3	Y	2354	2369	1			262
							2589	9									
06	11285	X	11285	-0-	-0-	-0-	1111	1	7853	3	Y	2110	2057	1			315
							2321	9									
07	11502	X	11502	-0-	-0-	-0-	1055	1	8037	3	Y	2191	2397	1			109
							2410	9									
08	8884	X	8884	-0-	-0-	-0-	869	1	6209	3	Y	1642	1612	1			139
							1806	9									
*09	10074	X	10074	-0-	-0-	-0-	953	1	7148	3	Y	1794	1830	1			103
							1973	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10800	X	8248	-0-	-2552	-0-	99	1	6541	3	Y	1462	1473	1			124
							1608	9									
05	11160	X	9350	-0-	-1810	-0-	103	1	7573	3	Y	1522	1431	1			215
							1674	9									
06	10350	X	8376	-0-	-1974	-0-	99	1	6689	3	Y	1444	1509	1			150
							1588	9									
07	9889	X	8874	-0-	-1015	-0-	88	1	7026	3	Y	1600	1568	1			182
							1760	9									
08	8950	X	8950	-0-	-0-	-0-	84	1	7121	3	Y	1586	1652	1			116
							1745	9									
*09	8205	X	8205	-0-	-0-	-0-	96	1	6544	3	Y	1423	1434	1			105
							1565	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	4699	-0-	-1841	-0-	56	1	3645	3	Y	907	907	1			80
							998	9									
05	6665	X	4291	-0-	-2374	-0-	51	1	3356	3	Y	804	764	1			120
							884	9									
06	6480	X	3905	-0-	-2575	-0-	49	1	3049	3	Y	734	771	1			83
							807	9									
07	5022	X	4183	-0-	-839	-0-	42	1	3219	3	Y	838	819	1			102
							922	9									
08	5022	X	4431	-0-	-591	-0-	42	1	3430	3	Y	872	905	1			69
							959	9									
09	4710	X	4574	-0-	-136	-0-	53	1	3585	3	Y	851	854	1			66
							936	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	5656	-0-	-644	-0-	329	1	4303	3	Y	931	947	1			99
							1024	9									
05	6510	X	6404	-0-	-106	-0-	361	1	4877	3	Y	1060	1079	1			80
							1166	9									
06	6364	X	6364	-0-	-0-	-0-	341	1	4902	3	Y	1019	985	1			114
							1121	9									
07	6231	X	5497	-0-	-734	-0-	294	1	4228	3	Y	886	904	1			96
							975	9									
08	6091	X	6091	-0-	-0-	-0-	338	1	4685	3	Y	971	925	1			142
							1068	9									
09	5850	X	4667	-0-	-1183	-0-	301	1	3545	3	Y	746	817	1			71
							821	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	5135	-0-	-955	-0-	305	1	3794	3	Y	942	972	1			101
							1036	9									
05	6107	X	5504	-0-	-603	-0-	320	1	4132	3	Y	956	985	1			72
							1052	9									
06	5730	X	4348	-0-	-1382	-0-	302	1	3243	3	Y	730	720	1			82
							803	9									
07	8374	X	8374	-0-	-0-	-0-	439	1	6519	3	Y	1287	1230	1			139
							1416	9									
08	7543	X	7543	-0-	-0-	-0-	412	1	5852	3	Y	1163	1132	1			170
							1279	9									
*09	5933	X	5933	-0-	-0-	-0-	378	1	4456	3	Y	999	1074	1			95
							1099	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16806	X	16806	-0-	-0-	-0-	1083	1	14226	3	Y	1361	1211	1	4	8	197
							1497	9									
05	14601	X	8195	-0-	-6406	-0-	617	1	6850	3	Y	662	739	1			120
							728	9									
06	14130	X	10933	-0-	-3197	-0-	525	1	9304	3	Y	1004	863	1			261
							1104	9									
07	15190	X	9644	-0-	-5546	-0-	775	1	8035	3	Y	758	849	1			170
							834	9									
08	16306	X	10810	-0-	-5496	-0-	1043	1	8784	3	Y	894	954	1			110
							983	9									
09	15780	X	9766	-0-	-6014	-0-	688	1	8175	3	Y	821	731	1			200
							903	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	2954	-0-	-1366	-0-	222	1	1942	3	Y	718	807	1			46
							790	9									
05	4464	X	4196	-0-	-268	-0-	351	1	2777	3	Y	971	940	1			77
							1068	9									
06	4320	X	1950	-0-	-2370	-0-	304	1	1078	3	Y	516	537	1			56
							568	9									
07	4552	X	4552	-0-	-0-	-0-	448	1	2984	3	Y	1018	982	1			92
							1120	9									
08	4043	X	4043	-0-	-0-	-0-	386	1	2612	3	Y	950	976	1			66
							1045	9									
*09	4153	X	4153	-0-	-0-	-0-	384	1	2832	3	Y	852	849	1			69
							937	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17220	X	14218	-0-	-3002	-0-	934	1	11994	3	Y	1173	1095	1	8	8	169
							1290	9									
05	16678	X	13929	-0-	-2749	-0-	1017	1	11654	3	Y	1144	1105	1			208
							1258	9									
06	16050	X	12036	-0-	-4014	-0-	862	1	10118	3	Y	960	918	1			250
							1056	9									
07	16089	X	10779	-0-	-5310	-0-	861	1	8937	3	Y	892	942	1			200
							981	9									
08	14508	X	8024	-0-	-6484	-0-	777	1	6465	3	Y	711	823	1			88
							782	9									
09	14040	X	8602	-0-	-5438	-0-	597	1	7140	3	Y	786	682	1			192
							865	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10312	X	10312	-0-	-0-	-0-	689	1	7350	3	Y	2066	2183	1	2	8	133
							2273	9									
05	10039	X	10039	-0-	-0-	-0-	772	1	7176	3	Y	1901	1880	1			154
							2091	9									
06	9029	X	9029	-0-	-0-	-0-	670	1	6358	3	Y	1819	1787	1			186
							2001	9									
07	9541	X	9541	-0-	-0-	-0-	845	1	6761	3	Y	1759	1779	1			166
							1935	9									
08	9176	X	9176	-0-	-0-	-0-	796	1	6376	3	Y	1822	1857	1			131
							2004	9									
*09	9358	X	9358	-0-	-0-	-0-	878	1	6438	3	Y	1856	1836	1			151
							2042	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9343	X	9343	-0-	-0-	-0-	630	1	6569	3	Y	1949	1996	1	4	8	124
							2144	9									
05	9525	X	9525	-0-	-0-	-0-	743	1	6724	3	Y	1871	1845	1			150
							2058	9									
06	7794	X	7794	-0-	-0-	-0-	643	1	5339	3	Y	1647	1628	1			169
							1812	9									
07	8649	X	5868	-0-	-2781	-0-	522	1	3991	3	Y	1232	1280	1			121
							1355	9									
08	8840	X	8840	-0-	-0-	-0-	780	1	6030	3	Y	1845	1836	1			130
							2030	9									
09	6930	X	6105	-0-	-825	-0-	567	1	4155	3	Y	1257	1279	1			108
							1383	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7480	X	7480	-0-	-0-	-0-	522	1	5132	3	Y	1660	1739	1			107
							1826	9									
05	7244	X	7244	-0-	-0-	-0-	591	1	4915	3	Y	1580	1559	1			128
							1738	9									
06	6484	X	6484	-0-	-0-	-0-	513	1	4301	3	Y	1518	1491	1			155
							1670	9									
07	7579	X	7579	-0-	-0-	-0-	708	1	5131	3	Y	1582	1590	1			147
							1740	9									
08	7192	X	6812	-0-	-380	-0-	619	1	4543	3	Y	1500	1539	1			108
							1650	9									
*09	7186	X	7186	-0-	-0-	-0-	667	1	4885	3	Y	1485	1472	1			121
							1634	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24939	X	24939	-0-	-0-	-0-	1190	1	22597	3	Y	1047	969	1	2	8	140
							1152	9									
05	22661	X	22661	-0-	-0-	-0-	1050	1	20540	3	Y	974	964	1			150
							1071	9									
06	20517	X	20517	-0-	-0-	-0-	1034	1	18515	3	Y	880	963	1			67
							968	9									
07	25761	X	20048	-0-	-5713	-0-	1131	1	18014	3	Y	821	787	1			101
							903	9									
08	20088	X	18714	-0-	-1374	-0-	1058	1	16818	3	Y	762	731	1			132
							838	9									
09	19440	X	16974	-0-	-2466	-0-	992	1	15201	3	Y	710	728	1			114
							781	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19593	X	19593	-0-	-0-	-0-	939	1	17724	3	Y	845	801	1	2	8	113
							930	9									
05	18507	X	12041	-0-	-6466	-0-	563	1	10872	3	Y	551	579	1			85
							606	9									
06	19560	X	10836	-0-	-8724	-0-	555	1	9720	3	Y	510	556	1			39
							561	9									
07	20243	X	9830	-0-	-10413	-0-	567	1	8788	3	Y	432	418	1			53
							475	9									
08	17112	X	9296	-0-	-7816	-0-	543	1	8300	3	Y	412	394	1			71
							453	9									
09	16560	X	16418	-0-	-142	-0-	958	1	14690	3	Y	700	658	1			113
							770	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16860	X	14597	-0-	-2263	-0-	653	1	12274	3	Y	1518	1437	1	2	8	174
							1670	9									
05	16957	X	14550	-0-	-2407	-0-	635	1	12280	3	Y	1486	1480	1			180
							1635	9									
06	16410	X	12960	-0-	-3450	-0-	625	1	10882	3	Y	1321	1376	1			125
							1453	9									
07	15097	X	14116	-0-	-981	-0-	742	1	11723	3	Y	1501	1481	1			145
							1651	9									
08	15097	X	13833	-0-	-1264	-0-	736	1	11536	3	Y	1419	1471	1			93
							1561	9									
09	14610	X	13785	-0-	-825	-0-	748	1	11453	3	Y	1440	1372	1			161
							1584	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21480	X	18577	-0-	-2903	-0-	888	1	16811	3	Y	798	759	1	1	8	107
							878	9									
05	20987	X	18852	-0-	-2135	-0-	875	1	17069	3	Y	825	805	1			127
							908	9									
06	20310	X	17771	-0-	-2539	-0-	862	1	16043	3	Y	787	854	1			60
							866	9									
07	19623	X	17713	-0-	-1910	-0-	1003	1	15887	3	Y	748	716	1			92
							823	9									
08	17028	X	17028	-0-	-0-	-0-	961	1	15286	3	Y	710	679	1			123
							781	9									
*09	17107	X	17107	-0-	-0-	-0-	1001	1	15335	3	Y	701	711	1			113
							771	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15661	X	15661	-0-	-0-	-0-	699	1	13204	3	Y	1598	1456	1	2	8	183
							1758	9									
05	14942	X	12709	-0-	-2233	-0-	554	1	10737	3	Y	1289	1316	1			156
							1418	9									
06	13140	X	8921	-0-	-4219	-0-	546	1	7403	3	Y	884	956	1			84
							972	9									
07	16182	X	10206	-0-	-5976	-0-	551	1	8582	3	Y	975	965	1			94
							1073	9									
08	11904	X	11721	-0-	-183	-0-	628	1	9771	3	Y	1202	1217	1			79
							1322	9									
09	11520	X	8448	-0-	-3072	-0-	461	1	7071	3	Y	833	819	1			93
							916	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16710	X	6140	-0-	-10570	-0-	279	1	5144	3	Y	652	657	1	1	8	75
							717	9									
05	17205	X	13610	-0-	-3595	-0-	594	1	11503	3	Y	1375	1284	1			166
							1513	9									
06	16650	X	10954	-0-	-5696	-0-	585	1	9117	3	Y	1138	1196	1			108
							1252	9									
07	12617	X	10915	-0-	-1702	-0-	578	1	9054	3	Y	1166	1162	1			112
							1283	9									
08	11339	X	11339	-0-	-0-	-0-	607	1	9445	3	Y	1170	1205	1			77
							1287	9									
*09	10561	X	10561	-0-	-0-	-0-	575	1	8814	3	Y	1065	1023	1			119
							1172	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19170	X	16602	-0-	-2568	-0-	743	1	13959	3	Y	1727	1649	1	2	8	198
							1900	9									
05	19561	X	15926	-0-	-3635	-0-	690	1	13418	3	Y	1653	1651	1			200
							1818	9									
06	18930	X	15775	-0-	-3155	-0-	680	1	13337	3	Y	1598	1646	1			152
							1758	9									
07	19003	X	15197	-0-	-3806	-0-	794	1	12657	3	Y	1587	1586	1			153
							1746	9									
08	15202	X	15202	-0-	-0-	-0-	803	1	12717	3	Y	1529	1582	1			100
							1682	9									
*09	14422	X	14422	-0-	-0-	-0-	785	1	12028	3	Y	1463	1399	1			164
							1609	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14550	X	6357	-0-	-8193	-0-	303 796	1 9	5258	3	Y	724	691	1	1	8	83
05	7438	X	7438	-0-	-0-	-0-	333 913	1 9	6192	3	Y	830	813	1			100
06	7350	X	6828	-0-	-522	-0-	328 827	1 9	5673	3	Y	752	781	1			71
07	7130	X	7101	-0-	-29	-0-	386 881	1 9	5834	3	Y	801	795	1			77
08	6294	X	6294	-0-	-0-	-0-	345 741	1 9	5208	3	Y	674	707	1			44
*09	6080	X	6080	-0-	-0-	-0-	330 696	1 9	5054	3	Y	633	606	1			71

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14160	X	9833	-0-	-4327	-0-	439 1073	1 9	8321	3	Y	975	940	1	1	8	112
05	14508	X	10703	-0-	-3805	-0-	468 1176	1 9	9059	3	Y	1069	1052	1			129
06	14040	X	9995	-0-	-4045	-0-	462 1151	1 9	8382	3	Y	1046	1076	1			99
07	12369	X	8627	-0-	-3742	-0-	460 1019	1 9	7148	3	Y	926	936	1			89
08	11240	X	11240	-0-	-0-	-0-	601 1247	1 9	9392	3	Y	1134	1149	1			74
09	10350	X	9665	-0-	-685	-0-	527 1051	1 9	8087	3	Y	955	922	1			107

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12870	X	8572	-0-	-4298	-0-	393 1020	1 9	7159	3	Y	927	888	1	1	8	106
05	10427	X	10427	-0-	-0-	-0-	465 1216	1 9	8746	3	Y	1105	1077	1			134
06	10350	X	9838	-0-	-512	-0-	458 1155	1 9	8225	3	Y	1050	1084	1			100
07	10292	X	10137	-0-	-155	-0-	549 1219	1 9	8369	3	Y	1108	1101	1			107
08	10664	X	8757	-0-	-1907	-0-	483 1041	1 9	7233	3	Y	946	991	1			62
09	10080	X	8051	-0-	-2029	-0-	436 927	1 9	6688	3	Y	843	811	1			94

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13470	X	10709	-0-	-2761	-0-	482 1220	1 9	9007	3	Y	1109	1063	1	2	8	127
05	13919	X	12519	-0-	-1400	-0-	548 1398	1 9	10573	3	Y	1271	1244	1			154
06	12750	X	10449	-0-	-2301	-0-	540 1143	1 9	8766	3	Y	1039	1094	1			99
07	12958	X	12118	-0-	-840	-0-	641 1372	1 9	10105	3	Y	1247	1226	1			120
08	12437	X	12437	-0-	-0-	-0-	662 1377	1 9	10398	3	Y	1252	1290	1			82
*09	11427	X	11427	-0-	-0-	-0-	622 1280	1 9	9525	3	Y	1164	1116	1			130

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12810	X	10560	-0-	-2250	-0-	479	1	8858	3	Y	1112	1061	1	2	8	127
							1223	9									
05	12493	X	9401	-0-	-3092	-0-	417	1	7888	3	Y	996	1003	1			120
							1096	9									
06	11790	X	8776	-0-	-3014	-0-	411	1	7374	3	Y	901	936	1			85
							991	9									
07	11966	X	10530	-0-	-1436	-0-	555	1	8755	3	Y	1109	1087	1			107
							1220	9									
08	11966	X	7904	-0-	-4062	-0-	430	1	6551	3	Y	839	891	1			55
							923	9									
09	10560	X	7858	-0-	-2702	-0-	428	1	6563	3	Y	788	755	1			88
							867	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15090	X	14641	-0-	-449	-0-	705	1	13228	3	Y	644	614	1	1	8	86
							708	9									
05	15097	X	14659	-0-	-438	-0-	685	1	13256	3	Y	653	638	1			101
							718	9									
06	15660	X	13696	-0-	-1964	-0-	676	1	12343	3	Y	615	669	1			47
							677	9									
07	16027	X	13746	-0-	-2281	-0-	780	1	12321	3	Y	586	561	1			72
							645	9									
08	13243	X	13243	-0-	-0-	-0-	756	1	11869	3	Y	562	537	1			97
							618	9									
*09	11417	X	11417	-0-	-0-	-0-	664	1	10184	3	Y	517	531	1			83
							569	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18300	X	14772	-0-	-3528	-0-	711	1	13359	3	Y	638	616	1	1	8	85
							702	9									
05	18538	X	13558	-0-	-4980	-0-	637	1	12277	3	Y	585	580	1			90
							644	9									
06	17940	X	10979	-0-	-6961	-0-	627	1	9807	3	Y	495	547	1			38
							545	9									
07	18321	X	2241	-0-	-16080	-0-	141	1	1972	3	Y	116	140	1			14
							128	9									
08	5676	X	5676	-0-	-0-	-0-	345	1	4958	3	Y	339	294	1			59
							373	9									
09	5340	X	3598	-0-	-1742	-0-	208	1	3199	3	Y	174	205	1			28
							191	9									

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10500	X	10287	-0-	-213	-0-	622	1	7963	3	Y	1547	1659	1	11	8	122
							1702	9									
05	10850	X	10355	-0-	-495	-0-	668	1	8030	3	Y	1506	1470	1			158
							1657	9									
06	10500	X	9886	-0-	-614	-0-	663	1	7652	3	Y	1428	1474	1			112
							1571	9									
07	10850	X	9911	-0-	-939	-0-	646	1	7738	3	Y	1388	1243	1			257
							1527	9									
08	9810	X	9810	-0-	-0-	-0-	672	1	7629	3	Y	1372	1451	1			178
							1509	9									
*09	9067	X	9067	-0-	-0-	-0-	655	1	6982	3	Y	1300	1268	1			210
							1430	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	5641	-0-	-269	-0-	344	1	4342	3	Y	868	934	1	6	8	69
							955	9									
05	6107	X	5551	-0-	-556	-0-	362	1	4286	3	Y	821	804	1			86
							903	9									
06	5910	X	5220	-0-	-690	-0-	360	1	4014	3	Y	769	795	1			60
							846	9									
07	6158	X	6158	-0-	-0-	-0-	407	1	4733	3	Y	925	814	1			171
							1018	9									
08	6113	X	6113	-0-	-0-	-0-	427	1	4697	3	Y	899	953	1			117
							989	9									
*09	5698	X	5698	-0-	-0-	-0-	411	1	4375	3	Y	829	812	1			134
							912	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

*10	13237	X	12159	-0-	-1078	-0-	705	1	9692	3	Y	1602	1591	1			115
							1762	9									
*11	12810	X	11033	-0-	-1777	-0-	698	1	8693	3	Y	1493	1489	1			119
							1642	9									
*12	12524	X	11101	-0-	-1423	-0-	701	1	8735	3	Y	1514	1442	1			191
							1665	9									
*01	12214	X	10921	-0-	-1293	-0-	746	1	8573	3	Y	1456	1519	1	1	8	127
							1602	9									
*02	9268	X	8796	-0-	-472	-0-	590	1	6985	3	Y	1110	1088	1	2	8	147
							1221	9									
*03	10271	X	10271	-0-	-0-	-0-	636	1	8127	3	Y	1371	1311	1			207
							1508	9									
*04	9930	X	9641	-0-	-289	-0-	591	1	7625	3	Y	1295	1278	1	6	8	218
							1425	9									
*05	10261	X	9589	-0-	-672	-0-	628	1	7599	3	Y	1238	1240	1			216
							1362	9									
*06	9930	X	9187	-0-	-743	-0-	625	1	7233	3	Y	1208	1352	1			72
							1329	9									
*07	10261	X	9297	-0-	-964	-0-	611	1	7358	3	Y	1207	1100	1			179
							1328	9									
*08	9178	X	9178	-0-	-0-	-0-	635	1	7248	3	Y	1177	1234	1			122
							1295	9									
*09	8441	X	8441	-0-	-0-	-0-	617	1	6573	3	Y	1137	1084	1			175
							1251	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12989	X	11014	-0-	-1975	-0-	638	1	8766	3	Y	1464	1457	1			105
							1610	9									
*11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
*12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
*01	12245	X	9698	-0-	-2547	-0-	663	1	7599	3	Y	1305	1363	1	1	8	114
							1436	9									
*02	8736	X	7835	-0-	-901	-0-	531	1	6213	3	Y	992	974	1	1	8	131
							1091	9									
*03	9672	X	9663	-0-	-9	-0-	598	1	7644	3	Y	1292	1228	1			195
							1421	9									
*04	9360	X	8966	-0-	-394	-0-	550	1	7089	3	Y	1206	1192	1	6	8	203
							1327	9									
*05	9672	X	8982	-0-	-690	-0-	588	1	7117	3	Y	1161	1161	1			203
							1277	9									
*06	9360	X	8576	-0-	-784	-0-	584	1	6750	3	Y	1129	1265	1			67
							1242	9									
*07	9672	X	8464	-0-	-1208	-0-	558	1	6694	3	Y	1102	1006	1			163
							1212	9									
*08	8305	X	8305	-0-	-0-	-0-	575	1	6551	3	Y	1072	1124	1			111
							1179	9									
*09	7859	X	7859	-0-	-0-	-0-	577	1	6137	3	Y	1041	992	1			160
							1145	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9517	X	8519	-0-	-998	-0-	498	1	6797	3	Y	1113	1108	1			80
							1224	9									
*11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
*12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
*01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
*02	6412	X	6362	-0-	-50	-0-	415	1	5109	3	Y	762	746	1	1	8	101
							838	9									
*03	7448	X	7448	-0-	-0-	-0-	465	1	5903	3	Y	982	935	1			148
							1080	9									
*04	7436	X	7436	-0-	-0-	-0-	462	1	5877	3	Y	997	972	1	5	8	168
							1097	9									
*05	7364	X	7364	-0-	-0-	-0-	485	1	5837	3	Y	947	950	1			165
							1042	9									
*06	7028	X	7028	-0-	-0-	-0-	482	1	5543	3	Y	912	1023	1			54
							1003	9									
*07	7099	X	7066	-0-	-33	-0-	467	1	5580	3	Y	926	843	1			137
							1019	9									
*08	7688	X	6813	-0-	-875	-0-	475	1	5378	3	Y	873	919	1			91
							960	9									
*09	7440	X	6325	-0-	-1115	-0-	465	1	4954	3	Y	824	788	1			127
							906	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9234	X	9234	-0-	-0-	-0-	540	1	7362	3	Y	1211	1203	1			87
							1332	9									
*11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
*12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
*01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
*02	6804	X	6040	-0-	-764	-0-	418	1	4765	3	Y	779	773	1	1	8	103
							857	9									
*03	7791	X	7791	-0-	-0-	-0-	493	1	6089	3	Y	1099	1036	1			166
							1209	9									
*04	7592	X	7592	-0-	-0-	-0-	482	1	5930	3	Y	1073	1053	1	5	8	181
							1180	9									
*05	7533	X	6956	-0-	-577	-0-	470	1	5438	3	Y	953	968	1			166
							1048	9									
*06	7290	X	7056	-0-	-234	-0-	466	1	5530	3	Y	964	1073	1			57
							1060	9									
*07	7533	X	7261	-0-	-272	-0-	492	1	5702	3	Y	970	883	1			144
							1067	9									
*08	7147	X	7147	-0-	-0-	-0-	510	1	5589	3	Y	953	998	1			99
							1048	9									
*09	6827	X	6827	-0-	-0-	-0-	500	1	5322	3	Y	914	872	1			141
							1005	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21959	X	21959	-0-	-0-	-0-	977	1	18176	3	Y	2551	2225	1			806
							2806	9									
05	20389	X	20389	-0-	-0-	-0-	1248	1	16832	3	Y	2099	2326	1			579
							2309	9									
06	18650	X	18650	-0-	-0-	-0-	1629	1	14837	3	Y	1985	2315	1			249
							2184	9									
07	18307	X	18307	-0-	-0-	-0-	1520	1	14805	3	Y	1802	1761	1			290
							1982	9									
08	18314	X	18314	-0-	-0-	-0-	1874	1	14586	3	Y	1685	1782	1			193
							1854	9									
*09	17298	X	17298	-0-	-0-	-0-	3406	1	12254	3	Y	1489	1495	1			187
							1638	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10233	X	10233	-0-	-0-	-0-	1016	1	7055	3	Y	1965	2008	1	8	8	266
							2162	9									
05	9843	X	9843	-0-	-0-	-0-	1071	1	6597	3	Y	1977	1871	1			372
							2175	9									
06	10866	X	10866	-0-	-0-	-0-	1007	1	7697	3	Y	1965	2166	1			171
							2162	9									
07	10706	X	10706	-0-	-0-	-0-	1167	1	7465	3	Y	1885	1758	1			298
							2074	9									
08	14570	X	10494	-0-	-4076	-0-	1308	1	7218	3	Y	1789	1906	1			181
							1968	9									
*09	14210	X	14210	-0-	-0-	-0-	1273	1	11122	3	Y	1650	1488	1			343
							1815	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15420	X	12164	-0-	-3256	-0-	729 2562	1 9	8873	3	Y	2329	2292	1	10	8	296
05	14632	X	11642	-0-	-2990	-0-	465 2694	1 9	8483	3	Y	2449	2299	1			446
06	12420	X	9096	-0-	-3324	-0-	450 1834	1 9	6812	3	Y	1667	1965	1			148
07	12834	X	8305	-0-	-4529	-0-	465 1689	1 9	6151	3	Y	1535	1436	1			247
08	7414	X	7414	-0-	-0-	-0-	465 1526	1 9	5423	3	Y	1387	1492	1			142
09	6720	X	5719	-0-	-1001	-0-	450 1389	1 9	3880	3	Y	1263	1140	1			265

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24240	X	21906	-0-	-2334	-0-	1154 3527	1 9	17225	3	Y	3206	3020	1	9	8	541
05	21322	X	21322	-0-	-0-	-0-	1074 3120	1 9	17128	3	Y	2836	2824	1			553
06	20820	X	19965	-0-	-855	-0-	984 2930	1 9	16051	3	Y	2664	3099	1			118
07	22630	X	18806	-0-	-3824	-0-	950 2868	1 9	14988	3	Y	2607	2265	1			460
08	19964	X	18136	-0-	-1828	-0-	940 2756	1 9	14440	3	Y	2505	2631	1			334
09	19320	X	16573	-0-	-2747	-0-	918 2593	1 9	13062	3	Y	2357	2247	1			444

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22140	X	12979	-0-	-9161	-0-	852 2391	1 9	9736	3	Y	2174	2267	1			407
05	20243	X	15177	-0-	-5066	-0-	825 2786	1 9	11566	3	Y	2533	2252	1			688
06	17520	X	15020	-0-	-2500	-0-	756 2681	1 9	11583	3	Y	2437	2713	1			412
07	16058	X	14611	-0-	-1447	-0-	782 2559	1 9	11270	3	Y	2326	2452	1			286
08	14415	X	13742	-0-	-673	-0-	731 2372	1 9	10639	3	Y	2156	2252	1			190
09	13950	X	13260	-0-	-690	-0-	723 2212	1 9	10325	3	Y	2011	1877	1			324

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11073	X	11073	-0-	-0-	-0-	605 1536	1 9	8932	3	Y	1396	1325	1			243
05	11067	X	10816	-0-	-251	-0-	547 1606	1 9	8663	3	Y	1460	1322	1			381
06	13320	X	9314	-0-	-4006	-0-	501 1398	1 9	7415	3	Y	1271	1383	1			269
07	13795	X	8788	-0-	-5007	-0-	445 1395	1 9	6948	3	Y	1268	1312	1			225
08	13795	X	8979	-0-	-4816	-0-	484 1472	1 9	7023	3	Y	1338	1293	1			270
09	11070	X	8367	-0-	-2703	-0-	462 1330	1 9	6575	3	Y	1209	1131	1			348

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13740	X	11407	-0-	-2333	-0-	609 1960	1 9	8838	3	Y	1782	1701	1			210
05	14198	X	11117	-0-	-3081	-0-	556 2027	1 9	8534	3	Y	1843	1700	1			353
06	13320	X	8962	-0-	-4358	-0-	509 1711	1 9	6742	3	Y	1555	1707	1			201
07	13547	X	9578	-0-	-3969	-0-	478 1784	1 9	7316	3	Y	1622	1516	1			307
08	9610	X	9010	-0-	-600	-0-	461 1645	1 9	6904	3	Y	1495	1506	1			296
09	9300	X	8747	-0-	-553	-0-	470 1586	1 9	6691	3	Y	1442	1497	1			241

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19560	X	19080	-0-	-480	-0-	1297 2770	1 9	15013	3	Y	2518	2394	1	16	8	383
05	19499	X	19332	-0-	-167	-0-	1407 2512	1 9	15413	3	Y	2284	2457	1			210
06	17730	X	16803	-0-	-927	-0-	1324 2274	1 9	13205	3	Y	2067	2068	1			209
07	19685	X	15911	-0-	-3774	-0-	1107 2179	1 9	12625	3	Y	1981	1884	1			306
08	15531	X	15435	-0-	-96	-0-	1203 2127	1 9	12105	3	Y	1934	2071	1			169
09	15030	X	13230	-0-	-1800	-0-	1156 1973	1 9	10101	3	Y	1794	1850	1			113

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21150	X	14610	-0-	-6540	-0-	799 2019	1 9	11792	3	Y	1835	2084	1			230
05	21855	X	16433	-0-	-5422	-0-	830 2503	1 9	13100	3	Y	2275	2085	1			420
06	18690	X	15597	-0-	-3093	-0-	760 1978	1 9	12859	3	Y	1798	1945	1			273
07	17112	X	15171	-0-	-1941	-0-	800 1989	1 9	12382	3	Y	1808	1687	1			394
08	14536	X	14536	-0-	-0-	-0-	784 1917	1 9	11835	3	Y	1743	1871	1			266
*09	13508	X	13508	-0-	-0-	-0-	767 1818	1 9	10923	3	Y	1653	1509	1			410

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43350	X	34437	-0-	-8913	-0-	1881 2123	1 9	30433	3	Y	1930	1841	1	1	8	319
05	42563	X	33979	-0-	-8584	-0-	1700 2317	1 9	29962	3	Y	2106	1901	1			524
06	39090	X	31542	-0-	-7548	-0-	1743 1760	1 9	28039	3	Y	1600	1864	1			260
07	38285	X	31130	-0-	-7155	-0-	1907 1915	1 9	27308	3	Y	1741	1662	1			339
08	31000	X	29291	-0-	-1709	-0-	1869 1827	1 9	25595	3	Y	1661	1693	1			307
09	30000	X	25910	-0-	-4090	-0-	1784 1669	1 9	22457	3	Y	1517	1499	1			325

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38160	X	35045	-0-	-3115	-0-	1932 2759	1 9	30354	3	Y	2508	2472	1	1	8	355
05	44125	X	44125	-0-	-0-	-0-	2296 2827	1 9	39002	3	Y	2570	2618	1			307
06	38659	X	38659	-0-	-0-	-0-	2355 2564	1 9	33740	3	Y	2331	2342	1			296
07	36208	X	35980	-0-	-228	-0-	2264 2243	1 9	31473	3	Y	2039	1884	1			451
08	39649	X	35143	-0-	-4506	-0-	2305 2157	1 9	30681	3	Y	1961	1758	1			654
09	38370	X	34089	-0-	-4281	-0-	2357 1979	1 9	29753	3	Y	1799	2129	1			324

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18840	X	14645	-0-	-4195	-0-	786 1422	1 9	12437	3	Y	1293	1286	1			328
05	17701	X	13962	-0-	-3739	-0-	697 1436	1 9	11829	3	Y	1305	1305	1			328
06	15120	X	12748	-0-	-2372	-0-	715 1139	1 9	10894	3	Y	1035	1097	1			266
07	15128	X	12511	-0-	-2617	-0-	819 1103	1 9	10589	3	Y	1003	1030	1			239
08	13702	X	12128	-0-	-1574	-0-	843 1068	1 9	10217	3	Y	971	900	1			310
09	13260	X	12157	-0-	-1103	-0-	818 980	1 9	10359	3	Y	891	1083	1			118

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34260	X	24325	-0-	-9935	-0-	1309 1881	1 9	21135	3	Y	1710	1718	1	1	8	306
05	33325	X	20044	-0-	-13281	-0-	998 1748	1 9	17298	3	Y	1589	1496	1			399
06	29550	X	17769	-0-	-11781	-0-	1024 1447	1 9	15298	3	Y	1315	1367	1			347
07	28985	X	16638	-0-	-12347	-0-	1008 1389	1 9	14241	3	Y	1263	1223	1			387
08	17422	X	15628	-0-	-1794	-0-	1007 1329	1 9	13292	3	Y	1208	1132	1			463
09	16860	X	14317	-0-	-2543	-0-	964 1218	1 9	12135	3	Y	1107	1306	1			264

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26714	X	26714	-0-	-0-	-0-	450 2925	1 9	23339	3	Y	2659	2588	0	60	1	11
05	26963	X	26963	-0-	-0-	-0-	465 2905	1 9	23593	3	Y	2641	405	0	1811	1	436
06	24345	X	24345	-0-	-0-	-0-	450 2872	1 9	21023	3	Y	2611	2720	1			327
07	25432	X	25432	-0-	-0-	-0-	465 2814	1 9	22153	3	Y	2558	2473	1			412
08	23603	X	23603	-0-	-0-	-0-	465 2455	1 9	20683	3	Y	2232	2386	1			258
*09	21395	X	21395	-0-	-0-	-0-	450 2339	1 9	18606	3	Y	2126	2119	1			265

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16470	X	13078	-0-	-3392	-0-	1377 1943	1 9	9758	3	Y	1766	1834	1			217
05	15903	X	15038	-0-	-865	-0-	1094 2894	1 9	11050	3	Y	2631	2247	1			601
06	14910	X	14907	-0-	-3	-0-	768 2424	1 9	11715	3	Y	2204	2428	1			377
07	14256	X	14256	-0-	-0-	-0-	852 2312	1 9	11092	3	Y	2102	2263	1			216
08	16213	X	13364	-0-	-2849	-0-	861 2156	1 9	10347	3	Y	1960	1801	1			375
*09	15089	X	15089	-0-	-0-	-0-	1025 2055	1 9	12009	3	Y	1868	1960	1			278

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39166	X	39166	-0-	-0-	-0-	2127 2543	1 9	34496	3	Y	2312	2272	1	1	8	288
05	45192	X	45192	-0-	-0-	-0-	2326 2455	1 9	40411	3	Y	2232	2057	1			463
06	39098	X	39098	-0-	-0-	-0-	2386 2116	1 9	34596	3	Y	1924	2141	1			246
07	40486	X	37620	-0-	-2866	-0-	2317 2102	1 9	33201	3	Y	1911	1702	1			455
08	38502	X	35366	-0-	-3136	-0-	2269 2008	1 9	31089	3	Y	1825	1889	1			391
09	37260	X	31096	-0-	-6164	-0-	2154 1818	1 9	27124	3	Y	1653	1712	1			332

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19800	X	18483	-0-	-1317	-0-	1182 2742	1 9	14559	3	Y	2493	2600	1	15	8	171
05	19561	X	18302	-0-	-1259	-0-	1111 2336	1 9	14855	3	Y	2124	1887	1			408
06	17940	X	16343	-0-	-1597	-0-	1045 2124	1 9	13174	3	Y	1931	2272	1			67
07	19096	X	15593	-0-	-3503	-0-	913 2010	1 9	12670	3	Y	1827	1694	1			200
08	15012	X	15012	-0-	-0-	-0-	977 1947	1 9	12088	3	Y	1770	1888	1			82
09	13650	X	10771	-0-	-2879	-0-	922 1793	1 9	8056	3	Y	1630	1511	1			201

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15180	X	14874	-0-	-306	-0-	1134 2308	1 9	11432	3	Y	2098	2113	1	12	8	143
05	15252	X	13720	-0-	-1532	-0-	1065 1824	1 9	10831	3	Y	1658	1688	1			113
06	13950	X	13021	-0-	-929	-0-	1001 1877	1 9	10143	3	Y	1706	1694	1			125
07	15345	X	12412	-0-	-2933	-0-	925 1757	1 9	9730	3	Y	1597	1510	1			212
08	15345	X	12066	-0-	-3279	-0-	1031 1735	1 9	9300	3	Y	1577	1669	1			120
09	14850	X	11229	-0-	-3621	-0-	990 1458	1 9	8781	3	Y	1325	1306	1			139

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8793	X	8793	-0-	-0-	-0-	1091 1439	1 9	6263	3	Y	1308	1374	1	8	8	53
05	8547	X	8547	-0-	-0-	-0-	1032 1363	1 9	6152	3	Y	1239	1144	1			148
06	8173	X	8173	-0-	-0-	-0-	995 1305	1 9	5873	3	Y	1186	1244	1			90
07	8308	X	8078	-0-	-230	-0-	1024 1294	1 9	5760	3	Y	1176	1076	1			190
08	10571	X	7379	-0-	-3192	-0-	1039 1180	1 9	5160	3	Y	1073	1176	1			87
*09	11049	X	11049	-0-	-0-	-0-	1054 1089	1 9	8906	3	Y	990	999	1			76

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16560	X	14791	-0-	-1769	-0-	1056 2493	1 9	11242	3	Y	2266	2385	1	13	8	93
05	17112	X	14623	-0-	-2489	-0-	999 2462	1 9	11162	3	Y	2238	2066	1			265
06	16560	X	13824	-0-	-2736	-0-	963 2286	1 9	10575	3	Y	2078	2185	1			158
07	16244	X	13584	-0-	-2660	-0-	761 2251	1 9	10572	3	Y	2046	1874	1			330
08	12939	X	12939	-0-	-0-	-0-	776 2146	1 9	10017	3	Y	1951	2123	1			158
09	9750	X	9126	-0-	-624	-0-	758 1966	1 9	6402	3	Y	1787	1805	1			137

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11019	X	11019	-0-	-0-	-0-	1008 1779	1 9	8232	3	Y	1617	1710	1	9	8	66
05	10990	X	10990	-0-	-0-	-0-	963 1736	1 9	8291	3	Y	1578	1457	1			187
06	10103	X	10103	-0-	-0-	-0-	928 1575	1 9	7600	3	Y	1432	1511	1			108
07	10602	X	10602	-0-	-0-	-0-	1011 1661	1 9	7930	3	Y	1510	1378	1			240
08	10454	X	10454	-0-	-0-	-0-	1066 1637	1 9	7751	3	Y	1488	1607	1			121
*09	11467	X	11467	-0-	-0-	-0-	1058 1474	1 9	8935	3	Y	1340	1355	1			104

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17280	X	16272	-0-	-1008	-0-	1159 2653	1 9	12460	3	Y	2412	2542	1	14	8	99
05	17856	X	15938	-0-	-1918	-0-	1084 2584	1 9	12270	3	Y	2349	2169	1			279
06	17280	X	15131	-0-	-2149	-0-	1045 2404	1 9	11682	3	Y	2185	2298	1			166
07	17856	X	14974	-0-	-2882	-0-	841 2379	1 9	11754	3	Y	2163	1980	1			349
08	14055	X	14055	-0-	-0-	-0-	848 2258	1 9	10949	3	Y	2053	2235	1			167
09	10260	X	10078	-0-	-182	-0-	843 2111	1 9	7124	3	Y	1919	1936	1			146

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28830	X	27136	-0-		-1694	-0-	450 2573	1 9	24113	3	Y	2339	2229	1	3	8	373
05	29047	X	25547	-0-		-3500	-0-	465 2352	1 9	22730	3	Y	2138	2056	1			455
06	31920	X	25517	-0-		-6403	-0-	450 2259	1 9	22808	3	Y	2054	2212	1			297
07	32054	X	25460	-0-		-6594	-0-	465 2165	1 9	22830	3	Y	1968	2048	1			217
08	24221	X	24221	-0-		-0-	-0-	465 2070	1 9	21686	3	Y	1882	1838	1			261
09	22170	X	19559	-0-		-2611	-0-	450 1948	1 9	17161	3	Y	1771	1859	1			168

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34800	X	27310	-0-		-7490	-0-	2605 2028	1 9	22677	3	Y	1844	1734	1			220
05	33387	X	25176	-0-		-8211	-0-	1579 1676	1 9	21921	3	Y	1524	1366	1			378
06	30420	X	24725	-0-		-5695	-0-	1108 1779	1 9	21838	3	Y	1617	1691	1			304
07	28861	X	24788	-0-		-4073	-0-	1186 1784	1 9	21818	3	Y	1622	1554	1			372
08	23459	X	23459	-0-		-0-	-0-	1200 1634	1 9	20625	3	Y	1485	1467	1			390
09	21690	X	19434	-0-		-2256	-0-	1409 1503	1 9	16522	3	Y	1366	1548	1			204

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29130	X	25020	-0-		-4110	-0-	2410 2957	1 9	19653	3	Y	2688	2580	1			325
05	28272	X	23165	-0-		-5107	-0-	1414 2153	1 9	19598	3	Y	1957	1765	1			517
06	26730	X	22618	-0-		-4112	-0-	992 2002	1 9	19624	3	Y	1820	2060	1			277
07	25854	X	22833	-0-		-3021	-0-	1081 2202	1 9	19550	3	Y	2002	2117	1			162
08	21353	X	21353	-0-		-0-	-0-	1076 2060	1 9	18217	3	Y	1873	1662	1			373
09	19950	X	18396	-0-		-1554	-0-	1276 2156	1 9	14964	3	Y	1960	2159	1			169

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23040	X	23040	-0-		-0-	-0-	1266 2427	1 9	19347	3	Y	2206	2141	1	12	8	311
05	25971	X	25971	-0-		-0-	-0-	1364 2487	1 9	22120	3	Y	2261	2214	1			358
06	26953	X	26953	-0-		-0-	-0-	1286 2465	1 9	23202	3	Y	2241	2154	1			445
07	28016	X	28016	-0-		-0-	-0-	1479 2408	1 9	24129	3	Y	2189	2379	1			255
08	26972	X	26972	-0-		-0-	-0-	1731 2166	1 9	23075	3	Y	1969	1961	1			263
09	26940	X	23454	-0-		-3486	-0-	1532 1794	1 9	20128	3	Y	1631	1778	1			116

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25093	X	25093	-0-	-0-	-0-	450 2752	1 9	21891	3	Y	2502	2376	1	14	8	330
05	25890	X	25890	-0-	-0-	-0-	465 2596	1 9	22829	3	Y	2360	2334	1			356
06	23220	X	21307	-0-	-1913	-0-	450 1997	1 9	18860	3	Y	1815	1811	1			360
07	30199	X	30199	-0-	-0-	-0-	465 2704	1 9	27030	3	Y	2458	2547	1			271
08	30710	X	30710	-0-	-0-	-0-	465 2599	1 9	27646	3	Y	2363	2319	1			315
*09	34723	X	34723	-0-	-0-	-0-	450 2794	1 9	31479	3	Y	2540	2678	1			177

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27600	X	25650	-0-	-1950	-0-	450 2868	1 9	22332	3	Y	2607	2560	1	10	8	239
05	28520	X	26760	-0-	-1760	-0-	465 2797	1 9	23498	3	Y	2543	2401	1			381
06	29141	X	29141	-0-	-0-	-0-	450 2925	1 9	25766	3	Y	2659	2809	1			231
07	28708	X	28708	-0-	-0-	-0-	465 2713	1 9	25530	3	Y	2466	2470	1			227
08	30318	X	30144	-0-	-174	-0-	465 2816	1 9	26863	3	Y	2560	2501	1			286
09	29130	X	27174	-0-	-1956	-0-	450 2486	1 9	24238	3	Y	2260	2363	1			183

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58980	X	46699	-0-	-12281	-0-	450 5341	1 9	40908	3	Y	4855	4841	0	57	1	126
05	60946	X	41288	-0-	-19658	-0-	465 4523	1 9	36300	3	Y	4112	4111	0	18	1	109
06	56280	X	39577	-0-	-16703	-0-	450 3971	1 9	35156	3	Y	3610	3608	0			111
07	49383	X	39923	-0-	-9460	-0-	465 4116	1 9	35342	3	Y	3742	3710	0	24	1	119
08	43617	X	36504	-0-	-7113	-0-	465 3680	1 9	32359	3	Y	3345	3224	0	186	1	54
09	42210	X	32293	-0-	-9917	-0-	450 3455	1 9	28388	3	Y	3141	3138	0	1	1	56

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47887	X	47887	-0-	-0-	-0-	864 6263	1 9	40760	3	Y	5694	5680	0	215	1	160
05	42096	X	42096	-0-	-0-	-0-	263 5185	1 9	36648	3	Y	4714	4709	0	12	1	153
06	37140	X	37140	-0-	-0-	-0-	1198 4101	1 9	31841	3	Y	3728	3728	0			153
07	49507	X	43121	-0-	-6386	-0-	2529 4473	1 9	36119	3	Y	4066	4048	0	16	1	155
08	44051	X	41687	-0-	-2364	-0-	3019 4373	1 9	34295	3	Y	3975	3975	0			155
09	42630	X	37706	-0-	-4924	-0-	3223 4025	1 9	30458	3	Y	3659	3659	0	1	1	153

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55229	X	55229	-0-	-0-	-0-	450	1	50023	3	Y	4324	4293	0	81	1	80
							4756	9					3	8			
05	56327	X	48185	-0-	-8142	-0-	465	1	43789	3	Y	3574	3574	0	47	1	33
							3931	9									
06	53130	X	39717	-0-	-13413	-0-	450	1	36431	3	Y	2578	2578	0			33
							2836	9									
07	56327	X	38508	-0-	-17819	-0-	465	1	35108	3	Y	2668	2647	0	47	1	7
							2935	9									
08	57102	X	36284	-0-	-20818	-0-	465	1	33157	3	Y	2420	2421	0	3	1	3
							2662	9									
09	55260	X	40157	-0-	-15103	-0-	450	1	36481	3	Y	2933	2933	0	2	1	1
							3226	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30060	X	23258	-0-	-6802	-0-	450	1	21286	3	Y	1384	1183	0	56	1	239
							1522	9					1	8			
05	25761	X	22773	-0-	-2988	-0-	465	1	20045	3	Y	2057	227	0	1333	1	736
							2263	9									
06	22230	X	20266	-0-	-1964	-0-	450	1	17648	3	Y	1971	2033	1			674
							2168	9									
07	23870	X	21181	-0-	-2689	-0-	465	1	18559	3	Y	1961	2086	1			549
							2157	9									
08	19748	X	19748	-0-	-0-	-0-	465	1	17277	3	Y	1824	1685	1			688
							2006	9									
*09	18446	X	18446	-0-	-0-	-0-	450	1	15698	3	Y	2089	1852	1			925
							2298	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57780	X	38914	-0-	-18866	-0-	450	1	34441	3	Y	3657	3627	0	74	1	77
							4023	9					2	8			
05	52514	X	42272	-0-	-10242	-0-	465	1	37804	3	Y	3639	3639	0	46	1	31
							4003	9									
06	44340	X	40875	-0-	-3465	-0-	450	1	37216	3	Y	2917	2917	0			31
							3209	9									
07	44826	X	38826	-0-	-6000	-0-	465	1	35301	3	Y	2782	2761	0	46	1	6
							3060	9									
08	40610	X	36757	-0-	-3853	-0-	465	1	33377	3	Y	2650	2650	0	3	1	3
							2915	9									
09	39300	X	34766	-0-	-4534	-0-	450	1	31448	3	Y	2607	2607	0	2	1	1
							2868	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19020	X	16111	-0-	-2909	-0-	1739	1	12952	3	Y	1291	1266	1			207
							1420	9									
05	17825	X	15408	-0-	-2417	-0-	1076	1	12948	3	Y	1258	981	1			484
							1384	9									
06	17670	X	14576	-0-	-3094	-0-	755	1	12618	3	Y	1094	1351	1			227
							1203	9									
07	17546	X	13860	-0-	-3686	-0-	768	1	11927	3	Y	1059	961	1			325
							1165	9									
08	16089	X	13921	-0-	-2168	-0-	944	1	11792	3	Y	1077	1116	1			286
							1185	9									
*09	15736	X	15736	-0-	-0-	-0-	1151	1	13515	3	Y	973	1132	1			122
							1070	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48660	X	40412	-0-	-8248	-0-	450	1	35907	3	Y	3686	3656	0	81	1	80
							4055	9					2	8			
05	46469	X	37937	-0-	-8532	-0-	465	1	34063	3	Y	3099	3099	0	47	1	33
							3409	9									
06	44970	X	38078	-0-	-6892	-0-	450	1	34525	3	Y	2821	2821	0			33
							3103	9									
07	44640	X	36388	-0-	-8252	-0-	465	1	32886	3	Y	2761	2742	0	46	1	6
							3037	9									
08	38285	X	35246	-0-	-3039	-0-	465	1	31925	3	Y	2596	2596	0	3	1	3
							2856	9									
*09	39953	X	39953	-0-	-0-	-0-	450	1	36199	3	Y	3004	3004	0	2	1	1
							3304	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20700	X	18103	-0-	-2597	-0-	999	1	15205	3	Y	1726	1695	1	10	8	247
							1899	9									
05	23627	X	23627	-0-	-0-	-0-	1243	1	20121	3	Y	2057	1983	1			321
							2263	9									
06	21079	X	21079	-0-	-0-	-0-	1172	1	18004	3	Y	1730	1702	1			349
							1903	9									
07	21266	X	19853	-0-	-1413	-0-	1047	1	17083	3	Y	1566	1726	1			189
							1723	9									
08	20832	X	17624	-0-	-3208	-0-	1135	1	15081	3	Y	1280	1298	1			171
							1408	9									
09	20160	X	18607	-0-	-1553	-0-	1216	1	15975	3	Y	1287	1367	1			91
							1416	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19453	X	19453	-0-	-0-	-0-	1074	1	16293	3	Y	1896	1830	1	8	8	189
							2086	9									
05	21565	X	21565	-0-	-0-	-0-	1130	1	18256	3	Y	1981	1861	1			309
							2179	9									
06	20432	X	20432	-0-	-0-	-0-	1065	1	17399	3	Y	1789	1923	1			175
							1968	9									
07	21895	X	21895	-0-	-0-	-0-	1160	1	18746	3	Y	1808	1809	1			174
							1989	9									
08	19592	X	19342	-0-	-250	-0-	1249	1	16381	3	Y	1556	1556	1			174
							1712	9									
*09	20588	X	20588	-0-	-0-	-0-	1330	1	17479	3	Y	1617	1663	1			128
							1779	9									

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	604	-0-	-2846	-0-	187	1	244	3	Y	157	216	1			20
							173	9									
05	4094	X	4094	-0-	-0-	-0-	476	1	2938	3	Y	618	531	1			107
							680	9									
06	3596	X	3596	-0-	-0-	-0-	357	1	2680	3	Y	508	594	1			21
							559	9									
07	3312	X	3312	-0-	-0-	-0-	347	1	2415	3	Y	500	456	1			65
							550	9									
08	4092	X	3676	-0-	-416	-0-	515	1	2624	3	Y	488	413	1			140
							537	9									
09	3960	X	3136	-0-	-824	-0-	346	1	2271	3	Y	472	558	1			54
							519	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4424	-0-	-286	-0-	721 820	1 9	2883	3	Y	745	783	1			95
05	4867	X	3868	-0-	-999	-0-	475 766	1 9	2627	3	Y	696	671	1			120
06	4710	X	3938	-0-	-772	-0-	356 732	1 9	2850	3	Y	665	757	1			28
07	4650	X	3833	-0-	-817	-0-	412 745	1 9	2676	3	Y	677	617	1			88
08	4030	X	2901	-0-	-1129	-0-	419 509	1 9	1973	3	Y	463	418	1			133
09	3900	X	2611	-0-	-1289	-0-	281 486	1 9	1844	3	Y	442	525	1			50

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7184	X	7184	-0-	-0-	-0-	745 1341	1 9	5098	3	Y	1219	1264	1	4	8	104
05	6396	X	6396	-0-	-0-	-0-	751 1199	1 9	4446	3	Y	1090	1072	1			122
06	6240	X	6072	-0-	-168	-0-	678 1099	1 9	4295	3	Y	999	1039	1			82
07	7409	X	6200	-0-	-1209	-0-	707 1143	1 9	4350	3	Y	1039	991	1			130
08	5797	X	5646	-0-	-151	-0-	660 1031	1 9	3955	3	Y	937	1008	1			59
09	5610	X	4632	-0-	-978	-0-	544 878	1 9	3210	3	Y	798	775	1			82

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11806	X	11806	-0-	-0-	-0-	1721 1872	1 9	8213	3	Y	1702	1818	1			217
05	11780	X	11073	-0-	-707	-0-	1214 1863	1 9	7996	3	Y	1694	1619	1			292
06	11400	X	10328	-0-	-1072	-0-	910 1683	1 9	7735	3	Y	1530	1759	1			63
07	11780	X	11118	-0-	-662	-0-	1072 1845	1 9	8201	3	Y	1677	1522	1			218
08	9889	X	8200	-0-	-1689	-0-	912 1257	1 9	6031	3	Y	1143	1033	1			328
*09	11935	X	11935	-0-	-0-	-0-	1308 2036	1 9	8591	3	Y	1851	1968	1			211

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8880	X	8164	-0-	-716	-0-	857 1564	1 9	5743	3	Y	1422	1471	1	5	8	122
05	9176	X	8470	-0-	-706	-0-	974 1646	1 9	5850	3	Y	1496	1451	1			167
06	8070	X	5391	-0-	-2679	-0-	880 956	1 9	3555	3	Y	869	965	1			71
07	10284	X	10284	-0-	-0-	-0-	1186 1876	1 9	7222	3	Y	1705	1562	1			214
08	9447	X	9447	-0-	-0-	-0-	1104 1766	1 9	6577	3	Y	1605	1718	1			101
*09	8358	X	8358	-0-	-0-	-0-	992 1530	1 9	5836	3	Y	1391	1348	1			144

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5381	X	5381	-0-	-0-	-0-	756	1	3529	3	Y	996	1121	1			123
							1096	9									
05	5406	X	5406	-0-	-0-	-0-	793	1	3490	3	Y	1021	982	1			162
							1123	9									
06	5290	X	5290	-0-	-0-	-0-	750	1	3438	3	Y	1002	888	1			276
							1102	9									
07	5379	X	5379	-0-	-0-	-0-	681	1	3653	3	Y	950	1097	1			129
							1045	9									
08	5437	X	5437	-0-	-0-	-0-	710	1	3680	3	Y	952	899	1			182
							1047	9									
*09	4920	X	4920	-0-	-0-	-0-	747	1	3154	3	Y	926	974	1			134
							1019	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1088	-0-	-532	-0-	133	1	720	3	Y	214	219	1			32
							235	9									
05	1457	X	1162	-0-	-295	-0-	162	1	752	3	Y	225	228	1			29
							248	9									
06	2006	X	2006	-0-	-0-	-0-	167	1	1424	3	Y	377	351	1			55
							415	9									
07	2099	X	2099	-0-	-0-	-0-	297	1	1373	3	Y	390	402	1			43
							429	9									
08	1905	X	1905	-0-	-0-	-0-	213	1	1289	3	Y	366	378	1			31
							403	9									
*09	2149	X	2149	-0-	-0-	-0-	222	1	1540	3	Y	352	358	1			25
							387	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	6131	-0-	-439	-0-	616	1	4379	3	Y	1033	1066	1			153
							1136	9									
05	6020	X	6020	-0-	-0-	-0-	684	1	4193	3	Y	1039	1058	1			134
							1143	9									
06	7044	X	7044	-0-	-0-	-0-	708	1	4985	3	Y	1228	1183	1			179
							1351	9									
07	8222	X	8222	-0-	-0-	-0-	1004	1	5726	3	Y	1356	1386	1			149
							1492	9									
08	10338	X	10338	-0-	-0-	-0-	967	1	7543	3	Y	1662	1672	1			139
							1828	9									
*09	8516	X	8516	-0-	-0-	-0-	873	1	6080	3	Y	1421	1457	1			103
							1563	9									

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5226	X	5226	-0-	-0-	-0-	543	1	3676	3	Y	915	1001	1			135
							1007	9									
05	5332	X	4890	-0-	-442	-0-	582	1	3337	3	Y	883	904	1			114
							971	9									
06	5160	X	4588	-0-	-572	-0-	603	1	3084	3	Y	819	814	1			119
							901	9									
07	5332	X	4131	-0-	-1201	-0-	550	1	2746	3	Y	759	795	1			83
							835	9									
08	8077	X	8077	-0-	-0-	-0-	791	1	5757	3	Y	1390	1357	1			116
							1529	9									
*09	7501	X	7501	-0-	-0-	-0-	767	1	5338	3	Y	1269	1293	1			92
							1396	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	5118	-0-	-1572	-0-	515	1	3646	3	Y	870	907	1			129
							957	9									
05	6634	X	4425	-0-	-2209	-0-	508	1	3056	3	Y	783	811	1			101
							861	9									
06	5790	X	5423	-0-	-367	-0-	526	1	3851	3	Y	951	914	1			138
							1046	9									
07	5983	X	4973	-0-	-1010	-0-	623	1	3390	3	Y	873	915	1			96
							960	9									
08	5992	X	5992	-0-	-0-	-0-	584	1	4272	3	Y	1033	1043	1			86
							1136	9									
*09	5505	X	5505	-0-	-0-	-0-	562	1	3910	3	Y	939	957	1			68
							1033	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9163	X	9163	-0-	-0-	-0-	1004	1	6022	3	Y	1943	1949	1	8	8	112
							2137	9									
05	7795	X	7795	-0-	-0-	-0-	896	1	5045	3	Y	1685	1643	1			154
							1854	9									
06	9201	X	9201	-0-	-0-	-0-	881	1	6509	3	Y	1646	1747	1			53
							1811	9									
07	8791	X	8791	-0-	-0-	-0-	1127	1	5863	3	Y	1637	1643	1			47
							1801	9									
08	9145	X	9008	-0-	-137	-0-	1170	1	5968	3	Y	1700	1673	1			74
							1870	9									
*09	8966	X	8966	-0-	-0-	-0-	1139	1	5989	3	Y	1671	1703	1			42
							1838	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	3067	-0-	-443	-0-	512	1	2078	3	Y	434	391	1	1	8	112
							477	9									
05	3692	X	3692	-0-	-0-	-0-	650	1	2582	3	Y	418	372	1			158
							460	9									
06	3340	X	3340	-0-	-0-	-0-	535	1	2386	3	Y	381	503	1			36
							419	9									
07	3162	X	3069	-0-	-93	-0-	696	1	2006	3	Y	334	265	1			105
							367	9									
08	3162	X	1829	-0-	-1333	-0-	607	1	901	3	Y	292	297	1			100
							321	9									
09	3060	X	2467	-0-	-593	-0-	511	1	1667	3	Y	263	322	1			41
							289	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		7383	-0-	7383	21877	738	1	5239	3	Y	1278	1327	1	1	8	189
							1406	9									
05	29402	X	7525	-0-	-21877	-0-	852	1	5212	3	Y	1328	1345	1			172
							1461	9									
06	7280	X	7280	-0-	-0-	-0-	881	1	5006	3	Y	1266	1254	1			184
							1393	9									
07	7614	X	7614	-0-	-0-	-0-	947	1	5204	3	Y	1330	1368	1			146
							1463	9									
08	7905	X	7227	-0-	-678	-0-	706	1	5109	3	Y	1284	1323	1			107
							1412	9									
09	7380	X	6789	-0-	-591	-0-	689	1	4796	3	Y	1185	1206	1			86
							1304	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1587	-0-	1587	1587	118	1	1287	3	Y	165	141	1			24
							182	9									
05	0	W	21944	-0-	21944	23531	1233	1	16557	3	Y	3776	3598	1			202
							4154	9									
06	T. A.		13914	-0-	13914	37445	1093	1	10404	3	Y	2197	2319	1			80
							2417	9									
07	49500	X	12055	-0-	-37445	-0-	756	1	9224	3	Y	1886	1837	1			129
							2075	9									
08	29326	X	9366	-0-	-19960	-0-	647	1	7110	3	Y	1463	1509	1			83
							1609	9									
09	28380	X	9030	-0-	-19350	-0-	641	1	6951	3	Y	1307	1230	1			160
							1438	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33450	X	24927	-0-	-8523	-0-	450	1	21317	3	Y	2873	2849	0	31	1	126
							3160	9									
05	30039	X	22001	-0-	-8038	-0-	465	1	18881	3	Y	2414	2387	0	31	1	122
							2655	9									
06	28380	X	20579	-0-	-7801	-0-	450	1	17875	3	Y	2049	1953	0	176	1	42
							2254	9									
07	28241	X	26226	-0-	-2015	-0-	605	1	22572	3	Y	2772	2744	0	31	1	39
							3049	9									
08	28241	X	23436	-0-	-4805	-0-	465	1	20399	3	Y	2338	2311	0	31	1	35
							2572	9									
09	24930	X	14169	-0-	-10761	-0-	450	1	11784	3	Y	1759	96	0	1504	1	194
							1935	9									

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19170	X	14972	-0-	-4198	-0-	2718	1	10372	3	Y	1711	2063	1			57
							1882	9									
05	18972	X	12346	-0-	-6626	-0-	1815	1	8908	3	Y	1475	1300	1			232
							1623	9									
06	17820	X	11121	-0-	-6699	-0-	2090	1	7613	3	Y	1289	1418	1			103
							1418	9									
07	15686	X	4350	-0-	-11336	-0-	100	1	3620	3	Y	573	343	1			333
							630	9									
08	15686	X	9258	-0-	-6428	-0-	2479	1	5609	3	Y	1064	1102	1			295
							1170	9									
*09	19487	X	19487	-0-	-0-	-0-	3912	1	13747	3	Y	1662	1729	1			228
							1828	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	6684	-0-	-1146	-0-	732	1	4406	3	Y	1405	1406	1	6	8	81
							1546	9									
05	8091	X	6701	-0-	-1390	-0-	820	1	4308	3	Y	1430	1382	1			129
							1573	9									
06	8399	X	8399	-0-	-0-	-0-	806	1	5650	3	Y	1766	1839	1			56
							1943	9									
07	7378	X	6632	-0-	-746	-0-	827	1	4290	3	Y	1377	1394	1			39
							1515	9									
08	7378	X	6458	-0-	-920	-0-	818	1	4142	3	Y	1362	1342	1			59
							1498	9									
09	8400	X	6348	-0-	-2052	-0-	782	1	4116	3	Y	1318	1344	1			33
							1450	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39660	X	34233	-0-	-5427	-0-	450	1	29452	3	Y	3937	3908	0	31	1	123
							4331	9									
05	33840	X	33840	-0-	-0-	-0-	465	1	29488	3	Y	3534	3504	0	31	1	122
							3887	9									
06	33668	X	33668	-0-	-0-	-0-	450	1	29461	3	Y	3415	3271	0	177	1	89
							3757	9									
07	35371	X	33391	-0-	-1980	-0-	761	1	28942	3	Y	3353	3316	0	31	1	95
							3688	9									
08	35371	X	33532	-0-	-1839	-0-	465	1	29303	3	Y	3422	3395	0	31	1	91
							3764	9									
09	34230	X	24603	-0-	-9627	-0-	450	1	20988	3	Y	2877	2033	0	766	1	169
							3165	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35340	X	30158	-0-	-5182	-0-	1179	1	25343	3	Y	3305	3247	0	225	1	137
							3636	9					2	8			
05	32426	X	29991	-0-	-2435	-0-	1120	1	25607	3	Y	2967	2917	0	62	1	125
							3264	9									
06	30630	X	27622	-0-	-3008	-0-	978	1	23741	3	Y	2639	2574	0	32	1	158
							2903	9									
07	31155	X	27259	-0-	-3896	-0-	854	1	23588	3	Y	2561	2447	0	63	1	209
							2817	9									
08	31155	X	25368	-0-	-5787	-0-	758	1	21885	3	Y	2477	2295	0	156	1	235
							2725	9									
09	30150	X	24143	-0-	-6007	-0-	740	1	20907	3	Y	2269	24	0	2084	1	342
							2496	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63270	X	32471	-0-	-30799	-0-	761	1	27752	3	Y	3598	3542	0	64	1	256
							3958	9									
05	54994	X	34519	-0-	-20475	-0-	847	1	29347	3	Y	3932	3820	0	31	1	337
							4325	9									
06	41280	X	28651	-0-	-12629	-0-	716	1	25236	3	Y	2454	2101	0	376	1	314
							2699	9									
07	40207	X	31210	-0-	-8997	-0-	715	1	27181	3	Y	3013	2951	0	253	1	123
							3314	9									
08	40207	X	27586	-0-	-12621	-0-	695	1	23975	3	Y	2651	2579	0	63	1	132
							2916	9									
09	33420	X	24943	-0-	-8477	-0-	732	1	21652	3	Y	2326	2279	0	30	1	149
							2559	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30690	X	23385	-0-	-7305	-0-	555	1	19722	3	Y	2825	2769	0	64	1	159
							3108	9									
05	31713	X	23524	-0-	-8189	-0-	574	1	19853	3	Y	2815	2768	0	31	1	175
							3097	9									
06	24150	X	18257	-0-	-5893	-0-	486	1	15298	3	Y	2248	852	0	1279	1	292
							2473	9									
07	24676	X	22277	-0-	-2399	-0-	500	1	18668	3	Y	2826	534	0	2247	1	337
							3109	9									
08	24676	X	21194	-0-	-3482	-0-	549	1	18221	3	Y	2204	2253	1			288
							2424	9									
09	23400	X	19954	-0-	-3446	-0-	576	1	17026	3	Y	2138	1885	1			541
							2352	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20100	X	15134	-0-		-4966	-0-	368 1483	1 9	13283	3	Y	1348	1730	1			227
05	20677	X	14403	-0-		-6274	-0-	357 1549	1 9	12497	3	Y	1408	1125	1			510
06	18810	X	12392	-0-		-6418	-0-	302 1388	1 9	10702	3	Y	1262	1438	1			334
07	18786	X	12389	-0-		-6397	-0-	278 1349	1 9	10762	3	Y	1226	1171	1			389
08	18693	X	11111	-0-		-7582	-0-	278 1190	1 9	9643	3	Y	1082	1159	1			312
09	15120	X	10220	-0-		-4900	-0-	298 1120	1 9	8802	3	Y	1018	1144	1			186

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33690	X	24526	-0-		-9164	-0-	586 2630	1 9	21310	3	Y	2391	2331	0	64	1	396
05	34813	X	24814	-0-		-9999	-0-	622 2500	1 9	21692	3	Y	2273	2225	0	222	1	222
06	31350	X	24558	-0-		-6792	-0-	526 2668	1 9	21364	3	Y	2425	2109	0	380	1	158
07	31682	X	28902	-0-		-2780	-0-	658 2580	1 9	25664	3	Y	2345	2184	0	63	1	256
08	30411	X	27684	-0-		-2727	-0-	704 2471	1 9	24509	3	Y	2246	2042	0	231	1	229
*09	28162	X	28162	-0-		-0-	-0-	831 2742	1 9	24589	3	Y	2493	2279	1			443

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43080	X	33571	-0-		-9509	-0-	1334 3542	1 9	28695	3	Y	3220	3141	0	32	1	163
05	42036	X	29262	-0-		-12774	-0-	1107 2963	1 9	25192	3	Y	2694	2552	0	62	1	243
06	40680	X	29597	-0-		-11083	-0-	967 2950	1 9	25680	3	Y	2682	2604	0	210	1	111
07	37696	X	33490	-0-		-4206	-0-	1065 3058	1 9	29367	3	Y	2780	2670	0	63	1	158
08	37696	X	37348	-0-		-348	-0-	1159 2928	1 9	33261	3	Y	2662	2460	0	156	1	204
*09	33773	X	33773	-0-		-0-	-0-	1048 3112	1 9	29613	3	Y	2829	21	0	2763	1	279

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43710	X	28921	-0-		-14789	-0-	1131 3432	1 9	24358	3	Y	3120	3062	0	32	1	194
05	38471	X	33338	-0-		-5133	-0-	1235 3724	1 9	28379	3	Y	3385	3335	0	62	1	182
06	34770	X	31725	-0-		-3045	-0-	1078 3376	1 9	27271	3	Y	3069	3002	0	32	1	217
07	32643	X	30028	-0-		-2615	-0-	932 3314	1 9	25782	3	Y	3013	2902	0	63	1	265
08	32984	X	28659	-0-		-4325	-0-	861 3033	1 9	24765	3	Y	2757	5	0	2595	1	422
09	32250	X	25834	-0-		-6416	-0-	796 2536	1 9	22502	3	Y	2305	2178	1			550

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42780	X	28456	-0-	-14324	-0-	1142 3330	1 9	23984	3	Y	3027	2971	0	32	1	236
05	43679	X	29274	-0-	-14405	-0-	1109 3131	1 9	25034	3	Y	2846	2796	0	62	1	224
06	38400	X	25571	-0-	-12829	-0-	969 2742	1 9	21860	3	Y	2493	2435	0	32	1	250
07	33201	X	24261	-0-	-8940	-0-	753 2695	1 9	20813	3	Y	2450	2339	0	63	1	298
08	30287	X	28619	-0-	-1668	-0-	860 3012	1 9	24747	3	Y	2738	4	0	2791	1	241
09	28470	X	26320	-0-	-2150	-0-	815 2483	1 9	23022	3	Y	2257	1850	1			649

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93300	X	55328	-0-	-37972	-0-	450 6961	1 9	47917	3	Y	6328	6296 8	0 8	31	1	64
05	86273	X	50688	-0-	-35585	-0-	465 5992	1 9	44231	3	Y	5447	5409	0	31	1	71
06	73800	X	42634	-0-	-31166	-0-	450 4884	1 9	37300	3	Y	4440	4415	0			96
07	63302	X	39725	-0-	-23577	-0-	910 4190	1 9	34625	3	Y	3809	3709	0	31	1	165
08	63302	X	40743	-0-	-22559	-0-	465 4912	1 9	35366	3	Y	4465	4438	0	31	1	161
09	55320	X	47838	-0-	-7482	-0-	450 5766	1 9	41622	3	Y	5242	5201	0	31	1	171

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63180	X	38014	-0-	-25166	-0-	1533 4425	1 9	32056	3	Y	4023	3955	0	32	1	248
05	59706	X	34322	-0-	-25384	-0-	1297 3953	1 9	29072	3	Y	3594	3491	0	238	1	113
06	49260	X	31801	-0-	-17459	-0-	1133 3600	1 9	27068	3	Y	3273	2852	0	388	1	146
07	44020	X	36101	-0-	-7919	-0-	1126 3870	1 9	31105	3	Y	3518	3292	0	63	1	309
08	42098	X	36653	-0-	-5445	-0-	1100 3995	1 9	31558	3	Y	3632	3349	0	324	1	268
*09	38209	X	38209	-0-	-0-	-0-	1169 3997	1 9	33043	3	Y	3634	38	0	3346	1	543

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36390	X	25743	-0-	-10647	-0-	450 5070	1 9	20223	3	Y	4609	4552	1	3	8	498
05	36177	X	25652	-0-	-10525	-0-	465 4840	1 9	20347	3	Y	4400	4315	1			583
06	35010	X	25224	-0-	-9786	-0-	450 4562	1 9	20212	3	Y	4147	4328	1			402
07	28179	X	28105	-0-	-74	-0-	1265 4602	1 9	22238	3	Y	4184	4150	1			436
08	28179	X	25544	-0-	-2635	-0-	465 4213	1 9	20866	3	Y	3830	3905	1			361
09	25740	X	22530	-0-	-3210	-0-	450 3785	1 9	18295	3	Y	3441	3554	1			248

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22080	X	17121	-0-	-4959	-0-	717	1	13519	3	Y	2623	2825	1	22	8	135
							2885	9									
05	21638	X	15061	-0-	-6577	-0-	782	1	11739	3	Y	2309	2244	1			200
							2540	9									
06	21630	X	9945	-0-	-11685	-0-	550	1	8009	3	Y	1260	1189	1			271
							1386	9									
07	22351	X	14187	-0-	-8164	-0-	1336	1	9847	3	Y	2731	2692	1			310
							3004	9									
08	21607	X	10194	-0-	-11413	-0-	879	1	7282	3	Y	1848	2007	1			151
							2033	9									
09	17100	X	6262	-0-	-10838	-0-	589	1	4358	3	Y	1195	1228	1			118
							1315	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87090	X	56746	-0-	-30344	-0-	1353	1	48807	3	Y	5987	5925	0	64	1	378
							6586	9					6	8			
05	75454	X	54081	-0-	-21373	-0-	1359	1	47053	3	Y	5154	5107	0	221	1	204
							5669	9									
06	53400	X	32111	-0-	-21289	-0-	1150	1	27253	3	Y	3371	2953	0	380	1	242
							3708	9									
07	58621	X	32053	-0-	-26568	-0-	732	1	27481	3	Y	3491	3412	0	63	1	258
							3840	9									
08	58621	X	32937	-0-	-25684	-0-	831	1	28177	3	Y	3572	3492	0	63	1	275
							3929	9									
09	56730	X	31756	-0-	-24974	-0-	916	1	27108	3	Y	3393	3304	0	216	1	148
							3732	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79620	X	56176	-0-	-23444	-0-	196	1	47024	3	Y	8142	8131	0	20	1	81
							8956	9									
05	74834	X	57584	-0-	-17250	-0-	162	1	47692	3	Y	8845	8841	0			85
							9730	9									
06	68940	X	51212	-0-	-17728	-0-	681	1	43265	3	Y	6605	6592	0			98
							7266	9									
07	73067	X	48346	-0-	-24721	-0-	693	1	40469	3	Y	6531	6495	0			134
							7184	9									
08	73067	X	51489	-0-	-21578	-0-	840	1	43474	3	Y	6523	6477	0	63	1	117
							7175	9									
09	56190	X	45794	-0-	-10396	-0-	839	1	38455	3	Y	5909	5861	0	36	1	129
							6500	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47400	X	31680	-0-	-15720	-0-	532	1	26191	3	Y	4506	4473	0	194	1	29
							4957	9					33	8			
05	43214	X	29629	-0-	-13585	-0-	605	1	24515	3	Y	4099	4099	0			29
							4509	9									
06	35850	X	24724	-0-	-11126	-0-	592	1	20470	3	Y	3329	3317	0	3	1	38
							3662	9									
07	36642	X	20707	-0-	-15935	-0-	497	1	17327	3	Y	2621	2577	0	45	1	37
							2883	9									
08	29140	X	22291	-0-	-6849	-0-	596	1	18628	3	Y	2788	2771	0	33	1	21
							3067	9									
09	28200	X	21055	-0-	-7145	-0-	649	1	17173	3	Y	2939	1883	0	1014	1	63
							3233	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80370	X	35318	-0-	-45052	-0-	621	1	30829	3	Y	3516	3514	0	33	1	32
							3868	9									
05	83049	X	36077	-0-	-46972	-0-	782	1	31620	3	Y	3341	3328	0			45
							3675	9									
06	53460	X	33011	-0-	-20449	-0-	765	1	29143	3	Y	2821	2735	0	74	1	57
							3103	9									
07	44795	X	34929	-0-	-9866	-0-	891	1	30695	3	Y	3039	2983	0	49	1	64
							3343	9									
08	41664	X	32402	-0-	-9262	-0-	916	1	28587	3	Y	2635	2612	0	58	1	29
							2899	9									
09	35310	X	27734	-0-	-7576	-0-	914	1	24188	3	Y	2393	1893	0	379	1	151
							2632	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56700	X	36971	-0-	-19729	-0-	603	1	29892	3	Y	5887	5850	0	73	1	9
							6476	9					37	8			
05	58590	X	33555	-0-	-25035	-0-	664	1	27195	3	Y	5178	5178	0			9
							5696	9									
06	49260	X	32244	-0-	-17016	-0-	650	1	26712	3	Y	4438	4426	0			21
							4882	9									
07	45260	X	29621	-0-	-15639	-0-	709	1	24085	3	Y	4388	4330	0	39	1	40
							4827	9									
08	32116	X	25984	-0-	-6132	-0-	681	1	21061	3	Y	3856	3681	0	177	1	38
							4242	9									
09	31080	X	26328	-0-	-4752	-0-	806	1	21324	3	Y	3816	3793	0	15	1	46
							4198	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87690	X	61092	-0-	-26598	-0-	211	1	50298	3	Y	9621	9579	0	109	1	166
							10583	9					31	8			
05	76105	X	53355	-0-	-22750	-0-	147	1	43434	3	Y	8885	8881	0			170
							9774	9									
06	73770	X	46600	-0-	-27170	-0-	617	1	38437	3	Y	6860	6847	0			183
							7546	9									
07	78151	X	52986	-0-	-25165	-0-	749	1	43694	3	Y	7766	7730	0			219
							8543	9									
08	78151	X	43431	-0-	-34720	-0-	682	1	35888	3	Y	6237	6190	0	120	1	146
							6861	9									
09	61050	X	38521	-0-	-22529	-0-	688	1	31565	3	Y	5698	5649	0	45	1	150
							6268	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64650	X	60514	-0-	-4136	-0-	1093	1	53501	3	Y	5382	5380	0	35	1	46
							5920	9									
05	66805	X	46444	-0-	-20361	-0-	999	1	41079	3	Y	3969	3945	0			70
							4366	9									
06	64650	X	39111	-0-	-25539	-0-	978	1	34711	3	Y	3111	3095	0	61	1	25
							3422	9									
07	66805	X	41298	-0-	-25507	-0-	1061	1	36810	3	Y	3115	3049	0	16	1	75
							3427	9									
08	40610	X	30311	-0-	-10299	-0-	863	1	26976	3	Y	2247	1816	0	430	1	76
							2472	9									
09	39300	X	29726	-0-	-9574	-0-	986	1	26068	3	Y	2429	1946	1			560
							2672	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55560	X	38439	-0-	-17121	-0-	676	1	33492	3	Y	3883	3882	0	32	1	30
							4271	9									
05	55552	X	27722	-0-	-27830	-0-	587	1	23928	3	Y	2915	2901	0			44
							3207	9									
06	53250	X	28260	-0-	-24990	-0-	575	1	24800	3	Y	2623	2310	0	188	1	169
							2885	9									
07	49755	X	23046	-0-	-26709	-0-	581	1	20147	3	Y	2107	2069	0	162	1	45
							2318	9									
08	29766	X	29766	-0-	-0-	-0-	839	1	25959	3	Y	2698	2677	0	41	1	25
							2968	9									
*09	29030	X	29030	-0-	-0-	-0-	951	1	25157	3	Y	2656	2325	0	244	1	112
							2922	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40860	X	27821	-0-	-13039	-0-	1140	1	24488	3	Y	1994	1865	0	225	1	122
							2193	9					4	8			
05	38223	X	27213	-0-	-11010	-0-	1051	1	24022	3	Y	1945	898	0	442	1	727
							2140	9									
06	28200	X	25399	-0-	-2801	-0-	918	1	22337	3	Y	1949	2122	1			554
							2144	9									
07	30604	X	30604	-0-	-0-	-0-	984	1	27436	3	Y	1985	1733	1			806
							2184	9									
08	28737	X	26483	-0-	-2254	-0-	826	1	23811	3	Y	1678	2209	1			275
							1846	9									
09	27810	X	22837	-0-	-4973	-0-	728	1	20584	3	Y	1386	1261	1			397
							1525	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71640	X	38063	-0-	-33577	-0-	894	1	32616	3	Y	4139	4084	0	64	1	376
							4553	9									
05	73098	X	31662	-0-	-41436	-0-	774	1	27032	3	Y	3505	3438	0	221	1	222
							3856	9									
06	61170	X	53231	-0-	-7939	-0-	655	1	46672	3	Y	5367	5339	0			250
							5904	9									
07	54343	X	46688	-0-	-7655	-0-	1053	1	41027	3	Y	4189	3791	0	444	1	204
							4608	9									
08	54343	X	35127	-0-	-19216	-0-	869	1	30340	3	Y	3562	2826	0	631	1	309
							3918	9									
09	53220	X	29059	-0-	-24161	-0-	836	1	24754	3	Y	3154	2274	0	962	1	227
							3469	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44010	X	22710	-0-	-21300	-0-	370	1	18114	3	Y	3842	3621	0	74	1	181
							4226	9					24	8			
05	36177	X	24271	-0-	-11906	-0-	476	1	19507	3	Y	3898	695	0	2748	1	636
							4288	9									
06	28080	X	21086	-0-	-6994	-0-	466	1	17334	3	Y	2987	3110	1			513
							3286	9									
07	25699	X	19042	-0-	-6657	-0-	451	1	15631	3	Y	2691	2818	1			386
							2960	9									
08	18910	X	17503	-0-	-1407	-0-	468	1	14612	3	Y	2203	2350	1			239
							2423	9									
09	18300	X	14271	-0-	-4029	-0-	437	1	11544	3	Y	2082	2228	1			91
							2290	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81930	X	40749	-0-	-41181	-0-	740	1	36173	3	Y	3487	3486	0	34	1	55
							3836	9									
05	74524	X	38835	-0-	-35689	-0-	846	1	34470	3	Y	3199	3199	0			55
							3519	9									
06	60810	X	33101	-0-	-27709	-0-	828	1	29412	3	Y	2601	2587	0	48	1	21
							2861	9									
07	48608	X	28693	-0-	-19915	-0-	733	1	25553	3	Y	2188	2007	0	14	1	188
							2407	9									
08	38750	X	26423	-0-	-12327	-0-	737	1	23134	3	Y	2320	2228	1			280
							2552	9									
09	37500	X	22860	-0-	-14640	-0-	758	1	20057	3	Y	1859	1711	1			429
							2045	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132540	X	75704	-0-	-56836	-0-	264	1	63183	3	Y	11143	11025	0	20	1	115
							12257	9					107	8			
05	125829	X	72364	-0-	-53465	-0-	206	1	60858	3	Y	10273	10269	0			119
							11300	9									
06	98940	X	60459	-0-	-38481	-0-	868	1	50648	3	Y	8130	8117	0			132
							8943	9									
07	95325	X	61473	-0-	-33852	-0-	878	1	50945	3	Y	8773	8691	0			214
							9650	9									
08	95325	X	51952	-0-	-43373	-0-	826	1	43852	3	Y	6613	6567	0	63	1	197
							7274	9									
09	75600	X	44473	-0-	-31127	-0-	805	1	36939	3	Y	6117	6069	0	36	1	209
							6729	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107100	X	70916	-0-	-36184	-0-	249	1	59643	3	Y	10022	9991	0	20	1	96
							11024	9									
05	90644	X	75621	-0-	-15023	-0-	215	1	63491	3	Y	10832	10828	0			100
							11915	9									
06	74430	X	64569	-0-	-9861	-0-	904	1	54653	3	Y	8193	8180	0			113
							9012	9									
07	78678	X	70209	-0-	-8469	-0-	1005	1	59676	3	Y	8662	8623	0			152
							9528	9									
08	78678	X	60369	-0-	-18309	-0-	988	1	51224	3	Y	7415	7369	0	63	1	135
							8157	9									
09	73170	X	48766	-0-	-24404	-0-	896	1	41099	3	Y	6155	6107	0	36	1	147
							6771	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53010	X	42643	-0-	-10367	-0-	147	1	35265	3	Y	6574	6554	0	20	1	54
							7231	9									
05	53754	X	37101	-0-	-16653	-0-	103	1	30287	3	Y	6101	6097	0			58
							6711	9									
06	53070	X	37774	-0-	-15296	-0-	435	1	31750	3	Y	5081	5059	0			80
							5589	9									
07	56079	X	35710	-0-	-20369	-0-	512	1	30244	3	Y	4504	4434	0			150
							4954	9									
08	56079	X	37020	-0-	-19059	-0-	606	1	31453	3	Y	4510	4456	0	63	1	141
							4961	9									
09	42630	X	28411	-0-	-14219	-0-	518	1	23754	3	Y	3763	3578	0	227	1	99
							4139	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62130	X	27729	-0-	-34401	-0-	476	1	23426	3	Y	3479	3214	0	87	1	214
							3827	9					30	8			
05	56141	X	21903	-0-	-34238	-0-	451	1	18371	3	Y	2801	2801	0	90	1	124
							3081	9									
06	41970	X	20582	-0-	-21388	-0-	442	1	16891	3	Y	2954	449	0	2330	1	299
							3249	9									
07	34999	X	20298	-0-	-14701	-0-	479	1	16600	3	Y	2926	2882	1			343
							3219	9									
08	21700	X	13955	-0-	-7745	-0-	369	1	11531	3	Y	1868	2016	1			195
							2055	9									
09	21000	X	15628	-0-	-5372	-0-	475	1	12547	3	Y	2369	2477	1			85
							2606	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

04	42454	X	42454	-0-	-0-	-0-	506	1	35756	3	Y	5629	5546	0	42	1	91
							6192	9					25	8			
05	42625	X	40601	-0-	-2024	-0-	840	1	34111	3	Y	5136	5070	0	42	1	115
							5650	9									
06	41250	X	26686	-0-	-14564	-0-	649	1	22159	3	Y	3525	3486	0	95	1	59
							3878	9									
07	42625	X	26570	-0-	-16055	-0-	576	1	22363	3	Y	3301	1563	0	1619	1	178
							3631	9									
08	43772	X	26839	-0-	-16933	-0-	592	1	22662	3	Y	3259	3271	1			166
							3585	9									
09	42420	X	23660	-0-	-18760	-0-	784	1	19932	3	Y	2676	2733	1			109
							2944	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

04	57030	X	29247	-0-	-27783	-0-	362	1	25530	3	Y	3050	2992	0	40	1	231
							3355	9									
05	53320	X	28994	-0-	-24326	-0-	624	1	25454	3	Y	2651	2577	0	42	1	263
							2916	9									
06	51600	X	23402	-0-	-28198	-0-	482	1	19801	3	Y	2835	2806	0	90	1	202
							3119	9									
07	36115	X	21509	-0-	-14606	-0-	477	1	18935	3	Y	1906	1836	0	28	1	244
							2097	9									
08	30969	X	21326	-0-	-9643	-0-	489	1	18776	3	Y	1874	1629	0	225	1	264
							2061	9									
09	29250	X	21210	-0-	-8040	-0-	718	1	18286	3	Y	2005	2017	1			252
							2206	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66780	X	39960	-0-	-26820	-0-	467	1	32881	3	Y	6011	5930	0	46	1	82
							6612	9					23	8			
05	61752	X	35922	-0-	-25830	-0-	719	1	29473	3	Y	5209	5144	0	42	1	105
							5730	9									
06	47220	X	28274	-0-	-18946	-0-	556	1	23369	3	Y	3954	3908	0	98	1	53
							4349	9									
07	48515	X	26626	-0-	-21889	-0-	566	1	21883	3	Y	3797	3729	0	84	1	37
							4177	9									
08	48515	X	31431	-0-	-17084	-0-	695	1	26302	3	Y	4031	3958	0	71	1	39
							4434	9									
09	39930	X	26232	-0-	-13698	-0-	847	1	21593	3	Y	3447	3392	0	38	1	56
							3792	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103500	X	55973	-0-	-47527	-0-	694	1	48604	3	Y	6068	5977	0	42	1	94
							6675	9					34	8			
05	96131	X	41056	-0-	-55075	-0-	859	1	35623	3	Y	4158	4092	0	42	1	118
							4574	9									
06	75540	X	35960	-0-	-39580	-0-	664	1	31344	3	Y	3593	3552	0	96	1	63
							3952	9									
07	66743	X	40741	-0-	-26002	-0-	912	1	35661	3	Y	3789	3682	0	110	1	60
							4168	9									
08	58280	X	44610	-0-	-13670	-0-	1030	1	39366	3	Y	3831	3724	0	110	1	57
							4214	9									
09	55950	X	38454	-0-	-17496	-0-	1309	1	33368	3	Y	3434	3347	0	56	1	88
							3777	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71940	X	42186	-0-	-29754	-0-	515	1	36336	3	Y	4850	4766	0	42	1	78
							5335	9					26	8			
05	69750	X	37343	-0-	-32407	-0-	770	1	31801	3	Y	4338	4272	0	42	1	102
							4772	9									
06	59254	X	59254	-0-	-0-	-0-	595	1	50691	3	Y	7244	7178	0	108	1	60
							7968	9									
07	51987	X	33077	-0-	-18910	-0-	735	1	28710	3	Y	3302	3214	0	101	1	47
							3632	9									
08	51987	X	30190	-0-	-21797	-0-	695	1	26438	3	Y	2779	2706	0	81	1	39
							3057	9									
09	51600	X	38460	-0-	-13140	-0-	1319	1	33587	3	Y	3231	3141	0	38	1	91
							3554	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48900	X	36542	-0-	-12358	-0-	425	1	30094	3	Y	5475	5396	0	41	1	73
							6023	9					21	8			
05	50530	X	35036	-0-	-15494	-0-	711	1	28896	3	Y	4935	4868	0	42	1	98
							5429	9									
06	47610	X	19960	-0-	-27650	-0-	550	1	16411	3	Y	2726	2609	0	88	1	127
							2999	9									
07	49724	X	33644	-0-	-16080	-0-	704	1	27508	3	Y	4938	4612	1			453
							5432	9									
08	37665	X	32847	-0-	-4818	-0-	727	1	27734	3	Y	3987	4236	1			204
							4386	9									
09	36450	X	29343	-0-	-7107	-0-	962	1	24498	3	Y	3530	3590	1			144
							3883	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85550	X	85550	-0-	-0-	-0-	1052	1	74096	3	Y	9456	9346	0	40	1	52
							10402	9					52	8			
05	77189	X	77189	-0-	-0-	-0-	1640	1	67451	3	Y	7362	7296	0	42	1	76
							8098	9									
06	73320	X	65915	-0-	-7405	-0-	1267	1	58178	3	Y	5882	5809	0	112	1	37
							6470	9									
07	75764	X	59069	-0-	-16695	-0-	1319	1	51688	3	Y	5511	5355	0	107	1	86
							6062	9									
08	73408	X	51982	-0-	-21426	-0-	1189	1	45636	3	Y	4688	4565	0	143	1	66
							5157	9									
09	71040	X	38412	-0-	-32628	-0-	1293	1	32995	3	Y	3749	3664	0	64	1	87
							4124	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49560	X	27653	-0-	-21907	-0-	318	1	22403	3	Y	4484	4405	0	40	1	196
							4932	9									
05	35805	X	24786	-0-	-11019	-0-	489	1	19901	3	Y	3996	3887	0	42	1	263
							4396	9									
06	32760	X	20696	-0-	-12064	-0-	378	1	16754	3	Y	3240	3212	0	160	1	131
							3564	9									
07	30070	X	23987	-0-	-6083	-0-	501	1	19627	3	Y	3508	903	0	2623	1	113
							3859	9									
08	29047	X	22498	-0-	-6549	-0-	488	1	18568	3	Y	3129	2791	1			451
							3442	9									
09	27660	X	19819	-0-	-7841	-0-	629	1	16029	3	Y	2874	3010	1			315
							3161	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220283	X	170957	-0-	-49326	-0-	1517	1	131833	3	Y	34188	33835	0	427	1	82
							37607	9									
05	137154	X	137154	-0-	-0-	-0-	377	1	108135	3	Y	26038	25730	0	328	1	62
							28642	9									
06	125070	X	82915	-0-	-42155	-0-	422	1	66726	3	Y	14334	14145	0	178	1	73
							15767	9									
07	129239	X	55644	-0-	-73595	-0-	182	1	45369	3	Y	9175	9146	0	37	1	65
							10093	9									
08	129239	X	42831	-0-	-86408	-0-	255	1	34954	3	Y	6929	6927	0			67
							7622	9									
09	125070	X	31813	-0-	-93257	-0-	773	1	25214	3	Y	5296	5290	0			68
							5826	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210295	X	169467	-0-	-40828	-0-	1504	1	129510	3	Y	34957	34604	0	388	1	81
							38453	9									
05	134115	X	134115	-0-	-0-	-0-	364	1	104557	3	Y	26540	26231	0	328	1	62
							29194	9									
06	84449	X	84449	-0-	-0-	-0-	407	1	67723	3	Y	14835	14646	0	178	1	73
							16319	9									
07	81034	X	61736	-0-	-19298	-0-	203	1	50993	3	Y	9582	9553	0	37	1	65
							10540	9									
08	81034	X	48409	-0-	-32625	-0-	293	1	39668	3	Y	7680	7679	0			66
							8448	9									
09	78420	X	36896	-0-	-41524	-0-	905	1	29506	3	Y	5895	5889	0			67
							6485	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 03/15/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184712	X	152512	-0-	-32200	-0-	1360	1	116813	3	Y	31217	30864	0	372	1	82
							34339	9									
05	134509	X	134509	-0-	-0-	-0-	363	1	104454	3	Y	26993	26684	0	328	1	63
							29692	9									
06	89763	X	89763	-0-	-0-	-0-	405	1	71431	3	Y	16297	16109	0	178	1	73
							17927	9									
07	81034	X	63709	-0-	-17325	-0-	210	1	51811	3	Y	10625	10595	0	37	1	66
							11688	9									
08	81034	X	49775	-0-	-31259	-0-	298	1	40548	3	Y	8117	8116	0			67
							8929	9									
09	78420	X	37596	-0-	-40824	-0-	909	1	29640	3	Y	6406	6400	0			68
							7047	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 03/15/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202910	X	161841	-0-	-41069	-0-	1470	1	129752	3	Y	27835	27482	0	444	1	82
							30619	9									
05	112291	X	112291	-0-	-0-	-0-	326	1	92227	3	Y	17944	17636	0	328	1	62
							19738	9									
06	78420	X	77759	-0-	-661	-0-	365	1	65753	3	Y	10583	10394	0	178	1	73
							11641	9									
07	81034	X	55218	-0-	-25816	-0-	185	1	46894	3	Y	7399	7370	0	37	1	65
							8139	9									
08	81034	X	46613	-0-	-34421	-0-	287	1	39681	3	Y	6041	6039	0			67
							6645	9									
09	78420	X	37119	-0-	-41301	-0-	940	1	30665	3	Y	5013	4827	0			278
							5514	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 03/15/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153592	X	134344	-0-	-19248	-0-	1198	1	100245	3	Y	29910	29557	0	383	1	83
							32901	9									
05	130832	X	130832	-0-	-0-	-0-	347	1	102021	3	Y	25876	25567	0	328	1	64
							28464	9									
06	114153	X	114153	-0-	-0-	-0-	388	1	90953	3	Y	20738	20549	0	178	1	75
							22812	9									
07	81034	X	77851	-0-	-3183	-0-	251	1	63213	3	Y	13079	13050	0	37	1	67
							14387	9									
08	81034	X	54577	-0-	-26457	-0-	324	1	44168	3	Y	9168	9167	0			68
							10085	9									
09	78420	X	46452	-0-	-31968	-0-	1174	1	38268	3	Y	6373	6367	0			69
							7010	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	58					58
05	14B2 EXT		95259	-0-	95259	95259	232	1	75138	3	Y	18081	18026	0	93	1	20
							19889	9									
06	199864	X	104605	-0-	-95259	-0-	205	1	84186	3	Y	18376	17933	0	390	1	73
							20214	9									
07	87079	X	74092	-0-	-12987	-0-	239	1	60644	3	Y	12008	11644	0	285	1	152
							13209	9									
08	89528	X	54594	-0-	-34934	-0-	195	1	45031	3	Y	8516	8469	0	126	1	73
							9368	9									
09	104640	X	49538	-0-	-55102	-0-	260	1	41291	3	Y	7261	7261	0	61	1	12
							7987	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	58					58
05	14B2 EXT		98340	-0-	98340	98340	225	1	73522	3	Y	22357	19894	0	1651	1	870
							24593	9									
06	249387	X	151047	-0-	-98340	-0-	199	1	117369	3	Y	30435	29956	0	1245	1	104
							33479	9									
07	122357	X	86353	-0-	-36004	-0-	266	1	66970	3	Y	17379	17014	0	285	1	184
							19117	9									
08	90861	X	60045	-0-	-30816	-0-	204	1	47445	3	Y	11269	11222	0	126	1	105
							12396	9									
09	118410	X	42691	-0-	-75719	-0-	215	1	34153	3	Y	7566	7237	0	70	1	364
							8323	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		6090	-0-	6090	6090	58	1	4581	3	N	1319	1275	0			44
							1451	9									
05	14B2 EXT		190077	-0-	190077	196167	441	1	144637	3	Y	40908	40908	0	44	1	-0-
							44999	9									
06	341181	X	145014	-0-	-196167	-0-	390	1	111863	3	Y	29783	29322	0	390	1	71
							32761	9									
07	122357	X	98496	-0-	-23861	-0-	304	1	78021	3	Y	18337	17972	0	285	1	151
							20171	9									
08	122357	X	61318	-0-	-61039	-0-	212	1	47796	3	Y	12100	12053	0	126	1	72
							13310	9									
09	118410	X	52096	-0-	-66314	-0-	258	1	41037	3	Y	9819	9819	0	61	1	11
							10801	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		9098	-0-	9098	9098	84	1	6799	3	N	2014	1970	0			44
							2215	9									
05	14B2 EXT		206069	-0-	206069	215167	472	1	156348	3	Y	44772	44772	0	44	1	-0-
							49249	9									
06	374506	X	159339	-0-	-215167	-0-	418	1	124406	3	Y	31377	30916	0	390	1	71
							34515	9									
07	130448	X	109883	-0-	-20565	-0-	320	1	86196	3	Y	21243	20878	0	285	1	151
							23367	9									
08	130448	X	78223	-0-	-52225	-0-	273	1	60942	3	Y	15462	15415	0	126	1	72
							17008	9									
09	126240	X	72049	-0-	-54191	-0-	361	1	57355	3	Y	13030	13030	0	61	1	11
							14333	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		9180	-0-	9180	9180	7100	3	2080	9	N	1891	1847	0			44
05	14B2 EXT		200594	-0-	200594	209774	155487	3	45107	9	Y	41006	41006	0	44	1	-0-
06	356756	X	146982	-0-	-209774	-0-	115926	3	31056	9	Y	28233	27772	0	390	1	71
07	124000	X	105349	-0-	-18651	-0-	83659	3	21690	9	Y	19718	19353	0	285	1	151
08	124000	X	74338	-0-	-49662	-0-	59056	3	15282	9	Y	13893	13846	0	126	1	72
09	120000	X	65792	-0-	-54208	-0-	54340	3	11452	9	Y	10411	10411	0	61	1	11

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52650	X	41232	-0-	-11418	-0-	495	1	34903	3	Y	5304	5223	0	41	1	77
							5834	9					24	8			
05	53227	X	42087	-0-	-11140	-0-	869	1	35543	3	Y	5159	5093	0	42	1	101
							5675	9									
06	41970	X	37828	-0-	-4142	-0-	672	1	32571	3	Y	4168	4125	0	97	1	47
							4585	9									
07	43090	X	40668	-0-	-2422	-0-	897	1	34648	3	Y	4657	4548	0	97	1	59
							5123	9									
08	43090	X	38337	-0-	-4753	-0-	852	1	32461	3	Y	4567	4477	0	101	1	48
							5024	9									
09	41220	X	30982	-0-	-10238	-0-	1006	1	25663	3	Y	3921	1762	0	2085	1	122
							4313	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		8740	-0-	8740	8740	83	1	6743	3	N	1740	1696	0			44
							1914	9									
05	14B2 EXT		207633	-0-	207633	216373	496	1	163053	3	Y	40076	40076	0	44	1	-0-
							44084	9									
06	395942	X	179569	-0-	-216373	-0-	439	1	145134	3	Y	30905	30444	0	390	1	71
							33996	9									
07	135193	X	135193	-0-	-0-	-0-	425	1	107816	3	Y	24502	24137	0	285	1	151
							26952	9									
08	124000	X	93865	-0-	-30135	-0-	335	1	75605	3	Y	16295	16248	0	126	1	72
							17925	9									
09	120000	X	88461	-0-	-31539	-0-	459	1	72798	3	Y	13822	13822	0	61	1	11
							15204	9									

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499292	X	326506	-0-	-172786	-0-	1091	1	253551	3	Y	65331	64622	0	925	1	190
							71864	9									
05	220510	X	220510	-0-	-0-	-0-	520	1	175153	3	Y	40761	40234	0	543	1	174
							44837	9									
06	156464	X	156464	-0-	-0-	-0-	292	1	128365	3	Y	25279	25174	0	170	1	109
							27807	9									
07	115350	X	115350	-0-	-0-	-0-	230	1	96853	3	Y	16606	16583	0			132
							18267	9									
08	98977	X	98977	-0-	-0-	-0-	1869	1	81222	3	Y	14442	14371	0			203
							15886	9									
*09	78483	X	78483	-0-	-0-	-0-	3008	1	62144	3	Y	12119	10613	0	1346	1	263
							13331	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604438	X	368109	-0-	-236329	-0-	1245	1	290664	3	Y	69273	68564	0	1001	1	192
							76200	9									
05	228148	X	228148	-0-	-0-	-0-	544	1	184679	3	Y	39023	38495	0	543	1	177
							42925	9									
06	148472	X	148472	-0-	-0-	-0-	305	1	125162	3	Y	20914	20810	0	170	1	111
							23005	9									
07	112886	X	112886	-0-	-0-	-0-	229	1	95957	3	Y	15182	15159	0			134
							16700	9									
08	87256	X	87256	-0-	-0-	-0-	1641	1	73041	3	Y	11431	11360	0			205
							12574	9									
*09	71113	X	71113	-0-	-0-	-0-	2820	1	58331	3	Y	9056	9056	0	66	1	39
							9962	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489857	X	300413	-0-	-189444	-0-	990	1	233841	3	Y	59620	58911	0	1033	1	193
							65582	9									
05	173178	X	173178	-0-	-0-	-0-	408	1	137963	3	Y	31643	31115	0	543	1	178
							34807	9									
06	110055	X	110055	-0-	-0-	-0-	229	1	90875	3	Y	17228	17124	0	170	1	112
							18951	9									
07	89022	X	89022	-0-	-0-	-0-	179	1	73465	3	Y	13980	13957	0			135
							15378	9									
08	72588	X	72588	-0-	-0-	-0-	1345	1	59222	3	Y	10928	10857	0			206
							12021	9									
*09	57398	X	57398	-0-	-0-	-0-	2183	1	45116	3	Y	9181	8079	0	1002	1	206
							10099	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/15/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/15/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 07/17/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		81514	-0-	81514	81514	66922	3	14592	9	Y	13265	12920	0			345
08	14B2 EXT		200187	-0-	200187	281701	271	1	167112	3	Y	29822	29427	0	571	1	169
							32804	9									
*09	414275	X	132574	-0-	-281701	-0-	252	1	112049	3	Y	18430	18391	0	105	1	95
							20273	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		87543	-0-	87543	87543		136	1	71909	3	Y	14089	14002	0			87
								15498	9									
08	14B2 EXT		189171	-0-	189171	276714		256	1	156431	3	Y	29531	29148	0	306	1	164
								32484	9									
09	14B2 EXT		129171	-0-	129171	405885		242	1	107642	3	Y	19352	19313	0	101	1	93
								21287	9									

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 07/20/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		60119	-0-	60119	60119		197	1	45380	3	Y	13220	13187	0	25	1	8
								14542	9									
08	SHUT IN		216020	-0-	216020	276139		428	1	168036	3	Y	43233	43233	0	7	1	1
								47556	9									
*09	441750 X		165611	-0-	-276139	-0-		797	1	128516	3	Y	32998	32998	0			1
								36298	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 02/21/2021 TOTAL DEPTH 12919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 03/12/2021 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		48822	-0-	48822	48822		158	1	35977	3	Y	11534	11510	0	18	1	6
								12687	9									
08	SHUT IN		203672	-0-	203672	252494		394	1	157598	3	Y	41527	41527	0	5	1	1
								45680	9									
09	SHUT IN		160505	-0-	160505	412999		764	1	123141	3	Y	33273	33273	0			1
								36600	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 04/11/2021 TOTAL DEPTH 12994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		63983	-0-	63983	63983		209	1	48443	3	Y	13937	13920	0	13	1	4
								15331	9									
08	SHUT IN		233242	-0-	233242	297225		460	1	180916	3	Y	47151	47151	0	4	1	-0-
								51866	9									
09	SHUT IN		197741	-0-	197741	494966		945	1	152304	3	Y	40447	40447	0			-0-
								44492	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 07/20/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	56852	-0-	56852	56852	181	1	41653	3	Y	13653	13587	0	50	1	16
						15018	9									
08	SHUT IN	178060	-0-	178060	234912	341	1	132384	3	Y	41214	41213	0	15	1	2
						45335	9									
*09	361922 X	127010	-0-	-234912	-0-	583	1	93921	3	Y	29551	29551	0			2
						32506	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 04/23/2021 TOTAL DEPTH 12940 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	53959	-0-	53959	53959	174	1	39856	3	Y	12663	12622	0	31	1	10
						13929	9									
08	SHUT IN	168873	-0-	168873	222832	324	1	129104	3	Y	35859	35859	0	9	1	1
						39445	9									
09	SHUT IN	113716	-0-	113716	336548	536	1	86454	3	Y	24296	24296	0			1
						26726	9									

CKODRE A WELL #: 10H RRCID -> 291371 COMPL. DATE 03/11/2021 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	SHUT IN	95187	-0-	95187	95187	232	1	64031	3	Y	28113	27994	0	55	1	64
						30924	9									
09	SHUT IN	148338	-0-	148338	243525	283	1	99759	3	Y	43905	43835	0	94	1	40
						48296	9									

CKODRE A-W. BUTLER A SA 1 WELL #: 1H RRCID -> 291372 COMPL. DATE 05/15/2021 TOTAL DEPTH 12724 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*08	SHUT IN	105094	-0-	105094	105094	352	1	72350	3	Y	29447	29201	0	113	1	133
						32392	9									
09	SHUT IN	142348	-0-	142348	247442	276	1	97348	3	Y	40658	40582	0	166	1	43
						44724	9									

CIACCIO A-CKODRE A SA 1 WELL #: 1H RRCID -> 291382 COMPL. DATE 03/20/2021 TOTAL DEPTH 13109 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN	87407	-0-	87407	87407	214	1	59236	3	Y	25415	25004	0	189	1	222
						27957	9									
09	SHUT IN	124777	-0-	124777	212184	237	1	83510	3	Y	37300	37237	0	249	1	36
						41030	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CIACCIO A WELL #: 7H RRCID -> 291426 COMPL. DATE 04/02/2021 TOTAL DEPTH 13028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SHUT IN		66898	-0-	66898	66898		160 22486	1 9	44252	3	Y	20442	20185	0	118	1	139
09	SHUT IN		110085	-0-	110085	176983		208 36585	1 9	73292	3	Y	33259	33206	0	162	1	30

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

04	0	W	11368	-0-	11368	631730		354 1510	1 9	9504	2	Y	1373	1348	0	3	8	75
05	643653	X	11923	-0-	-631730	-0-		417 1551	1 9	9955	2	Y	1410	1420	0	3	8	62
06	10350	X	2489	-0-	-7861	-0-		314 837	1 9	1338	2	Y	761	771	0	1	8	51
07	11749	X	3277	-0-	-8472	-0-		351 811	1 9	2115	2	Y	737	737	0	1	8	50
08	11935	X	4520	-0-	-7415	-0-		415 738	1 9	3367	2	Y	671	682	0	1	8	38
09	11550	X	6862	-0-	-4688	-0-		390 1018	1 9	5454	2	Y	925	910	0	2	8	51

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

04	0	W	9406	-0-	9406	580325		387 1484	1 9	7535	2	Y	1349	1343	0	4	8	74
05	590159	X	9834	-0-	-580325	-0-		400 1524	1 9	7910	2	Y	1385	1394	0	4	8	61
06	10966	X	10966	-0-	-0-	-0-		347 1132	1 9	9487	2	Y	1029	1018	0	4	8	68
07	13192	X	13192	-0-	-0-	-0-		388 1174	1 9	11630	2	Y	1067	1057	0	5	8	73
08	11222	X	7945	-0-	-3277	-0-		321 1110	1 9	6514	2	Y	1009	1021	0	4	8	57
09	10980	X	3214	-0-	-7766	-0-		346 1209	1 9	1659	2	Y	1099	1090	0	5	8	61

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

04	0	W	1974	-0-	1974	587028		152 481	1 9	1341	2	Y	437	409	0	4	8	24
05	591101	X	4073	-0-	-587028	-0-		391 1298	1 9	2384	2	Y	1180	1148	0	4	8	52
06	4361	X	4361	-0-	-0-	-0-		357 1357	1 9	2647	2	Y	1234	1200	0	4	8	82
07	4861	X	4861	-0-	-0-	-0-		364 1249	1 9	3248	2	Y	1135	1135	0	5	8	77
08	4061	X	3092	-0-	-969	-0-		356 987	1 9	1749	2	Y	897	920	0	3	8	51
*09	5607	X	5607	-0-	-0-	-0-		361 873	1 9	4373	2	Y	794	797	0	4	8	44

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	4853	-0-	4853	562048	365 1280	1 9	3208	2	Y	1164	1177	0	2	8	64
05	565920	X	3872	-0-	-562048	-0-	359 1129	1 9	2384	2	Y	1026	1042	0	3	8	45
06	11100	X	4207	-0-	-6893	-0-	293 1179	1 9	2735	2	Y	1072	1043	0	3	8	71
07	10416	X	6439	-0-	-3977	-0-	319 1177	1 9	4943	2	Y	1070	1064	0	4	8	73
08	10416	X	7177	-0-	-3239	-0-	309 1013	1 9	5855	2	Y	921	939	0	3	8	52
*09	6428	X	6428	-0-	-0-	-0-	347 997	1 9	5084	2	Y	906	906	0	2	8	50

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	13198	-0-	13198	629024	398 2801	1 9	9999	2	Y	2546	2531	0	4	8	139
05	641530	X	12506	-0-	-629024	-0-	413 2638	1 9	9455	2	Y	2398	2428	0	4	8	105
06	13800	X	11565	-0-	-2235	-0-	319 2570	1 9	8676	2	Y	2336	2282	0	4	8	155
07	14260	X	9487	-0-	-4773	-0-	297 2346	1 9	6844	2	Y	2133	2137	0	5	8	146
08	14260	X	8862	-0-	-5398	-0-	309 2156	1 9	6397	2	Y	1960	1991	0	4	8	111
09	13200	X	5601	-0-	-7599	-0-	223 1517	1 9	3861	2	Y	1379	1410	0	3	8	77

CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	9932	-0-	9932	567357	400 1920	1 9	7612	2	Y	1745	1735	0	1	8	96
05	577209	X	9852	-0-	-567357	-0-	417 1704	1 9	7731	2	Y	1549	1576	0	1	8	68
06	10290	X	9624	-0-	-666	-0-	339 1674	1 9	7611	2	Y	1522	1488	0	1	8	101
07	10633	X	5105	-0-	-5528	-0-	340 1518	1 9	3247	2	Y	1380	1386	0	1	8	94
08	10633	X	9067	-0-	-1566	-0-	380 2033	1 9	6654	2	Y	1848	1833	0	4	8	105
09	9930	X	6848	-0-	-3082	-0-	321 1673	1 9	4854	2	Y	1521	1539	0	3	8	84

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4716	X	4716	-0-	-0-	-0-	306 1674	1 9	2736	2	Y	1522	1517	0	1	8	83
05	4711	X	4711	-0-	-0-	-0-	333 1609	1 9	2769	2	Y	1463	1481	0	1	8	64
06	1219	X	1219	-0-	-0-	-0-	68 400	1 9	751	2	Y	364	404	0			24
07	3933	X	3933	-0-	-0-	-0-	273 1152	1 9	2508	2	Y	1047	998	0	1	8	72
08	5964	X	5964	-0-	-0-	-0-	357 1343	1 9	4264	2	Y	1221	1223	0	1	8	69
*09	5639	X	5639	-0-	-0-	-0-	318 1225	1 9	4096	2	Y	1114	1121	0			62

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3342	X	3342	-0-	-0-	-0-	106	1	1893	2	Y	1221	1260	0	1	8	67
							1343	9									
05	3664	X	3664	-0-	-0-	-0-	288	1	1967	2	Y	1281	1291	0	1	8	56
							1409	9									
06	4908	X	4908	-0-	-0-	-0-	294	1	3009	2	Y	1459	1417	0	1	8	97
							1605	9									
07	7191	X	7191	-0-	-0-	-0-	302	1	4899	2	Y	1809	1780	0	2	8	124
							1990	9									
08	5853	X	5853	-0-	-0-	-0-	295	1	4010	2	Y	1407	1450	0	1	8	80
							1548	9									
*09	5367	X	5367	-0-	-0-	-0-	235	1	4004	2	Y	1025	1047	0	1	8	57
							1128	9									

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153915	X	2478	-0-	-151437	-0-	281	1	1475	2	Y	656	620	0	9	8	70
							722	9									
11	148950	X	1776	-0-	-147174	-0-	256	1	1011	2	Y	463	475	0	8	8	50
							509	9									
12	153915	X	1626	-0-	-152289	-0-	257	1	901	2	Y	425	438	0	9	8	28
							468	9									
01	153915	X	1976	-0-	-151939	-0-	244	1	1164	2	Y	516	493	0	8	8	43
							568	9									
02	139020	X	1471	-0-	-137549	-0-	193	1	842	2	Y	396	370	0	6	8	63
							436	9									
03	153915	X	2361	-0-	-151554	-0-	161	1	1552	2	Y	589	569	0	9	8	74
							648	9									
04	148950	X	2351	-0-	-146599	-0-	221	1	1389	2	Y	674	636	0	7	8	105
							741	9									
05	153915	X	2035	-0-	-151880	-0-	398	1	1144	2	Y	446	471	0	6	8	74
							2	4	491	9							
06	148950	X	2190	-0-	-146760	-0-	298	1	1413	2	Y	435	461	0	9	8	39
							479	9									
07	153915	X	2188	-0-	-151727	-0-	296	1	1330	2	Y	511	480	0	10	8	60
							562	9									
*08	153915	X	2380	-0-	-151535	-0-	318	1	1578	2	Y	440	451	0	1	8	48
							484	9									
09	148950	X	2077	-0-	-146873	-0-	268	1	1337	2	Y	429	412	0	1	8	64
							472	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52793	X	5239	-0-	-47554	-0-	341	1	3981	2	Y	834	788	0			91
							917	9									
11	51090	X	5245	-0-	-45845	-0-	316	1	4114	2	Y	741	751	0			81
							815	9									
12	52793	X	5318	-0-	-47475	-0-	326	1	4179	2	Y	739	770	0			50
							813	9									
01	52793	X	5088	-0-	-47705	-0-	327	1	3954	2	Y	734	721	0			63
							807	9									
02	47684	X	3844	-0-	-43840	-0-	225	1	3049	2	Y	518	497	0			84
							570	9									
03	52793	X	5212	-0-	-47581	-0-	273	1	3952	2	Y	896	866	0			114
							1	4	986	9							
04	51090	X	4875	-0-	-46215	-0-	334	1	3641	2	Y	818	803	0			129
							900	9									
05	52793	X	4505	-0-	-48288	-0-	475	1	3280	2	Y	679	694	0			114
							3	4	747	9							
06	51090	X	4831	-0-	-46259	-0-	406	1	3680	2	Y	677	730	0			61
							745	9									
*07	52793	X	4470	-0-	-48323	-0-	366	1	3372	2	Y	665	646	0			80
							732	9									
*08	52793	X	4782	-0-	-48011	-0-	382	1	3640	2	Y	691	695	0	1	8	75
							760	9									
09	51090	X	4130	-0-	-46960	-0-	322	1	3059	2	Y	681	653	0	1	8	102
							749	9									

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

*10	76632	X	2689	-0-	-73943	-0-	272	1	1647	2	Y	700	669	0			76
							770	9									
*11	74160	X	2925	-0-	-71235	-0-	242	1	1778	2	Y	823	809	0			90
							905	9									
*12	76632	X	2789	-0-	-73843	-0-	278	1	1657	2	Y	776	813	0			53
							854	9									
*01	76632	X	2624	-0-	-74008	-0-	264	1	1701	2	Y	599	601	0			51
							659	9									
*02	69216	X	2120	-0-	-67096	-0-	246	1	1354	2	Y	473	448	0			76
							520	9									
*03	76632	X	3037	-0-	-73595	-0-	198	1	2085	2	Y	685	674	0			87
							754	9									
*04	74160	X	3116	-0-	-71044	-0-	265	1	2105	2	Y	678	658	0			107
							746	9									
*05	76632	X	2703	-0-	-73929	-0-	429	1	1647	2	Y	568	580	0			95
							2	4	625	9							
*06	74160	X	2922	-0-	-71238	-0-	285	1	2004	2	Y	575	618	0			52
							633	9									
*07	76632	X	2951	-0-	-73681	-0-	325	1	2004	2	Y	565	549	0			68
							622	9									
*08	76632	X	2336	-0-	-74296	-0-	322	1	1480	2	Y	485	499	0	1	8	53
							534	9									
*09	74160	X	2552	-0-	-71608	-0-	369	1	1614	2	Y	517	492	0	1	8	77
							569	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4628	X	4628	-0-	-0-	-0-	406	1	3406	2	Y	742	716	0			81
							816	9									
*11	4608	X	4608	-0-	-0-	-0-	364	1	3215	2	Y	935	914	0			102
							1029	9									
*12	4595	X	4595	-0-	-0-	-0-	406	1	3178	2	Y	919	958	0			63
							1011	9									
*01	4702	X	4702	-0-	-0-	-0-	404	1	3219	2	Y	981	960	0			84
							1079	9									
*02	4509	X	4509	-0-	-0-	-0-	334	1	3298	2	Y	797	752	0			129
							877	9									
*03	4633	X	4633	-0-	-0-	-0-	417	1	3136	2	Y	981	985	0			125
							1	4	1079	9							
*04	4097	X	4097	-0-	-0-	-0-	513	1	2900	2	Y	622	649	0			98
							684	9									
*05	3954	X	3954	-0-	-0-	-0-	736	1	2485	2	Y	663	650	0			111
							4	4	729	9							
*06	4113	X	4113	-0-	-0-	-0-	441	1	2959	2	Y	648	700	0			59
							713	9									
*07	3864	X	3864	-0-	-0-	-0-	271	1	2809	2	Y	713	687	0			85
							784	9									
*08	4031	X	4031	-0-	-0-	-0-	244	1	2975	2	Y	738	741	0	2	8	80
							812	9									
*09	3635	X	3635	-0-	-0-	-0-	276	1	2589	2	Y	700	673	0	2	8	105
							770	9									

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

04	35580	X	5807	-0-	-29773	-0-	4640	3	1167	9	Y	1061	1149	0			285
05	8688	X	8688	-0-	-0-	-0-	7478	3	1210	9	Y	1100	1146	1			239
06	21820	X	21820	-0-	-0-	-0-	20755	3	1065	9	Y	968	923	1			284
07	19842	X	19842	-0-	-0-	-0-	18650	3	1192	9	Y	1084	945	1			423
08	17556	X	17556	-0-	-0-	-0-	16502	3	1054	9	Y	958	1143	1			238
*09	22213	X	22213	-0-	-0-	-0-	21176	3	1037	9	Y	943	755	1			426

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

04	38490	X	23214	-0-	-15276	-0-	19944	3	3270	9	Y	2973	3032	0			618
05	39773	X	19815	-0-	-19958	-0-	16462	3	3353	9	Y	3048	3440	1			226
06	38490	X	14334	-0-	-24156	-0-	11923	3	2411	9	Y	2192	2136	1			282
07	29853	X	13052	-0-	-16801	-0-	12509	3	543	9	Y	494	571	1			205
08	28112	X	28112	-0-	-0-	-0-	26382	3	1730	9	Y	1573	1638	1			140
*09	32658	X	32658	-0-	-0-	-0-	29046	3	3612	9	Y	3284	2981	1			443

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

04	7290	X	1042	-0-	-6248	-0-	103	1	263	3	Y	614	611	0			11
							1	4	675	9							
*05	7533	X	2137	-0-	-5396	-0-	209	1	1332	3	Y	540	545	0			6
							2	4	594	9							
06	7290	X	1049	-0-	-6241	-0-	366	1	232	3	Y	405	407	0			4
							5	4	446	9							
07	4805	X	2078	-0-	-2727	-0-	402	1	1031	3	Y	573	572	0			5
							15	4	630	9							
08	2139	X	1903	-0-	-236	-0-	190	1	1090	3	Y	561	552	0			14
							6	4	617	9							
*09	2326	X	2326	-0-	-0-	-0-	351	1	1536	3	Y	381	388	0			7
							20	4	419	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5222	X	5222	-0-	-0-	-0-	543	1	4021	3	Y	595	595	0			11
							3	4	655	9							
*05	4816	X	4816	-0-	-0-	-0-	565	1	3657	3	Y	535	540	0			6
							5	4	589	9							
06	14509	X	14509	-0-	-0-	-0-	667	1	13250	3	Y	530	531	0			5
							9	4	583	9							
07	6603	X	3357	-0-	-3246	-0-	288	1	2628	3	Y	391	392	0			4
							11	4	430	9							
08	6603	X	4893	-0-	-1710	-0-	376	1	3988	3	Y	471	463	0			12
							11	4	518	9							
09	14520	X	4392	-0-	-10128	-0-	366	1	3513	3	Y	447	451	0			8
							21	4	492	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					400
05	1178	X	-0-	-0-	-1178	-0-					Y	-0-					400
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					400
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					400

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
08	T. A.		-0-	-0-	-0-	-0-					Y	138					210
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					210

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	5	1	148	4	Y	7					263
							8	9									
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					263
06	60	N	-0-	-0-	-60	-0-					Y	-0-					263
07	155	N	-0-	-0-	-155	-0-					Y	217					480
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					480
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					480

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	-0-	-0-	-540	-0-					Y	-0-					139
05	558	X	-0-	-0-	-558	-0-					Y	-0-					139
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					139
08	T. A.		-0-	-0-	-0-	-0-					Y	7					146
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					146

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3494	X	3494	-0-	-0-	-0-	312	1	2123	3	Y	961	960	0			17
							2	4	1057	9							
*05	3384	X	3384	-0-	-0-	-0-	293	1	2128	3	Y	874	882	0			9
							2	4	961	9							
06	3210	X	2974	-0-	-236	-0-	316	1	2001	3	Y	594	597	0			6
							4	4	653	9							
07	3317	X	3128	-0-	-189	-0-	326	1	2130	3	Y	600	600	0			6
							12	4	660	9							
08	4402	X	3760	-0-	-642	-0-	343	1	2458	3	Y	863	847	0			22
							10	4	949	9							
*09	3926	X	3926	-0-	-0-	-0-	355	1	2220	3	Y	1210	1211	0			21
							20	4	1331	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3255	X	3255	-0-	-0-	-0-	631	1	2573	3	Y	43	47	0			1
							4	4	47	9							
*05	3655	X	3655	-0-	-0-	-0-	672	1	2163	3	Y	740	733	0			8
							6	4	814	9							
06	2070	X	2001	-0-	-69	-0-	518	1	905	3	Y	519	522	0			5
							7	4	571	9							
07	3379	X	1197	-0-	-2182	-0-	583	1	346	3	Y	224	227	0			2
							22	4	246	9							
08	3689	X	3003	-0-	-686	-0-	706	1	1899	3	Y	343	336	0			9
							21	4	377	9							
09	3570	X	2621	-0-	-949	-0-	688	1	1388	3	Y	459	460	0			8
							40	4	505	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3630	X	480	-0-	-3150	-0-	157	1	2	3	Y	291	291	0			5
							1	4	320	9							
*05	3410	X	916	-0-	-2494	-0-	251	1	270	3	Y	357	358	0			4
							2	4	393	9							
06	3300	X	1834	-0-	-1466	-0-	197	1	1338	3	Y	269	270	0			3
							3	4	296	9							
07	2728	X	1696	-0-	-1032	-0-	168	1	1256	3	Y	242	243	0			2
							6	4	266	9							
08	1983	X	1983	-0-	-0-	-0-	395	1	1357	3	Y	199	196	0			5
							12	4	219	9							
*09	2179	X	2179	-0-	-0-	-0-	537	1	1450	3	Y	146	148	0			3
							31	4	161	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7830	X	4361	-0-	-3469	-0-	220	1	3565	3	Y	523	520	0			9
							1	4	575	9							
*05	8091	X	4276	-0-	-3815	-0-	223	1	3497	3	Y	504	508	0			5
							2	4	554	9							
06	7830	X	3972	-0-	-3858	-0-	213	1	3244	3	Y	465	466	0			4
							3	4	512	9							
07	5239	X	4350	-0-	-889	-0-	220	1	3562	3	Y	509	508	0			5
							8	4	560	9							
08	4686	X	4686	-0-	-0-	-0-	230	1	3875	3	Y	522	514	0			13
							7	4	574	9							
*09	4374	X	4374	-0-	-0-	-0-	241	1	3573	3	Y	496	500	0			9
							14	4	546	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1139	-0-	-1021	-0-	669	1	45	3	Y	287	290	0			15
							109	4	316	9							
05	2232	X	1424	-0-	-808	-0-	779	1	262	3	Y	285	284	0			16
							69	4	314	9							
06	2190	X	1103	-0-	-1087	-0-	692	1	200	3	Y	172	179	0			9
							22	4	189	9							
07	2263	X	1242	-0-	-1021	-0-	304	1	597	3	Y	257	255	0			11
							58	4	283	9							
08	2263	X	2221	-0-	-42	-0-	381	1	1362	3	Y	417	407	0			21
							19	4	459	9							
*09	5105	X	5105	-0-	-0-	-0-	771	1	3702	3	Y	532	525	0			28
							47	4	585	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2404	-0-	-956	-0-	418	1	1425	3	Y	507	503	0			9
							3	4	558	9							
*05	3472	X	1287	-0-	-2185	-0-	193	1	644	3	Y	407	412	0			4
							2	4	448	9							
06	3210	X	1296	-0-	-1914	-0-	201	1	628	3	Y	422	422	0			4
							3	4	464	9							
07	3317	X	546	-0-	-2771	-0-	91	1	244	3	Y	189	191	0			2
							3	4	208	9							
08	2480	X	1852	-0-	-628	-0-	224	1	1542	3	Y	72	72	0			2
							7	4	79	9							
09	2400	X	972	-0-	-1428	-0-	223	1	267	3	Y	426	420	0			8
							13	4	469	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3114	X	3114	-0-	-0-	-0-	440	1	2126	3	Y	495	495	0			9
							3	4	545	9							
*05	2468	X	2468	-0-	-0-	-0-	338	1	1772	3	Y	323	329	0			3
							3	4	355	9							
06	3960	X	1006	-0-	-2954	-0-	347	1	431	3	Y	203	204	0			2
							5	4	223	9							
07	4092	X	3550	-0-	-542	-0-	583	1	2295	3	Y	591	587	0			6
							22	4	650	9							
08	4092	X	2246	-0-	-1846	-0-	762	1	889	3	Y	520	513	0			13
							23	4	572	9							
09	3120	X	1518	-0-	-1602	-0-	728	1	340	3	Y	371	377	0			7
							42	4	408	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		85	-0-	85	85	45	1	39	3	Y	-0-					-0-
							1	4									
07	14B2 EXT		-0-	-0-	-0-	85					Y	-0-					-0-
08	85	N	-0-	-0-	-85	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9480	X	6042	-0-	-3438	-0-	683	1	4332	3	Y	930	922	0			17
							4	4	1023	9							
*05	3999	X	1874	-0-	-2125	-0-	363	1	679	3	Y	754	763	0			8
							3	4	829	9							
06	6030	X	2516	-0-	-3514	-0-	403	1	1405	3	Y	639	641	0			6
							5	4	703	9							
07	6231	X	3176	-0-	-3055	-0-	311	1	2074	3	Y	708	707	0			7
							12	4	779	9							
08	6231	X	3503	-0-	-2728	-0-	239	1	2454	3	Y	730	718	0			19
							7	4	803	9							
09	6030	X	2997	-0-	-3033	-0-	251	1	1955	3	Y	706	713	0			12
							14	4	777	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1354	X	1354	-0-	-0-	-0-	342	1	126	3	Y	804	798	0			15
							2	4	884	9							
*05	3100	N	3207	-0-	107	107	112	1	831	3	Y	2057	2050	0			22
							1	4	2263	9							
*06	1322	N	1215	-0-	-107	-0-	226	1	3	3	Y	894	907	0			9
							3	4	983	9							
07	895	N	895	-0-	-0-	-0-	126	1	1	3	Y	694	696	0			7
							5	4	763	9							
08	3224	X	701	-0-	-2523	-0-	184	1	8	3	Y	458	453	0			12
							5	4	504	9							
09	3120	X	684	-0-	-2436	-0-	172	1	4	3	Y	453	457	0			8
							10	4	498	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	5438	-0-		-1762	-0-	371	1	4190	3	Y	795	790	0			14
								2	4	875	9							
*05	7440	X	5458	-0-		-1982	-0-	386	1	4102	3	Y	879	884	0			9
								3	4	967	9							
06	7200	X	5165	-0-		-2035	-0-	381	1	3801	3	Y	889	889	0			9
								5	4	978	9							
07	6324	X	5960	-0-		-364	-0-	292	1	4572	3	Y	986	986	0			9
								11	4	1085	9							
08	6394	X	6394	-0-		-0-	-0-	296	1	4974	3	Y	1014	997	0			26
								9	4	1115	9							
*09	5987	X	5987	-0-		-0-	-0-	314	1	4552	3	Y	1003	1011	0			18
								18	4	1103	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	634	-0-		-206	-0-	427	1	27	3	Y	161	160	0			3
								3	4	177	9							
05	868	X	267	-0-		-601	-0-	112	1	1	4	Y	140	142	0			1
								154	9									
06	660	X	151	-0-		-509	-0-	147	1	1	3	Y	1	2	0			-0-
								2	4	1	9							
07	682	X	-0-	-0-		-682	-0-					Y	-0-					-0-
08	694	X	694	-0-		-0-	-0-	413	1	118	3	Y	137	133	0			4
								12	4	151	9							
*09	892	X	892	-0-		-0-	-0-	662	1	5	3	Y	170	171	0			3
								38	4	187	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	429	-0-		-5841	-0-	156	1	254	3	Y	-0-					-0-
								19	4									
05	6479	X	317	-0-		-6162	-0-	251	1	15	3	Y	-0-					-0-
								51	4									
06	9070	X	9070	-0-		-0-	-0-	762	1	8108	3	Y	-0-					-0-
								200	4									
07	6352	X	6352	-0-		-0-	-0-	364	1	5908	3	Y	-0-					-0-
								80	4									
08	5933	X	5933	-0-		-0-	-0-	340	1	5460	3	Y	43	27	1			16
								86	4	47	9							
09	9060	X	1043	-0-		-8017	-0-	64	1	845	3	Y	114	119	1			11
								9	4	125	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1300	N	1300	-0-		-0-	-0-	102	1	1154	3	Y	29	22	1			11
								12	4	32	9							
05	155	N	-0-	-0-		-155	-0-					Y	-0-	11	1			-0-
06	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
07	155	N	-0-	-0-		-155	-0-					Y	-0-					-0-
08	1333	X	-0-	-0-		-1333	-0-					Y	-0-					-0-
09	1290	X	-0-	-0-		-1290	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	2800	-0-	-3290	-0-	221	1	1981	3	Y	519	688	1			191
							27	4	571	9							
05	6293	X	3011	-0-	-3282	-0-	567	1	1846	3	Y	438	491	1			138
							116	4	482	9							
06	6090	X	3665	-0-	-2425	-0-	581	1	2277	3	Y	595	538	1			195
							152	4	655	9							
07	3658	X	3502	-0-	-156	-0-	683	1	2082	3	Y	534	581	1			148
							150	4	587	9							
08	3309	X	3309	-0-	-0-	-0-	662	1	1982	3	Y	452	432	1			168
							168	4	497	9							
09	3660	X	820	-0-	-2840	-0-	299	1	335	3	Y	130	286	1			12
							43	4	143	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3019	-0-	-1481	-0-	237	1	2364	3	Y	354	494	1			130
							29	4	389	9							
05	4650	X	3744	-0-	-906	-0-	730	1	2487	3	Y	344	366	1			108
							149	4	378	9							
06	4500	X	4015	-0-	-485	-0-	610	1	2793	3	Y	411	384	1			135
							160	4	452	9							
07	3863	X	3863	-0-	-0-	-0-	708	1	2532	3	Y	425	442	1			118
							155	4	468	9							
08	3809	X	3809	-0-	-0-	-0-	692	1	2494	3	Y	406	373	1			151
							176	4	447	9							
09	4020	X	1852	-0-	-2168	-0-	247	1	1418	3	Y	137	275	1			13
							36	4	151	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29	N	29	-0-	-0-	-0-	3	1	15	3	Y	10	16	1			4
							11	9									
05	369	N	369	-0-	-0-	-0-	80	1	80	3	Y	175	124	1			55
							16	4	193	9							
06	286	N	286	-0-	-0-	-0-	122	1	11	3	Y	110	129	1			36
							32	4	121	9							
07	31	N	-0-	-0-	-31	-0-					Y	-0-	36	1			-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	X	1142	-0-	-58	-0-	171	1	550	3	Y	364	341	1			134
							21	4	400	9							
05	9241	X	9241	-0-	-0-	-0-	997	1	7018	3	Y	930	771	1			293
							203	4	1023	9							
06	8560	X	8560	-0-	-0-	-0-	589	1	6295	3	Y	1384	1222	1			455
							154	4	1522	9							
07	7235	X	7235	-0-	-0-	-0-	773	1	5061	3	Y	1120	1265	1			310
							169	4	1232	9							
08	9238	X	7048	-0-	-2190	-0-	813	1	5016	3	Y	920	888	1			342
							207	4	1012	9							
09	8940	X	3974	-0-	-4966	-0-	792	1	2066	3	Y	911	1167	1			86
							114	4	1002	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	3506	-0-	-1444	-0-	259	1	2667	3	Y	499	703	1			184
							31	4	549	9							
05	5115	X	3708	-0-	-1407	-0-	804	1	2314	3	Y	387	449	1			122
							164	4	426	9							
06	4079	X	4079	-0-	-0-	-0-	742	1	2571	3	Y	520	471	1			171
							194	4	572	9							
07	4720	X	4720	-0-	-0-	-0-	908	1	2784	3	Y	754	716	1			209
							199	4	829	9							
08	4024	X	4024	-0-	-0-	-0-	866	1	2402	3	Y	487	515	1			181
							220	4	536	9							
*09	4112	X	4112	-0-	-0-	-0-	1043	1	2489	3	Y	391	535	1			37
							150	4	430	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	3576	-0-	-2454	-0-	276	1	2688	3	Y	525	746	1			193
							34	4	578	9							
05	5921	X	3087	-0-	-2834	-0-	800	1	1711	3	Y	375	450	1			118
							163	4	413	9							
06	4410	X	3024	-0-	-1386	-0-	658	1	1721	3	Y	430	407	1			141
							172	4	473	9							
07	4185	X	4108	-0-	-77	-0-	840	1	2429	3	Y	595	571	1			165
							184	4	655	9							
08	4185	X	3955	-0-	-230	-0-	807	1	2346	3	Y	543	506	1			202
							205	4	597	9							
*09	3774	X	3774	-0-	-0-	-0-	952	1	2241	3	Y	404	568	1			38
							137	4	444	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	3014	-0-	-2266	-0-	265	1	2170	3	Y	497	681	1			183
							32	4	547	9							
05	5115	X	4467	-0-	-648	-0-	845	1	2923	3	Y	479	511	1			151
							172	4	527	9							
06	4670	X	4670	-0-	-0-	-0-	703	1	3168	3	Y	559	526	1			184
							184	4	615	9							
07	4195	X	4195	-0-	-0-	-0-	799	1	2690	3	Y	483	533	1			134
							175	4	531	9							
08	4464	X	4013	-0-	-451	-0-	750	1	2578	3	Y	449	416	1			167
							191	4	494	9							
09	4680	X	3362	-0-	-1318	-0-	1007	1	1892	3	Y	289	429	1			27
							145	4	318	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7770	X	6810	-0-	-960	-0-	935	1	3963	3	Y	1202	1206	1			129
							590	4	1322	9							
05	7440	X	7312	-0-	-128	-0-	982	1	4489	3	Y	1265	1283	1			111
							449	4	1392	9							
06	6510	X	6471	-0-	-39	-0-	784	1	4041	3	Y	1079	1074	1			116
							459	4	1187	9							
07	7037	X	6349	-0-	-688	-0-	880	1	3878	3	Y	1073	1058	1			131
							411	4	1180	9							
08	7316	X	6518	-0-	-798	-0-	768	1	3724	3	Y	1353	1307	1			177
							538	4	1488	9							
09	7080	X	7044	-0-	-36	-0-	876	1	4402	3	Y	1142	1151	1			168
							510	4	1256	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2391	-0-	-309	-0-	134	1	1950	3	Y	259	255	0			14
							22	4	285	9							
05	2790	X	2057	-0-	-733	-0-	101	1	1399	3	Y	498	483	0			29
							9	4	548	9							
06	2700	X	1820	-0-	-880	-0-	77	1	1370	3	Y	337	349	0			17
							2	4	371	9							
07	2480	X	1437	-0-	-1043	-0-	77	1	1014	3	Y	301	305	0			13
							15	4	331	9							
08	2744	X	2744	-0-	-0-	-0-	147	1	2249	3	Y	310	307	0			16
							7	4	341	9							
09	1830	N	1676	-0-	-154	-0-	80	1	1076	3	Y	468	459	0			25
							5	4	515	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3863	-0-	-37	-0-	166	1	2395	3	Y	1159	1142	0			61
							27	4	1275	9							
05	3906	X	2852	-0-	-1054	-0-	150	1	2076	3	Y	557	586	0			32
							13	4	613	9							
06	4050	X	784	-0-	-3266	-0-	32	1	569	3	Y	165	189	0			8
							1	4	182	9							
07	4185	X	1993	-0-	-2192	-0-	102	1	1331	3	Y	492	479	0			21
							19	4	541	9							
08	3841	X	3841	-0-	-0-	-0-	192	1	2903	3	Y	670	657	0			34
							9	4	737	9							
09	3450	X	2779	-0-	-671	-0-	157	1	2116	3	Y	451	461	0			24
							10	4	496	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	2029	-0-	-8891	-0-	209	1	1439	3	Y	323	343	1			17
							26	4	355	9							
05	8339	X	1478	-0-	-6861	-0-	142	1	947	3	Y	319	294	1			42
							38	4	351	9							
06	8070	X	1305	-0-	-6765	-0-	133	1	820	3	Y	304	300	1			46
							18	4	334	9							
07	8060	X	1460	-0-	-6600	-0-	177	1	945	3	Y	299	311	1			34
							9	4	329	9							
08	6014	X	1448	-0-	-4566	-0-	150	1	858	3	Y	284	293	1			25
							128	4	312	9							
09	2040	X	1335	-0-	-705	-0-	133	1	869	3	Y	278	268	1			35
							27	4	306	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	220	-0-	-1190	-0-	7	1	210	4	Y	3					406
							3	9									
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-					406
06	210	X	-0-	-0-	-210	-0-					Y	-0-					406
07	217	X	-0-	-0-	-217	-0-					Y	10					416
08	0	N	-0-	-0-	-0-	-0-					Y	12					428
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					428

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		107	-0-	107	107	19	1	11	3	Y	59	53	1			6
							12	4	65	9							
05	14B2 EXT		-0-	-0-	-0-	107					Y	-0-	6	1			-0-
06	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	107					Y	-0-					-0-
08	107	N	-0-	-0-	-107	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

04	493	X	493	-0-	-0-	-0-	110	1	91	3	Y	203	181	1			22
							69	4	223	9							
05	23	X	23	-0-	-0-	-0-	5	1	5	3	Y	10	31	1			1
							2	4	11	9							
06	57	X	57	-0-	-0-	-0-	25	1	15	4	Y	15	14	1			2
							17	9									
07	496	X	-0-	-0-	-496	-0-					Y	-0-	2	1			-0-
08	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
09	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

04	8670	X	3076	-0-	-5594	-0-	20	1	3042	3	N	12					230
							1	4	13	9							
05	8959	X	2033	-0-	-6926	-0-	14	1	1982	3	N	34					264
							37	9									
06	9360	X	1798	-0-	-7562	-0-	12	1	1773	3	N	11	182	1			93
							1	4	12	9							
*07	3193	X	1752	-0-	-1441	-0-	12	1	1725	3	N	13					106
							1	4	14	9							
*08	3193	X	1962	-0-	-1231	-0-	14	1	1934	3	N	12					118
							1	4	13	9							
09	3090	X	2328	-0-	-762	-0-	16	1	2298	3	N	12					130
							1	4	13	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

04	6870	X	5436	-0-	-1434	-0-	835	1	2992	3	Y	984	948	1			105
							527	4	1082	9							
05	6661	X	6661	-0-	-0-	-0-	954	1	4250	3	Y	928	952	1			81
							436	4	1021	9							
06	5861	X	5861	-0-	-0-	-0-	773	1	3848	3	Y	716	720	1			77
							452	4	788	9							
07	6208	X	6208	-0-	-0-	-0-	880	1	4036	3	Y	801	780	1			98
							411	4	881	9							
08	6665	X	6390	-0-	-275	-0-	815	1	4011	3	Y	903	883	1			118
							571	4	993	9							
09	6450	X	5691	-0-	-759	-0-	830	1	3611	3	Y	697	712	1			103
							483	4	767	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	387	-0-	-1533	-0-	20	1	185	3	Y	164	104	1			60
							2	4	180	9							
05	775	X	152	-0-	-623	-0-	5	1	69	3	Y	70	108	1			22
							1	4	77	9							
06	570	X	86	-0-	-484	-0-	1	1	24	3	Y	55	59	1			18
							61	9									
07	403	X	25	-0-	-378	-0-	5	3	20	9	Y	18	31	1			5
08	403	X	333	-0-	-70	-0-	38	1	138	3	Y	134	89	1			50
							10	4	147	9							
*09	475	X	475	-0-	-0-	-0-	188	1	205	3	Y	50	95	1			5
							27	4	55	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		83	-0-	83	83	4	1	77	3	Y	-0-					-0-
							2	4									
06	T. A.		37	-0-	37	120	2	1	34	3	Y	-0-					-0-
							1	4									
07	T. A.		27	-0-	27	147	1	1	25	3	Y	-0-					-0-
							1	4									
08	147	N	-0-	-0-	-147	-0-					Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	27	3	Y	-0-					-0-
							1	4									

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12900	X	4870	-0-	-8030	-0-	806	3	158	4	Y	3551	3570	0			570
							3906	9									
05	11873	X	4398	-0-	-7475	-0-	471	3	130	4	Y	3452	3743	1			279
							3797	9									
06	11490	X	3036	-0-	-8454	-0-	99	4	2937	9	Y	2670	2484	1			465
07	11873	X	3493	-0-	-8380	-0-	404	3	130	4	Y	2690	2838	1			317
							2959	9									
08	3482	X	3482	-0-	-0-	-0-	1	3	28	4	Y	3139	3099	1			357
							3453	9									
*09	4086	X	4086	-0-	-0-	-0-	899	3	55	4	Y	2847	2975	1			229
							3132	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49440	X	33986	-0-	-15454	-0-	29797	3	265	4	Y	3567	4170	0			332
							3924	9									
05	51088	X	22546	-0-	-28542	-0-	19713	3	150	4	Y	2439	2407	1			364
							2683	9									
06	41670	X	21790	-0-	-19880	-0-	19163	3	128	4	Y	2272	2579	1			57
							2499	9									
07	43059	X	19510	-0-	-23549	-0-	16688	3	134	4	Y	2444	2075	1			426
							2688	9									
08	43059	X	30838	-0-	-12221	-0-	27291	3	51	4	Y	3178	3388	1			216
							3496	9									
*09	57459	X	57459	-0-	-0-	-0-	52691	3	194	4	Y	4158	3958	1			416
							4574	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20100	X	12961	-0-	-7139	-0-	10017	3	89	4	Y	2595	2456	0			419
							2855	9									
05	20770	X	13358	-0-	-7412	-0-	10225	3	78	4	Y	2777	2987	1			209
							3055	9									
06	20100	X	10911	-0-	-9189	-0-	8334	3	56	4	Y	2292	2265	1			236
							2521	9									
07	15314	X	10247	-0-	-5067	-0-	7668	3	62	4	Y	2288	2097	1			427
							2517	9									
08	13578	X	12656	-0-	-922	-0-	9746	3	18	4	Y	2629	2740	1			316
							2892	9									
09	12960	X	12338	-0-	-622	-0-	9390	3	34	4	Y	2649	2650	1			315
							2914	9									

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22800	X	18886	-0-	-3914	-0-	1516	1	14238	3	Y	1977	1962	1			212
							957	4	2175	9							
05	22165	X	20446	-0-	-1719	-0-	1558	1	15850	3	Y	2115	2142	1			185
							711	4	2327	9							
06	21450	X	18172	-0-	-3278	-0-	1256	1	14334	3	Y	1679	1683	1			181
							735	4	1847	9							
07	19530	X	18700	-0-	-830	-0-	1396	1	14700	3	Y	1775	1740	1			216
							651	4	1953	9							
08	20460	X	19188	-0-	-1272	-0-	1258	1	14823	3	Y	2024	1975	1			265
							881	4	2226	9							
09	19800	X	18463	-0-	-1337	-0-	1285	1	14299	3	Y	1936	1916	1			285
							749	4	2130	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24300	X	19884	-0-	-4416	-0-	1424	1	15612	3	Y	1772	1773	1			190
							899	4	1949	9							
05	23219	X	22822	-0-	-397	-0-	1402	1	18418	3	Y	2147	2149	1			188
							640	4	2362	9							
06	22470	X	13212	-0-	-9258	-0-	958	1	10524	3	Y	1064	1137	1			115
							560	4	1170	9							
07	21039	X	21039	-0-	-0-	-0-	1235	1	17343	3	Y	1714	1620	1			209
							576	4	1885	9							
08	22816	X	21124	-0-	-1692	-0-	1181	1	17026	3	Y	1900	1860	1			249
							827	4	2090	9							
09	22080	X	16093	-0-	-5987	-0-	1269	1	12488	3	Y	1452	1487	1			214
							739	4	1597	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51210	X	44088	-0-	-7122	-0-	35951	3	320	4	Y	7106	7367	0			656
							7817	9									
05	42198	X	42198	-0-	-0-	-0-	34427	3	262	4	Y	6826	7070	1			412
							7509	9									
06	41340	X	35850	-0-	-5490	-0-	29308	3	196	4	Y	5769	5560	1			621
							6346	9									
07	45911	X	37762	-0-	-8149	-0-	31147	3	251	4	Y	5785	5626	1			780
							6364	9									
08	45911	X	35996	-0-	-9915	-0-	29836	3	55	4	Y	5550	5843	1			487
							6105	9									
09	44100	X	32744	-0-	-11356	-0-	27062	3	99	4	Y	5075	4989	1			573
							5583	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	897	-0-	-1923	-0-	336	1	6	3	Y	503	500	0			9
							2	4	553	9							
*05	5041	X	5041	-0-	-0-	-0-	548	1	4122	3	Y	333	338	0			4
							5	4	366	9							
06	2820	X	325	-0-	-2495	-0-	211	1	1	3	Y	100	103	0			1
							3	4	110	9							
07	930	X	753	-0-	-177	-0-	320	1	2	3	Y	381	378	0			4
							12	4	419	9							
08	5022	X	633	-0-	-4389	-0-	348	1	3	3	Y	247	245	0			6
							10	4	272	9							
*09	6239	X	6239	-0-	-0-	-0-	682	1	5162	3	Y	324	324	0			6
							39	4	356	9							

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

04	2970	X	2826	-0-	-144	-0-	912	1	1251	3	Y	553	568	0			98
							55	4	608	9							
05	2846	X	2846	-0-	-0-	-0-	987	1	1212	3	Y	537	499	0			136
							56	4	591	9							
06	2610	X	2423	-0-	-187	-0-	885	1	1251	3	Y	233	332	0			37
							31	4	256	9							
07	2914	X	2723	-0-	-191	-0-	952	1	1178	3	Y	509	356	0			190
							33	4	560	9							
08	2914	X	2571	-0-	-343	-0-	701	1	1262	3	Y	502	614	0			78
							56	4	552	9							
*09	2842	X	2842	-0-	-0-	-0-	415	1	1716	3	Y	631	586	0			123
							17	4	694	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

04	115470	X	98299	-0-	-17171	-0-	93324	3	4975	9	N	4523	4747	0			472
05	119319	X	117023	-0-	-2296	-0-	112115	3	4908	9	N	4462	4589	1			345
06	115470	X	87182	-0-	-28288	-0-	83713	3	3469	9	N	3154	3192	1			307
07	113212	X	61395	-0-	-51817	-0-	58103	3	3292	9	N	2993	3018	1			282
08	117025	X	58469	-0-	-58556	-0-	55185	3	3284	9	N	2985	2854	1			413
09	113250	X	59763	-0-	-53487	-0-	56340	3	3423	9	N	3112	3035	1			490

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

04	127620	X	77877	-0-	-49743	-0-	73211	3	4666	9	Y	4242	4206	1			317
05	90210	X	63968	-0-	-26242	-0-	59664	3	4304	9	Y	3913	3962	1			268
06	85020	X	24289	-0-	-60731	-0-	22336	3	1953	9	Y	1775	1734	1			309
07	87854	X	25803	-0-	-62051	-0-	23109	3	2694	9	Y	2449	2500	1			258
08	87823	X	36544	-0-	-51279	-0-	33410	3	3134	9	Y	2849	2790	1			317
09	77880	X	36781	-0-	-41099	-0-	34039	3	2742	9	Y	2493	2530	1			280

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 01/13/2020 TOTAL DEPTH 13022 PERF.13265 - 21389

04	1155011	X	42447	-0-	-1112564	-0-	37945	3	4502	9	N	4093	4562	0			279
05	131595	X	34962	-0-	-96633	-0-	30848	3	4114	9	N	3740	3597	1			422
06	127350	X	27466	-0-	-99884	-0-	24053	3	3413	9	N	3103	3346	1			179
07	46531	X	20558	-0-	-25973	-0-	17709	3	2849	9	N	2590	2465	1			304
08	46531	X	18864	-0-	-27667	-0-	16248	3	2616	9	N	2378	2421	1			261
09	42450	X	5532	-0-	-36918	-0-	4554	3	978	9	N	889	569	1			581

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	1404	-0-	-2286	-0-	472	1	520	3	Y	372	372	0			7
							3	4	409	9							
*05	3255	X	459	-0-	-2796	-0-	405	1	6	3	Y	41	48	0			-0-
							3	4	45	9							
06	3090	X	1749	-0-	-1341	-0-	603	1	835	3	Y	275	272	0			3
							8	4	303	9							
07	2201	X	1194	-0-	-1007	-0-	585	1	203	3	Y	349	349	0			3
							22	4	384	9							
08	1860	X	1107	-0-	-753	-0-	596	1	244	3	Y	226	223	0			6
							18	4	249	9							
09	1740	X	998	-0-	-742	-0-	599	1	107	3	Y	234	236	0			4
							35	4	257	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
*08	14B2 EXT		109	-0-	109	118	1	1	9	3	Y	90	89	0			1
							99	9									
*09	259	X	141	-0-	-118	-0-	1	1	11	3	Y	117	117	0			1
							129	9									

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

04	999	N	999	-0-	-0-	-0-	32	1	507	3	Y	408	382	0	25	1	3
							11	4	449	9							
05	1581	N	841	-0-	-740	-0-	31	1	513	3	Y	259	260	0			2
							12	4	285	9							
06	886	N	886	-0-	-0-	-0-	31	1	504	3	Y	316	317	0			1
							3	4	348	9							
*07	1023	N	909	-0-	-114	-0-	28	1	562	3	Y	289	288	0			2
							1	4	318	9							
*08	837	N	454	-0-	-383	-0-	15	1	278	3	Y	145	146	0			1
							1	4	160	9							
09	900	N	592	-0-	-308	-0-	17	1	295	3	Y	254	253	0			2
							1	4	279	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

04	2520	X	2170	-0-	-350	-0-	428	1	392	3	Y	1163	1152	0			17
							71	4	1279	9							
05	2604	X	1486	-0-	-1118	-0-	627	1	116	4	Y	675	689	0			3
							743	9									
*06	1560	X	549	-0-	-1011	-0-	407	1	46	4	Y	87	88	0	1	1	1
							96	9									
07	2232	X	681	-0-	-1551	-0-	292	1	72	4	Y	288	286	0			3
							317	9									
*08	1488	N	1045	-0-	-443	-0-	390	1	30	3	Y	443	441	0			5
							138	4	487	9							
*09	1329	N	1329	-0-	-0-	-0-	329	1	1	3	Y	789	784	0			10
							131	4	868	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		269	-0-	269	269	10	1	259	3	Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	269					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	269					Y	-0-					-0-
*07	14B2 EXT		31	-0-	31	300	1	1	30	3	Y	-0-					-0-
*08	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2349	-0-	-711	-0-	407	1	1067	3	Y	780	770	0			12
							17	4	858	9							
05	3162	X	263	-0-	-2899	-0-	104	1	4	4	Y	141	151	0			2
							155	9									
06	1590	X	14	-0-	-1576	-0-	7	1	7	9	Y	6	8	0			-0-
*07	2418	X	283	-0-	-2135	-0-	139	1	3	4	Y	128	127	0			1
							141	9									
*08	2387	X	968	-0-	-1419	-0-	442	1	40	3	Y	439	436	0			4
							3	4	483	9							
*09	1179	N	1179	-0-	-0-	-0-	388	1	363	3	Y	387	387	0			4
							2	4	426	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		154	-0-	154	447	1	1	18	3	Y	123	115	0	7	1	1
							135	9									
05	447	X	-0-	-0-	-447	-0-					Y	-0-	1	0			-0-
06	500	X	500	-0-	-0-	-0-	14	1	232	3	Y	230	229	0			1
							1	4	253	9							
*07	861	N	861	-0-	-0-	-0-	24	1	473	3	Y	330	329	0			2
							1	4	363	9							
*08	650	N	650	-0-	-0-	-0-	20	1	358	3	Y	246	246	0			2
							1	4	271	9							
*09	311	N	311	-0-	-0-	-0-	10	1	173	3	Y	116	117	0			1
							128	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3274	X	3274	-0-	-0-	-0-	899	1	1705	3	Y	560	603	0			99
							54	4	616	9							
05	2946	X	2946	-0-	-0-	-0-	1020	1	1140	3	Y	662	593	0			168
							58	4	728	9							
06	3810	X	3092	-0-	-718	-0-	923	1	1504	3	Y	575	652	0			91
							32	4	633	9							
07	3937	X	538	-0-	-3399	-0-	145	1	290	3	Y	89	147	0			33
							5	4	98	9							
08	3937	X	2697	-0-	-1240	-0-	482	1	1559	3	Y	561	507	0			87
							39	4	617	9							
*09	3498	X	3498	-0-	-0-	-0-	650	1	2072	3	Y	682	636	0			133
							26	4	750	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		29285	-0-	29285	39479	1604	1	23160	3	Y	4051	4033	0			63
							65	4	4456	9							
05	44205	X	4726	-0-	-39479	-0-	811	1	1014	3	Y	2607	2642	0			28
							33	4	2868	9							
06	3101	X	3101	-0-	-0-	-0-	774	1	342	3	Y	1786	1795	0			19
							20	4	1965	9							
*07	30256	X	1063	-0-	-29193	-0-	645	1	233	3	Y	154	172	0			1
							16	4	169	9							
*08	30256	X	908	-0-	-29348	-0-	567	1	196	3	Y	128	128	0			1
							4	4	141	9							
09	29280	X	1824	-0-	-27456	-0-	643	1	1091	3	Y	78	78	0			1
							4	4	86	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	N	1474	-0-	-0-	-0-	254	1	736	3	Y	431	425	0			7
							10	4	474	9							
05	1427	N	1427	-0-	-0-	-0-	275	1	720	3	Y	383	386	0			4
							11	4	421	9							
06	1842	N	1842	-0-	-0-	-0-	258	1	1179	3	Y	362	362	0			4
							7	4	398	9							
*07	1519	N	1406	-0-	-113	-0-	259	1	802	3	Y	308	309	0			3
							6	4	339	9							
*08	1426	N	1405	-0-	-21	-0-	257	1	806	3	Y	309	309	0			3
							2	4	340	9							
09	1470	N	1372	-0-	-98	-0-	234	1	818	3	Y	289	289	0			3
							2	4	318	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	178007					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	178007					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

04	7573	X	7573	-0-	-0-	-0-	1301	1	5158	3	Y	941	903	0			166
							79	4	1035	9							
05	7289	X	7289	-0-	-0-	-0-	1328	1	4944	3	Y	856	805	0			217
							75	4	942	9							
06	7115	X	7115	-0-	-0-	-0-	1143	1	4953	3	Y	890	966	0			141
							40	4	979	9							
07	7812	X	6427	-0-	-1385	-0-	1204	1	4310	3	Y	792	638	0			295
							42	4	871	9							
08	7812	X	6247	-0-	-1565	-0-	870	1	4461	3	Y	769	945	0			119
							70	4	846	9							
09	7560	X	4546	-0-	-3014	-0-	466	1	3417	3	Y	585	590	0			114
							19	4	644	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

04	113430	X	52862	-0-	-60568	-0-	47853	3	5009	9	Y	4554	4513	1			341
05	104501	X	39485	-0-	-65016	-0-	35460	3	4025	9	Y	3659	3749	1			251
06	82860	X	28038	-0-	-54822	-0-	24930	3	3108	9	Y	2825	2584	1			492
07	63333	X	29059	-0-	-34274	-0-	25544	3	3515	9	Y	3195	3350	1			337
08	54715	X	41780	-0-	-12935	-0-	37248	3	4532	9	Y	4120	3999	1			458
09	52860	X	37210	-0-	-15650	-0-	33185	3	4025	9	Y	3659	3706	1			411

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 08/06/2021 TOTAL DEPTH 13360 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 08/19/2021 TOTAL DEPTH 13402 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

04	2490	X	1501	-0-	-989	-0-	709	1	697	3	N	86	150	1			69
							95	9									
05	2573	X	2337	-0-	-236	-0-	1087	1	996	3	N	231	189	1			111
							254	9									
06	2550	X	1398	-0-	-1152	-0-	788	1	486	3	N	113	160	1			64
							124	9									
*07	2635	X	1591	-0-	-1044	-0-	1451	1	62	3	N	71					135
							78	9									
*08	2635	X	1763	-0-	-872	-0-	1589	1	9	3	N	150	189	1			96
							165	9									
09	2250	X	1590	-0-	-660	-0-	1380	1	15	3	N	177	180	1			93
							195	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15990	X	13865	-0-	-2125	-0-	2414	1	62	2	N	1816	1811	1			261
							9391	3	1998	9							
05	15128	X	14177	-0-	-951	-0-	2751	1	83	2	N	1807	1724	1			344
							9355	3	1988	9							
06	14640	X	13202	-0-	-1438	-0-	2250	1	65	2	N	1711	1823	1			232
							9005	3	1882	9							
*07	15128	X	13451	-0-	-1677	-0-	2353	1	53	2	N	1761	1698	1			295
							9108	3	1937	9							
*08	15035	X	9241	-0-	-5794	-0-	1712	1	42	2	N	1165	1149	1			311
							6205	3	1282	9							
09	13860	X	11581	-0-	-2279	-0-	1607	1	49	2	N	1551	1644	1			218
							8219	3	1706	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	984	-0-	-2466	-0-	192	1	5	2	Y	14	106	0			48
							772	3	15	9							
05	4477	X	4477	-0-	-0-	-0-	923	1	27	2	Y	346	359	0			35
							3146	3	381	9							
06	3781	X	3781	-0-	-0-	-0-	692	1	19	2	Y	247	229	0			53
							2798	3	272	9							
*07	3720	X	3720	-0-	-0-	-0-	705	1	16	2	Y	244	122	0	12	1	163
							2731	3	268	9							
*08	3472	X	3472	-0-	-0-	-0-	692	1	17	2	Y	233	270	0	4	1	122
							2507	3	256	9							
*09	3139	X	3139	-0-	-0-	-0-	470	1	14	2	Y	229	169	0			182
							2403	3	252	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	387	-0-	-243	-0-	65	1	1	2	Y	54	74	0			56
							262	3	59	9							
05	626	N	626	-0-	-0-	-0-	104	1	2	2	Y	145	186	0			15
							360	3	160	9							
06	565	N	565	-0-	-0-	-0-	82	1	2	2	Y	127	115	0			27
							341	3	140	9							
*07	620	N	620	-0-	-0-	-0-	103	1	2	2	Y	107	59	0	3	1	72
							397	3	118	9							
*08	620	N	505	-0-	-115	-0-	99	1	2	2	Y	44	92	0	3	1	21
							356	3	48	9							
09	570	N	-0-	-0-	-570	-0-					Y	-0-	21	0			-0-

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	105	1	2	2	Y	264	276	1			33
							428	3	290	9							
05	1184	N	1184	-0-	-0-	-0-	158	1	5	2	Y	424	363	1			94
							555	3	466	9							
06	982	N	982	-0-	-0-	-0-	120	1	4	2	Y	331	346	1			79
							494	3	364	9							
*07	868	N	698	-0-	-170	-0-	82	1	2	2	Y	270	319	1			30
							317	3	297	9							
*08	1178	N	217	-0-	-961	-0-	28	1	1	2	Y	76	77	1			29
							104	3	84	9							
09	990	N	-0-	-0-	-990	-0-					Y	-0-	29	1			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3753	X	3753	-0-	-0-	-0-	672	1	16	2	Y	407	432	1			51
							2617	3	448	9							
05	4080	X	4080	-0-	-0-	-0-	750	1	23	2	Y	626	538	1			139
							2618	3	689	9							
06	3930	X	3768	-0-	-162	-0-	619	1	17	2	Y	553	560	1			132
							2524	3	608	9							
*07	4061	X	4047	-0-	-14	-0-	710	1	17	2	Y	507	581	1			58
							2762	3	558	9							
*08	4092	X	3316	-0-	-776	-0-	623	1	16	2	Y	371	281	1			148
							2269	3	408	9							
09	3960	X	3596	-0-	-364	-0-	505	1	16	2	Y	433	501	1			80
							2599	3	476	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	8654	-0-	-1696	-0-	1526	1	39	2	N	1156	1208	1			309
							5817	3	1272	9							
05	10075	X	9189	-0-	-886	-0-	1790	1	55	2	N	1138	1180	1			267
							6092	3	1252	9							
06	9750	X	8514	-0-	-1236	-0-	1463	1	42	2	N	1055	1006	1			316
							5848	3	1161	9							
*07	10075	X	8699	-0-	-1376	-0-	1534	1	35	2	N	1089	1124	1			281
							5932	3	1198	9							
*08	9393	X	8867	-0-	-526	-0-	1669	1	41	2	N	1012	1018	1			275
							6044	3	1113	9							
09	8880	X	7918	-0-	-962	-0-	1116	1	34	2	N	966	945	1			296
							5705	3	1063	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2438	X	2438	-0-	-0-	-0-	396	1	10	2	Y	430	427	1			56
							1559	3	473	9							
05	2480	X	2407	-0-	-73	-0-	438	1	13	2	Y	421	391	1			86
							1493	3	463	9							
06	2400	X	1937	-0-	-463	-0-	306	1	8	2	Y	343	296	1			133
							1246	3	377	9							
*07	2511	X	2276	-0-	-235	-0-	389	1	9	2	Y	338	364	1			107
							1506	3	372	9							
*08	2717	X	2717	-0-	-0-	-0-	492	1	13	2	Y	391	472	1			26
							1782	3	430	9							
09	2430	X	2247	-0-	-183	-0-	298	1	9	2	Y	376	338	1			64
							1526	3	414	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1337	-0-	-643	-0-	500	1	837	9	N	761	716	1			281
05	2046	X	1848	-0-	-198	-0-	684	1	1	2	N	871	899	1			253
							205	3	958	9							
06	1440	X	1401	-0-	-39	-0-	677	1	724	9	N	658	692	1			219
*07	1488	X	1256	-0-	-232	-0-	495	1	761	9	N	692	729	1			182
*08	1860	X	1618	-0-	-242	-0-	705	1	913	9	N	830	705	1			307
09	1800	X	1354	-0-	-446	-0-	587	1	767	9	N	697	723	1			281

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1507	-0-	-53	-0-	239	1	6	2	Y	268	272	1			35
							967	3	295	9							
05	2078	X	2078	-0-	-0-	-0-	375	1	12	2	Y	371	330	1			76
							1283	3	408	9							
06	1710	X	1491	-0-	-219	-0-	237	1	6	2	Y	263	237	1			102
							959	3	289	9							
*07	1767	X	1713	-0-	-54	-0-	267	1	6	2	Y	375	358	1			119
							1027	3	413	9							
*08	2077	X	1149	-0-	-928	-0-	176	1	4	2	Y	305	404	1			20
							633	3	336	9							
09	2010	X	1085	-0-	-925	-0-	138	1	4	2	Y	219	202	1			37
							702	3	241	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1208	N	1208	-0-	-0-	-0-	202	1	5	2	N	175	168	1			47
							808	3	193	9							
05	950	N	950	-0-	-0-	-0-	188	1	5	2	N	97	1	1			143
							650	3	107	9							
06	1050	N	865	-0-	-185	-0-	151	1	4	2	N	85	161	1			67
							616	3	94	9							
*07	1085	N	861	-0-	-224	-0-	155	1	3	2	N	95	4	1			158
							598	3	105	9							
*08	961	N	621	-0-	-340	-0-	119	1	3	2	N	62	171	1			49
							431	3	68	9							
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					49

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	-0-	-0-	-1890	-0-					N	129	169	1			60
05	1457	X	802	-0-	-655	-0-	110	1	4	2	N	268	168	1			160
							393	3	295	9							
06	1410	X	-0-	-0-	-1410	-0-					N	149	171	1			138
*07	1098	X	1098	-0-	-0-	-0-	173	1	4	2	N	230	177	1			191
							668	3	253	9							
*08	2278	X	2278	-0-	-0-	-0-	447	1	11	2	N	185	182	1			194
							1616	3	204	9							
*09	2373	X	2373	-0-	-0-	-0-	352	1	11	2	N	193	339	1			48
							1798	3	212	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2527	-0-	-503	-0-	469	1	12	2	Y	188	206	1			99
							1839	3	207	9							
05	2914	X	2395	-0-	-519	-0-	493	1	15	2	Y	185	216	1			68
							1683	3	204	9							
06	2670	X	2406	-0-	-264	-0-	436	1	13	2	Y	186	210	1			44
							1752	3	205	9							
*07	2728	X	2501	-0-	-227	-0-	465	1	10	2	Y	206	118	1			132
							1799	3	227	9							
*08	2688	N	2688	-0-	-0-	-0-	524	1	13	2	Y	227	231	1			128
							1901	3	250	9							
*09	3000	N	3136	-0-	136	136	456	1	14	2	Y	305	294	1			139
							2330	3	336	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	281	-0-	-409	-0-	27	1	1	2	Y	130	145	1			69
							110	3	143	9							
05	713	X	236	-0-	-477	-0-	20	1	1	2	Y	115	142	1			42
							88	3	127	9							
06	690	X	353	-0-	-337	-0-	40	1	1	2	Y	127	139	1			30
							172	3	140	9							
*07	466	X	466	-0-	-0-	-0-	68	1	1	2	Y	125	74	1			81
							259	3	138	9							
*08	434	N	434	-0-	-0-	-0-	69	1	2	2	Y	102	127	1			56
							251	3	112	9							
09	360	N	114	-0-	-246	-0-	16	1	81	3	Y	15	64	1			7
							17	9									

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1405	N	1405	-0-	-0-	-0-	249	1	6	2	Y	136	186	1			59
							1000	3	150	9							
05	1886	N	1886	-0-	-0-	-0-	373	1	12	2	Y	199	210	1			48
							1282	3	219	9							
06	1648	N	1648	-0-	-0-	-0-	291	1	8	2	Y	151	107	1			92
							1183	3	166	9							
*07	1502	N	1502	-0-	-0-	-0-	277	1	6	2	Y	133	189	1			36
							1073	3	146	9							
*08	1891	N	1427	-0-	-464	-0-	274	1	7	2	Y	141	98	1			79
							991	3	155	9							
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					79

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1323	N	1323	-0-	-0-	-0-	230	1	6	2	Y	154	178	1			68
							918	3	169	9							
05	1612	N	1255	-0-	-357	-0-	251	1	7	2	Y	108	150	1			26
							878	3	119	9							
06	1350	N	1188	-0-	-162	-0-	203	1	6	2	Y	128	76	1			78
							838	3	141	9							
*07	1364	N	1168	-0-	-196	-0-	212	1	4	2	Y	119	165	1			32
							821	3	131	9							
*08	1395	X	1062	-0-	-333	-0-	200	1	5	2	Y	119	85	1			66
							726	3	131	9							
09	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					66

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11047	X	11047	-0-	-0-	-0-	2225	1	58	2	N	-0-					-0-
							8764	3									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4762	-0-	-68	-0-	678	1	17	2	Y	1262	1244	1			142
							2679	3	1388	9							
05	4960	X	4710	-0-	-250	-0-	752	1	22	2	Y	1248	1288	1			102
							2563	3	1373	9							
06	4800	X	4399	-0-	-401	-0-	627	1	17	2	Y	1136	1103	1			135
							2505	3	1250	9							
*07	4929	X	4525	-0-	-404	-0-	665	1	15	2	Y	1162	1203	1			94
							2567	3	1278	9							
*08	4216	X	3864	-0-	-352	-0-	620	1	15	2	Y	902	891	1			105
							2237	3	992	9							
09	4080	X	3879	-0-	-201	-0-	482	1	15	2	Y	839	851	1			93
							2459	3	923	9							

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					178
05	0	X	-0-	-0-	-0-	-0-					N	-0-					178
06	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*07	0	W	-0-	-0-	-0-	-0-					N	1					179
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					179
09	0	W	-0-	-0-	-0-	-0-					N	-0-					179

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137370	X	61740	-0-	-75630	-0-	3084	1	55000	3	N	3324	2922	1			555
							3656	9									
05	134602	X	61504	-0-	-73098	-0-	2523	1	55391	3	N	3264	3119	1			700
							3590	9									
06	112650	X	49399	-0-	-63251	-0-	2757	1	43713	3	N	2663	3110	1			253
							2929	9									
07	86955	X	46196	-0-	-40759	-0-	3855	1	39336	3	N	2732	2605	1			380
							3005	9									
08	86955	X	44044	-0-	-42911	-0-	5270	1	36401	3	N	2157	1984	1			553
							2373	9									
09	61740	X	39826	-0-	-21914	-0-	2225	1	35039	3	N	2329	2436	1			446
							2562	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50850	X	39242	-0-	-11608	-0-	2135	1	32223	2	Y	4440	4487	1	10	8	137
							4884	9									
05	50468	X	34508	-0-	-15960	-0-	2308	1	27535	2	Y	4241	4097	1			281
							4665	9									
06	48840	X	35082	-0-	-13758	-0-	2505	1	28422	2	Y	3777	3889	1	1	8	168
							4155	9									
07	50468	X	33721	-0-	-16747	-0-	2666	1	27235	2	Y	3473	3339	1	3	8	299
							3820	9									
08	36642	X	31456	-0-	-5186	-0-	2304	1	25569	2	Y	3257	3250	1			306
							3583	9									
09	35460	X	24981	-0-	-10479	-0-	1680	1	21128	2	Y	1975	2201	1			80
							2173	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. //CONT.// 728874
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43770	X	39161	-0-	-4609	-0-	2011 6804	1 9	30346	2	Y	6185	6222	1	13	8	191
05	45229	X	36472	-0-	-8757	-0-	2327 6389	1 9	27756	2	Y	5808	5612	1	1	8	386
06	43770	X	33621	-0-	-10149	-0-	2266 5640	1 9	25715	2	Y	5127	5282	1	2	8	229
07	45167	X	32991	-0-	-12176	-0-	2421 5830	1 9	24740	2	Y	5300	5071	1	5	8	453
08	31186	X	31034	-0-	-152	-0-	2135 5203	1 9	23696	2	Y	4730	4736	1	1	8	446
*09	44284	X	44284	-0-	-0-	-0-	2788 6432	1 9	35064	2	Y	5847	6074	1			219

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

04	180	N	-0-	-0-	-180	-0-					N	67					260
05	0	N	-0-	-0-	-0-	-0-					N	7	165	1			102
06	0	N	-0-	-0-	-0-	-0-					N	55					157
07	0	N	-0-	-0-	-0-	-0-					N	65					222
08	0	N	-0-	-0-	-0-	-0-					N	41					263
09	0	N	-0-	-0-	-0-	-0-					N	65	176	1			152

VALIDUS NRG AQUILAS ASSETCO LLC 881239
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

04	7557	X	7557	-0-	-0-	-0-	1847 9	1 4	3783 1918	3 9	Y	1744	1758	0			148
05	7044	X	7044	-0-	-0-	-0-	1817 12	1 4	3358 1857	3 9	Y	1688	1672	0			164
06	10582	X	10582	-0-	-0-	-0-	3064 45	1 4	5577 1896	3 9	Y	1724	1678	0			210
*07	9670	X	9670	-0-	-0-	-0-	2604 14	1 4	5819 1233	2 9	Y	1121	1019	0	195	1	117
*08	8890	X	8890	-0-	-0-	-0-	2622 239	1 4	4777 1252	2 9	Y	1138	898	0	211	1	107
*09	7831	X	7831	-0-	-0-	-0-	2788 945	1 9	4056	2	Y	859	658	0	164	1	99

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

04	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
05	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
06	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
*07	6	X	-0-	-0-	-6	-0-					Y	613	589	0			69
*08 DELQ PR			-0-	-0-	-0-	-0-					Y	541	530	0			80
09	0	X	-0-	-0-	-0-	-0-					Y	515	516	0			79

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

04	3073	X	3073	-0-	-0-	-0-	2503 553	1 9	17	4	N	503	522	0			32
05	3544	X	3544	-0-	-0-	-0-	2485 22	1 4	545 492	3 9	N	447	449	0			30
06	2210	X	2210	-0-	-0-	-0-	1283 240	1 4	145 542	3 9	N	493	482	0			41
07	2010	X	2010	-0-	-0-	-0-	1045 154	1 4	340 471	2 9	N	428	435	0			34
08	1891	X	1891	-0-	-0-	-0-	765 173	1 4	549 404	2 9	N	367	390	0			11
*09	1557	X	1557	-0-	-0-	-0-	720 218	1 9	487	2	N	198	199	0			10

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

04	4981	X	4981	-0-	-0-	-0-	1402	1	2872	3	Y	636	640	0			48
							7	4	700	9							
05	3596	X	946	-0-	-2650	-0-	276	1	510	3	Y	144	181	0			11
							2	4	158	9							
06	3480	X	428	-0-	-3052	-0-	151	1	275	3	Y	-0-	11	0			-0-
							2	4									
07	6341	X	6341	-0-	-0-	-0-	1695	1	3810	2	Y	753	568	0	123	1	62
							8	4	828	9							
08	DLQ G-10		6053	-0-	6053	6053	1749	1	3223	2	Y	870	731	0	140	1	61
							124	4	957	9							
09	DLQ G-10		2285	-0-	2285	8338	111	1	163	2	Y	1827	1680	0	7	1	201
							2010	9									

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

04	DLQ G-10		3211	-0-	3211	6774	908	1	1859	3	Y	400	433	0			30
							4	4	440	9							
05	DLQ G-10		3679	-0-	3679	10453	1065	1	1969	3	Y	580	567	0			43
							7	4	638	9							
06	17063	X	6610	-0-	-10453	-0-	2178	1	3965	3	Y	395	396	0			42
							32	4	435	9							
07	3317	X	3119	-0-	-198	-0-	726	1	1628	2	Y	692	633	0	54	1	47
							4	4	761	9							
08	3689	X	3251	-0-	-438	-0-	865	1	1593	2	Y	669	577	0	69	1	70
							57	4	736	9							
09	6600	X	2680	-0-	-3920	-0-	906	1	1320	2	Y	399	380	0	54	1	35
							439	9									

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

04	1710	X	927	-0-	-783	-0-	265	1	543	3	Y	107	108	0			5
							1	4	118	9							
05	1457	X	1064	-0-	-393	-0-	336	1	621	3	Y	95	96	0			4
							2	4	105	9							
06	1380	N	1366	-0-	-14	-0-	460	1	837	3	Y	56	57	0			3
							7	4	62	9							
07	1700	N	1700	-0-	-0-	-0-	492	1	1098	2	Y	97	59	0	37	1	4
							3	4	107	9							
08	1802	N	1802	-0-	-0-	-0-	578	1	1064	2	Y	105	60	0	47	1	2
							44	4	116	9							
*09	2246	N	2246	-0-	-0-	-0-	858	1	1261	2	Y	103	49	0	51	1	5
							113	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	441	1	902	3	Y	52	52	0			4
							2	4	57	9							
05	1209	N	234	-0-	-975	-0-	72	1	132	3	Y	27	29	0			2
							30	9									
06	1710	N	-0-	-0-	-1710	-0-					Y	22	22	0			2
07	1457	N	-0-	-0-	-1457	-0-					Y	28	27	0			3
08	31	N	-0-	-0-	-31	-0-					Y	18	21	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1611	-0-	-39	-0-	386	1	790	3	Y	394	387	0			30
							2	4	433	9							
05	2947	N	2947	-0-	-0-	-0-	871	1	1610	3	Y	418	417	0			31
							6	4	460	9							
06	2680	N	2680	-0-	-0-	-0-	735	1	1337	3	Y	544	517	0			58
							10	4	598	9							
07	2399	N	2399	-0-	-0-	-0-	561	1	1251	2	Y	530	503	0	42	1	43
							4	4	583	9							
08	2511	N	1926	-0-	-585	-0-	471	1	860	2	Y	501	464	0	40	1	40
							44	4	551	9							
09	2430	N	1912	-0-	-518	-0-	592	1	872	2	Y	399	368	0	35	1	36
							439	9									

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	2257	-0-	-1973	-0-	533	1	1091	3	Y	574	585	0			43
							2	4	631	9							
05	3224	X	2726	-0-	-498	-0-	713	1	1318	3	Y	627	623	0			47
							5	4	690	9							
06	3120	X	2802	-0-	-318	-0-	761	1	1385	3	Y	586	571	0			62
							11	4	645	9							
07	3693	X	3693	-0-	-0-	-0-	916	1	2053	2	Y	654	593	0	69	1	54
							5	4	719	9							
08	3946	X	3946	-0-	-0-	-0-	1094	1	2026	2	Y	683	604	0	86	1	47
							75	4	751	9							
*09	3365	X	3365	-0-	-0-	-0-	1129	1	1663	2	Y	505	442	0	67	1	43
							556	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6203	X	6203	-0-	-0-	-0-	1945	1	3984	3	Y	240	241	0	2	8	18
							10	4	264	9							
05	2648	X	2648	-0-	-0-	-0-	788	1	1456	3	Y	363	354	0			27
							5	4	399	9							
06	2092	X	2092	-0-	-0-	-0-	597	1	1088	3	Y	362	351	0			38
							9	4	398	9							
07	2041	X	2041	-0-	-0-	-0-	509	1	1141	2	Y	353	330	0	38	1	23
							3	4	388	9							
08	3921	X	3921	-0-	-0-	-0-	1201	1	2217	2	Y	421	321	0	98	1	25
							40	4	463	9							
*09	6516	X	6516	-0-	-0-	-0-	2513	1	3660	2	Y	274	137	0	149	1	13
							301	9									

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8357	X	8357	-0-	-0-	-0-	2509	1	5139	3	Y	634	663	0			48
							12	4	697	9							
05	10429	X	10429	-0-	-0-	-0-	3315	1	6129	3	Y	875	857	0			66
							22	4	963	9							
06	6781	X	6781	-0-	-0-	-0-	1981	1	3606	3	Y	1059	1012	0			113
							29	4	1165	9							
07	6504	X	6504	-0-	-0-	-0-	1632	1	3659	2	Y	1094	1017	0	120	1	70
							10	4	1203	9							
08	6758	X	4609	-0-	-2149	-0-	1299	1	2368	2	Y	740	638	0	105	1	67
							128	4	814	9							
09	6540	X	3447	-0-	-3093	-0-	1215	1	1769	2	Y	403	365	0	72	1	33
							443	9									

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2084	-0-	-1006	-0-	505	1	1035	3	Y	492	500	0			21
							3	4	541	9							
05	3193	X	2478	-0-	-715	-0-	663	1	1225	3	Y	533	532	0			22
							4	4	586	9							
06	3090	X	2941	-0-	-149	-0-	864	1	1573	3	Y	446	442	0			26
							13	4	491	9							
07	3367	X	3367	-0-	-0-	-0-	851	1	1894	2	Y	560	493	0	64	1	29
							6	4	616	9							
08	3261	X	3261	-0-	-0-	-0-	910	1	1675	2	Y	552	491	0	75	1	15
							69	4	607	9							
*09	3920	X	3920	-0-	-0-	-0-	1382	1	2029	2	Y	443	341	0	83	1	34
							487	9									

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	2710	-0-	-2150	-0-	686	1	1407	3	Y	557	563	0			24
							4	4	613	9							
05	4836	X	3400	-0-	-1436	-0-	950	1	1756	3	Y	625	623	0			26
							6	4	688	9							
06	4142	X	4142	-0-	-0-	-0-	1220	1	2220	3	Y	622	612	0			36
							18	4	684	9							
07	4387	X	4387	-0-	-0-	-0-	1106	1	2459	2	Y	740	654	0	83	1	39
							8	4	814	9							
08	4157	X	4157	-0-	-0-	-0-	1153	1	2120	2	Y	720	643	0	94	1	22
							92	4	792	9							
*09	4861	X	4861	-0-	-0-	-0-	1677	1	2463	2	Y	631	503	0	100	1	50
							694	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8098	X	8098	-0-	-0-	-0-	2063	1	4228	3	Y	1633	1628	0			71
							11	4	1796	9							
05	9307	X	9307	-0-	-0-	-0-	2687	1	4968	3	Y	1485	1494	0			62
							18	4	1634	9							
06	7578	X	7578	-0-	-0-	-0-	2110	1	3841	3	Y	1451	1430	0			83
							31	4	1596	9							
07	6506	X	6506	-0-	-0-	-0-	1485	1	3308	2	Y	1549	1448	0	111	1	73
							9	4	1704	9							
08	6386	X	4374	-0-	-2012	-0-	1030	1	2009	2	Y	1208	1098	0	87	1	96
							6	4	1329	9							
09	6180	X	2511	-0-	-3669	-0-	503	1	755	2	Y	1133	1111	0	34	1	84
							1246	9									

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13200	X	7012	-0-	-6188	-0-	1645	1	3692	3	Y	1513	1509	0			73
							11	4	1664	9							
05	13640	X	6921	-0-	-6719	-0-	1589	1	3652	3	Y	1454	1466	0			61
							81	4	1599	9							
06	13200	X	5885	-0-	-7315	-0-	1432	1	2884	3	Y	1377	1390	0			48
							54	4	1515	9							
07	7254	X	6562	-0-	-692	-0-	1592	1	3587	2	Y	1247	1124	0	120	1	51
							11	4	1372	9							
08	6311	X	6311	-0-	-0-	-0-	1814	1	3176	2	Y	1111	967	0	136	1	59
							99	4	1222	9							
*09	11250	X	11250	-0-	-0-	-0-	3676	1	6073	2	Y	1246	1000	0	244	1	61
							1371	9									

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7339	X	7339	-0-	-0-	-0-	1889	1	3871	3	Y	1426	1427	0			62
							10	4	1569	9							
05	7623	X	7623	-0-	-0-	-0-	2157	1	3987	3	Y	1332	1338	0			56
							14	4	1465	9							
06	7160	X	7160	-0-	-0-	-0-	1981	1	3605	3	Y	1405	1380	0			81
							28	4	1546	9							
07	7568	X	7568	-0-	-0-	-0-	1812	1	4062	2	Y	1531	1405	0	135	1	72
							10	4	1684	9							
08	7357	X	7357	-0-	-0-	-0-	1962	1	3572	2	Y	1495	1304	0	157	1	106
							178	4	1645	9							
*09	7884	X	7884	-0-	-0-	-0-	2602	1	3805	2	Y	1304	1180	0	156	1	74
							1434	9									

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		32993	-0-	32993	95060	9258	1	18966	3	Y	4293	4290	0			365
							47	4	4722	9							
05	DLQ G-10		29485	-0-	29485	124545	8802	1	16270	3	Y	3959	3939	0			385
							58	4	4355	9							
06	148861	X	24316	-0-	-124545	-0-	7136	1	12989	3	Y	3715	3647	0			453
							104	4	4087	9							
07	24916	X	24916	-0-	-0-	-0-	6356	1	14209	2	Y	3924	3975	1			402
							35	4	4316	9							
08	22891	X	22891	-0-	-0-	-0-	6464	1	11781	2	Y	3693	3110	0	518	1	467
							584	4	4062	9							
*09	21876	X	21876	-0-	-0-	-0-	7318	1	10646	2	Y	3455	3027	0	430	1	465
							3801	9									

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

04	27703	X	27703	-0-	-0-	-0-	7670	1	15714	3	Y	3891	3890	0			330
							39	4	4280	9							
05	21822	X	21822	-0-	-0-	-0-	6284	1	11618	3	Y	3525	3512	0			343
							42	4	3878	9							
06	20696	X	20696	-0-	-0-	-0-	6110	1	11121	3	Y	3070	3039	0			374
							88	4	3377	9							
07	24514	X	24514	-0-	-0-	-0-	6317	1	14228	2	Y	3581	3600	0			355
							30	4	3939	9							
08	23128	X	23128	-0-	-0-	-0-	6801	1	12358	2	Y	2993	2455	0	547	1	346
							677	4	3292	9							
*09	22231	X	22231	-0-	-0-	-0-	7683	1	11166	2	Y	2968	2461	0	451	1	402
							3265	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

04	1347	N	1347	-0-	-0-	-0-	301	1	616	3	Y	390	394	0			17
							1	4	429	9							
05	1301	N	1301	-0-	-0-	-0-	346	1	639	3	Y	285	290	0			12
							2	4	314	9							
06	1320	N	1068	-0-	-252	-0-	300	1	545	3	Y	199	200	0			11
							4	4	219	9							
07	1364	N	1048	-0-	-316	-0-	246	1	555	2	Y	224	204	0	18	1	13
							1	4	246	9							
08	1156	N	1156	-0-	-0-	-0-	315	1	578	2	Y	218	192	0	25	1	14
							23	4	240	9							
*09	1112	N	1112	-0-	-0-	-0-	365	1	530	2	Y	192	170	0	22	1	14
							211	9									

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

04	DLQ G-10		11599	-0-	11599	59452	3369	1	6901	3	Y	1193	1215	0			101
							17	4	1312	9							
05	DLQ G-10		11037	-0-	11037	70489	3409	1	6301	3	Y	1186	1172	0			115
							22	4	1305	9							
06	79388	X	8899	-0-	-70489	-0-	2710	1	4932	3	Y	1107	1087	0			135
							39	4	1218	9							
07	10240	X	10240	-0-	-0-	-0-	2689	1	6015	2	Y	1383	1381	1			137
							15	4	1521	9							
08	9412	X	9412	-0-	-0-	-0-	2740	1	4993	2	Y	1302	1060	0	220	1	159
							247	4	1432	9							
*09	8107	X	8107	-0-	-0-	-0-	2851	1	4115	2	Y	994	847	0	162	1	144
							1093	9									

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		15602	-0-	15602	47263	4245	1	9527	3	Y	1638	1652	0			79
							28	4	1802	9							
05	DLQ G-10		15272	-0-	15272	62535	3762	1	8648	3	Y	2427	2405	0			101
							192	4	2670	9							
06	90011	X	27476	-0-	-62535	-0-	6670	1	13435	3	Y	6472	6347	0			226
							252	4	7119	9							
07	26376	X	26376	-0-	-0-	-0-	6654	1	14981	2	Y	4267	4338	1			155
							47	4	4694	9							
08	22776	X	22776	-0-	-0-	-0-	6594	1	11555	2	Y	3869	3328	0	494	1	202
							371	4	4256	9							
*09	23436	X	23436	-0-	-0-	-0-	7136	1	11760	2	Y	3919	3433	0	479	1	209
							4311	9									

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4566	X	4566	-0-	-0-	-0-	1236	1	2687	3	Y	580	579	0			39
							5	4	638	9							
*11	3630	X	1322	-0-	-2308	-0-	322	1	702	3	Y	269	292	0			16
							2	4	296	9							
*12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	Y	200	202	0			14
							20	4	220	9							
*01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	Y	269	264	0			19
							10	4	296	9							
*02	4499	X	4499	-0-	-0-	-0-	1315	1	2970	3	Y	168	166	0			21
							29	4	185	9							
*03	4557	X	3108	-0-	-1449	-0-	762	1	1806	3	Y	485	465	0			41
							6	4	534	9							
*04	5659	X	5659	-0-	-0-	-0-	1603	1	3283	3	Y	695	684	0			52
							8	4	765	9							
*05	4557	X	3895	-0-	-662	-0-	1151	1	2128	3	Y	553	564	0			41
							8	4	608	9							
*06	4410	X	974	-0-	-3436	-0-	267	1	486	3	Y	197	217	0			21
							4	4	217	9							
*07	5236	X	5236	-0-	-0-	-0-	1327	1	3084	2	Y	747	602	0	100	1	66
							3	4	822	9							
*08	6587	X	6587	-0-	-0-	-0-	1968	1	3549	2	Y	739	583	0	155	1	67
							257	4	813	9							
09	4410	X	3638	-0-	-772	-0-	1289	1	1878	2	Y	408	365	0	77	1	33
							449	9									

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	3246	-0-	-2994	-0-	662	1	1356	3	Y	1114	1119	0			48
							3	4	1225	9							
05	4215	X	4215	-0-	-0-	-0-	929	1	1716	3	Y	1422	1410	0			60
							6	4	1564	9							
06	5880	X	5879	-0-	-1	-0-	1527	1	2780	3	Y	1408	1387	0			81
							23	4	1549	9							
07	6076	X	6005	-0-	-71	-0-	1378	1	3053	2	Y	1421	1331	0	103	1	68
							11	4	1563	9							
08	5673	X	4612	-0-	-1061	-0-	1129	1	2072	2	Y	1187	1126	0	92	1	37
							105	4	1306	9							
09	5490	X	4300	-0-	-1190	-0-	1301	1	1911	2	Y	970	844	0	78	1	85
							1067	9									

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	X	550	-0-	-0-	-0-	168	1	345	3	Y	33	33	0			1
							1	4	36	9							
05	763	X	763	-0-	-0-	-0-	264	1	489	3	Y	7	8	0			-0-
							2	4	8	9							
06	1620	X	680	-0-	-940	-0-	237	1	431	3	Y	8	8	0			-0-
							3	4	9	9							
07	1674	X	533	-0-	-1141	-0-	160	1	359	2	Y	12	12	1			-0-
							1	4	13	9							
08	DLQ G-10		871	-0-	871	871	293	1	537	2	Y	23	23	1			-0-
							16	4	25	9							
09	DLQ G-10		105	-0-	105	976	41	1	60	2	Y	3	3	1			-0-
							3	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3138	X	3138	-0-	-0-	-0-	899	1	1843	3	Y	355	352	0			30
							5	4	391	9							
05	2955	X	2955	-0-	-0-	-0-	909	1	1681	3	Y	326	324	0			32
							6	4	359	9							
06	2163	X	2163	-0-	-0-	-0-	656	1	1193	3	Y	277	275	0			34
							9	4	305	9							
07	1570	X	1570	-0-	-0-	-0-	388	1	862	2	Y	288	292	1			30
							3	4	317	9							
08	1347	X	1347	-0-	-0-	-0-	363	1	661	2	Y	264	230	0	29	1	35
							33	4	290	9							
*09	1287	X	1287	-0-	-0-	-0-	411	1	598	2	Y	247	224	0	24	1	34
							272	9									

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					33
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					33
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

04	15720	X	7404	-0-	-8316	-0-	1546	1	3812	3	Y	1731	1701	0			50
							142	4	1904	9							
05	16244	X	6243	-0-	-10001	-0-	1339	1	3297	3	Y	1365	1369	0			46
							105	4	1502	9							
06	15720	X	7695	-0-	-8025	-0-	1673	1	4327	3	Y	1378	1383	0			41
							179	4	1516	9							
07	8959	X	7131	-0-	-1828	-0-	1704	1	3465	2	Y	1454	1239	0	188	1	68
							363	4	1599	9							
08	6882	X	6746	-0-	-136	-0-	1655	1	3112	2	Y	1456	1317	0	179	1	28
							377	4	1602	9							
09	6660	X	1023	-0-	-5637	-0-	16	1	34	2	Y	883	866	0	2	1	43
							971	9									

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

04	7216	X	3295	-0-	-3921	-0-	155	1	2143	3	Y	819	627	1			479
							96	4	901	9							
05	3655	X	3655	-0-	-0-	-0-	174	1	2448	3	Y	868	974	1			373
							78	4	955	9							
06	3613	X	3613	-0-	-0-	-0-	183	1	2438	3	Y	867	888	1			352
							38	4	954	9							
07	3429	X	3429	-0-	-0-	-0-	205	1	2359	3	Y	783	906	1			229
							4	4	861	9							
08	3189	X	3189	-0-	-0-	-0-	209	1	1971	3	Y	764	663	1			330
							169	4	840	9							
09	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					330

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	2118	-0-	318	4639	112	1	1546	3	Y	355	404	1			123
							69	4	391	9							
05	3100	N	2057	-0-	-1043	3596	109	1	1543	3	Y	324	300	1			147
							49	4	356	9							
06	3000	N	1855	-0-	-1145	2451	107	1	1421	3	Y	277	325	1			99
							22	4	305	9							
07	3100	N	1955	-0-	-1145	1306	128	1	1472	3	Y	321	323	1			97
							2	4	353	9							
08	3100	N	1989	-0-	-1111	195	143	1	1344	3	Y	352	295	1			154
							115	4	387	9							
09	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					154

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	2185	-0-	385	3655	127	1	1748	3	Y	211	226	1			88
							78	4	232	9							
05	3100	N	2172	-0-	-928	2727	123	1	1734	3	Y	236	190	1			134
							55	4	260	9							
06	3000	N	2762	-0-	-238	2489	172	1	2288	3	Y	242	315	1			61
							36	4	266	9							
07	3100	N	2613	-0-	-487	2002	192	1	2209	3	Y	189	214	1			36
							4	4	208	9							
08	3100	N	2408	-0-	-692	1310	195	1	1834	3	Y	202	172	1			66
							157	4	222	9							
09	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					66

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	373	-0-	-167	-0-	17	1	234	3	Y	102	147	1			50
							10	4	112	9							
05	558	N	472	-0-	-86	-0-	23	1	323	3	Y	105	95	1			60
							10	4	116	9							
06	240	N	236	-0-	-4	-0-	14	1	186	3	Y	30	67	1			23
							3	4	33	9							
07	616	N	616	-0-	-0-	-0-	45	1	515	3	Y	50	18	1			55
							1	4	55	9							
08	517	N	517	-0-	-0-	-0-	39	1	366	3	Y	74	66	1			63
							31	4	81	9							
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1225	-0-	-575	1004	48	1	658	3	Y	445	446	1			16
							29	4	490	9							
05	3092	N	2088	-0-	-1004	-0-	106	1	1496	3	Y	398	397	1			17
							48	4	438	9							
06	1942	N	1942	-0-	-0-	-0-	102	1	1353	3	Y	424	410	1			31
							21	4	466	9							
07	1297	N	1297	-0-	-0-	-0-	50	1	580	3	Y	605	611	1			25
							1	4	666	9							
08	1088	N	1088	-0-	-0-	-0-	30	1	284	3	Y	682	663	1			44
							24	4	750	9							
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					44

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2805	X	815	-0-	-1990	-0-	35	1	488	3	Y	245	243	1			11
							22	4	270	9							
05	1325	X	1325	-0-	-0-	-0-	65	1	912	3	Y	290	288	1			13
							29	4	319	9							
06	1424	X	1424	-0-	-0-	-0-	74	1	981	3	Y	322	315	1			20
							15	4	354	9							
07	496	X	-0-	-0-	-496	-0-					Y	419	420	1			19
08	1277	N	1277	-0-	-0-	-0-	62	1	579	3	Y	533	515	1			37
							50	4	586	9							
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					37

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2517	-0-	-1143	-0-	131	1	1811	3	N	449	578	1			213
							81	4	494	9							
05	3689	X	2782	-0-	-907	-0-	152	1	2147	3	N	377	415	1			175
							68	4	415	9							
06	3570	X	2543	-0-	-1027	-0-	157	1	2085	3	N	244	315	1			104
							33	4	268	9							
07	3131	X	2545	-0-	-586	-0-	182	1	2092	3	N	244	232	1			116
							3	4	268	9							
08	3131	X	2106	-0-	-1025	-0-	170	1	1599	3	N	182	170	1			128
							137	4	200	9							
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					128

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	2345	-0-	545	3838	134	1	1844	3	Y	259	300	1			120
							82	4	285	9							
05	3100	N	2258	-0-	-842	2996	128	1	1807	3	Y	241	234	1			127
							58	4	265	9							
06	3000	N	2013	-0-	-987	2009	120	1	1593	3	Y	250	313	1			64
							25	4	275	9							
07	3100	N	1880	-0-	-1220	789	132	1	1517	3	Y	208	234	1			38
							2	4	229	9							
08	2452	N	1663	-0-	-789	-0-	128	1	1203	3	Y	208	171	1			75
							103	4	229	9							
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					75

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	-0-	-0-	-852	-0-					Y	239	261	1			118
05	833	N	833	-0-	-0-	-0-	37	1	526	3	Y	230	219	1			129
							17	4	253	9							
06	421	N	421	-0-	-0-	-0-	14	1	189	3	Y	195	262	1			62
							3	4	215	9							
07	293	N	293	-0-	-0-	-0-	9	1	102	3	Y	165	189	1			38
							182	9									
08	837	N	337	-0-	-500	-0-	14	1	129	3	Y	166	144	1			60
							11	4	183	9							
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					60

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	337	-0-	-782	-0-	15	1	201	3	Y	102	119	1			43
							9	4	112	9							
05	481	N	481	-0-	-0-	-0-	25	1	356	3	Y	81	78	1			46
							11	4	89	9							
06	364	N	364	-0-	-0-	-0-	20	1	263	3	Y	70	80	1			36
							4	4	77	9							
07	668	N	668	-0-	-0-	-0-	48	1	547	3	Y	65	23	1			78
							1	4	72	9							
08	1331	N	1331	-0-	-0-	-0-	110	1	1040	3	Y	84	88	1			74
							89	4	92	9							
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					74

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1706	-0-	-634	-0-	84	1	1162	3	N	371	444	1			123
							52	4	408	9							
05	1983	N	1983	-0-	-0-	-0-	102	1	1443	3	N	356	337	1			142
							46	4	392	9							
06	1934	N	1934	-0-	-0-	-0-	109	1	1455	3	N	315	351	1			106
							23	4	347	9							
07	1830	N	1830	-0-	-0-	-0-	120	1	1382	3	N	296	304	1			98
							2	4	326	9							
08	1984	N	1354	-0-	-630	-0-	96	1	908	3	N	247	235	1			110
							78	4	272	9							
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					110

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39068	X	39068	-0-	-0-	-0-	2183	1	30096	3	N	4951	4896	1			249
							1343	4	5446	9							
05	40226	X	40226	-0-	-0-	-0-	2211	1	31188	3	N	5303	5310	1			242
							994	4	5833	9							
06	34779	X	34779	-0-	-0-	-0-	2067	1	27510	3	N	4335	4332	1			245
							433	4	4769	9							
07	32966	X	32966	-0-	-0-	-0-	2266	1	26027	3	N	4211	4245	1			211
							41	4	4632	9							
08	27348	X	27348	-0-	-0-	-0-	1992	1	18760	3	N	4537	4432	1			316
							1605	4	4991	9							
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					316

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	32	1	435	3	N	91	108	1			78
							19	4	100	9							
05	868	N	597	-0-	-271	-0-	33	1	461	3	N	80	72	1			86
							15	4	88	9							
06	634	N	634	-0-	-0-	-0-	38	1	505	3	N	75	87	1			74
							8	4	83	9							
07	620	N	571	-0-	-49	-0-	42	1	478	3	N	45	54	1			65
							1	4	50	9							
08	589	N	563	-0-	-26	-0-	42	1	395	3	N	84	78	1			71
							34	4	92	9							
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					71

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1833	N	1833	-0-	-0-	-0-	107	1	1480	3	N	164	202	1			133
							66	4	180	9							
05	1727	X	1727	-0-	-0-	-0-	101	1	1429	3	N	137	129	1			141
							46	4	151	9							
06	1672	X	1672	-0-	-0-	-0-	106	1	1409	3	N	123	144	1			120
							22	4	135	9							
07	1816	X	1816	-0-	-0-	-0-	137	1	1577	3	N	91	93	1			118
							2	4	100	9							
08	1568	X	1568	-0-	-0-	-0-	128	1	1201	3	N	124	130	1			112
							103	4	136	9							
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					112

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2026	-0-	-224	-0-	112	1	1542	3	N	275	315	1			93
							69	4	303	9							
05	2325	X	-0-	-0-	-2325	-0-					N	313	294	1			112
06	2350	N	2350	-0-	-0-	-0-	141	1	1874	3	N	278	304	1			86
							29	4	306	9							
07	2324	N	2324	-0-	-0-	-0-	159	1	1830	3	N	302	293	1			95
							3	4	332	9							
08	1988	N	1988	-0-	-0-	-0-	155	1	1457	3	N	228	211	1			112
							125	4	251	9							
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					112

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1187	-0-	-73	-0-	54	1	746	3	N	322	352	1			174
							33	4	354	9							
05	1522	N	1522	-0-	-0-	-0-	74	1	1040	3	N	341	310	1			205
							33	4	375	9							
06	1425	N	1425	-0-	-0-	-0-	75	1	1003	3	N	301	400	1			106
							16	4	331	9							
07	1240	N	1223	-0-	-17	-0-	74	1	851	3	N	270	304	1			72
							1	4	297	9							
08	1519	N	1248	-0-	-271	-0-	81	1	761	3	N	310	245	1			137
							65	4	341	9							
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					137

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192548	X	73426	-0-	-119122	-0-	4306	1	59367	3	Y	6457	6514	1			507
							2650	4	7103	9							
05	74815	X	74815	-0-	-0-	-0-	4310	1	60788	3	Y	7074	7068	1			513
							1936	4	7781	9							
06	64775	X	64775	-0-	-0-	-0-	4002	1	53256	3	Y	6072	6082	1			503
							838	4	6679	9							
07	64170	X	59576	-0-	-4594	-0-	4248	1	48793	3	Y	5871	5954	1			420
							77	4	6458	9							
08	64170	X	50459	-0-	-13711	-0-	3997	1	37634	3	Y	5099	4964	1			555
							3219	4	5609	9							
09	62100	X	NO RPT	-0-	-62100	-0-					Y	NO RPT					555

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	-0-	-0-	-2430	-0-					N	224	136	1			215
05	1694	N	1694	-0-	-0-	-0-	79	1	1119	3	N	418	425	1			208
							36	4	460	9							
06	1240	N	1240	-0-	-0-	-0-	56	1	750	3	N	384	528	1			64
							12	4	422	9							
07	1600	N	1600	-0-	-0-	-0-	39	1	445	3	N	1014	1014	1			64
							1	4	1115	9							
08	2770	N	2770	-0-	-0-	-0-	167	1	1570	3	N	817	611	1			270
							134	4	899	9							
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					270

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1476	-0-	-534	-0-	73	1	1004	3	N	322	295	1			111
							45	4	354	9							
05	2042	X	2042	-0-	-0-	-0-	102	1	1442	3	N	411	361	1			161
							46	4	452	9							
06	1983	N	1983	-0-	-0-	-0-	99	1	1322	3	N	492	532	1			121
							21	4	541	9							
07	1729	N	1729	-0-	-0-	-0-	112	1	1284	3	N	301	313	1			109
							2	4	331	9							
08	2046	N	1558	-0-	-488	-0-	114	1	1069	3	N	258	298	1			69
							91	4	284	9							
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					69

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3132	-0-	-768	-0-	165	1	2273	3	N	539	505	1			233
							101	4	593	9							
05	4030	X	3156	-0-	-874	-0-	165	1	2327	3	N	536	604	1			165
							74	4	590	9							
06	3270	X	3160	-0-	-110	-0-	182	1	2422	3	N	471	524	1			112
							38	4	518	9							
07	3348	X	3164	-0-	-184	-0-	207	1	2377	3	N	524	492	1			144
							4	4	576	9							
08	3348	X	2985	-0-	-363	-0-	220	1	2070	3	N	471	544	1			71
							177	4	518	9							
09	3150	X	2845	-0-	-305	-0-	223	1	2110	3	N	429	403	1			97
							472	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3090	-0-	-1380	-0-	159	1	2191	3	N	584	491	1			167
							98	4	642	9							
05	4619	X	3313	-0-	-1306	-0-	163	1	2296	3	N	710	735	1			142
							73	4	781	9							
06	3251	X	3251	-0-	-0-	-0-	175	1	2326	3	N	648	633	1			157
							37	4	713	9							
07	3193	X	2934	-0-	-259	-0-	191	1	2189	3	N	501	600	1			58
							3	4	551	9							
08	3317	X	2549	-0-	-768	-0-	186	1	1754	3	N	417	360	1			115
							150	4	459	9							
09	3240	X	2416	-0-	-824	-0-	184	1	1742	3	N	415	458	1			72
							457	9									

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7022	X	2455	-0-	-4567	-0-	131	1	1802	3	Y	402	309	1			463
							80	4	442	9							
05	2349	X	2349	-0-	-0-	-0-	125	1	1768	3	Y	364	407	1			420
							56	4	400	9							
06	2517	X	2517	-0-	-0-	-0-	140	1	1857	3	Y	446	437	1			429
							29	4	491	9							
07	2362	X	2362	-0-	-0-	-0-	158	1	1813	3	Y	353	539	1			243
							3	4	388	9							
08	2184	X	2184	-0-	-0-	-0-	159	1	1499	3	Y	362	316	1			289
							128	4	398	9							
09	2070	N	1984	-0-	-86	-0-	157	1	1483	3	Y	287	300	1			276
							316	9									

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	5556	-0-	4056	5106	314	1	4327	3	Y	656	570	1			418
							193	4	722	9							
05	3100	N	2513	-0-	-587	4519	104	1	1464	3	Y	816	834	1			400
							47	4	898	9							
06	3000	N	1944	-0-	-1056	3463	92	1	1221	3	Y	556	583	1			373
							19	4	612	9							
07	5304	X	1841	-0-	-3463	-0-	92	1	1052	3	Y	632	769	1			236
							2	4	695	9							
08	2768	X	2768	-0-	-0-	-0-	183	1	1723	3	Y	650	575	1			311
							147	4	715	9							
*09	2901	X	2901	-0-	-0-	-0-	211	1	1991	3	Y	601	679	1			233
							661	9									

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220	X	4721	-0-	-499	-0-	250	1	3448	3	N	790	772	1			283
							154	4	869	9							
05	5394	X	5201	-0-	-193	-0-	286	1	4029	3	N	689	817	1			155
							128	4	758	9							
06	4865	X	4865	-0-	-0-	-0-	273	1	3638	3	N	815	716	1			254
							57	4	897	9							
07	5161	X	5161	-0-	-0-	-0-	346	1	3970	3	N	763	914	1			103
							6	4	839	9							
08	5208	X	4771	-0-	-437	-0-	340	1	3200	3	N	870	743	1			230
							274	4	957	9							
09	5040	X	4427	-0-	-613	-0-	345	1	3262	3	N	688	695	1			223
							757	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6900	X	4096	-0-	-2804	-0-	223	1	3070	3	N	605	570	1			218
							137	4	666	9							
05	7130	X	4025	-0-	-3105	-0-	211	1	2971	3	N	680	671	1			227
							95	4	748	9							
06	4800	X	3951	-0-	-849	-0-	231	1	3067	3	N	550	641	1			136
							48	4	605	9							
07	5146	X	5146	-0-	-0-	-0-	355	1	4082	3	N	639	631	1			144
							6	4	703	9							
08	4247	X	3619	-0-	-628	-0-	268	1	2522	3	N	557	590	1			111
							216	4	613	9							
09	4110	X	3970	-0-	-140	-0-	318	1	3008	3	N	533	471	1			173
							586	9									

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	3118	-0-	-1052	-0-	125	1	1729	3	N	1079	1024	1			260
							77	4	1187	9							
05	4309	X	3359	-0-	-950	-0-	133	1	1881	3	N	1168	1192	1	1	8	235
							60	4	1285	9							
06	3480	X	3171	-0-	-309	-0-	140	1	1866	3	N	1033	1030	1			238
							29	4	1136	9							
07	3596	X	3322	-0-	-274	-0-	168	1	1934	3	N	1106	1182	1			162
							3	4	1217	9							
08	3596	X	3284	-0-	-312	-0-	180	1	1694	3	N	1150	1001	1			311
							145	4	1265	9							
09	3240	X	3135	-0-	-105	-0-	176	1	1662	3	N	1150	1289	1			172
							1265	9									

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1779	N	1779	-0-	-0-	-0-	67	1	922	3	N	681	628	1			234
							41	4	749	9							
05	1731	N	1731	-0-	-0-	-0-	91	1	1287	3	N	284	329	1			189
							41	4	312	9							
06	2040	N	1890	-0-	-150	-0-	104	1	1388	3	N	342	477	1			54
							22	4	376	9							
07	1829	N	1739	-0-	-90	-0-	117	1	1346	3	N	249	290	1			13
							2	4	274	9							
08	1736	N	1635	-0-	-101	-0-	121	1	1141	3	N	250	184	1			79
							98	4	275	9							
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					79

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	325	-0-	-1358	-0-	19	1	264	3	Y	27	27	1			234
							12	4	30	9							
05	367	N	367	-0-	-0-	-0-	21	1	292	3	Y	41	34	1			241
							9	4	45	9							
06	900	N	400	-0-	-500	-0-	24	1	315	3	Y	51	158	1			134
							5	4	56	9							
07	341	N	318	-0-	-23	-0-	25	1	293	3	Y	-0-	29	1			105
08	372	N	162	-0-	-210	-0-	14	1	136	3	Y	-0-	18	1			87
							12	4									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					87

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	673	-0-	-1217	-0-	35	1	477	3	N	127	139	1			111
							21	4	140	9							
05	1488	N	1069	-0-	-419	-0-	56	1	788	3	N	182	193	1			100
							25	4	200	9							
06	897	N	897	-0-	-0-	-0-	51	1	674	3	N	146	165	1			81
							11	4	161	9							
07	965	N	965	-0-	-0-	-0-	67	1	766	3	N	119	137	1			63
							1	4	131	9							
08	1054	N	-0-	-0-	-1054	-0-					N	105	96	1			72
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					72

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2131	-0-	-749	-0-	95	1	1304	3	N	613	483	1			223
							58	4	674	9							
05	2976	X	2006	-0-	-970	-0-	110	1	1553	3	N	267	390	1			100
							49	4	294	9							
06	2880	X	1295	-0-	-1585	-0-	65	1	863	3	N	321	280	1			141
							14	4	353	9							
07	2409	X	2409	-0-	-0-	-0-	144	1	1649	3	N	557	504	1			194
							3	4	613	9							
08	2967	X	2967	-0-	-0-	-0-	203	1	1909	3	N	629	632	1			191
							163	4	692	9							
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					191

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7355	X	2631	-0-	-4724	-0-	136	1	1875	3	Y	487	378	1			463
							84	4	536	9							
05	3234	X	3234	-0-	-0-	-0-	160	1	2262	3	Y	673	777	1			359
							72	4	740	9							
06	2062	X	2062	-0-	-0-	-0-	94	1	1255	3	Y	630	756	1			233
							20	4	693	9							
07	2378	X	2378	-0-	-0-	-0-	147	1	1688	3	Y	491	496	1			228
							3	4	540	9							
08	2761	X	2761	-0-	-0-	-0-	191	1	1801	3	Y	559	452	1			335
							154	4	615	9							
09	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					335

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		95700	-0-	95700	201563	2870	1	69243	3	N	21268	21806	0			382
							192	4	23395	9							
05	314216	X	112653	-0-	-201563	-0-	2938	1	82146	3	N	23957	22336	0	1713	1	290
							1216	4	26353	9							
06	83290	X	83290	-0-	-0-	-0-	2811	1	61555	3	N	17008	15677	0	1329	1	292
							215	4	18709	9							
07	93719	X	93719	-0-	-0-	-0-	4119	1	72781	3	N	15034	14893	0	51	1	382
							282	4	16537	9							
08	65427	X	65427	-0-	-0-	-0-	4125	1	48167	3	N	11227	11390	0			219
							785	4	12350	9							
09	44940	X	NO RPT	-0-	-44940	-0-					N	NO RPT					219

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	92608	-0-	92608	195392	2734	1	65968	3	N	21566	22097	0			365
							183	4	23723	9							
05	320896	X	125504	-0-	-195392	-0-	3331	1	93126	3	N	25154	23442	0	1798	1	279
							1378	4	27669	9							
06	121535	X	121535	-0-	-0-	-0-	4034	1	88320	3	N	26248	24095	0	2043	1	389
							308	4	28873	9							
07	93265	X	93265	-0-	-0-	-0-	3875	1	68470	3	N	18777	18640	0	63	1	463
							265	4	20655	9							
08	108701	X	108701	-0-	-0-	-0-	6907	1	80648	3	N	18029	18156	0			336
							1314	4	19832	9							
09	48150	X	NO RPT	-0-	-48150	-0-					N	NO RPT					336

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		88370	-0-	88370	191586	2639	1	63672	3	N	19893	20382	0			402
							177	4	21882	9							
05	323493	X	131907	-0-	-191586	-0-	3486	1	97466	3	N	26830	24941	0	1913	1	378
							1442	4	29513	9							
06	95734	X	95734	-0-	-0-	-0-	3270	1	71608	3	N	18733	17290	0	1466	1	355
							250	4	20606	9							
07	78235	X	78235	-0-	-0-	-0-	3550	1	62720	3	N	10656	10694	0	36	1	281
							243	4	11722	9							
08	85739	X	85739	-0-	-0-	-0-	5396	1	63009	3	N	14825	14818	0			288
							1026	4	16308	9							
09	35940	X	NO RPT	-0-	-35940	-0-					N	NO RPT					288

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	102755	-0-	102755	218763	2857	1	68917	3	N	27991	28598	0			490
							191	4	30790	9							
05	309800	X	91037	-0-	-218763	-0-	2191	1	61251	3	N	24263	22745	0	1745	1	263
							906	4	26689	9							
06	82682	X	82682	-0-	-0-	-0-	2568	1	56218	3	N	21545	19805	0	1679	1	324
							196	4	23700	9							
07	62834	X	62834	-0-	-0-	-0-	2310	1	40808	3	N	17780	17615	0	60	1	429
							158	4	19558	9							
08	64354	X	64354	-0-	-0-	-0-	3494	1	40799	3	N	17633	17747	0			315
							665	4	19396	9							
09	48150	X	NO RPT	-0-	-48150	-0-					N	NO RPT					315

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		109892	-0-	109892	218743	3022	1	72914	3	N	30685	31250	0			515
							202	4	33754	9							
05	341103	X	122360	-0-	-218743	-0-	2921	1	81675	3	N	33232	30992	0	2377	1	378
							1209	4	36555	9							
06	89342	X	89342	-0-	-0-	-0-	2924	1	64019	3	N	20159	18643	0	1581	1	313
							224	4	22175	9							
07	59163	X	59163	-0-	-0-	-0-	2414	1	42657	3	N	12661	12616	0	43	1	315
							165	4	13927	9							
08	48050	X	47869	-0-	-181	-0-	2913	1	34019	3	N	9439	9582	0			172
							554	4	10383	9							
09	46500	X	NO RPT	-0-	-46500	-0-					N	NO RPT					172

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	100539	-0-	100539	195339	2855	1	68886	3	N	26006	26495	0			433
						191	4	28607	9							
05	323534 X	128195	-0-	-195339	-0-	3191	1	89203	3	N	31346	29227	0	2242	1	310
						1320	4	34481	9							
06	147072 X	147072	-0-	-0-	-0-	4781	1	104695	3	N	33845	31025	0	2630	1	500
						366	4	37230	9							
07	120016 X	120016	-0-	-0-	-0-	4745	1	83847	3	N	28272	27985	0	95	1	692
						325	4	31099	9							
08	104655 X	104655	-0-	-0-	-0-	6214	1	72561	3	N	22453	22725	0			420
						1182	4	24698	9							
09	52170 X	NO RPT	-0-	-52170	-0-					N	NO RPT					420

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

04	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*07	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

04	2850	X	2830	-0-	-20	-0-	2830	2			N	-0-					-0-
05	3286	X	2820	-0-	-466	-0-	2820	2			N	-0-					-0-
06	3180	X	2761	-0-	-419	-0-	2761	2			N	-0-					-0-
*07	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
08	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					-0-
09	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

04	5340		4170	-0-	-1170	-0-	4170	2			N	-0-					-0-
05	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
06	4795	R	4795	-0-	-0-	-0-	4795	2			N	-0-					-0-
07	4836	#	3646	-0-	-1190	-0-	3646	2			N	-0-					-0-
08	5549	#	4310	-0-	-1239	-0-	4310	2			N	-0-					-0-
09	5370	#	3107	-0-	-2263	-0-	3107	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14640	NO RPT	-0-	-14640	-0-			N	NO RPT			-0-
09	14640	NO RPT	-0-	-14640	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2411	-0-	-919	B	-0-	600 1 251 9		1560	2	N	228	174	1			234
05	3441	X	2237	-0-	-1204	B	-0-	620 1 255 9		1362	2	N	232	355	1			111
06	3330	X	1501	-0-	-1829	B	-0-	580 1 172 9		749	2	N	156					267
07	2480	X	1813	-0-	-667	B	-0-	600 1 206 9		1007	2	N	187	187	1			267
08	2480	X	2250	-0-	-230	B	-0-	600 1 279 9		1371	2	N	254	341	1			180
09	2400	X	2293	-0-	-107	B	-0-	600 1 261 9		1432	2	N	237	173	1			244

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3358	X	3358	-0-	-0-	B	-0-	750 1 125 9		2483	2	N	114	179	1			108
05	2883	X	2422	-0-	-461	B	-0-	625 1 85 9		1712	2	N	77					185
06	3270	X	2134	-0-	-1136	B	-0-	750 1 77 9		1307	2	N	70					255
07	3379	X	2356	-0-	-1023	B	-0-	775 1 92 9		1489	2	N	84	142	1			197
08	3379	X	2318	-0-	-1061	B	-0-	775 1 86 9		1457	2	N	78	167	1			108
09	3270	X	2889	-0-	-381	B	-0-	750 1 127 9		2012	2	N	115					223

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	B	-0-	319	2	62	9	N	56					234
05	248	N	248	-0-	-0-	B	-0-	212	2	36	9	N	33					267
06	197	N	197	-0-	-0-	B	-0-	162	2	35	9	N	32					299
07	403	N	172	-0-	-231	B	-0-	140	2	32	9	N	29	146	1			182
08	248	N	214	-0-	-34	B	-0-	167	2	47	9	N	43					225
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					225

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2607	N	2607	-0-	-0- B	-0-	2346	2	261	9	N	237	359	1			321
05	2634	N	2634	-0-	-0- B	-0-	2305	2	329	9	N	299	353	1			267
06	2315	N	2315	-0-	-0- B	-0-	2065	2	250	9	N	227	183	1			311
07	2697	N	1832	-0-	-865 B	-0-	1564	2	268	9	N	244	371	1			184
08	2635	N	1653	-0-	-982 B	-0-	1390	2	263	9	N	239	176	1			247
09	2310	N	1686	-0-	-624 B	-0-	1436	2	250	9	N	227	355	1			119

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	313	2	17	9	N	15					448
05	404	N	404	-0-	-0-	-0-	385	2	19	9	N	17					465
06	282	N	282	-0-	-0-	-0-	262	2	20	9	N	18					483
07	341	N	289	-0-	-52	-0-	270	2	19	9	N	17					500
08	403	N	243	-0-	-160	-0-	230	2	13	9	N	12					512
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					512

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
09	210	N	68	-0-	-142	-0-	68	1			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18840		6643	-0-	-12197	97310	6510	2	133	9	Y	121					195
05	19468		5193	-0-	-14275	83035	4350	2	843	9	Y	766	842	1			119
06	86435		3400	-0-	-83035	-0-	3335	2	65	9	Y	59	142	1			36
07	19468		2750	-0-	-16718	-0-	2683	2	67	9	Y	61	80	1			17
08	10509	#	2440	-0-	-8069	-0-	2392	2	48	9	Y	44	50	1			11
*09	6630	#	2770	-0-	-3860	-0-	2708	2	62	9	Y	56	57	1			10

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	#	1374	-0-	-1806	-0-	1374	2			Y	-0-					-0-
05	2604	#	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2400	#	1461	-0-	-939	-0-	420	2	1041	9	Y	946	756	1			190
07	2480	#	1988	-0-	-492	-0-	405	2	1583	9	Y	1439	1337	1			292
08	1511	N	1511	-0-	-0- B	-0-	231	2	1280	9	Y	1164	1184	1			272
09/01 BALANCING DATE STATUS -> -0-																	
*09	1470	N	1240	-0-	-230 B	-0-	244	2	996	9	Y	905	1008	1			169

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27060		8736	-0-	-18324	763	8680	2	56	9	N	51					163
05	27962		768	-0-	-27194	-0-	768	2			N	-0-	118	1			45
06	27060		-0-	-0-	-27060	-0-					N	-0-					45
07	14539	#	-0-	-0-	-14539	-0-					N	-0-					45
08	775	N	5004	-0-	4229 B	4229	4996	2	8	9	N	7					52
09/01 BALANCING DATE STATUS -> 4229																	
*09	10693	N	9711	-0-	-982 B	3247	9630	2	81	9	N	74					126

BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					68
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
05	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
06	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
07	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
08	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-
09	DLQ H-10	NO RPT		-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892		8194	-0-	6302 B	16157	125	1	8069	2	Y	-0-					27
05	3875		8424	-0-	4549 B	20706	1	1	8423	2	Y	-0-					27
06	3750		7885	-0-	4135 B	24841	100	1	7785	2	Y	-0-					27
07	33430	X	8589	-0-	-24841 B	-0-	8589	2			Y	-0-					27
08	8399	X	8399	-0-	-0- B	-0-	8380	2	19	9	Y	17					44
*09	8889	X	8889	-0-	-0- B	-0-	8889	2			Y	-0-					44

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

04	1500	#	1139	-0-	-361	-0-	29	1	1045	2	Y	59	70	0			174
							65	9									
05	1550	#	342	-0-	-1208	-0-	33	1	275	2	Y	31	41	0			164
							34	9									
06	1500	#	1358	-0-	-142	-0-	461	1	882	2	Y	14					178
							15	9									
07	1550	#	-0-	-0-	-1550	-0-					Y	-0-					178
08	1457	R	1457	-0-	-0-	-0-	419	1	955	2	Y	75					253
							83	9									
*09	859	R	859	-0-	-0-	-0-	52	1	742	2	Y	59	103	0			209
							65	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

04	14B2 EXT	1	-0-	1	1	1	2				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
07	1	-0-	-0-	-1	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

04	18540	16082	-0-	-2458	-0-	15788	2	294	9	N	267					517
05	19158	16624	-0-	-2534	-0-	16276	2	348	9	N	316	357	1			476
06	18090 #	15486	-0-	-2604	-0-	15139	2	347	9	N	315	696	1			95
07	16616 #	16040	-0-	-576	-0-	15739	2	301	9	N	274	177	1			192
08	16616 #	14005	-0-	-2611	-0-	13732	2	273	9	N	248	173	1			267
09	16080 #	NO RPT	-0-	-16080	-0-					N	NO RPT					267

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179 N	179	-0-	-0-	-0-	170	1	9	2	N	-0-					-0-
05	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	186 N	169	-0-	-17	-0-	165	1	4	2	N	-0-					-0-
08	154 N	154	-0-	-0-	-0-	135	1	19	2	N	-0-					-0-
*09	147 N	147	-0-	-0-	-0-	140	1	7	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526 N	526	-0-	-0-	-0-	170	1	356	2	N	-0-					-0-
05	486 N	486	-0-	-0-	-0-	165	1	321	2	N	-0-					-0-
06	630 N	592	-0-	-38	-0-	185	1	407	2	N	-0-					-0-
07	558 N	554	-0-	-4	-0-	165	1	389	2	N	-0-					-0-
08	496 N	420	-0-	-76	-0-	135	1	285	2	N	-0-					-0-
09	600 N	500	-0-	-100	-0-	140	1	360	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

04	391 N	391	-0-	-0-	-0-	170	1	221	2	N	-0-					-0-
05	401 N	401	-0-	-0-	-0-	165	1	236	2	N	-0-					-0-
06	510 N	423	-0-	-87	-0-	185	1	238	2	N	-0-					-0-
07	535 N	535	-0-	-0-	-0-	165	1	370	2	N	-0-					-0-
08	424 N	424	-0-	-0-	-0-	135	1	289	2	N	-0-					-0-
*09	577 N	577	-0-	-0-	-0-	140	1	437	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

04	456 N	456	-0-	-0-	-0-	170	1	286	2	N	-0-					-0-
05	434 N	426	-0-	-8	-0-	165	1	261	2	N	-0-					-0-
06	540 N	528	-0-	-12	-0-	185	1	343	2	N	-0-					-0-
07	506 N	506	-0-	-0-	-0-	165	1	341	2	N	-0-					-0-
08	555 N	555	-0-	-0-	-0-	135	1	420	2	N	-0-					-0-
09	540 N	487	-0-	-53	-0-	140	1	347	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY, LLC 525347
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

04	9973	6745	-0-	-3228	-0-	100	1	6645	2	N	-0-					-0-
05	6686 R	6686	-0-	-0-	-0-	99	1	6587	2	N	-0-					-0-
06	5850 #	5213	-0-	-637	-0-	77	1	5136	2	N	-0-					-0-
07	6975 #	5726	-0-	-1249	-0-	83	1	5643	2	N	-0-					-0-
08	6975 #	6203	-0-	-772	-0-	92	1	6111	2	N	-0-					-0-
09	6750 #	NO RPT	-0-	-6750	-0-					N	NO RPT					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

04	698 N	698	-0-	-0-	B	-0-	698	2			N	-0-					112
05	713 N	428	-0-	-285	B	-0-	428	2			N	-0-					112
06	510 N	400	-0-	-110	B	-0-	391	2	9	9	N	8	4	1			116
07	713 N	613	-0-	-100	B	-0-	604	2	9	9	N	8	8	1			116
08	834 N	834	-0-	-0-	B	-0-	819	2	15	9	N	14	9	1			121
	09/01 BALANCING DATE STATUS ->		-0-														
*09	423 N	423	-0-	-0-	B	-0-	421	2	2	9	N	2					123

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

04	1863 N	1863	-0-	-0-		-0-	1774	2	89	9	N	81					116
05	1891 N	1728	-0-	-163		-0-	1693	2	35	9	N	32					148
06	2016 N	2016	-0-	-0-		-0-	1926	2	90	9	N	82	205	1			25
07	1922 N	1908	-0-	-14		-0-	1818	2	90	9	N	82	25	1			82
08	1871 N	1871	-0-	-0-		-0-	1779	2	92	9	N	84	20	1			146
09	1890 N	1327	-0-	-563		-0-	1279	2	48	9	N	44					190

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

04	14B DENY	-0-	-0-	-0-		-0-					N	-0-					15
05	14B DENY	151	-0-	151		151	126	2	25	9	N	23					38
06	14B DENY	294	-0-	294		445	294	2			N	-0-					38
07	14B DENY	178	-0-	178		623	178	2			N	-0-					38
08	623 X	-0-	-0-	-623		-0-					N	-0-					38
09	300 N	-0-	-0-	-300		-0-					N	-0-					38

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

04	18 N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31 N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	10 N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	3271	-0-	3271	3271	3159	2	112	9	N	102					102
08	15638 X	12367	-0-	-3271	-0-	11906	2	461	9	N	419					521
*09	11892 X	11892	-0-	-0-	-0-	11566	2	326	9	N	296	553	1			264

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

04	7368 X	7368	-0-	-0-	-0-	7300	2	68	9	N	62					240
05	3686 X	3686	-0-	-0-	-0-	3639	2	47	9	N	43	173	1			110
06	4786 X	4786	-0-	-0-	-0-	4738	2	48	9	N	44					154
07	4479 X	4479	-0-	-0-	-0-	4431	2	48	9	N	44					198
08	3360 X	3360	-0-	-0-	-0-	3301	2	59	9	N	54					252
*09	768 X	768	-0-	-0-	-0-	757	2	11	9	N	10					262

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

04	5040 X	4703	-0-	-337	-0-	319	1	4367	2	N	15	15	8	80
						17	9							
05	5478 X	5478	-0-	-0-	-0-	320	1	5132	2	N	24	24	8	80
						26	9							
06	5109 X	5109	-0-	-0-	-0-	319	1	4781	2	N	8	8	8	80
						9	9							
*07	5125 X	5125	-0-	-0-	-0-	330	1	4786	2	N	8	8	8	80
						9	9							
*08	5301 X	4923	-0-	-378	-0-	310	1	4609	2	N	4	4	8	80
						4	9							
*09	5130 X	4895	-0-	-235	-0-	304	1	4589	2	N	2	2	8	80
						2	9							

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8154	X	8154	-0-	-0-	-0-	957	1	7103	2	N	85	183	1			87
							94	9									
05	8234	X	8234	-0-	-0-	-0-	989	1	7216	2	N	26					113
							29	9									
06	7942	X	7942	-0-	-0-	-0-	957	1	6968	2	N	15					128
							17	9									
*07	8318	X	8318	-0-	-0-	-0-	960	1	7337	2	N	19					147
							21	9									
*08	8417	X	8417	-0-	-0-	-0-	960	1	7445	2	N	11					158
							12	9									
*09	8159	X	8159	-0-	-0-	-0-	943	1	7195	2	N	19					177
							21	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	863	-0-	-37	-0-	304	1	547	2	N	11	11	8			45
							12	9									
05	936	N	936	-0-	-0-	-0-	305	1	612	2	N	17	17	8			45
							19	9									
06	892	N	892	-0-	-0-	-0-	304	1	582	2	N	5	5	8			45
							6	9									
*07	899	N	800	-0-	-99	-0-	315	1	474	2	N	10	5	8			50
							11	9									
*08	930	N	680	-0-	-250	-0-	295	1	382	2	N	3	3	8			50
							3	9									
09	900	N	879	-0-	-21	-0-	289	1	588	2	N	2	1	8			51
							2	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2466	-0-	-204	-0-	289	1	2170	2	N	6	3	8			155
							7	9									
05	2759	X	2447	-0-	-312	-0-	299	1	2136	2	N	11	9	8			157
							12	9									
06	2580	X	2386	-0-	-194	-0-	289	1	2018	2	N	72	1	8			228
							79	9									
*07	2542	X	2241	-0-	-301	-0-	289	1	1948	2	N	4	2	8			230
							4	9									
*08	2542	X	2092	-0-	-450	-0-	279	1	1810	2	N	3	1	8			232
							3	9									
09	2460	X	2060	-0-	-400	-0-	274	1	1785	2	N	1					233
							1	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41970	X	35946	-0-		-6024	-0-	45 68	1 9	35833	2	N	62	173	1	12	8	105
05	41726	X	36160	-0-		-5566	-0-	47 75	1 9	36038	2	N	68	18	8			155
06	38610	X	34279	-0-		-4331	-0-	47 57	1 9	34175	2	N	52	5	8			202
*07	38502	X	34440	-0-		-4062	-0-	47 56	1 9	34337	2	N	51	174	1	6	8	73
*08	37417	X	33348	-0-		-4069	-0-	47 54	1 9	33247	2	N	49	2	8			120
09	35940	X	31670	-0-		-4270	-0-	45 51	1 9	31574	2	N	46	1	8			165

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4228	-0-		-632	-0-	30 66	1 9	4132	2	N	60	16	8			95
05	5022	X	4266	-0-		-756	-0-	31 65	1 9	4170	2	N	59	24	8			130
06	4860	X	4075	-0-		-785	-0-	30 112	1 9	3933	2	N	102	170	1	9	8	53
*07	4371	X	4048	-0-		-323	-0-	31 42	1 9	3975	2	N	38	8	8			83
*08	4371	X	3941	-0-		-430	-0-	31 36	1 9	3874	2	N	33	4	8			112
09	4230	X	3887	-0-		-343	-0-	30 33	1 9	3824	2	N	30	2	8			140

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3402	-0-		-1068	-0-	30 28	1 9	3344	2	N	25	15	8			168
05	4371	X	3381	-0-		-990	-0-	30 40	1 9	3311	2	N	36	22	8			182
06	3810	X	3266	-0-		-544	-0-	30 162	1 9	3074	2	N	147	178	1	8	8	143
*07	3720	X	2959	-0-		-761	-0-	31 40	1 9	2888	2	N	36	7	8			172
*08	3596	X	2786	-0-		-810	-0-	31 13	1 9	2742	2	N	12	2	8			182
09	3390	X	2673	-0-		-717	-0-	30 13	1 9	2630	2	N	12	2	8			192

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-			-0-	-0-	N	NO RPT	-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	368	-0-	-142	B	-0-	368	2			Y	-0-	180	1			89
05	215	N	215	-0-	-0-	B	-0-	215	2			Y	-0-					89
06	401	N	401	-0-	-0-	B	-0-	401	2			Y	-0-					89
07	266	N	266	-0-	-0-	B	-0-	266	2			Y	-0-					89
*08	440	N	440	-0-	-0-	B	-0-	440	2			Y	-0-					89
09/01 BALANCING DATE STATUS -> -0-																		
*09	430	N	430	-0-	-0-	B	-0-	430	2			Y	-0-					89

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60		-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-
*08	52	N	52	-0-	-0-		-0-	52	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					184
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11276	X	11276	-0-	-0-	-0-	1131	1	10145	2	N	-0-					270
05	11346	X	10940	-0-	-406	-0-	1212	1	9728	2	N	-0-					270
06	10980	X	10056	-0-	-924	-0-	1039	1	9016	2	N	1	1	8			270
							1	9									
07	11346	X	10249	-0-	-1097	-0-	1032	1	9217	2	N	-0-					270
08	11346	X	8884	-0-	-2462	-0-	958	1	7926	2	N	-0-					270
09	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6827	X	6827	-0-	-0-	-0-	685	1	6142	2	N	-0-					137
05	6907	X	6907	-0-	-0-	-0-	765	1	6142	2	N	-0-					137
06	6619	X	6619	-0-	-0-	-0-	684	1	5935	2	N	-0-					137
07	6829	X	6829	-0-	-0-	-0-	687	1	6142	2	N	-0-					137
08	6820	X	6023	-0-	-797	-0-	649	1	5374	2	N	-0-					137
09	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6690	X	6507	-0-	-183	-0-	653	1	5854	2	N	-0-					210
05	6758	X	6711	-0-	-47	-0-	744	1	5967	2	N	-0-					210
06	7170	X	6877	-0-	-293	-0-	662	1	6213	2	N	2	2	8			210
							2	9									
07	7409	X	6530	-0-	-879	-0-	657	1	5873	2	N	-0-					210
08	7409	X	6135	-0-	-1274	-0-	662	1	5473	2	N	-0-					210
09	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					40
06	90	N	-0-	-0-	-90	-0-					N	-0-					40
07	64	N	64	-0-	-0-	-0-	6	1	58	2	N	-0-					40
08	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					40
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27570	X	23876	-0-	-3694	-0-	23631	2	245	9	N	223	178	1			318
05	28489	X	24715	-0-	-3774	-0-	24535	2	180	9	N	164					482
06	27570	X	20110	-0-	-7460	-0-	19937	2	173	9	N	157	177	1			462
07	23839	X	16241	-0-	-7598	-0-	16122	2	119	9	N	108	355	1			215
08	24676	X	6353	-0-	-18323	-0-	6284	2	69	9	N	63					278
09	23910	X	15175	-0-	-8735	-0-	15045	2	130	9	N	118	179	1			217

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0- B	-0-					N	-0-					133
05	0		-0-	-0-	-0- B	-0-					N	-0-					133
06	0		-0-	-0-	-0- B	-0-					N	-0-					133
07	0		-0-	-0-	-0- B	-0-					N	-0-					133
08	0		-0-	-0-	-0- B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					133

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

04	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		1022			N	NO RPT			-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

04	6594 X	6594	-0-	-0-	-0-	6015	2	579	9	N	526	550	1			174
05	6513 X	6513	-0-	-0-	-0-	5968	2	545	9	N	495	534	1			135
06	6360 X	6360	-0-	-0-	-0-	5828	2	532	9	N	484	360	1			259
07	6396 X	6396	-0-	-0-	-0-	5881	2	515	9	N	468	527	1			200
08	6441 X	6441	-0-	-0-	-0-	5903	2	538	9	N	489	536	1			153
*09	6034 X	6034	-0-	-0-	-0-	5716	2	318	9	N	289	352	1			90

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
08	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104
09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

04	240	N	-0-	-0-	-240	-0-					N	-0-					115
05	248	N	-0-	-0-	-248	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	1050	N	1029	-0-	-21	-0-	1029	2			N	-0-					289
07	1085	N	565	-0-	-520	-0-	565	2			N	-0-					289
08	600	N	600	-0-	-0-	-0-	582	2	18	9	N	16					305
09	1020	N	702	-0-	-318	-0-	702	2			N	-0-					305

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

04	14B DENY	1861	-0-	1861	17833	1861	2				N	-0-					289
05	14B DENY	1247	-0-	1247	19080	1247	2				N	-0-					289
06	T. A.	1656	-0-	1656	20736	1656	2				N	-0-					289
07	21582	X	846	-0-	-20736	-0-	846	2			N	-0-					289
08	587	X	587	-0-	-0-	-0-	587	2			N	-0-					289
09	1860	X	448	-0-	-1412	-0-	448	2			N	-0-					289

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	101					126
*03	14B2	EXT	196	-0-	196	196	2	1	61	3	N	121					247
							133	9									
*04	14B2	EXT	212	-0-	212	408	30	1	182	3	N	-0-					247
*05	14B2	EXT	446	-0-	446	854	30	1	416	3	N	-0-	179	1			68
*06	14B2	EXT	463	-0-	463	1317	30	1	433	3	N	-0-					68
*07	14B2	EXT	370	-0-	370	1687	75	1	258	3	N	34					102
							37	9									
08	14B2	EXT	175	-0-	175	1862	63	1	110	3	N	2					55
							2	9									
09	14B2	EXT	152	-0-	152	2014	35	1	111	3	N	5					60
							6	9									

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					52
05	713	N	126	-0-	-587	-0-	126	2			N	-0-					52
06	690	N	90	-0-	-600	-0-	90	2			N	-0-					52
07	868	N	187	-0-	-681	-0-	187	2			N	-0-					52
08	280	N	280	-0-	-0-	-0-	174	2	106	9	N	96					148
*09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					148

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	-0-	-0-	-31	-0-					N	-0-	36	7			161
*02	84	N	-0-	-0-	-84	-0-					N	-0-	135	1			26
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*04	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					26
*05	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					26
*06	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					26
*07	352	N	352	-0-	-0-	-0-	79	1	273	3	N	-0-					26
*08	553	N	553	-0-	-0-	-0-	201	1	352	3	N	-0-					26
*09	366	N	366	-0-	-0-	-0-	87	1	279	3	N	-0-					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	186	N	-0-	-0-	-186	-0-					N	63					151
*02	56	N	-0-	-0-	-56	-0-					N	-0-					151
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	110	5			41
*04	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					41
*05	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					182
*06	368	N	368	-0-	-0-	-0-	30	1	338	3	N	-0-					182
*07	293	N	293	-0-	-0-	-0-	65	1	222	3	N	5					187
							6	9									
*08	442	N	442	-0-	-0-	-0-	161	1	281	3	N	-0-					187
09	360	N	198	-0-	-162	-0-	47	1	151	3	N	-0-					187

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1400	X	-0-	-0-	-1400	-0-					N	-0-					179
*03	1550	X	-0-	-0-	-1550	-0-					N	-0-	11	5			151
04	1980	X	-0-	-0-	-1980	-0-					N	-0-					166
*05	2046	X	-0-	-0-	-2046	-0-					N	-0-					41
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					41
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					41
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					41
09	0	X	-0-	-0-	-0-	-0-					N	-0-					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	30	1	573	3	N	62					92
							68	9									
05	1312	N	1312	-0-	-0-	-0-	30	1	1274	3	N	7					99
							8	9									
06	1201	N	1201	-0-	-0-	-0-	30	1	1171	3	N	-0-					99
*07	996	N	996	-0-	-0-	-0-	220	1	754	3	N	20					119
							22	9									
*08	986	N	986	-0-	-0-	-0-	358	1	628	3	N	-0-					119
09	1200	N	831	-0-	-369	-0-	197	1	634	3	N	-0-					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	-0-	-0-	-450	-0-					N	-0-					88
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					88
06	300	N	143	-0-	-157	-0-	143	2			N	-0-					88
07	255	N	255	-0-	-0-	-0-	189	2	66	9	N	60					148
08	159	N	159	-0-	-0-	-0-	93	2	66	9	N	60					208
09	150	N	26	-0-	-124	-0-	26	2			N	-0-					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	249	-0-	249	406	30	1	219	3	N	-0-					-0-
05	14B2	EXT	641	-0-	641	1047	30	1	611	3	N	-0-					-0-
06	14B2	EXT	682	-0-	682	1729	30	1	652	3	N	-0-					-0-
*07	14B2	EXT	481	-0-	481	2210	108	1	373	3	N	-0-					-0-
08	14B2	EXT	503	-0-	503	2713	183	1	320	3	N	-0-					-0-
*09	3155	X	442	-0-	-2713	-0-	105	1	337	3	N	-0-					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	#	-0-	-0-	-3210	-0-					N	-0-					-0-
05	4247	#	-0-	-0-	-4247	-0-					N	-0-					-0-
06	4110	#	-0-	-0-	-4110	-0-					N	-0-					-0-
07	4247	#	-0-	-0-	-4247	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520		-0-	-0-	-5520	-0-					N	-0-					-0-
05	5704		-0-	-0-	-5704	-0-					N	-0-					-0-
06	5520		-0-	-0-	-5520	-0-					N	-0-					-0-
07	5704		-0-	-0-	-5704	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					2
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
06	30	N	7	-0-	-23	-0-					N	-0-					2
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					2
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	40	-0-	40	1415	40	2			Y	-0-					4
05	DLQ	G-10	10	-0-	10	1425	10	2			Y	-0-					4
06	DLQ	G-10	69	-0-	69	1494					Y	-0-					4
07	DLQ	G-10	500	-0-	500	1994	500	2			Y	-0-					4
08	DLQ	G-10	NO RPT	-0-	-0-	1994					Y	NO RPT					4
09	DLQ	G-10	NO RPT	-0-	-0-	1994					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

10	14B DENY	-0-	-0-	-0-	-0-					N	130	180	1			70
11	14B DENY	-0-	-0-	-0-	-0-					N	119					189
12	14B DENY	-0-	-0-	-0-	-0-					N	110	179	1			120
01	14B DENY	-0-	-0-	-0-	-0-					N	59	179	1			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3900) //CONT.// 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

04	21360	2803	-0-	-18557	-0-	2481	2	322	9	N	293	380	1			139
05	22072	-0-	-0-	-22072	-0-					N	-0-					139
06	21360	-0-	-0-	-21360	-0-					N	-0-					139
07	16430 #	-0-	-0-	-16430	-0-					N	-0-					139
08	6045 #	-0-	-0-	-6045	-0-					N	-0-					139
09	2790 #	NO RPT	-0-	-2790	-0-					N	NO RPT					139

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

04	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
05	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-				Y	-0-					24
07	60	N	60	-0-	-0-	-0-	60	4		Y	-0-					24
08	DLQ G-10		-0-	-0-	-0-	-0-				Y	3					27
09	DLQ G-10	NO RPT		-0-	-0-	-0-				Y	NO RPT					27

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

04	0	N	-0-	-0-	-0-	-0-				N	-0-					44
05	0	N	-0-	-0-	-0-	-0-				N	-0-					44
06	0	N	-0-	-0-	-0-	-0-				N	-0-					44
07	T. A.		90	-0-	90	90	90	4		N	-0-					44
08	T. A.		-0-	-0-	-0-	90				N	2					46
09	T. A.	NO RPT		-0-	-0-	90				N	NO RPT					46

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					70
07	DLQ G-10	60	-0-	60	60	60	4			Y	-0-					70
08	T. A.	-0-	-0-	-0-	60					Y	2					72
09	T. A.	NO RPT	-0-	-0-	60					Y	NO RPT					72

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

04	3360 #	3278	-0-	-82	-0-	50	1	3188	2	N	36					42
						40	9									
05	3472 #	2794	-0-	-678	-0-	48	1	2720	2	N	24	8	1			58
						26	9									
06	3390 #	2227	-0-	-1163	-0-	37	1	2171	2	N	17					75
						19	9									
07	3503 #	2068	-0-	-1435	-0-	36	1	2011	2	N	19					94
						21	9									
08	3503 #	1834	-0-	-1669	-0-	31	1	1785	2	N	16					110
						18	9									
09	3270 #	1594	-0-	-1676	-0-	28	1	1551	2	N	14	15	1			109
						15	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

04	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2134	N	2134	-0-	-0-	-0-	102	1	2032	2	Y	-0-					-0-
05	2308	N	2308	-0-	-0-	-0-	113	1	2195	2	Y	-0-					-0-
06	2220	N	1918	-0-	-302	-0-	102	1	1816	2	Y	-0-					-0-
07	2201	N	1817	-0-	-384	-0-	97	1	1720	2	Y	-0-					-0-
08	2294	N	1984	-0-	-310	-0-	100	1	1884	2	Y	-0-					-0-
*09	2069	N	2069	-0-	-0-	-0-	103	1	1966	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	383	-0-	-37	-0-	18	1	365	2	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	28	1	537	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	33	1	595	2	Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	35	1	621	2	Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	24	1	456	2	Y	-0-					-0-
09	630	N	465	-0-	-165	-0-	23	1	442	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4413	-0-	-657	-0-	210	1	4189	2	Y	13					90
							14	9									
05	5239	X	4944	-0-	-295	-0-	239	1	4642	2	Y	57					147
							63	9									
06	5220	X	4427	-0-	-793	-0-	232	1	4148	2	Y	43					190
							47	9									
07	5394	X	3955	-0-	-1439	-0-	208	1	3693	2	Y	49	177	1			62
							54	9									
08	5394	X	4678	-0-	-716	-0-	236	1	4425	2	Y	15					77
							17	9									
*09	4859	X	4859	-0-	-0-	-0-	241	1	4590	2	Y	25					102
							28	9									

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

04	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					272
05	620	N	611	-0-	-9	B	-0-	611	2			N	-0-					272
06	600	N	235	-0-	-365	B	-0-	235	2			N	-0-	20	1			252
07	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					252
*08	620	N	57	-0-	-563	B	-0-	57	2			N	-0-					252
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	24	-0-	-216	B	-0-	24	2			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

04	747	N	747	-0-	-0-	B	-0-	735	2	12	9	N	11					76
05	775	N	629	-0-	-146	B	-0-	611	2	18	9	N	16					92
06	720	N	234	-0-	-486	B	-0-	234	2			N	-0-	20	1			72
07	765	N	667	-0-	-98	B	-0-	667	2			N	-0-					72
*08	620	N	58	-0-	-562	B	-0-	58	2			N	-0-					72
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	24	-0-	-216	B	-0-	24	2			N	-0-					72

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1197	-0-	-993	-0-	1194	2	3	9	N	3					112
05	2046	N	1589	-0-	-457	-0-	1583	2	6	9	N	5					117
06	2190	N	1117	-0-	-1073	-0-	1110	2	7	9	N	6					123
07	1240	N	973	-0-	-267	-0-	972	2	1	9	N	1					124
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					124
09	1110	N	761	-0-	-349	-0-	759	2	2	9	N	2					126

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	117	2	4	9	N	4					32
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					32
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					32
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					32
*09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
05	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	Y	15	13	1			16
06	3000	N	8438	-0-	5438	5438	8231	2	207	9	Y	188	140	1			64
07	3100	N	9237	-0-	6137	11575	9101	2	136	9	Y	124	72	1			116
08	20609	X	9034	-0-	-11575	-0-	8796	2	238	9	Y	216	315	1			17
*09	8793	X	8793	-0-	-0-	-0-	8671	2	122	9	Y	111	64	1			64

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5155	-0-	-545	-0-	5090	2	65	9	Y	59					161
05	5580	X	4114	-0-	-1466	-0-	3902	2	212	9	Y	193	38	1			316
06	4590	X	4580	-0-	-10	-0-	4368	2	212	9	Y	193	272	1			237
07	5332	X	5248	-0-	-84	-0-	5082	2	166	9	Y	151	40	1			348
08	5332	X	3785	-0-	-1547	-0-	3656	2	129	9	Y	117	378	1			87
09	5160	X	3709	-0-	-1451	-0-	3569	2	140	9	Y	127	26	1			188

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	12085	-0-	9085	13627	300	1	11521	2	N	240	372	1			73
							264	9									
05	3100	N	11684	-0-	8584	22211	310	1	11185	2	N	172	193	1			52
							189	9									
06	32093	X	9882	-0-	-22211	-0-	300	1	9438	2	N	131					183
							144	9									
07	5634	X	5634	-0-	-0-	-0-	280	1	5304	2	N	45					228
							50	9									
08	4077	X	4077	-0-	-0-	-0-	290	1	3785	2	N	2	177	1			53
							2	9									
*09	3397	X	3397	-0-	-0-	-0-	270	1	3127	2	N	-0-					53

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

04	240	N	198	-0-	-42	-0-	198	2			N	-0-					32
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					32
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-	3	1			29
07	217	N	208	-0-	-9	-0-	205	2	3	9	N	3	3	1			29
08	248	N	241	-0-	-7	-0-	241	2			N	-0-	3	1			26
*09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					26

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

04	10758	X	10758	-0-	-0-	-0-	10658	2	100	9	N	91					183
05	8609	X	8609	-0-	-0-	-0-	8548	2	61	9	N	55					238
06	9780	X	9780	-0-	-0-	-0-	9589	2	191	9	N	174	288	1			124
07	10063	X	10063	-0-	-0-	-0-	9832	2	231	9	N	210	136	1			198
08	9682	X	9682	-0-	-0-	-0-	9494	2	188	9	N	171	285	1			84
*09	6210	X	6210	-0-	-0-	-0-	6155	2	55	9	N	50					134

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

04	2220	N	1070	-0-	-1150	B	-0-	1034	2	36	9	N	33				122
05	1426	N	579	-0-	-847	B	-0-	562	2	17	9	N	15				137
06	1140	N	54	-0-	-1086	B	-0-	46	2	8	9	N	7				144
07	1116	N	937	-0-	-179	B	-0-	934	2	3	9	N	3				147
08	2561	N	2561	-0-	-0-	B	-0-	2561	2			N	-0-				147
*09	2311	N	2311	-0-	-0-	B	-0-	2311	2			N	-0-				147

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

04	1470	N	1390	-0-	-80	B	-0-	1340	2	50	9	N	45				218
05	1699	N	1699	-0-	-0-	B	-0-	1605	2	94	9	N	85	193	1		110
06	1770	N	1569	-0-	-201	B	-0-	1489	2	80	9	N	73	25	1		158
07	1703	N	1703	-0-	-0-	B	-0-	1564	2	139	9	N	126	12	1		272
08	1705	N	1590	-0-	-115	B	-0-	1567	2	23	9	N	21	204	1		89
*09	1881	N	1881	-0-	-0-	B	-0-	1806	2	75	9	N	68	13	1		144

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	-0-	-0-	-4620 B	-0-					N	-0-					43
05	3131	X	-0-	-0-	-3131 B	-0-					N	-0-	43	1			-0-
06	3030	X	1238	-0-	-1792 B	-0-	1215	2	23	9	N	21	21	1			-0-
07	589	X	541	-0-	-48 B	-0-	537	2	4	9	N	4	4	1			-0-
08	91	X	91	-0-	-0- B	-0-	89	2	2	9	N	2	2	1			-0-
09	1230	X	62	-0-	-1168 B	-0-	62	2			N	-0-					-0-

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	622	-0-	-908 B	-0-	566	2	56	9	N	51					167
05	1395	N	1217	-0-	-178 B	-0-	1000	2	217	9	N	197	169	1			195
06	1698	N	1698	-0-	-0- B	-0-	1532	2	166	9	N	151	209	1			137
07	1661	N	1661	-0-	-0- B	-0-	1518	2	143	9	N	130	12	1			255
08	1605	N	1605	-0-	-0- B	-0-	1465	2	140	9	N	127	301	1			81
09	1710	N	1508	-0-	-202 B	-0-	1356	2	152	9	N	138	10	1			209

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					41
05	217	N	163	-0-	-54	-0-	163	2			N	-0-					41
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					41
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					41
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					41
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2489	-0-	-151 B	-0-	2422	2	67	9	N	61					140
05	2442	X	2442	-0-	-0- B	-0-	2411	2	31	9	N	28					168
06	2760	X	2225	-0-	-535 B	-0-	2184	2	41	9	N	37					205
07	2852	X	2356	-0-	-496 B	-0-	2332	2	24	9	N	22					227
08	2852	X	2451	-0-	-401 B	-0-	2395	2	56	9	N	51	185	1			93
09	2490	X	2418	-0-	-72 B	-0-	2392	2	26	9	N	24					117

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					232
05	1674	N	1561	-0-	-113 B	-0-	1561	2			N	-0-					232
06	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					232
07	1860	N	1383	-0-	-477 B	-0-	1383	2			N	-0-					232
08	1550	N	1431	-0-	-119 B	-0-	1431	2			N	-0-					232
09	1380	N	1179	-0-	-201 B	-0-	1179	2			N	-0-					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13080	X	12516	-0-	-564 B	-0-	1552 376	1 9	10588	2	N	342	375	1			380
05	13516	X	11210	-0-	-2306 B	-0-	1342 311	1 9	9557	2	N	283	383	1			280
06	13140	X	11803	-0-	-1337 B	-0-	1670 338	1 9	9795	2	N	307	186	1			401
07	13578	X	12060	-0-	-1518 B	-0-	1123 312	1 9	10625	2	N	284	372	1			313
08	13578	X	NO RPT	-0-	-13578 B	-0-					N	NO RPT					313
09	12510	X	NO RPT	-0-	-12510 B	-0-					N	NO RPT					313

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2501	-0-	-319 B	-0-	277 140	1 9	2084	2	N	127					266
05	2914	X	2458	-0-	-456 B	-0-	261 145	1 9	2052	2	N	132	197	1			201
06	3120	X	2486	-0-	-634 B	-0-	311 138	1 9	2037	2	N	125	187	1			139
07	3224	X	2815	-0-	-409 B	-0-	549 158	1 9	2108	2	N	144	168	1			115
08	3224	X	NO RPT	-0-	-3224 B	-0-					N	NO RPT					115
09	2490	X	NO RPT	-0-	-2490 B	-0-					N	NO RPT					115

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	523	-0-	523	1378	523	2			Y	-0-					7
05	DLQ	G-10	483	-0-	483	1861	483	2			Y	-0-					7
06	DLQ	G-10	-0-	-0-	-0-	1861					Y	-0-					7
07	DLQ	G-10	590	-0-	590	2451	589	2	1	9	Y	1					8
08	DLQ	G-10	760	-0-	760	3211	757	2	3	9	Y	3	2	1			9
09	DLQ	G-10	NO RPT	-0-	-0-	3211					Y	NO RPT					9

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					114
05	186	N	105	-0-	-81	-0-	95	2	10	9	N	9					123
06	278	N	278	-0-	-0-	-0-	261	2	17	9	N	15					138
07	304	N	304	-0-	-0-	-0-	293	2	11	9	N	10					148
08	366	N	366	-0-	-0-	-0-	360	2	6	9	N	5					153
*09	257	N	257	-0-	-0-	-0-	237	2	20	9	N	18					171

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					54
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					54
06	726	N	726	-0-	-0-	-0-	706	2	20	9	N	18					72
07	765	N	765	-0-	-0-	-0-	736	2	29	9	N	26					98
08	559	N	559	-0-	-0-	-0-	544	2	15	9	N	14					112
09	720	N	323	-0-	-397	-0-	292	2	31	9	N	28					140

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

04	45 N	45	-0-	-0-	B	-0-	45	2		N	-0-					37
05	54 N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
06	54 N	54	-0-	-0-	B	-0-	54	2		N	-0-					37
07	58 N	58	-0-	-0-	B	-0-	58	2		N	-0-					37
*08	58 N	58	-0-	-0-	B	-0-	58	2		N	-0-					37
09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2760 #	1925	-0-	-835	-0-	1888 2	37 9	N	34			71
05	1767 #	-0-	-0-	-1767	-0-			N	-0-			71
06	2790 #	1963	-0-	-827	-0-	1909 2	54 9	N	49			120
07	2883 #	1613	-0-	-1270	-0-	1554 2	59 9	N	54			174
08	2883 #	1057	-0-	-1826	-0-	1057 2		N	-0-			174
*09	2308 R	2308	-0-	-0-	-0-	2300 2	8 9	N	7			181

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

04	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

04	218 N	218	-0-	-0-	-0-	109	1	109	2	N	-0-			-0-
05	271 N	271	-0-	-0-	-0-	133	1	138	2	N	-0-			-0-
06	275 N	275	-0-	-0-	-0-	169	1	106	2	N	-0-			-0-
07	298 N	298	-0-	-0-	-0-	168	1	130	2	N	-0-			-0-
08	231 N	231	-0-	-0-	-0-	117	1	114	2	N	-0-			-0-
*09	192 N	192	-0-	-0-	-0-	113	1	79	2	N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

04	750	N	-0-	-0-	-750	-0-					N	-0-				-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-				-0-
06	650	N	650	-0-	-0-	-0-	399	1	251	2	N	-0-				-0-
07	1283	N	1283	-0-	-0-	-0-	725	1	558	2	N	-0-				-0-
08	1055	N	1055	-0-	-0-	-0-	534	1	521	2	N	-0-				-0-
*09	892	N	892	-0-	-0-	-0-	519	1	373	2	N	-0-				-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

04	1880	N	1880	-0-	-0-	-0-	940	1	940	2	N	-0-				-0-
05	1814	N	1814	-0-	-0-	-0-	889	1	925	2	N	-0-				-0-
06	1110	N	145	-0-	-965	-0-	89	1	56	2	N	-0-				-0-
07	1953	N	480	-0-	-1473	-0-	271	1	209	2	N	-0-				-0-
08	1829	N	1255	-0-	-574	-0-	635	1	620	2	N	-0-				-0-
*09	899	N	899	-0-	-0-	-0-	531	1	368	2	N	-0-				-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/06/2021 - WELL PLUGGED 5-6-2021

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502

OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/15/2021

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-			N	-0-			109
05	0 N	-0-	-0-	-0-	-0-			N	-0-			109
06	0 N	-0-	-0-	-0-	-0-			N	-0-			109
07	0 N	-0-	-0-	-0-	-0-			N	-0-			109
08	0 N	-0-	-0-	-0-	-0-			N	-0-			109
09	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0-	-0-	585	1	585	2	N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	592	1	616	2	N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	610	1	384	2	N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	899	N	24	-0-	-875	-0-	12	1	12	2	N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2071	N	2071	-0-	-0-	-0-	1027	1	1026	2	N	16					210
							18	9									
05	2949		2110	-0-	-839	-0-	1027	1	1066	2	N	15					225
							17	9									
06	2958		2094	-0-	-864	-0-	1277	1	805	2	N	11	168	1			68
							12	9									
07	2981		2126	-0-	-855	-0-	1171	1	902	2	N	48					116
							53	9									
08	2465		1868	-0-	-597	-0-	879	1	858	2	N	119					235
							131	9									
*09	1530		1380	-0-	-150	-0-	786	1	560	2	N	31					266
							34	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18
05	0	#	-0-	-0-	-0-	-0-					N	-0-					18
06	0	#	-0-	-0-	-0-	-0-					N	-0-					18
07	0	#	-0-	-0-	-0-	-0-					N	-0-					18
08	0	#	-0-	-0-	-0-	-0-					N	-0-					18
09	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5851		3744	-0-	-2107	-0-	500	1	3244	2	N	-0-					162
05	3885		3105	-0-	-780	-0-	478	1	2627	2	N	-0-					162
06	4756		3503	-0-	-1253	-0-	498	1	3005	2	N	-0-					162
07	6173		4249	-0-	-1924	-0-	498	1	3751	2	N	-0-					162
08	7013		4669	-0-	-2344	-0-	579	1	4057	2	N	30					192
							33	9									
*09	4692		3471	-0-	-1221	-0-	483	1	2985	2	N	3	177	1			18
							3	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	524	-0-	-136	-0-	261	1	262	2	N	1					198
							1	9									
05	589	N	545	-0-	-44	-0-	266	1	277	2	N	2					200
							2	9									
06	445	N	445	-0-	-0-	-0-	273	1	172	2	N	-0-					200
07	535	N	535	-0-	-0-	-0-	302	1	233	2	N	-0-					200
08	558	N	370	-0-	-188	-0-	187	1	183	2	N	-0-					200
*09	533	N	533	-0-	-0-	-0-	315	1	218	2	N	-0-					200

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	105	-0-	-2475	-0-	24	1	81	2	Y	-0-					522
05	376	X	376	-0-	-0-	-0-	198	1	165	2	Y	12					534
							13	9									
06	300	X	297	-0-	-3	-0-	155	1	136	2	Y	5					539
							6	9									
07	292	X	292	-0-	-0-	-0-	155	1	136	2	Y	1	11	1			529
							1	9									
08	168	N	168	-0-	-0-	-0-	94	1	72	2	Y	2					531
							2	9									
*09	523	N	523	-0-	-0-	-0-	310	1	206	2	Y	6	1	1			536
							7	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43

GUN POINT (WILCOX LOWER, GRAY) //CONT.// 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1471	-0-	-1499	-0-	343	1	1128	2	N	-0-					66
05	3866	X	3866	-0-	-0-	-0-	2109	1	1757	2	N	-0-					66
06	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-					66
07	2608	X	2608	-0-	-0-	-0-	1391	1	1217	2	N	-0-	3	1			63
08	2941	X	2941	-0-	-0-	-0-	1669	1	1272	2	N	-0-					63
09	2970	X	2770	-0-	-200	-0-	1662	1	1108	2	N	-0-	4	1			59

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	287	-0-	-1033	-0-	67	1	220	2	Y	-0-					768
05	424	X	424	-0-	-0-	-0-	230	1	192	2	Y	2					770
							2	9									
06	742	X	742	-0-	-0-	-0-	392	1	344	2	Y	5					775
							6	9									
07	744	X	744	-0-	-0-	-0-	392	1	344	2	Y	7	3	1			779
							8	9									
08	651	X	573	-0-	-78	-0-	269	1	205	2	Y	90	80	1			789
							99	9									
*09	2106	X	2106	-0-	-0-	-0-	1251	1	833	2	Y	20	6	1			803
							22	9									

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	861	-0-	-819	-0-	201	1	660	2	Y	-0-					301
05	93	N	53	-0-	-40	-0-	53	1			Y	-0-					301
06	240	N	138	-0-	-102	-0-	135	1	3	9	Y	3					304
07	899	N	137	-0-	-762	-0-	135	1	2	9	Y	2	3	1			303
08	135	N	135	-0-	-0-	-0-	57	1	78	2	Y	-0-					303
*09	424	N	424	-0-	-0-	-0-	241	1	161	2	Y	20	10	1			313
							22	9									

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2473	X	2473	-0-	-0-	-0-	568	1	1868	2	Y	34					1521
							37	9									
05	744	X	204	-0-	-540	-0-	93	1	77	2	Y	31					1552
							34	9									
06	720	X	316	-0-	-404	-0-	165	1	145	2	Y	5					1557
							6	9									
07	2542	X	312	-0-	-2230	-0-	165	1	145	2	Y	2	1	1			1558
							2	9									
08	83	N	83	-0-	-0-	-0-	47	1	36	2	Y	-0-					1558
*09	357	N	357	-0-	-0-	-0-	208	1	138	2	Y	10					1568
							11	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	2562	-0-	-1728	-0-	591	1	1942	2	Y	26					837
							29	9									
05	6172	X	6172	-0-	-0-	-0-	3331	1	2774	2	Y	61					898
							67	9									
06	5706	X	5706	-0-	-0-	-0-	3022	1	2645	2	Y	35					933
							39	9									
07	5764	X	5764	-0-	-0-	-0-	3022	1	2645	2	Y	88	117	1			904
							97	9									
08	7557	X	7557	-0-	-0-	-0-	4259	1	3247	2	Y	46					950
							51	9									
*09	5970	X	5939	-0-	-31	-0-	3537	1	2357	2	Y	41	8	1			983
							45	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	892	-0-	-38	-0-	208	1	684	2	Y	-0-					25
05	1137	X	1137	-0-	-0-	-0-	613	1	511	2	Y	12					37
							13	9									
06	930	X	695	-0-	-235	-0-	368	1	323	2	Y	4					41
							4	9									
07	961	X	699	-0-	-262	-0-	368	1	323	2	Y	7	24	1			24
							8	9									
08	930	X	285	-0-	-645	-0-	159	1	122	2	Y	4					28
							4	9									
*09	1829	N	1829	-0-	-0-	-0-	1067	1	711	2	Y	46	31	1			43
							51	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1673	-0-	-1237	-0-	390	1	1283	2	Y	-0-					897
05	3746	X	3746	-0-	-0-	-0-	2007	1	1671	2	Y	62					959
							68	9									
06	3287	X	3287	-0-	-0-	-0-	1724	1	1508	2	Y	50					1009
							55	9									
07	3301	X	3301	-0-	-0-	-0-	1724	1	1508	2	Y	63	174	1			898
							69	9									
08	2269	X	2269	-0-	-0-	-0-	1267	1	965	2	Y	34					932
							37	9									
09	3630	X	2328	-0-	-1302	-0-	1304	1	869	2	Y	141	150	1			923
							155	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	561	-0-	-879	-0-	131	1	430	2	Y	-0-					207
05	1488	X	858	-0-	-630	-0-	461	1	384	2	Y	12					219
							13	9									
06	1440	X	700	-0-	-740	-0-	367	1	322	2	Y	10					229
							11	9									
07	713	X	692	-0-	-21	-0-	367	1	322	2	Y	3	15	1			217
							3	9									
08	1042	N	1042	-0-	-0-	-0-	586	1	446	2	Y	9					226
							10	9									
*09	1269	N	1269	-0-	-0-	-0-	754	1	502	2	Y	12	1	1			237
							13	9									

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	94	-0-	-146	-0-	22	1	72	2	Y	-0-					235
05	103	N	103	-0-	-0-	-0-	46	1	38	2	Y	17					252
							19	9									
06	79	N	79	-0-	-0-	-0-	42	1	36	2	Y	1					253
							1	9									
07	93	N	82	-0-	-11	-0-	42	1	36	2	Y	4	3	1			254
							4	9									
08	172	N	172	-0-	-0-	-0-	73	1	55	2	Y	40	36	1			258
							44	9									
*09	317	N	317	-0-	-0-	-0-	188	1	125	2	Y	4	3	1			259
							4	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3307	X	3307	-0-	-0-	-0-	600	1	2696	2	N	10					104
							11	9									
05	3682	X	3682	-0-	-0-	-0-	621	1	2964	2	N	88					192
							97	9									
06	3186	X	3186	-0-	-0-	-0-	600	1	2578	2	N	7					199
							8	9									
07	3224	X	3132	-0-	-92	-0-	621	1	2511	2	N	-0-					199
08	3224	X	3090	-0-	-134	-0-	621	1	2469	2	N	-0-					199
09	3120	X	2953	-0-	-167	-0-	600	1	2353	2	N	-0-					199

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	5	1	16	2	Y	1					294
							1	9									
05	37	N	37	-0-	-0-	-0-	20	1	17	2	Y	-0-					294
06	30	N	23	-0-	-7	-0-	12	1	11	2	Y	-0-					294
07	31	N	23	-0-	-8	-0-	12	1	11	2	Y	-0-					294
08	36	N	36	-0-	-0-	-0-	20	1	16	2	Y	-0-					294
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					294

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

04	7082	X	7082	-0-	-0-	-0-	268	1	4276	2	Y	2043	2043	1			-0-
							291	3	2247	9							
05	7606	X	7606	-0-	-0-	-0-	271	1	4536	2	Y	2271	2271	1			-0-
							301	3	2498	9							
06	7202	X	7202	-0-	-0-	-0-	271	1	4374	2	Y	2070	2070	1			-0-
							280	3	2277	9							
07	7536	X	7536	-0-	-0-	-0-	280	1	4527	2	Y	2227	2227	1			-0-
							279	3	2450	9							
08	7709	X	7709	-0-	-0-	-0-	368	1	4641	2	Y	2206	2206	1			-0-
							273	3	2427	9							
*09	7220	X	7220	-0-	-0-	-0-	328	1	4526	2	Y	1991	1991	1			-0-
							176	3	2190	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

04	3480	X	1759	-0-	-1721	-0-	686	1	1073	2	Y	-0-					42
05	3596	X	701	-0-	-2895	-0-	525	1	176	2	Y	-0-					42
06	3480	X	792	-0-	-2688	-0-	594	1	198	2	Y	-0-					42
07	2418	X	1004	-0-	-1414	-0-	624	1	380	2	Y	-0-					42
08	DLQ	G-10	2483	-0-	2483	2483	734	1	1749	2	Y	-0-					42
09	DLQ	G-10	3977	-0-	3977	6460	818	1	3159	2	Y	-0-					42

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	R	2837	-0-	-3073	-0-	775	1	2051	2	N	10					35
							11	9									
05	2713	R	2713	-0-	-0-	-0-	730	1	1983	2	N	-0-					35
06	2650	R	2650	-0-	-0-	-0-	750	1	1900	2	N	-0-					35
07	2945	#	2555	-0-	-390	-0-	725	1	1830	2	N	-0-					35
08	2945	#	2175	-0-	-770	-0-	775	1	1394	2	N	5					40
							6	9									
09	2850	#	2632	-0-	-218	-0-	725	1	1901	2	N	5					45
							6	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30234	X	30234	-0-	-0-	-0-	1512 1540	1 9	27182	2	Y	1400	1321	1			136
05	34210	X	34210	-0-	-0-	-0-	1815 1331	1 9	31064	2	Y	1210	953	1			393
06	30460	X	30460	-0-	-0-	-0-	1442 1108	1 9	27910	2	Y	1007	1343	1			57
07	28638	X	28638	-0-	-0-	-0-	1182 1280	1 9	26176	2	Y	1164	555	1			666
08	DLQ G-10		28467	-0-	28467	28467	1209 1118	1 9	26140	2	Y	1016	1111	1			571
09	DLQ G-10		23690	-0-	23690	52157	1312 442	1 9	21936	2	Y	402	916	1			57

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12810	X	6086	-0-	-6724	-0-	1428 86	1 9	4572	2	Y	78					181
05	13237	X	1299	-0-	-11938	-0-	1223	1	76	2	Y	-0-	158	1			23
06	12810	X	8448	-0-	-4362	-0-	1498 88	1 9	6862	2	Y	80					103
07	17107	X	17107	-0-	-0-	-0-	1835 601	1 9	14671	2	Y	546	543	1			106
08	DLQ G-10		15585	-0-	15585	15585	1824 402	1 9	13359	2	Y	365	382	1			89
09	DLQ G-10		9097	-0-	9097	24682	1623 228	1 9	7246	2	Y	207	193	1			103

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	22	1	496	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-

HALLETSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		15192	-0-	15192	15192	150	1	14777	2	N	241					241
							265	9									
05	47740		18918	-0-	-28822	-0-	150	1	18386	2	N	347	401	1			187
							382	9									
06	DELQ PR		16707	-0-	16707	16707	150	1	16185	2	N	338	393	1			132
							372	9									
07	20491		15276	-0-	-5215	11492	150	1	14796	2	N	300	393	1			39
							330	9									
*08	25509		14017	-0-	-11492	-0-	150	1	13571	2	N	269	200	1			108
							296	9									
09	19830		NO RPT	-0-	-19830	-0-					N	NO RPT					108

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7189	X	7189	-0-	-0-	-0-	834	1	6355	2	N	-0-					145
05	5272	X	5272	-0-	-0-	-0-	665	1	4559	2	N	44					189
							48	9									
06	6407	X	6407	-0-	-0-	-0-	605	1	5642	2	N	145	189	1			145
							160	9									
07	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145
08	5828	X	5250	-0-	-578	-0-	736	1	4514	2	N	-0-					145
*09	5743	X	5743	-0-	-0-	-0-	851	1	4710	2	N	165	165	1			145
							182	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3228	-0-	-522	-0-	375	1	2853	2	N	-0-					194
05	3751	X	2710	-0-	-1041	-0-	343	1	2347	2	N	18					212
							20	9									
06	3630	X	1641	-0-	-1989	-0-	141	1	1322	2	N	162	180	1			194
							178	9									
07	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194
08	3348	X	1547	-0-	-1801	-0-	217	1	1330	2	N	-0-					194
*09	3271	X	3271	-0-	-0-	-0-	501	1	2770	2	N	-0-					194

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16926	X	16926	-0-	-0-	-0-	914	1	14564	2	Y	375	295	1			127
							1035	3	413	9							
05	17833	X	17833	-0-	-0-	-0-	925	1	15406	2	Y	392	417	1			102
							1071	3	431	9							
06	14623	X	14623	-0-	-0-	-0-	792	1	12722	2	Y	215	236	1			81
							872	3	237	9							
07	15038	X	15038	-0-	-0-	-0-	808	1	13029	2	Y	322	316	1			87
							847	3	354	9							
08	15832	X	15832	-0-	-0-	-0-	14615	2	848	3	Y	335	390	1			32
							369	9									
09	15000	X	14530	-0-	-470	-0-	13650	2	529	3	Y	319	254	1			97
							351	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9206	X	9206	-0-	-0-	-0-	498	1	7952	2	Y	197	160	1			66
							539	3	217	9							
05	10640	X	10640	-0-	-0-	-0-	550	1	9198	2	Y	263	261	1			68
							603	3	289	9							
06	8790	X	8193	-0-	-597	-0-	443	1	7147	2	Y	136	153	1			51
							453	3	150	9							
07	9083	X	8205	-0-	-878	-0-	440	1	7114	2	Y	197	195	1			53
							434	3	217	9							
08	9083	X	9014	-0-	-69	-0-	8324	2	455	3	Y	214	247	1			20
							235	9									
09	8790	X	7719	-0-	-1071	-0-	7236	2	273	3	Y	191	153	1			58
							210	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	6648	-0-	-702	-0-	362	1	5774	2	Y	101	89	1			34
							401	3	111	9							
05	10836	X	10836	-0-	-0-	-0-	561	1	9370	2	Y	247	217	1			64
							633	3	272	9							
06	8777	X	8777	-0-	-0-	-0-	475	1	7650	2	Y	134	148	1			50
							505	3	147	9							
07	9428	X	9428	-0-	-0-	-0-	506	1	8176	2	Y	209	203	1			56
							516	3	230	9							
08	9238	X	8960	-0-	-278	-0-	8277	2	466	3	Y	197	234	1			19
							217	9									
09	8940	X	6448	-0-	-2492	-0-	6065	2	221	3	Y	147	121	1			45
							162	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	735	2	17	9	N	15					113
05	797	N	797	-0-	-0-	-0-	778	2	19	9	N	17					130
06	747	N	747	-0-	-0-	-0-	727	2	20	9	N	18					148
07	796	N	796	-0-	-0-	-0-	793	2	3	9	N	3					151
08	806	N	529	-0-	-277	-0-	464	2	45	4	N	18					169
							20	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
06	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
09	P&A	COND	NO RPT	-0-	-0-	89106					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1965	N	1682	-0-	-283	-0-	1610	2	72	9	N	65					244
05	1913	N	1913	-0-	-0-	-0-	1819	2	94	9	N	85					329
06	2315	N	2315	-0-	-0-	-0-	2229	2	86	9	N	78	178	1			229
07	2398	N	2398	-0-	-0-	-0-	2282	2	116	9	N	105					334
08	2516	N	2516	-0-	-0-	-0-	2440	2	76	9	N	69	321	1			82
09	2250	N	2162	-0-	-88	-0-	2073	2	89	9	N	81					163

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	5					48
05	0	N	-0-	-0-	-0-	-0-					N	32					80
06	0	N	-0-	-0-	-0-	-0-					N	25					105
07	0	N	-0-	-0-	-0-	-0-					N	4	102	1			7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	3976	-0-	1126 B	-0-	230	1	3746	2	N	-0-					96
05	2976	X	2976	-0-	-0- B	-0-	147	1	2829	2	N	-0-					96
06	1832	X	1832	-0-	-0- B	-0-	142	1	1690	2	N	-0-					96
*07	2045	X	2045	-0-	-0- B	-0-	161	1	1884	2	N	-0-					96
08	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					96
09	3060	X	NO RPT	-0-	-3060 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	2928	-0-	-732 B	-0-	212	1	2716	2	Y	-0-					-0-
05	3789	X	3789	-0-	-0- B	-0-	276	1	3513	2	Y	-0-					-0-
06	3660	X	3233	-0-	-427 B	-0-	255	1	2978	2	Y	-0-					-0-
07	3038	X	1574	-0-	-1464 B	-0-	128	1	1446	2	Y	-0-					-0-
08	3782	X	3726	-0-	-56 B	-0-	298	1	3428	2	Y	-0-					-0-
*09	3682	X	3682	-0-	-0- B	-0-	277	1	3405	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	5049	-0-	369	-0-	340	1	4709	2	N	-0-					6
05	4681	X	4576	-0-	-105	-0-	263	1	4313	2	N	-0-					6
06	3596	X	3596	-0-	-0-	-0-	340	1	3256	2	N	-0-					6
*07	3509	X	3509	-0-	-0-	-0-	340	1	3169	2	N	-0-					6
08	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					6
09	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	572	-0-	-208	-0-	41	1	531	2	Y	-0-					-0-
05	527	N	468	-0-	-59	-0-	34	1	434	2	Y	-0-					-0-
06	420	N	371	-0-	-49	-0-	29	1	342	2	Y	-0-					-0-
07	589	N	448	-0-	-141	-0-	37	1	411	2	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	36	1	420	2	Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	26	1	322	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		722	-0-	722	826	52	1	670	2	Y	-0-					-0-
05	14B2 EXT		538	-0-	538	1364	39	1	499	2	Y	-0-					-0-
06	14B2 EXT		491	-0-	491	1855	39	1	452	2	Y	-0-					-0-
07	2303	X	448	-0-	-1855	-0-	37	1	411	2	Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	39	1	448	2	Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	35	1	436	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

04	2070 X	-0-	-0-	-2070	-0-					Y	-0-					-0-
05	2139 X	-0-	-0-	-2139	-0-					Y	-0-					-0-
06	2070 X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	403 X	-0-	-0-	-403	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

04	1830 N	1830	-0-	-0-	-0-	132	1	1698	2	N	-0-					-0-
05	1798 N	1735	-0-	-63	-0-	126	1	1609	2	N	-0-					-0-
06	1534 N	1534	-0-	-0-	-0-	121	1	1413	2	N	-0-					-0-
07	1891 N	1565	-0-	-326	-0-	128	1	1437	2	N	-0-					-0-
08	1736 N	1372	-0-	-364	-0-	110	1	1262	2	N	-0-					-0-
*09	1538 N	1538	-0-	-0-	-0-	116	1	1422	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1025	-0-	-25	-0-	74	1	951	2	N	-0-			-0-
05	978	N	978	-0-	-0-	-0-	71	1	907	2	N	-0-			-0-
06	780	N	752	-0-	-28	-0-	59	1	693	2	N	-0-			-0-
07	1054	N	873	-0-	-181	-0-	71	1	802	2	N	-0-			-0-
08	992	N	814	-0-	-178	-0-	65	1	749	2	N	-0-			-0-
*09	947	N	947	-0-	-0-	-0-	71	1	876	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	N	-0-			-0-
05	1111	N	1111	-0-	-0-	-0-	81	1	1030	2	N	-0-			-0-
06	1143	N	1143	-0-	-0-	-0-	90	1	1053	2	N	-0-			-0-
07	1240	N	1175	-0-	-65	-0-	96	1	1079	2	N	-0-			-0-
08	1116	N	964	-0-	-152	-0-	77	1	887	2	N	-0-			-0-
09	1140	N	1098	-0-	-42	-0-	83	1	1015	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-			-0-
05	868	N	414	-0-	-454	-0-	30	1	384	2	N	-0-			-0-
06	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-			-0-
07	790	N	790	-0-	-0-	-0-	64	1	726	2	N	-0-			-0-
08	947	N	947	-0-	-0-	-0-	76	1	871	2	N	-0-			-0-
*09	1346	N	1346	-0-	-0-	-0-	101	1	1245	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	29	1	368	2	N	-0-			-0-
05	372	N	353	-0-	-19	-0-	26	1	327	2	N	-0-			-0-
06	367	N	367	-0-	-0-	-0-	29	1	338	2	N	-0-			-0-
07	403	N	383	-0-	-20	-0-	31	1	352	2	N	-0-			-0-
08	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-			-0-
*09	434	N	434	-0-	-0-	-0-	33	1	401	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-			-0-
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-			-0-
06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-			-0-
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-			-0-
08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-			-0-
*09	921	N	921	-0-	-0-	-0-	69	1	852	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					2
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					2
06	1147	N	1147	-0-	-0-	-0-	90	1	1057	2	N	-0-					2
07	1158	N	1158	-0-	-0-	-0-	94	1	1064	2	N	-0-					2
08	1103	N	1103	-0-	-0-	-0-	88	1	1015	2	N	-0-					2
*09	921	N	921	-0-	-0-	-0-	69	1	852	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	#	1830	-0-	-60	-0-	132	1	1698	2	Y	-0-					-0-
05	1953	#	1573	-0-	-380	-0-	114	1	1459	2	Y	-0-					-0-
06	1860	#	1167	-0-	-693	-0-	92	1	1075	2	Y	-0-					-0-
07	1891	#	830	-0-	-1061	-0-	68	1	762	2	Y	-0-					-0-
08	1581	N	1253	-0-	-328	-0-	100	1	1153	2	Y	-0-					-0-
09	1170	N	1057	-0-	-113	-0-	80	1	977	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1038	-0-	-132	-0-	75	1	963	2	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	87	1	1114	2	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	83	1	966	2	N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	88	1	987	2	N	-0-					-0-
08	1209	N	917	-0-	-292	-0-	73	1	844	2	N	-0-					-0-
09	1050	N	927	-0-	-123	-0-	70	1	857	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

04	0	N	8	-0-	8	-0-	8	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

04	1500	N	1396	-0-	-104	-0-	101	1	1295	2	Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	92	1	1168	2	Y	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	95	1	1107	2	Y	-0-					-0-
07	1457	N	1420	-0-	-37	-0-	116	1	1304	2	Y	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	110	1	1268	2	Y	-0-					-0-
*09	1371	N	1371	-0-	-0-	-0-	103	1	1268	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

04	5100	X	4361	-0-	-739	-0-	252	1	4109	2	N	-0-					213
05	4774	X	4555	-0-	-219	-0-	226	1	4329	2	N	-0-					213
06	4545	X	4545	-0-	-0-	-0-	353	1	4192	2	N	-0-					213
*07	4334	X	4334	-0-	-0-	-0-	340	1	3994	2	N	-0-					213
08	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					213
09	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	719	-0-	-241	-0-	52	1	667	2	Y	-0-			-0-
05	1091	N	1091	-0-	-0-	-0-	79	1	1012	2	Y	-0-			-0-
06	967	N	967	-0-	-0-	-0-	76	1	891	2	Y	-0-			-0-
07	1184	N	1184	-0-	-0-	-0-	97	1	1087	2	Y	-0-			-0-
08	1098	N	1098	-0-	-0-	-0-	88	1	1010	2	Y	-0-			-0-
*09	1184	N	1184	-0-	-0-	-0-	89	1	1095	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

04	2490	X	2186	-0-	-304	-0-	158	1	2028	2	Y	-0-			-0-
05	2573	X	2361	-0-	-212	-0-	172	1	2189	2	Y	-0-			-0-
06	2400	X	2252	-0-	-148	-0-	177	1	2075	2	Y	-0-			-0-
07	2805	X	2805	-0-	-0-	-0-	229	1	2576	2	Y	-0-			-0-
08	2449	N	2449	-0-	-0-	-0-	196	1	2253	2	Y	-0-			-0-
*09	2703	N	2703	-0-	-0-	-0-	203	1	2500	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

04	1440	X	650	-0-	-790	-0-	47	1	603	2	Y	-0-			-0-
05	3044	X	3044	-0-	-0-	-0-	221	1	2823	2	Y	-0-			-0-
06	2207	X	2207	-0-	-0-	-0-	174	1	2033	2	Y	-0-			-0-
07	1977	X	1977	-0-	-0-	-0-	161	1	1816	2	Y	-0-			-0-
08	3038	X	1275	-0-	-1763	-0-	102	1	1173	2	Y	-0-			-0-
09	2940	X	2725	-0-	-215	-0-	205	1	2520	2	Y	-0-			-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

04	1170	N	1057	-0-	-113	-0-	76	1	981	2	Y	-0-			-0-
05	1112	N	1112	-0-	-0-	-0-	81	1	1031	2	Y	-0-			-0-
06	1023	N	1023	-0-	-0-	-0-	81	1	942	2	Y	-0-			-0-
07	1085	N	1053	-0-	-32	-0-	86	1	967	2	Y	-0-			-0-
08	1116	N	1075	-0-	-41	-0-	86	1	989	2	Y	-0-			-0-
*09	1028	N	1028	-0-	-0-	-0-	77	1	951	2	Y	-0-			-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6810	X	5797	-0-	-1013	-0-	419	1	5378	2	Y	-0-					-0-
05	5773	X	5773	-0-	-0-	-0-	420	1	5353	2	Y	-0-					-0-
06	5414	X	5414	-0-	-0-	-0-	426	1	4988	2	Y	-0-					-0-
07	5983	X	5420	-0-	-563	-0-	442	1	4978	2	Y	-0-					-0-
08	5983	X	5516	-0-	-467	-0-	440	1	5076	2	Y	-0-					-0-
09	5790	X	5151	-0-	-639	-0-	388	1	4763	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4559	R	4559	-0-	-0-	-0-	329 11	1 9	4219	2	Y	10					115
05	4778	R	4778	-0-	-0-	-0-	347 9	1 9	4422	2	Y	8					123
06	4524	R	4524	-0-	-0-	-0-	355 13	1 9	4156	2	Y	12					135
07	4712	#	4586	-0-	-126	-0-	373 9	1 9	4204	2	Y	8					143
08	4774	#	4702	-0-	-72	-0-	375 9	1 9	4318	2	Y	8					151
*09	4688	R	4688	-0-	-0-	-0-	352 7	1 9	4329	2	Y	6	90	1			67

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7661	X	7661	-0-	-0-	-0-	553 11	1 9	7097	2	Y	10					101
05	7781	X	7767	-0-	-14	-0-	564 9	1 9	7194	2	Y	8					109
06	7530	X	7239	-0-	-291	-0-	569 14	1 9	6656	2	Y	13					122
07	7905	X	7179	-0-	-726	-0-	585 8	1 9	6586	2	Y	7					129
08	7905	X	7313	-0-	-592	-0-	583 9	1 9	6721	2	Y	8					137
09	7650	X	7126	-0-	-524	-0-	536 7	1 9	6583	2	Y	6	82	1			61

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217374	R	217374	-0-	-0-	-0-	214472	2	2902	9	N	2638	2711	1			612
05	238018	#	229261	-0-	-8757	-0-	226241	2	3020	9	N	2745	2913	1			444
06	232410	#	149892	-0-	-82518	-0-	147976	2	1916	9	N	1742	1622	1			564
07	241645	#	235705	-0-	-5940	-0-	232756	2	2949	9	N	2681	2709	1			536
08	241645	#	236606	-0-	-5039	-0-	233931	2	2675	9	N	2432	2525	1			443
*09	227434	R	227434	-0-	-0-	-0-	224517	2	2917	9	N	2652	2546	1			549

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	-0-	-0-	-2070 B	-0-					Y	-0-					52
05	2139	X	-0-	-0-	-2139 B	-0-					Y	-0-					52
06	2375	X	2375	-0-	-0- B	-0-	2375	2			Y	-0-					52
07	1550	X	-0-	-0-	-1550 B	-0-					Y	-0-					52
08	0	X	-0-	-0-	-0- B	-0-					Y	3	42	1	3	8	10
09	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					10

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	-0-	-0-	-1200 B	-0-					Y	-0-					5
05	985	N	985	-0-	-0- B	-0-	974	2	11	9	Y	10					15
06	1050	N	-0-	-0-	-1050 B	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					15
*08	1126	N	1126	-0-	-0- B	-0-	1126	2			Y	-0-	12	1			3
09	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-	104	1			18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	1			N	-0-					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					45
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	132	177	1			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16170	X	14190	-0-	-1980	-0-	600 1 154 9		13436	2	N	140	187	1			205
05	16492	X	15469	-0-	-1023	-0-	620 1 143 9		14706	2	N	130	181	1			154
06	16260	X	14698	-0-	-1562	-0-	600 1 174 9		13924	2	N	158	162	1			150
07	16802	X	15438	-0-	-1364	-0-	620 1 74 9		14744	2	N	67					217
08	16802	X	15138	-0-	-1664	-0-	620 1 125 9		14393	2	N	114	177	1			154
09	14970	X	14573	-0-	-397	-0-	600 1 196 9		13777	2	N	178	182	1			150

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17346	X	17346	-0-	-0-	-0-	16942	2	404	9	N	367	358	1			195
05	15379	X	15379	-0-	-0-	-0-	15021	2	358	9	N	325	361	1			159
06	17068	X	17068	-0-	-0-	-0-	16724	2	344	9	N	313	177	1			295
07	17890	X	17890	-0-	-0-	-0-	17525	2	365	9	N	332	537	1			90
08	18278	X	18278	-0-	-0-	-0-	17914	2	364	9	N	331	166	1			255
*09	18029	X	18029	-0-	-0-	-0-	17684	2	345	9	N	314	539	1			30

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2021

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2021 - WELL PLUGGED 6-2-2021

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

04	3054	X	3054	-0-	-0-	-0-	3032	2	22	9	Y	20					115
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					115
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					115
07	3162	X	2338	-0-	-824	-0-	2294	2	44	9	Y	40					155
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-	126	1			29
09	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					29

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

04	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1858	N	1858	-0-	-0-	-0-	1835	2	23	9	N	21	183	1			110
05	1063	N	1063	-0-	-0-	-0-	1020	2	43	9	N	39					149
06	2070	N	1093	-0-	-977	-0-	1070	2	23	9	N	21					170
07	2111	N	2111	-0-	-0-	-0-	2068	2	43	9	N	39					209
08	1913	N	1913	-0-	-0-	-0-	1850	2	63	9	N	57					266
*09	1869	N	1869	-0-	-0-	-0-	1837	2	32	9	N	29	181	1			114

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

04	0 #	-0-	-0-	-0-	-0-						N	-0-					142
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

04	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	1			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

04	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	467						N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	56					Y	-0-					-0-
05	DLQ	G-10	44	-0-	44	100	44	2			Y	-0-					-0-
06	100	N	-0-	-0-	-100	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

04	DLQ G-10	-0-	-0-	-0-	28					Y	-0-					-0-
05	DLQ G-10	31	-0-	31	59	31	2			Y	-0-					-0-
06	59 N	-0-	-0-	-59	-0-					Y	-0-					-0-
07	42 N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	50					Y	-0-					64
05	DLQ G-10		47	-0-	47	97	47	2			Y	-0-					64
06		97 N	-0-	-0-	-97	-0-					Y	-0-					64
07		36 N	36	-0-	-0-	-0-	36	2			Y	-0-					64
08		62 N	-0-	-0-	-62	-0-					Y	-0-					64
09		0 N	-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

04		0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

04		3143 X	3143	-0-	-0-	-0-	150 36	1 9	2957	2	Y	33					320
05		3284 X	3284	-0-	-0-	-0-	155 30	1 9	3099	2	Y	27					347
06		3060 X	3024	-0-	-36	-0-	150 20	1 9	2854	2	Y	18					365
07		3255 X	2916	-0-	-339	-0-	155 24	1 9	2737	2	Y	22	161	1			226
08	DLQ G-10		2782	-0-	2782	2782	155 47	1 9	2580	2	Y	43					269
09	DLQ G-10		2562	-0-	2562	5344	150 7	1 9	2405	2	Y	6	163	1			112

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	527	N	-0-	-0-	-527	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					20
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					20
07	186	N	19	-0-	-167	-0-	19	2			N	-0-					20
08	124	N	12	-0-	-112	-0-	12	2			N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	792	-0-	-168	-0-	792	2			N	-0-					25
05	992	N	888	-0-	-104	-0-	888	2			N	-0-					25
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					25
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					25
08	899	N	762	-0-	-137	-0-	762	2			N	-0-					25
09	840	N	725	-0-	-115	-0-	725	2			N	-0-					25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					16
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					16
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					16
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					16
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					16
*09	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2021

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

04	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1480 N	1480	-0-	-0-	-0-	1473	2	7 9	N	6			101
05	1395 N	1225	-0-	-170	-0-	1225	2		N	-0-			101
06	1530 N	1530	-0-	-0-	-0-	1523	2	7 9	N	6			107
07	1782 N	1782	-0-	-0-	-0-	1774	2	8 9	N	7	55 1		59
08	1240 N	1159	-0-	-81	-0-	1159	2		N	-0-			59
09	1500 N	1180	-0-	-320	-0-	1180	2		N	-0-			59

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
08	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HOLZMARK (PETTUS) //CONT.// 42383 304 ASSOCIATED PRORATED CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-			N	2			48
08	14B2 EXT	-0-	-0-	-0-	-0-			N	2			50
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3360		3204	-0-	-156	-0-	3204	2			N	-0-					-0-
*05	3594		3613	-0-	19	19	3613	2			N	-0-					-0-
06	3360		3560	-0-	200	219	3560	2			N	-0-					-0-
07	3472		2277	-0-	-1195	-0-	2277	2			N	-0-					-0-
08	3472		2075	-0-	-1397	-0-	55	1	2020	3	N	-0-					-0-
09	3360		2902	-0-	-458	-0-	2902	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480		3451	-0-	-29	-0-	450	1	3001	2	N	-0-					-0-
05	3574	R	3574	-0-	-0-	-0-	450	1	3124	2	N	-0-					-0-
06	3480		3260	-0-	-220	-0-	450	1	2810	2	N	-0-					-0-
07	3596		3396	-0-	-200	-0-	458	1	2938	2	N	-0-					-0-
08	3596		3341	-0-	-255	-0-	454	1	2887	2	N	-0-					-0-
09	3450	#	2937	-0-	-513	-0-	420	1	2517	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*07	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
08	899	N	494	-0-	-405	-0-	16	1	478	3	N	-0-					-0-
*09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	#	-0-	-0-	-5910	-0-					N	-0-					-0-
05	6107	#	-0-	-0-	-6107	-0-					N	-0-					-0-
06	5910	#	-0-	-0-	-5910	-0-					N	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1207	N	1207	-0-	-0-	-0-	168	1	1036	2	N	3					104
							3	9									
*04	1350	N	129	-0-	-1221	-0-	60	1	69	2	N	-0-					104
*05	465	N	75	-0-	-390	-0-	40	1	35	2	N	-0-					104
*06	1170	N	-0-	-0-	-1170	-0-					N	-0-					104
*07	124	N	93	-0-	-31	-0-	24	1	69	2	N	-0-					104
*08	62	N	28	-0-	-34	-0-	12	1	16	2	N	-0-					104
*09	26	N	26	-0-	-0-	-0-	12	1	14	2	N	-0-					104

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	11087	-0-	11087	129263	10982	2	105	9	N	95	177	1			78
05	136365	X	7102	-0-	-129263	-0-	6981	2	121	9	N	110					188
06	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-	160	1			28
07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					28
08	11098	X	2641	-0-	-8457	-0-	2641	2			N	-0-					28
09	11100	X	2376	-0-	-8724	-0-	2376	2			N	-0-					28

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1571	-0-	-1009	-0-	252	1	1319	2	N	-0-					-0-
05	2911	X	2911	-0-	-0-	-0-	560	1	2351	2	N	-0-					-0-
06	2490	X	2251	-0-	-239	-0-	364	1	1887	2	N	-0-					-0-
07	2445	X	2445	-0-	-0-	-0-	450	1	1995	2	N	-0-					-0-
08	2914	X	1929	-0-	-985	-0-	392	1	1537	2	N	-0-					-0-
*09	2820	X	2388	-0-	-432	-0-	374	1	2014	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3995	X	3995	-0-	-0-	-0-	840	1	3155	2	N	-0-					-0-
05	3565	X	2976	-0-	-589	-0-	560	1	2416	2	N	-0-					-0-
06	4114	X	4114	-0-	-0-	-0-	676	1	3438	2	N	-0-					-0-
07	3904	X	3904	-0-	-0-	-0-	750	1	3154	2	N	-0-					-0-
08	3565	X	3455	-0-	-110	-0-	702	1	2753	2	N	-0-					-0-
*09	3450	X	3343	-0-	-107	-0-	506	1	2837	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ	G-10	465	-0-	465	15980	8	1	457	3	Y	-0-			18
05	2300	N	83	-0-	-2217	13763	1	1	82	3	Y	-0-			18
06	3000	N	14	-0-	-2986	10777	14	3			Y	-0-			18
07	3100	N	-0-	-0-	-3100	7677					Y	-0-			18
*08	3100	N	141	-0-	-2959	4718	5	1	136	3	Y	-0-			18
09	14	N	NO RPT	-0-	-14	4704					Y	NO RPT			18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	1489	-0-	-1511	2848	26	1	1463	3	N	-0-			15
05	3100	N	1263	-0-	-1837	1011	23	1	1240	3	N	-0-			15
06	2940	X	136	-0-	-2804	-0-	1	1	135	3	N	-0-			15
07	3038	X	33	-0-	-3005	-0-	2	1	31	3	N	-0-			15
08	3038	X	744	-0-	-2294	-0-	25	1	719	3	N	-0-			15
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT			15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-			15
05	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-			15
06	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-			15
07	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-			15
08	DLQ	G-10	30800	-0-	30800	32344	1036 2	1 9	29762	3	Y	2			17
09	DLQ	G-10	NO RPT	-0-	-0-	32344					Y	NO RPT			17

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		32045	-0-	32045	32045	11	1	31240	3	N	722	343	1			379
							794	9									
02	0		13735	-0-	13735	45780	13401	3	334	9	N	304	568	1			115
03	0	W	39090	-0-	39090	84870	5102	1	33157	3	N	755	573	1			297
							831	9									
04	0	W	34750	-0-	34750	119620	601	1	33355	3	N	722	757	1			262
							794	9									
05	0	W	33246	-0-	33246	152866	581	1	31856	3	N	735	769	1			228
							809	9									
06	0	W	31083	-0-	31083	183949	299	1	30404	3	N	345	573	1			-0-
							380	9									
07	0	W	9117	-0-	9117	193066	398	1	7720	3	N	908	768	1			140
							999	9									
08	0	W	10577	-0-	10577	203643	337	1	9668	3	N	520	368	1			292
							572	9									
09	0	W	NO RPT	-0-	-0-	203643					N	NO RPT					292

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					171
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					171
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					171
08	1	N	-0-	-0-	-1	-0-					N	-0-					171
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

04	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. //CONT.// 825462
GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-		-0-					N	-0-					111
05	0	N	-0-	-0-	-0-		-0-					N	-0-					111
06	0	N	-0-	-0-	-0-		-0-					N	-0-					111
07	0	N	-0-	-0-	-0-		-0-					N	-0-					111
08	0	N	-0-	-0-	-0-		-0-					N	-0-					111
09	0	N	-0-	-0-	-0-		-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

04	0	N	-0-	-0-	-0-	-0-					N	-0-					338
05	0	N	-0-	-0-	-0-	-0-					N	-0-					338
06	0	N	-0-	-0-	-0-	-0-					N	-0-					338
07	0	N	-0-	-0-	-0-	-0-					N	-0-					338
08	0	N	-0-	-0-	-0-	-0-					N	-0-					338
09	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
07	T. A.		705	-0-	705	705	687	2	18	9	Y	16					260
08	T. A.		3179	-0-	3179	3884	3168	2	11	9	Y	10					270
09	T. A.		NO RPT	-0-	-0-	3884					Y	NO RPT					270

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

04	3030	X	2840	-0-	-190 B	-0-	650	1	2190	2	N	-0-					156
05	3131	X	2105	-0-	-1026 B	-0-	546	1	1559	2	N	-0-					156
06	3030	X	1383	-0-	-1647 B	-0-	345	1	1038	2	N	-0-					156
07	3131	X	2253	-0-	-878 B	-0-	667	1	1578	2	N	7					163
							8	9									
08	3131	X	2551	-0-	-580 B	-0-	704	1	1826	2	N	19					182
							21	9									
*09	2850	X	2025	-0-	-825 B	-0-	480	1	1534	2	N	10					192
							11	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

04	1471	N	1471	-0-	-0- B	-0-	338	1	1123	2	N	9					115
							10	9									
05	1968	N	1968	-0-	-0- B	-0-	532	1	1436	2	N	-0-					115
06	1500	N	1064	-0-	-436 B	-0-	308	1	756	2	N	-0-					115
07	1519	N	781	-0-	-738 B	-0-	220	1	561	2	N	-0-					115
08	1953	N	551	-0-	-1402 B	-0-	154	1	397	2	N	-0-					115
*09	1050	N	667	-0-	-383 B	-0-	160	1	505	2	N	2					117
							2	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

04	2313	N	2313	-0-	-0- B	-0-	540	1	1723	2	N	45					108
							50	9									
05	2447	N	2447	-0-	-0- B	-0-	594	1	1829	2	N	22					130
							24	9									
06	2700	N	2495	-0-	-205 B	-0-	638	1	1832	2	N	23					153
							25	9									
07	2387	N	1817	-0-	-570 B	-0-	432	1	1364	2	N	19					172
							21	9									
08	2449	N	1381	-0-	-1068 B	-0-	364	1	987	2	N	27					199
							30	9									
*09	2490	N	976	-0-	-1514 B	-0-	240	1	724	2	N	11					210
							12	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					22
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

04	2610	X	1346	-0-	-1264	B	-0-	324 11	1 9	1011	2	N	10					220
05	2635	X	1241	-0-	-1394	B	-0-	297 17	1 9	927	2	N	15					235
06	1380	N	1298	-0-	-82	B	-0-	330 20	1 9	948	2	N	18					253
07	1395	N	1213	-0-	-182	B	-0-	300 13	1 9	900	2	N	12	175	1			90
08	1567	N	1567	-0-	-0-	B	-0-	368 19	1 9	1180	2	N	17					107
*09	1290	N	834	-0-	-456	B	-0-	234 11	1 9	589	2	N	10					117

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

04	1620	N	1620	-0-	-0-	B	-0-	378 11	1 9	1231	2	N	10					63
05	1562	N	1562	-0-	-0-	B	-0-	378 9	1 9	1175	2	N	8					71
06	1710	N	1541	-0-	-169	B	-0-	406 11	1 9	1124	2	N	10					81
07	1674	N	1606	-0-	-68	B	-0-	384 13	1 9	1209	2	N	12					93
08	1839	N	1839	-0-	-0-	B	-0-	486 10	1 9	1343	2	N	9					102
*09	1530	N	911	-0-	-619	B	-0-	255 7	1 9	649	2	N	6					108

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

04	1020	X	444	-0-	-576	B	-0-	96 37	1 9	311	2	N	34					127
05	1054	X	380	-0-	-674	B	-0-	72 25	1 9	283	2	N	23					150
06	570	N	299	-0-	-271	B	-0-	63 17	1 9	219	2	N	15					165
07	465	N	436	-0-	-29	B	-0-	100 44	1 9	292	2	N	40					205
08	415	N	415	-0-	-0-	B	-0-	96 34	1 9	285	2	N	31	184	1			52
*09	393	N	393	-0-	-0-	B	-0-	96 28	1 9	269	2	N	25					77

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1459	N	1459	-0-	-0- B	-0-	312	1	1050	2	N	88					248
							97	9									
05	1101	N	1101	-0-	-0- B	-0-	260	1	785	2	N	51	193	1			106
							56	9									
06	2260	N	2260	-0-	-0- B	-0-	621	1	1582	2	N	52					158
							57	9									
07	1333	N	827	-0-	-506 B	-0-	220	1	545	2	N	56					214
							62	9									
08	1116	N	1014	-0-	-102 B	-0-	264	1	672	2	N	71	193	1			92
							78	9									
*09	1290	N	694	-0-	-596 B	-0-	160	1	495	2	N	35					127
							39	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	2400	X	1571	-0-	-829	-0-	35	1	1536	2	N	-0-					-0-
05	2480	X	2106	-0-	-374	-0-	42	1	2064	2	N	-0-					-0-
06	2165	X	2165	-0-	-0-	-0-	50	1	2115	2	N	-0-					-0-
07	2143	X	2143	-0-	-0-	-0-	56	1	2087	2	N	-0-					-0-
08	2108	X	2103	-0-	-5	-0-	56	1	2047	2	N	-0-					-0-
09	2160	X	1827	-0-	-333	-0-	47	1	1780	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					27
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					27
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					27
*07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					27
*08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					27
*09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

04	3713 X	3713	-0-	-0-	-0-	601	1	3112	2	N	-0-			-0-
05	4189 X	4189	-0-	-0-	-0-	742	1	3447	2	N	-0-			-0-
06	3300 X	2865	-0-	-435	-0-	536	1	2329	2	N	-0-			-0-
07	3410 X	3135	-0-	-275	-0-	729	1	2406	2	N	-0-			-0-
*08	3410 X	2954	-0-	-456	-0-	611	1	2343	2	N	-0-			-0-
09	3300 X	2180	-0-	-1120	-0-	324	1	1856	2	N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

04	2310 #	1084	-0-	-1226	-0-	195	1	889	2	N	-0-					-0-
05	2387 #	531	-0-	-1856	-0-	160	1	371	2	N	-0-					-0-
06	2280 #	897	-0-	-1383	-0-	154	1	743	2	N	-0-					-0-
07	1178 #	679	-0-	-499	-0-	128	1	551	2	N	-0-					-0-
08	1116 #	658	-0-	-458	-0-	131	1	527	2	N	-0-					-0-
09	1080 #	313	-0-	-767	-0-	42	1	271	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

04	5220 #		-0-	-0-	-5220	-0-					N	-0-					-0-
05	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/21/2021

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

04	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

04	1410 X	1369	-0-	-41	B	-0-	1369	2			N	-0-				180
05	1457 X	1213	-0-	-244	B	-0-	1213	2			N	-0-				180
06	3129 X	3129	-0-	-0-	B	-0-	3125	2	4	9	N	4				184
07	5791 X	5791	-0-	-0-	B	-0-	5748	2	43	9	N	39	180	1		43
08	4404 X	4404	-0-	-0-	B	-0-	4372	2	32	9	N	29				72
*09	4618 X	4618	-0-	-0-	B	-0-	4590	2	28	9	N	25				97

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

04	3145 X	3145	-0-	-0-	B	-0-	3108	2	37	9	N	34				278
05	1426 N	1305	-0-	-121	B	-0-	1295	2	10	9	N	9				287
06	2905 N	2905	-0-	-0-	B	-0-	2905	2			N	-0-				287
07	3229 X	3229	-0-	-0-	B	-0-	3218	2	11	9	N	10				297
08	4783 X	4783	-0-	-0-	B	-0-	4754	2	29	9	N	26	186	1		137
*09	4131 X	4131	-0-	-0-	B	-0-	4130	2	1	9	N	1				138

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF. 11116 - 11146

04	4140 X	3162	-0-	-978	B	-0-	3162	2			N	-0-				172
05	4278 X	3203	-0-	-1075	B	-0-	3203	2			N	-0-				172
06	3930 X	2927	-0-	-1003	B	-0-	2927	2			N	-0-				172
07	3441 X	2730	-0-	-711	B	-0-	2730	2			N	-0-				172
08	4023 X	4023	-0-	-0-	B	-0-	4010	2	13	9	N	12				184
*09	6649 X	6649	-0-	-0-	B	-0-	6649	2			N	-0-				184

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	504	-0-	-636 B	-0-	504	2			N	-0-					65
05	899	N	542	-0-	-357 B	-0-	542	2			N	-0-					65
06	1434	N	1434	-0-	-0- B	-0-	1376	2	58	9	N	53					118
07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					118
08	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					118
*09	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					118

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

04	3810	X	1682	-0-	-2128 B	-0-	1682	2			N	-0-					97
05	3937	X	3533	-0-	-404 B	-0-	3533	2			N	-0-					97
06	3810	X	683	-0-	-3127 B	-0-	683	2			N	-0-					97
07	2635	X	1245	-0-	-1390 B	-0-	1245	2			N	-0-					97
08	3538	X	3538	-0-	-0- B	-0-	3538	2			N	-0-					97
*09	8440	X	8440	-0-	-0- B	-0-	8440	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

*04	2056	N	2056	-0-	-0- B	-0-	2025	2	31	9	N	28					122
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					122
*06	7	N	7	-0-	-0- B	-0-	3	1	1	2	N	3					125
							3	9									
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					125

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. //CONT.// 300805
SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2021

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

04	2250	2522	-0-	272	B	-34807	2522	2			N	-0-				-0-
05	2325	2980	-0-	655	B	-34152	2980	2			N	-0-				-0-
06	2250	2993	-0-	743	B	-33409	2993	2			N	-0-				-0-
07	2325	2426	-0-	101	B	-33308	286	1	2140	2	N	-0-				-0-
08	2325	1677	-0-	-648	B	-33956	89	1	1588	2	N	-0-				-0-
09	2250	1498	-0-	-752	B	-34708	98	1	1400	2	N	-0-				-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70 N	70	-0-	-0-	-0-	46 2		24 9		N	22					86
05	31 N	29	-0-	-2	-0-	14 2		15 9		N	14					100
06	22 N	22	-0-	-0-	-0-	15 2		7 9		N	6					106
07	50 N	50	-0-	-0-	-0-	26 2		24 9		N	22					128
*08	102 N	102	-0-	-0-	-0-	88 2		14 9		N	13					141
09	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					141

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915 N	915	-0-	-0-	-0-	103 1 155 9		657 2		N	141					196
05	833 N	833	-0-	-0-	-0-	103 1 172 9		558 2		N	156	163 1				189
06	990 N	942	-0-	-48	-0-	126 1 195 9		621 2		N	177	161 1				205
07	961 N	937	-0-	-24	-0-	136 1 163 9		638 2		N	148	169 1				184
08	837 N	812	-0-	-25	-0-	115 1 160 9		537 2		N	145	164 1				165
09	930 N	829	-0-	-101	-0-	113 1 151 9		565 2		N	137	159 1				143

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

*10	837	#	328	-0-	-509 B	-17446	328	2			N	-0-					-0-
*11	2760	#	652	-0-	-2108 B	-19554	652	2			N	-0-					-0-
*12	2852	#	203	-0-	-2649 B	-22203	203	2			N	-0-					-0-
*01	2852	#	-0-	-0-	-2852 B	-25055					N	-0-					-0-
*02	1400	#	-0-	-0-	-1400 B	-26455					N	-0-					-0-
*03	682	#	-0-	-0-	-682 B	-27137					N	-0-					-0-
*04	660	#	-0-	-0-	-660 B	-27797					N	-0-					-0-
*05	77	#	-0-	-0-	-77 B	-27874					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0- B	-27874					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0- B	-27874					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0- B	-27874					N	-0-					-0-
09	P&A COND		-0-	-0-	-0- B	-27874					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2021

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

04	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
05	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
06	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
07	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
08	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
09	0	W	NO RPT	-0-	-0- B	-25237					N	NO RPT					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					13
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					13
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					13
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					13
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					13
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2867	N	2867	-0-	-0-	-0-	316	1	2411	2	N	127					195
							140	9									
05	2968	N	2968	-0-	-0-	-0-	367	1	2511	2	N	82	176	1			101
							90	9									
06	2726	N	2726	-0-	-0-	-0-	264	1	2462	2	N	-0-					101
07	2769	N	2769	-0-	-0-	-0-	369	1	2260	2	N	127	161	1			67
							140	9									
08	2717	N	2717	-0-	-0-	-0-	369	1	2260	2	N	80					147
							88	9									
09	2460	N	2084	-0-	-376	-0-	319	1	1765	2	N	-0-					147

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
	RECLASSIFIED TO OIL					02/20/2019											

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
08	T. A.		308	-0-	308	308	308	2			Y	-0-					195
09	T. A.		-0-	-0-	-0-	308					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

04	3960	#	3684	-0-	-276	-0-	3659	2	25	9	Y	23					116
05	3627	#	3237	-0-	-390	-0-	3213	2	24	9	Y	22					138
06	3420	#	2943	-0-	-477	-0-	2915	2	28	9	Y	25	135	1			28
07	3813	#	3136	-0-	-677	-0-	3127	2	9	9	Y	8					36
08	3813	#	2983	-0-	-830	-0-	2960	2	23	9	Y	21					57
09	3690	#	2834	-0-	-856	-0-	2811	2	23	9	Y	21					78

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	762	-0-	-3198	-0-	168	1	570	3	N	22	46	1			385
							24	9									
05	4092	X	6	-0-	-4086	-0-	1	1	5	3	N	-0-	16	1			369
06	3720	X	9	-0-	-3711	-0-	1	1	8	3	N	-0-	16	1			353
07	3007	X	17	-0-	-2990	-0-	3	1	14	3	N	-0-	48	1			305
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					305
09	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					305

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	2958	-0-	-552	-0-	650	1	2214	3	N	85					645
							94	9									
05	3627	X	1677	-0-	-1950	-0-	400	1	1243	3	N	31	16	1			660
							34	9									
06	3630	X	1022	-0-	-2608	-0-	137	1	864	3	N	19	15	1			664
							21	9									
07	3751	X	1043	-0-	-2708	-0-	172	1	854	3	N	15	47	1			632
							17	9									
08	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					632
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					632

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	N	1156	-0-	-0-	-0-	246	1	836	3	N	67	9	1			271
							74	9									
05	310	N	1192	-0-	882	-0-	277	1	862	3	N	48	3	1			316
							53	9									
06	1202	N	1202	-0-	-0-	-0-	163	1	1024	3	N	14	3	1			327
							15	9									
07	1438	N	1438	-0-	-0-	-0-	216	1	1067	3	N	141	194	1			274
							155	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					274

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13070	X	13070	-0-	-0-	-0-	2868	1	9762	3	N	400					681
							440	9									
05	8463	X	12920	-0-	4457	-0-	3044	1	9454	3	N	384	246	1			819
							422	9									
06	14021	X	14021	-0-	-0-	-0-	1867	1	11728	3	N	387	458	1			748
							426	9									
07	13628	X	13628	-0-	-0-	-0-	2215	1	10961	3	N	411	360	1			799
							452	9									
08	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					799
09	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					799

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1979	-0-	-31	-0-	448	1	1523	3	N	7	25	1			103
							8	9									
05	1519	N	2092	-0-	573	-0-	501	1	1555	3	N	33	9	1			127
							36	9									
06	2010	N	1996	-0-	-14	-0-	270	1	1696	3	N	27	151	1			3
							30	9									
07	2059	N	2059	-0-	-0-	-0-	342	1	1692	3	N	23	26	1			-0-
							25	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2405	-0-	-685	-0-	521	1	1773	3	N	101	39	1			359
							111	9									
05	3193	X	2237	-0-	-956	-0-	521	1	1620	3	N	87	14	1			432
							96	9									
06	3030	X	1709	-0-	-1321	-0-	221	1	1388	3	N	91	379	1			144
							100	9									
07	2480	X	1924	-0-	-556	-0-	307	1	1522	3	N	86	66	1			164
							95	9									
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					164
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					164

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	N	1178	-0-	-952	-0-	264	1	900	3	N	13	30	1			242
							14	9									
05	2465	N	2465	-0-	-0-	-0-	560	1	1738	3	N	152	189	1			205
							167	9									
06	1890	N	1784	-0-	-106	-0-	242	1	1522	3	N	18	10	1			213
							20	9									
07	1209	N	817	-0-	-392	-0-	136	1	671	3	N	9	49	1			173
							10	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					173

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	657	-0-	-693	-0-	142	1	482	3	N	30	32	1			160
							33	9									
05	1798	N	617	-0-	-1181	-0-	143	1	445	3	N	26	114	1			72
							29	9									
06	1740	N	453	-0-	-1287	-0-	62	1	387	3	N	4	11	1			65
							4	9									
07	1536	N	1536	-0-	-0-	-0-	237	1	1174	3	N	114	178	1			1
							125	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12300	X	2315	-0-	-9985	-0-	519	1	1766	3	N	27	133	1			331
							30	9									
05	12710	X	6066	-0-	-6644	-0-	1431	1	4446	3	N	172	235	1			268
							189	9									
06	11760	X	10922	-0-	-838	-0-	1448	1	9090	3	N	349	228	1			389
							384	9									
07	11371	X	11371	-0-	-0-	-0-	1842	1	9113	3	N	378	324	1			443
							416	9									
08	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					443
09	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					443

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	133	1	454	3	N	83	195	1			203
							91	9									
05	527	N	1160	-0-	633	-0-	264	1	820	3	N	69	3	1			269
							76	9									
06	527	N	527	-0-	-0-	-0-	69	1	435	3	N	21	3	1			287
							23	9									
07	713	N	700	-0-	-13	-0-	100	1	493	3	N	97	187	1			197
							107	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					197

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
05	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
06	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
07	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
08	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39
09	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
05	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
06	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
09	P&A	COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-			N	-0-			89
05	0	N	-0-	-0-	-0-	-0-			N	-0-			89
06	0	N	-0-	-0-	-0-	-0-			N	-0-			89
07	0	N	-0-	-0-	-0-	-0-			N	-0-			89
08	0	N	-0-	-0-	-0-	-0-			N	-0-			89
09	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	R	336	-0-	-0-	-0-	28 4	1 9	304	2	Y	4					5
05	354	R	354	-0-	-0-	-0-	29 4	1 9	321	2	Y	4	8	1			1
06	330	#	329	-0-	-1	-0-	28 4	1 9	297	2	Y	4					5
07	379	R	379	-0-	-0-	-0-	32 6	1 9	341	2	Y	5	4	1			6
*08	368	R	368	-0-	-0-	-0-	29 4	1 9	335	2	Y	4	8	1			2
09	330	#	NO RPT	-0-	-330	-0-					Y	NO RPT					2

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	219	-0-	-21	-0-	19 2 2 9	1	198	2	Y	2					3
05	248	#	241	-0-	-7	-0-	20 4 4 9	1	217	2	Y	4	6	1			1
06	240	#	229	-0-	-11	-0-	19 3 3 9	1	207	2	Y	3					4
07	258	R	258	-0-	-0-	-0-	20 3 3 9	1	235	2	Y	3	3	1			4
*08	256	R	256	-0-	-0-	-0-	20 3 3 9	1	233	2	Y	3	5	1			2
09	240	#	NO RPT	-0-	-240	-0-					Y	NO RPT					2

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

04	810	#	505	-0-	-305	-0-	40	1	456	2	Y	8					11
							9	9									
05	651	#	464	-0-	-187	-0-	37	1	419	2	Y	7	16	1			2
							8	9									
06	510	#	395	-0-	-115	-0-	33	1	358	2	Y	4					6
							4	9									
07	527	#	378	-0-	-149	-0-	31	1	341	2	Y	5	5	1			6
							6	9									
*08	662	R	662	-0-	-0-	-0-	49	1	603	2	Y	9	10	1			5
							10	9									
09	510	#	NO RPT	-0-	-510	-0-					Y	NO RPT					5

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

04	19363	R	13140	-0-	-6223	-0-	1091	1	11892	2	Y	143					189
							157	9									
05	15438	#	14838	-0-	-600	-0-	1205	1	13412	2	Y	201	332	1			58
							221	9									
06	13823	R	13823	-0-	-0-	-0-	1148	1	12503	2	Y	156					214
							172	9									
07	14511	R	14511	-0-	-0-	-0-	1175	1	13118	2	Y	198	170	1			242
							218	9									
*08	15606	R	15606	-0-	-0-	-0-	1202	1	14220	2	Y	167	317	1			92
							184	9									
09	14370	#	NO RPT	-0-	-14370	-0-					Y	NO RPT					92

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					103
08	14B	DENY	486	-0-	486	486	37	1	449	2	N	-0-					103
09	14B	DENY	NO RPT	-0-	-0-	486					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

04	773	N	773	-0-	-0-	-0-	66	1	707	2	N	-0-					45
05	803	N	803	-0-	-0-	-0-	66	1	737	2	N	-0-					45
06	366	N	366	-0-	-0-	-0-	31	1	335	2	N	-0-					45
07	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					45
08	806	N	314	-0-	-492	-0-	23	1	291	2	N	-0-					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	6413	-0-	-1597	-0-	5353	1	1021	3	Y	35					261
							39	9									
05	8184	X	6577	-0-	-1607	-0-	1113	1	5418	3	Y	42					303
							46	9									
06	6210	X	5637	-0-	-573	-0-	846	1	4735	3	Y	51					354
							56	9									
07	6634	X	6038	-0-	-596	-0-	675	1	5307	3	Y	51	172	1			233
							56	9									
08	DLQ	G-10	6153	-0-	6153	6153	590	1	5526	3	Y	34					267
							37	9									
09	DLQ	G-10	NO RPT	-0-	-0-	6153					Y	NO RPT					267

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					38
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	5050	-0-	-1370	-0-	5050	3		Y	-0-						103
05	6634	X	4463	-0-	-2171	-0-	4434	3	29	9	Y	26	127	0			2
06	6769	X	6769	-0-	-0-	-0-	6749	3	20	9	Y	18					20
07	6107	X	5851	-0-	-256	-0-	5829	3	22	9	Y	20					40
*08	6111	X	6111	-0-	-0-	-0-	6109	3	2	9	Y	2					42
*09	6780	X	6248	-0-	-532	-0-	6246	3	1	9	Y	1					43

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4746 X	4746	-0-	-0-	-0-	241	1	4505	3	Y	-0-					-0-
05	4650 X	3134	-0-	-1516	-0-	165	1	2969	3	Y	-0-					-0-
06	4500 X	2858	-0-	-1642	-0-	172	1	2686	3	Y	-0-					-0-
07	2945 X	1	-0-	-2944	-0-	1	3			Y	-0-					-0-
08	4898 X	41	-0-	-4857	-0-	2	1	39	3	Y	-0-					-0-
*09	5700 X	5700	-0-	-0-	-0-	268	1	5420	3	Y	11	8	0			3
						12	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

04	252	N	252	-0-	-0-	-0-	130	1	122	2	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

04	325	N	325	-0-	-0-	-0-	168	1	157	2	Y	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
06	450	N	219	-0-	-231	-0-	219	2			Y	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

04	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1550			Y	NO RPT			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1218	-0-	-72	-0-	1024	1	28	2	N	151	144	1			204
							166	9									
05	1811	N	1811	-0-	-0-	-0-	1569	1	66	2	N	160	138	1			226
							176	9									
06	1562	N	1562	-0-	-0-	-0-	1357	1	43	2	N	147	170	1			203
							162	9									
07	2395	N	2395	-0-	-0-	-0-	2238	1	33	2	N	113	124	1			192
							124	9									
08	1519	N	1342	-0-	-177	-0-	1128	1	50	2	N	149	174	1			167
							164	9									
*09	1932	N	1932	-0-	-0-	-0-	1677	1	56	2	N	181	145	1			203
							199	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		66	-0-	66	205	10	1	56	9	Y	51	57	1			14
05	DLQ G-10		46	-0-	46	251	7	1	39	9	Y	35	35	1			14
06	327	N	76	-0-	-251	-0-	12	1	64	9	Y	58	48	1			24
07	176	N	176	-0-	-0-	-0-	27	1	149	9	Y	135	137	1			22
*08	278	N	278	-0-	-0-	-0-	43	1	235	9	Y	214	170	1			66
*09	213	N	213	-0-	-0-	-0-	33	1	180	9	Y	164	205	1			25

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

04	207	N	207	-0-	-0-	-0-	32	1	175	9	Y	159	164	1			45
05	105	N	105	-0-	-0-	-0-	16	1	89	9	Y	81	95	1			31
06	210	N	189	-0-	-21	-0-	29	1	160	9	Y	145	117	1			59
07	217	N	137	-0-	-80	-0-	21	1	116	9	Y	105	147	1			17
08	DLQ G-10		157	-0-	157	157	24	1	133	9	Y	121	101	1			37
09	DLQ G-10		113	-0-	113	270	17	1	96	9	Y	87	111	1			13

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

04	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	126792		109741	-0-	-17051	-0-	108036	2	1705	9	N	1550	1201	1			349
06	211320		158970	-0-	-52350	-0-	156802	2	2168	9	N	1971	1791	1			529
07	218364		147637	-0-	-70727	-0-	145715	2	1922	9	N	1747	1929	1			347
08	218364		151699	-0-	-66665	-0-	149628	2	2071	9	N	1883	1953	1			277
09	211320		147456	-0-	-63864	-0-	145832	2	1624	9	N	1476	1601	1			152

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	1702	-0-	-1028	-0-	1702	2			N	-0-					189
05	3224	X	368	-0-	-2856	-0-	368	2			N	-0-					189
06	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					189
07	3224	X	1807	-0-	-1417	-0-	1807	2			N	-0-					189
08	2201	X	1334	-0-	-867	-0-	1334	2			N	-0-					189
09	3300	X	979	-0-	-2321	-0-	979	2			N	-0-					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					1176
05	1209	X	1171	-0-	-38	-0-	1171	3			N	-0-					1176
06	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					1176
07	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					1176
08	2612	X	2612	-0-	-0-	-0-	2569	3	43	9	N	39					1215
*09	2918	X	2918	-0-	-0-	-0-	2899	3	19	9	N	17					1232

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

04	4500	X	4431	-0-	-69	-0-	4431	2			N	-0-					164
05	4650	X	4326	-0-	-324	-0-	4326	2			N	-0-					164
06	5070	X	1850	-0-	-3220	-0-	1850	2			N	-0-					164
07	5239	X	1555	-0-	-3684	-0-	1555	2			N	-0-					164
08	5239	X	2464	-0-	-2775	-0-	2464	2			N	-0-					164
09	4440	X	4164	-0-	-276	-0-	4164	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

04	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					46
05	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					46
06	6409	X	6409	-0-	-0-	-0-	6409	2			N	-0-					46
07	6531	X	6531	-0-	-0-	-0-	6531	2			N	-0-					46
08	6238	X	6238	-0-	-0-	-0-	6224	2	14	9	N	13					59
*09	4931	X	4931	-0-	-0-	-0-	4931	2			N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

04	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					64
05	1704	X	1704	-0-	-0-	-0-	1704	2			N	-0-					64
06	1948	X	1948	-0-	-0-	-0-	1948	2			N	-0-					64
07	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					64
08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					64
*09	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

04	5040	X	3711	-0-	-1329	-0-	3711	2			N	-0-					138
05	4216	X	3571	-0-	-645	-0-	3571	2			N	-0-					138
06	4920	X	4823	-0-	-97	-0-	4823	2			N	-0-					138
07	5084	X	4600	-0-	-484	-0-	4600	2			N	-0-					138
08	5084	X	3631	-0-	-1453	-0-	3631	2			N	-0-					138
09	4830	X	3093	-0-	-1737	-0-	3093	2			N	-0-					138

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1639	-0-	-1181	-0-	291	1	1348	2	Y	-0-					112
05	3301	X	3301	-0-	-0-	-0-	464	1	2837	2	Y	-0-					112
06	2970	X	2860	-0-	-110	-0-	402	1	2458	2	Y	-0-					112
07	3363	X	3363	-0-	-0-	-0-	415	1	2948	2	Y	-0-					112
*08	3298	X	3298	-0-	-0-	-0-	412	1	2886	2	Y	-0-					112
09	3180	X	3121	-0-	-59	-0-	407	1	2714	2	Y	-0-					112

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

04	4230	X	3661	-0-	-569	-0-	650	1	3011	2	Y	-0-					112
05	4867	X	4524	-0-	-343	-0-	635	1	3889	2	Y	-0-					112
06	4710	X	3996	-0-	-714	-0-	562	1	3434	2	Y	-0-					112
07	4867	X	4404	-0-	-463	-0-	544	1	3860	2	Y	-0-					112
08	4526	X	4467	-0-	-59	-0-	558	1	3909	2	Y	-0-					112
09	4380	X	4024	-0-	-356	-0-	525	1	3499	2	Y	-0-					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

04	2670	X	2422	-0-	-248	-0-	122	1	1884	3	Y	378	275	1			107
							416	9									
05	2759	X	1237	-0-	-1522	-0-	80	1	1127	3	Y	27					134
							30	9									
06	2640	X	751	-0-	-1889	-0-	50	1	637	3	Y	58					192
							64	9									
07	2511	X	1348	-0-	-1163	-0-	92	1	1245	3	Y	10					202
							11	9									
*08	DLQ G-10		1250	-0-	1250	1250	100	1	1150	3	Y	-0-					202
09	DLQ G-10	NO RPT		-0-	-0-	1250					Y	NO RPT					202

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	140	-0-	-278	-0-	7	1	109	3	Y	22	16	1			14
							24	9									
05	372	X	259	-0-	-113	-0-	17	1	235	3	Y	6					20
							7	9									
06	360	X	267	-0-	-93	-0-	18	1	227	3	Y	20					40
							22	9									
07	372	X	148	-0-	-224	-0-	10	1	137	3	Y	1					41
							1	9									
08	DLQ G-10		161	-0-	161	161	13	1	148	3	Y	-0-					41
09	DLQ G-10		NO RPT	-0-	-0-	161					Y	NO RPT					41

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

04	T. A.		13	-0-	13	32	1	1	12	3	Y	-0-					3
05	T. A.		12	-0-	12	44	1	1	11	3	Y	-0-					3
06	56	X	12	-0-	-44	-0-	1	1	11	3	Y	-0-					3
07	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					3
08	12	N	3	-0-	-9	-0-	3	3			Y	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

04	2400	N	11	-0-	-2389	-0-	1	1	10	3	Y	-0-					13
05	465	N	3	-0-	-462	-0-	3	3			Y	-0-					13
06	15	N	3	-0-	-12	-0-	3	3			Y	-0-					13
07	11	N	-0-	-0-	-11	-0-					Y	-0-					13
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	S	-0-	-0-	-0-	-0-					N	-0-					190
05	0	S	-0-	-0-	-0-	-0-					N	-0-	190	1			-0-
06	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
05	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
06	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
07	14B2	EXT	-0-	-0-	-0- B	9875					N	-0-					65
08	14B2	EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65
09	14B2	EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC //CONT.// 850872
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4229	R	4229	-0-	-0-	-0-	4229	2			N	-0-					37
05	2255	R	2255	-0-	-0-	-0-	2254	2	1	9	N	1					38
06	1999	R	1999	-0-	-0-	-0-	1990	2	9	9	N	8					46
07	629	R	629	-0-	-0-	-0-	519	2	110	9	N	100					146
08	0	#	-0-	-0-	-0-	-0-					N	55					201
09	0	#	-0-	-0-	-0-	-0-					N	-0-	74	1			127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	234	-0-	-246	-0-	8	1	136	2	N	82	179	1			31
							90	9									
05	341	N	233	-0-	-108	-0-	11	1	180	2	N	38					69
							42	9									
06	390	N	289	-0-	-101	-0-	14	1	230	2	N	41					110
							45	9									
07	248	N	247	-0-	-1	-0-	11	1	189	2	N	43					153
							47	9									
08	325	N	325	-0-	-0-	-0-	15	1	249	2	N	55	171	1			37
							61	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					37

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
07	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
*09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4255	-0-	-545 B	-0-	390	1	3815	2	N	45					227
							50	9									
05	5238	X	5238	-0-	-0- B	-0-	465	1	4685	2	N	80	182	1			125
							88	9									
06	4440	X	3227	-0-	-1213 B	-0-	330	1	2849	2	N	44					169
							48	9									
07	4588	X	4421	-0-	-167 B	-0-	405	1	3969	2	N	43					212
							47	9									
08	5177	X	2706	-0-	-2471 B	-0-	270	1	2400	2	N	33	178	1			67
							36	9									
09	5010	X	4829	-0-	-181 B	-0-	435	1	4341	2	N	48					115
							53	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					180
05	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					180
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					180
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					180
*08	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					180
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5528	X	5528	-0-	-0-	-0-	5397	1	131	2	N	-0-					-0-
05	4931	X	4931	-0-	-0-	-0-	4782	1	149	2	N	-0-					-0-
06	5632	X	5632	-0-	-0-	-0-	5491	1	141	2	N	-0-					-0-
07	5968	X	5968	-0-	-0-	-0-	5717	1	251	2	N	-0-					-0-
08	5696	X	5696	-0-	-0-	-0-	5564	1	132	2	N	-0-					-0-
*09	5309	X	5309	-0-	-0-	-0-	5134	1	175	2	N	-0-					-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC //CONT.// 208171
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	4634	-0-	-766	-0-	4387	1	160	2	Y	79	125	1			162
							87	9									
05	5580	X	4492	-0-	-1088	-0-	4225	1	169	2	Y	89	83	1			168
							98	9									
06	4641	X	4641	-0-	-0-	-0-	4413	1	133	2	Y	86	123	1			131
							95	9									
07	4774	X	4632	-0-	-142	-0-	4342	1	200	2	Y	82	40	1			173
							90	9									
08	4774	X	4553	-0-	-221	-0-	4358	1	106	2	Y	81	84	1			170
							89	9									
09	4650	X	3678	-0-	-972	-0-	3484	1	113	2	Y	74	123	1			121
							81	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

04	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

04	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

04	DLQ G-10	168	-0-	168	461	168	2			Y	-0-					-0-
05	DLQ G-10	162	-0-	162	623	162	2			Y	-0-					-0-
06	DLQ G-10	214	-0-	214	837	214	2			Y	-0-					-0-
07	1115 N	278	-0-	-837	-0-	278	2			Y	-0-					-0-
*08	207 N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*09	265 N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	2					35
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					52
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					52
06	60	N	-0-	-0-	-60	-0-					Y	-0-					52
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					52
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					8
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
06	60	N	-0-	-0-	-60	-0-					Y	-0-					8
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
08	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					8
09	DLQ G-10		NO RPT	-0-	-0-	52					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					52
05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
06	60	N	-0-	-0-	-60	-0-					Y	-0-					52
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
08	DLQ G-10		53	-0-	53	53	53	2			Y	-0-					52
09	DLQ G-10		NO RPT	-0-	-0-	53					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	52	-0-	52	52	52	2			Y	-0-					4
09	14B2	EXT	NO RPT	-0-	-0-	52					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450 X	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	465 N	420	-0-	-45	-0-	420	5			Y	-0-					-0-
06	450 N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	465 N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
08	465 N	465	-0-	-0-	-0-	465	5			Y	-0-					-0-
09	450 N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			37
08	0 #	-0-	-0-	-0-	-0-			N	-0-			37
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	55				N	-0-			-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

04	540 N	466	-0-	-74	-0-	227	1	239	2	Y	-0-				-0-
05	457 N	457	-0-	-0-	-0-	238	1	219	2	Y	-0-				-0-
06	570 N	428	-0-	-142	-0-	224	1	204	2	Y	-0-				-0-
07	496 N	395	-0-	-101	-0-	201	1	194	2	Y	-0-				-0-
08	465 N	411	-0-	-54	-0-	208	1	203	2	Y	-0-				-0-
09	420 N	373	-0-	-47	-0-	149	1	224	2	Y	-0-				-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

04	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4934	X	4934	-0-	-0-	-0-	2405	1	2529	2	Y	-0-					-0-
05	5171	X	5171	-0-	-0-	-0-	2691	1	2480	2	Y	-0-					-0-
06	5419	X	5419	-0-	-0-	-0-	2833	1	2586	2	Y	-0-					-0-
07	5583	X	5583	-0-	-0-	-0-	2840	1	2743	2	Y	-0-					-0-
08	6220	X	6220	-0-	-0-	-0-	3145	1	3075	2	Y	-0-					-0-
*09	6153	X	6153	-0-	-0-	-0-	2453	1	3700	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6285	X	6285	-0-	-0-	-0-	3064	1	3221	2	Y	-0-					-0-
05	6705	X	6705	-0-	-0-	-0-	3490	1	3215	2	Y	-0-					-0-
06	6906	X	6906	-0-	-0-	-0-	3610	1	3296	2	Y	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	3656	1	3531	2	Y	-0-					-0-
08	7295	X	7295	-0-	-0-	-0-	3689	1	3606	2	Y	-0-					-0-
*09	7334	X	7334	-0-	-0-	-0-	2924	1	4410	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15300	X	252	-0-	-15048	-0-	123	1	129	2	Y	-0-					-0-
05	14167	X	319	-0-	-13848	-0-	166	1	153	2	Y	-0-					-0-
06	4800	X	266	-0-	-4534	-0-	139	1	127	2	Y	-0-					-0-
07	4960	X	364	-0-	-4596	-0-	185	1	179	2	Y	-0-					-0-
08	508	X	508	-0-	-0-	-0-	257	1	251	2	Y	-0-					-0-
*09	486	X	486	-0-	-0-	-0-	194	1	292	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1374	-0-	-876 B	-0-	670	1	704	2	Y	-0-					-0-
05	2046	N	2046	-0-	-0- B	-0-	1065	1	981	2	Y	-0-					-0-
06	1920	N	1697	-0-	-223 B	-0-	887	1	810	2	Y	-0-					-0-
07	2015	N	2015	-0-	-0- B	-0-	1025	1	990	2	Y	-0-					-0-
08	2046	N	1673	-0-	-373 B	-0-	846	1	827	2	Y	-0-					-0-
09	1710	N	1626	-0-	-84 B	-0-	648	1	978	2	Y	-0-					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	143	-0-	-67	-0-	70	1	73	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	97	1	89	2	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	135	1	124	2	Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	140	1	135	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	141	1	138	2	Y	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	85	1	128	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

04	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

04	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-8981				Y	NO RPT					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	-0-	-0-	-2820		-0-					Y	-0-					-0-
05	868	X	-0-	-0-	-868		-0-					Y	-0-					-0-
06	180	X	-0-	-0-	-180		-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25201	X	25201	-0-	-0-	B	-0-	97	1	25015	2	N	81					164
								89	9									
05	24471	X	24471	-0-	-0-	B	-0-	94	1	24271	2	N	96					260
								106	9									
06	23760	X	23105	-0-	-655	B	-0-	89	1	22908	2	N	98	149	1			209
								108	9									
07	24645	X	23545	-0-	-1100	B	-0-	91	1	23401	2	N	48	179	1			78
								53	9									
08	24645	X	22600	-0-	-2045	B	-0-	87	1	22399	2	N	104					182
								114	9									
09	23850	X	NO RPT	-0-	-23850	B	-0-					N	NO RPT					182

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	930	#	1122	-0-	192	B	-50595	1122	2			N	-0-					-0-
*05	1178	#	1024	-0-	-154	B	-50749	1024	2			N	-0-					-0-
06	1140	#	1087	-0-	-53	B	-50802	1087	2			N	-0-					-0-
07	1178	#	1033	-0-	-145	B	-50947	1033	2			N	-0-					-0-
08	3069	#	9411	-0-	6342	B	-44605	208	1	9203	3	N	-0-					-0-
09	3210		1121	-0-	-2089	B	-46694	1121	3			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
08	31	N	33	-0-	2	B	-33015	1	1	32	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-33015					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-20618					N	-0-					-0-
08	0	N	10	-0-	10 B	-20608	10	1			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-20608					N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

*04	3900		3744	-0-	-156 B	-12469	3744	2			N	-0-					-0-
*05	4030		4084	-0-	54 B	-12415	4084	2			N	-0-					-0-
06	3900		4063	-0-	163 B	-12252	4063	2			N	-0-					-0-
07	4030		4144	-0-	114 B	-12138	4144	2			N	-0-					-0-
08	4030		3077	-0-	-953 B	-13091	75	1	3002	3	N	-0-					-0-
09	3900		3049	-0-	-851 B	-13942	3049	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

04	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					25
05	4419	X	4419	-0-	-0-	-0-	4399	2	20	9	N	18					43
06	3675	X	3675	-0-	-0-	-0-	3660	2	15	9	N	14					57
07	3378	X	3378	-0-	-0-	-0-	3372	2	6	9	N	5					62
08	1755	X	1755	-0-	-0-	-0-	1742	2	13	9	N	12					74
*09	707	X	707	-0-	-0-	-0-	705	2	2	9	N	2					76

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

04	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

04	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

04	3333	X	3333	-0-	-0-	-0-	3316	2	17	9	N	15										58
05	3670	X	3670	-0-	-0-	-0-	3601	2	69	9	N	63			35	1						86
06	4086	X	4086	-0-	-0-	-0-	3984	2	102	9	N	93			68	1						111
07	4514	X	4514	-0-	-0-	-0-	4461	2	53	9	N	48			35	1						124
08	3456	X	3456	-0-	-0-	-0-	3354	2	102	9	N	93			196	1						21
*09	4234	X	4234	-0-	-0-	-0-	4180	2	54	9	N	49			31	1						39

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6060	X	175	-0-	-5885	-0-	161	2	14	9	Y	13					102
05	6262	X	-0-	-0-	-6262	-0-					Y	-0-					102
06	4170	X	35	-0-	-4135	-0-	35	2			Y	-0-	1	1			101
07	4309	X	201	-0-	-4108	-0-	200	2	1	9	Y	1	1	1			101
08	T. A.		824	-0-	824	824	801	2	23	9	Y	21	14	1			108
09	T. A.		962	-0-	962	1786	941	2	21	9	Y	19	7	1			120

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

04	887	N	887	-0-	-0-	-0-	868	2	19	9	N	17					37
05	1200	N	1200	-0-	-0-	-0-	1131	2	69	9	N	63	11	1			89
06	874	N	874	-0-	-0-	-0-	829	2	45	9	N	41	14	1			116
07	1258	N	1258	-0-	-0-	-0-	1189	2	69	9	N	63	9	1			170
08	651	N	646	-0-	-5	-0-	633	2	13	9	N	12	11	1			171
09	630	N	8	-0-	-622	-0-	8	2			N	-0-					171

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10412	X	10412	-0-	-0-	-0-	10412	2			N	-0-					-0-
05	9136	X	9136	-0-	-0-	-0-	9136	2			N	-0-					-0-
06	10373	X	10373	-0-	-0-	-0-	47	1	10326	2	N	-0-					-0-
07	10720	X	10720	-0-	-0-	-0-	12	1	10708	2	N	-0-					-0-
*08	10928	X	10928	-0-	-0-	-0-	10928	2			N	-0-					-0-
09	8550	X	7273	-0-	-1277	-0-	7273	2			N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13269	X	13269	-0-	-0-	-0-	13269	2			N	-0-					-0-
07	11329	X	11329	-0-	-0-	-0-	11329	2			N	-0-					-0-
*08	8963	X	8963	-0-	-0-	-0-	537	1	8426	2	N	-0-					-0-
09	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2021

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2021

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A-COND	-0-	-0-	-0-	-0-			N	-0-			185
05	P&A-COND	-0-	-0-	-0-	-0-			N	-0-	185 1		-0-
06	P&A-COND	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/25/2021

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/30/2021

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

04	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
05	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
06	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
07	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
08	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6
09	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

04	60	N	53	-0-	-7	-0-	3 6	1 9	44	2	N	5				99
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-				99
06	60	N	56	-0-	-4	-0-	3 8	1 9	45	2	N	7				106
07	62	N	54	-0-	-8	-0-	3 6	1 9	45	2	N	5				111
08	62	N	50	-0-	-12	-0-	3 1	1 9	46	2	N	1				112
09	60	N	49	-0-	-11	-0-	2 3	1 9	44	2	N	3				115

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	2921	-0-	-19	-0-	183 116	1 9	2622	2	N	105	191	1			96
05	3428	3233	-0-	-195	-0-	289 120	1 9	2824	2	N	109					205
06	3178	3059	-0-	-119	-0-	206 107	1 9	2746	2	N	97	188	1			114
07	3118	3078	-0-	-40	-0-	160 112	1 9	2806	2	N	102					216
08	3284	3161	-0-	-123	-0-	177 95	1 9	2889	2	N	86	193	1			109
*09	3284	3112	-0-	-172	-0-	160 118	1 9	2834	2	N	107					216

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6426 R	6426	-0-	-0-	-0-	414 99	1 9	5913	2	N	90					213
05	6417 #	3550	-0-	-2867	-0-	326 44	1 9	3180	2	N	40	191	1			62
06	5682 R	5682	-0-	-0-	-0-	391 88	1 9	5203	2	N	80					142
07	8595 R	8595	-0-	-0-	-0-	458 89	1 9	8048	2	N	81					223
08	7702 R	7702	-0-	-0-	-0-	440 95	1 9	7167	2	N	86	192	1			117
*09	8276 R	8276	-0-	-0-	-0-	438 77	1 9	7761	2	N	70					187

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

04 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

04 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

04 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09 14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF. 10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	172	1			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96
07	0	N	-0-	-0-	-0-	-0-					N	-0-					96
08	0	N	-0-	-0-	-0-	-0-					N	-0-					96
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

04	1500	N	702	-0-	-798	-0-	702	2			N	-0-					203
05	3100	N	31633	-0-	28533	28533	31103	2	530	9	N	482	550	1			135
06	3000	N	20466	-0-	17466	45999	20198	2	268	9	N	244	182	1			197
*07	3100	N	4582	-0-	1482	47481	4507	2	75	9	N	68	175	1			90
08	0	N	NO RPT	-0-	-0-	47481					N	NO RPT					90
09	0	N	NO RPT	-0-	-0-	47481					N	NO RPT					90

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*08	10	N	-0-	-0-	-10	-0-					N	-0-					28
*09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					28

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1856	-0-	-64	-0-	267	1	1508	2	N	74	183	1			202
							81	9									
05	1991	N	1991	-0-	-0-	-0-	66	1	1861	2	N	58					260
							64	9									
06	2107	N	2107	-0-	-0-	-0-	2060	2	47	9	N	43					303
07	1937	N	1937	-0-	-0-	-0-	27	1	1857	2	N	48	167	1			184
							53	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					184

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1034	-0-	-16	-0-	148	1	884	2	N	2					71
							2	9									
05	1085	N	972	-0-	-113	-0-	155	1	792	2	N	23					94
							25	9									
06	1097	N	1097	-0-	-0-	-0-	203	1	861	2	N	30					124
							33	9									
07	1054	N	1004	-0-	-50	-0-	176	1	798	2	N	27					151
							30	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					151

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	291	-0-	-69	-0-	44	1	247	2	N	-0-					47
05	217	N	148	-0-	-69	-0-	5	1	143	2	N	-0-					47
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					47
07	310	N	211	-0-	-99	-0-	3	1	206	2	N	2					49
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					49

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	X	1304	-0-	-406	-0-	426	1	859	3	Y	17					65
							19	9									
05	1767	X	1600	-0-	-167	-0-	679	1	898	3	Y	21					86
							23	9									
06	1710	X	1498	-0-	-212	-0-	190	1	1289	3	Y	17					103
							19	9									
07	1519	X	988	-0-	-531	-0-	969	3	19	9	Y	17					120
08	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					120
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					120

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9630	X	18	-0-	-9612	-0-	6	1	12	3	Y	-0-					649
05	9238	X	-0-	-0-	-9238	-0-					Y	-0-					649
06	7860	X	47	-0-	-7813	-0-	6	1	40	3	Y	1					650
							1	9									
07	3100	X	362	-0-	-2738	-0-	355	3	7	9	Y	6					656
08	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					656
09	60	X	NO RPT	-0-	-60	-0-					Y	NO RPT					656

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	117	1	548	2	Y	5					43
							6	9									
05	695	N	695	-0-	-0-	-0-	58	1	633	2	Y	4					47
							4	9									
06	840	N	622	-0-	-218	-0-	611	2	11	9	Y	10	22	1			35
07	682	N	513	-0-	-169	-0-	507	2	6	9	Y	5					40
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					40

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	505	-0-	-485	-0-	38	1	458	3	Y	8	14	1			101
							9	9									
05	775	N	497	-0-	-278	-0-	71	1	413	3	Y	12	12	1			101
							13	9									
06	720	N	619	-0-	-101	-0-	51	1	555	3	Y	12					113
							13	9									
07	527	N	517	-0-	-10	-0-	17	1	487	3	Y	12	14	1			111
							13	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					111
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					111

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	36	-0-	-324	-0-	3	1	32	3	Y	1	1	1			28
							1	9									
05	217	N	42	-0-	-175	-0-	6	1	35	3	Y	1	1	1			28
							1	9									
06	60	N	39	-0-	-21	-0-	3	1	35	3	Y	1					29
							1	9									
07	62	N	62	-0-	-0-	-0-	2	1	59	3	Y	1	2	1			28
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					28

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7890	X	5936	-0-	-1954	-0-	450	1	5387	3	N	90	167	1			606
							99	9									
05	8153	X	6480	-0-	-1673	-0-	931	1	5429	3	N	109	164	1			551
							120	9									
06	6900	X	6835	-0-	-65	-0-	560	1	6155	3	N	109					660
							120	9									
07	6696	X	6067	-0-	-629	-0-	197	1	5750	3	N	109	168	1			601
							120	9									
08	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					601
09	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					601

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	560	-0-	-40	-0-	88 3	1 9	469	2	Y	3	16	1			22
05	576	N	576	-0-	-0-	-0-	115 3	1 9	458	3	Y	3					25
06	666	N	666	-0-	-0-	-0-	34 1	1 9	631	3	Y	1					26
07	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					27
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					27

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	805	-0-	-65	-0-	140 7	1 9	658	2	N	6					13
05	496	N	747	-0-	251	-0-	63 4	1 9	680	2	N	4					17
06	480	N	431	-0-	-49	-0-	423	2	8	9	N	7	15	1			9
07	837	N	370	-0-	-467	-0-	367	2	3	9	N	3					12
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					12

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	893	-0-	-127	-0-	292	1	589	3	N	11					86
							12	9									
05	775	N	1000	-0-	225	-0-	424	1	562	3	N	13					99
							14	9									
06	1200	N	272	-0-	-928	-0-	34	1	235	3	N	3					102
							3	9									
07	930	N	759	-0-	-171	-0-	745	3	14	9	N	13					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					115

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	24	1	129	2	Y	1	2	1			37
							1	9									
05	118	N	118	-0-	-0-	-0-	24	1	93	3	Y	1					38
							1	9									
06	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					38
07	155	N	-0-	-0-	-155	-0-					Y	-0-					38
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					38

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3327	-0-	327	327	517	1	2751	2	Y	54	25	1			87
							59	9									
05	2864	N	2537	-0-	-327	-0-	497	1	1978	3	Y	56					143
							62	9									
06	1774	N	1774	-0-	-0-	-0-	88	1	1602	3	Y	76	182	1			37
							84	9									
07	1147	X	682	-0-	-465	-0-	670	3	12	9	Y	11					48
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					48
09	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					48

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					130
05	93	N	-0-	-0-	-93	-0-					N	-0-					130
06	150	N	-0-	-0-	-150	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	X	913	-0-	-0-	-0-	141	1	749	2	Y	21	22	1			195
							23	9									
05	935	X	935	-0-	-0-	-0-	181	1	719	2	Y	32					227
							35	9									
06	840	X	621	-0-	-219	-0-	30	1	556	2	Y	32					259
							35	9									
07	930	X	685	-0-	-245	-0-	651	2	34	9	Y	31					290
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					290
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					290

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	476	-0-	-154	-0-	74	1	395	2	Y	6	16	1			43
							7	9									
05	765	N	765	-0-	-0-	-0-	152	1	603	2	Y	9					52
							10	9									
06	690	N	492	-0-	-198	-0-	25	1	459	2	Y	7					59
							8	9									
07	550	N	550	-0-	-0-	-0-	535	2	15	9	Y	14					73
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					73

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	78	1	412	2	Y	3	13	1			93
							3	9									
05	510	N	510	-0-	-0-	-0-	102	1	405	3	Y	3					96
							3	9									
06	510	N	421	-0-	-89	-0-	22	1	398	3	Y	1					97
							1	9									
07	496	N	249	-0-	-247	-0-	249	3			Y	-0-					97
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					97

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	16	1	87	2	N	2					79
							2	9									
05	93	N	67	-0-	-26	-0-	2	1	65	2	N	-0-					79
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					79
07	93	N	87	-0-	-6	-0-	1	1	86	2	N	-0-					79
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					79

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	717	-0-	-3	-0-	118	1	554	2	N	41	173	1			235
							45	9									
05	744	N	678	-0-	-66	-0-	54	1	582	2	N	38					273
							42	9									
06	750	N	619	-0-	-131	-0-	563	2	56	9	N	51	20	1			304
07	744	N	597	-0-	-147	-0-	560	2	37	9	N	34					338
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					338

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	48	1	253	2	Y	2	5	1			41
							2	9									
05	124	N	6	-0-	-118	-0-	1	1	5	3	Y	-0-					41
06	330	N	-0-	-0-	-330	-0-					Y	-0-					41
07	310	N	-0-	-0-	-310	-0-					Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1945	N	1945	-0-	-0-	-0-	328	1	1537	2	N	73	181	1			23
							80	9									
05	1829	N	1829	-0-	-0-	-0-	152	1	1651	2	N	24					47
							26	9									
06	1920	N	1798	-0-	-122	-0-	1734	2	64	9	N	58	60	1			45
07	2015	N	1691	-0-	-324	-0-	1667	2	24	9	N	22					67
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					67

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29	-0-	45	1	256	2	N	-0-					113
05	279	N	234	-0-	-45	-0-	8	1	226	2	N	-0-					113
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					113
07	310	N	140	-0-	-170	-0-	2	1	138	2	N	-0-					113
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					113

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2122	-0-	-128	-0-	318	1	1796	2	N	7					44
							8	9									
05	1953	N	1040	-0-	-913	-0-	36	1	1004	2	N	-0-					44
06	2220	N	1644	-0-	-576	-0-	1644	2			N	-0-					44
07	2201	N	1827	-0-	-374	-0-	27	1	1798	2	N	2					46
							2	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					46

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	84	1	710	2	N	5					101
							6	9									
05	1341	N	1341	-0-	-0-	-0-	1322	2	19	9	N	17					118
06	1749	N	1749	-0-	-0-	-0-	1738	2	11	9	N	10					128
07	1406	N	1406	-0-	-0-	-0-	1395	2	11	9	N	10					138
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					138

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3190	X	3190	-0-	-0-	-0-	500	1	2660	2	Y	27	62	1			135
							30	9									
05	3178	X	3178	-0-	-0-	-0-	632	1	2514	2	Y	29					164
							32	9									
06	3240	X	3218	-0-	-22	-0-	165	1	3027	2	Y	24					188
							26	9									
07	3348	X	3035	-0-	-313	-0-	3025	2	10	9	Y	9					197
08	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					197
09	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					197

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	650	-0-	-130	-0-	102	1	545	2	Y	3	20	1			36
							3	9									
05	775	N	688	-0-	-87	-0-	137	1	547	2	Y	4					40
							4	9									
06	690	N	507	-0-	-183	-0-	26	1	480	2	Y	1					41
							1	9									
07	682	N	469	-0-	-213	-0-	468	2	1	9	Y	1					42
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					42

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

04	2444	N	2444	-0-	-0-	-0-	347	1	2083	2	N	13					140
							14	9									
05	2327	N	2327	-0-	-0-	-0-	377	1	1928	2	N	20					160
							22	9									
06	2586	N	2586	-0-	-0-	-0-	490	1	2087	2	N	8					168
							9	9									
07	2319	N	2319	-0-	-0-	-0-	414	1	1883	2	N	20					188
							22	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188
09	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					188

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

04	1893	N	1893	-0-	-0-	-0-	329	1	1541	2	N	21					29
							23	9									
05	1803	N	1803	-0-	-0-	-0-	150	1	1630	2	N	21					50
							23	9									
06	1854	N	1854	-0-	-0-	-0-	1803	2	51	9	N	46	64	1			32
07	1874	N	1874	-0-	-0-	-0-	1842	2	32	9	N	29					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					61

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2090	N	2090	-0-	-0-	-0-	89	1	1960	3	N	37					308
							41	9									
05	1736	N	2121	-0-	385	-0-	101	1	1979	3	N	37					345
							41	9									
06	1980	N	1937	-0-	-43	-0-	54	1	1883	3	N	-0-					345
07	2046	N	2010	-0-	-36	-0-	159	1	1804	3	N	43	182	1			206
							47	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					206

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	-0-	-0-	-11	-0-					N	-0-					98
05	75	N	75	-0-	-0-	-0-	6	1	67	2	N	2					100
							2	9									
06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			98
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1452	-0-	-378	-0-	215	1	1215	2	N	20					115
							22	9									
05	1705	N	1527	-0-	-178	-0-	52	1	1450	2	N	23					138
							25	9									
06	1620	N	1295	-0-	-325	-0-	1271	2	24	9	N	22					160
07	1501	N	1501	-0-	-0-	-0-	22	1	1459	2	N	18					178
							20	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					178

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	16	1	138	2	N	-0-					29
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					29
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					29
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					29
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	433	-0-	-47	-0-	65	1	366	2	N	2					3
							2	9									
05	435	N	435	-0-	-0-	-0-	15	1	411	2	N	8					11
							9	9									
06	480	N	451	-0-	-29	-0-	438	2	13	9	N	12					23
07	434	N	415	-0-	-19	-0-	6	1	395	2	N	13					36
							14	9									
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					36

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

04	300	N	148	-0-	-152	-0-	16	1	132	2	N	-0-					38
05	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					40
06	274	N	274	-0-	-0-	-0-	272	2	2	9	N	2					42
07	180	N	180	-0-	-0-	-0-	178	2	2	9	N	2					44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					44

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					99
05	713	N	476	-0-	-237	-0-	476	3			N	-0-					99
06	600	N	320	-0-	-280	-0-	30	1	288	3	N	2					101
							2	9									
07	620	N	-0-	-0-	-620	-0-					N	7					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					108

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	10	4	3	9	N	3					127
05	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					129
06	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					131
07	0	N	-0-	-0-	-0-	-0-					N	2					133
*08	12	N	12	-0-	-0-	-0-	10	4	2	9	N	2					135
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					135

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2459	X	2459	-0-	-0-	-0-	2393	3	66	9	N	60	181	1			60
05	2852	X	2430	-0-	-422	-0-	2373	3	57	9	N	52					112
06	2760	X	2184	-0-	-576	-0-	2127	3	57	9	N	52					164
07	2852	X	2194	-0-	-658	-0-	2122	3	72	9	N	65					229
08	2728	X	2292	-0-	-436	-0-	2236	3	56	9	N	51	183	1			97
09	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					97

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2021

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1399	-0-	-461	-0-	1033	1	313	2	N	48	48	1			-0-
							53	9									
05	2061	N	2061	-0-	-0-	-0-	1351	1	681	2	N	26					26
							29	9									
06	1950	N	1573	-0-	-377	-0-	1188	1	370	2	N	14					40
							15	9									
07	1474	N	1474	-0-	-0-	-0-	1111	1	338	2	N	23	33	1			30
							25	9									
08	2015	N	1347	-0-	-668	-0-	1112	1	226	2	N	8					38
							9	9									
09	1560	N	1318	-0-	-242	-0-	1008	1	298	2	N	11	47	1			2
							12	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4057	X	4057	-0-	-0-	-0-	3061	1	926	2	N	64	65	1			-0-
							70	9									
05	4391	X	4391	-0-	-0-	-0-	2893	1	1458	2	N	36					36
							40	9									
06	3548	X	3548	-0-	-0-	-0-	2692	1	838	2	N	16					52
							18	9									
07	3887	X	3887	-0-	-0-	-0-	2956	1	898	2	N	30	44	1			38
							33	9									
08	3534	X	3517	-0-	-17	-0-	2913	1	592	2	N	11					49
							12	9									
*09	3775	X	3775	-0-	-0-	-0-	2900	1	857	2	N	16	64	1			1
							18	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	358	1	108	2	N	12	12	1			-0-
							13	9									
05	475	N	475	-0-	-0-	-0-	311	1	157	2	N	6					6
							7	9									
06	553	N	553	-0-	-0-	-0-	417	1	130	2	N	5					11
							6	9									
07	526	N	526	-0-	-0-	-0-	399	1	121	2	N	5	8	1			8
							6	9									
08	590	N	590	-0-	-0-	-0-	489	1	99	2	N	2					10
							2	9									
*09	590	N	590	-0-	-0-	-0-	453	1	134	2	N	3	12	1			1
							3	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	67
05	0	N	-0-	-0-	-0-	-0-	N	10	77
06	0	N	-0-	-0-	-0-	-0-	N	10	87
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	87

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					85
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	24	186	1			175
05	0	N	-0-	-0-	-0-	-0-					N	24					199
06	0	N	-0-	-0-	-0-	-0-					N	24					223
07	0	N	-0-	-0-	-0-	-0-					N	24					247
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	17	31	1			325
05	0	N	-0-	-0-	-0-	-0-					N	17					342
06	0	N	-0-	-0-	-0-	-0-					N	17					359
07	14B2	EXT	-0-	-0-	-0-	-0-					N	17					376
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	160	180	1			138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	57	1	29	9	Y	26	182	1			67
05	62	N	21	-0-	-41	-0-	2	1	19	9	Y	17					84
06	48	N	48	-0-	-0-	-0-	24	1	24	9	Y	22					106
07	93	N	-0-	-0-	-93	-0-					Y	-0-					106
08	50	N	50	-0-	-0-	-0-	16	1	34	9	Y	31					137
09	60	N	29	-0-	-31	-0-	16	1	13	9	Y	12					149

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					236
05	0	N	-0-	-0-	-0-	-0-					N	-0-					236
06	0	N	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

04	0	#	-0-	-0-	-0-	-0-					N	-0-					97
05	0	#	-0-	-0-	-0-	-0-					N	-0-					97
06	0	#	-0-	-0-	-0-	-0-					N	-0-					97
07	0	#	-0-	-0-	-0-	-0-					N	-0-					97
08	0	#	-0-	-0-	-0-	-0-					N	-0-					97
09	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

04	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

04	1500		408	-0-	-1092	2622	313	1	95	2	N	-0-					-0-
05	1550		474	-0-	-1076	1546	315	1	159	2	N	-0-					-0-
06	1500		388	-0-	-1112	434	296	1	92	2	N	-0-					-0-
07	880	N	446	-0-	-434	-0-	342	1	104	2	N	-0-					-0-
08	465	N	369	-0-	-96	-0-	307	1	62	2	N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	368	1	109	2	N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	408	-0-	408	1252	313	1	95	2	Y	-0-					2
05	T. A.	474	-0-	474	1726	315	1	159	2	Y	-0-					2
06	2406	388	-0-	-2018	-0-	296	1	92	2	Y	-0-					2
07	706	446	-0-	-260	-0-	342	1	104	2	Y	-0-					2
08	369 N	369	-0-	-0-	-0-	307	1	62	2	Y	-0-					2
*09	477 N	477	-0-	-0-	-0-	368	1	109	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423 N	150	-0-	-273	-0-	150	2			Y	-0-					84
05	165 N	165	-0-	-0-	-0-	165	2			Y	-0-					84
06	203 N	203	-0-	-0-	-0-	203	2			Y	-0-					84
07	162 N	162	-0-	-0-	-0-	162	2			Y	-0-					84
08	161 N	161	-0-	-0-	-0-	161	2			Y	-0-					84
09	210 N	158	-0-	-52	-0-	158	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108 N	36	-0-	-72	-0-	36	2			Y	-0-					48
05	41 N	41	-0-	-0-	-0-	41	2			Y	-0-					48
06	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					48
07	31 N	26	-0-	-5	-0-	26	2			Y	-0-					48
08	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					48
*09	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

04	2153	N	2153	-0-	-0-	-0-	356	1	1784	2	N	12					174
							13	9									
05	2249	N	2249	-0-	-0-	-0-	357	1	1880	2	N	11					185
							12	9									
06	2100	N	2086	-0-	-14	-0-	369	1	1713	2	N	4					189
							4	9									
07	2292	N	2292	-0-	-0-	-0-	375	1	1917	2	N	-0-					189
08	2263	N	2139	-0-	-124	-0-	361	1	1772	2	N	5	172	1			22
							6	9									
*09	2300	N	2300	-0-	-0-	-0-	391	1	1898	2	N	10					32
							11	9									

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

04	3033	X	3033	-0-	-0-	-0-	2998	2	35	9	N	32					49
05	3225	X	3225	-0-	-0-	-0-	3200	2	25	9	N	23					72
06	3147	X	3147	-0-	-0-	-0-	3123	2	24	9	N	22					94
07	3262	X	3262	-0-	-0-	-0-	3253	2	9	9	N	8					102
*08	3169	X	3169	-0-	-0-	-0-	3106	2	63	9	N	57	148	1			11
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2900	N	1174	-0-	-1726	832	34	1	1085	2	Y	50	58	1			23
							55	9									
05	2695	N	1863	-0-	-832	-0-	55	1	1780	2	Y	25					48
							28	9									
06	1488	N	1488	-0-	-0-	-0-	43	1	1417	2	Y	25	73	1			-0-
							28	9									
07	1754	N	1754	-0-	-0-	-0-	50	1	1649	2	Y	50	7	1			43
							55	9									
08	1829	N	1577	-0-	-252	-0-	46	1	1476	2	Y	50	25	1			68
							55	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

04	0	N	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	50					50
06	0	N	-0-	-0-	-0-	-0-					Y	50	100	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

04	690	N	566	-0-	-124	-0-	94	1	472	2	N	-0-					21
05	677	N	677	-0-	-0-	-0-	108	1	569	2	N	-0-					21
06	660	N	290	-0-	-370	-0-	51	1	237	2	N	2	2	8			21
							2	9									
07	589	N	548	-0-	-41	-0-	90	1	458	2	N	-0-					21
08	682	N	616	-0-	-66	-0-	104	1	512	2	N	-0-					21
*09	346	N	346	-0-	-0-	-0-	59	1	287	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

04	2821	N	1153	-0-	-1668	-0-	34	1	1119	2	Y	-0-					54
05	1054	N	799	-0-	-255	-0-	23	1	776	2	Y	-0-					54
06	607	N	607	-0-	-0-	-0-	18	1	589	2	Y	-0-					54
07	1527	N	1527	-0-	-0-	-0-	45	1	1460	2	Y	20					74
							22	9									
08	1566	N	1566	-0-	-0-	-0-	46	1	1514	2	Y	5					79
							6	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12029	X	3754	-0-	-8275	-0-	110	1	3589	2	Y	50	50	1			-0-
							55	9									
05	4757	X	4757	-0-	-0-	-0-	140	1	4534	2	Y	75					75
							83	9									
06	4607	X	4607	-0-	-0-	-0-	136	1	4416	2	Y	50	125	1			-0-
							55	9									
07	4495	X	4158	-0-	-337	-0-	123	1	3980	2	Y	50	50	1			-0-
							55	9									
08	4681	X	2119	-0-	-2562	-0-	62	1	2029	2	Y	25	25	1			-0-
							28	9									
09	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	177	-0-	-392	-0-	4	1	145	2	Y	25	25	1			-0-
							28	9									
05	217	N	147	-0-	-70	-0-	4	1	115	2	Y	25					25
							28	9									
06	150	N	150	-0-	-0-	-0-	3	1	119	2	Y	25	50	1			-0-
							28	9									
07	224	N	224	-0-	-0-	-0-	4	1	137	2	Y	75	75	1			-0-
							83	9									
08	208	N	208	-0-	-0-	-0-	4	1	149	2	Y	50	50	1			-0-
							55	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					46
05	527	N	527	-0-	-0-	-0-	518	2	9	9	N	8					54
06	540	N	513	-0-	-27	-0-	505	2	8	9	N	7					61
07	538	N	538	-0-	-0-	-0-	526	2	12	9	N	11					72
*08	509	N	509	-0-	-0-	-0-	502	2	7	9	N	6	24	1			54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	220	2	43	9	N	39	165	1			21
05	249	N	249	-0-	-0-	-0-	225	2	24	9	N	22					43
06	270	N	230	-0-	-40	-0-	219	2	11	9	N	10					53
07	237	N	237	-0-	-0-	-0-	228	2	9	9	N	8					61
*08	228	N	228	-0-	-0-	-0-	218	2	10	9	N	9	10	1			60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	917	-0-	-253	-0-	67	1	807	2	N	39					157
							43	9									
05	1130	N	1130	-0-	-0-	-0-	62	1	1026	2	N	38					195
							42	9									
06	1253	N	1253	-0-	-0-	-0-	63	1	1166	2	N	22					217
							24	9									
07	1648	N	1648	-0-	-0-	-0-	92	1	1505	2	N	46	186	1			77
							51	9									
08	1116	N	999	-0-	-117	-0-	31	1	932	2	N	33					110
							36	9									
09	1260	N	763	-0-	-497	-0-	22	1	718	2	N	21					131
							23	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

04	4290	X	3500	-0-	-790	-0-	106	1	3306	2	N	80					278
							88	9									
05	4714	X	4714	-0-	-0-	-0-	108	1	4569	2	N	34					312
							37	9									
06	4541	X	4541	-0-	-0-	-0-	97	1	4429	2	N	14	184	1			142
							15	9									
07	5534	X	5534	-0-	-0-	-0-	128	1	5392	2	N	13					155
							14	9									
08	4433	X	3450	-0-	-983	-0-	89	1	3339	2	N	20					175
							22	9									
09	4290	X	2841	-0-	-1449	-0-	69	1	2759	2	N	12					187
							13	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

04	2850	X	1961	-0-	-889	-0-	1925	2	36	9	N	33					198
05	2945	X	14	-0-	-2931	-0-	14	2			N	-0-					198
06	3450	X	510	-0-	-2940	-0-	504	2	6	9	N	5					203
07	3565	X	6	-0-	-3559	-0-	6	2			N	-0-					203
08	3565	X	643	-0-	-2922	-0-	643	2			N	-0-					203
*09	2272	X	2272	-0-	-0-	-0-	2229	2	43	9	N	39					242

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2473	-0-	2473	28627	208	1	2251	2	Y	13	128	1			20
							14	9									
05	DLQ G-10		6038	-0-	6038	34665	391	1	5376	2	Y	246	216	1			50
							271	9									
06	DLQ G-10		7107	-0-	7107	41772	397	1	6553	2	Y	143	98	1			95
							157	9									
07	DLQ G-10		6314	-0-	6314	48086	442	1	5671	2	Y	183	110	1			168
							201	9									
08	DLQ G-10		7119	-0-	7119	55205	402	1	6524	2	Y	175	239	1			104
							193	9									
09	DLQ G-10	NO RPT		-0-	-0-	55205					Y	NO RPT					104

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

04	660	N	-0-	-0-	-660	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

04	DLQ G-10		3884	-0-	3884	26217	372	1	3490	2	Y	20	48	1			23
							22	9									
05	DLQ G-10		3401	-0-	3401	29618	229	1	3032	2	Y	127	124	1			26
							140	9									
06	DLQ G-10		3617	-0-	3617	33235	203	1	3335	2	Y	72	50	1			48
							79	9									
07	DLQ G-10		1837	-0-	1837	35072	128	1	1651	2	Y	53	52	1			49
							58	9									
08	DLQ G-10		3763	-0-	3763	38835	213	1	3452	2	Y	89	85	1			53
							98	9									
09	DLQ G-10	NO RPT		-0-	-0-	38835					Y	NO RPT					53

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	5	-0-	-8	-0-	5	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284
05	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284
06	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284
07	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284
08	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284
09/01 BALANCING DATE STATUS -> 14227																
09	T. A.	NO RPT	-0-	-0- B	14227					N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000 N	2187	-0-	-813 B	27942	30	1	2110	2	N	43					210
						47	9									
05	3100 N	1886	-0-	-1214 B	26728	37	1	1819	2	N	27					237
						30	9									
06	3000 N	1925	-0-	-1075 B	25653	1842	2	83	9	N	75					312
07	3100 N	2241	-0-	-859 B	24794	6	1	2188	2	N	43					355
						47	9									
*08	3100 N	2364	-0-	-736 B	24058	45	1	2286	2	N	30					385
						33	9									
09/01 BALANCING DATE STATUS -> 24058																
*09	3000 N	2408	-0-	-592 B	23466	2408	2			N	-0-	165	0			220

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	3339	-0-	3339 B	-331122	164	1	3142	2	N	30					232
						33	9									
05	0	2456	-0-	2456 B	-328666	2421	1	35	9	N	32					264
06	0	4963	-0-	4963 B	-323703	4853	2	110	9	N	100					364
07	0	4379	-0-	4379 B	-319324	4318	2	61	9	N	55					419
08	0	3969	-0-	3969 B	-315355	626	1	3289	2	N	49					468
						54	9									
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -315355																
09	0	3524	-0-	3524 B	3524	97	1	3427	2	N	-0-	163	1			305

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

04	0	508	-0-	508 B	1939	494	1	3	2	N	-0-			-0-
						11	5							
05	0	442	-0-	442 B	2381	438	1	4	5	N	-0-			-0-
06	0	391	-0-	391 B	2772	389	1	1	2	N	-0-			-0-
						1	5							
07	0	298	-0-	298 B	3070	289	1	9	5	N	-0-			-0-
08	0	278	-0-	278 B	3348	233	1	1	2	N	-0-			-0-
						44	5							
09/01 BALANCING DATE STATUS -> 3348														
*09	3627 N	279	-0-	-3348 B	-0-	228	1	51	5	N	-0-			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-		
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-		
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-		

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	34	X	34	-0-	-0-	-0-	34	1			N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

04	121	N	121	-0-	-0-	-0-	117	1	1	2	Y	-0-					-0-
							3	5									
05	124	N	124	-0-	-0-	-0-	123	1	1	5	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	1			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	116	1	4	5	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	104	1	19	5	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	98	1	22	5	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

04	111	N	111	-0-	-0-	-0-	108	1	1	2	Y	-0-					-0-
							2	5									
05	122	N	122	-0-	-0-	-0-	121	1	1	5	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	119	1	4	5	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	104	1	19	5	Y	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	98	1	22	5	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

04	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

04	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

07	4978	923	-0-	-4055	-0-	185	1	738	2	N	-0-					-0-
08	8122	4855	-0-	-3267	-0-	1413	1	3442	2	N	-0-					-0-
09	7860	5898	-0-	-1962	-0-	1391	1	4507	2	N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					386
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					386
06	0	N	-0-	-0-	-0-	-0-					N	-0-					386
07	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*08	1	N	-0-	-0-	-1	-0-					N	-0-					386
*09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1541	R	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
05	1829	N	1332	-0-	-497	-0-	1332	2			N	-0-					-0-
06	1800	N	982	-0-	-818	-0-	982	2			N	-0-					-0-
07	1581	N	1087	-0-	-494	-0-	1087	2			N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
09	990	N	791	-0-	-199	-0-	791	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

04	14B2	EXT	570 N	570	-0-	-0-	-0-	461	1	109	2	N	-0-					-0-
05	14B2	EXT	675 N	675	-0-	-0-	-0-	600	1	75	2	N	-0-					-0-
06	14B2	EXT	795 N	795	-0-	-0-	-0-	698	1	97	2	N	-0-					-0-
07	14B2	EXT	589 N	489	-0-	-100	-0-	435	1	54	2	N	-0-					-0-
08	14B2	EXT	315 N	315	-0-	-0-	-0-	248	1	67	2	N	-0-					-0-
09	14B2	EXT	810 N	-0-	-0-	-810	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

04	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
05	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
06	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
07	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
08	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
09	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

04	8190	X	5980	-0-	-2210	-0-	5980	2			N	-0-					46
05	8246	X	4669	-0-	-3577	-0-	4669	2			N	-0-					46
06	7860	X	3020	-0-	-4840	-0-	3020	2			N	-0-					46
07	7285	X	3575	-0-	-3710	-0-	3575	2			N	-0-					46
08	7285	X	2995	-0-	-4290	-0-	2995	2			N	-0-					46
09	5970	X	5461	-0-	-509	-0-	5461	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	29	-0-	-391	-0-	23	1	6	2	N	-0-					-0-
05	434	N	61	-0-	-373	-0-	54	1	7	2	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	286	1	40	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	42	1	5	2	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	123	1	33	2	N	-0-					-0-
09	330	N	142	-0-	-188	-0-	117	1	25	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					42
05	7	N	-0-	-0-	-7	-0-					N	61					103
06	1	N	-0-	-0-	-1	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF. 12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

04	0	-0-	-0-	-0-	-0-					N	-0-					24
05	0	-0-	-0-	-0-	-0-					N	-0-					24
06	0	-0-	-0-	-0-	-0-					N	-0-					24
07	0	-0-	-0-	-0-	-0-					N	-0-					24
08	0	-0-	-0-	-0-	-0-					N	-0-					24
09	0	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

04	11975 X	11975	-0-	-0-	-0-	95	1	11880	2	N	-0-					69
05	10681 X	10681	-0-	-0-	-0-	85	1	10596	2	N	-0-					69
06	10254 X	10254	-0-	-0-	-0-	86	1	10168	2	N	-0-					69
07	9946 X	9946	-0-	-0-	-0-	87	1	9859	2	N	-0-					69
08	7657 X	7314	-0-	-343	-0-	65	1	7249	2	N	-0-					69
*09	8362 X	8362	-0-	-0-	-0-	81	1	8281	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

04	9715	X	9715	-0-	-0-	-0-	434	1	9281	2	N	-0-					189
05	10103	X	10103	-0-	-0-	-0-	449	1	9654	2	N	-0-					189
06	9706	X	9706	-0-	-0-	-0-	438	1	9268	2	N	-0-					189
07	10129	X	10129	-0-	-0-	-0-	457	1	9672	2	N	-0-					189
08	10164	X	10164	-0-	-0-	-0-	460	1	9704	2	N	-0-					189
*09	9119	X	9119	-0-	-0-	-0-	444	1	8675	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

04	8857	X	8857	-0-	-0-	-0-	665	1	8192	2	N	-0-					159
05	9624	X	9624	-0-	-0-	-0-	692	1	8932	2	N	-0-					159
06	9117	X	9117	-0-	-0-	-0-	672	1	8445	2	N	-0-					159
07	9163	X	9163	-0-	-0-	-0-	694	1	8469	2	N	-0-					159
08	9761	X	9761	-0-	-0-	-0-	702	1	9059	2	N	-0-					159
*09	8743	X	8743	-0-	-0-	-0-	679	1	8064	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8160	X	6134	-0-	-2026	-0-	830	1	5304	2	N	-0-					164
05	8432	X	6222	-0-	-2210	-0-	777	1	5445	2	N	-0-					164
06	8160	X	4923	-0-	-3237	-0-	724	1	4199	2	N	-0-					164
07	7781	X	5503	-0-	-2278	-0-	858	1	4645	2	N	-0-					164
08	6634	X	5257	-0-	-1377	-0-	735	1	4522	2	N	-0-					164
09	6120	X	3786	-0-	-2334	-0-	690	1	3096	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3442	-0-	-878	B -0-	466	1	2976	2	N	-0-					270
05	4569	X	4569	-0-	-0-	B -0-	570	1	3999	2	N	-0-					270
06	4080	X	3876	-0-	-204	B -0-	570	1	3306	2	N	-0-					270
07	4123	X	3055	-0-	-1068	B -0-	477	1	2578	2	N	-0-					270
08	4557	X	4367	-0-	-190	B -0-	611	1	3756	2	N	-0-					270
09	4410	X	3267	-0-	-1143	B -0-	596	1	2671	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					24
05	0		-0-	-0-	-0-	-0-					N	-0-					24
06	0		-0-	-0-	-0-	-0-					N	-0-					24
07	0		-0-	-0-	-0-	-0-					N	-0-					24
08	0		-0-	-0-	-0-	-0-					N	-0-					24
09	0		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	1			N	-0-					2
05	265	N	265	-0-	-0-	-0-	265	1			N	-0-					2
06	250	N	250	-0-	-0-	-0-	250	1			N	-0-					2
07	608	N	608	-0-	-0-	-0-	608	1			N	-0-					2
*08	410	N	410	-0-	-0-	-0-	410	1			N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

04	3293	X	3293	-0-	-0-	-0-	30	1	3213	2	N	45					91
							50	9									
05	3461	X	3461	-0-	-0-	-0-	30	1	3381	2	N	45					136
							50	9									
06	3142	X	3142	-0-	-0-	-0-	25	1	3073	2	N	40					176
							44	9									
07	3193	X	3193	-0-	-0-	-0-	25	1	3133	2	N	32	152	1			56
							35	9									
08	3100	X	2181	-0-	-919	-0-	20	1	2133	2	N	25					81
							28	9									
*09	3316	X	3316	-0-	-0-	-0-	30	1	3244	2	N	38					119
							42	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC //CONT.// 029272
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268 N	268	-0-	-0-	-0-	268	2			N	-0-					1
05	279 N	235	-0-	-44	-0-	235	2			N	-0-					1
06	270 N	220	-0-	-50	-0-	220	2			N	-0-					1
07	279 N	225	-0-	-54	-0-	225	2			N	-0-					1
08	248 N	240	-0-	-8	-0-	240	2			N	-0-					1
*09	212 N	212	-0-	-0-	-0-	212	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

04	0 N	-0-	-0-	-0-	-0-				N	-0-			22
05	0 N	-0-	-0-	-0-	-0-				N	-0-			22
06	0 N	-0-	-0-	-0-	-0-				N	-0-			22
07	0 N	-0-	-0-	-0-	-0-				N	-0-			22
*08	0 N	-0-	-0-	-0-	-0-				N	-0-			22
09	0 N	-0-	-0-	-0-	-0-				N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

04	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	59915				N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
07	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	159	2	105	9	N	95					105
05	264	N	264	-0-	-0-	-0-	159	2	105	9	N	95	176	1			24
06	231	N	231	-0-	-0-	-0-	159	2	72	9	N	65					89
07	247	N	247	-0-	-0-	-0-	159	2	88	9	N	80	157	1			12
*08	324	N	324	-0-	-0-	-0-	159	1	165	9	N	150	142	1			20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

04	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

04	450	N	1064	-0-	614	B	-56987	1052	2	12	9	N	11				61
05	1054	N	1148	-0-	94	B	-56893	1136	2	12	9	N	11				72
06	1230	N	1055	-0-	-175	B	-56893	1048	2	7	9	N	6				78
07	1085	N	908	-0-	-177	B	-56893	901	2	7	9	N	6				84
08	1147	N	1001	-0-	-146	B	-56893	987	2	14	9	N	13				97
09	1050	N	786	-0-	-264	B	-56893	773	2	13	9	N	12				109

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6494	X	6494	-0-	-0-	-0-	32 119	1 9	6343	2	N	108					132
05	6603	X	6074	-0-	-529	-0-	30 109	1 9	5935	2	N	99	201	1			30
06	6982	X	6982	-0-	-0-	-0-	37 123	1 9	6822	2	N	112					142
07	6603	X	6489	-0-	-114	-0-	31 111	1 9	6347	2	N	101	180	1			63
08	6603	X	6489	-0-	-114	-0-	34 147	1 9	6308	2	N	134	175	1			22
09	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					22

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

04	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

04	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

04	593	N	593	-0-	-0-	-0-	135	2	458	9	N	416	540	1			53
05	549	N	549	-0-	-0-	-0-	138	2	411	9	N	374	361	1			66
06	653	N	653	-0-	-0-	-0-	119	2	534	9	N	485	359	1			192
07	316	N	316	-0-	-0-	-0-	83	2	233	9	N	212	181	1			223
08	572	N	572	-0-	-0-	-0-	131	2	441	9	N	401	540	1			84
09	300	N	261	-0-	-39	-0-	84	2	177	9	N	161	179	1			66

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

04	3960	X	2825	-0-	-1135	-0-	2825	2			N	-0-					-0-
05	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-
06	3060	X	2269	-0-	-791	-0-	2269	2			N	-0-					-0-
07	3162	X	1308	-0-	-1854	-0-	1308	2			N	-0-					-0-
08	3162	X	1896	-0-	-1266	-0-	1896	2			N	-0-					-0-
09	2820	X	711	-0-	-2109	-0-	711	2			N	-0-					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

04	74	N	74	-0-	-0-	-0-	12	1	61	2	N	1	149	1		15
							1	9								
05	71	N	71	-0-	-0-	-0-	14	1	57	2	N	-0-				15
06	66	N	66	-0-	-0-	-0-	14	1	52	2	N	-0-				15
07	62	N	62	-0-	-0-	-0-	16	1	46	2	N	-0-				15
08	62	N	56	-0-	-6	-0-	14	1	42	2	N	-0-				15
09	60	N	48	-0-	-12	-0-	12	1	36	2	N	-0-				15

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

04	360	N	339	-0-	-21	-0-	53	1	280	2	N	5	4	1		93
							6	9								
05	314	N	314	-0-	-0-	-0-	61	1	251	2	N	2				95
							2	9								
06	316	N	316	-0-	-0-	-0-	66	1	246	2	N	4				99
							4	9								
07	341	N	228	-0-	-113	-0-	57	1	164	2	N	6				105
							7	9								
08	310	N	273	-0-	-37	-0-	67	1	203	2	N	3				108
							3	9								
09	330	N	265	-0-	-65	-0-	68	1	197	2	N	-0-				108

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

04	4260	X	3250	-0-	-1010	-0-	3173	2	77	9	N	70	168	1		125
05	4402	X	2423	-0-	-1979	-0-	2371	2	52	9	N	47				172
06	4260	X	3842	-0-	-418	-0-	3767	2	75	9	N	68				240
07	3348	X	2570	-0-	-778	-0-	2528	2	42	9	N	38	172	1		106
08	3756	X	3756	-0-	-0-	-0-	3679	2	77	9	N	70				176
09	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT				176

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

04	11400	X	9485	-0-	-1915	-0-	741	1	8601	3	Y	130				157
							143	9								
05	11780	X	9735	-0-	-2045	-0-	785	1	8840	3	Y	100	136	1		121
							110	9								
06	11340	X	6917	-0-	-4423	-0-	598	1	6230	3	Y	81	141	1		61
							89	9								
07	9796	X	8087	-0-	-1709	-0-	663	1	7318	3	Y	96	138	1		19
							106	9								
08	10209	X	10209	-0-	-0-	-0-	744	1	9323	3	Y	129				148
							142	9								
*09	9012	X	9012	-0-	-0-	-0-	776	1	8118	3	Y	107	149	1		106
							118	9								

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14550	X	11847	-0-	-2703	-0-	927	1	10828	3	Y	84					106
							92	9									
05	15035	X	10162	-0-	-4873	-0-	818	1	9272	3	Y	65	98	1			73
							72	9									
06	12480	X	9608	-0-	-2872	-0-	831	1	8714	3	Y	57	97	1			33
							63	9									
07	13253	X	13253	-0-	-0-	-0-	1087	1	12056	3	Y	100	106	1			27
							110	9									
08	14047	X	14047	-0-	-0-	-0-	1062	1	12886	3	Y	90	96	1			21
							99	9									
*09	13020	X	13020	-0-	-0-	-0-	1131	1	11782	3	Y	97					118
							107	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9450	X	9233	-0-	-217	-0-	766	1	8390	3	N	70					102
							77	9									
05	9455	X	9358	-0-	-97	-0-	798	1	8483	3	N	70					172
							77	9									
06	9480	X	8621	-0-	-859	-0-	791	1	7777	3	N	48	163	1			57
							53	9									
07	9796	X	8384	-0-	-1412	-0-	730	1	7599	3	N	50					107
							55	9									
08	9796	X	9425	-0-	-371	-0-	739	1	8618	3	N	62	92	1			77
							68	9									
09	9240	X	8978	-0-	-262	-0-	826	1	8031	3	N	110					187
							121	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	6483	-0-	-1227	-0-	541	1	5927	3	N	14					79
							15	9									
05	8517	X	8517	-0-	-0-	-0-	723	1	7700	3	N	85					164
							94	9									
06	8071	X	8071	-0-	-0-	-0-	740	1	7287	3	N	40	167	1			37
							44	9									
07	7192	X	6703	-0-	-489	-0-	582	1	6064	3	N	52					89
							57	9									
08	8525	X	7918	-0-	-607	-0-	625	1	7264	3	N	26	90	1			25
							29	9									
09	8250	X	7630	-0-	-620	-0-	705	1	6833	3	N	84					109
							92	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1343	N	1343	-0-	-0-	-0-	95	1	1194	2	Y	49					266
							54	9									
05	1390	N	1390	-0-	-0-	-0-	294	1	1075	2	Y	19					285
							21	9									
06	1200	N	1116	-0-	-84	-0-	313	1	789	2	Y	13	86	1			212
							14	9									
07	1395	N	1301	-0-	-94	-0-	384	1	880	2	Y	34					246
							37	9									
08	1460	N	1460	-0-	-0-	-0-	258	1	1166	2	Y	33					279
							36	9									
09	1110	N	986	-0-	-124	-0-	171	1	783	2	Y	29					308
							32	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	853	-0-	-1247	-0-	121	1	636	2	Y	87	199	1			175
							96	9									
05	1426	N	706	-0-	-720	-0-	127	1	523	2	Y	51					226
							56	9									
06	600	N	474	-0-	-126	-0-	94	1	351	2	Y	26					252
							29	9									
07	868	N	680	-0-	-188	-0-	173	1	504	2	Y	3					255
							3	9									
*08	713	N	537	-0-	-176	-0-	129	1	394	2	Y	13					268
							14	9									
*09	500	N	500	-0-	-0-	-0-	128	1	372	2	Y	-0-					268

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4035	X	4035	-0-	-0-	-0-	635	1	3343	2	N	52	52	1			110
							57	9									
05	4030	X	3511	-0-	-519	-0-	688	1	2823	2	N	-0-					110
06	4020	X	3237	-0-	-783	-0-	685	1	2552	2	N	-0-					110
07	4185	X	2916	-0-	-1269	-0-	747	1	2169	2	N	-0-					110
08	4185	X	2984	-0-	-1201	-0-	738	1	2246	2	N	-0-					110
09	4050	X	2790	-0-	-1260	-0-	710	1	2061	2	N	17					127
							19	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1100	-0-	-70	-0-	173	1	909	2	N	16	195	1			25
							18	9									
05	1119	N	1119	-0-	-0-	-0-	219	1	900	2	N	-0-					25
06	1290	N	1036	-0-	-254	-0-	219	1	817	2	N	-0-					25
07	1147	N	1077	-0-	-70	-0-	276	1	801	2	N	-0-					25
08	1116	N	937	-0-	-179	-0-	232	1	705	2	N	-0-					25
09	1050	N	740	-0-	-310	-0-	190	1	550	2	N	-0-					25

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					148
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					148
06	65	X	65	-0-	-0-	-0-	65	3			N	-0-					148
07	62	X	-0-	-0-	-62	-0-					N	-0-					148
08	62	X	-0-	-0-	-62	-0-					N	-0-					148
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	4072	-0-	-158	-0-	664	1	3408	2	N	-0-					82
05	4371	X	4225	-0-	-146	-0-	692	1	3533	2	N	-0-					82
06	4230	X	3860	-0-	-370	-0-	665	1	3195	2	N	-0-					82
07	4679	X	4679	-0-	-0-	-0-	664	1	4015	2	N	-0-					82
08	4216	X	4178	-0-	-38	-0-	688	1	3490	2	N	-0-					82
09	4080	X	3889	-0-	-191	-0-	670	1	3219	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	56	1	517	2	N	-0-					87
05	651	N	528	-0-	-123	-0-	52	1	476	2	N	-0-					87
06	540	N	505	-0-	-35	-0-	53	1	452	2	N	-0-					87
07	589	N	467	-0-	-122	-0-	43	1	424	2	N	-0-					87
08	527	N	481	-0-	-46	-0-	49	1	432	2	N	-0-					87
09	510	N	485	-0-	-25	-0-	50	1	435	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					207
05	341	N	205	-0-	-136	-0-	205	2			N	-0-					207
06	3000	N	3256	-0-	256	256	3256	2			N	-0-					207
07	3100	N	8005	-0-	4905	5161	7927	2	78	9	N	71					278
08	3100	N	4605	-0-	1505	6666	4538	2	67	9	N	61	176	1			163
09	510	X	NO RPT	-0-	-510	6156					N	NO RPT					163

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	-0-	-0-	-360	-0-					N	-0-					461
05	248	N	-0-	-0-	-248	-0-					N	-0-					461
06	0	N	-0-	-0-	-0-	-0-					N	-0-					461
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					461
08	81	N	81	-0-	-0-	-0-	81	2			N	-0-					461
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1313	N	1313	-0-	-0-	-0-	91	1	1150	2	N	65					285
							72	9									
05	3100	N	3765	-0-	665	665	788	1	2886	2	N	83	175	1			193
							91	9									
06	3000	N	4587	-0-	1587	2252	1275	1	3209	2	N	94					287
							103	9									
07	3100	N	10800	-0-	7700	9952	3223	1	7384	2	N	175	179	1			283
							193	9									
08	17756	X	7804	-0-	-9952	-0-	1390	1	6292	2	N	111	181	1			213
							122	9									
*09	8423	X	8423	-0-	-0-	-0-	1490	1	6824	2	N	99					312
							109	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

04	3090	X	2208	-0-	-882	-0-	161	1	2033	2	N	13					245
							14	9									
05	2511	X	1242	-0-	-1269	-0-	260	1	954	2	N	25					270
							28	9									
06	3720	X	3600	-0-	-120	-0-	1014	1	2553	2	N	30	179	1			121
							33	9									
07	3924	X	3924	-0-	-0-	-0-	1172	1	2683	2	N	63					184
							69	9									
08	3844	X	2756	-0-	-1088	-0-	492	1	2229	2	N	32					216
							35	9									
09	3600	X	3048	-0-	-552	-0-	539	1	2468	2	N	37					253
							41	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

04	2850	X	2445	-0-	-405	-0-	178	1	2237	2	N	27					166
							30	9									
05	2914	X	2525	-0-	-389	-0-	534	1	1956	2	N	32	175	1			23
							35	9									
06	2910	X	2171	-0-	-739	-0-	606	1	1524	2	N	37					60
							41	9									
07	3007	X	2113	-0-	-894	-0-	629	1	1442	2	N	38					98
							42	9									
08	3007	X	2553	-0-	-454	-0-	454	1	2053	2	N	42					140
							46	9									
09	2460	X	2049	-0-	-411	-0-	360	1	1653	2	N	33					173
							36	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	6424	-0-	-3176	-0-	519	1	5863	3	Y	38					60
							42	9									
05	8556	X	6016	-0-	-2540	-0-	500	1	5481	3	Y	32	48	1			44
							35	9									
06	7320	X	5947	-0-	-1373	-0-	531	1	5384	3	Y	29	50	1			23
							32	9									
07	6634	X	6255	-0-	-379	-0-	530	1	5682	3	Y	39	42	1			20
							43	9									
08	5492	X	5492	-0-	-0-	-0-	429	1	5031	3	Y	29	31	1			18
							32	9									
09	6420	X	804	-0-	-5616	-0-	72	1	726	3	Y	5					23
							6	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

04	2160	N	2043	-0-	-117	-0-	178	1	1832	3	Y	30					36
							33	9									
05	2084	N	2084	-0-	-0-	-0-	187	1	1872	3	Y	23	31	1			28
							25	9									
06	2100	N	1936	-0-	-164	-0-	186	1	1715	3	Y	32	42	1			18
							35	9									
07	2108	N	1956	-0-	-152	-0-	179	1	1753	3	Y	22	36	1			4
							24	9									
08	2295	N	2295	-0-	-0-	-0-	167	1	2098	3	Y	27					31
							30	9									
*09	2169	N	2169	-0-	-0-	-0-	187	1	1952	3	Y	27	34	1			24
							30	9									

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

04	5327	X	5327	-0-	-0-	-0-	436	1	4858	3	Y	30					74
							33	9									
05	5425	X	5164	-0-	-261	-0-	435	1	4700	3	Y	26	38	1			62
							29	9									
06	5250	X	4794	-0-	-456	-0-	433	1	4337	3	Y	22	38	1			46
							24	9									
07	5542	X	5542	-0-	-0-	-0-	475	1	5032	3	Y	32	34	1			44
							35	9									
08	6214	X	6214	-0-	-0-	-0-	482	1	5699	3	Y	30	32	1			42
							33	9									
09	5130	X	4517	-0-	-613	-0-	413	1	4075	3	Y	26					68
							29	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	78	-0-	-42	-0-	12	1	65	2	Y	1	1	1			-0-
							1	9									
05	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	21	1	77	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	25	1	72	2	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	28	1	84	2	Y	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	26	1	75	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	2099	-0-	-1741	-0-	322	1	1692	2	Y	77	214	1			15
							85	9									
05	3968	X	1321	-0-	-2647	-0-	259	1	1062	2	Y	-0-					15
06	3150	X	1527	-0-	-1623	-0-	323	1	1204	2	Y	-0-					15
07	3162	X	1187	-0-	-1975	-0-	304	1	883	2	Y	-0-					15
08	2046	X	1763	-0-	-283	-0-	436	1	1327	2	Y	-0-					15
09	1980	X	1797	-0-	-183	-0-	460	1	1337	2	Y	-0-					15

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	757	-0-	-83	-0-	119	1	625	2	N	12	12	1			168
							13	9									
05	806	N	772	-0-	-34	-0-	151	1	621	2	N	-0-					168
06	810	N	642	-0-	-168	-0-	136	1	506	2	N	-0-					168
07	775	N	581	-0-	-194	-0-	149	1	432	2	N	-0-					168
08	775	N	677	-0-	-98	-0-	167	1	510	2	N	-0-					168
*09	748	N	748	-0-	-0-	-0-	191	1	555	2	N	2					170
							2	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	307	-0-	-83	-0-	47	1	247	2	N	12	160	1			15
							13	9									
05	403	N	398	-0-	-5	-0-	78	1	320	2	N	-0-					15
06	280	N	280	-0-	-0-	-0-	59	1	221	2	N	-0-					15
07	310	N	245	-0-	-65	-0-	63	1	182	2	N	-0-					15
08	403	N	250	-0-	-153	-0-	62	1	188	2	N	-0-					15
*09	288	N	288	-0-	-0-	-0-	74	1	214	2	N	-0-					15

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	350	-0-	-70	-0-	55	1	287	2	N	7	144	1			9
							8	9									
05	381	N	381	-0-	-0-	-0-	75	1	306	2	N	-0-					9
06	360	N	299	-0-	-61	-0-	63	1	236	2	N	-0-					9
07	372	N	268	-0-	-104	-0-	69	1	199	2	N	-0-					9
08	372	N	263	-0-	-109	-0-	65	1	198	2	N	-0-					9
09	300	N	292	-0-	-8	-0-	75	1	217	2	N	-0-					9

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

04	276	N	276	-0-	-0-	-0-	44	1	229	2	N	3	3	1			95
							3	9									
05	284	N	284	-0-	-0-	-0-	56	1	228	2	N	-0-					95
06	270	N	248	-0-	-22	-0-	52	1	196	2	N	-0-					95
07	279	N	231	-0-	-48	-0-	59	1	172	2	N	-0-					95
08	279	N	230	-0-	-49	-0-	57	1	173	2	N	-0-					95
09	240	N	229	-0-	-11	-0-	58	1	171	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	2571	-0-	2571	10800	409	1	2152	2	Y	9	9	1			-0-
						10	9									
05	6503	1331	-0-	-5172	5628	261	1	1070	2	Y	-0-					-0-
06	4650	1216	-0-	-3434	2194	257	1	959	2	Y	-0-					-0-
07	4805	388	-0-	-4417	-0-	99	1	289	2	Y	-0-					-0-
08	3348	308	-0-	-3040	-0-	76	1	232	2	Y	-0-					-0-
09	2580 #	-0-	-0-	-2580	-0-					Y	-0-					-0-

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF. 10247 - 10301

04	2852	X	2852	-0-	-0-	-0-	2606	2	129	3	N	106	179	1			94
							117	9									
05	2914	X	2498	-0-	-416	-0-	2348	2	106	3	N	40					134
							44	9									
06	2760	X	2340	-0-	-420	-0-	2162	2	147	3	N	28					162
							31	9									
07	2945	X	1702	-0-	-1243	-0-	1577	2	100	3	N	23	82	7			103
							25	9									
*08	1520	X	43	-0-	-1477	-0-	40	2	3	3	N	-0-	103	1			-0-

PLUGGED AND ABANDONED_____ 08/17/2021

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

04	71430	X	69965	-0-	-1465	-0-	65622	2	2958	3	N	1259	1256	1			147
							1385	9									
05	73811	X	71301	-0-	-2510	-0-	67222	2	2683	3	N	1269	1247	1			169
							1396	9									
06	71430	X	70491	-0-	-939	-0-	65311	2	3751	3	N	1299	1244	1			224
							1429	9									
07	72292	X	72199	-0-	-93	-0-	66972	2	3762	3	N	1332	1427	1			129
							1465	9									
08	72292	X	71768	-0-	-524	-0-	66688	2	3662	3	N	1289	1236	1			182
							1418	9									
09	70500	X	67520	-0-	-2980	-0-	63860	2	2294	3	N	1242	1239	1			185
							1366	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3836	X	2984	-0-	-852	-0-	2816	2	164	3	N	4					184
							4	9									
*03	4247	X	1444	-0-	-2803	-0-	1370	2	74	3	N	-0-	181	1			3
*04	3510	X	892	-0-	-2618	-0-	849	2	43	3	N	-0-					3
*05	3627	X	35	-0-	-3592	-0-	33	2	2	3	N	-0-					3
*06	3390	X	19	-0-	-3371	-0-	18	2	1	3	N	-0-					3
*07	3317	X	5	-0-	-3312	-0-	5	2			N	-0-					3
*08	1457	X	25	-0-	-1432	-0-	23	2	2	3	N	-0-					3
09	900	X	11	-0-	-889	-0-	10	2	1	3	N	-0-					3

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

04	150	N	66	-0-	-84	-0-	4	1	62	9	N	56					97
05	130	N	130	-0-	-0-	-0-	7	1	123	9	N	112	175	1			34
06	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					89
07	62	N	-0-	-0-	-62	-0-					N	114	177	1			26
*08	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					81
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					81

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 11/15/2020 TOTAL DEPTH 11101 PERF.10668 - 10738

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

04	5670	X	5581	-0-	-89	-0-	5568	2	13	9	N	12					33
05	5859	X	4615	-0-	-1244	-0-	4607	2	8	9	N	7					40
06	5310	X	4818	-0-	-492	-0-	4801	2	17	9	N	15					55
07	5766	X	4241	-0-	-1525	-0-	4219	2	22	9	N	20					75
08	5766	X	3438	-0-	-2328	-0-	3419	2	19	9	N	17					92
09	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					92

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

04	96090	X	87322	-0-	-8768	-0-	80220	2	3785	3	N	3015	3050	1			296
							3317	9									
05	96441	X	88381	-0-	-8060	-0-	81838	2	3461	3	N	2802	2645	1			453
							3082	9									
06	89250	X	88077	-0-	-1173	-0-	79928	2	4986	3	N	2875	3060	1			268
							3163	9									
07	93344	X	93344	-0-	-0-	-0-	84876	2	5173	3	N	2995	2852	1			411
							3295	9									
08	118565	X	118565	-0-	-0-	-0-	108211	2	6427	3	N	3570	3698	1			283
							3927	9									
*09	111455	X	111455	-0-	-0-	-0-	103526	2	4227	3	N	3365	3347	1			301
							3702	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42630	X	36185	-0-		-6445	-0-	33484 1070	2 9	1631	3	N	973	896	1			217
05	40331	X	36386	-0-		-3945	-0-	34004 886	2 9	1496	3	N	805	722	1			300
06	38703	X	38703	-0-		-0-	-0-	35462 900	2 9	2341	3	N	818	886	1			232
07	38885	X	38885	-0-		-0-	-0-	35797 884	2 9	2204	3	N	804	866	1			170
08	37667	X	37667	-0-		-0-	-0-	34773 807	2 9	2087	3	N	734	687	1			217
09	38700	X	35074	-0-		-3626	-0-	32909 798	2 9	1367	3	N	725	710	1			232

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38775	X	38775	-0-		-0-	-0-	222 1790	1 3	36017 746	2 9	N	678	707	1			210
05	35851	X	35851	-0-		-0-	-0-	328 1511	1 3	33397 615	2 9	N	559	544	1			225
06	31405	X	31405	-0-		-0-	-0-	288 1962	1 3	28574 581	2 9	N	528	536	1			217
07	32823	X	32823	-0-		-0-	-0-	302 1931	1 3	30074 516	2 9	N	469	494	1			192
08	31126	X	31126	-0-		-0-	-0-	30 1780	1 3	28720 596	2 9	N	542	514	1			220
*09	26034	X	26034	-0-		-0-	-0-	24413 556	2 9	1065	3	N	505	541	1			184

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16380	X	14378	-0-		-2002	-0-	82 661	1 3	13268 367	2 9	N	334	359	1			200
05	16926	X	14506	-0-		-2420	-0-	131 608	1 3	13372 395	2 9	N	359	364	1			195
06	16380	X	14106	-0-		-2274	-0-	129 879	1 3	12734 364	2 9	N	331	356	1			170
07	15593	X	14401	-0-		-1192	-0-	131 828	1 3	12990 452	2 9	N	411	357	1			224
08	15593	X	14029	-0-		-1564	-0-	14 791	1 3	12868 356	2 9	N	324	326	1			222
09	14370	X	13137	-0-		-1233	-0-	12275 332	2 9	530	3	N	302	355	1			169

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127686	X	127686	-0-		-0-	-0-	114855 7357	2 9	5474	3	N	6688	6262	1			845
05	128392	X	128392	-0-		-0-	-0-	116389 7043	2 9	4960	3	N	6403	6431	1			817
06	132371	X	132371	-0-		-0-	-0-	118172 6835	2 9	7364	3	N	6214	6047	1			984
07	141287	X	141287	-0-		-0-	-0-	126533 7231	2 9	7523	3	N	6574	6877	1			681
08	143697	X	143697	-0-		-0-	-0-	128984 7231	2 9	7482	3	N	6574	6898	1			357
*09	133728	X	133728	-0-		-0-	-0-	122401 6514	2 9	4813	3	N	5922	5713	1			566

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56365	X	56365	-0-	-0-	-0-	54805	2	1560	9	N	1418	1329	1			352
05	58112	X	58112	-0-	-0-	-0-	56425	2	1687	9	N	1534	1696	1			190
06	54664	X	54664	-0-	-0-	-0-	53149	2	1515	9	N	1377	1318	1			249
07	57725	X	57725	-0-	-0-	-0-	56167	2	1558	9	N	1416	1512	1			153
*08	56203	X	56203	-0-	-0-	-0-	54701	2	1502	9	N	1365	1324	1			194
09	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					194

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7896	X	7896	-0-	-0-	-0-	7698	2	198	9	N	180	190	1			103
05	8144	X	8144	-0-	-0-	-0-	7946	2	198	9	N	180	192	1			91
06	7505	X	7505	-0-	-0-	-0-	7349	2	156	9	N	142	190	1			43
07	8153	X	7853	-0-	-300	-0-	7677	2	176	9	N	160					203
08	8153	X	7629	-0-	-524	-0-	7449	2	180	9	N	164	190	1			177
09	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					177

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	4844	-0-	-526	-0-	4743	2	101	9	N	92	191	1			94
05	5549	X	4904	-0-	-645	-0-	4779	2	125	9	N	114					208
06	5310	X	4757	-0-	-553	-0-	4655	2	102	9	N	93	188	1			113
07	5487	X	4713	-0-	-774	-0-	4606	2	107	9	N	97					210
08	4991	X	4309	-0-	-682	-0-	4242	2	67	9	N	61	187	1			84
09	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					84

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	6799	-0-	-1301	-0-	6612	2	187	9	N	170	189	1			140
05	8370	X	6992	-0-	-1378	-0-	6763	2	229	9	N	208	188	1			160
06	8100	X	6569	-0-	-1531	-0-	6375	2	194	9	N	176	178	1			158
07	8587	X	6689	-0-	-1898	-0-	6511	2	178	9	N	162	181	1			139
08	8587	X	6459	-0-	-2128	-0-	6308	2	151	9	N	137	178	1			98
09	6810	X	NO RPT	-0-	-6810	-0-					N	NO RPT					98

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2436	N	2436	-0-	-0-	-0-	20	1	2416	2	N	-0-					-0-
05	2400	N	2400	-0-	-0-	-0-	20	1	2380	2	N	-0-					-0-
06	2550	N	2411	-0-	-139	-0-	20	1	2391	2	N	-0-					-0-
07	2511	N	2371	-0-	-140	-0-	20	1	2351	2	N	-0-					-0-
08	2387	N	2377	-0-	-10	-0-	20	1	2357	2	N	-0-					-0-
*09	2566	N	2566	-0-	-0-	-0-	20	1	2546	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2046	N	2046	-0-	-0-	-0-	40 63	1 9	1943	2	N	57	180	1			81
05	2471	N	2471	-0-	-0-	-0-	48 85	1 9	2338	2	N	77					158
06	1630	N	1630	-0-	-0-	-0-	32 47	1 9	1551	2	N	43					201
07	2572	N	2572	-0-	-0-	-0-	50 62	1 9	2460	2	N	56	176	1			81
08	2480	N	2421	-0-	-59	-0-	47 64	1 9	2310	2	N	58					139
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					139

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5721	X	5721	-0-	-0-	-0-	213	1	5508	2	N	-0-					-0-
05	5193	X	5193	-0-	-0-	-0-	335	1	4858	2	N	-0-					-0-
06	5437	X	5437	-0-	-0-	-0-	326	1	5111	2	N	-0-					-0-
07	5599	X	5599	-0-	-0-	-0-	348	1	5251	2	N	-0-					-0-
*08	3876	X	3876	-0-	-0-	-0-	246	1	3630	2	N	-0-					-0-
*09	6103	X	6103	-0-	-0-	-0-	385	1	5718	2	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12510	X	11448	-0-	-1062	-0-	425	1	10978	2	N	41					152
							45	9									
05	11127	X	11127	-0-	-0-	-0-	714	1	10367	2	N	42	170	1			24
							46	9									
06	9510	X	9204	-0-	-306	-0-	548	1	8610	2	N	42					66
							46	9									
07	11005	X	10585	-0-	-420	-0-	654	1	9885	2	N	42					108
							46	9									
08	11842	X	10431	-0-	-1411	-0-	660	1	9726	2	N	41					149
							45	9									
09	11460	X	10291	-0-	-1169	-0-	646	1	9599	2	N	42					191
							46	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2230	-0-	-620	-0-	83	1	2147	2	N	-0-					-0-
05	9963	X	9963	-0-	-0-	-0-	642	1	9321	2	N	-0-					-0-
06	26388	X	26388	-0-	-0-	-0-	1580	1	24808	2	N	-0-					-0-
07	24460	X	24460	-0-	-0-	-0-	1519	1	22941	2	N	-0-					-0-
*08	23314	X	23314	-0-	-0-	-0-	1481	1	21833	2	N	-0-					-0-
*09	21214	X	21214	-0-	-0-	-0-	1338	1	19876	2	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1288	-0-	-452	-0-	48	1	1240	2	N	-0-					-0-
05	3169	X	3169	-0-	-0-	-0-	204	1	2965	2	N	-0-					-0-
06	2776	X	2776	-0-	-0-	-0-	166	1	2610	2	N	-0-					-0-
07	2747	X	2747	-0-	-0-	-0-	171	1	2576	2	N	-0-					-0-
08	3162	X	2578	-0-	-584	-0-	164	1	2414	2	N	-0-					-0-
09	3060	X	490	-0-	-2570	-0-	31	1	459	2	N	-0-					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23670	X	21934	-0-	-1736	-0-	818	1	21116	2	N	-0-					-0-
05	24459	X	24358	-0-	-101	-0-	1569	1	22789	2	N	-0-					-0-
06	24302	X	24302	-0-	-0-	-0-	1455	1	22847	2	N	-0-					-0-
07	24986	X	23147	-0-	-1839	-0-	1437	1	21710	2	N	-0-					-0-
08	24986	X	23910	-0-	-1076	-0-	1518	1	22392	2	N	-0-					-0-
09	24300	X	23180	-0-	-1120	-0-	1462	1	21718	2	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3840	X	2934	-0-	-906	-0-	109	1	2825	2	N	-0-			-0-
05	3896	X	3896	-0-	-0-	-0-	251	1	3645	2	N	-0-			-0-
06	2910	X	2091	-0-	-819	-0-	125	1	1966	2	N	-0-			-0-
07	3689	X	1565	-0-	-2124	-0-	97	1	1468	2	N	-0-			-0-
*08	4398	X	4398	-0-	-0-	-0-	279	1	4119	2	N	-0-			-0-
*09	4318	X	4318	-0-	-0-	-0-	272	1	4046	2	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

04	1170	X	375	-0-	-795	-0-	14	1	361	2	N	-0-			-0-
05	899	X	389	-0-	-510	-0-	25	1	364	2	N	-0-			-0-
06	720	X	209	-0-	-511	-0-	13	1	196	2	N	-0-			-0-
07	744	X	735	-0-	-9	-0-	46	1	689	2	N	-0-			-0-
08	403	X	230	-0-	-173	-0-	15	1	215	2	N	-0-			-0-
09	390	X	272	-0-	-118	-0-	17	1	255	2	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

04	600	N	177	-0-	-423	-0-	7	1	170	2	N	-0-			-0-
05	496	N	222	-0-	-274	-0-	14	1	208	2	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	12	1	189	2	N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	15	1	224	2	N	-0-			-0-
*08	2567	N	2567	-0-	-0-	-0-	163	1	2404	2	N	-0-			-0-
*09	3000	N	3923	-0-	923	923	247	1	3676	2	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

04	6540	X	6018	-0-	-522	-0-	224	1	5794	2	N	-0-			-0-
05	7108	X	7108	-0-	-0-	-0-	458	1	6650	2	N	-0-			-0-
06	6540	X	5555	-0-	-985	-0-	333	1	5222	2	N	-0-			-0-
07	6820	X	5948	-0-	-872	-0-	369	1	5579	2	N	-0-			-0-
08	7099	X	5648	-0-	-1451	-0-	359	1	5289	2	N	-0-			-0-
09	6870	X	4510	-0-	-2360	-0-	284	1	4226	2	N	-0-			-0-

STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

04	10200	X	7388	-0-	-2812	-0-	275	1	7111	2	N	2			48
							2	9							
05	10540	X	9146	-0-	-1394	-0-	589	1	8555	2	N	2			50
							2	9							
06	12041	X	12041	-0-	-0-	-0-	721	1	11318	2	N	2			52
							2	9							
07	12176	X	12176	-0-	-0-	-0-	756	1	11418	2	N	2			54
							2	9							
*08	11137	X	11137	-0-	-0-	-0-	707	1	10428	2	N	2			56
							2	9							
09	12030	X	10577	-0-	-1453	-0-	667	1	9908	2	N	2			58
							2	9							

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

04	1110	N	272	-0-	-838	-0-	10	1	262	2	N	-0-			-0-
05	496	N	88	-0-	-408	-0-	6	1	82	2	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	13	1	208	2	N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-			-0-
*08	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-			-0-
09	210	N	60	-0-	-150	-0-	4	1	56	2	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3946	X	3946	-0-	-0-	-0-	146	1	3780	2	N	18			57
							20	9							
05	3999	X	3893	-0-	-106	-0-	250	1	3623	2	N	18			75
							20	9							
06	3870	X	3566	-0-	-304	-0-	212	1	3334	2	N	18			93
							20	9							
07	4278	X	4278	-0-	-0-	-0-	260	1	3930	2	N	80			173
							88	9							
*08	4127	X	4127	-0-	-0-	-0-	262	1	3865	2	N	-0-			173
09	3960	X	3928	-0-	-32	-0-	248	1	3680	2	N	-0-			173

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

04	120	N	72	-0-	-48	-0-	3	1	69	2	N	-0-			-0-
05	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-			-0-
07	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-			-0-
*08	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-			-0-
*09	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

04	5520	X	5273	-0-	-247	-0-	197	1	5076	2	N	-0-			-0-
05	5704	X	5553	-0-	-151	-0-	358	1	5195	2	N	-0-			-0-
06	4961	X	4961	-0-	-0-	-0-	297	1	4664	2	N	-0-			-0-
07	5425	X	4817	-0-	-608	-0-	299	1	4518	2	N	-0-			-0-
08	5549	X	4992	-0-	-557	-0-	317	1	4675	2	N	-0-			-0-
09	5370	X	4789	-0-	-581	-0-	302	1	4487	2	N	-0-			-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

04	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-			-0-
05	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-			-0-
06	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-			-0-
07	2108	X	886	-0-	-1222	-0-	886	2			N	-0-			-0-
08	4433	X	1801	-0-	-2632	-0-	1801	2			N	-0-			-0-
09	4290	X	2410	-0-	-1880	-0-	2410	2			N	-0-			-0-

HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

04	3364	X	3364	-0-	-0-	-0-	125	1	3239	2	N	-0-			-0-
05	3664	X	3664	-0-	-0-	-0-	236	1	3428	2	N	-0-			-0-
06	3391	X	3391	-0-	-0-	-0-	203	1	3188	2	N	-0-			-0-
07	3631	X	3631	-0-	-0-	-0-	225	1	3406	2	N	-0-			-0-
08	3410	X	3142	-0-	-268	-0-	200	1	2942	2	N	-0-			-0-
09	3300	X	3198	-0-	-102	-0-	202	1	2996	2	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

04	400 N	400	-0-	-0-	-0-	400	1			Y	-0-					-0-
05	248 N	198	-0-	-50	-0-	198	1			Y	-0-					-0-
06	270 N	191	-0-	-79	-0-	191	1			Y	-0-					-0-
07	310 N	130	-0-	-180	-0-	130	1			Y	-0-					-0-
08	186 N	130	-0-	-56	-0-	130	1			Y	-0-					-0-
09	180 N	180	-0-	-0-	-0-	180	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

04	6963 X	6963	-0-	-0-	-0-	888	1	6075	3	N	-0-					93
05	4960 X	3906	-0-	-1054	-0-	427	1	3479	3	N	-0-					93
06	4800 X	2	-0-	-4798	-0-	2	3			N	-0-	93	1			-0-
07	7255 X	7255	-0-	-0-	-0-	527	1	6728	3	N	-0-					-0-
*08	4960 X	-0-	-0-	-4960	-0-					N	-0-					-0-
*09	4800 X	-0-	-0-	-4800	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

04	25405 X	25405	-0-	-0-	-0-	990	1	24020	3	Y	359	316	1			82
						395	9									
05	28599 X	28599	-0-	-0-	-0-	960	1	27281	3	Y	325	374	1			33
						358	9									
06	24900 X	17219	-0-	-7681	-0-	954	1	15990	3	Y	250	217	1			66
						275	9									
07	25730 X	13216	-0-	-12514	-0-	685	1	12326	3	Y	186	196	1			56
						205	9									
*08	25730 X	10242	-0-	-15488	-0-	705	1	9370	3	Y	152	150	1			58
						167	9									
*09	24900 X	3524	-0-	-21376	-0-	418	1	3106	3	Y	-0-	58	1			-0-

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

04	T. A.	-0-	-0-	-22	B	-0-				Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19455	N	18133	-0-	-1322 B	-16460	859	1	17037	3	Y	215	195	1			51
							237	9									
05	10766	N	17783	-0-	7017 B	-9443	758	1	16804	3	Y	201	231	1			21
							221	9									
06	12301	N	15505	-0-	3204 B	-6239	771	1	14557	3	Y	161	139	1			43
							177	9									
07	16460	N	15900	-0-	-560 B	-6239	704	1	15013	3	Y	166	162	1			47
							183	9									
*08	19530		9488	-0-	-10042 B	-16281	686	1	8721	3	Y	74	108	1			13
							81	9									
09	18120	X	3568	-0-	-14552 B	-10042	616	1	2908	3	Y	40	53	1			-0-
							44	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25380	N	21574	-0-	-3806 B	-14452	460	1	20643	3	Y	428	394	1			102
							471	9									
05	14440	N	17213	-0-	2773 B	-11679	390	1	16376	3	Y	406	466	1			42
							447	9									
06	16498	N	26375	-0-	9877 B	-1802	403	1	25529	3	Y	403	341	1			104
							443	9									
07	22077	N	25862	-0-	3785 B	1983	704	1	24760	3	Y	362	362	1			104
							398	9									
08	26195		24681	-0-	-1514 B	469	705	1	23673	3	Y	275	270	1			109
							303	9									
09	25350	X	23309	-0-	-2041 B	-0-	696	1	22310	3	Y	275	242	1			142
							303	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42870		30499	-0-	-12371 B	-42510	310	1	29640	3	Y	499	513	1			133
							549	9									
05	24420		37330	-0-	12910 B	-29600	318	1	36373	3	Y	581	562	1			152
							639	9									
06	27901		33938	-0-	6037 B	-23563	313	1	33162	3	Y	421	453	1			120
							463	9									
07	31527	N	33686	-0-	2159 B	-21404	277	1	32962	3	Y	406	455	1			71
							447	9									
08	37324	#	34981	-0-	-2343 B	-23747	192	1	34314	3	Y	432	362	1			141
							475	9									
09	36120	X	34755	-0-	-1365 B	-23747	116	1	34137	3	Y	456	459	1			138
							502	9									

CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36180		40197	-0-	4017 B	12099	300	1	38921	3	Y	887	763	1			209
							976	9									
05	20609		46907	-0-	26298 B	38397	318	1	45595	3	Y	904	876	1			237
							994	9									
06	23547		43877	-0-	20330 B	58727	313	1	42738	3	Y	751	781	1			207
							826	9									
07	31509		39044	-0-	7535 B	66262	277	1	37993	3	Y	704	789	1			122
							774	9									
08	45906		34543	-0-	-11363 B	54899	192	1	33735	3	Y	560	491	1			191
							616	9									
*09	84342	X	29443	-0-	-54899 B	-0-	116	1	28870	3	Y	415	467	1			139
							457	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38
05	0	#	-0-	-0-	-0-	-0-					N	-0-					38
06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	10361	-0-	10361	10361	527	1	9834	3	N	-0-					-0-
09	0	W	7473	-0-	7473	17834	310	1	7163	3	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

04	12870	X	11201	-0-	-1669	-0-	11024	2	177	9	N	161	175	1			65
05	13299	X	8961	-0-	-4338	-0-	8816	2	145	9	N	132					197
06	12870	X	6015	-0-	-6855	-0-	5913	2	102	9	N	93	172	1			118
07	12054	X	12054	-0-	-0-	-0-	11919	2	135	9	N	123	2	8			239
08	11563	X	8842	-0-	-2721	-0-	8648	2	194	9	N	176	169	8			246
09	11190	X	9168	-0-	-2022	-0-	9083	2	85	9	N	77	177	8			146

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

04	4830	X	3559	-0-	-1271	-0-	750	1	2809	2	Y	-0-					26
05	4991	X	3714	-0-	-1277	-0-	898	1	2816	2	Y	-0-					26
06	3759	X	3759	-0-	-0-	-0-	1141	1	2618	2	Y	-0-					26
07	3782	X	3075	-0-	-707	-0-	900	1	2175	2	Y	-0-					26
08	3782	X	3551	-0-	-231	-0-	1078	1	2473	2	Y	-0-					26
09	3750	X	2056	-0-	-1694	-0-	784	1	1272	2	Y	-0-					26

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					6
05	207	N	207	-0-	-0-	-0-	37	1	162	2	Y	7	8	1			5
							8	9									
06	198	N	198	-0-	-0-	-0-	48	1	143	2	Y	6					11
							7	9									
07	133	N	133	-0-	-0-	-0-	29	1	101	2	Y	3	9	1			5
							3	9									
08	217	N	108	-0-	-109	-0-	26	1	79	2	Y	3					8
							3	9									
09	210	N	54	-0-	-156	-0-	15	1	36	2	Y	3	7	1			4
							3	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	2122	-0-	-1448	-0-	355	1	1767	2	Y	-0-					148
05	3689	X	3383	-0-	-306	-0-	601	1	2661	2	Y	110	160	1			98
							121	9									
06	3570	X	1714	-0-	-1856	-0-	419	1	1234	2	Y	55					153
							61	9									
07	3757	X	3757	-0-	-0-	-0-	813	1	2858	2	Y	78	155	1			76
							86	9									
08	3379	X	2457	-0-	-922	-0-	588	1	1781	2	Y	80					156
							88	9									
09	3270	X	3010	-0-	-260	-0-	850	1	2035	2	Y	114	173	1			97
							125	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	55	1	275	2	Y	-0-					12
05	498	N	498	-0-	-0-	-0-	88	1	391	2	Y	17	18	1			11
							19	9									
06	376	N	376	-0-	-0-	-0-	92	1	271	2	Y	12					23
							13	9									
07	416	N	416	-0-	-0-	-0-	90	1	317	2	Y	8	21	1			10
							9	9									
08	496	N	286	-0-	-210	-0-	68	1	207	2	Y	10					20
							11	9									
09	390	N	223	-0-	-167	-0-	63	1	151	2	Y	8	18	1			10
							9	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					102
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					102
09	14B2 EXT		NO RPT		-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		38	R	38	-0-	-0-	-0-	38	2			N	-0-					37
05		51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
06		51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
07		51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
*08		51	R	51	-0-	-0-	-0-	51	2			N	-0-					37
09		30	#	NO RPT	-0-	-30	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05	0	N	-0-	-0-	-0-	-0-					N	-0-					91
06	0	N	-0-	-0-	-0-	-0-					N	-0-					91
07	0	N	-0-	-0-	-0-	-0-					N	-0-					91
08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF. 10134 - 10154

04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

04	1265 R	1265	-0-	-0-	-0-	1265	2			N	-0-							207
05	3061 R	3061	-0-	-0-	-0-	2864	2	197	9	N	179	174	1					212
06	748 R	748	-0-	-0-	-0-	724	2	24	9	N	22							234
07	1302 #	-0-	-0-	-1302	-0-					N	-0-							234
08	1302 #	-0-	-0-	-1302	-0-					N	-0-	176	1					58
09	1260 #	NO RPT	-0-	-1260	-0-					N	NO RPT							58

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

04	180 N	89	-0-	-91	B	-56032	11	1	78	2	Y	-0-						-0-
05	62 N	52	-0-	-10	B	-56032	6	1	46	2	Y	-0-						-0-
06	60 N	71	-0-	11	B	-56021	13	1	58	2	Y	-0-						-0-
07	93 N	92	-0-	-1	B	-56021	24	1	68	2	Y	-0-						-0-
08	62 N	125	-0-	63	B	-55958	20	1	105	2	Y	-0-						-0-
09	60 N	82	-0-	22	B	-55936	8	1	74	2	Y	-0-						-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

04	488 N	488	-0-	-0-	B	-0-	61	1	427	2	Y	-0-						-0-
05	473 N	473	-0-	-0-	B	-0-	54	1	419	2	Y	-0-						-0-
06	442 N	442	-0-	-0-	B	-0-	83	1	359	2	Y	-0-						-0-
07	453 N	453	-0-	-0-	B	-0-	116	1	337	2	Y	-0-						-0-
08	465 N	416	-0-	-49	B	-0-	68	1	348	2	Y	-0-						-0-
09	450 N	407	-0-	-43	B	-0-	41	1	366	2	Y	-0-						-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-		-0-	476	3			N	-0-					-0-
05	537	N	537	-0-	-0-		-0-	537	3			N	-0-					-0-
06	562	N	562	-0-	-0-		-0-	562	3			N	-0-					-0-
07	499	N	499	-0-	-0-		-0-	499	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527		-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	501	-0-	-219 B	-0-	501	3			N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					7
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

06	0	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	0 W	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	0 W	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	0 W	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

04	395 N	395	-0-	-0-	B	-0-	395	3	N	-0-				-0-
05	589 N	589	-0-	-0-	B	-0-	589	3	N	-0-				-0-
06	616 N	616	-0-	-0-	B	-0-	616	3	N	-0-				-0-
07	705 N	705	-0-	-0-	B	-0-	705	3	N	-0-				-0-
08	465 N	NO RPT	-0-	-465	B	-0-			N	NO RPT				-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT				-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	14	1			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

04	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
05	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
06	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
07	2	N	2	-0-	-0-		-0-	2	2			N	-0-					98
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					98
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

04	60	N	-0-	-0-	-60		-0-					N	-0-					112
05	0	N	-0-	-0-	-0-		-0-					N	-0-					112
06	0	N	-0-	-0-	-0-		-0-					N	-0-					112
07	0	N	-0-	-0-	-0-		-0-					N	-0-					112
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					112
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	763	-0-	-347	-0-	761	2	2	9	Y	2			269
05	0	N	601	-0-	601	-0-	598	2	3	9	Y	3			272
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3			275
*07	482	N	482	-0-	-0-	-0-	480	2	2	9	Y	2			277
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			277
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			277

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4844	X	4844	-0-	-0-	-0-	4826	2	18	9	N	16			222
*05	4785	X	4785	-0-	-0-	-0-	4783	2	2	9	N	2			224
*06	4644	X	4644	-0-	-0-	-0-	4602	2	42	9	N	38			262
07	4929	X	4785	-0-	-144	-0-	4763	2	22	9	N	20			282
08	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT			282
09	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT			282

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-			47
05	0	N	146	-0-	146	-0-	146	2			N	-0-			47
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-			47
*07	156	N	156	-0-	-0-	-0-	156	2			N	-0-			47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			47
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			205
05	0	N	906	-0-	906	-0-	906	2			N	-0-			205
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-			205
*07	713	N	713	-0-	-0-	-0-	713	2			N	-0-			205
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			205
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT	136	-0-	136	136	136	2			N	-0-					9
08	14B2 EXT	2380	-0-	2380	2516	2138	2	242	9	N	220	211	1			18
09	14B2 EXT	NO RPT	-0-	-0-	2516					N	NO RPT					18

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6-7-2021

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/28/2021

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2021

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

04	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-6305			N	-0-			-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			70
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			70
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

04	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
05	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
06	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
07	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
08	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
09	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

04	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-		-0-			N	-0-			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	29	-0-	-751	-0-	13	1	16	2	N	-0-					94
05	403	X	25	-0-	-378	-0-	10	1	15	2	N	-0-					94
06	90	X	75	-0-	-15	-0-	34	1	41	2	N	-0-					94
07	235	X	235	-0-	-0-	-0-	67	1	168	2	N	-0-					94
08	47	X	47	-0-	-0-	-0-	15	1	32	2	N	-0-					94
09	90	X	5	-0-	-85	-0-	2	1	3	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	914	-0-	-376	-0-	401	1	513	2	N	-0-					15
05	1333	N	1118	-0-	-215	-0-	456	1	662	2	N	-0-					15
06	870	N	693	-0-	-177	-0-	315	1	378	2	N	-0-					15
07	930	N	821	-0-	-109	-0-	235	1	586	2	N	-0-					15
08	1116	N	939	-0-	-177	-0-	301	1	638	2	N	-0-					15
09	690	N	507	-0-	-183	-0-	164	1	343	2	N	-0-					15

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	745	-0-	-95	-0-	325	1	416	2	N	4					126
							4	9									
05	1101	N	1101	-0-	-0-	-0-	448	1	651	2	N	2					128
							2	9									
06	825	N	825	-0-	-0-	-0-	375	1	450	2	N	-0-					128
07	1403	N	1403	-0-	-0-	-0-	401	1	1002	2	N	-0-					128
08	1849	N	1849	-0-	-0-	-0-	592	1	1253	2	N	4					132
							4	9									
*09	2015	N	2015	-0-	-0-	-0-	650	1	1361	2	N	4	4	8			132
							4	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

04	1626	N	1626	-0-	-0-	-0-	711	1	911	2	N	4					194
							4	9									
05	1324	N	1324	-0-	-0-	-0-	536	1	779	2	N	8					202
							9	9									
06	1320	N	939	-0-	-381	-0-	427	1	512	2	N	-0-					202
07	1742	N	1742	-0-	-0-	-0-	498	1	1244	2	N	-0-					202
08	2070	N	2070	-0-	-0-	-0-	642	1	1360	2	N	62	182	1			82
							68	9									
*09	2150	N	2150	-0-	-0-	-0-	685	1	1434	2	N	28					110
							31	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8048	X	8048	-0-	-0-	-0-	600	1	7243	2	N	186	197	1			90
							205	9									
05	7336	X	7336	-0-	-0-	-0-	620	1	6530	2	N	169	168	1			91
							186	9									
06	6810	X	6508	-0-	-302	-0-	600	1	5780	2	N	116					207
							128	9									
07	7037	X	6276	-0-	-761	-0-	520	1	5681	2	N	68					275
							75	9									
08	7037	X	6621	-0-	-416	-0-	620	1	5949	2	N	47	175	1			147
							52	9									
*09	6810	X	6250	-0-	-560	-0-	600	1	5595	2	N	50					197
							55	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

04	540	N	506	-0-	-34	-0-	120	1	237	2	N	135					143
							149	9									
05	604	N	604	-0-	-0-	-0-	120	1	471	2	N	12					155
							13	9									
06	840	N	594	-0-	-246	-0-	120	1	449	2	N	23	38	1			140
							25	9									
07	527	N	511	-0-	-16	-0-	445	2	66	9	N	60	114	1			86
*08	589	N	-0-	-0-	-589	-0-					N	-0-					86
09	570	N	-0-	-0-	-570	-0-					N	-0-					86

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

04	2100	X	804	-0-	-1296	-0-	718	2	86	9	N	78					133
05	1550	X	252	-0-	-1298	-0-	103	2	149	9	N	135					268
06	1560	X	-0-	-0-	-1560	-0-					N	63	163	1			168
07	1612	X	-0-	-0-	-1612	-0-					N	-0-					168
08	869	N	869	-0-	-0-	-0-	738	2	131	9	N	119	287	1			-0-
*09	488	N	488	-0-	-0-	-0-	418	2	70	9	N	64					64

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

04	300	N	258	-0-	-42	-0-	258	2			N	-0-					76
05	279	N	63	-0-	-216	-0-	63	2			N	-0-					76
06	330	N	182	-0-	-148	-0-	182	2			N	-0-					76
07	279	N	226	-0-	-53	-0-	226	2			N	-0-					76
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					76
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

04	810	N	569	-0-	-241	-0-	552	2	17	9	N	15					112
05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					112
06	600	N	546	-0-	-54	-0-	536	2	10	9	N	9					121
07	816	N	816	-0-	-0-	-0-	762	2	54	9	N	49					170
08	954	N	954	-0-	-0-	-0-	899	2	55	9	N	50	170	1			50
*09	755	N	755	-0-	-0-	-0-	720	2	35	9	N	32					82

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

04	7438	X	7438	-0-	-0-	-0-	7333	2	105	9	N	95					182
05	8240	X	8240	-0-	-0-	-0-	8122	2	118	9	N	107					289
06	8471	X	8471	-0-	-0-	-0-	8325	2	146	9	N	133	172	1			250
07	3800	X	3800	-0-	-0-	-0-	3752	2	48	9	N	44					294
08	7746	X	7746	-0-	-0-	-0-	7652	2	94	9	N	85	171	1			208
*09	8583	X	8583	-0-	-0-	-0-	8434	2	149	9	N	135	182	1			161

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

04	2181	N	2181	-0-	-0-	-0-	2111	2	70	9	N	64					188
05	2260	N	2260	-0-	-0-	-0-	2171	2	89	9	N	81					269
06	2018	N	2018	-0-	-0-	-0-	1957	2	61	9	N	55	171	1			153
07	2153	N	2153	-0-	-0-	-0-	2114	2	39	9	N	35					188
08	2248	N	2248	-0-	-0-	-0-	2149	2	99	9	N	90	172	1			106
*09	2029	N	2029	-0-	-0-	-0-	1966	2	63	9	N	57					163

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

04	1753	N	1753	-0-	-0-	-0-	1733	2	20	9	N	18					64
05	2519	N	2519	-0-	-0-	-0-	2484	2	35	9	N	32					96
06	1980	N	1897	-0-	-83	-0-	1869	2	28	9	N	25					121
07	1902	N	1902	-0-	-0-	-0-	1877	2	25	9	N	23					144
08	2511	N	1392	-0-	-1119	-0-	1372	2	20	9	N	18					162
09	1890	N	909	-0-	-981	-0-	898	2	11	9	N	10					172

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3971	-0-	-499	-0-	511	1	3430	3	N	27					107
							30	9									
05	4092	X	4087	-0-	-5	-0-	606	1	3403	3	N	71	1	8			177
							78	9									
06	3996	X	3996	-0-	-0-	-0-	522	1	3474	3	N	-0-					177
07	4606	X	4606	-0-	-0-	-0-	645	1	3938	3	N	21					198
							23	9									
08	4512	X	4512	-0-	-0-	-0-	607	1	3870	3	N	32	182	1			48
							35	9									
*09	4653	X	4653	-0-	-0-	-0-	518	1	4088	3	N	43					91
							47	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					40
05	155	N	135	-0-	-20	-0-	20	1	115	3	N	-0-					40
06	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					40
07	186	N	168	-0-	-18	-0-	24	1	144	3	N	-0-					40
08	191	N	191	-0-	-0-	-0-	25	1	162	3	N	4					44
							4	9									
*09	2189	N	2189	-0-	-0-	-0-	241	1	1902	3	N	42					86
							46	9									

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	63	1	426	3	N	-0-					42
05	527	N	438	-0-	-89	-0-	66	1	372	3	N	-0-					42
06	425	N	425	-0-	-0-	-0-	54	1	362	3	N	8					50
							9	9									
07	496	N	346	-0-	-150	-0-	41	1	249	3	N	51					101
							56	9									
08	646	N	646	-0-	-0-	-0-	80	1	511	3	N	50					151
							55	9									
*09	516	N	516	-0-	-0-	-0-	58	1	457	3	N	1					152
							1	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	19	1	148	3	N	57					271
							63	9									
05	217	N	214	-0-	-3	-0-	26	1	171	3	N	15	184	1			102
							17	9									
06	233	N	233	-0-	-0-	-0-	28	1	168	3	N	34					136
							37	9									
07	217	N	150	-0-	-67	-0-	23	1	99	3	N	25					161
							28	9									
08	217	N	189	-0-	-28	-0-	21	1	145	3	N	21					182
							23	9									
09	210	N	161	-0-	-49	-0-	31	1	112	3	N	16					198
							18	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	4818	-0-	-1602	-0-	556 26	1 9	4236	3	N	24					50
05	6634	X	5068	-0-	-1566	-0-	660 10	1 9	4398	3	N	9					59
06	5940	X	3273	-0-	-2667	-0-	473 10	1 9	2790	3	N	9	58	1			10
07	6138	X	2559	-0-	-3579	-0-	484	1	2075	3	N	-0-					10
08	5859	X	5041	-0-	-818	-0-	647	1	4394	3	N	-0-					10
09	4890	X	2292	-0-	-2598	-0-	499	1	1793	3	N	-0-					10

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					69
05	0	X	-0-	-0-	-0-	-0-					N	-0-					69
06	0	X	-0-	-0-	-0-	-0-					N	-0-					69
07	0	X	-0-	-0-	-0-	-0-					N	-0-					69
08	8946	X	8946	-0-	-0-	-0-	92	1	8703	3	N	137					206
							151	9									
*09	7882	X	7882	-0-	-0-	-0-	150	1	7592	3	N	127					333
							140	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5339	X	5339	-0-	-0-	-0-	693	1	4646	3	N	-0-					199
05	4836	X	4683	-0-	-153	-0-	703	1	3947	3	N	30					229
							33	9									
06	5309	X	5309	-0-	-0-	-0-	691	1	4597	3	N	19	181	1			67
							21	9									
07	5301	X	4876	-0-	-425	-0-	686	1	4190	3	N	-0-					67
08	5301	X	4890	-0-	-411	-0-	655	1	4177	3	N	53					120
							58	9									
09	5130	X	4806	-0-	-324	-0-	534	1	4214	3	N	53					173
							58	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

04	1020 X	941	-0-	-79	-0-	879	2	62	9	N	56					336
05	1798 X	122	-0-	-1676	-0-	122	2			N	-0-					336
06	3030 X	727	-0-	-2303	-0-	563	2	164	9	N	149					485
07	3131 X	1291	-0-	-1840	-0-	1219	2	72	9	N	65	161	1			389
08	3131 X	-0-	-0-	-3131	-0-					N	87	151	1			325
*09	3939 X	3939	-0-	-0-	-0-	3939	2			N	-0-					325

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

04	1950 X	421	-0-	-1529	-0-	421	2			N	-0-					15
05	2015 X	649	-0-	-1366	-0-	649	2			N	-0-					15
06	1950 X	759	-0-	-1191	-0-	759	2			N	-0-					15
07	2015 X	782	-0-	-1233	-0-	782	2			N	-0-					15
*08	2295 X	2295	-0-	-0-	-0-	2295	2			N	-0-					15
*09	802 X	802	-0-	-0-	-0-	802	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

04	2350 N	2350	-0-	-0-	-0-	265	1	2024	3	N	55					103
						61	9									
05	2111 N	2111	-0-	-0-	-0-	272	1	1817	3	N	20	1	8			122
						22	9									
06	2280 N	1288	-0-	-992	-0-	184	1	1085	3	N	17	118	1			21
						19	9									
07	2418 N	1908	-0-	-510	-0-	361	1	1547	3	N	-0-					21
08	2108 N	1278	-0-	-830	-0-	164	1	1114	3	N	-0-					21
09	1290 N	887	-0-	-403	-0-	193	1	694	3	N	-0-					21

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			125
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			125
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

04	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	2			Y	-0-					3
05	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					3
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					3
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					3
*08	62	N	38	-0-	-24	-0-	38	2			Y	-0-					3
09	60	N	29	-0-	-31	-0-	29	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
06	210	N	151	-0-	-59	-0-	151	2			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
*08	186	N	126	-0-	-60	-0-	126	2			Y	-0-					-0-
09	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

04	14B2	EXT	5	-0-	5	20	5	1			Y	-0-					-0-
05	14B2	EXT	8	-0-	8	28	8	1			Y	-0-					-0-
06	14B2	EXT	14	-0-	14	42	14	1			Y	-0-					-0-
07	14B2	EXT	13	-0-	13	55	13	1			Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	55					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					2
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					2
06	30	N	26	-0-	-4	-0-	26	2			Y	-0-					2
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					2
*08	31	N	19	-0-	-12	-0-	19	2			Y	-0-					2
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

04	14B2	EXT	8	-0-	8	55	8	1			N	-0-					-0-
05	14B2	EXT	11	-0-	11	66	11	1			N	-0-					-0-
06	14B2	EXT	9	-0-	9	75	9	1			N	-0-					-0-
07	14B2	EXT	9	-0-	9	84	9	1			N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
*09	84	X	-0-	-0-	-84	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

04	120	N	118	-0-	-2	-0-	118	2			N	-0-					79
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					79
06	150	N	115	-0-	-35	-0-	115	2			N	-0-					79
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					79
*08	124	N	119	-0-	-5	-0-	119	2			N	-0-	1	1			78
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
*08	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					5
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					5
06	510	N	365	-0-	-145	-0-	365	2			N	-0-					5
07	434	N	346	-0-	-88	-0-	346	2			N	-0-					5
*08	403	N	361	-0-	-42	-0-	361	2			N	-0-	2	1			3
09	360	N	280	-0-	-80	-0-	280	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4
05	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4
06	210	N	162	-0-	-48	-0-	162	2			Y	-0-					4
07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					4
*08	186	N	181	-0-	-5	-0-	181	2			Y	-0-	1	1			3
09	150	N	140	-0-	-10	-0-	140	2			Y	-0-					3

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					105
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					105
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					105
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					105
*08	124	N	81	-0-	-43	-0-	81	2			Y	-0-	1	1			104
09	120	N	63	-0-	-57	-0-	63	2			Y	-0-					104

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

04	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
*08	124	N	111	-0-	-13	-0-	105	2	6	9	Y	5	1	1			4
09	120	N	81	-0-	-39	-0-	81	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

04	600	N	592	-0-	-8	-0-	592	2			N	-0-					44
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					44
06	720	N	521	-0-	-199	-0-	521	2			N	-0-					44
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					44
*08	558	N	428	-0-	-130	-0-	428	2			N	-0-	3	1			41
09	510	N	332	-0-	-178	-0-	332	2			N	-0-					41

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

04	180	N	178	-0-	-2	-0-	178	2			N	-0-					90
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					90
06	210	N	156	-0-	-54	-0-	156	2			N	-0-					90
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					90
*08	186	N	147	-0-	-39	-0-	147	2			N	-0-	1	1			89
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					89

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

04	3870	X	3849	-0-	-21	-0-	3849	2			N	-0-					67
05	5332	X	3715	-0-	-1617	-0-	3715	2			N	-0-					67
06	5160	X	3387	-0-	-1773	-0-	3387	2			N	-0-					67
07	4836	X	3212	-0-	-1624	-0-	3212	2			N	-0-					67
*08	4836	X	3141	-0-	-1695	-0-	3042	2	99	9	N	90	153	1			4
09	3840	X	2358	-0-	-1482	-0-	2358	2			N	-0-					4

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

04	7500	1326	-0-	-6174	23149	1146	2	180	9	Y	164	182	1			61
05	7750	393	-0-	-7357	15792	250	2	143	9	Y	130	155	1			36
06	7500	332	-0-	-7168	8624	190	2	142	9	Y	129	104	1			61
07	7750	201	-0-	-7549	1075	134	2	67	9	Y	61	102	1			20
08	1705 #	-0-	-0-	-1705	-0-					Y	-0-	11	1			9
09	1320 #	-0-	-0-	-1320	-0-					Y	-0-	3	1			6

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
05	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
07	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
08	0	#	-0-	-0-	-0-	B	-0-					N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																		
09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					82

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

04	4214	R	4214	-0-	-0-	B	-0-	3872	2	342	9	N	311	276	1			82
05	4378	R	4378	-0-	-0-	B	-0-	4004	2	374	9	N	340	269	1			153
06	4452	R	4452	-0-	-0-	B	-0-	4046	2	406	9	N	369	380	1			142
07	4193	R	4193	-0-	-0-	B	-0-	3774	2	419	9	N	381	432	1			91
08	4154	#	4004	-0-	-150	B	-150	3782	2	222	9	N	202	144	1			149
09/01 BALANCING DATE STATUS -> -150																		
*09	5054	R	5204	-0-	150	B	-0-	4721	2	483	9	N	439	461	1			127

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

04	4320	#	3719	-0-	-601	B	-3250	3438	2	281	9	N	255	161	1			124
05	4464	#	826	-0-	-3638	B	-6888	759	2	67	9	N	61					185
06	3900	#	3665	-0-	-235	B	-7123	3346	2	319	9	N	290	331	1			144
07	4123	#	5610	-0-	1487	B	-5636	5255	2	355	9	N	323	317	1			150
08	4123	#	5338	-0-	1215	B	-4421	4966	2	372	9	N	338	343	1			145
09/01 BALANCING DATE STATUS -> -4421																		
09	3720	#	5527	-0-	1807	B	-2614	5186	2	341	9	N	310	191	1			264

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

04	510	#	-0-	-0-	-510	B	-3934					N	-0-					256
05	682	#	14	-0-	-668	B	-4602	1	1	7	2	N	5					261
								6	9									
06	660	#	89	-0-	-571	B	-5173	83	1	6	9	N	5					266
07	0	#	NO RPT	-0-	-0-	B	-5173					N	NO RPT					266
08	0	#	NO RPT	-0-	-0-	B	-5173					N	NO RPT					266
09/01 BALANCING DATE STATUS -> -2462 CANCELLED UNDERAGE -> -2711																		
09	14	#	NO RPT	-0-	-14	B	-2476					N	NO RPT					266

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
VALIDUS NRG AQUILAS ASSETCO LLC 881239
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					7
*05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-	7	7			-0-
*06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18																	

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2635	X	2635	-0-	-0-	-0-	2459	1	176	9	N	160					160

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

04	0	#	-0-	-0-	-0-	-0-					N	-0-					461
05	0	#	-0-	-0-	-0-	-0-					N	-0-					461
06	0	#	-0-	-0-	-0-	-0-					N	-0-					461
07	0	#	-0-	-0-	-0-	-0-					N	-0-					461
08	0	#	-0-	-0-	-0-	-0-					N	9	347	1			123
*09	604	R	604	-0-	-0-	-0-	545	1	59	9	N	54					177

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	203	-0-	203	203	169	1	34	9		N	31					31

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	571	-0-	-119 B	-0-	571	2			N	-0-					140
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					140
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					140
07	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					140
*08	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					140
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					7
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					7
06	720	N	679	-0-	-41 B	-0-	679	2			N	-0-					7
07	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					7
08	651	N	542	-0-	-109 B	-0-	542	2			N	-0-					7
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					90
05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					90
06	990	N	740	-0-	-250 B	-0-	740	2			N	-0-					90
07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					90
08	868	N	366	-0-	-502 B	-0-	366	2			N	-0-					90
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					90

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2217	-0-	-393 B	-0-	2217	2			N	-0-					200
05	2480	X	1981	-0-	-499 B	-0-	1981	2			N	-0-					200
06	2190	X	1977	-0-	-213 B	-0-	1977	2			N	-0-					200
07	2263	X	1930	-0-	-333 B	-0-	1930	2			N	-0-					200
08	2294	X	1591	-0-	-703 B	-0-	1591	2			N	-0-					200
09	2220	X	NO RPT	-0-	-2220 B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF. 14327 - 14359

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/03/2021 - WELL PLUGGED 5-3-2021

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	272	1	748	2	N	-0-					-0-
07	953	N	953	-0-	-0- B	-0-	225	1	728	2	N	-0-					-0-
*08	885	N	885	-0-	-0- B	-0-	248	1	637	2	N	-0-					-0-
*09	822	N	822	-0-	-0- B	-0-	254	1	568	2	N	-0-					-0-

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

04	17070	X	15717	-0-	-1353 B	-0-	15717	2			N	-0-					-0-
05	17639	X	4543	-0-	-13096 B	-0-	4543	2			N	-0-					-0-
06	11714	X	11714	-0-	-0- B	-0-	11714	2			N	-0-					-0-
07	10024	X	10024	-0-	-0- B	-0-	10024	2			N	-0-					-0-
*08	18138	X	18138	-0-	-0- B	-0-	18138	2			N	-0-					-0-
*09	24524	X	24524	-0-	-0- B	-0-	24524	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

04	5760	X	5157	-0-	-603 B	-0-	1127	1	4030	2	N	-0-					-0-
05	5952	X	3639	-0-	-2313 B	-0-	617	1	3022	2	N	-0-					-0-
06	5760	X	2293	-0-	-3467 B	-0-	611	1	1682	2	N	-0-					-0-
07	7192	X	6709	-0-	-483 B	-0-	1581	1	5128	2	N	-0-					-0-
08	7192	X	5383	-0-	-1809 B	-0-	1509	1	3874	2	N	-0-					-0-
*09	5719	X	5719	-0-	-0- B	-0-	1767	1	3952	2	N	-0-					-0-

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

04	3210	X	2809	-0-	-401 B	-0-	2809	2			N	-0-					-0-
05	3317	X	2034	-0-	-1283 B	-0-	2034	2			N	-0-					-0-
06	3210	X	1252	-0-	-1958 B	-0-	1252	2			N	-0-					-0-
07	3317	X	1729	-0-	-1588 B	-0-	1729	2			N	-0-					-0-
*08	5395	X	5395	-0-	-0- B	-0-	5395	2			N	-0-					-0-
*09	3558	X	3558	-0-	-0- B	-0-	3558	2			N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

04	3690	X	3598	-0-	-92 B	-0-	131	1	3467	2	N	-0-					-0-
05	3813	X	2817	-0-	-996 B	-0-	88	1	2729	2	N	-0-					-0-
06	3150	X	3095	-0-	-55 B	-0-	3095	2			N	-0-					-0-
07	4278	X	4115	-0-	-163 B	-0-	4115	2			N	-0-					-0-
08	4278	X	3997	-0-	-281 B	-0-	3997	2			N	-0-					-0-
*09	3758	X	3758	-0-	-0- B	-0-	3758	2			N	-0-					-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

04	4263	X	4263	-0-	-0- B	-0-	4263	2			N	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3286	X	-0-	-0-	-3286 B	-0-					N	-0-					-0-
09	3180	X	-0-	-0-	-3180 B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4896	X	4896	-0-	-0-	B	-0-	1070	1	3826	2	N	-0-			-0-
05	4134	X	4134	-0-	-0-	B	-0-	701	1	3433	2	N	-0-			-0-
06	4085	X	4085	-0-	-0-	B	-0-	1089	1	2996	2	N	-0-			-0-
07	4737	X	4737	-0-	-0-	B	-0-	1116	1	3621	2	N	-0-			-0-
*08	3768	X	3768	-0-	-0-	B	-0-	1056	1	2712	2	N	-0-			-0-
*09	2517	X	2517	-0-	-0-	B	-0-	778	1	1739	2	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

04	3300	X	3043	-0-	-257	B	-0-	665	1	2378	2	N	-0-			-0-
05	3410	X	2672	-0-	-738	B	-0-	453	1	2219	2	N	-0-			-0-
06	2479	X	2479	-0-	-0-	B	-0-	661	1	1818	2	N	-0-			-0-
07	4306	X	4306	-0-	-0-	B	-0-	1015	1	3291	2	N	-0-			-0-
*08	3191	X	3191	-0-	-0-	B	-0-	894	1	2297	2	N	-0-			-0-
09	3030	X	2867	-0-	-163	B	-0-	886	1	1981	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

04	4206	X	4206	-0-	-0-	B	-0-	919	1	3287	2	N	-0-			-0-
05	2759	X	1961	-0-	-798	B	-0-	332	1	1629	2	N	-0-			-0-
06	2670	X	1843	-0-	-827	B	-0-	491	1	1352	2	N	-0-			-0-
07	3844	X	455	-0-	-3389	B	-0-	107	1	348	2	N	-0-			-0-
08	3844	X	599	-0-	-3245	B	-0-	168	1	431	2	N	-0-			-0-
09	3720	X	1540	-0-	-2180	B	-0-	476	1	1064	2	N	-0-			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

04	5180	X	5180	-0-	-0-	B	-0-	189	1	4991	2	N	-0-			-0-
05	4526	X	2558	-0-	-1968	B	-0-	80	1	2478	2	N	-0-			-0-
06	4380	X	1666	-0-	-2714	B	-0-	1666	2			N	-0-			-0-
07	5208	X	3053	-0-	-2155	B	-0-	3053	2			N	-0-			-0-
08	5363	X	3467	-0-	-1896	B	-0-	3467	2			N	-0-			-0-
09	5190	X	3478	-0-	-1712	B	-0-	3478	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

04	510	N	393	-0-	-117	B	-0-	86	1	307	2	N	-0-			-0-
05	403	N	335	-0-	-68	B	-0-	57	1	278	2	N	-0-			-0-
06	785	N	785	-0-	-0-	B	-0-	209	1	576	2	N	-0-			-0-
07	466	N	466	-0-	-0-	B	-0-	110	1	356	2	N	-0-			-0-
*08	473	N	473	-0-	-0-	B	-0-	133	1	340	2	N	-0-			-0-
09	780	N	336	-0-	-444	B	-0-	104	1	232	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

04	5940	X	-0-	-0-	-5940	B	-0-					N	-0-			-0-
05	6138	X	-0-	-0-	-6138	B	-0-					N	-0-			-0-
06	5940	X	230	-0-	-5710	B	-0-	230	2			N	-0-			-0-
07	9158	X	9158	-0-	-0-	B	-0-	9158	2			N	-0-			-0-
*08	5635	X	5635	-0-	-0-	B	-0-	5635	2			N	-0-			-0-
*09	5145	X	5145	-0-	-0-	B	-0-	5145	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

04	3176	X	3176	-0-	-0-	B	-0-	116	1	3060	2	N	-0-			-0-
05	3131	X	2522	-0-	-609	B	-0-	79	1	2443	2	N	-0-			-0-
06	2730	X	2107	-0-	-623	B	-0-	2107	2			N	-0-			-0-
07	3036	X	3036	-0-	-0-	B	-0-	3036	2			N	-0-			-0-
*08	3650	X	3650	-0-	-0-	B	-0-	3650	2			N	-0-			-0-
*09	3563	X	3563	-0-	-0-	B	-0-	3563	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5134	X	5134	-0-	-0-	B	-0-	187	1	4947	2	N	-0-			-0-
05	5208	X	4467	-0-	-741	B	-0-	139	1	4328	2	N	-0-			-0-
06	4020	X	3815	-0-	-205	B	-0-	3815	2			N	-0-			-0-
07	4782	X	4782	-0-	-0-	B	-0-	4782	2			N	-0-			-0-
08	5301	X	5135	-0-	-166	B	-0-	5135	2			N	-0-			-0-
09	5130	X	4809	-0-	-321	B	-0-	4809	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

04	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-			-0-
05	589	N	-0-	-0-	-589	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

04	4884	X	4884	-0-	-0-	B	-0-	1068	1	3816	2	N	-0-			-0-
05	3121	X	3121	-0-	-0-	B	-0-	529	1	2592	2	N	-0-			-0-
06	3958	X	3958	-0-	-0-	B	-0-	1055	1	2903	2	N	-0-			-0-
07	3496	X	3496	-0-	-0-	B	-0-	824	1	2672	2	N	-0-			-0-
*08	3789	X	3789	-0-	-0-	B	-0-	1062	1	2727	2	N	-0-			-0-
*09	3761	X	3761	-0-	-0-	B	-0-	1162	1	2599	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

04	3870	X	3421	-0-	-449	B	-0-	748	1	2673	2	N	-0-			-0-
05	3968	X	3110	-0-	-858	B	-0-	527	1	2583	2	N	-0-			-0-
06	3330	X	3104	-0-	-226	B	-0-	828	1	2276	2	N	-0-			-0-
07	4185	X	4136	-0-	-49	B	-0-	975	1	3161	2	N	-0-			-0-
08	4185	X	3747	-0-	-438	B	-0-	1050	1	2697	2	N	-0-			-0-
09	3420	X	2040	-0-	-1380	B	-0-	630	1	1410	2	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

04	6109	X	6109	-0-	-0-	B	-0-	6109	2			N	-0-			-0-
05	5952	X	4086	-0-	-1866	B	-0-	4086	2			N	-0-			-0-
06	5760	X	5143	-0-	-617	B	-0-	5143	2			N	-0-			-0-
07	7037	X	5385	-0-	-1652	B	-0-	5385	2			N	-0-			-0-
08	7037	X	5812	-0-	-1225	B	-0-	5812	2			N	-0-			-0-
09	6120	X	5552	-0-	-568	B	-0-	5552	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

04	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-			-0-
05	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-			-0-
06	1121	N	1121	-0-	-0-	B	-0-	1121	2			N	-0-			-0-
07	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-			-0-
08	1209	N	1098	-0-	-111	B	-0-	1098	2			N	-0-			-0-
*09	1310	N	1310	-0-	-0-	B	-0-	1310	2			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

04	9030	X	8087	-0-	-943	B	-0-	8087	2			N	-0-			-0-
05	9331	X	5343	-0-	-3988	B	-0-	5343	2			N	-0-			-0-
06	10575	X	10575	-0-	-0-	B	-0-	10575	2			N	-0-			-0-
07	11193	X	11193	-0-	-0-	B	-0-	11193	2			N	-0-			-0-
*08	10856	X	10856	-0-	-0-	B	-0-	10856	2			N	-0-			-0-
*09	9153	X	9153	-0-	-0-	B	-0-	9153	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2112	N	2112	-0-	-0- B	-0-	2112	2			N	-0-					-0-
05	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					-0-
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
07	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
*08	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
*09	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13031	X	13031	-0-	-0- B	-0-	13031	2			N	-0-					-0-
05	12338	X	5192	-0-	-7146 B	-0-	5192	2			N	-0-					-0-
06	11940	X	8725	-0-	-3215 B	-0-	8725	2			N	-0-					-0-
07	12555	X	7491	-0-	-5064 B	-0-	7491	2			N	-0-					-0-
08	12555	X	8065	-0-	-4490 B	-0-	8065	2			N	-0-					-0-
09	12150	X	8414	-0-	-3736 B	-0-	8414	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2523	N	2523	-0-	-0- B	-0-	552	1	1971	2	N	-0-					-0-
05	1603	N	1603	-0-	-0- B	-0-	272	1	1331	2	N	-0-					-0-
06	2438	N	2438	-0-	-0- B	-0-	650	1	1788	2	N	-0-					-0-
07	2902	N	2902	-0-	-0- B	-0-	684	1	2218	2	N	-0-					-0-
*08	4470	X	4470	-0-	-0- B	-0-	1253	1	3217	2	N	-0-					-0-
*09	4179	X	4179	-0-	-0- B	-0-	1291	1	2888	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	4826	-0-	-1054 B	-0-	176	1	4650	2	N	-0-					-0-
05	6144	X	6144	-0-	-0- B	-0-	191	1	5953	2	N	-0-					-0-
06	5837	X	5837	-0-	-0- B	-0-	5837	2			N	-0-					-0-
07	7225	X	7225	-0-	-0- B	-0-	7225	2			N	-0-					-0-
*08	6515	X	6515	-0-	-0- B	-0-	6515	2			N	-0-					-0-
*09	5994	X	5994	-0-	-0- B	-0-	5994	2			N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2082	-0-	-18 B	-0-	455	1	1627	2	N	-0-					-0-
05	2232	N	1951	-0-	-281 B	-0-	331	1	1620	2	N	-0-					-0-
06	1983	N	1983	-0-	-0- B	-0-	529	1	1454	2	N	-0-					-0-
07	1688	N	1688	-0-	-0- B	-0-	398	1	1290	2	N	-0-					-0-
08	1953	N	1505	-0-	-448 B	-0-	422	1	1083	2	N	-0-					-0-
09	1980	N	1783	-0-	-197 B	-0-	551	1	1232	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5865	-0-	-315 B	-0-	214	1	5651	2	N	-0-					-0-
05	6386	X	5103	-0-	-1283 B	-0-	159	1	4944	2	N	-0-					-0-
06	6180	X	5395	-0-	-785 B	-0-	5395	2			N	-0-					-0-
07	6975	X	6608	-0-	-367 B	-0-	6608	2			N	-0-					-0-
08	6975	X	6544	-0-	-431 B	-0-	6544	2			N	-0-					-0-
*09	6203	X	6203	-0-	-0- B	-0-	6203	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4303	-0-	-557 B	-0-	157	1	4146	2	N	-0-					-0-
05	5022	X	4214	-0-	-808 B	-0-	131	1	4083	2	N	-0-					-0-
06	4860	X	4063	-0-	-797 B	-0-	4063	2			N	-0-					-0-
07	4898	X	4280	-0-	-618 B	-0-	4280	2			N	-0-					-0-
08	4898	X	4371	-0-	-527 B	-0-	4371	2			N	-0-					-0-
09	4290	X	3904	-0-	-386 B	-0-	3904	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	910	N	910	-0-	-0- B	-0-	199	1	711	2	N	-0-			-0-
05	682	N	583	-0-	-99 B	-0-	99	1	484	2	N	-0-			-0-
06	1175	N	1175	-0-	-0- B	-0-	313	1	862	2	N	-0-			-0-
07	1015	N	1015	-0-	-0- B	-0-	239	1	776	2	N	-0-			-0-
*08	709	N	709	-0-	-0- B	-0-	199	1	510	2	N	-0-			-0-
09	1170	N	593	-0-	-577 B	-0-	183	1	410	2	N	-0-			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

04	2430	X	1517	-0-	-913 B	-0-	332	1	1185	2	N	-0-			-0-
05	2511	X	1688	-0-	-823 B	-0-	286	1	1402	2	N	-0-			-0-
06	2430	X	1338	-0-	-1092 B	-0-	357	1	981	2	N	-0-			-0-
07	2294	X	1293	-0-	-1001 B	-0-	305	1	988	2	N	-0-			-0-
08	1767	X	1316	-0-	-451 B	-0-	369	1	947	2	N	-0-			-0-
09	1620	X	1194	-0-	-426 B	-0-	369	1	825	2	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

04	2970	X	2391	-0-	-579 B	-0-	2391	2			N	-0-			-0-
05	2976	X	602	-0-	-2374 B	-0-	602	2			N	-0-			-0-
06	4331	X	4331	-0-	-0- B	-0-	4331	2			N	-0-			-0-
07	3342	X	3342	-0-	-0- B	-0-	3342	2			N	-0-			-0-
*08	3218	X	3218	-0-	-0- B	-0-	3218	2			N	-0-			-0-
09	3210	X	2913	-0-	-297 B	-0-	2913	2			N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

04	4200	X	2689	-0-	-1511 B	-0-	98	1	2591	2	N	-0-			-0-
05	4340	X	2647	-0-	-1693 B	-0-	82	1	2565	2	N	-0-			-0-
06	3900	X	2542	-0-	-1358 B	-0-	2542	2			N	-0-			-0-
07	3689	X	1939	-0-	-1750 B	-0-	1939	2			N	-0-			-0-
08	3689	X	2268	-0-	-1421 B	-0-	2268	2			N	-0-			-0-
09	2700	X	1491	-0-	-1209 B	-0-	1491	2			N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

04	120	N	1	-0-	-119 B	-0-	1	2			N	-0-			-0-
05	248	N	220	-0-	-28 B	-0-	220	2			N	-0-			-0-
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-			-0-
07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-			-0-
*08	393	N	393	-0-	-0- B	-0-	393	2			N	-0-			-0-
*09	712	N	712	-0-	-0- B	-0-	712	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

04	4530	X	4197	-0-	-333 B	-0-	4197	2			N	-0-			-0-
05	2821	X	2199	-0-	-622 B	-0-	2199	2			N	-0-			-0-
06	6093	X	6093	-0-	-0- B	-0-	6093	2			N	-0-			-0-
07	9216	X	9216	-0-	-0- B	-0-	9216	2			N	-0-			-0-
08	6169	X	5769	-0-	-400 B	-0-	5769	2			N	-0-			-0-
*09	6804	X	6804	-0-	-0- B	-0-	6804	2			N	-0-			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

04	5058	X	5058	-0-	-0- B	-0-	184	1	4874	2	N	-0-			-0-
05	4998	X	4998	-0-	-0- B	-0-	156	1	4842	2	N	-0-			-0-
06	4620	X	4603	-0-	-17 B	-0-	4603	2			N	-0-			-0-
07	5053	X	4746	-0-	-307 B	-0-	4746	2			N	-0-			-0-
*08	5274	X	5274	-0-	-0- B	-0-	5274	2			N	-0-			-0-
09	5070	X	4890	-0-	-180 B	-0-	4890	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	-0-	-0-	-1020	B	-0-					N	-0-			-0-
05	5845	X	5845	-0-	-0-	B	-0-	5845	2			N	-0-			-0-
06	5391	X	5391	-0-	-0-	B	-0-	5391	2			N	-0-			-0-
07	5317	X	5317	-0-	-0-	B	-0-	5317	2			N	-0-			-0-
*08	5013	X	5013	-0-	-0-	B	-0-	5013	2			N	-0-			-0-
*09	4463	X	4463	-0-	-0-	B	-0-	4463	2			N	-0-			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-			-0-
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
08	3	N	2	-0-	-1	B	-0-	2	2			N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1674	N	1674	-0-	-0-	B	-0-	61	1	1613	2	N	-0-			-0-
05	1607	N	1607	-0-	-0-	B	-0-	50	1	1557	2	N	-0-			-0-
06	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-			-0-
07	1546	N	1546	-0-	-0-	B	-0-	1546	2			N	-0-			-0-
08	1612	N	1401	-0-	-211	B	-0-	1401	2			N	-0-			-0-
09	1500	N	1215	-0-	-285	B	-0-	1215	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4200	X	4015	-0-	-185	B	-0-	146	1	3869	2	N	-0-			-0-
05	4340	X	4059	-0-	-281	B	-0-	126	1	3933	2	N	-0-			-0-
06	4200	X	3538	-0-	-662	B	-0-	3538	2			N	-0-			-0-
07	4340	X	3103	-0-	-1237	B	-0-	3103	2			N	-0-			-0-
08	4340	X	3048	-0-	-1292	B	-0-	3048	2			N	-0-			-0-
09	4020	X	2223	-0-	-1797	B	-0-	2223	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7230	X	7024	-0-	-206	B	-0-	256	1	6768	2	N	-0-			-0-
05	7101	X	7101	-0-	-0-	B	-0-	221	1	6880	2	N	-0-			-0-
06	6908	X	6908	-0-	-0-	B	-0-	6908	2			N	-0-			-0-
07	7364	X	7364	-0-	-0-	B	-0-	7364	2			N	-0-			-0-
*08	8437	X	8437	-0-	-0-	B	-0-	8437	2			N	-0-			-0-
*09	7946	X	7946	-0-	-0-	B	-0-	7946	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1590	N	1341	-0-	-249	B	-0-	1341	2			N	-0-			-0-
05	1054	N	1040	-0-	-14	B	-0-	1040	2			N	-0-			-0-
06	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-			-0-
07	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-			-0-
*08	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-			-0-
*09	1277	N	1277	-0-	-0-	B	-0-	1277	2			N	-0-			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	300	-0-	-660	B	-0-	11	1	289	2	N	-0-			-0-
05	992	N	-0-	-0-	-992	B	-0-					N	-0-			-0-
06	1886	N	1886	-0-	-0-	B	-0-	1886	2			N	-0-			-0-
07	1739	N	1739	-0-	-0-	B	-0-	1739	2			N	-0-			-0-
*08	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-			-0-
*09	2338	N	2338	-0-	-0-	B	-0-	2338	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	158	-0-	-1762	B	-0-	6	1	152	2	N	-0-					-0-
05	1984	X	1777	-0-	-207	B	-0-	55	1	1722	2	N	-0-					-0-
06	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
*08	3215	X	3215	-0-	-0-	B	-0-	3215	2			N	-0-					-0-
*09	2730	N	2730	-0-	-0-	B	-0-	2730	2			N	-0-					-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4534	-0-	-506	B	-0-	165	1	4369	2	N	-0-					-0-
05	5208	X	4001	-0-	-1207	B	-0-	125	1	3876	2	N	-0-					-0-
06	5040	X	3519	-0-	-1521	B	-0-	3519	2			N	-0-					-0-
07	4309	X	4116	-0-	-193	B	-0-	4116	2			N	-0-					-0-
08	4681	X	4661	-0-	-20	B	-0-	4661	2			N	-0-					-0-
09	4530	X	4046	-0-	-484	B	-0-	4046	2			N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	107	-0-	-73	B	-0-	107	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*09	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1308	-0-	-1182	B	-0-	48	1	1260	2	N	-0-					-0-
05	1581	N	1303	-0-	-278	B	-0-	41	1	1262	2	N	-0-					-0-
06	2834	N	2834	-0-	-0-	B	-0-	2834	2			N	-0-					-0-
07	3235	X	3235	-0-	-0-	B	-0-	3235	2			N	-0-					-0-
*08	3112	X	3112	-0-	-0-	B	-0-	3112	2			N	-0-					-0-
*09	3316	X	3316	-0-	-0-	B	-0-	3316	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3490	X	3490	-0-	-0-	B	-0-	127	1	3363	2	N	-0-					-0-
05	5549	X	3485	-0-	-2064	B	-0-	109	1	3376	2	N	-0-					-0-
06	5370	X	3347	-0-	-2023	B	-0-	3347	2			N	-0-					-0-
07	5549	X	3192	-0-	-2357	B	-0-	3192	2			N	-0-					-0-
08	5394	X	3000	-0-	-2394	B	-0-	3000	2			N	-0-					-0-
09	3480	X	3049	-0-	-431	B	-0-	3049	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0- B	-0-	160	1	571	2	N	-0-					-0-
05	806	N	618	-0-	-188 B	-0-	105	1	513	2	N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	180	1	495	2	N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	172	1	556	2	N	-0-					-0-
*08	725	N	725	-0-	-0- B	-0-	203	1	522	2	N	-0-					-0-
*09	805	N	805	-0-	-0- B	-0-	249	1	556	2	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

04	3300	X	2673	-0-	-627 B	-0-	97	1	2576	2	N	-0-					-0-
05	3410	X	2680	-0-	-730 B	-0-	83	1	2597	2	N	-0-					-0-
06	3300	X	2599	-0-	-701 B	-0-	2599	2			N	-0-					-0-
07	3286	X	2851	-0-	-435 B	-0-	2851	2			N	-0-					-0-
08	3286	X	2833	-0-	-453 B	-0-	2833	2			N	-0-					-0-
*09	2896	X	2896	-0-	-0- B	-0-	2896	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

04	17405	X	17405	-0-	-0- B	-0-	17405	2			N	-0-					-0-
05	16864	X	7937	-0-	-8927 B	-0-	7937	2			N	-0-					-0-
06	16320	X	15231	-0-	-1089 B	-0-	15231	2			N	-0-					-0-
07	19696	X	19696	-0-	-0- B	-0-	19696	2			N	-0-					-0-
08	19282	X	18504	-0-	-778 B	-0-	18504	2			N	-0-					-0-
*09	18059	X	18059	-0-	-0- B	-0-	18059	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

04	2859	X	2859	-0-	-0- B	-0-	104	1	2755	2	N	-0-					-0-
05	2883	X	2686	-0-	-197 B	-0-	84	1	2602	2	N	-0-					-0-
06	2700	X	2523	-0-	-177 B	-0-	2523	2			N	-0-					-0-
07	3193	X	2495	-0-	-698 B	-0-	2495	2			N	-0-					-0-
08	3193	X	2872	-0-	-321 B	-0-	2872	2			N	-0-					-0-
09	2850	X	2833	-0-	-17 B	-0-	2833	2			N	-0-					-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

04	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
05	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-
06	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
07	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
*08	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
*09	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

04	2278	N	2278	-0-	-0- B	-0-	83	1	2195	2	N	-0-					-0-
05	1952	N	1952	-0-	-0- B	-0-	61	1	1891	2	N	-0-					-0-
06	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
08	1953	N	1326	-0-	-627 B	-0-	1326	2			N	-0-					-0-
*09	2290	N	2290	-0-	-0- B	-0-	2290	2			N	-0-					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

04	4740	X	4455	-0-	-285 B	-0-	4455	2			N	-0-					-0-
05	4774	X	3581	-0-	-1193 B	-0-	3581	2			N	-0-					-0-
06	4620	X	4051	-0-	-569 B	-0-	4051	2			N	-0-					-0-
07	5022	X	3997	-0-	-1025 B	-0-	3997	2			N	-0-					-0-
08	5022	X	4080	-0-	-942 B	-0-	4080	2			N	-0-					-0-
09	4470	X	4043	-0-	-427 B	-0-	4043	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3617	X	3617	-0-	-0- B	-0-	132	1	3485	2	N	-0-			-0-
05	2759	X	2759	-0-	-0- B	-0-	86	1	2673	2	N	-0-			-0-
06	2168	X	2168	-0-	-0- B	-0-	2168	2			N	-0-			-0-
07	2604	X	2151	-0-	-453 B	-0-	2151	2			N	-0-			-0-
08	2604	X	2110	-0-	-494 B	-0-	2110	2			N	-0-			-0-
09	2520	X	2085	-0-	-435 B	-0-	2085	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	755	-0-	-655 B	-0-	28	1	727	2	N	-0-			-0-
05	1612	N	681	-0-	-931 B	-0-	21	1	660	2	N	-0-			-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-			-0-
07	697	N	697	-0-	-0- B	-0-	697	2			N	-0-			-0-
*08	847	N	847	-0-	-0- B	-0-	847	2			N	-0-			-0-
*09	831	N	831	-0-	-0- B	-0-	831	2			N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4143	X	4143	-0-	-0- B	-0-	151	1	3992	2	N	-0-			-0-
05	4123	X	3184	-0-	-939 B	-0-	99	1	3085	2	N	-0-			-0-
06	3990	X	3541	-0-	-449 B	-0-	3541	2			N	-0-			-0-
07	4406	X	4406	-0-	-0- B	-0-	4406	2			N	-0-			-0-
*08	7343	X	7343	-0-	-0- B	-0-	7343	2			N	-0-			-0-
*09	6219	X	6219	-0-	-0- B	-0-	6219	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10140	X	9955	-0-	-185 B	-0-	9955	2			N	-0-			-0-
05	10106	X	5605	-0-	-4501 B	-0-	5605	2			N	-0-			-0-
06	8760	X	6571	-0-	-2189 B	-0-	6571	2			N	-0-			-0-
07	11315	X	7631	-0-	-3684 B	-0-	7631	2			N	-0-			-0-
08	11315	X	7914	-0-	-3401 B	-0-	7914	2			N	-0-			-0-
09	9960	X	8997	-0-	-963 B	-0-	8997	2			N	-0-			-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5580	X	4991	-0-	-589 B	-0-	182	1	4809	2	N	-0-			-0-
05	5766	X	4025	-0-	-1741 B	-0-	125	1	3900	2	N	-0-			-0-
06	4980	X	4291	-0-	-689 B	-0-	4291	2			N	-0-			-0-
07	5843	X	5843	-0-	-0- B	-0-	5843	2			N	-0-			-0-
*08	5164	X	5164	-0-	-0- B	-0-	5164	2			N	-0-			-0-
09	4980	X	4878	-0-	-102 B	-0-	4878	2			N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-			-0-
05	1085	N	526	-0-	-559 B	-0-	526	2			N	-0-			-0-
06	676	N	676	-0-	-0- B	-0-	676	2			N	-0-			-0-
07	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-			-0-
*08	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-			-0-
*09	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5500	X	5500	-0-	-0-	B	-0-	5500	2			N	-0-					-0-
05	4216	X	2339	-0-	-1877	B	-0-	2339	2			N	-0-					-0-
06	4080	X	3443	-0-	-637	B	-0-	3443	2			N	-0-					-0-
07	3193	X	2343	-0-	-850	B	-0-	2343	2			N	-0-					-0-
08	5673	X	4724	-0-	-949	B	-0-	4724	2			N	-0-					-0-
09	5490	X	4434	-0-	-1056	B	-0-	4434	2			N	-0-					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18226	X	18226	-0-	-0-	B	-0-	664	1	17562	2	N	-0-					-0-
05	18002	X	18002	-0-	-0-	B	-0-	561	1	17441	2	N	-0-					-0-
06	17726	X	17726	-0-	-0-	B	-0-	17726	2			N	-0-					-0-
07	19243	X	19243	-0-	-0-	B	-0-	19243	2			N	-0-					-0-
*08	20005	X	20005	-0-	-0-	B	-0-	20005	2			N	-0-					-0-
*09	19297	X	19297	-0-	-0-	B	-0-	19297	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12990	X	3690	-0-	-9300	B	-0-	3690	2			N	-0-					-0-
05	13423	X	2074	-0-	-11349	B	-0-	2074	2			N	-0-					-0-
06	12990	X	11781	-0-	-1209	B	-0-	11781	2			N	-0-					-0-
07	11234	X	11234	-0-	-0-	B	-0-	11234	2			N	-0-					-0-
*08	10746	X	10746	-0-	-0-	B	-0-	10746	2			N	-0-					-0-
09	11790	X	10247	-0-	-1543	B	-0-	10247	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8712	X	8712	-0-	-0-	B	-0-	8712	2			N	-0-					-0-
05	6882	X	4119	-0-	-2763	B	-0-	4119	2			N	-0-					-0-
06	6660	X	5911	-0-	-749	B	-0-	5911	2			N	-0-					-0-
07	8680	X	6208	-0-	-2472	B	-0-	6208	2			N	-0-					-0-
08	8680	X	6289	-0-	-2391	B	-0-	6289	2			N	-0-					-0-
09	8400	X	7032	-0-	-1368	B	-0-	7032	2			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3178	X	3178	-0-	-0-	B	-0-	3178	2			N	-0-					-0-
05	2960	X	2960	-0-	-0-	B	-0-	2960	2			N	-0-					-0-
06	4397	X	4397	-0-	-0-	B	-0-	4397	2			N	-0-					-0-
07	3408	X	3408	-0-	-0-	B	-0-	3408	2			N	-0-					-0-
08	3162	X	1392	-0-	-1770	B	-0-	1392	2			N	-0-					-0-
09	3060	X	1399	-0-	-1661	B	-0-	1399	2			N	-0-					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4773	X	4773	-0-	-0-	B	-0-	174	1	4599	2	N	-0-					-0-
05	4719	X	4719	-0-	-0-	B	-0-	147	1	4572	2	N	-0-					-0-
06	4422	X	4422	-0-	-0-	B	-0-	4422	2			N	-0-					-0-
07	4921	X	4921	-0-	-0-	B	-0-	4921	2			N	-0-					-0-
*08	5143	X	5143	-0-	-0-	B	-0-	5143	2			N	-0-					-0-
*09	4920	X	4920	-0-	-0-	B	-0-	4920	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13231	X	13231	-0-	-0-	B	-0-	13231	2			N	-0-					-0-
05	12059	X	7582	-0-	-4477	B	-0-	7582	2			N	-0-					-0-
06	11670	X	10696	-0-	-974	B	-0-	10696	2			N	-0-					-0-
07	13653	X	13653	-0-	-0-	B	-0-	13653	2			N	-0-					-0-
08	13671	X	11675	-0-	-1996	B	-0-	11675	2			N	-0-					-0-
09	13230	X	12102	-0-	-1128	B	-0-	12102	2			N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1810	-0-	-410	B	-0-	554	1	1256	3	Y	-0-					-0-
05	1085	N	1932	-0-	847	B	-0-	448	1	1484	3	Y	-0-					-0-
06	1920	N	1774	-0-	-146	B	-0-	267	1	1507	3	Y	-0-					-0-
07	983	N	983	-0-	-0-	B	-0-	97	1	886	3	Y	-0-					-0-
*08	2063	N	2063	-0-	-0-	B	-0-	165	1	1898	3	Y	-0-					-0-
*09	9234	X	9234	-0-	-0-	B	-0-	555	1	8680	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	1862	-0-	-3268	B	-0-	570	1	1292	3	Y	-0-					-0-
05	5301	X	2520	-0-	-2781	B	-0-	584	1	1936	3	Y	-0-					-0-
06	5130	X	1377	-0-	-3753	B	-0-	207	1	1170	3	Y	-0-					-0-
07	2697	X	1562	-0-	-1135	B	-0-	154	1	1408	3	Y	-0-					-0-
08	2697	X	138	-0-	-2559	B	-0-	11	1	127	3	Y	-0-					-0-
09	2430	X	3	-0-	-2427	B	-0-	3	3			Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1927	N	1927	-0-	-0-	B	-0-	590	1	1337	3	Y	-0-					-0-
05	1302	N	1900	-0-	598	B	-0-	440	1	1460	3	Y	-0-					-0-
06	1260	N	1068	-0-	-192	B	-0-	161	1	907	3	Y	-0-					-0-
07	857	N	857	-0-	-0-	B	-0-	84	1	773	3	Y	-0-					-0-
*08	457	N	457	-0-	-0-	B	-0-	37	1	420	3	Y	-0-					-0-
09	1080	N	248	-0-	-832	B	-0-	15	1	233	3	Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

04	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT	2	-0-	2	B	2	2	4			Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

04	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

04	0 N	-0-	-0-	-0-	-0-					N	-0-					42
05	0 N	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

04	14B DENY		121	-0-	121	463	121	2			N	-0-					-0-
05	14B DENY		117	-0-	117	580	117	2			N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	580					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	456					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

04	10602	10461	-0-	-141	-0-	873	1	9588	2	N	-0-					-0-
05	11052	10858	-0-	-194	-0-	926	1	9932	2	N	-0-					-0-
06	10110 #	10001	-0-	-109	-0-	883	1	9118	2	N	-0-					-0-
07	10664	8593	-0-	-2071	-0-	883	1	7710	2	N	-0-					-0-
08	10664	8245	-0-	-2419	-0-	797	1	7448	2	N	-0-					-0-
*09	11828	11074	-0-	-754	-0-	907	1	10167	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	51	-0-	-69 B	-302	51	2			Y	-0-					-0-
05	93	#	-0-	-0-	-93 B	-395					Y	-0-					-0-
06	90	#	62	-0-	-28 B	-423	62	2			Y	-0-					-0-
07	62	#	34	-0-	-28 B	-451	34	2			Y	-0-					-0-
08	62	#	61	-0-	-1 B	-452	61	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-274		CANCELLED UNDERAGE ->		-178										
09	60	#	53	-0-	-7 B	-281	53	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

04	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	51	-0-	-39		-0-	51	2			Y	-0-					-0-
05	62	N	19	-0-	-43		-0-	19	2			Y	-0-					-0-
06	62	N	62	-0-	-0-		-0-	62	2			Y	-0-					-0-
07	62	N	33	-0-	-29		-0-	33	2			Y	-0-					-0-
08	59	N	59	-0-	-0-	B	-0-	59	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	53	-0-	-7	B	-0-	53	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23910		837	-0-	-23073		-0-	176	2	661	9	Y	601	643	1			73
05	24707		527	-0-	-24180		-0-	32	2	495	9	Y	450	449	1			74
06	23910		316	-0-	-23594		-0-	104	2	212	9	Y	193	234	1			33
07	24707		342	-0-	-24365		-0-	57	2	285	9	Y	259	254	1			38
08	527	N	369	-0-	-158	B	-0-	99	2	270	9	Y	245	237	1			46
09/01 BALANCING DATE STATUS -> -0-																		
*09	365	N	365	-0-	-0-	B	-0-	89	2	276	9	Y	251	256	1			41

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	119	2	245	9	Y	223	200	1			23
05	220	N	220	-0-	-0-	-0-	37	2	183	9	Y	166	162	1			27
06	611	N	611	-0-	-0-	-0-	124	2	487	9	Y	443	412	1			58
07	721	N	721	-0-	-0-	-0-	68	2	653	9	Y	594	567	1			85
08	738	N	738	-0-	-0-	-0-	114	2	624	9	Y	567	546	1			106
*09	623	N	623	-0-	-0-	-0-	106	2	517	9	Y	470	497	1			79

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170		374	-0-	-3796	-0-	374	2			Y	-0-					-0-
05	4309		779	-0-	-3530	-0-	779	2			Y	-0-					-0-
06	4170		-0-	-0-	-4170	-0-					Y	-0-					-0-
07	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-
08	4309		-0-	-0-	-4309	-0-					Y	-0-					-0-
09	4170		-0-	-0-	-4170	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

04	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60 N	60	-0-	-0-	-0-	60	2		N	-0-			33
05	60 N	60	-0-	-0-	-0-	60	2		N	-0-			33
06	64 N	64	-0-	-0-	-0-	64	2		N	-0-			33
07	60 N	60	-0-	-0-	-0-	60	2		N	-0-			33
*08	60 N	60	-0-	-0-	-0-	60	2		N	-0-			33
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	102 N	102	-0-	-0-	-0-	102	1		N	-0-			46
05	102 N	102	-0-	-0-	-0-	102	1		N	-0-			46
06	102 N	102	-0-	-0-	-0-	102	1		N	-0-			46
07	102 N	102	-0-	-0-	-0-	102	2		N	-0-			46
*08	102 N	102	-0-	-0-	-0-	102	2		N	-0-			46
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					187
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/24/2021

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/05/2021

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/13/2021

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (FRIO 4600) 73147 104 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FORZA OPERATING, LLC 278837
LACOURSE UNIT WELL #: 1 RRCID -> 291360 COMPL. DATE 03/19/2021 TOTAL DEPTH 5000 PERF. 4626 - 4629

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	12555	X	6681	-0-	-5874	-0-	6681	2			N	-0-					-0-
09	12150	X	NO RPT	-0-	-12150	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

04	4320	#	3317	-0-	-1003	-0-	3317	2			N	-0-					-0-
05	4464	#	3189	-0-	-1275	-0-	3189	2			N	-0-					-0-
06	3330	#	2908	-0-	-422	-0-	2908	2			N	-0-					-0-
07	2976	#	1905	-0-	-1071	-0-	1905	2			N	-0-					-0-
08	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-
09	3330	#	NO RPT	-0-	-3330	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

04	330	N	78	-0-	-252	-0-	7	1	71	2	N	-0-					-0-
05	248	N	127	-0-	-121	-0-	13	1	114	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	24	1	199	2	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	29	1	238	2	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	29	1	235	2	N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	25	1	205	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0- B	-0-	113	1	1137	2	N	-0-					-0-
05	1179	N	1179	-0-	-0- B	-0-	118	1	1061	2	N	-0-					-0-
06	1530	N	828	-0-	-702 B	-0-	88	1	740	2	N	-0-					-0-
07	1302	N	845	-0-	-457 B	-0-	92	1	753	2	N	-0-					-0-
08	1178	N	1060	-0-	-118 B	-0-	117	1	943	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1031	N	1031	-0-	-0- B	-0-	112	1	919	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO 3350) 73293 155 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 2 RRCID -> 291337 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 3304 - 3306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

04	1221 N	1221	-0-	-0-	-0-	111	1	1110	2	N	-0-					-0-
05	1053 N	1053	-0-	-0-	-0-	106	1	947	2	N	-0-					-0-
06	1180 N	1180	-0-	-0-	-0-	125	1	1055	2	N	-0-					-0-
07	1209 N	1143	-0-	-66	-0-	125	1	1018	2	N	-0-					-0-
08	3094 N	3094	-0-	-0-	-0-	342	1	2752	2	N	-0-					-0-
*09	3000 N	4717	-0-	1717	1717	512	1	4205	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	43	1	434	2	Y	3	1	1			4
							3	9									
05	537	N	537	-0-	-0-	-0-	54	1	480	2	Y	3	3	1			4
							3	9									
06	586	N	586	-0-	-0-	-0-	62	1	521	2	Y	3	3	1			4
							3	9									
07	621	N	621	-0-	-0-	-0-	67	1	552	2	Y	2	3	1			3
							2	9									
08	613	N	613	-0-	-0-	-0-	67	1	543	2	Y	3	3	1			3
							3	9									
09	600	N	594	-0-	-6	-0-	64	1	527	2	Y	3	4	1			2
							3	9									

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					47
05	155	N	-0-	-0-	-155	-0-					N	-0-					47
06	90	N	-0-	-0-	-90	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	2458	-0-	-2102	-0-	196 11	1 9	2251	2	N	10	168	1			195
05	4681	X	2659	-0-	-2022	-0-	209	1	2450	2	N	-0-					195
06	2910	X	2415	-0-	-495	-0-	195 8	1 9	2212	2	N	7					202
07	3007	X	2404	-0-	-603	-0-	201 13	1 9	2190	2	N	12					214
08	3007	X	2440	-0-	-567	-0-	200 2	1 9	2238	2	N	2					216
*09	2969	X	2969	-0-	-0-	-0-	205 48	1 9	2716	2	N	44					260

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9
05	0	X	-0-	-0-	-0-	-0-					N	-0-					9
06	0	X	-0-	-0-	-0-	-0-					N	-0-					9
07	0	X	-0-	-0-	-0-	-0-					N	-0-					9
08	0	X	-0-	-0-	-0-	-0-					N	-0-					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

04	2473	N	983	-0-	-1490	-0-	89	1	891	2	Y	3	1	1			3
							3	9									
05	920	N	920	-0-	-0-	-0-	92	1	826	2	Y	2	3	1			2
							2	9									
06	990	N	920	-0-	-70	-0-	97	1	819	2	Y	4	3	1			3
							4	9									
07	1023	N	992	-0-	-31	-0-	108	1	881	2	Y	3	3	1			3
							3	9									
08	930	N	930	-0-	-0-	-0-	102	1	825	2	Y	3	3	1			3
							3	9									
09	930	N	870	-0-	-60	-0-	94	1	773	2	Y	3	4	1			2
							3	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

04	3000	N	1436	-0-	-1564	2257	129	1	1290	2	Y	15	6	1			16
							17	9									
05	3100	N	1433	-0-	-1667	590	143	1	1278	2	Y	11	15	1			12
							12	9									
06	2010	N	1420	-0-	-590	-0-	148	1	1252	2	Y	18	15	1			15
							20	9									
07	1488	N	1463	-0-	-25	-0-	158	1	1290	2	Y	14	14	1			15
							15	9									
08	1437	N	1437	-0-	-0-	-0-	157	1	1262	2	Y	16	16	1			15
							18	9									
09	1410	N	1400	-0-	-10	-0-	151	1	1238	2	Y	10	19	1			6
							11	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	27	1	269	2	Y	3	1	1		3
							3	9								
05	310	N	265	-0-	-45	-0-	26	1	237	2	Y	2	3	1		2
							2	9								
06	330	N	261	-0-	-69	-0-	27	1	230	2	Y	4	3	1		3
							4	9								
07	310	N	271	-0-	-39	-0-	29	1	239	2	Y	3	3	1		3
							3	9								
08	279	N	267	-0-	-12	-0-	29	1	235	2	Y	3	3	1		3
							3	9								
09	270	N	263	-0-	-7	-0-	28	1	232	2	Y	3	4	1		2
							3	9								

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

04	7230	X	5490	-0-	-1740	-0-	491	1	4916	2	Y	75	36	1		82
							83	9								
05	6727	X	6660	-0-	-67	-0-	655	1	5867	2	Y	125	122	1		85
							138	9								
06	7170	X	6941	-0-	-229	-0-	718	1	6057	2	Y	151	122	1		114
							166	9								
07	7554	X	7554	-0-	-0-	-0-	807	1	6593	2	Y	140	129	1		125
							154	9								
08	7409	X	6709	-0-	-700	-0-	727	1	5855	2	Y	115	138	1		102
							127	9								
09	6930	X	6692	-0-	-238	-0-	716	1	5877	2	Y	90	149	1		43
							99	9								

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

04	3000	N	1601	-0-	-1399	3277	145	1	1450	2	Y	5	2	1		17
							6	9								
05	3100	N	1437	-0-	-1663	1614	144	1	1289	2	Y	4	6	1		15
							4	9								
06	3000	N	1440	-0-	-1560	54	152	1	1280	2	Y	7	6	1		16
							8	9								
07	1643	N	1250	-0-	-393	-0-	136	1	1108	2	Y	5	5	1		16
							6	9								
08	1426	N	1370	-0-	-56	-0-	151	1	1213	2	Y	5	6	1		15
							6	9								
09	1440	N	1371	-0-	-69	-0-	149	1	1220	2	Y	2	7	1		10
							2	9								

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1222	-0-	-248	-0-	416	1	806	2	N	-0-					72
05	341	N	330	-0-	-11	-0-	260	1	70	2	N	-0-					72
06	2040	N	-0-	-0-	-2040	-0-					N	-0-					72
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					72
08	341	N	14	-0-	-327	-0-	14	2			N	-0-					72
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

04	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	25	1	229	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	26	1	222	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	29	1	234	2	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	29	1	231	2	Y	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	27	1	224	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

04	3000	N	1939	-0-	-1061	10848	173	1	1734	2	Y	29	13	1			35
							32	9									
05	3100	N	1955	-0-	-1145	9703	194	1	1733	2	Y	25	33	1			27
							28	9									
06	3000	N	2156	-0-	-844	8859	225	1	1898	2	Y	30	33	1			24
							33	9									
07	3100	N	2197	-0-	-903	7956	236	1	1928	2	Y	30	26	1			28
							33	9									
08	3100	N	1048	-0-	-2052	5904	115	1	929	2	Y	4	12	1			20
							4	9									
*09	3000	N	-0-	-0-	-3000	2904					Y	-0-					20

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

04	24720		18336	-0-	-6384	-0-	407	1	17684	2	Y	223	300	1			134
							245	9									
05	24800	#	19583	-0-	-5217	-0-	389	1	18945	2	Y	226	142	1			218
							249	9									
06	23070	#	18228	-0-	-4842	-0-	417	1	17596	2	Y	195	290	1			123
							215	9									
07	20398	#	16277	-0-	-4121	-0-	419	1	15651	2	Y	188	142	1			169
							207	9									
08	18042		16397	-0-	-1645	-0-	429	1	15790	2	Y	162	142	1			189
							178	9									
09	17460		17001	-0-	-459	-0-	433	1	16438	2	Y	118	127	1			180
							130	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	31	N	-0-	-0-	-31	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	#	5138	-0-	-1312	-0-	449	1	4689	2	N	-0-					45
05	6665	#	5537	-0-	-1128	-0-	468	1	5066	2	N	3					48
							3	9									
06	6600	#	5746	-0-	-854	-0-	466	1	5280	2	N	-0-					48
07	6820	#	5780	-0-	-1040	-0-	453	1	5327	2	N	-0-					48
08	6820	#	5474	-0-	-1346	-0-	354	1	5120	2	N	-0-					48
*09	6304	R	6304	-0-	-0-	-0-	381	1	5923	2	N	-0-					48

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1277	N	1277	-0-	-0-	-0-	195	1	1082	2	N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	198	1	1008	2	N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	192	1	963	2	N	-0-					-0-
07	1302	N	1157	-0-	-145	-0-	189	1	968	2	N	-0-					-0-
08	1209	N	1112	-0-	-97	-0-	183	1	929	2	N	-0-					-0-
09	1170	N	886	-0-	-284	-0-	189	1	697	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14310	X	11753	-0-	-2557	-0-	11666	2	87	9	N	79	179	1			66
05	14136	X	11632	-0-	-2504	-0-	11536	2	96	9	N	87					153
06	13680	X	10878	-0-	-2802	-0-	10779	2	99	9	N	90					243
07	13361	X	10810	-0-	-2551	-0-	10732	2	78	9	N	71	178	1			136
08	12555	X	10450	-0-	-2105	-0-	10321	2	129	9	N	117	178	1			75
09	11760	X	9667	-0-	-2093	-0-	9568	2	99	9	N	90					165

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1058	N	1058	-0-	-0-	-0-	162	1	896	2	N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	168	1	851	2	N	-0-					-0-
06	1050	N	975	-0-	-75	-0-	162	1	813	2	N	-0-					-0-
07	1085	N	1057	-0-	-28	-0-	173	1	884	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	177	1	896	2	N	-0-					-0-
09	990	N	815	-0-	-175	-0-	174	1	641	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	9912	-0-	-1008	-0-	300	1	9610	2	N	2					72
							2	9									
05	11284	X	10154	-0-	-1130	-0-	310	1	9788	2	N	51					123
							56	9									
06	10920	X	9668	-0-	-1252	-0-	300	1	9291	2	N	70					193
							77	9									
07	10695	X	9614	-0-	-1081	-0-	310	1	9294	2	N	9					202
							10	9									
08	10230	X	9592	-0-	-638	-0-	310	1	9205	2	N	70	178	1			94
							77	9									
09	9900	X	8605	-0-	-1295	-0-	300	1	8305	2	N	-0-					94

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7074	X	7074	-0-	-0-	-0-	158	1	6854	2	Y	56	64	1			26
							62	9									
05	6500	X	6500	-0-	-0-	-0-	129	1	6308	2	Y	57	34	1			49
							63	9									
06	5803	X	5803	-0-	-0-	-0-	133	1	5617	2	Y	48	70	1			27
							53	9									
07	5606	X	5606	-0-	-0-	-0-	145	1	5408	2	Y	48	36	1			39
							53	9									
08	6200	X	5132	-0-	-1068	-0-	135	1	4952	2	Y	41	36	1			44
							45	9									
09	6000	X	4753	-0-	-1247	-0-	120	1	4558	2	Y	68	48	1			64
							75	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

04	3330	X	3311	-0-	-19	-0-	353	1	2958	2	N	-0-					47
05	3464	X	3464	-0-	-0-	-0-	411	1	3030	2	N	21					68
							23	9									
06	3364	X	3364	-0-	-0-	-0-	391	1	2969	2	N	4					72
							4	9									
07	3441	X	3392	-0-	-49	-0-	396	1	2996	2	N	-0-					72
08	3441	X	3325	-0-	-116	-0-	397	1	2928	2	N	-0-					72
09	3330	X	3078	-0-	-252	-0-	349	1	2729	2	N	-0-					72

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

04	6630	X	5375	-0-	-1255	-0-	322	1	5053	2	N	-0-					48
05	9486	X	5473	-0-	-4013	-0-	318	1	5155	2	N	-0-					48
06	9180	X	5031	-0-	-4149	-0-	284	1	4747	2	N	-0-					48
07	9486	X	4301	-0-	-5185	-0-	228	1	4073	2	N	-0-					48
08	6820	X	2203	-0-	-4617	-0-	135	1	2068	2	N	-0-					48
09	5370	X	859	-0-	-4511	-0-	52	1	807	2	N	-0-					48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

04	151	N	151	-0-	-0-	B -0-	8	1	143	2	N	-0-					-0-
05	260	N	260	-0-	-0-	B -0-	13	1	247	2	N	-0-					-0-
06	537	N	537	-0-	-0-	B -0-	29	1	508	2	N	-0-					-0-
07	432	N	432	-0-	-0-	B -0-	24	1	408	2	N	-0-					-0-
08	248	N	208	-0-	-40	B -0-	9	1	199	2	N	-0-					-0-
09	240	N	75	-0-	-165	B -0-	3	1	72	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2040	N	2013	-0-	-27 B	-0-	103	1	1910	2	N	-0-			-0-
05	1890	N	1890	-0-	-0- B	-0-	98	1	1792	2	N	-0-			-0-
06	2130	N	1805	-0-	-325 B	-0-	98	1	1707	2	N	-0-			-0-
07	2077	N	1867	-0-	-210 B	-0-	102	1	1765	2	N	-0-			-0-
08	2074	N	2074	-0-	-0- B	-0-	87	1	1987	2	N	-0-			-0-
*09	1983	N	1983	-0-	-0- B	-0-	81	1	1838	2	N	58			58
							64	9							

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-			2
05	265	N	265	-0-	-0-	-0-	15	1	250	2	N	-0-			2
06	269	N	269	-0-	-0-	-0-	15	1	254	2	N	-0-			2
07	276	N	276	-0-	-0-	-0-	15	1	261	2	N	-0-			2
08	186	N	145	-0-	-41	-0-	9	1	136	2	N	-0-			2
09	180	N	-0-	-0-	-180	-0-					N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1320	N	1317	-0-	-3	-0-	104	1	1202	2	N	10	14 1		2
							11	9							
05	1302	N	1286	-0-	-16	-0-	101	1	1185	2	N	-0-			2
06	1440	N	1309	-0-	-131	-0-	105	1	1195	2	N	8			10
							9	9							
07	1364	N	1302	-0-	-62	-0-	109	1	1181	2	N	11			21
							12	9							
08	1346	N	1346	-0-	-0-	-0-	110	1	1233	2	N	3			24
							3	9							
*09	1362	N	1362	-0-	-0-	-0-	95	1	1267	2	N	-0-			24

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	335	-0-	-175	-0-	20	1	315	2	N	-0-			-0-
05	496	N	174	-0-	-322	-0-	10	1	164	2	N	-0-			-0-
06	1716	N	1716	-0-	-0-	-0-	97	1	1619	2	N	-0-			-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
08	619	N	619	-0-	-0-	-0-	38	1	581	2	N	-0-			-0-
09	1470	N	499	-0-	-971	-0-	30	1	469	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	N	1424	-0-	-0-	-0-	85	1	1339	2	N	-0-					70
05	775	N	564	-0-	-211	-0-	33	1	531	2	N	-0-					70
06	496	N	496	-0-	-0-	-0-	28	1	468	2	N	-0-					70
07	1457	N	513	-0-	-944	-0-	27	1	486	2	N	-0-					70
08	558	N	503	-0-	-55	-0-	31	1	472	2	N	-0-					70
*09	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	3555	-0-	-1395	-0-	218	1	3337	2	N	-0-					69
05	4867	X	4188	-0-	-679	-0-	244	1	3944	2	N	-0-					69
06	4710	X	3865	-0-	-845	-0-	218	1	3647	2	N	-0-					69
07	4681	X	3892	-0-	-789	-0-	206	1	3686	2	N	-0-					69
08	4681	X	3697	-0-	-984	-0-	227	1	3470	2	N	-0-					69
09	4050	X	3261	-0-	-789	-0-	197	1	3064	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8523	X	8523	-0-	-0-	-0-	908	1	7615	2	N	-0-					2
05	8804	X	8615	-0-	-189	-0-	1029	1	7585	2	N	1					3
							1	9									
06	9210	X	8593	-0-	-617	-0-	1000	1	7593	2	N	-0-					3
07	9517	X	8567	-0-	-950	-0-	1001	1	7566	2	N	-0-					3
08	9517	X	8434	-0-	-1083	-0-	1008	1	7426	2	N	-0-					3
09	8580	X	7960	-0-	-620	-0-	902	1	7058	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	22	-0-	-9368	-0-	2	1	20	2	N	-0-					-0-
05	9703	X	48	-0-	-9655	-0-	6	1	42	2	N	-0-					-0-
06	8970	X	122	-0-	-8848	-0-	14	1	108	2	N	-0-					-0-
07	5890	X	43	-0-	-5847	-0-	5	1	38	2	N	-0-					-0-
08	930	X	61	-0-	-869	-0-	7	1	54	2	N	-0-					-0-
*09	167	X	167	-0-	-0-	-0-	19	1	148	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	599	-0-	-61	-0-	64	1	535	2	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	76	1	563	2	N	-0-					-0-
06	600	N	578	-0-	-22	-0-	67	1	511	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	70	1	532	2	N	-0-					-0-
08	651	N	576	-0-	-75	-0-	69	1	507	2	N	-0-					-0-
09	570	N	473	-0-	-97	-0-	54	1	419	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	312	-0-	-78	-0-	28	1	284	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	59	1	526	2	Y	-0-					-0-
06	330	N	264	-0-	-66	-0-	28	1	236	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	2	Y	-0-					-0-
08	310	N	234	-0-	-76	-0-	26	1	208	2	Y	-0-					-0-
09	270	N	227	-0-	-43	-0-	25	1	202	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6 L RRCID -> 290937 COMPL. DATE 06/04/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400		4394	-0-	-1006	-0-	461	1	3889	2	N	40					40
							44	9									
07	6200		3033	-0-	-3167	-0-	325	1	2660	2	N	44					84
							48	9									
08	6200		2441	-0-	-3759	-0-	266	1	2143	2	N	29					113
							32	9									
09	6000		2090	-0-	-3910	-0-	224	1	1840	2	N	24					137
							26	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	N	7893	-0-	393 B	393	709	1	7103	2	N	74					115
							81	9									
05	7750	N	8160	-0-	410 B	803	816	1	7303	2	N	37					152
							41	9									
06	7500	N	7489	-0-	-11 B	792	788	1	6649	2	N	47	174	1			25
							52	9									
07	4774		7184	-0-	2410 B	3202	777	1	6353	2	N	49					74
							54	9									
08	4774		7323	-0-	2549 B	5751	802	1	6456	2	N	59					133
							65	9									
09/01 BALANCING DATE STATUS -> 5751																	
09	3274		7407	-0-	4133 B	9884	797	1	6542	2	N	62	174	1			21
							68	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

04	11730 X	8405	-0-	-3325	-0-	503	1	7902	2	N	-0-			18
05	12121 X	9840	-0-	-2281	-0-	573	1	9267	2	N	-0-			18
06	11730 X	9313	-0-	-2417	-0-	526	1	8787	2	N	-0-			18
07	10137 X	10104	-0-	-33	-0-	536	1	9568	2	N	-0-			18
08	10013 X	9548	-0-	-465	-0-	585	1	8963	2	N	-0-			18
*09	10198 X	10198	-0-	-0-	-0-	616	1	9582	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12600	X	11570	-0-	-1030	-0-	693	1	10877	2	N	-0-					8
05	13020	X	11415	-0-	-1605	-0-	664	1	10751	2	N	-0-					8
06	12600	X	10907	-0-	-1693	-0-	616	1	10291	2	N	-0-					8
07	13111	X	13111	-0-	-0-	-0-	695	1	12416	2	N	-0-					8
08	13241	X	13241	-0-	-0-	-0-	811	1	12430	2	N	-0-					8
*09	13117	X	13117	-0-	-0-	-0-	792	1	12325	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

04	608	N	608	-0-	-0-	-0-	93	1	515	2	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	99	1	504	2	N	-0-					-0-
06	660	N	578	-0-	-82	-0-	96	1	482	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	103	1	526	2	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	105	1	531	2	N	-0-					-0-
09	570	N	408	-0-	-162	-0-	87	1	321	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

04	28380	X	12452	-0-	-15928	-0-	12452	2			N	-0-					-0-
05	19251	X	9604	-0-	-9647	-0-	9604	2			N	-0-					-0-
06	12870	X	5431	-0-	-7439	-0-	5431	2			N	-0-					-0-
07	12865	X	3726	-0-	-9139	-0-	3726	2			N	-0-					-0-
08	12865	X	3	-0-	-12862	-0-	3	2			N	-0-					-0-
09	12450	X	2517	-0-	-9933	-0-	2517	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

04	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY, NE (3050) //CONT.// 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820		1542	-0-	-1278	-0-	123	1	1419	2	N	-0-					-0-
05	2883	#	633	-0-	-2250	-0-	53	1	580	2	N	-0-					-0-
06	1380	#	45	-0-	-1335	-0-	4	1	41	2	N	-0-					-0-
07	1581	#	18	-0-	-1563	-0-	2	1	16	2	N	-0-					-0-
08	620	N	22	-0-	-598	-0-	3	1	19	2	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	5	1	37	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF. 14175 - 14195

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF. 12542 - 14040

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

04	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

04	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T.	A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	600	-0-	600	2106	575	2	25	9	Y	23					35
05	DLQ	G-10	1215	-0-	1215	3321	1187	2	28	9	Y	25	38	1			22
06	DLQ	G-10	944	-0-	944	4265	915	2	29	9	Y	26					48
07	DLQ	G-10	554	-0-	554	4819	542	2	12	9	Y	11	39	1			20
08		3900	349	-0-	-3551	1268	320	2	29	9	Y	26					46
*09		1474	R 206	-0-	-1268	-0-	171	2	35	9	Y	32	39	1			39

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					240
05	0	N	-0-	-0-	-0-	-0-					N	-0-					240
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	53					139
05	0	N	-0-	-0-	-0-	-0-					N	38					177
06	14B2	EXT	-0-	-0-	-0-	-0-					N	109	178	1			108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	71					179
08	14B2	EXT	-0-	-0-	-0-	-0-					N	72	180	1			71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	65					136

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	124 N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
05	124 N	120	-0-	-4	-0-	120	2		N	-0-			-0-
06	120 N	96	-0-	-24	-0-	96	2		N	-0-			-0-
07	124 N	98	-0-	-26	-0-	98	2		N	-0-			-0-
08	124 N	88	-0-	-36	-0-	88	2		N	-0-			-0-
09	90 N	66	-0-	-24	-0-	66	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	98 N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
05	42 N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
06	30 N	23	-0-	-7 B	-0-	23	2		N	-0-			-0-
07	31 N	23	-0-	-8 B	-0-	23	2		N	-0-			-0-
08	39 N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
*09	87 N	87	-0-	-0- B	-0-	87	2		N	-0-			-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90 N	61	-0-	-29 B	-0-	61	2		N	-0-			-0-
05	93 N	71	-0-	-22 B	-0-	71	2		N	-0-			-0-
06	99 N	99	-0-	-0- B	-0-	99	2		N	-0-			-0-
07	92 N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
08	88 N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-
*09	91 N	91	-0-	-0- B	-0-	91	2		N	-0-			-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	57 N	57	-0-	-0-	-0-	57	2		N	-0-			-0-
05	43 N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
06	60 N	52	-0-	-8	-0-	52	2		N	-0-			-0-
07	62 N	38	-0-	-24	-0-	38	2		N	-0-			-0-
08	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
09	60 N	50	-0-	-10	-0-	50	2		N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120 N	120	-0-	-0-	-0-	120	2		N	-0-			-0-
05	194 N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
06	122 N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
07	180 N	180	-0-	-0-	-0-	180	2		N	-0-			-0-
08	178 N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
*09	210 N	210	-0-	-0-	-0-	210	2		N	-0-			-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-
05	589	N	332	-0-	-257	-0-	332	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
08	341	N	150	-0-	-191	-0-	150	2			N	-0-					-0-
09	360	N	51	-0-	-309	-0-	51	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
08	372	N	204	-0-	-168	-0-	204	2			Y	-0-					-0-
09	390	N	80	-0-	-310	-0-	80	2			Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		796	-0-	796	4440	796	2			Y	-0-					-0-
05	0		1831	-0-	1831	6271	1831	2			Y	-0-					-0-
06	0		1326	-0-	1326	7597	1326	2			Y	-0-					-0-
07	8992	X	1395	-0-	-7597	-0-	1395	2			Y	-0-					-0-
08	9982	X	1220	-0-	-8762	-0-	1220	2			Y	-0-					-0-
09	9660	X	1259	-0-	-8401	-0-	1259	2			Y	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6300 A) //CONT.// 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13980		-0-	-0-	-13980	-0-					Y	-0-					-0-
05	14446		-0-	-0-	-14446	-0-					Y	-0-					-0-
06	13980		450	-0-	-13530	-0-	450	2			Y	-0-					-0-
07	4186		460	-0-	-3726	-0-	460	2			Y	-0-					-0-
08	392	R	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
09	450	#	416	-0-	-34	-0-	416	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	276	-0-	-114	-0-	181	2	95	9	Y	86	82	1			53
05	424	N	424	-0-	-0-	-0-	351	2	73	9	Y	66	95	1			24
06	369	N	369	-0-	-0-	-0-	266	2	103	9	Y	94	77	1			41
07	376	N	376	-0-	-0-	-0-	279	2	97	9	Y	88	62	1			67
08	434	N	161	-0-	-273	-0-	39	2	122	9	Y	111	90	1			88
09	360	N	106	-0-	-254	-0-	16	2	90	9	Y	82	80	1			90

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2021

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/11/2021 - WELL PLUGGED 5/11/2021

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 04/07/2021																	

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/18/2021																	

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

04	3000	N	2822	-0-	-178	158	2822	2			Y	-0-					-0-
05	158	N	-0-	-0-	-158	-0-					Y	-0-					-0-
06	600		44	-0-	-556	-0-	44	2			Y	-0-					-0-
07	620		15	-0-	-605	-0-	15	2			Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2820	#	-0-	-0-	-2820	-0-					Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		585	-0-	585	4445	564	2	21	9	Y	19	19	1			6
05	2000		1399	-0-	-601	3844	1367	2	32	9	Y	29	19	1			16
06	5970		1015	-0-	-4955	-0-	943	2	72	9	Y	65	64	1			17
07	6169		806	-0-	-5363	-0-	720	2	86	9	Y	78	73	1			22
08	6169		1082	-0-	-5087	-0-	1035	2	47	9	Y	43	49	1			16
*09	0		964	-0-	964 B	964	929	2	35	9	Y	32	23	1			25

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500		3569	-0-	-3931	930	1200	1	2369	2	N	-0-					134
05	7750		494	-0-	-7256	-0-	40	1	454	2	N	-0-					134
06	7500		203	-0-	-7297	-0-	203	2			N	-0-					134
07	6386	#	-0-	-0-	-6386	-0-					N	-0-					134
08	6386	#	-0-	-0-	-6386	-0-					N	-0-	132	1			2
09	0		-0-	-0-	-0- B	-0-					N	-0-	2	1			-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	356	-0-	-394	-0-	356	2			Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	2			Y	-0-					-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	140	-0-	-190 B	-0-	24	2	116	9	N	105	170	1			29
05	186	N	2	-0-	-184 B	-0-	2	2			N	-0-					29
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					29
07	155	N	-0-	-0-	-155 B	-0-					N	351	166	1			214
08	2	N	-0-	-0-	-2 B	-0-					N	143	175	1			182
*09	60	N	-0-	-0-	-60 B	-0-					N	65					247

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12 B	-0-	18	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			Y	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			Y	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			Y	-0-					-0-
09	30	N	25	-0-	-5 B	-0-	25	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6549		2615	-0-	-3934	-0-	174	1 8	2433	2 9	N	7					168
05	2914	#	2673	-0-	-241	-0-	174	1 6	2493	2 9	N	5					173
06	2640	#	2058	-0-	-582	-0-	108	1 8	1942	2 9	N	7					180
07	2697	#	2206	-0-	-491	-0-	162	1 2	2042	2 9	N	2					182
08	2697	#	2509	-0-	-188	-0-	186	1 2	2321	2 9	N	2					184
09	2610	#	1522	-0-	-1088	-0-	114	1 3	1405	2 9	N	3					187

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2021

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4141	-0-	-479 B	-0-	505	1 251	3385	2 9	N	228	358	1			67
05	4464	X	4016	-0-	-448 B	-0-	539	1 234	3243	2 9	N	213	183	1	2	8	95
06	4110	X	3905	-0-	-205 B	-0-	522	1 228	3155	2 9	N	207	177	1			125
07	4278	X	3921	-0-	-357 B	-0-	539	1 215	3167	2 9	N	195	177	1	1	8	142
08	4278	X	3872	-0-	-406 B	-0-	539	1 223	3110	2 9	N	203	176	1			169
09	4140	X	3586	-0-	-554 B	-0-	582	1 194	2810	2 9	N	176	173	1			172

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

04	1110	N	1082	-0-	-28	B	-1454870	42 31	1 9	1009	2	Y	28					207
05	992	N	934	-0-	-58	B	-1454870	32	1	902	2	Y	-0-					207
06	990	N	841	-0-	-149	B	-1454870	31	1	810	2	Y	-0-					207
07	1116	N	874	-0-	-242	B	-1454870	32	1	842	2	Y	-0-	148	1			59
08	930	N	952	-0-	22	B	-1454848	33	1	919	2	Y	-0-					59
09	840	N	913	-0-	73	B	-1454775	25	1	888	2	Y	-0-					59

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

04	5421	X	5421	-0-	-0-	B	-0-	218	1	5203	2	N	-0-					41
05	5455	X	5455	-0-	-0-	B	-0-	187	1	5268	2	N	-0-					41
06	5272	X	5272	-0-	-0-	B	-0-	195	1	5077	2	N	-0-					41
07	5829	X	5829	-0-	-0-	B	-0-	211	1	5618	2	N	-0-					41
08	5360	X	5360	-0-	-0-	B	-0-	183	1	5177	2	N	-0-					41
*09	5633	X	5633	-0-	-0-	B	-0-	154	1	5479	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

04	930	N	728	-0-	-202	B	-0-	29	1	699	2	N	-0-					93
05	674	N	674	-0-	-0-	B	-0-	23	1	651	2	N	-0-					93
06	531	N	531	-0-	-0-	B	-0-	20	1	511	2	N	-0-					93
07	744	N	501	-0-	-243	B	-0-	18	1	483	2	N	-0-					93
08	1604	N	1604	-0-	-0-	B	-0-	55	1	1549	2	N	-0-					93
09	540	N	539	-0-	-1	B	-0-	15	1	524	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

04	690	N	612	-0-	-78	B	-0-	25	1	587	2	Y	-0-					60
05	651	N	572	-0-	-79	B	-0-	20	1	552	2	Y	-0-					60
06	702	N	702	-0-	-0-	B	-0-	26	1	676	2	Y	-0-					60
07	893	N	893	-0-	-0-	B	-0-	32	1	861	2	Y	-0-					60
08	833	N	833	-0-	-0-	B	-0-	28	1	805	2	Y	-0-					60
*09	856	N	856	-0-	-0-	B	-0-	23	1	833	2	Y	-0-					60

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	16	-0-	-284 B	-0-	16	2			Y	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	1	1	24	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	2	1	49	2	Y	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	1	1	17	2	Y	-0-					-0-
*09	29	N	29	-0-	-0- B	-0-	1	1	28	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

04	585	N	585	-0-	-0- B	-0-	23	1	562	2	Y	-0-					-0-
05	589	N	454	-0-	-135 B	-0-	16	1	438	2	Y	-0-					-0-
06	618	N	618	-0-	-0- B	-0-	23	1	595	2	Y	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	22	1	598	2	Y	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	21	1	597	2	Y	-0-					-0-
*09	578	N	578	-0-	-0- B	-0-	16	1	562	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1037	-0-	-823	-0-	10	1	1017	2	N	9					55
							10	9									
05	1931	N	1931	-0-	-0-	-0-	15	1	1907	2	N	8					63
							9	9									
06	2115	N	2115	-0-	-0-	-0-	15	1	2092	2	N	7					70
							8	9									
07	1085	N	895	-0-	-190	-0-	10	1	879	2	N	5					75
							6	9									
08	2310	N	2310	-0-	-0-	-0-	15	1	2286	2	N	8					83
							9	9									
09	2040	N	2006	-0-	-34	-0-	15	1	1978	2	N	12					95
							13	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
07	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

04	9750	X	9750	-0-	-0-	B	-0-	2780	1	6837	2	N	121	144	1			269
								133	9									
05	9345	X	9345	-0-	-0-	B	-0-	1666	1	7560	2	N	108					377
								119	9									
06	8040	X	8040	-0-	-0-	B	-0-	1947	1	6004	2	N	81	172	1			286
								89	9									
07	10353	X	10353	-0-	-0-	B	-0-	2697	1	7543	2	N	103	181	1			208
								113	9									
08	9903	X	9903	-0-	-0-	B	-0-	2465	1	7317	2	N	110					318
								121	9									
*09	8876	X	8876	-0-	-0-	B	-0-	2093	1	6686	2	N	88	175	1			231
								97	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

04	9333	X	9333	-0-	-0-	B	-0-	950	1	8344	2	N	35					161
								39	9									
05	7140	X	7140	-0-	-0-	B	-0-	1276	1	5789	2	N	68	181	1			48
								75	9									
06	7247	X	7247	-0-	-0-	B	-0-	1775	1	5472	2	N	-0-					48
07	6746	X	6746	-0-	-0-	B	-0-	1760	1	4921	2	N	59					107
								65	9									
08	6393	X	6393	-0-	-0-	B	-0-	1593	1	4731	2	N	63					170
								69	9									
*09	6717	X	6717	-0-	-0-	B	-0-	1577	1	5038	2	N	93	180	1			83
								102	9									

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	3006	-0-	-24 B	-0-	302	1	2654	2	N	45					174
							50	9									
05	3131	X	602	-0-	-2529 B	-0-	101	1	458	2	N	39	186	1			27
							43	9									
06	3030	X	156	-0-	-2874 B	-0-	35	1	109	2	N	11					38
							12	9									
07	3100	X	2344	-0-	-756 B	-0-	601	1	1682	2	N	55					93
							61	9									
08	3100	X	2147	-0-	-953 B	-0-	528	1	1569	2	N	45					138
							50	9									
09	3000	X	1872	-0-	-1128 B	-0-	437	1	1396	2	N	35					173
							39	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

04	0	N	-0-	-0-	-0-	B	-87827				N	-0-					57
05	0	N	-0-	-0-	-0-	B	-87827				N	-0-					57
06	T. A.		-0-	-0-	-0-	B	-87827				N	-0-					57
07	T. A.		60	-0-	60	B	-87767	60	4		N	-0-					57
08	T. A.		60	-0-	60	B	-87707	60	4		N	-0-					57
09	T. A.		NO RPT	-0-	-0-	B	-87707				N	NO RPT					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

04	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-14976				N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

04	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		4886				N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

04	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

04	2940	2723	-0-	-217	-0-	2678	2	45	9	Y	41					70
05	3038	2613	-0-	-425	-0-	2591	2	22	9	Y	20					90
06	4568	3754	-0-	-814	-0-	3684	2	70	9	Y	64	104	1			50
07	5294	4166	-0-	-1128	-0-	4135	2	31	9	Y	28					78
08	4392	3839	-0-	-553	-0-	3811	2	28	9	Y	25					103
*09	4062	3621	-0-	-441	-0-	3599	2	22	9	Y	20					123

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

04	652 N	652	-0-	-0-	-0-	26	1	626	2	N	-0-					53
05	637 N	637	-0-	-0-	-0-	22	1	615	2	N	-0-					53
06	565 N	565	-0-	-0-	-0-	21	1	544	2	N	-0-					53
07	707 N	707	-0-	-0-	-0-	26	1	681	2	N	-0-	31	1			22
08	563 N	563	-0-	-0-	-0-	19	1	544	2	N	-0-					22
*09	780 N	780	-0-	-0-	-0-	21	1	759	2	N	-0-					22

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

04	943 N	943	-0-	-0-	-0-	37	1	886	2	N	18					87
						20	9									
05	926 N	926	-0-	-0-	-0-	31	1	883	2	N	11					98
						12	9									
06	836 N	836	-0-	-0-	-0-	30	1	786	2	N	18					116
						20	9									
07	970 N	970	-0-	-0-	-0-	34	1	901	2	N	32					148
						35	9									
08	775 N	675	-0-	-100	-0-	23	1	642	2	N	9					157
						10	9									
*09	1019 N	1019	-0-	-0-	-0-	27	1	972	2	N	18					175
						20	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	180	N	55	-0-	-125	-0-	2	1	53	2	Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	3	1	71	2	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	3	1	101	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF. 10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4741	X	4741	-0-	-0-	-0-	4676	3	65	9	N	59	59	8			43
05	4432	X	4432	-0-	-0-	-0-	4390	3	42	9	N	38	38	8			43
06	4356	X	4356	-0-	-0-	-0-	4308	3	48	9	N	44	44	8			43
07	5636	X	5636	-0-	-0-	-0-	5612	3	24	9	N	22	22	8			43
08	3565	X	3487	-0-	-78	-0-	3465	3	22	9	N	20	20	8			43
*09	3966	X	3966	-0-	-0-	-0-	3929	3	37	9	N	34	34	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF. 10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9741	X	9741	-0-	-0-	-0-	9589	3	152	9	N	138	66	8			194
05	9884	X	9884	-0-	-0-	-0-	9825	3	59	9	N	54	43	8			205
06	9240	X	9240	-0-	-0-	-0-	9137	3	103	9	N	94	173	1	53	8	73
07	10075	X	9020	-0-	-1055	-0-	8954	3	66	9	N	60	24	8			109
08	10075	X	9413	-0-	-662	-0-	9349	3	64	9	N	58	30	8			137
09	9750	X	8800	-0-	-950	-0-	8750	3	50	9	N	45	38	8			144

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF. 10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6330	X	4527	-0-	-1803	-0-	4442	3	85	9	N	77	173	1	40	8	49
05	5890	X	4980	-0-	-910	-0-	4741	3	239	9	N	217	173	1	26	8	67
06	4740	X	4669	-0-	-71	-0-	4615	3	54	9	N	49	32	8			84
07	4872	X	4872	-0-	-0-	-0-	4848	3	24	9	N	22	14	8			92
08	5019	X	5019	-0-	-0-	-0-	4998	3	21	9	N	19	19	8			92
09	4830	X	4671	-0-	-159	-0-	4645	3	26	9	N	24	24	8			92

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF. 12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (WILCOX, LOWER STEVE)//CONT.// 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	#	3463	-0-	-1577	-0-	3383	3	80	9	N	73	170	1	3	8	57
05	4960	#	3666	-0-	-1294	-0-	3442	3	224	9	N	204	170	1	2	8	89
06	4140	#	3174	-0-	-966	-0-	3133	3	41	9	N	37	2	8			124
07	3565	#	2869	-0-	-696	-0-	2840	3	29	9	N	26	1	8			149
08	3658	#	2819	-0-	-839	-0-	2787	3	32	9	N	29	1	8			177
09	3540	#	2691	-0-	-849	-0-	2663	3	28	9	N	25	2	8			200

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

04	14B DENY		-0-	-0-	-0-	2730					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	2730					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	2730					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	2730					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	2730					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

04	489	N	489	-0-	-0-	-0-	489	1			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	1			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	1			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	731	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	1			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	1			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
09	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
05	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
06	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
07	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
08	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
09	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
05	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
09	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/26/2021

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1579 N	1579	-0-	-0-	-0-	1579	2			N	-0-					1212
05	1622 N	1622	-0-	-0-	-0-	1622	2			N	-0-					1212
06	1655 N	1655	-0-	-0-	-0-	1655	2			N	-0-	177	1			1035
07	1718 N	1718	-0-	-0-	-0-	1609	2	109	9	N	99	363	1			771
08	1612 N	1561	-0-	-51	-0-	1362	2	199	9	N	181	180	1			772
09	1650 N	1227	-0-	-423	-0-	1227	2			N	-0-					772

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880 N	880	-0-	-0-	-0-	141	1	739	2	N	-0-					-0-
05	592 N	592	-0-	-0-	-0-	111	1	481	2	N	-0-					-0-
06	238 N	238	-0-	-0-	-0-	51	1	187	2	N	-0-					-0-
07	279 N	259	-0-	-20	-0-	74	1	185	2	N	-0-					-0-
08	279 N	152	-0-	-127	-0-	60	1	92	2	N	-0-					-0-
09	240 N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	94	1	491	2	N	-0-					135
05	609	N	609	-0-	-0-	-0-	114	1	495	2	N	-0-					135
06	286	N	286	-0-	-0-	-0-	61	1	225	2	N	-0-					135
07	372	N	225	-0-	-147	-0-	64	1	161	2	N	-0-					135
08	372	N	-0-	-0-	-372	-0-					N	-0-					135
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	117	1	612	2	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	108	1	469	2	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	62	1	229	2	N	-0-					-0-
07	341	N	195	-0-	-146	-0-	56	1	139	2	N	-0-					-0-
08	341	N	69	-0-	-272	-0-	27	1	42	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	134	1	703	2	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	180	1	783	2	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	51	1	189	2	N	-0-					-0-
07	279	N	141	-0-	-138	-0-	40	1	101	2	N	-0-					-0-
08	279	N	134	-0-	-145	-0-	53	1	81	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3289	X	3289	-0-	-0-	-0-	297	1	2992	2	N	-0-					54
05	3423	X	3423	-0-	-0-	-0-	258	1	3165	2	N	-0-					54
06	3234	X	3234	-0-	-0-	-0-	266	1	2968	2	N	-0-					54
07	3264	X	3264	-0-	-0-	-0-	266	1	2998	2	N	-0-					54
08	3484	X	3484	-0-	-0-	-0-	295	1	3189	2	N	-0-					54
*09	3166	X	3166	-0-	-0-	-0-	241	1	2925	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

04	106252	106252	-0-	-0-	-0-	90949	2	15303	9	N	13912	13661	1			1139
05	135234	106057	-0-	-29177	-0-	92101	2	13956	9	N	12687	13226	1			600
06	119862	97131	-0-	-22731	-0-	83986	2	13145	9	N	11950	12056	1			494
07	148716	112798	-0-	-35918	-0-	97662	2	15136	9	N	13760	13466	1			788
08	121102 X	121102	-0-	-0- B	-0-	106066	2	15036	9	N	13669	13684	1			773
*09	123649 X	123649	-0-	-0- B	-0-	108771	2	14878	9	N	13525	13565	1			733

MCCABE WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

05	114048	99626	-0-	-14422	-0-	84383	2	15243	9	N	13857	13232	1			625
06	91290	82681	-0-	-8609	-0-	69247	2	13434	9	N	12213	12303	1			535
07	135929	115131	-0-	-20798	-0-	97773	2	17358	9	N	15780	15512	1			803
08	111377 X	111377	-0-	-0- B	-0-	95925	2	15452	9	N	14047	13942	1			908
*09	106197 X	106197	-0-	-0- B	-0-	92131	2	14066	9	N	12787	13007	1			688

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

04	3960 X	3514	-0-	-446 B	-0-	131	1	3383	2	Y	-0-					-0-
05	3999 X	3424	-0-	-575 B	-0-	221	1	3203	2	Y	-0-					-0-
06	3870 X	3371	-0-	-499 B	-0-	202	1	3169	2	Y	-0-					-0-
07	4433 X	3589	-0-	-844 B	-0-	223	1	3366	2	Y	-0-					-0-
08	4433 X	3355	-0-	-1078 B	-0-	213	1	3142	2	Y	-0-					-0-
09	3510 X	3255	-0-	-255 B	-0-	205	1	3050	2	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

04	1590 N	1558	-0-	-32 B	-0-	58	1	1500	2	Y	-0-					-0-
05	2342 N	2342	-0-	-0- B	-0-	151	1	2191	2	Y	-0-					-0-
06	940 N	940	-0-	-0- B	-0-	56	1	884	2	Y	-0-					-0-
07	1898 N	1898	-0-	-0- B	-0-	118	1	1780	2	Y	-0-					-0-
08	2356 X	1347	-0-	-1009 B	-0-	86	1	1261	2	Y	-0-					-0-
09	2280 X	1237	-0-	-1043 B	-0-	78	1	1159	2	Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2582	N	2582	-0-	-0-	B	-0-	96	1	2486	2	N	-0-					-0-
05	2214	N	2214	-0-	-0-	B	-0-	143	1	2071	2	N	-0-					-0-
06	1502	N	1502	-0-	-0-	B	-0-	90	1	1412	2	N	-0-					-0-
07	2335	X	2335	-0-	-0-	B	-0-	145	1	2190	2	N	-0-					-0-
*08	3170	X	3170	-0-	-0-	B	-0-	201	1	2969	2	N	-0-					-0-
*09	2474	X	2474	-0-	-0-	B	-0-	156	1	2318	2	N	-0-					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

04	17250	X	16958	-0-	-292	B	-0-	632	1	16322	2	Y	4					38
								4	9									
05	17825	X	15742	-0-	-2083	B	-0-	1014	1	14724	2	Y	4					42
								4	9									
06	19435	X	19435	-0-	-0-	B	-0-	1164	1	18267	2	Y	4					46
								4	9									
07	19454	X	19454	-0-	-0-	B	-0-	1208	1	18242	2	Y	4					50
								4	9									
08	18972	X	17875	-0-	-1097	B	-0-	1135	1	16736	2	Y	4					54
								4	9									
09	19440	X	17685	-0-	-1755	B	-0-	1115	1	16570	2	Y	-0-					54

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

04	4685	X	4685	-0-	-0-	B	-0-	175	1	4510	2	N	-0-					59
05	6225	X	6225	-0-	-0-	B	-0-	401	1	5824	2	N	-0-					59
06	5900	X	5900	-0-	-0-	B	-0-	353	1	5547	2	N	-0-					59
07	5498	X	5498	-0-	-0-	B	-0-	341	1	5157	2	N	-0-					59
08	6231	X	5820	-0-	-411	B	-0-	370	1	5450	2	N	-0-					59
09	6030	X	5837	-0-	-193	B	-0-	368	1	5469	2	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

04	2815	N	2815	-0-	-0-	B	-0-	105	1	2706	2	N	4					59
								4	9									
05	2885	N	2885	-0-	-0-	B	-0-	186	1	2695	2	N	4					63
								4	9									
06	2655	N	2655	-0-	-0-	B	-0-	159	1	2492	2	N	4					67
								4	9									
07	1903	N	1903	-0-	-0-	B	-0-	118	1	1781	2	N	4					71
								4	9									
*08	3530	X	3530	-0-	-0-	B	-0-	224	1	3302	2	N	4					75
								4	9									
*09	2826	N	2826	-0-	-0-	B	-0-	178	1	2644	2	N	4					79
								4	9									

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

04	6717	X	6717	-0-	-0-	B	-0-	250	1	6467	2	Y	-0-					-0-
05	7288	X	7288	-0-	-0-	B	-0-	470	1	6818	2	Y	-0-					-0-
06	6872	X	6872	-0-	-0-	B	-0-	412	1	6460	2	Y	-0-					-0-
07	7316	X	6830	-0-	-486	B	-0-	424	1	6406	2	Y	-0-					-0-
08	7316	X	6802	-0-	-514	B	-0-	432	1	6370	2	Y	-0-					-0-
09	7050	X	6347	-0-	-703	B	-0-	400	1	5947	2	Y	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6030	X	5913	-0-	-117 B	-0-	220	1	5675	2	Y	16			145
							18	9							
05	6421	X	6421	-0-	-0- B	-0-	413	1	5990	2	Y	16			161
							18	9							
06	6030	X	5445	-0-	-585 B	-0-	325	1	5102	2	Y	16			177
							18	9							
07	5611	X	5329	-0-	-282 B	-0-	330	1	4981	2	Y	16			193
							18	9							
08	6417	X	4889	-0-	-1528 B	-0-	309	1	4562	2	Y	16			209
							18	9							
09	6210	X	4951	-0-	-1259 B	-0-	312	1	4639	2	Y	-0-			209

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

04	2970	N	2826	-0-	-144 B	-0-	105	1	2708	2	N	12			140
							13	9							
05	3253	X	3253	-0-	-0- B	-0-	209	1	3031	2	N	12			152
							13	9							
06	2891	N	2891	-0-	-0- B	-0-	172	1	2706	2	N	12			164
							13	9							
07	2874	N	2874	-0-	-0- B	-0-	178	1	2683	2	N	12			176
							13	9							
08	3069	X	2377	-0-	-692 B	-0-	150	1	2214	2	N	12			188
							13	9							
09	2970	X	2333	-0-	-637 B	-0-	146	1	2174	2	N	12			200
							13	9							

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

04	24860	X	24860	-0-	-0- B	-0-	927	1	23933	2	N	-0-			-0-
05	26658	X	26658	-0-	-0- B	-0-	1718	1	24940	2	N	-0-			-0-
06	25648	X	25648	-0-	-0- B	-0-	1536	1	24112	2	N	-0-			-0-
07	25011	X	25011	-0-	-0- B	-0-	1553	1	23458	2	N	-0-			-0-
08	20987	X	19179	-0-	-1808 B	-0-	1218	1	17961	2	N	-0-			-0-
09	20310	X	19111	-0-	-1199 B	-0-	1205	1	17906	2	N	-0-			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860 X	3970	-0-	-890	-0-	3930	3	40	9	N	36	177	1			46
05	4836 X	4179	-0-	-657	-0-	4151	3	28	9	N	25					71
06	4560 X	3845	-0-	-715	-0-	3830	3	15	9	N	14					85
07	4526 X	3849	-0-	-677	-0-	3834	3	15	9	N	14					99
08	4526 X	3738	-0-	-788	-0-	3721	3	17	9	N	15					114
09	4050 X	3492	-0-	-558	-0-	3474	3	18	9	N	16					130

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11970 X	10771	-0-	-1199	-0-	10725	2	46	9	N	42					133
05	12369 X	10583	-0-	-1786	-0-	10540	2	43	9	N	39					172
06	11970 X	9881	-0-	-2089	-0-	9782	2	99	9	N	90	189	1			73
07	11718 X	9827	-0-	-1891	-0-	9797	3	30	9	N	27					100
08	11718 X	9764	-0-	-1954	-0-	9731	3	33	9	N	30					130
09	10770 X	9225	-0-	-1545	-0-	9196	3	29	9	N	26					156

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

04	79887	X	79887	-0-	-0-	-0-	79887	2			N	-0-					-0-
05	71682	X	71682	-0-	-0-	-0-	71682	2			N	-0-					-0-
06	67970	X	67970	-0-	-0-	-0-	67970	2			N	-0-					-0-
07	65262	X	65262	-0-	-0-	-0-	65262	2			N	-0-					-0-
08	70973	X	70973	-0-	-0-	-0-	70973	2			N	-0-					-0-
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

04	10949	R	10949	-0-	-0-	-0-	1353	1	9596	2	N	-0-					-0-
05	10881	#	10272	-0-	-609	-0-	1510	1	8762	2	N	-0-					-0-
06	10950	#	10167	-0-	-783	-0-	1494	1	8673	2	N	-0-					-0-
07	11315	#	9129	-0-	-2186	-0-	1342	1	7787	2	N	-0-					-0-
08	11315	#	3166	-0-	-8149	-0-	531	1	2635	2	N	-0-					-0-
09	10950	#	9157	-0-	-1793	-0-	1138	1	8019	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

04	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	283					Y	-0-					160
05	0	W	-0-	-0-	-0-	283					Y	-0-					160
06	0	W	-0-	-0-	-0-	283					Y	-0-					160
07	0	W	-0-	-0-	-0-	283					Y	-0-					160
08	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160
09	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	466	-0-	466	7699	454	2	12	9	Y	11	178	2			792
05	0	W	577	-0-	577	8276	557	2	20	9	Y	18					810
06	0	W	1486	-0-	1486	9762	1405	2	81	9	Y	74					884
07	0	W	1854	-0-	1854	11616	1726	2	128	9	Y	116	178	2			822
08	0	W	NO RPT	-0-	-0-	11616					Y	NO RPT					822
09	0	W	NO RPT	-0-	-0-	11616					Y	NO RPT					822

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	99					172
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					172
06	T. A.		-0-	-0-	-0-	-0-					Y	2					174
07	T. A.		68	-0-	68	68	68	2			Y	-0-					174
08	68 X		-0-	-0-	-68	-0-					Y	-0-					174
09	30 N		-0-	-0-	-30	-0-					Y	-0-					174

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

04	0	N	-0-	-0-	-0-		-0-				N	-0-					19
05	0	N	-0-	-0-	-0-		-0-				N	-0-					19
06	0	N	-0-	-0-	-0-		-0-				N	-0-					19
07	0	N	-0-	-0-	-0-		-0-				N	-0-					19
08	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					19
09	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

04	DOMESTIC		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					160
*08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					160
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	5924	-0-	-1126	-0-	755 128	1 9	5041	2	N	116					173
05	7285	X	7150	-0-	-135	-0-	848 139	1 9	6163	2	N	126	182	1			117
06	7020	X	6729	-0-	-291	-0-	895 110	1 9	5724	2	N	100	177	1			40
07	6780	X	6780	-0-	-0-	-0-	911 145	1 9	5724	2	N	132					172
08	7161	X	5672	-0-	-1489	-0-	646 78	1 9	4948	2	N	71	180	1			63
*09	7544	X	7544	-0-	-0-	-0-	646 151	1 9	6747	2	N	137					200

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162
05	0 #	-0-	-0-	-0-	-0-			N	-0-			162
06	0 #	-0-	-0-	-0-	-0-			N	-0-			162
07	0 #	-0-	-0-	-0-	-0-			N	-0-			162
08	0 #	-0-	-0-	-0-	-0-			N	-0-			162
09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	13					67
05	0	N	-0-	-0-	-0-	-0-					N	10					77
06	0	N	-0-	-0-	-0-	-0-					N	8					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	8					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	9					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	10					112

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

04	0	X	-0-	-0-	-0-	-0-					N	9					79
05	0	X	-0-	-0-	-0-	-0-					N	8					87
06	0	X	-0-	-0-	-0-	-0-					N	8					95
07	0	X	-0-	-0-	-0-	-0-					N	9					104
08	0	X	-0-	-0-	-0-	-0-					N	26	73	1			57
09	0	X	-0-	-0-	-0-	-0-					N	9					66

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

04	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2757						N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	3	1	8	2	Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	53	1	150	2	Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	55	1	158	2	Y	-0-					-0-
06	240	N	163	-0-	-77	-0-	41	1	122	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	40	1	117	2	Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	49	1	138	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	37	1	108	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11382	X	11382	-0-	-0-	-0-	2956	1	8426	2	Y	-0-					27
05	11743	X	11743	-0-	-0-	-0-	3008	1	8735	2	Y	-0-					27
06	11043	X	11043	-0-	-0-	-0-	2802	1	8241	2	Y	-0-					27
07	11684	X	11684	-0-	-0-	-0-	2977	1	8707	2	Y	-0-					27
08	11407	X	11407	-0-	-0-	-0-	2968	1	8439	2	Y	-0-					27
*09	10956	X	10956	-0-	-0-	-0-	2821	1	8135	2	Y	-0-					27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	850	-0-	-80	-0-	221	1	629	2	Y	-0-					-0-
05	961	X	825	-0-	-136	-0-	211	1	614	2	Y	-0-					-0-
06	960	X	886	-0-	-74	-0-	225	1	661	2	Y	-0-					-0-
07	992	X	860	-0-	-132	-0-	219	1	641	2	Y	-0-					-0-
08	992	X	883	-0-	-109	-0-	230	1	653	2	Y	-0-					-0-
09	900	X	869	-0-	-31	-0-	224	1	645	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1160	-0-	-430	-0-	301	1	859	2	N	-0-					19
05	2232	X	1307	-0-	-925	-0-	335	1	972	2	N	-0-					19
06	2160	X	1278	-0-	-882	-0-	324	1	954	2	N	-0-					19
07	2232	X	1298	-0-	-934	-0-	331	1	967	2	N	-0-					19
08	1333	X	1304	-0-	-29	-0-	339	1	965	2	N	-0-					19
09	1290	X	1205	-0-	-85	-0-	310	1	895	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2161	N	2161	-0-	-0-	-0-	548	1	1561	2	Y	47					139
							52	9									
05	2205	N	2205	-0-	-0-	-0-	552	1	1602	2	Y	46					185
							51	9									
06	2198	N	2198	-0-	-0-	-0-	546	1	1605	2	Y	43	147	1			81
							47	9									
07	2177	N	2177	-0-	-0-	-0-	539	1	1577	2	Y	55					136
							61	9									
08	2171	N	2171	-0-	-0-	-0-	553	1	1572	2	Y	42					178
							46	9									
*09	1894	N	1894	-0-	-0-	-0-	479	1	1381	2	Y	31	171	1			38
							34	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	404	-0-	-136	-0-	105	1	299	2	Y	-0-					11
05	703	N	703	-0-	-0-	-0-	180	1	523	2	Y	-0-					11
06	1030	N	1030	-0-	-0-	-0-	261	1	769	2	Y	-0-					11
07	918	N	918	-0-	-0-	-0-	234	1	684	2	Y	-0-					11
08	768	N	768	-0-	-0-	-0-	200	1	568	2	Y	-0-					11
*09	1166	N	1166	-0-	-0-	-0-	300	1	866	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
07	3100	N	3258	-0-	158	158	3258	2			N	-0-					-0-
08	3100	N	3288	-0-	188	346	3288	2			N	-0-					-0-
*09	3000	N	2897	-0-	-103	243	2897	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35	-0-	3	1	22	2	N	-0-					107
05	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					107
06	60	N	27	-0-	-33	-0-	5	1	22	2	N	-0-					107
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					107
08	31	N	16	-0-	-15	-0-	3	1	13	2	N	-0-					107
09	30	N	26	-0-	-4	-0-	3	1	23	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	3140	-0-	-10	-0-	390	1	2743	2	Y	6					69
							7	9									
05	3320	X	3320	-0-	-0-	-0-	374	1	2888	2	Y	53					122
							58	9									
06	3510	X	3202	-0-	-308	-0-	600	1	2591	2	Y	10	51	1			81
							11	9									
07	3627	X	3573	-0-	-54	-0-	908	1	2634	2	Y	28					109
							31	9									
08	3410	X	3287	-0-	-123	-0-	534	1	2729	2	Y	22					131
							24	9									
*09	3339	X	3339	-0-	-0-	-0-	331	1	2983	2	Y	23	84	1			70
							25	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	87	1	612	2	Y	2					9
							2	9									
05	843	N	843	-0-	-0-	-0-	96	1	739	2	Y	7					16
							8	9									
06	570	N	458	-0-	-112	-0-	86	1	370	2	Y	2	7	1			11
							2	9									
07	713	N	547	-0-	-166	-0-	140	1	406	2	Y	1					12
							1	9									
08	744	N	536	-0-	-208	-0-	87	1	446	2	Y	3					15
							3	9									
*09	650	N	650	-0-	-0-	-0-	65	1	582	2	Y	3	10	1			8
							3	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					5
05	62	N	14	-0-	-48	-0-	2	1	12	2	N	-0-					5
06	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-	4	1			1
07	31	N	24	-0-	-7	-0-	6	1	18	2	N	-0-					1
08	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					1
09	14	N	10	-0-	-4	-0-	1	1	9	2	N	-0-					1

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

04	299	N	299	-0-	-0-	-0-	37	1	262	2	N	-0-					1
05	189	N	189	-0-	-0-	-0-	22	1	167	2	N	-0-					1
06	270	N	199	-0-	-71	-0-	37	1	162	2	N	-0-	1	1			-0-
07	279	N	105	-0-	-174	-0-	27	1	78	2	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	70	1	360	2	N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	47	1	425	2	N	-0-					-0-

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

04	7854	X	7854	-0-	-0-	-0-	969	1	6819	2	Y	60					178
							66	9									
05	9023	X	9023	-0-	-0-	-0-	1030	1	7956	2	Y	34					212
							37	9									
06	6270	X	2908	-0-	-3362	-0-	545	1	2352	2	Y	10	99	1			123
							11	9									
07	8122	X	554	-0-	-7568	-0-	140	1	407	2	Y	6					129
							7	9									
08	9021	X	3669	-0-	-5352	-0-	600	1	3066	2	Y	3					132
							3	9									
*09	9925	X	9925	-0-	-0-	-0-	985	1	8867	2	Y	66	83	1			115
							73	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

04	1410	#	1	-0-	-1409	-0-	1	2			N	-0-					-0-
05	1302	#	2	-0-	-1300	-0-	2	2			N	-0-					-0-
06	300	#	1	-0-	-299	-0-	1	2			N	-0-					-0-
07	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	#	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2519	N	2519	-0-	-0-	-0-	129	1	2390	2	N	-0-					-0-
05	2507	N	2507	-0-	-0-	-0-	129	1	2378	2	N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	121	1	2100	2	N	-0-					-0-
07	2196	N	2196	-0-	-0-	-0-	120	1	2076	2	N	-0-					-0-
08	2948	N	2948	-0-	-0-	-0-	124	1	2824	2	N	-0-					-0-
*09	2668	N	2668	-0-	-0-	-0-	113	1	2555	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

04	6150	#	5047	-0-	-1103	-0-	5047	2			N	-0-					-0-
05	5983	#	4960	-0-	-1023	-0-	4960	2			N	-0-					-0-
06	5670	#	4604	-0-	-1066	-0-	4604	2			N	-0-					-0-
07	5456	#	4611	-0-	-845	-0-	4611	3			N	-0-					-0-
08	5456	#	4579	-0-	-877	-0-	4579	3			N	-0-					-0-
09	5040	#	4327	-0-	-713	-0-	4327	3			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09		14B2 EXT	379	-0-	379	379	144	1	235	2	Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

04	120	N	-0-	-0-	-120	-0-					N	-0-					61
05	93	N	-0-	-0-	-93	-0-					N	-0-					61
06	30	N	-0-	-0-	-30	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4214	X	4214	-0-	-0-	-0-	239	1	3975	2	N	-0-					117
05	4292	X	4292	-0-	-0-	-0-	383	1	3903	2	N	5					122
							6	9									
06	4313	X	4313	-0-	-0-	-0-	318	1	3805	2	N	173	173	1			122
							190	9									
07	3926	X	3926	-0-	-0-	-0-	200	1	3726	2	N	-0-					122
*08	4041	X	4041	-0-	-0-	-0-	205	1	3836	2	N	-0-					122
09	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					122

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

04	4920	X	4490	-0-	-430	-0-	244	1	4017	2	N	208	182	1			213
							229	9									
05	4650	X	4069	-0-	-581	-0-	316	1	3564	2	N	172	178	1			207
							189	9									
06	4500	X	4406	-0-	-94	-0-	324	1	3885	2	N	179	179	1			207
							197	9									
07	4588	X	3314	-0-	-1274	-0-	163	1	3029	2	N	111	180	1			138
							122	9									
08	4650	X	3285	-0-	-1365	-0-	167	1	3118	2	N	-0-					138
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					138

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

04	1890	N	1776	-0-	-114	-0-	97	1	1661	2	N	16					82
							18	9									
05	1884	N	1884	-0-	-0-	-0-	159	1	1666	2	N	54					136
							59	9									
06	1980	N	1751	-0-	-229	-0-	135	1	1616	2	N	-0-					136
07	1857	N	1857	-0-	-0-	-0-	86	1	1602	2	N	154	181	1			109
							169	9									
08	1891	N	1737	-0-	-154	-0-	88	1	1649	2	N	-0-					109
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					109

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		69	-0-	69	69	5	1	64	2	N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	69					N	NO RPT					-0-
08	14B2 EXT		53	-0-	53	122	3	1	50	2	N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	122					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	3777	-0-	-483	-0-	3777	2			N	-0-					179
05	4030	X	2415	-0-	-1615	-0-	2415	2			N	-0-					179
06	3900	X	1385	-0-	-2515	-0-	1385	2			N	-0-					179
07	3007	X	1879	-0-	-1128	-0-	1879	2			N	-0-					179
08	3906	X	624	-0-	-3282	-0-	624	2			N	-0-					179
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	35	1	149	2	Y	-0-					23
05	11	N	-0-	-0-	-11	-0-					Y	-0-					23
06	180	N	4	-0-	-176	-0-	2	1	2	2	Y	-0-					23
07	224	N	224	-0-	-0-	-0-	41	1	183	2	Y	-0-					23
08	1276	N	1276	-0-	-0-	-0-	260	1	1014	2	Y	2					25
							2	9									
*09	1600	N	1600	-0-	-0-	-0-	605	1	987	2	Y	7					32
							8	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1979	N	1979	-0-	-0-	-0-	112	1	1738	2	N	117	184	1			70
							129	9									
05	2201	N	2101	-0-	-100	-0-	178	1	1802	2	N	110					180
							121	9									
06	2160	N	2089	-0-	-71	-0-	146	1	1743	2	N	182	182	1			180
							200	9									
07	2046	N	1667	-0-	-379	-0-	84	1	1559	2	N	22					202
							24	9									
08	2108	N	1691	-0-	-417	-0-	86	1	1605	2	N	-0-					202
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					202

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14340	X	12715	-0-	-1625	-0-	756	1	11959	2	N	-0-					26
05	14198	X	13571	-0-	-627	-0-	1283	1	12201	2	N	79					105
							87	9									
06	14130	X	13452	-0-	-678	-0-	1036	1	12416	2	N	-0-					105
07	14601	X	12679	-0-	-1922	-0-	646	1	12033	2	N	-0-					105
08	14601	X	13050	-0-	-1551	-0-	662	1	12388	2	N	-0-					105
09	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					105

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	433	-0-	-1817	-0-	25	1	408	2	N	-0-					27
05	713	X	147	-0-	-566	-0-	16	1	131	2	N	-0-					27
06	930	X	145	-0-	-785	-0-	11	1	134	2	N	-0-					27
07	961	X	104	-0-	-857	-0-	5	1	99	2	N	-0-					27
08	961	X	107	-0-	-854	-0-	5	1	102	2	N	-0-					27
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	137	-0-	137	137	48	1	89	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	62	1	265	2	Y	-0-					1
05	465	N	465	-0-	-0-	-0-	465	2			Y	-0-	1	5			-0-
06	1910	N	1910	-0-	-0-	-0-	62	1	1848	2	Y	-0-					-0-
07	2738	N	2738	-0-	-0-	-0-	234	1	2504	2	Y	-0-					-0-
08	1571	N	1571	-0-	-0-	-0-	315	1	1256	2	Y	-0-					-0-
*09	2597	N	2597	-0-	-0-	-0-	911	1	1686	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	113	-0-	113	113	23	1	90	2	Y	-0-					-0-
09	14B2	EXT	308	-0-	308	421	108	1	200	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	2	1	3	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

04	536	N	536	-0-	-0-	-0-	536	2			Y	-0-				-0-
05	431	N	431	-0-	-0-	-0-	15	1	416	2	Y	-0-				-0-
06	480	N	314	-0-	-166	-0-	12	1	302	2	Y	-0-				-0-
07	558	N	380	-0-	-178	-0-	14	1	366	2	Y	-0-				-0-
08	434	N	241	-0-	-193	-0-	8	1	233	2	Y	-0-				-0-
09	300	N	85	-0-	-215	-0-	2	1	83	2	Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

04	4876	X	4876	-0-	-0-	-0-	1	1	4875	2	Y	-0-				70
05	5404	X	5404	-0-	-0-	-0-	186	1	5218	2	Y	-0-				70
06	5067	X	5067	-0-	-0-	-0-	187	1	4880	2	Y	-0-				70
07	5053	X	4396	-0-	-657	-0-	159	1	4237	2	Y	-0-				70
08	5363	X	3997	-0-	-1366	-0-	137	1	3860	2	Y	-0-				70
09	5190	X	3970	-0-	-1220	-0-	109	1	3861	2	Y	-0-				70

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

04	120	N	114	-0-	-6	-0-	114	2			Y	-0-				-0-
05	217	N	125	-0-	-92	-0-	4	1	121	2	Y	-0-				-0-
06	150	N	89	-0-	-61	-0-	3	1	86	2	Y	-0-				-0-
07	124	N	81	-0-	-43	-0-	3	1	78	2	Y	-0-				-0-
08	124	N	77	-0-	-47	-0-	3	1	74	2	Y	-0-				-0-
09	90	N	72	-0-	-18	-0-	2	1	70	2	Y	-0-				-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	X	1	-0-	-2	-0-	1	2			Y	-0-					1
05	3	X	-0-	-0-	-3	-0-					Y	-0-	1	5			-0-
06	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
07	9	X	3	-0-	-6	-0-	3	2			Y	-0-					-0-
08	9	X	5	-0-	-4	-0-	1	1	4	2	Y	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	49	-0-	49	49	10	1	39	2	Y	-0-					-0-
09	14B2	EXT	25	-0-	25	74	9	1	16	2	Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	5			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	11814	-0-	11814	11814	2372	1	9442	2	Y	-0-					-0-
09	14B2	EXT	132	-0-	132	11946	46	1	86	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	42	1	451	2	Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	18	1	70	2	Y	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	60	1	111	2	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	84	-0-	84	84	29	1	55	2	Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	953	-0-	-127 B	-0-	46	1	843	2	N	58					161
							64	9									
05	923	N	923	-0-	-0- B	-0-	47	1	854	2	N	20					181
							22	9									
06	960	N	798	-0-	-162 B	-0-	42	1	738	2	N	16	182	1			15
							18	9									
07	992	N	826	-0-	-166 B	-0-	45	1	772	2	N	8					23
							9	9									
08	930	N	852	-0-	-78 B	-0-	36	1	810	2	N	5					28
							6	9									
*09	865	N	865	-0-	-0- B	-0-	37	1	822	2	N	5					33
							6	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

04	720	N	647	-0-	-73 B	-0-	33	1	614	2	N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	34	1	619	2	N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	40	1	699	2	N	-0-					-0-
07	682	N	617	-0-	-65 B	-0-	33	1	584	2	N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	29	1	671	2	N	-0-					-0-
09	750	N	632	-0-	-118 B	-0-	27	1	605	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

04	1045	N	1045	-0-	-0- B	-0-	49	1	911	2	N	77					164
							85	9									
05	957	N	957	-0-	-0- B	-0-	49	1	908	2	N	-0-					164
06	990	N	888	-0-	-102 B	-0-	48	1	840	2	N	-0-					164
07	1037	N	1037	-0-	-0- B	-0-	56	1	981	2	N	-0-					164
08	1166	N	1166	-0-	-0- B	-0-	48	1	1086	2	N	29	179	1			14
							32	9									
*09	1048	N	1048	-0-	-0- B	-0-	44	1	1001	2	N	3					17
							3	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

04	15639	X	15639	-0-	-0- B	-0-	15350	2	289	9	N	263	180	1			259
05	8561	X	8561	-0-	-0- B	-0-	8411	2	150	9	N	136	180	1			215
06	8388	X	8388	-0-	-0- B	-0-	8215	2	173	9	N	157	180	1			192
07	15699	X	15699	-0-	-0- B	-0-	15453	2	246	9	N	224	180	1			236
08	14867	X	14867	-0-	-0- B	-0-	14605	2	262	9	N	238	373	1			101
*09	16204	X	16204	-0-	-0- B	-0-	465	1	15545	2	N	176	180	1			97
							194	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	1072	-0-	1072	1072	45	1	1027	2	N	-0-					-0-
09		14B2 EXT	2035	-0-	2035	3107	85	1	1950	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	2378	-0-	1958 B	-438	122	1	2256	2	N	-0-					-0-
05	1882	N	2320	-0-	438 B	-0-	120	1	2200	2	N	-0-					-0-
06	2051	N	2051	-0-	-0- B	-0-	112	1	1939	2	N	-0-					-0-
07	2022	N	2022	-0-	-0- B	-0-	110	1	1912	2	N	-0-					-0-
08	2673	N	2673	-0-	-0- B	-0-	112	1	2561	2	N	-0-					-0-
*09	2397	N	2397	-0-	-0- B	-0-	101	1	2296	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	#	-0-	-0-	-3120	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	629	R	629	-0-	-0-	-0-	629	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10860	X	681	-0-	-10179	-0-	681	1			Y	-0-					108
05	20088	X	-0-	-0-	-20088	-0-					Y	-0-					108
*06	19440	X	-0-	-0-	-19440	-0-					Y	-0-					108
*07	20088	X	-0-	-0-	-20088	-0-					Y	-0-					108
*08	713	X	-0-	-0-	-713	-0-					Y	-0-					107
09	690	X	-0-	-0-	-690	-0-					Y	-0-					107

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1175	X	-0-	-0-	-1175	-0-					Y	-0-					9
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
*06	630	X	-0-	-0-	-630	-0-					Y	-0-					9
07	651	X	83	-0-	-568	-0-	6	1	77	3	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17243	X	17248	-0-	5	-0-	1092	1	15487	3	Y	179	134	0			58
							472	4	197	9							
05	17298	X	15993	-0-	-1305	-0-	1079	1	14837	3	Y	43	88	0			13
							30	4	47	9							
06	19110	X	15215	-0-	-3895	-0-	1047	1	14122	3	Y	20	29	0			4
							24	4	22	9							
07	19747	X	15365	-0-	-4382	-0-	1065	1	14181	3	Y	34	29	0			9
							82	4	37	9							
08	19127	X	15410	-0-	-3717	-0-	1062	1	14273	3	Y	26	27	0			8
							46	4	29	9							
09	17250	X	13853	-0-	-3397	-0-	966	1	12854	3	Y	13	17	0			3
							18	4	14	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	X	-0-	-0-	-548	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

04	10230	X	8715	-0-	-1515	-0-	565 13	1 4	8137	3	Y	-0-					-0-
05	10571	X	8096	-0-	-2475	-0-	540 15	1 4	7541	3	Y	-0-					-0-
06	9990	X	7895	-0-	-2095	-0-	539 21	1 4	7335	3	Y	-0-					-0-
07	10323	X	10052	-0-	-271	-0-	712 22	1 4	9318	3	Y	-0-					-0-
*08	9905	X	9905	-0-	-0-	-0-	697 23	1 4	9185	3	Y	-0-					-0-
*09	9393	X	9393	-0-	-0-	-0-	546 39	1 4	8808	3	Y	-0-					-0-

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	53	-0-	-37	-0-	23	1	30	3	N	-0-					8
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					8
06	42	N	42	-0-	-0-	-0-	11	1	30	3	N	1					9
							1	9									
07	62	N	36	-0-	-26	-0-	8	1	24	3	N	4					13
							4	9									
08	35	N	35	-0-	-0-	-0-	8	1	24	3	N	3					16
							3	9									
*09	37	N	37	-0-	-0-	-0-	7	1	23	3	N	6	16	1			6
							7	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

04	1230	N	59	-0-	-1171	-0-	26	1	33	3	N	-0-					37
05	1042	N	1042	-0-	-0-	-0-	265	1	762	3	N	14					51
							15	9									
06	1200	N	1022	-0-	-178	-0-	260	1	725	3	N	34					85
							37	9									
07	971	N	971	-0-	-0-	-0-	241	1	694	3	N	33					118
							36	9									
08	1054	N	930	-0-	-124	-0-	232	1	666	3	N	29					147
							32	9									
*09	1199	N	1199	-0-	-0-	-0-	254	1	888	3	N	52	147	1			52
							57	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

04	450	N	354	-0-	-96	-0-	155	1	199	3	N	-0-					28
05	341	N	294	-0-	-47	-0-	76	1	218	3	N	-0-					28
06	274	N	274	-0-	-0-	-0-	72	1	202	3	N	-0-					28
07	372	N	320	-0-	-52	-0-	82	1	236	3	N	2					30
							2	9									
08	317	N	317	-0-	-0-	-0-	82	1	234	3	N	1					31
							1	9									
*09	306	N	306	-0-	-0-	-0-	68	1	236	3	N	2					33
							2	9									

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

04	120	N	53	-0-	-67	-0-	23	1	30	3	N	-0-					-0-
05	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	10	1	29	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	11	1	31	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	11	1	31	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

04	2618	N	2618	-0-	-0-	-0-	2549	2	69	9	N	63	182	1			195
05	2829	N	2829	-0-	-0-	-0-	16	2	2759	3	N	49					244
							54	9									
06	2670	N	2670	-0-	-0-	-0-	468	2	2116	3	N	78	174	1			148
							86	9									
07	2810	N	2810	-0-	-0-	-0-	484	1	2260	2	N	60					208
							66	9									
08	2889	N	2889	-0-	-0-	-0-	484	1	2368	3	N	34					242
							37	9									
*09	2779	N	2779	-0-	-0-	-0-	468	1	2200	3	N	101	195	1			148
							111	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1521	-0-	-39	-0-	1402	2	119	9	N	108	183	1			118
05	1506	N	1506	-0-	-0-	-0-	1412	2	94	9	N	85					203
06	1470	N	1443	-0-	-27	-0-	1346	2	97	9	N	88	183	1			108
07	1581	N	1485	-0-	-96	-0-	1387	2	98	9	N	89					197
08	1519	N	1394	-0-	-125	-0-	1308	2	86	9	N	78	178	1			97
09	1440	N	1328	-0-	-112	-0-	1239	2	89	9	N	81					178

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/26/2021

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	77	-0-	-43	-0-	7	1	70	2	N	-0-					92
05	465	N	104	-0-	-361	-0-	11	1	93	2	N	-0-					92
06	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					92
07	93	N	76	-0-	-17	-0-	6	1	70	2	N	-0-					92
08	93	N	77	-0-	-16	-0-	8	1	69	2	N	-0-					92
09	90	N	77	-0-	-13	-0-	8	1	69	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	48	143	1			5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24000	X	21134	-0-	-2866	-0-	294	1	20457	2	N	348	352	1			205
							383	9									
05	24800	X	22025	-0-	-2775	-0-	301	1	21325	2	N	363	356	1			212
							399	9									
06	23820	X	5793	-0-	-18027	-0-	81	1	5583	2	N	117	185	1			144
							129	9									
07	17815	X	17815	-0-	-0-	-0-	257	1	17303	2	N	232	178	1			198
							255	9									
08	24087	X	20557	-0-	-3530	-0-	301	1	19852	2	N	367	374	1			191
							404	9									
09	21300	X	NO RPT	-0-	-21300	-0-					N	NO RPT					191

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/09/2021

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12184 05/30/2021

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12196 05/30/2021

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	74179	-0-	74179	B	74179	1049	1	44634	3	N	25905	25905	0		-0-
								28496	9								

RECLASSIFIED TO OIL DIST. 02 LEASE 12185 05/30/2021

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-218274					N	-0-					27
05	14B2	EXT	-0-	-0-	-0- B	-218274					N	-0-					27
06	14B2	EXT	-0-	-0-	-0- B	-218274					N	-0-					27
07	14B2	EXT	-0-	-0-	-0- B	-218274					N	-0-					27
08	14B2	EXT	-0-	-0-	-0- B	-218274					N	-0-					27
09	14B2	EXT	-0-	-0-	-0- B	-218274					N	1					28

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-59138					N	-0-					201
05	0	N	-0-	-0-	-0- B	-59138					N	-0-					201
06	0	N	-0-	-0-	-0- B	-59138					N	-0-					201
07	0	N	-0-	-0-	-0- B	-59138					N	-0-					201
08	0	N	-0-	-0-	-0- B	-59138					N	-0-					201
09	14B2	EXT	-0-	-0-	-0- B	-59138					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131
05	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131
06	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131
07	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131
08	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131
09	14B2	EXT	-0-	-0-	-0- B	-152332					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	873	-0-	873 B	-223170	206 118	1 9	549	3	N	107					200
05	0	X	434	-0-	434 B	-222736	94 124	1 9	216	3	N	113	158	1			155
06	0	X	786	-0-	786 B	-221950	90 134	1 9	562	3	N	122	157	1			120
07	837	N	392	-0-	-445 B	-221950	93 122	1 9	177	3	N	111					231
08	434	N	371	-0-	-63 B	-221950	93 91	1 9	187	3	N	83	177	1			137
09	780	N	378	-0-	-402 B	-221950	90 77	1 9	211	3	N	70					207

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/04/2021 - WELL PLUGGED 5-4-2021

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

04	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		26804	-0-	26804	B	74477	93	1	24422	3	Y	2081	2081	0			-0-
								2289	9									
05	80034	X	5557	-0-	-74477	B	-0-	23	1	5267	3	Y	243	243	0			-0-
								267	9									
06	9835	X	9835	-0-	-0-	B	-0-	48	1	9576	3	Y	192	192	0			-0-
								211	9									
07	34317	X	1848	-0-	-32469	B	-0-	8	1	1624	3	Y	196	196	0			-0-
								216	9									
08	13640	X	1153	-0-	-12487	B	-0-	5	1	1114	3	Y	31	31	0			-0-
								34	9									
09	13200	X	314	-0-	-12886	B	-0-	1	1	108	3	Y	186	186	0			-0-
								205	9									

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		65250	-0-	65250	B	167313	227	1	59670	3	Y	4866	4866	0			-0-
								5353	9									
05	231639	X	64326	-0-	-167313	B	-0-	258	1	58799	3	Y	4790	4790	0			-0-
								5269	9									
06	53409	X	53409	-0-	-0-	B	-0-	242	1	48798	3	Y	3972	3972	0			-0-
								4369	9									
07	62062	X	51235	-0-	-10827	B	-0-	224	1	46428	3	Y	4166	4166	0			-0-
								4583	9									
08	62031	X	53965	-0-	-8066	B	-0-	233	1	48922	3	Y	4373	4373	0			-0-
								4810	9									
09	60030	X	7069	-0-	-52961	B	-0-	47	1	6436	3	Y	533	533	0			-0-
								586	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34590	X	28810	-0-	-5780	B	-0-	315	1	25876	3	N	2381	2269	1			656
								2619	9									
05	33759	X	28164	-0-	-5595	B	-0-	353	1	25220	3	N	2355	2063	1			948
								2591	9									
06	32760	X	25428	-0-	-7332	B	-0-	367	1	22749	3	N	2102	2413	1			637
								2312	9									
07	33852	X	25865	-0-	-7987	B	-0-	408	1	23119	3	N	2125	2070	1			692
								2338	9									
08	33852	X	24499	-0-	-9353	B	-0-	429	1	21919	3	N	1955	1826	1			821
								2151	9									
09	28800	X	23056	-0-	-5744	B	-0-	409	1	20363	3	N	2076	2029	1			868
								2284	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30380	X	9165	-0-	-21215 B	-0-	7727	3	1438	9	N	1307	1307	0			-0-
11	29400	X	8900	-0-	-20500 B	-0-	7468	3	1432	9	N	1302	1302	0			-0-
12	30380	X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0			-0-
01	19437	X	12834	-0-	-6603 B	-0-	10980	3	138	5	N	1560	1560	0			-0-
							1716	9									
*02	14476	X	6850	-0-	-7626 B	-0-	5725	3	239	5	N	805	805	0			-0-
							886	9									
*03	11139	X	11139	-0-	-0- B	-0-	1	1	9401	3	N	1579	1579	0			-0-
							1737	9									
*04	12420	X	10651	-0-	-1769 B	-0-	1	1	9011	3	N	1305	1305	0			-0-
							203	5	1436	9							
*05	12834	X	9061	-0-	-3773 B	-0-	6	1	7450	3	N	1135	1135	0			-0-
							356	5	1249	9							
*06	12420	X	7863	-0-	-4557 B	-0-	3	1	6695	3	N	1034	1034	0			-0-
							28	5	1137	9							
*07	11129	X	8579	-0-	-2550 B	-0-	15	1	6856	3	N	1127	1127	0			-0-
							468	5	1240	9							
08	11129	X	8069	-0-	-3060 B	-0-	16	1	6659	3	N	1051	1051	0			-0-
							238	5	1156	9							
09	10650	X	7201	-0-	-3449 B	-0-	23	1	6175	3	N	912	912	0			-0-
							1003	9									

BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

*10	39060	X	25266	-0-	-13794 B	-0-	160	1	22224	3	N	2620	2620	0			-0-
							2882	9									
11	37800	X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0			-0-
							2685	9									
12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0			-0-
							2503	9									
01	32240	X	7678	-0-	-24562 B	-0-	52	1	6520	3	N	931	931	0			-0-
							82	5	1024	9							
*02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
							58	5	395	9							
*03	25265	X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
							3412	9									
*04	24218	X	24218	-0-	-0- B	-0-	145	1	20759	3	N	2589	2589	0			-0-
							466	5	2848	9							
*05	21014	X	21014	-0-	-0- B	-0-	90	1	17654	3	N	2206	2206	0			-0-
							843	5	2427	9							
*06	24060	X	19252	-0-	-4808 B	-0-	86	1	17019	3	N	1886	1886	0			-0-
							72	5	2075	9							
*07	25017	X	16943	-0-	-8074 B	-0-	78	1	13784	3	N	1946	1946	0			-0-
							940	5	2141	9							
08	25017	X	14884	-0-	-10133 B	-0-	81	1	12228	3	N	1941	1941	0			-0-
							440	5	2135	9							
09	24210	X	13440	-0-	-10770 B	-0-	82	1	11500	3	N	1689	1689	0			-0-
							1858	9									

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

04	86205	X	86205	-0-	-0- B	-0-	2	1	77437	3	N	7969	7969	0			-0-
							8766	9									
05	76911	X	75152	-0-	-1759 B	-0-	12	1	67294	3	N	7133	7133	0			-0-
							7846	9									
06	74430	X	62037	-0-	-12393 B	-0-	31	1	55349	3	N	6052	6052	0			-0-
							6657	9									
07	76911	X	52999	-0-	-23912 B	-0-	112	1	47584	3	N	4821	4821	0			-0-
							5303	9									
08	76911	X	57294	-0-	-19617 B	-0-	228	1	51755	3	N	4828	4828	0			-0-
							5311	9									
09	74430	X	58991	-0-	-15439 B	-0-	120	1	54514	3	N	3961	3961	0			-0-
							4357	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	66619	X	47782	-0-	-18837 B	-0-	42018	3	5764	9	N	5240	5240	0	-0-
11	59670	X	40803	-0-	-18867 B	-0-	36150	3	4653	9	N	4230	4230	0	-0-
12	64852	X	44187	-0-	-20665 B	-0-	1	1	39447	3	N	4308	4308	0	-0-
							4739	9							
01	67608	X	67608	-0-	-0- B	-0-	59959	3	750	5	N	6272	6272	0	-0-
							6899	9							
*02	58576	X	36116	-0-	-22460 B	-0-	1	1	31204	3	N	3291	3291	0	-0-
							1291	5	3620	9					
*03	47771	X	45802	-0-	-1969 B	-0-	40519	3	5283	9	N	4803	4803	0	-0-
*04	65430	X	38963	-0-	-26467 B	-0-	33972	3	757	5	N	3849	3849	0	-0-
							4234	9							
*05	67611	X	35333	-0-	-32278 B	-0-	29848	3	1413	5	N	3702	3702	0	-0-
							4072	9							
*06	65430	X	12278	-0-	-53152 B	-0-	8853	3	35	5	N	3082	3082	0	-0-
							3390	9							
*07	45787	X	43742	-0-	-2045 B	-0-	37966	3	2589	5	N	2897	2897	0	-0-
							3187	9							
08	45787	X	40854	-0-	-4933 B	-0-	36722	3	1310	5	N	2565	2565	0	-0-
							2822	9							
09	38970	X	32173	-0-	-6797 B	-0-	29862	3	2311	9	N	2101	2101	0	-0-

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	621679	X	9651	-0-	-612028 B	-0-	61	1	7034	3	N	2324	2324	0	-0-
							2556	9							
11	88770	X	10402	-0-	-78368 B	-0-	85	1	7801	3	N	2287	2287	0	-0-
							2516	9							
12	91729	X	9501	-0-	-82228 B	-0-	82	1	6420	3	N	2726	2726	0	-0-
							2999	9							
01	91729	X	6870	-0-	-84859 B	-0-	83	1	4821	3	N	1733	1733	0	-0-
							60	5	1906	9					
*02	82852	X	6920	-0-	-75932 B	-0-	111	1	5249	3	N	1220	1220	0	-0-
							218	5	1342	9					
*03	10757	X	3803	-0-	-6954 B	-0-	62	1	2918	3	N	748	748	0	-0-
							823	9							
*04	10410	X	3945	-0-	-6465 B	-0-	65	1	3040	3	N	702	702	0	-0-
							68	5	772	9					
*05	9486	X	3174	-0-	-6312 B	-0-	50	1	2634	3	N	331	331	0	-0-
							126	5	364	9					
*06	7410	X	2688	-0-	-4722 B	-0-	46	1	2409	3	N	203	203	0	-0-
							10	5	223	9					
*07	7657	X	2581	-0-	-5076 B	-0-	45	1	2133	3	N	234	234	0	-0-
							146	5	257	9					
08	4092	X	1322	-0-	-2770 B	-0-	25	1	1184	3	N	64	64	0	-0-
							43	5	70	9					
09	3960	X	1062	-0-	-2898 B	-0-	20	1	947	3	N	86	86	0	-0-
							95	9							

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	96155	X	96155	-0-	-0- B	-0-	2	1	88497	3	N	6960	6960	0	-0-
							7656	9							
05	86521	X	83923	-0-	-2598 B	-0-	13	1	77240	3	N	6064	6064	0	-0-
							6670	9							
06	83730	X	71216	-0-	-12514 B	-0-	37	1	65427	3	N	5229	5229	0	-0-
							5752	9							
07	86521	X	65510	-0-	-21011 B	-0-	142	1	60430	3	N	4489	4489	0	-0-
							4938	9							
08	86521	X	55666	-0-	-30855 B	-0-	223	1	50520	3	N	4475	4475	0	-0-
							4923	9							
09	83730	X	41432	-0-	-42298 B	-0-	82	1	37467	3	N	3530	3530	0	-0-
							3883	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	551758	X	5748	-0-	-546010	B	-0-	42	1	4759	3	N	861	861	0	-0-
								947	9							
11	81750	X	4851	-0-	-76899	B	-0-	37	1	3381	3	N	1303	1303	0	-0-
								1433	9							
12	84475	X	3473	-0-	-81002	B	-0-	31	1	2446	3	N	905	905	0	-0-
								996	9							
01	84475	X	4449	-0-	-80026	B	-0-	59	1	3408	3	N	854	854	0	-0-
								43	5	939	9					
*02	76300	X	3639	-0-	-72661	B	-0-	66	1	3085	3	N	326	326	0	-0-
								129	5	359	9					
*03	5735	X	4604	-0-	-1131	B	-0-	87	1	4056	3	N	419	419	0	-0-
								461	9							
*04	5583	X	5583	-0-	-0-	B	-0-	90	1	4222	3	N	1070	1070	0	-0-
								94	5	1177	9					
*05	4838	X	4838	-0-	-0-	B	-0-	82	1	4316	3	N	211	211	0	-0-
								208	5	232	9					
*06	4536	X	4536	-0-	-0-	B	-0-	82	1	4331	3	N	95	95	0	-0-
								18	5	105	9					
*07	5766	X	5165	-0-	-601	B	-0-	92	1	4385	3	N	352	352	0	-0-
								301	5	387	9					
08	5766	X	5222	-0-	-544	B	-0-	84	1	4047	3	N	861	861	0	-0-
								144	5	947	9					
09	5580	X	4775	-0-	-805	B	-0-	83	1	3907	3	N	714	714	0	-0-
								785	9							

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	24993	X	24993	-0-	-0-	B	-0-	18283	3	753	5	N	5415	5415	0	-0-
								5957	9							
*03	44784	X	44784	-0-	-0-	B	-0-	33894	3	10890	9	N	9900	9900	0	-0-
*04	39093	X	39093	-0-	-0-	B	-0-	30078	3	669	5	N	7587	7587	0	-0-
								8346	9							
*05	47709	X	38690	-0-	-9019	B	-0-	28434	3	1343	5	N	8103	8103	0	-0-
								8913	9							
*06	46170	X	27288	-0-	-18882	B	-0-	20982	3	87	5	N	5654	5654	0	-0-
								6219	9							
*07	44795	X	18784	-0-	-26011	B	-0-	12886	3	867	5	Y	4574	4574	0	-0-
								5031	9							
08	44795	X	16406	-0-	-28389	B	-0-	11286	3	402	5	Y	4289	4289	0	-0-
								4718	9							
09	39090	X	14893	-0-	-24197	B	-0-	10678	3	4215	9	Y	3832	3832	0	-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		82709	-0-	82709	B	92936	54	1	63272	3	N	15281	15281	0	-0-
								2574	5	16809	9					
*03	0		121131	-0-	121131	B	214067	12	1	96927	3	N	21993	21993	0	-0-
								24192	9							
*04	0		120663	-0-	120663	B	334730	94903	3	2088	5	N	21520	21520	0	-0-
								23672	9							
*05	460303	X	125573	-0-	-334730	B	-0-	97251	3	4644	5	N	21525	21525	0	-0-
								23678	9							
*06	100998	X	100998	-0-	-0-	B	-0-	81779	3	344	5	N	17159	17159	0	-0-
								18875	9							
*07	101432	X	80444	-0-	-20988	B	-0-	61010	3	4166	5	N	13880	13880	0	-0-
								15268	9							
08	101432	X	52490	-0-	-48942	B	-0-	40998	3	1463	5	N	9117	9117	0	-0-
								10029	9							
09	98160	X	62553	-0-	-35607	B	-0-	51113	3	11440	9	N	10400	10400	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		74181	-0-	74181 B	84500	49	1	56569	3	N	13863	13863	0			-0-
							2314	5	15249	9							
*03	0		113509	-0-	113509 B	198009	11	1	90511	3	N	20897	20897	0			-0-
							22987	9									
*04	0		107171	-0-	107171 B	305180	84105	3	1861	5	N	19277	19277	0			-0-
							21205	9									
*05	411826	X	106646	-0-	-305180 B	-0-	83404	3	3951	5	N	17537	17537	0			-0-
							19291	9									
*06	89430	X	89121	-0-	-309 B	-0-	74160	3	310	5	N	13319	13319	0			-0-
							14651	9									
*07	92411	X	82249	-0-	-10162 B	-0-	64645	3	4394	5	N	12009	12009	0			-0-
							13210	9									
08	92411	X	67190	-0-	-25221 B	-0-	53990	3	1917	5	N	10257	10257	0			-0-
							11283	9									
09	89430	X	68761	-0-	-20669 B	-0-	57631	3	11130	9	N	10118	10118	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

04	12030	X	10851	-0-	-1179 B	-0-	759	1	9310	3	Y	711	739	1			196
							782	9									
05	11470	X	10600	-0-	-870 B	-0-	795	1	9034	3	Y	701	757	1			140
							771	9									
06	11070	X	9674	-0-	-1396 B	-0-	756	1	8224	3	Y	631	566	1			205
							694	9									
07	11904	X	9507	-0-	-2397 B	-0-	791	1	8036	3	Y	618	567	1			256
							680	9									
08	9610	X	9277	-0-	-333 B	-0-	813	1	7814	3	Y	591	751	1			96
							650	9									
09	9300	X	8282	-0-	-1018 B	-0-	802	1	6874	3	Y	551	569	1			78
							606	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

04	10560	X	5814	-0-	-4746 B	-0-	260	1	5017	3	N	488	531	1			88
							537	9									
05	10385	X	5228	-0-	-5157 B	-0-	290	1	4490	3	N	407	379	1			116
							448	9									
06	9030	X	4209	-0-	-4821 B	-0-	204	1	3656	3	N	317	378	1			55
							349	9									
07	6758	X	4671	-0-	-2087 B	-0-	500	1	3767	3	N	367	190	1			232
							404	9									
08	6231	X	4354	-0-	-1877 B	-0-	404	1	3568	3	N	347	371	1			208
							382	9									
09	5820	X	3575	-0-	-2245 B	-0-	391	1	2878	3	N	278	187	1			299
							306	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	111903	-0-	111903	B	123925	1076 20169	1 9	90658	3	Y	18335	18194	0			274
05	226668	X	102743	-0-	-123925	B	-0-	296 16776	1 9	85671	3	Y	15251	15147	0			378
06	77910	X	48510	-0-	-29400	B	-0-	331 7006	1 9	41173	3	Y	6369	6354	0			393
07	80507	X	32687	-0-	-47820	B	-0-	113 4061	1 9	28513	3	Y	3692	3667	0	182	1	236
08	80507	X	26207	-0-	-54300	B	-0-	168 2935	1 9	23104	3	Y	2668	2667	0			237
09	77910	X	23376	-0-	-54534	B	-0-	617 2652	1 9	20107	3	Y	2411	1504	0	910	1	229

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 07/13/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	22325	-0-	22325	B	22325	35 4172	1 9	18118	3	N	3793	3717	0			76
08	14B2	EXT	96797	-0-	96797	B	119122	131 17455	1 9	79211	3	N	15868	15647	0	186	1	111
*09	194492	X	75370	-0-	-119122	B	-0-	139 13439	1 9	61792	3	N	12217	12177	0	59	1	87

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9780	X	7252	-0-	-2528	B	-0-	664	1	6371	3	Y	183	186	0			3
								16	4	201	9							
05	10106	X	9753	-0-	-353	B	-0-	594	1	8931	3	Y	194	192	0			5
								15	4	213	9							
06	9630	X	6622	-0-	-3008	B	-0-	373	1	6187	3	Y	42	47	0			-0-
								16	4	46	9							
*07	9951	X	5498	-0-	-4453	B	-0-	313	1	4969	3	Y	187	184	0			3
								10	4	206	9							
*08	9951	X	5695	-0-	-4256	B	-0-	284	1	5218	3	Y	162	162	0			3
								15	4	178	9							
09	9450	X	5447	-0-	-4003	B	-0-	279	1	4972	3	Y	166	166	0			3
								13	4	183	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	570	-0-	-1320 B	-26469	268	1	117	3	Y	158	160	0			2
							11	4	174	9							
05	868	N	654	-0-	-214 B	-26469	275	1	58	3	Y	282	281	0			3
							11	4	310	9							
06	1140	N	694	-0-	-446 B	-26469	278	1	39	3	Y	336	335	0			4
							7	4	370	9							
*07	589	N	644	-0-	55 B	-26414	269	1	24	3	Y	313	314	0			3
							7	4	344	9							
*08	651	N	801	-0-	150 B	-26264	328	1	5	3	Y	424	423	0			4
							2	4	466	9							
09	660	N	724	-0-	64 B	-26200	303	1	8	3	Y	374	374	0			4
							2	4	411	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7860	X	18014	-0-	10154 B	-9610	1081	1	15856	3	Y	955	944	0			14
							26	4	1051	9							
*05	5270	X	5975	-0-	705 B	-8905	468	1	5079	3	Y	378	382	0			10
							12	4	416	9							
*06	1860	X	9107	-0-	7247 B	-1658	396	1	8301	3	Y	357	363	0			4
							17	4	393	9							
*07	10540	X	6176	-0-	-4364 B	-1658	307	1	5572	3	Y	261	261	0			4
							10	4	287	9							
*08	18600	X	5076	-0-	-13524 B	-1658	248	1	4578	3	Y	215	215	0			4
							13	4	237	9							
09	18000	X	5615	-0-	-12385 B	-1658	283	1	5076	3	Y	221	221	0			4
							13	4	243	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12780	X	7640	-0-	-5140 B	-0-	626	1	5842	3	Y	1052	1050	0			15
							15	4	1157	9							
05	13206	X	8524	-0-	-4682 B	-0-	600	1	6717	3	Y	1068	1068	0			15
							32	4	1175	9							
06	11160	X	8175	-0-	-2985 B	-0-	541	1	6572	3	Y	946	946	0			15
							21	4	1041	9							
*07	9115	X	9115	-0-	-0- B	-0-	555	1	7763	3	Y	712	713	0			14
							14	4	783	9							
*08	8525	X	8000	-0-	-525 B	-0-	658	1	6168	3	Y	1053	1046	0			21
							16	4	1158	9							
09	8250	X	7779	-0-	-471 B	-0-	767	1	6128	3	Y	791	793	0			19
							14	4	870	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4609	X	4609	-0-	-0- B	-0-	714	1	3051	3	Y	757	737	0			27
							11	4	833	9							
05	4371	X	4002	-0-	-369 B	-0-	828	1	2289	3	Y	770	783	0			14
							38	4	847	9							
06	4230	X	3599	-0-	-631 B	-0-	796	1	2105	3	Y	623	622	0			15
							13	4	685	9							
*07	4774	X	3594	-0-	-1180 B	-0-	773	1	2095	3	Y	644	644	0			15
							18	4	708	9							
*08	4774	X	2227	-0-	-2547 B	-0-	665	1	1242	3	Y	274	281	0			8
							19	4	301	9							
09	4620	X	1840	-0-	-2780 B	-0-	636	1	952	3	Y	206	207	0			7
							25	4	227	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	13043	-0-	3443 B	-27404	1159	1	10719	3	Y	1034	1027	0			15
							28	4	1137	9							
05	9920	X	17993	-0-	8073 B	-19331	1552	1	15163	3	Y	1085	1085	0			15
							84	4	1194	9							
*06	6060	X	16160	-0-	10100 B	-9231	1158	1	14002	3	Y	869	870	0			14
							44	4	956	9							
*07	13485	X	8556	-0-	-4929 B	-9231	514	1	7158	3	Y	792	790	0			16
							13	4	871	9							
*08	17980	X	8287	-0-	-9693 B	-9231	440	1	7010	3	Y	751	752	0			15
							11	4	826	9							
09	17400	X	8478	-0-	-8922 B	-9231	513	1	7137	3	Y	743	740	0			18
							11	4	817	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	3111	-0-	-3399 B	-27647	333	1	2307	3	Y	421	418	0			6
							8	4	463	9							
05	6727	X	582	-0-	-6145 B	-27647	349	1	36	3	Y	162	166	0			2
							19	4	178	9							
06	5610	X	654	-0-	-4956 B	-27647	308	1	2	3	Y	303	300	0			5
							11	4	333	9							
*07	3224	X	2248	-0-	-976 B	-27647	287	1	1587	3	Y	334	332	0			7
							7	4	367	9							
*08	3224	X	403	-0-	-2821 B	-27647	308	1	7	4	Y	80	85	0			2
							88	9									
09	3120	X	953	-0-	-2167 B	-27647	537	1	47	3	Y	327	321	0			8
							9	4	360	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	6537	-0-	-873 B	-54760	776	1	5485	3	N	234	233	0			3
							19	4	257	9							
05	5797	X	662	-0-	-5135 B	-54760	396	1	201	3	N	39	41	0			1
							22	4	43	9							
06	6120	X	879	-0-	-5241 B	-54760	608	1	191	3	N	52	52	0			1
							23	4	57	9							
*07	6758	X	1399	-0-	-5359 B	-54760	693	1	676	3	N	14	15	0			-0-
							15	4	15	9							
08	6758	X	588	-0-	-6170 B	-54760	574	1	14	4	N	-0-					-0-
09	6540	X	196	-0-	-6344 B	-54760	193	1	3	4	N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	708	-0-	-2052 B	-0-	498	1	104	4	Y	96	99	0			1
							106	9									
05	2852	X	1314	-0-	-1538 B	-0-	255	1	528	3	Y	403	398	0			6
							88	4	443	9							
06	2580	X	1882	-0-	-698 B	-0-	451	1	1030	3	Y	309	310	0			5
							61	4	340	9							
*07	2442	X	2442	-0-	-0- B	-0-	593	1	1313	3	Y	399	396	0			8
							97	4	439	9							
*08	2326	X	2326	-0-	-0- B	-0-	583	1	1279	3	Y	359	360	0			7
							69	4	395	9							
09	1890	X	941	-0-	-949 B	-0-	417	1	258	3	Y	162	166	0			3
							88	4	178	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10607	X	10607	-0-	-0- B	-0-	899	1	8985	3	N	605	430	0			334
							57	4	666	9							
05	9300	X	2718	-0-	-6582 B	-0-	484	1	2066	3	N	125	437	0			22
							30	4	138	9							
06	7500	X	2298	-0-	-5202 B	-0-	491	1	1580	3	N	173	110	0			85
							37	4	190	9							
*07	10974	X	6992	-0-	-3982 B	-0-	831	1	5866	3	Y	250	329	0			6
							20	4	275	9							
*08	10974	X	5354	-0-	-5620 B	-0-	690	1	4416	3	Y	208	208	0			6
							19	4	229	9							
09	10620	X	5122	-0-	-5498 B	-0-	683	1	4186	3	Y	205	204	0			7
							27	4	226	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	X	6122	-0-	-2218 B	-190	887	1	5211	3	Y	3	3	0			-0-
							21	4	3	9							
05	5983	X	1322	-0-	-4661 B	-190	167	1	1151	3	Y	-0-					-0-
							4	4									
*06	34054	X	34244	-0-	190 B	-0-	1904	1	31243	3	Y	922	912	0			10
							83	4	1014	9							
*07	13818	X	13818	-0-	-0- B	-0-	1297	1	9736	3	Y	2495	2467	0			38
							40	4	2745	9							
*08	10699	X	10699	-0-	-0- B	-0-	739	1	7909	3	Y	1829	1830	0			37
							39	4	2012	9							
09	34230	X	8638	-0-	-25592 B	-0-	633	1	5897	3	Y	1891	1890	0			38
							28	4	2080	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11400	X	9222	-0-	-2178 B	-8123	847	1	7895	3	N	387	487	0			214
							54	4	426	9							
05	11780	X	4512	-0-	-7268 B	-8123	519	1	3723	3	N	216	392	0			38
							32	4	238	9							
06	12720	X	9345	-0-	-3375 B	-8123	745	1	8153	3	N	355	219	0			174
							56	4	391	9							
*07	13144	X	6387	-0-	-6757 B	-8123	730	1	5359	3	Y	254	423	0			5
							19	4	279	9							
*08	13144	X	4848	-0-	-8296 B	-8123	403	1	4244	3	Y	172	172	0			5
							12	4	189	9							
09	9360	X	3151	-0-	-6209 B	-8123	299	1	2765	3	Y	68	71	0			2
							12	4	75	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	3085	-0-	-5 B	-3789	380	1	1961	3	Y	606	605	0			8
							77	4	667	9							
05	3193	X	3009	-0-	-184 B	-3789	359	1	1965	3	Y	514	515	0			7
							120	4	565	9							
06	3090	X	2768	-0-	-322 B	-3789	332	1	1883	3	Y	463	462	0			8
							44	4	509	9							
*07	3193	X	3302	-0-	109 B	-3680	351	1	2389	3	Y	460	459	0			9
							56	4	506	9							
*08	3193	X	3371	-0-	178 B	-3502	337	1	2488	3	Y	461	461	0			9
							39	4	507	9							
09	3090	X	2802	-0-	-288 B	-3502	288	1	2008	3	Y	406	407	0			8
							59	4	447	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	3539	-0-	-5851 B	-0-	732	1	2448	3	Y	310	313	0			4
							18	4	341	9							
05	4402	X	2475	-0-	-1927 B	-0-	888	1	1088	3	Y	409	407	0			6
							49	4	450	9							
06	6660	X	3357	-0-	-3303 B	-0-	859	1	1899	3	Y	515	513	0			8
							32	4	567	9							
*07	6882	X	2333	-0-	-4549 B	-0-	713	1	1222	3	Y	347	348	0			7
							16	4	382	9							
08	6882	X	779	-0-	-6103 B	-0-	669	1	16	4	Y	85	90	0			2
							94	9									
09	3540	X	2706	-0-	-834 B	-0-	769	1	1734	3	Y	173	171	0			4
							13	4	190	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27630	X	18176	-0-	-9454 B	-13797	1213	1	15557	3	Y	1251	1250	0			18
							30	4	1376	9							
05	24087	X	18917	-0-	-5170 B	-13797	1340	1	16325	3	Y	1073	1076	0			15
							72	4	1180	9							
06	23940	X	17143	-0-	-6797 B	-13797	1118	1	14709	3	Y	1157	1154	0			18
							43	4	1273	9							
*07	24738	X	19178	-0-	-5560 B	-13797	1028	1	17104	3	Y	927	927	0			18
							26	4	1020	9							
*08	24738	X	20785	-0-	-3953 B	-13797	1246	1	18901	3	Y	551	558	0			11
							32	4	606	9							
09	18300	X	20858	-0-	2558 B	-11239	1645	1	18288	3	Y	812	804	0			19
							32	4	893	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	-0-	-0-	-630 B	-53081					Y	-0-					-0-
05	279	X	1423	-0-	1144 B	-51937	163	1	1089	3	Y	147	145	0			2
							9	4	162	9							
06	210	X	2995	-0-	2785 B	-49152	313	1	2366	3	Y	276	274	0			4
							12	4	304	9							
*07	0	X	3663	-0-	3663 B	-45489	304	1	3076	3	Y	251	250	0			5
							7	4	276	9							
*08	1426	X	2443	-0-	1017 B	-44472	189	1	2033	3	Y	196	197	0			4
							5	4	216	9							
09	3000	X	1714	-0-	-1286 B	-44472	142	1	1405	3	Y	149	149	0			4
							3	4	164	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	-0-	-0-	-1590 B	-131135					Y	-0-					-0-
05	1147	X	-0-	-0-	-1147 B	-131135					Y	-0-					-0-
06	630	X	-0-	-0-	-630 B	-131135					Y	-0-					-0-
*07	651	X	10	-0-	-641 B	-131135	1	1	9	9	Y	8	8	0			-0-
*08	T. A.		31	-0-	31 B	-131104	2	1	29	3	Y	-0-					-0-
09	T. A.		358	-0-	358 B	-130746	208	1	147	3	Y	-0-					-0-
							3	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	15540	X	9466	-0-	-6074 B	-0-	1106	1	7539	3	Y	722	722	0	10
							27	4	794	9					
05	13826	X	4353	-0-	-9473 B	-0-	317	1	3850	3	Y	154	162	0	2
							17	4	169	9					
06	10980	X	4239	-0-	-6741 B	-0-	324	1	3621	3	Y	256	254	0	4
							12	4	282	9					
*07	11346	X	5191	-0-	-6155 B	-0-	497	1	4192	3	Y	445	440	0	9
							12	4	490	9					
*08	11346	X	4905	-0-	-6441 B	-0-	297	1	4154	3	Y	405	406	0	8
							8	4	446	9					
09	9480	X	4424	-0-	-5056 B	-0-	259	1	3788	3	Y	338	338	0	8
							5	4	372	9					

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

04	2250	X	8940	-0-	6690 B	-21002	625	1	7334	3	N	856	490	0	473
							39	4	942	9					
05	2325	X	8157	-0-	5832 B	-15170	570	1	6758	3	N	722	1068	0	127
							35	4	794	9					
06	2760	X	5754	-0-	2994 B	-12176	494	1	4791	3	N	393	327	0	193
							37	4	432	9					
*07	9238	X	6494	-0-	-2744 B	-12176	698	1	5271	3	Y	461	646	0	8
							18	4	507	9					
*08	9238	X	3178	-0-	-6060 B	-12176	563	1	2425	3	Y	158	162	0	4
							16	4	174	9					
09	8940	X	4892	-0-	-4048 B	-12176	613	1	3866	3	Y	354	346	0	12
							24	4	389	9					

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

04	7920	X	3463	-0-	-4457 B	-0-	487	1	2717	3	N	207	392	0	114
							31	4	228	9					
05	9480	X	9480	-0-	-0- B	-0-	682	1	8309	3	N	406	449	0	71
							42	4	447	9					
06	8297	X	8297	-0-	-0- B	-0-	630	1	7172	3	N	406	278	0	199
							48	4	447	9					
*07	7223	X	5532	-0-	-1691 B	-0-	685	1	3936	3	Y	813	993	0	19
							17	4	894	9					
*08	9486	X	9077	-0-	-409 B	-0-	842	1	7585	3	Y	569	572	0	16
							24	4	626	9					
09	9180	X	6246	-0-	-2934 B	-0-	756	1	5069	3	Y	355	359	0	12
							30	4	391	9					

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4066	-0-		-1634 B	-863	368	1	3201	3	Y	385	385	0			5
								73	4	424	9							
05	5890	X	4004	-0-		-1886 B	-863	399	1	2956	3	Y	470	469	0			6
								132	4	517	9							
06	5070	X	3417	-0-		-1653 B	-863	372	1	2566	3	Y	391	390	0			7
								49	4	430	9							
*07	4216	X	4598	-0-		382 B	-481	410	1	3670	3	Y	412	411	0			8
								65	4	453	9							
*08	4295	X	4776	-0-		481 B	-0-	414	1	3856	3	Y	416	416	0			8
								48	4	458	9							
*09	4769	X	4769	-0-		-0- B	-0-	313	1	3947	3	Y	406	406	0			8
								62	4	447	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	5606	-0-		-3334 B	-0-	487	1	4922	3	N	151	254	0			83
								31	4	166	9							
05	11276	X	11276	-0-		-0- B	-0-	862	1	9814	3	N	497	493	0			87
								53	4	547	9							
06	10620	X	5956	-0-		-4664 B	-0-	595	1	4951	3	N	332	256	0			163
								45	4	365	9							
*07	10974	X	3758	-0-		-7216 B	-0-	650	1	2684	3	Y	371	526	0			8
								16	4	408	9							
*08	11284	X	3533	-0-		-7751 B	-0-	616	1	2841	3	Y	54	60	0			2
								17	4	59	9							
09	10920	X	4113	-0-		-6807 B	-0-	630	1	3236	3	Y	202	197	0			7
								25	4	222	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	2726	-0-		-1654 B	-2498	521	1	1563	3	Y	486	488	0			7
								107	4	535	9							
05	4526	X	3356	-0-		-1170 B	-2498	663	1	1786	3	Y	619	618	0			8
								226	4	681	9							
06	4140	X	3071	-0-		-1069 B	-2498	658	1	1754	3	Y	519	518	0			9
								88	4	571	9							
*07	4278	X	2154	-0-		-2124 B	-2498	434	1	1047	3	Y	547	545	0			11
								71	4	602	9							
*08	4278	X	3516	-0-		-762 B	-2498	370	1	2511	3	Y	538	539	0			10
								43	4	592	9							
09	3240	X	3704	-0-		464 B	-2034	320	1	2748	3	Y	519	518	0			11
								65	4	571	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	194	-0-		-586 B	-4702	180	1	3	3	N	-0-					-0-
								11	4									
05	620	X	90	-0-		-530 B	-4702	85	1	5	4	N	-0-					-0-
*06	300	X	2135	-0-		1835 B	-2867	419	1	1375	3	N	281	143	0			138
								32	4	309	9							
*07	4360	X	7227	-0-		2867 B	-0-	833	1	5980	3	Y	357	487	0			8
								21	4	393	9							
*08	3586	X	3586	-0-		-0- B	-0-	610	1	2720	3	Y	217	219	0			6
								17	4	239	9							
*09	7153	X	7153	-0-		-0- B	-0-	777	1	6113	3	Y	211	210	0			7
								31	4	232	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	9182	-0-	632 B	-58546	875	1	7811	3	Y	432	434	0			6
							21	4	475	9							
05	8835	X	9887	-0-	1052 B	-57494	894	1	8532	3	Y	399	394	0			11
							22	4	439	9							
06	7410	X	8662	-0-	1252 B	-56242	766	1	7400	3	Y	421	428	0			4
							33	4	463	9							
*07	9486	X	7735	-0-	-1751 B	-56242	876	1	6357	3	Y	432	429	0			7
							27	4	475	9							
*08	9889	X	7989	-0-	-1900 B	-56242	868	1	6611	3	Y	422	420	0			9
							46	4	464	9							
09	9570	X	5783	-0-	-3787 B	-56242	785	1	4776	3	Y	170	176	0			3
							35	4	187	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	1631	-0-	-979 B	-1266	665	1	803	3	Y	23	29	0			-0-
							138	4	25	9							
05	2697	X	66	-0-	-2631 B	-1266	35	1	19	3	Y	-0-					-0-
							12	4									
06	2610	X	360	-0-	-2250 B	-1266	110	1	162	3	Y	66	65	0			1
							15	4	73	9							
*07	2697	X	249	-0-	-2448 B	-1266	146	1	78	3	Y	1	2	0			-0-
							24	4	1	9							
08	3100	X	-0-	-0-	-3100 B	-1266					Y	-0-					-0-
09	1620	X	-0-	-0-	-1620 B	-1266					Y	-0-					-0-

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	7060	-0-	-440 B	-11016	855	1	5116	3	Y	978	979	0			31
							13	4	1076	9							
05	7750	X	6567	-0-	-1183 B	-11016	839	1	4681	3	Y	936	940	0			27
							17	4	1030	9							
06	7380	X	4941	-0-	-2439 B	-11016	707	1	3481	3	Y	676	680	0			23
							9	4	744	9							
*07	7626	X	6764	-0-	-862 B	-11016	940	1	4739	3	Y	975	965	0			33
							12	4	1073	9							
*08	7626	X	6746	-0-	-880 B	-11016	991	1	4838	3	Y	828	828	0			33
							6	4	911	9							
09	7050	X	5580	-0-	-1470 B	-11016	784	1	4030	3	Y	683	690	0			26
							15	4	751	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8670	X	7607	-0-	-1063 B	-11953	816	1	6236	3	Y	493	489	0			18
							13	4	542	9							
05	8959	X	7928	-0-	-1031 B	-11953	870	1	6648	3	Y	337	349	0			6
							39	4	371	9							
06	7560	X	8932	-0-	1372 B	-10581	964	1	7552	3	Y	364	361	0			9
							16	4	400	9							
*07	7874	X	4662	-0-	-3212 B	-10581	690	1	3623	3	Y	302	304	0			7
							17	4	332	9							
*08	7936	X	7958	-0-	22 B	-10559	769	1	6435	3	Y	665	653	0			19
							22	4	732	9							
09	8940	X	8350	-0-	-590 B	-10559	780	1	6835	3	Y	640	637	0			22
							31	4	704	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	3772	-0-	-518 B	-0-	779	1	2852	3	Y	117	127	0			4
							12	4	129	9							
05	4433	X	2690	-0-	-1743 B	-0-	750	1	1754	3	Y	138	139	0			3
							34	4	152	9							
06	4290	X	718	-0-	-3572 B	-0-	28	1	690	9	Y	627	615	0			15
*07	4433	X	3490	-0-	-943 B	-0-	791	1	2531	3	Y	135	147	0			3
							19	4	149	9							
*08	5642	X	651	-0-	-4991 B	-0-	582	1	3	3	Y	45	47	0			1
							16	4	50	9							
09	3780	X	617	-0-	-3163 B	-0-	582	1	12	3	Y	-0-	1	0			-0-
							23	4									

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3341	X	3341	-0-	-0- B	-0-	373	1	2748	3	Y	192	194	0			3
							9	4	211	9							
05	3614	X	3614	-0-	-0- B	-0-	392	1	3003	3	Y	190	188	0			5
							10	4	209	9							
06	4217	X	4217	-0-	-0- B	-0-	355	1	3551	3	Y	269	271	0			3
							15	4	296	9							
*07	3958	X	3958	-0-	-0- B	-0-	358	1	3278	3	Y	283	282	0			4
							11	4	311	9							
*08	3627	X	3271	-0-	-356 B	-0-	278	1	2791	3	Y	170	171	0			3
							15	4	187	9							
09	4230	X	3610	-0-	-620 B	-0-	237	1	3220	3	Y	129	129	0			3
							11	4	142	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1170	-0-	-0- B	-0-	467	1	1	3	Y	549	548	0			7
							98	4	604	9							
05	1517	N	1517	-0-	-0- B	-0-	533	1	194	3	Y	550	549	0			8
							185	4	605	9							
06	1940	N	1940	-0-	-0- B	-0-	531	1	747	3	Y	536	535	0			9
							72	4	590	9							
*07	2565	N	2565	-0-	-0- B	-0-	592	1	1264	3	Y	556	554	0			11
							97	4	612	9							
*08	1519	N	1056	-0-	-463 B	-0-	420	1	134	3	Y	411	414	0			8
							50	4	452	9							
09	1950	N	1114	-0-	-836 B	-0-	412	1	147	3	Y	425	424	0			9
							87	4	468	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	48	-0-	-1002 B	-0-	30	1	6	4	Y	11	12	0			-0-
							12	9									
05	1302	N	132	-0-	-1170 B	-0-	69	1	24	4	Y	35	35	0			-0-
							39	9									
06	720	N	320	-0-	-400 B	-0-	112	1	15	4	Y	175	172	0			3
							193	9									
07	306	N	306	-0-	-0- B	-0-	138	1	23	4	Y	132	132	0			3
							145	9									
*08	523	N	523	-0-	-0- B	-0-	442	1	53	4	Y	25	28	0			-0-
							28	9									
09	330	N	234	-0-	-96 B	-0-	135	1	1	3	Y	63	62	0			1
							29	4	69	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

04	2400	N	2185	-0-	-215	B	-0-	345	1	1564	3	Y	244	245	0			4
								8	4	268	9							
05	1759	N	1759	-0-	-0-	B	-0-	639	1	894	3	Y	191	190	0			5
								16	4	210	9							
06	2400	N	1527	-0-	-873	B	-0-	311	1	1142	3	Y	55	59	0			1
								13	4	61	9							
*07	2263	N	1192	-0-	-1071	B	-0-	488	1	595	3	Y	85	85	0			1
								15	4	94	9							
*08	2831	X	2831	-0-	-0-	B	-0-	795	1	1810	3	Y	167	165	0			3
								42	4	184	9							
*09	2205	X	2205	-0-	-0-	B	-0-	720	1	1256	3	Y	179	178	0			4
								32	4	197	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

04	6660	X	1354	-0-	-5306	B	-0-	267	1	654	3	Y	388	388	0			6
								6	4	427	9							
05	6882	X	5443	-0-	-1439	B	-0-	592	1	4335	3	Y	455	448	0			13
								15	4	501	9							
06	5760	X	4684	-0-	-1076	B	-0-	341	1	3922	3	Y	369	378	0			4
								15	4	406	9							
*07	6043	X	6043	-0-	-0-	B	-0-	596	1	4854	3	Y	522	518	0			8
								19	4	574	9							
*08	5797	X	3246	-0-	-2551	B	-0-	580	1	2299	3	Y	305	307	0			6
								31	4	336	9							
09	5280	X	4949	-0-	-331	B	-0-	1050	1	3345	3	Y	462	459	0			9
								46	4	508	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

*04	3750	X	4239	-0-	489	B	-73	258	1	3307	3	Y	611	609	0			11
								2	4	672	9							
*05	5022	X	4591	-0-	-431	B	-73	326	1	3496	3	Y	696	700	0			7
								3	4	766	9							
06	4860	X	4203	-0-	-657	B	-73	311	1	3205	3	Y	621	622	0			6
								4	4	683	9							
07	5022	X	4299	-0-	-723	B	-73	315	1	3287	3	Y	623	623	0			6
								12	4	685	9							
08	4650	X	4223	-0-	-427	B	-73	305	1	3217	3	Y	629	619	0			16
								9	4	692	9							
09	4500	X	3580	-0-	-920	B	-73	305	1	2649	3	Y	553	559	0			10
								18	4	608	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9360	X	8899	-0-		-461 B	-0-	765	1	7377	3	Y	671	678	0			9
								19	4	738	9							
05	15841	X	8874	-0-		-6967 B	-0-	681	1	7531	3	Y	568	569	0			8
								37	4	625	9							
06	15330	X	7725	-0-		-7605 B	-0-	683	1	6287	3	Y	663	661	0			10
								26	4	729	9							
*07	15841	X	10123	-0-		-5718 B	-0-	762	1	7771	3	Y	1429	1411	0			28
								18	4	1572	9							
*08	17236	X	10120	-0-		-7116 B	-0-	797	1	7743	3	Y	1418	1417	0			29
								20	4	1560	9							
*09	11440	X	11440	-0-		-0- B	-0-	909	1	9517	3	Y	905	912	0			22
								18	4	996	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6930	X	4056	-0-		-2874 B	-65338	475	1	2970	3	Y	545	545	0			8
								11	4	600	9							
05	7161	X	1546	-0-		-5615 B	-65338	389	1	873	3	Y	238	243	0			3
								22	4	262	9							
06	5070	X	4560	-0-		-510 B	-65338	858	1	3068	3	Y	547	541	0			9
								32	4	602	9							
*07	4929	X	2996	-0-		-1933 B	-65338	671	1	1890	3	Y	382	383	0			8
								15	4	420	9							
*08	4929	X	5831	-0-		902 B	-64436	711	1	4772	3	Y	300	302	0			6
								18	4	330	9							
09	4560	X	8092	-0-		3532 B	-60904	786	1	6958	3	Y	303	302	0			7
								15	4	333	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3925	-0-		-305 B	-6277	511	1	2710	3	Y	637	637	0			12
								3	4	701	9							
*05	5239	X	3806	-0-		-1433 B	-6277	566	1	2599	3	Y	578	584	0			6
								5	4	636	9							
06	5070	X	3592	-0-		-1478 B	-6277	596	1	2599	3	Y	354	357	0			3
								8	4	389	9							
07	5239	X	3409	-0-		-1830 B	-6277	628	1	2442	3	Y	286	286	0			3
								24	4	315	9							
08	5084	X	3862	-0-		-1222 B	-6277	728	1	2930	3	Y	165	164	0			4
								22	4	182	9							
09	3930	X	3960	-0-		30 B	-6247	795	1	2349	3	Y	700	692	0			12
								46	4	770	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		4679	-0-		4679 B	-6898	722	1	2631	3	Y	1071	1070	0			15
								148	4	1178	9							
*05	0	X	4858	-0-		4858 B	-2040	799	1	2695	3	Y	993	994	0			14
								272	4	1092	9							
*06	3852	X	5892	-0-		2040 B	-0-	824	1	3982	3	Y	888	887	0			15
								109	4	977	9							
*07	4836	X	4641	-0-		-195 B	-0-	790	1	3177	3	Y	495	500	0			10
								129	4	545	9							
*08	4867	X	532	-0-		-4335 B	-0-	97	1	378	3	Y	42	51	0			1
								11	4	46	9							
09	5880	X	-0-	-0-		-5880 B	-0-					Y	-0-	1	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	750	-0-	-750 B	-21356	383	1	11	3	Y	251	251	0			3
							80	4	276	9							
05	1767	X	979	-0-	-788 B	-21356	467	1	31	3	Y	290	289	0			4
							162	4	319	9							
06	1710	X	809	-0-	-901 B	-21356	485	1	38	3	Y	200	201	0			3
							66	4	220	9							
*07	1767	X	1170	-0-	-597 B	-21356	530	1	70	3	Y	438	432	0			9
							88	4	482	9							
*08	992	N	782	-0-	-210 B	-21356	481	1	23	3	Y	200	205	0			4
							58	4	220	9							
09	810	N	-0-	-0-	-810 B	-21356					Y	-0-	4	0			-0-

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

04	16175	X	16175	-0-	-0- B	-0-	952	1	14432	3	Y	554	556	0			8
							182	4	609	9							
05	11625	X	8476	-0-	-3149 B	-0-	601	1	6680	3	Y	910	906	0			12
							194	4	1001	9							
06	11850	X	7839	-0-	-4011 B	-0-	779	1	5877	3	Y	983	978	0			17
							102	4	1081	9							
*07	16709	X	3404	-0-	-13305 B	-0-	364	1	2357	3	Y	567	573	0			11
							59	4	624	9							
*08	16709	X	3356	-0-	-13353 B	-0-	352	1	2361	3	Y	547	548	0			10
							41	4	602	9							
09	16170	X	3024	-0-	-13146 B	-0-	322	1	2101	3	Y	486	486	0			10
							66	4	535	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

04	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-4592					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

04	840	X	739	-0-	-101 B	-6593	270	1	56	4	Y	375	374	0			5
							413	9									
05	868	X	1118	-0-	250 B	-6343	368	1	128	4	Y	565	562	0			8
							622	9									
06	780	X	347	-0-	-433 B	-6343	239	1	32	4	Y	69	76	0			1
							76	9									
07	775	X	1048	-0-	273 B	-6070	474	1	79	4	Y	450	442	0			9
							495	9									
*08	775	N	1152	-0-	377 B	-5693	408	1	2	3	Y	630	627	0			12
							49	4	693	9							
09	360	N	1452	-0-	1092 B	-4601	446	1	94	4	Y	829	824	0			17
							912	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7680	X	4365	-0-	-3315 B	-18004	995	1	3039	3	Y	279	279	0			4
							24	4	307	9							
05	5952	X	4189	-0-	-1763 B	-18004	930	1	2886	3	Y	293	293	0			4
							51	4	322	9							
06	5100	X	1780	-0-	-3320 B	-18004	732	1	804	3	Y	197	198	0			3
							27	4	217	9							
*07	4526	X	3712	-0-	-814 B	-18004	796	1	2643	3	Y	232	230	0			5
							18	4	255	9							
*08	4526	X	1355	-0-	-3171 B	-18004	671	1	536	3	Y	120	123	0			2
							16	4	132	9							
09	4380	X	2135	-0-	-2245 B	-18004	530	1	1425	3	Y	155	153	0			4
							9	4	171	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	762	-0-	612 B	-35909	661	1	40	3	Y	41	41	0			1
							16	4	45	9							
05	0	N	120	-0-	120 B	-35789	96	1	10	3	Y	8	9	0			-0-
							5	4	9	9							
06	690	N	-0-	-0-	-690 B	-35789					Y	-0-					-0-
07	775	N	-0-	-0-	-775 B	-35789					Y	-0-					-0-
*08	124	N	138	-0-	14 B	-35775	122	1	5	3	Y	7	7	0			-0-
							3	4	8	9							
09	0	N	-0-	-0-	-0- B	-35775					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11538	X	11538	-0-	-0- B	-0-	943	1	9279	3	Y	975	971	0			15
							243	4	1073	9							
05	9738	X	9738	-0-	-0- B	-0-	793	1	7831	3	Y	720	726	0			9
							322	4	792	9							
06	12330	X	10287	-0-	-2043 B	-0-	859	1	8317	3	Y	797	797	0			9
							234	4	877	9							
07	12741	X	10666	-0-	-2075 B	-0-	916	1	8571	3	Y	940	937	0			12
							145	4	1034	9							
08	13330	X	11203	-0-	-2127 B	-0-	887	1	9160	3	Y	962	956	0			18
							98	4	1058	9							
*09	11902	X	11902	-0-	-0- B	-0-	878	1	9742	3	Y	1002	1001	0			19
							180	4	1102	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2161	-0-	-299 B	-0-	498	1	1195	3	Y	309	307	0			5
							128	4	340	9							
05	2124	N	2124	-0-	-0- B	-0-	581	1	989	3	Y	289	290	0			4
							236	4	318	9							
06	2250	N	1951	-0-	-299 B	-0-	562	1	979	3	Y	234	235	0			3
							153	4	257	9							
07	2232	N	1541	-0-	-691 B	-0-	566	1	674	3	Y	192	193	0			2
							90	4	211	9							
08	2325	X	2117	-0-	-208 B	-0-	560	1	1079	3	Y	378	373	0			7
							62	4	416	9							
09	2160	X	2111	-0-	-49 B	-0-	554	1	1134	3	Y	281	283	0			5
							114	4	309	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3278	-0-		-82 B	-25251	609	1	2350	3	Y	277	279	0			4
								14	4	305	9							
05	3472	X	4278	-0-		806 B	-24445	704	1	3238	3	Y	290	286	0			8
								17	4	319	9							
06	3000	X	2566	-0-		-434 B	-24445	457	1	1783	3	Y	278	283	0			3
								20	4	306	9							
*07	3379	X	432	-0-		-2947 B	-24445	352	1	11	3	Y	53	55	0			1
								11	4	58	9							
*08	4278	X	1989	-0-		-2289 B	-24445	617	1	1097	3	Y	220	217	0			4
								33	4	242	9							
09	4140	X	1640	-0-		-2500 B	-24445	255	1	1195	3	Y	163	164	0			3
								11	4	179	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5045	X	5045	-0-		-0- B	-0-	589	1	4280	3	Y	147	150	0			2
								14	4	162	9							
05	5146	X	254	-0-		-4892 B	-0-	240	1	8	3	Y	-0-	2	0			-0-
								6	4									
06	4980	X	1232	-0-		-3748 B	-0-	233	1	549	3	Y	400	396	0			4
								10	4	440	9							
*07	5146	X	3708	-0-		-1438 B	-0-	465	1	2995	3	Y	213	214	0			3
								14	4	234	9							
*08	5797	X	2726	-0-		-3071 B	-0-	391	1	2008	3	Y	278	275	0			6
								21	4	306	9							
09	5040	X	452	-0-		-4588 B	-0-	60	1	379	3	Y	9	15	0			-0-
								3	4	10	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	3353	-0-		-1507 B	-13343	611	1	2570	3	Y	144	144	0			2
								14	4	158	9							
05	3565	X	1642	-0-		-1923 B	-13343	527	1	1032	3	Y	64	64	0			2
								13	4	70	9							
06	2280	X	456	-0-		-1824 B	-13343	302	1	135	3	Y	5	7	0			-0-
								13	4	6	9							
*07	3472	X	229	-0-		-3243 B	-13343	152	1	70	3	Y	2	2	0			-0-
								5	4	2	9							
*08	3472	X	2564	-0-		-908 B	-13343	624	1	1678	3	Y	208	204	0			4
								33	4	229	9							
09	3360	X	2006	-0-		-1354 B	-13343	179	1	1588	3	Y	210	210	0			4
								8	4	231	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	3633	-0-		-4887 B	-12031	361	1	2995	3	Y	244	245	0			3
								9	4	268	9							
05	6355	X	1684	-0-		-4671 B	-12031	642	1	855	3	Y	137	138	0			2
								36	4	151	9							
06	5850	X	4511	-0-		-1339 B	-12031	389	1	3837	3	Y	245	243	0			4
								15	4	270	9							
*07	6045	X	2690	-0-		-3355 B	-12031	444	1	2070	3	Y	151	152	0			3
								10	4	166	9							
*08	6045	X	4188	-0-		-1857 B	-12031	653	1	3391	3	Y	116	117	0			2
								16	4	128	9							
09	4500	X	3685	-0-		-815 B	-12031	316	1	3164	3	Y	181	179	0			4
								6	4	199	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	822	-0-	-1608 B	-26278	503	1	25	3	Y	256	260	0			4
							12	4	282	9							
05	2511	X	854	-0-	-1657 B	-26278	562	1	34	3	Y	222	220	0			6
							14	4	244	9							
06	2310	X	1003	-0-	-1307 B	-26278	623	1	108	3	Y	223	227	0			2
							27	4	245	9							
*07	2387	X	828	-0-	-1559 B	-26278	591	1	17	3	Y	184	183	0			3
							18	4	202	9							
*08	2077	X	4139	-0-	2062 B	-24216	791	1	2833	3	Y	430	424	0			9
							42	4	473	9							
09	990	X	2226	-0-	1236 B	-22980	698	1	1149	3	Y	316	319	0			6
							31	4	348	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

*04	0	N	411	-0-	411 B	-1663	343	1	10	3	Y	45	44	0			1
							8	4	50	9							
*05	279	N	910	-0-	631 B	-1032	798	1	16	3	Y	70	69	0			2
							19	4	77	9							
*06	60	N	555	-0-	495 B	-537	484	1	15	3	Y	32	34	0			-0-
							21	4	35	9							
07	434	N	-0-	-0-	-434 B	-537					Y	-0-					-0-
08	899	N	-0-	-0-	-899 B	-537					Y	-0-					-0-
09	570	N	-0-	-0-	-570 B	-537					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

04	3690	X	4765	-0-	1075 B	-71323	868	1	3646	3	Y	210	211	0			3
							20	4	231	9							
05	3813	X	5422	-0-	1609 B	-69714	878	1	4289	3	Y	212	209	0			6
							22	4	233	9							
06	3450	X	5408	-0-	1958 B	-67756	756	1	4287	3	Y	302	305	0			3
							33	4	332	9							
*07	4929	X	4995	-0-	66 B	-67690	941	1	3716	3	Y	281	280	0			4
							29	4	309	9							
*08	5425	X	4597	-0-	-828 B	-67690	740	1	3541	3	Y	252	251	0			5
							39	4	277	9							
09	5400	X	3905	-0-	-1495 B	-67690	785	1	2825	3	Y	236	236	0			5
							35	4	260	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

04	8910	X	718	-0-	-8192 B	-88	309	1	2	3	Y	364	368	0			5
							7	4	400	9							
05	9207	X	9065	-0-	-142 B	-88	846	1	7781	3	Y	379	374	0			10
							21	4	417	9							
06	7710	X	6320	-0-	-1390 B	-88	476	1	5497	3	Y	296	303	0			3
							21	4	326	9							
*07	7378	X	4468	-0-	-2910 B	-88	247	1	3993	3	Y	200	200	0			3
							8	4	220	9							
*08	9052	X	4279	-0-	-4773 B	-88	208	1	3836	3	Y	204	203	0			4
							11	4	224	9							
09	8760	X	4526	-0-	-4234 B	-88	266	1	3988	3	Y	236	235	0			5
							12	4	260	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	B	-7643					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-7643					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-7643					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-7643					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-7643					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-7643					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

04	2550	X	2802	-0-	252	B	-8484	552	1	1866	3	Y	328	332	0			5
								23	4	361	9							
05	2635	X	2979	-0-	344	B	-8140	589	1	2033	3	Y	303	305	0			3
								24	4	333	9							
06	2550	X	859	-0-	-1691	B	-8140	501	1	157	3	Y	171	172	0			2
								13	4	188	9							
*07	2635	X	2017	-0-	-618	B	-8140	613	1	1117	3	Y	247	247	0			2
								15	4	272	9							
*08	2511	X	1481	-0-	-1030	B	-8140	536	1	707	3	Y	213	213	0			2
								4	4	234	9							
09	2430	X	1027	-0-	-1403	B	-8140	588	1	151	3	Y	259	259	0			2
								3	4	285	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

04	5550	X	6448	-0-	898	B	-31492	659	1	5579	3	Y	166	164	0			3
								27	4	183	9							
05	5704	X	2337	-0-	-3367	B	-31492	647	1	1565	3	Y	90	92	0			1
								26	4	99	9							
06	8280	X	574	-0-	-7706	B	-31492	489	1	2	3	Y	64	64	0			1
								13	4	70	9							
*07	8556	X	1953	-0-	-6603	B	-31492	645	1	1255	3	Y	34	35	0			-0-
								16	4	37	9							
*08	7068	X	1557	-0-	-5511	B	-31492	580	1	868	3	Y	95	94	0			1
								4	4	105	9							
09	6450	X	3795	-0-	-2655	B	-31492	688	1	3063	3	Y	35	36	0			-0-
								5	4	39	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

04	2400	X	1429	-0-	-971	B	-16953	465	1	91	3	Y	784	777	0			12
								11	4	862	9							
05	2480	X	662	-0-	-1818	B	-16953	379	1	2	3	Y	247	252	0			7
								9	4	272	9							
06	2160	X	276	-0-	-1884	B	-16953	259	1	5	3	Y	1	8	0			-0-
								11	4	1	9							
*07	1488	X	75	-0-	-1413	B	-16953	73	1	2	4	Y	-0-					-0-
08	651	N	-0-	-0-	-651	B	-16953					Y	-0-					-0-
09	270	N	-0-	-0-	-270	B	-16953					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	1789	-0-		-2531 B	-5526	721	1	620	3	Y	397	410	0			14
								11	4	437	9							
05	4464	X	2802	-0-		-1662 B	-5526	830	1	1468	3	Y	424	430	0			8
								38	4	466	9							
06	3720	X	1847	-0-		-1873 B	-5526	775	1	797	3	Y	239	241	0			6
								12	4	263	9							
*07	2883	X	847	-0-		-2036 B	-5526	737	1	2	3	Y	83	87	0			2
								17	4	91	9							
*08	2790	X	1886	-0-		-904 B	-5526	756	1	808	3	Y	274	268	0			8
								21	4	301	9							
09	2700	X	2862	-0-		162 B	-5364	753	1	1662	3	Y	379	374	0			13
								30	4	417	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	3409	-0-		-2141 B	-7223	679	1	1837	3	Y	803	808	0			29
								10	4	883	9							
05	5735	X	2657	-0-		-3078 B	-7223	665	1	654	3	Y	1189	1196	0			22
								30	4	1308	9							
06	4260	X	2591	-0-		-1669 B	-7223	676	1	628	3	Y	1161	1155	0			28
								10	4	1277	9							
*07	3999	X	2419	-0-		-1580 B	-7223	749	1	300	3	Y	1230	1229	0			29
								17	4	1353	9							
*08	3999	X	2721	-0-		-1278 B	-7223	726	1	1047	3	Y	844	849	0			24
								20	4	928	9							
09	3420	X	2907	-0-		-513 B	-7223	724	1	1368	3	Y	715	714	0			25
								28	4	787	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1592	-0-		-808 B	-0-	596	1	538	3	Y	408	396	0			15
								9	4	449	9							
05	2480	X	1521	-0-		-959 B	-0-	624	1	361	3	Y	462	469	0			8
								28	4	508	9							
06	2400	X	1320	-0-		-1080 B	-0-	572	1	246	3	Y	448	445	0			11
								9	4	493	9							
*07	2325	X	1588	-0-		-737 B	-0-	604	1	397	3	Y	521	520	0			12
								14	4	573	9							
*08	1643	X	914	-0-		-729 B	-0-	492	1	53	3	Y	323	326	0			9
								14	4	355	9							
09	1590	X	666	-0-		-924 B	-0-	450	1	3	3	Y	178	181	0			6
								17	4	196	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2229	-0-		-501 B	-0-	653	1	652	3	Y	716	713	0			10
								136	4	788	9							
05	2790	X	1980	-0-		-810 B	-0-	565	1	954	3	Y	243	250	0			3
								194	4	267	9							
06	3090	X	2243	-0-		-847 B	-0-	690	1	1117	3	Y	312	310	0			5
								93	4	343	9							
*07	3193	X	1923	-0-		-1270 B	-0-	734	1	691	3	Y	343	341	0			7
								121	4	377	9							
*08	3193	X	3070	-0-		-123 B	-0-	741	1	1413	3	Y	753	746	0			14
								88	4	828	9							
09	2250	X	1886	-0-		-364 B	-0-	607	1	611	3	Y	492	496	0			10
								127	4	541	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1473	-0-		183 B	-17023	272	1	90	3	Y	958	953	0			13
								57	4	1054	9							
05	1364	N	1266	-0-		-98 B	-17023	230	1	11	3	Y	859	860	0			12
								80	4	945	9							
06	1050	N	1034	-0-		-16 B	-17023	187	1	2	3	Y	745	744	0			13
								25	4	820	9							
*07	1519	N	1216	-0-		-303 B	-17023	224	1	39	3	Y	833	829	0			17
								37	4	916	9							
*08	1271	N	680	-0-		-591 B	-17023	251	1	5	3	Y	358	368	0			7
								30	4	394	9							
09	1020	N	2339	-0-		1319 B	-15704	284	1	1418	3	Y	526	522	0			11
								58	4	579	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	4859	-0-		-1321 B	-35847	770	1	3477	3	Y	545	545	0			19
								12	4	600	9							
05	5425	X	6294	-0-		869 B	-34978	909	1	4705	3	Y	581	589	0			11
								41	4	639	9							
06	5100	X	5869	-0-		769 B	-34209	861	1	4353	3	Y	583	580	0			14
								14	4	641	9							
*07	5270	X	5179	-0-		-91 B	-34209	787	1	3766	3	Y	552	553	0			13
								19	4	607	9							
*08	6293	X	5125	-0-		-1168 B	-34209	722	1	3768	3	Y	559	556	0			16
								20	4	615	9							
09	6090	X	4926	-0-		-1164 B	-34209	714	1	3655	3	Y	481	480	0			17
								28	4	529	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1476	-0-		-474 B	-0-	572	1	386	3	Y	363	362	0			5
								119	4	399	9							
05	2089	X	2089	-0-		-0- B	-0-	674	1	404	3	Y	706	701	0			10
								234	4	777	9							
06	1754	X	1754	-0-		-0- B	-0-	610	1	337	3	Y	658	657	0			11
								83	4	724	9							
*07	1836	X	1836	-0-		-0- B	-0-	700	1	335	3	Y	623	621	0			13
								116	4	685	9							
*08	2077	X	1614	-0-		-463 B	-0-	655	1	319	3	Y	510	513	0			10
								79	4	561	9							
09	2010	X	1637	-0-		-373 B	-0-	598	1	346	3	Y	515	515	0			10
								126	4	567	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2434	-0-		64 B	-42659	461	1	1794	3	Y	153	154	0			2
								11	4	168	9							
05	2294	X	2865	-0-		571 B	-42088	584	1	2066	3	Y	183	180	0			5
								14	4	201	9							
06	1950	N	2815	-0-		865 B	-41223	609	1	1914	3	Y	242	244	0			3
								26	4	266	9							
*07	2511	N	3365	-0-		854 B	-40369	800	1	2268	3	Y	248	247	0			4
								24	4	273	9							
*08	2852	X	3487	-0-		635 B	-39734	808	1	2365	3	Y	246	245	0			5
								43	4	271	9							
09	2820	X	2987	-0-		167 B	-39567	739	1	1964	3	Y	228	228	0			5
								33	4	251	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	8670	X	5094	-0-		-3576	B	-0-	778	1	3695	3	Y	554	556	0			20
									12	4	609	9							
05	4960	X	1290	-0-		-3670	B	-0-	715	1	8	3	Y	485	496	0			9
									33	4	534	9							
06	8436	X	8436	-0-		-0-	B	-0-	1212	1	6167	3	Y	943	929	0			23
									20	4	1037	9							
*07	6081	X	6081	-0-		-0-	B	-0-	1065	1	4421	3	Y	518	529	0			12
									25	4	570	9							
*08	6187	X	6187	-0-		-0-	B	-0-	948	1	4528	3	Y	622	616	0			18
									27	4	684	9							
09	8430	X	5951	-0-		-2479	B	-0-	906	1	4328	3	Y	619	616	0			21
									36	4	681	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	4140	X	5122	-0-		982	B	-5096	785	1	4224	3	Y	86	87	0			1
									18	4	95	9							
*05	4278	X	6796	-0-		2518	B	-2578	1005	1	5703	3	Y	57	56	0			2
									25	4	63	9							
*06	3690	X	4303	-0-		613	B	-1965	635	1	3587	3	Y	49	50	0			1
									27	4	54	9							
*07	5301	X	5210	-0-		-91	B	-1965	693	1	4426	3	Y	64	64	0			1
									21	4	70	9							
*08	6789	X	506	-0-		-6283	B	-1965	458	1	13	3	Y	10	11	0			-0-
									24	4	11	9							
09	6570	X	2983	-0-		-3587	B	-1965	723	1	1821	3	Y	370	363	0			7
									32	4	407	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	3600	X	2749	-0-		-851	B	-24544	562	1	1713	3	Y	326	326	0			4
									115	4	359	9							
05	3720	X	3655	-0-		-65	B	-24544	674	1	2319	3	Y	394	393	0			5
									229	4	433	9							
06	3240	X	3466	-0-		226	B	-24318	680	1	2302	3	Y	357	356	0			6
									91	4	393	9							
*07	2945	X	3373	-0-		428	B	-23890	641	1	2299	3	Y	298	298	0			6
									105	4	328	9							
*08	3658	X	3123	-0-		-535	B	-23890	648	1	2053	3	Y	314	314	0			6
									77	4	345	9							
09	3540	X	2892	-0-		-648	B	-23890	588	1	1831	3	Y	319	319	0			6
									122	4	351	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
04	7380	X	6087	-0-		-1293	B	-16193	664	1	5210	3	Y	179	180	0			3
									16	4	197	9							
05	7626	X	10510	-0-		2884	B	-13309	972	1	9257	3	Y	234	231	0			6
									24	4	257	9							
06	6840	X	6280	-0-		-560	B	-13309	641	1	5325	3	Y	260	263	0			3
									28	4	286	9							
*07	7068	X	6447	-0-		-621	B	-13309	861	1	5198	3	Y	329	327	0			5
									26	4	362	9							
*08	9393	X	5782	-0-		-3611	B	-13309	916	1	4506	3	Y	284	283	0			6
									48	4	312	9							
09	9090	X	5859	-0-		-3231	B	-13309	854	1	4686	3	Y	255	256	0			5
									38	4	281	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2093	-0-	-1027 B	-20848	524	1	1300	3	Y	146	145	0			2
							108	4	161	9							
*05	3100	X	5620	-0-	2520 B	-18328	780	1	4264	3	Y	285	283	0			4
							262	4	314	9							
*06	2730	X	5676	-0-	2946 B	-15382	773	1	4480	3	Y	292	291	0			5
							102	4	321	9							
*07	2635	X	4070	-0-	1435 B	-13947	723	1	3132	3	Y	88	91	0			2
							118	4	97	9							
*08	5611	X	2968	-0-	-2643 B	-13947	650	1	2070	3	Y	155	154	0			3
							77	4	171	9							
09	5670	X	3816	-0-	-1854 B	-13947	654	1	2788	3	Y	217	216	0			4
							135	4	239	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	2681	-0-	-3349 B	-29243	919	1	1559	3	Y	172	178	0			6
							14	4	189	9							
05	6231	X	2655	-0-	-3576 B	-29243	1079	1	1206	3	Y	292	293	0			5
							49	4	321	9							
06	5310	X	1073	-0-	-4237 B	-29243	781	1	7	3	Y	248	247	0			6
							12	4	273	9							
*07	5022	X	1220	-0-	-3802 B	-29243	689	1	354	3	Y	146	149	0			3
							16	4	161	9							
*08	4247	X	1505	-0-	-2742 B	-29243	914	1	117	3	Y	408	399	0			12
							25	4	449	9							
09	2670	X	1517	-0-	-1153 B	-29243	759	1	524	3	Y	185	191	0			6
							30	4	204	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	3510	-0-	-1350 B	-4066	642	1	2722	3	Y	129	132	0			2
							4	4	142	9							
*05	5022	X	4384	-0-	-638 B	-4066	879	1	3189	3	Y	281	280	0			3
							7	4	309	9							
06	4860	X	3672	-0-	-1188 B	-4066	848	1	2514	3	Y	272	272	0			3
							11	4	299	9							
07	4588	X	3579	-0-	-1009 B	-4066	861	1	2532	3	Y	140	142	0			1
							32	4	154	9							
08	4588	X	4537	-0-	-51 B	-4066	838	1	3093	3	Y	528	515	0			14
							25	4	581	9							
09	4290	X	4024	-0-	-266 B	-4066	814	1	2775	3	Y	353	361	0			6
							47	4	388	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	625	-0-	-245 B	-4279	235	1	2	3	Y	352	352	0			6
							1	4	387	9							
*05	837	X	4398	-0-	3561 B	-718	242	1	3881	3	Y	248	251	0			3
							2	4	273	9							
*06	1982	X	2700	-0-	718 B	-0-	186	1	2226	3	Y	260	260	0			3
							2	4	286	9							
07	2523	X	2523	-0-	-0- B	-0-	177	1	2108	3	Y	210	211	0			2
							7	4	231	9							
08	4402	X	3231	-0-	-1171 B	-0-	335	1	2468	3	Y	380	372	0			10
							10	4	418	9							
09	4260	X	2607	-0-	-1653 B	-0-	611	1	1550	3	Y	374	377	0			7
							35	4	411	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	657	-0-	-723 B	-18274	245	1	174	3	Y	207	206	0			3
							10	4	228	9							
05	1333	X	3076	-0-	1743 B	-16531	599	1	2347	3	Y	96	98	0			1
							24	4	106	9							
06	1260	X	2365	-0-	1105 B	-15426	544	1	1645	3	Y	147	146	0			2
							14	4	162	9							
*07	1302	X	2748	-0-	1446 B	-13980	628	1	1906	3	Y	180	180	0			2
							16	4	198	9							
*08	2449	N	2507	-0-	58 B	-13922	616	1	1730	3	Y	142	143	0			1
							5	4	156	9							
09	2370	N	2949	-0-	579 B	-13343	619	1	2185	3	Y	128	128	0			1
							4	4	141	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2342	-0-	-88 B	-28359	532	1	1488	3	Y	282	282	0			4
							12	4	310	9							
05	2511	X	2588	-0-	77 B	-28282	545	1	1785	3	Y	223	221	0			6
							13	4	245	9							
06	1770	N	2379	-0-	609 B	-27673	544	1	1585	3	Y	206	210	0			2
							23	4	227	9							
*07	2418	N	2152	-0-	-266 B	-27673	557	1	1335	3	Y	221	220	0			3
							17	4	243	9							
*08	2573	X	1749	-0-	-824 B	-27673	516	1	1008	3	Y	180	179	0			4
							27	4	198	9							
09	2490	X	1813	-0-	-677 B	-27673	535	1	1028	3	Y	206	206	0			4
							23	4	227	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3737	X	6456	-0-	2719 B	-0-	654	1	5472	3	Y	286	287	0			4
							15	4	315	9							
05	4371	X	527	-0-	-3844 B	-0-	357	1	9	4	Y	146	146	0			4
							161	9									
06	4290	X	527	-0-	-3763 B	-0-	288	1	5	3	Y	202	204	0			2
							12	4	222	9							
*07	4433	X	844	-0-	-3589 B	-0-	389	1	12	4	Y	403	399	0			6
							443	9									
*08	6107	X	685	-0-	-5422 B	-0-	358	1	4	3	Y	276	276	0			6
							19	4	304	9							
09	5910	X	420	-0-	-5490 B	-0-	343	1	15	4	Y	56	61	0			1
							62	9									

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3405	-0-	-645 B	-33071	582	1	2117	3	Y	505	504	0			8
							150	4	556	9							
05	4185	X	3018	-0-	-1167 B	-33071	615	1	1624	3	Y	481	483	0			6
							250	4	529	9							
06	4050	X	2565	-0-	-1485 B	-33071	577	1	1420	3	Y	374	376	0			4
							157	4	411	9							
07	4061	X	2144	-0-	-1917 B	-33071	581	1	1082	3	Y	354	354	0			4
							92	4	389	9							
08	3410	X	2169	-0-	-1241 B	-33071	561	1	1165	3	Y	346	344	0			6
							62	4	381	9							
09	3300	X	2044	-0-	-1256 B	-33071	534	1	1072	3	Y	298	298	0			6
							110	4	328	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	3743	-0-		-3367	B	-14476	618	1	2255	3	Y	783	794	0		25
									9	4	861	9						
05	7347	X	1716	-0-		-5631	B	-14476	637	1	584	3	Y	438	450	0		13
									13	4	482	9						
06	6450	X	1831	-0-		-4619	B	-14476	576	1	442	3	Y	733	721	0		25
									7	4	806	9						
*07	6665	X	5241	-0-		-1424	B	-14476	647	1	3920	3	Y	605	610	0		20
									8	4	666	9						
*08	6541	X	5089	-0-		-1452	B	-14476	660	1	4022	3	Y	366	371	0		15
									4	4	403	9						
09	3750	X	5255	-0-		1505	B	-12971	652	1	4148	3	Y	403	403	0		15
									12	4	443	9						

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9960	X	10326	-0-		366	B	-73508	1180	1	8504	3	Y	558	556	0		8
									28	4	614	9						
05	10292	X	2732	-0-		-7560	B	-73508	273	1	2319	3	Y	121	126	0		3
									7	4	133	9						
06	9150	X	11037	-0-		1887	B	-71621	1126	1	9088	3	Y	704	700	0		7
									49	4	774	9						
*07	10292	X	9151	-0-		-1141	B	-71621	1083	1	7313	3	Y	656	653	0		10
									33	4	722	9						
*08	10664	X	8293	-0-		-2371	B	-71621	1048	1	6630	3	Y	509	509	0		10
									55	4	560	9						
09	11040	X	6521	-0-		-4519	B	-71621	911	1	5108	3	Y	420	422	0		8
									40	4	462	9						

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8730	X	8689	-0-		-41	B	-108236	427	1	7853	3	Y	363	364	0		5
									10	4	399	9						
05	9021	X	12505	-0-		3484	B	-104752	1204	1	10799	3	Y	429	422	0		12
									30	4	472	9						
06	7860	X	7461	-0-		-399	B	-104752	635	1	6510	3	Y	262	271	0		3
									28	4	288	9						
*07	8990	X	5739	-0-		-3251	B	-104752	676	1	4733	3	Y	281	280	0		4
									21	4	309	9						
*08	12493	X	7571	-0-		-4922	B	-104752	884	1	6235	3	Y	368	365	0		7
									47	4	405	9						
09	12090	X	4625	-0-		-7465	B	-104752	345	1	4101	3	Y	148	152	0		3
									16	4	163	9						

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7980	X	10112	-0-		2132	B	-33653	356	1	8814	3	Y	848	851	0		13
									9	4	933	9						
05	7068	X	8297	-0-		1229	B	-32424	947	1	6511	3	Y	742	735	0		20
									23	4	816	9						
06	8010	X	9999	-0-		1989	B	-30435	376	1	8525	3	Y	983	993	0		10
									17	4	1081	9						
*07	10447	X	7962	-0-		-2485	B	-30435	366	1	6624	3	Y	873	870	0		13
									12	4	960	9						
*08	8029	X	7902	-0-		-127	B	-30435	359	1	6597	3	Y	844	840	0		17
									18	4	928	9						
09	7770	X	7524	-0-		-246	B	-30435	355	1	6326	3	Y	752	754	0		15
									16	4	827	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	1964	-0-	-2656 B	-4566	541	1	1216	3	Y	181	183	0			6
							8	4	199	9							
05	4774	X	2035	-0-	-2739 B	-4566	719	1	1101	3	Y	165	168	0			3
							33	4	182	9							
06	4140	X	1925	-0-	-2215 B	-4566	666	1	1139	3	Y	100	101	0			2
							10	4	110	9							
*07	3224	X	1801	-0-	-1423 B	-4566	516	1	1116	3	Y	143	142	0			3
							12	4	157	9							
*08	2046	X	1894	-0-	-152 B	-4566	476	1	1215	3	Y	173	171	0			5
							13	4	190	9							
09	1980	X	1611	-0-	-369 B	-4566	403	1	1027	3	Y	150	150	0			5
							16	4	165	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	698	-0-	-1942 B	-13089	213	1	120	3	Y	324	319	0			5
							9	4	356	9							
05	2728	X	227	-0-	-2501 B	-13089	115	1	96	3	Y	10	15	0			-0-
							5	4	11	9							
06	660	N	474	-0-	-186 B	-13089	233	1	221	3	Y	13	13	0			-0-
							6	4	14	9							
*07	713	N	700	-0-	-13 B	-13089	611	1	49	3	Y	23	23	0			-0-
							15	4	25	9							
*08	217	N	90	-0-	-127 B	-13089	85	1	3	3	Y	1	1	0			-0-
							1	4	1	9							
09	480	N	2518	-0-	2038 B	-11051	449	1	1558	3	Y	462	458	0			4
							3	4	508	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37412	X	37412	-0-	-0- B	-0-	1738	1	32775	3	Y	2573	2580	0			40
							69	4	2830	9							
05	40305	X	40305	-0-	-0- B	-0-	1817	1	36087	3	Y	2118	2135	0			23
							71	4	2330	9							
06	60660	X	60660	-0-	-0- B	-0-	2428	1	52185	3	Y	5433	5398	0			58
							71	4	5976	9							
*07	40775	X	40775	-0-	-0- B	-0-	2216	1	34293	3	Y	3824	3848	0			34
							60	4	4206	9							
*08	40300	X	33501	-0-	-6799 B	-0-	2010	1	27472	3	Y	3635	3634	0			35
							20	4	3999	9							
09	56490	X	27956	-0-	-28534 B	-0-	1619	1	22782	3	Y	3215	3219	0			31
							18	4	3537	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8640	X	7912	-0-	-728 B	-9325	774	1	5110	3	Y	1833	1867	0			65
							12	4	2016	9							
*05	8928	X	12045	-0-	3117 B	-6208	1089	1	9148	3	Y	1599	1635	0			29
							49	4	1759	9							
*06	8640	X	9148	-0-	508 B	-5700	949	1	6997	3	Y	1078	1081	0			26
							16	4	1186	9							
*07	17144	X	22844	-0-	5700 B	-0-	1974	1	19453	3	Y	1244	1241	0			29
							49	4	1368	9							
*08	12059	X	8506	-0-	-3553 B	-0-	802	1	6602	3	Y	981	982	0			28
							23	4	1079	9							
09	11670	X	6987	-0-	-4683 B	-0-	741	1	5328	3	Y	807	807	0			28
							30	4	888	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5408	X	5408	-0-	-0- B	-0-	670	1	3857	3	Y	797	796	0			14
							4	4	877	9							
*05	4123	X	3712	-0-	-411 B	-0-	626	1	2391	3	Y	627	634	0			7
							5	4	690	9							
06	3990	X	2561	-0-	-1429 B	-0-	579	1	1521	3	Y	412	415	0			4
							8	4	453	9							
07	4123	X	3544	-0-	-579 B	-0-	666	1	2382	3	Y	428	428	0			4
							25	4	471	9							
08	6851	X	5075	-0-	-1776 B	-0-	739	1	3577	3	Y	670	657	0			17
							22	4	737	9							
09	5400	X	4516	-0-	-884 B	-0-	762	1	3005	3	Y	641	647	0			11
							44	4	705	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3570	X	3598	-0-	28 B	-2091	809	1	2099	3	Y	616	624	0			22
							12	4	678	9							
05	2976	X	2022	-0-	-954 B	-2091	1007	1	945	3	Y	22	44	0			-0-
							46	4	24	9							
06	4500	X	2888	-0-	-1612 B	-2091	965	1	1818	3	Y	82	80	0			2
							15	4	90	9							
*07	4650	X	3765	-0-	-885 B	-2091	864	1	2828	3	Y	48	49	0			1
							20	4	53	9							
*08	4061	X	3821	-0-	-240 B	-2091	782	1	2988	3	Y	26	26	0			1
							22	4	29	9							
09	3600	X	5220	-0-	1620 B	-471	794	1	4356	3	Y	35	35	0			1
							31	4	39	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	3309	-0-	-4041 B	-16803	427	1	2667	3	Y	186	186	0			3
							10	4	205	9							
05	5022	X	3772	-0-	-1250 B	-16803	351	1	3216	3	Y	178	176	0			5
							9	4	196	9							
06	2850	X	3460	-0-	610 B	-16193	316	1	2869	3	Y	237	239	0			3
							14	4	261	9							
*07	3410	X	2479	-0-	-931 B	-16193	224	1	2055	3	Y	175	175	0			3
							7	4	193	9							
*08	3782	X	2496	-0-	-1286 B	-16193	385	1	1882	3	Y	190	189	0			4
							20	4	209	9							
09	3660	X	1265	-0-	-2395 B	-16193	187	1	1000	3	Y	64	67	0			1
							8	4	70	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13320	X	6304	-0-	-7016 B	-4954	888	1	3804	3	Y	1301	1299	0			18
							181	4	1431	9							
05	13764	X	6320	-0-	-7444 B	-4954	941	1	3777	3	Y	1166	1168	0			16
							319	4	1283	9							
06	11760	X	4114	-0-	-7646 B	-4954	590	1	2724	3	Y	656	661	0			11
							78	4	722	9							
*07	9331	X	5976	-0-	-3355 B	-4954	793	1	3999	3	Y	959	951	0			19
							129	4	1055	9							
*08	9331	X	5317	-0-	-4014 B	-4954	678	1	3725	3	Y	759	763	0			15
							79	4	835	9							
09	6300	X	5458	-0-	-842 B	-4954	500	1	3982	3	Y	795	794	0			16
							101	4	875	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48780	X	31881	-0-	-16899 B	-0-	109	1	25680	3	Y	5533	5549	0			100
							6	4	6086	9							
*05	50406	X	28249	-0-	-22157 B	-0-	770	1	22125	3	Y	4860	4909	0			51
							8	4	5346	9							
06	48780	X	35962	-0-	-12818 B	-0-	1186	1	28152	3	Y	6007	6000	0			58
							16	4	6608	9							
07	50406	X	38326	-0-	-12080 B	-0-	1213	1	31027	3	Y	5491	5497	0			52
							46	4	6040	9							
08	42811	X	29228	-0-	-13583 B	-0-	944	1	23907	3	Y	3954	3905	0			101
							28	4	4349	9							
09	35970	X	22596	-0-	-13374 B	-0-	810	1	18263	3	Y	3160	3205	0			56
							47	4	3476	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48030	X	26437	-0-	-21593 B	-0-	496	1	21020	3	Y	4469	4487	0			81
							5	4	4916	9							
*05	49631	X	25860	-0-	-23771 B	-0-	824	1	20348	3	Y	4255	4291	0			45
							7	4	4681	9							
06	48030	X	20646	-0-	-27384 B	-0-	730	1	16118	3	Y	3444	3456	0			33
							10	4	3788	9							
07	49631	X	19591	-0-	-30040 B	-0-	804	1	15314	3	Y	3130	3133	0			30
							30	4	3443	9							
08	26412	X	19157	-0-	-7255 B	-0-	609	1	15384	3	Y	2860	2817	0			73
							18	4	3146	9							
09	25560	X	14638	-0-	-10922 B	-0-	527	1	11611	3	Y	2245	2278	0			40
							30	4	2470	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19740	X	14370	-0-	-5370 B	-288469	1077	1	12334	3	Y	856	859	0			31
							17	4	942	9							
05	19716	X	12580	-0-	-7136 B	-288469	1024	1	10046	3	Y	1331	1338	0			24
							46	4	1464	9							
06	18510	X	11365	-0-	-7145 B	-288469	941	1	8701	3	Y	1552	1539	0			37
							16	4	1707	9							
*07	19127	X	11362	-0-	-7765 B	-288469	873	1	8964	3	Y	1366	1371	0			32
							22	4	1503	9							
*08	19127	X	10451	-0-	-8676 B	-288469	770	1	8141	3	Y	1380	1373	0			39
							22	4	1518	9							
09	14370	X	7302	-0-	-7068 B	-288469	643	1	5551	3	Y	984	989	0			34
							26	4	1082	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43230	X	41736	-0-	-1494 B	-199688	1969	1	37959	3	Y	1572	1573	0			24
							79	4	1729	9							
05	44671	X	11136	-0-	-33535 B	-199688	499	1	10131	3	Y	443	462	0			5
							19	4	487	9							
06	38940	X	8118	-0-	-30822 B	-199688	333	1	7542	3	Y	212	215	0			2
							10	4	233	9							
07	43121	X	-0-	-0-	-43121 B	-199688					Y	-0-	2	0			-0-
08	43121	X	-0-	-0-	-43121 B	-199688					Y	-0-					-0-
09	41730	X	-0-	-0-	-41730 B	-199688					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55500	X	33832	-0-	-21668 B	-0-	1340	1	27499	3	Y	4532	4525	0			82
							8	4	4985	9							
*05	52545	X	31741	-0-	-20804 B	-0-	1311	1	25763	3	Y	4233	4270	0			45
							11	4	4656	9							
06	46740	X	28303	-0-	-18437 B	-0-	1196	1	22551	3	Y	4127	4132	0			40
							16	4	4540	9							
07	40796	X	28832	-0-	-11964 B	-0-	1151	1	23095	3	Y	4130	4131	0			39
							43	4	4543	9							
08	37975	X	31830	-0-	-6145 B	-0-	1391	1	25579	3	Y	4381	4308	0			112
							41	4	4819	9							
09	33840	X	31739	-0-	-2101 B	-0-	1782	1	25354	3	Y	4091	4131	0			72
							103	4	4500	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14010	X	1195	-0-	-12815 B	-110888	622	1	2	3	Y	511	518	0			16
							9	4	562	9							
05	14477	X	1752	-0-	-12725 B	-110888	540	1	1	3	Y	1091	1076	0			31
							11	4	1200	9							
06	14010	X	358	-0-	-13652 B	-110888	288	1	1	3	Y	60	89	0			2
							3	4	66	9							
*07	14477	X	538	-0-	-13939 B	-110888	420	1	4	3	Y	99	98	0			3
							5	4	109	9							
*08	3255	X	3050	-0-	-205 B	-110888	569	1	907	3	Y	1428	1374	0			57
							3	4	1571	9							
09	1710	X	9312	-0-	7602 B	-103286	1193	1	5762	3	Y	2123	2100	0			80
							22	4	2335	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15270	X	8578	-0-	-6692 B	-174694	583	1	6275	3	Y	1555	1508	0			56
							9	4	1711	9							
05	15655	X	12948	-0-	-2707 B	-174694	1072	1	9671	3	Y	1961	1981	0			36
							48	4	2157	9							
06	12720	X	11429	-0-	-1291 B	-174694	987	1	8545	3	Y	1709	1704	0			41
							17	4	1880	9							
*07	8866	X	12353	-0-	3487 B	-171207	963	1	9577	3	Y	1626	1629	0			38
							24	4	1789	9							
*08	12958	X	12341	-0-	-617 B	-171207	894	1	9687	3	Y	1576	1569	0			45
							26	4	1734	9							
09	12540	X	11496	-0-	-1044 B	-171207	868	1	8950	3	Y	1494	1487	0			52
							35	4	1643	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28260	X	27101	-0-	-1159 B	-193558	1298	1	24404	3	Y	1244	1251	0			19
							31	4	1368	9							
05	29202	X	8708	-0-	-20494 B	-193558	401	1	7690	3	Y	552	556	0			15
							10	4	607	9							
06	24030	X	69228	-0-	45198 B	-148360	3029	1	55368	3	Y	9725	9637	0			103
							133	4	10698	9							
*07	27993	X	19238	-0-	-8755 B	-148360	1504	1	14607	3	Y	2800	2860	0			43
							47	4	3080	9							
*08	27993	X	8233	-0-	-19760 B	-148360	965	1	6082	3	Y	1032	1054	0			21
							51	4	1135	9							
09	69240	X	4746	-0-	-64494 B	-148360	795	1	3391	3	Y	477	488	0			10
							35	4	525	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21630	X	18042	-0-	-3588 B	-249132	1253	1	15425	3	Y	1222	1225	0			44
							20	4	1344	9							
05	22351	X	17768	-0-	-4583 B	-249132	1340	1	15048	3	Y	1200	1222	0			22
							60	4	1320	9							
06	21630	X	16467	-0-	-5163 B	-249132	1260	1	13934	3	Y	1137	1132	0			27
							22	4	1251	9							
*07	22351	X	17642	-0-	-4709 B	-249132	1201	1	15214	3	Y	1088	1089	0			26
							30	4	1197	9							
*08	21700	X	17648	-0-	-4052 B	-249132	1106	1	15316	3	Y	1085	1080	0			31
							32	4	1194	9							
09	18030	X	16683	-0-	-1347 B	-249132	1080	1	14403	3	Y	1051	1046	0			36
							44	4	1156	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	8338	-0-	628 B	-310800	701	1	7088	3	Y	484	490	0			7
							17	4	532	9							
05	7967	X	10415	-0-	2448 B	-308352	729	1	9099	3	Y	517	510	0			14
							18	4	569	9							
06	7020	X	9062	-0-	2042 B	-306310	680	1	7726	3	Y	569	577	0			6
							30	4	626	9							
*07	8618	X	6851	-0-	-1767 B	-306310	703	1	5621	3	Y	459	458	0			7
							22	4	505	9							
*08	7626	X	6316	-0-	-1310 B	-306310	747	1	5133	3	Y	361	361	0			7
							39	4	397	9							
09	7380	X	6238	-0-	-1142 B	-306310	795	1	4990	3	Y	380	379	0			8
							35	4	418	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18922	X	18922	-0-	-0- B	-0-	1346	1	15954	3	Y	1455	1458	0			52
							21	4	1601	9							
05	17732	X	13935	-0-	-3797 B	-0-	1176	1	11330	3	Y	1251	1280	0			23
							53	4	1376	9							
06	21300	X	13072	-0-	-8228 B	-0-	1111	1	10659	3	Y	1166	1161	0			28
							19	4	1283	9							
*07	22010	X	13861	-0-	-8149 B	-0-	1069	1	11586	3	Y	1072	1075	0			25
							27	4	1179	9							
*08	23219	X	13711	-0-	-9508 B	-0-	985	1	11544	3	Y	1049	1044	0			30
							28	4	1154	9							
09	18930	X	12299	-0-	-6631 B	-0-	937	1	10348	3	Y	887	886	0			31
							38	4	976	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36090	X	16617	-0-	-19473 B	-0-	979	1	13961	3	Y	1510	1515	0			54
							16	4	1661	9							
05	37293	X	16092	-0-	-21201 B	-0-	1019	1	13332	3	Y	1542	1568	0			28
							45	4	1696	9							
06	33150	X	14487	-0-	-18663 B	-0-	928	1	11891	3	Y	1502	1494	0			36
							16	4	1652	9							
*07	23467	X	12639	-0-	-10828 B	-0-	759	1	10615	3	Y	1133	1142	0			27
							19	4	1246	9							
*08	19592	X	11588	-0-	-8004 B	-0-	811	1	9500	3	Y	1140	1135	0			32
							23	4	1254	9							
09	16620	X	9247	-0-	-7373 B	-0-	737	1	7458	3	Y	929	929	0			32
							30	4	1022	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

04	9990	X	8253	-0-	-1737	B	-3074	991	1	5404	3	Y	1676	1675	0			54
								14	4	1844	9							
05	9641	X	7892	-0-	-1749	B	-3074	969	1	5041	3	Y	1693	1698	0			49
								20	4	1862	9							
06	8460	X	6654	-0-	-1806	B	-3074	950	1	4110	3	Y	1438	1437	0			50
								12	4	1582	9							
*07	8742	X	6915	-0-	-1827	B	-3074	1042	1	4365	3	Y	1359	1364	0			45
								13	4	1495	9							
*08	8525	X	6238	-0-	-2287	B	-3074	1039	1	3800	3	Y	1266	1260	0			51
								6	4	1393	9							
09	8250	X	7149	-0-	-1101	B	-3074	1184	1	4755	3	Y	1080	1090	0			41
								22	4	1188	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

04	10530	X	8577	-0-	-1953	B	-0-	939	1	6372	3	Y	1138	1131	0			41
								14	4	1252	9							
05	10819	X	9095	-0-	-1724	B	-0-	1021	1	6187	3	Y	1674	1684	0			31
								46	4	1841	9							
06	9390	X	8523	-0-	-867	B	-0-	977	1	6087	3	Y	1312	1311	0			32
								16	4	1443	9							
*07	9703	X	9319	-0-	-384	B	-0-	962	1	7083	3	Y	1137	1142	0			27
								23	4	1251	9							
*08	8259	X	8259	-0-	-0-	B	-0-	854	1	6360	3	Y	928	929	0			26
								24	4	1021	9							
*09	8205	X	8205	-0-	-0-	B	-0-	843	1	6285	3	Y	948	941	0			33
								34	4	1043	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

04	21928	X	21928	-0-	-0-	B	-0-	1689	1	18646	3	Y	1412	1404	0			21
								40	4	1553	9							
05	23411	X	23411	-0-	-0-	B	-0-	1670	1	20371	3	Y	1207	1195	0			33
								42	4	1328	9							
06	21532	X	21532	-0-	-0-	B	-0-	1396	1	18623	3	Y	1320	1339	0			14
								61	4	1452	9							
*07	22661	X	16157	-0-	-6504	B	-0-	1247	1	13723	3	Y	1044	1042	0			16
								39	4	1148	9							
*08	19778	X	15406	-0-	-4372	B	-0-	1209	1	12418	3	Y	1560	1544	0			32
								63	4	1716	9							
09	19140	X	13322	-0-	-5818	B	-0-	1145	1	11166	3	Y	873	887	0			18
								51	4	960	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	2706	-0-	-1584 B	-371125	398	1	840	3	Y	1333	1317	0			24
							2	4	1466	9							
*05	3317	X	2591	-0-	-726 B	-371125	582	1	1401	3	Y	548	566	0			6
							5	4	603	9							
06	2940	X	4370	-0-	1430 B	-369695	694	1	3149	3	Y	471	472	0			5
							9	4	518	9							
07	2790	X	2531	-0-	-259 B	-369695	471	1	1701	3	Y	310	312	0			3
							18	4	341	9							
08	2790	X	2696	-0-	-94 B	-369695	445	1	709	3	Y	1390	1357	0			36
							13	4	1529	9							
09	4380	X	1591	-0-	-2789 B	-369695	435	1	25	4	Y	1028	1046	0			18
							1131	9									

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21960	X	21822	-0-	-138 B	-176462	1556	1	16864	3	Y	3070	2960	0			110
							25	4	3377	9							
05	22692	X	20025	-0-	-2667 B	-176462	1464	1	14744	3	Y	3410	3458	0			62
							66	4	3751	9							
06	19170	X	16528	-0-	-2642 B	-176462	1327	1	12300	3	Y	2616	2615	0			63
							23	4	2878	9							
*07	22537	X	15959	-0-	-6578 B	-176462	1255	1	12947	3	Y	1569	1595	0			37
							31	4	1726	9							
*08	22537	X	15121	-0-	-7416 B	-176462	1131	1	12223	3	Y	1577	1569	0			45
							32	4	1735	9							
09	21810	X	13714	-0-	-8096 B	-176462	1082	1	11117	3	Y	1337	1336	0			46
							44	4	1471	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	2721	-0-	-3549 B	-261112	709	1	1369	3	Y	451	452	0			6
							147	4	496	9							
05	6479	X	1167	-0-	-5312 B	-261112	654	1	227	4	Y	260	262	0			4
							286	9									
06	5610	X	901	-0-	-4709 B	-261112	119	1	473	3	Y	266	265	0			5
							16	4	293	9							
*07	3813	X	3569	-0-	-244 B	-261112	457	1	2368	3	Y	609	602	0			12
							74	4	670	9							
*08	3813	X	3402	-0-	-411 B	-261112	409	1	2281	3	Y	604	604	0			12
							48	4	664	9							
09	2730	X	3687	-0-	957 B	-260155	335	1	2536	3	Y	680	678	0			14
							68	4	748	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	3467	-0-	-5083 B	-633491	637	1	2267	3	Y	394	393	0			5
							130	4	433	9							
05	8835	X	4424	-0-	-4411 B	-633491	712	1	3028	3	Y	403	402	0			6
							241	4	443	9							
06	5550	X	3693	-0-	-1857 B	-633491	623	1	2576	3	Y	374	374	0			6
							83	4	411	9							
*07	5301	X	3402	-0-	-1899 B	-633491	648	1	2283	3	Y	332	331	0			7
							106	4	365	9							
*08	4433	X	3002	-0-	-1431 B	-633491	628	1	1946	3	Y	322	323	0			6
							74	4	354	9							
09	4290	X	3938	-0-	-352 B	-633491	652	1	2736	3	Y	377	375	0			8
							135	4	415	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	3245	-0-	695 B	-380310	690	1	2117	3	Y	269	268	0			4
							142	4	296	9							
05	4495	X	2048	-0-	-2447 B	-380310	580	1	1048	3	Y	201	202	0			3
							199	4	221	9							
06	4500	X	2190	-0-	-2310 B	-380310	552	1	1315	3	Y	226	225	0			4
							74	4	249	9							
*07	4650	X	3399	-0-	-1251 B	-380310	703	1	2244	3	Y	306	304	0			6
							115	4	337	9							
*08	4650	X	3486	-0-	-1164 B	-380310	666	1	2443	3	Y	271	272	0			5
							79	4	298	9							
09	3240	X	2601	-0-	-639 B	-380310	547	1	1607	3	Y	303	302	0			6
							114	4	333	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1255	-0-	-95 B	-146300	468	1	515	3	Y	230	228	0			4
							19	4	253	9							
05	1395	X	1082	-0-	-313 B	-146300	517	1	492	3	Y	47	50	0			1
							21	4	52	9							
06	1260	X	893	-0-	-367 B	-146300	488	1	297	3	Y	86	86	0			1
							13	4	95	9							
*07	1302	X	1101	-0-	-201 B	-146300	546	1	475	3	Y	61	61	0			1
							13	4	67	9							
*08	1085	N	1390	-0-	305 B	-145995	609	1	676	3	Y	92	92	0			1
							4	4	101	9							
09	900	N	911	-0-	11 B	-145984	544	1	270	3	Y	85	85	0			1
							3	4	94	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	-0-	-0-	-4590 B	-217204					Y	-0-					-0-
05	4495	X	-0-	-0-	-4495 B	-217204					Y	-0-					-0-
06	3390	X	-0-	-0-	-3390 B	-217204					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-217204					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-217204					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-217204					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21870	X	14800	-0-	-7070 B	-0-	1031	1	11998	3	Y	1368	1373	0			21
							266	4	1505	9							
05	21390	X	14489	-0-	-6901 B	-0-	1184	1	11612	3	Y	1102	1109	0			14
							481	4	1212	9							
06	19920	X	14911	-0-	-5009 B	-0-	1044	1	10900	3	Y	2438	2423	0			29
							285	4	2682	9							
07	19313	X	14375	-0-	-4938 B	-0-	1006	1	10547	3	Y	2421	2420	0			30
							159	4	2663	9							
08	17050	X	14207	-0-	-2843 B	-0-	949	1	10602	3	Y	2319	2306	0			43
							105	4	2551	9							
09	14910	X	13347	-0-	-1563 B	-0-	899	1	10012	3	Y	2046	2051	0			38
							185	4	2251	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	0	W	51342	-0-	51342 B	969007	1738	1	41513	3	Y	7319	7335	0	261
							40	4	8051	9					
05	0	W	57670	-0-	57670 B	1026677	3094	1	47065	3	Y	6704	6843	0	122
							137	4	7374	9					
06	1074916	X	48239	-0-	-1026677 B	-0-	2498	1	37355	3	Y	7583	7523	0	182
							45	4	8341	9					
*07	53041	X	48967	-0-	-4074 B	-0-	2261	1	39033	3	Y	6922	6940	0	164
							59	4	7614	9					
*08	57660	X	45347	-0-	-12313 B	-0-	1982	1	36356	3	Y	6319	6303	0	180
							58	4	6951	9					
09	55800	X	39209	-0-	-16591 B	-0-	1780	1	31274	3	Y	5528	5517	0	191
							74	4	6081	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

04	8520	X	8420	-0-	-100 B	-133796	677	1	4568	3	Y	2727	2738	0	41
							175	4	3000	9					
05	9920	X	1935	-0-	-7985 B	-133796	248	1	793	3	Y	721	753	0	9
							101	4	793	9					
06	10440	X	9899	-0-	-541 B	-133796	835	1	5648	3	Y	2898	2873	0	34
							228	4	3188	9					
07	10788	X	8690	-0-	-2098 B	-133796	836	1	4887	3	Y	2577	2579	0	32
							132	4	2835	9					
08	11005	X	6903	-0-	-4102 B	-133796	715	1	4793	3	Y	1196	1206	0	22
							79	4	1316	9					
09	9900	X	5280	-0-	-4620 B	-133796	636	1	3395	3	Y	1016	1019	0	19
							131	4	1118	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

04	7590	X	8714	-0-	1124 B	-262850	853	1	5949	3	Y	1538	1542	0	23
							220	4	1692	9					
05	4836	X	9223	-0-	4387 B	-258463	592	1	7269	3	Y	1020	1030	0	13
							240	4	1122	9					
06	9480	X	9577	-0-	97 B	-258366	544	1	7702	3	Y	1075	1075	0	13
							148	4	1183	9					
07	9796	X	8100	-0-	-1696 B	-258366	523	1	6500	3	Y	904	906	0	11
							83	4	994	9					
08	13702	X	9528	-0-	-4174 B	-258366	500	1	7750	3	Y	1112	1102	0	21
							55	4	1223	9					
09	9570	X	8036	-0-	-1534 B	-258366	441	1	6154	3	Y	1227	1225	0	23
							91	4	1350	9					

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

04	3090	X	5983	-0-	2893 B	-396958	782	1	4140	3	Y	781	777	0	12
							202	4	859	9					
05	3193	X	691	-0-	-2502 B	-396958	436	1	77	3	Y	1	13	0	-0-
							177	4	1	9					
06	2190	X	343	-0-	-1847 B	-396958	203	1	9	3	Y	69	68	0	1
							55	4	76	9					
07	3658	X	-0-	-0-	-3658 B	-396958					Y	-0-	1	0	-0-
08	6169	X	829	-0-	-5340 B	-396958	397	1	79	3	Y	281	276	0	5
							44	4	309	9					
09	5970	X	2457	-0-	-3513 B	-396958	800	1	924	3	Y	517	512	0	10
							164	4	569	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1535	-0-	1535 B	-494075	509	1	4	3	Y	923	928	0			33
							7	4	1015	9							
05	DLQ G-10		1553	-0-	1553 B	-492522	509	1	23	4	Y	928	944	0			17
							1021	9									
06	0	X	1501	-0-	1501 B	-491021	514	1	4	3	Y	886	882	0			21
							8	4	975	9							
07	1705	X	1525	-0-	-180 B	-491021	504	1	4	3	Y	914	913	0			22
							12	4	1005	9							
08	806	N	1437	-0-	631 B	-490390	459	1	13	4	Y	877	874	0			25
							965	9									
09	780	N	1439	-0-	659 B	-489731	457	1	9	3	Y	868	863	0			30
							18	4	955	9							

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	3742	-0-	1012 B	-303536	243	1	3058	3	Y	395	394	0			6
							6	4	435	9							
05	4712	X	4442	-0-	-270 B	-303536	289	1	3648	3	Y	445	445	0			6
							15	4	490	9							
06	4560	X	3446	-0-	-1114 B	-303536	450	1	2519	3	Y	418	417	0			7
							17	4	460	9							
*07	4712	X	3510	-0-	-1202 B	-303536	429	1	2621	3	Y	409	408	0			8
							10	4	450	9							
*08	4433	X	4424	-0-	-9 B	-303536	291	1	3639	3	Y	443	442	0			9
							7	4	487	9							
09	4290	X	4291	-0-	1 B	-303535	246	1	3527	3	Y	466	464	0			11
							5	4	513	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1234	-0-	-686 B	-212461	736	1	306	3	Y	165	163	0			5
							10	4	182	9							
05	403	N	2194	-0-	1791 B	-210670	754	1	1231	3	Y	176	176	0			5
							15	4	194	9							
06	1320	N	1887	-0-	567 B	-210103	760	1	952	3	Y	151	151	0			5
							9	4	166	9							
*07	1271	N	1857	-0-	586 B	-209517	537	1	1048	3	Y	242	239	0			8
							6	4	266	9							
*08	2201	X	1441	-0-	-760 B	-209517	324	1	1049	3	Y	60	66	0			2
							2	4	66	9							
09	2130	X	1839	-0-	-291 B	-209517	339	1	1197	3	Y	270	262	0			10
							6	4	297	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	2124	-0-	-1356 B	-120326	464	1	1371	3	Y	256	263	0			8
							7	4	282	9							
05	3596	X	2514	-0-	-1082 B	-120326	503	1	1734	3	Y	243	244	0			7
							10	4	267	9							
06	3480	X	2116	-0-	-1364 B	-120326	473	1	1355	3	Y	256	254	0			9
							6	4	282	9							
*07	2573	X	2230	-0-	-343 B	-120326	522	1	1438	3	Y	240	241	0			8
							6	4	264	9							
*08	2573	X	2433	-0-	-140 B	-120326	575	1	1572	3	Y	257	255	0			10
							3	4	283	9							
09	2430	X	2440	-0-	10 B	-120316	612	1	1563	3	Y	231	232	0			9
							11	4	254	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	713	-0-	-847 B	-216845	219	1	1	3	Y	406	407	0			6
							46	4	447	9							
05	1395	X	1534	-0-	139 B	-216706	430	1	5	3	Y	864	858	0			12
							149	4	950	9							
06	1200	X	1291	-0-	91 B	-216615	352	1	2	3	Y	808	806	0			14
							48	4	889	9							
*07	1240	X	1352	-0-	112 B	-216503	406	1	4	3	Y	795	793	0			16
							67	4	875	9							
*08	1519	N	1718	-0-	199 B	-216304	512	1	101	3	Y	948	946	0			18
							62	4	1043	9							
09	1290	N	3184	-0-	1894 B	-214410	597	1	1437	3	Y	933	932	0			19
							124	4	1026	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	3206	-0-	716 B	-501126	602	1	2076	3	Y	447	469	0			79
							36	4	492	9							
05	1085	X	1751	-0-	666 B	-500460	451	1	635	3	Y	582	513	0			148
							25	4	640	9							
06	2070	X	2245	-0-	175 B	-500285	586	1	1087	3	Y	502	570	0			80
							20	4	552	9							
07	3317	X	980	-0-	-2337 B	-500285	216	1	343	3	Y	375	315	0			140
							8	4	413	9							
08	14B2 EXT		2457	-0-	2457 B	-497828	621	1	1375	3	Y	374	456	0			58
							50	4	411	9							
09	14B2 EXT		2065	-0-	2065 B	-495763	484	1	1232	3	Y	299	299	0			58
							20	4	329	9							

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0- B	-163771					Y	NO RPT					-0-
06	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-163771					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11244	X	11244	-0-	-0-	B	-0-	524	1	7555	3	Y	2866	2047	0			930
								12	4	3153	9							
05	10719	X	10719	-0-	-0-	B	-0-	521	1	7272	3	Y	2646	2756	0			820
								15	4	2911	9							
06	10376	X	10376	-0-	-0-	B	-0-	505	1	6870	3	Y	2710	2942	0			588
								20	4	2981	9							
07	10334	X	10334	-0-	-0-	B	-0-	519	1	6793	3	Y	2733	2599	0			722
								16	4	3006	9							
08	7967	X	6704	-0-	-1263	B	-0-	339	1	4464	3	Y	1718	1944	0			501
								11	4	1890	9							
09	7710	X	7154	-0-	-556	B	-0-	316	1	5102	3	Y	1552	1665	0			384
								28	4	1707	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17760	X	17423	-0-	-337 B	-0-	1287	1	15076	3	Y	964	1087	0			214
							1060	9									
05	18352	X	16354	-0-	-1998 B	-0-	1285	1	13959	3	Y	1009	975	0			248
							1110	9									
*06	17760	X	14653	-0-	-3107 B	-0-	1141	1	12513	3	Y	908	973	0			183
							999	9									
07	17830	X	17830	-0-	-0- B	-0-	1620	1	14915	3	Y	1177	1049	0			311
							1295	9									
08	17205	X	16535	-0-	-670 B	-0-	1458	1	14002	3	Y	977	1005	0			285
							1075	9									
*09	17893	X	17893	-0-	-0- B	-0-	1651	1	15158	3	Y	983	1022	0			243
							4	4	1081	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

04	29910	X	26220	-0-	-3690 B	-0-	1519	1	21539	3	Y	2277	2626	0			739
							657	4	2505	9							
05	30907	X	25971	-0-	-4936 B	-0-	1581	1	21738	3	Y	2371	2375	0			735
							44	4	2608	9							
06	29910	X	24914	-0-	-4996 B	-0-	1539	1	20764	3	Y	2342	2569	0			508
							35	4	2576	9							
07	30907	X	24447	-0-	-6460 B	-0-	1520	1	20241	3	Y	2335	2226	0			617
							117	4	2569	9							
08	26536	X	17453	-0-	-9083 B	-0-	1101	1	14802	3	Y	1365	1588	0			398
							48	4	1502	9							
09	25680	X	22709	-0-	-2971 B	-0-	1430	1	19023	3	Y	2020	1915	0			499
							34	4	2222	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

04	21120	X	20502	-0-	-618 B	-0-	1149	1	16295	3	Y	2328	2864	0			698
							497	4	2561	9							
05	21824	X	20619	-0-	-1205 B	-0-	1185	1	16285	3	Y	2833	2827	0			704
							33	4	3116	9							
*06	21120	X	19007	-0-	-2113 B	-0-	1132	1	15268	3	Y	2347	2582	0			469
							25	4	2582	9							
07	21824	X	18562	-0-	-3262 B	-0-	1115	1	14847	3	Y	2285	2151	0			603
							86	4	2514	9							
08	19127	X	18333	-0-	-794 B	-0-	1108	1	14892	3	Y	2077	2079	0			605
							48	4	2285	9							
09	18510	X	16648	-0-	-1862 B	-0-	1024	1	13621	3	Y	1797	1953	0			444
							26	4	1977	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28440	X	22372	-0-	-6068 B	-0-	1709	1	20027	3	Y	578	629	0			188
							636	9									
05	28737	X	21791	-0-	-6946 B	-0-	1783	1	19370	3	Y	580	588	0			180
							638	9									
*06	26190	X	19324	-0-	-6866 B	-0-	1571	1	17219	3	Y	485	560	0			105
							534	9									
*07	25203	X	20937	-0-	-4266 B	-0-	1985	1	18275	3	Y	615	558	0			162
							677	9									
08	23684	X	20001	-0-	-3683 B	-0-	1834	1	17619	3	Y	498	516	0			145
							548	9									
09	22380	X	17511	-0-	-4869 B	-0-	1675	1	15380	3	Y	414	455	0			102
							2	4	455	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

04	14310	X	12941	-0-	-1369 B	-0-	730	1	10523	3	Y	1519	1671	0			493
							17	4	1671	9							
05	14787	X	12514	-0-	-2273 B	-0-	723	1	10103	3	Y	1516	1539	0			470
							20	4	1668	9							
*06	14310	X	12272	-0-	-2038 B	-0-	721	1	9803	3	Y	1563	1694	0			339
							29	4	1719	9							
07	14787	X	11630	-0-	-3157 B	-0-	716	1	9366	3	Y	1387	1360	0			366
							22	4	1526	9							
08	13857	X	12507	-0-	-1350 B	-0-	779	1	10272	3	Y	1300	1290	0			379
							26	4	1430	9							
09	12930	X	12091	-0-	-839 B	-0-	621	1	10020	3	Y	1273	1334	0			315
							49	4	1400	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44550	X	36034	-0-	-8516 B	-0-		2771	1	32473	3	Y	718	764	0			233
								790	9									
05	44733	X	35017	-0-	-9716 B	-0-		2874	1	31221	3	Y	838	811	0			260
								922	9									
*06	40800	X	32382	-0-	-8418 B	-0-		2650	1	29052	3	Y	618	744	0			134
								680	9									
*07	35929	X	31391	-0-	-4538 B	-0-		3001	1	27622	3	Y	698	648	0			184
								768	9									
08	37603	X	29970	-0-	-7633 B	-0-		2764	1	26554	3	Y	593	605	0			173
								652	9									
09	36030	X	27398	-0-	-8632 B	-0-		2634	1	24192	3	Y	518	561	0			128
								2	4	570	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

04	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

04	27000	X	25619	-0-	-1381 B	-0-		1431	1	20291	3	Y	2980	3023	0			967
								619	4	3278	9							
05	27311	X	24137	-0-	-3174 B	-0-		1438	1	19764	3	Y	2632	2783	0			816
								40	4	2895	9							
*06	24960	X	22578	-0-	-2382 B	-0-		1367	1	18441	3	Y	2490	2766	0			540
								31	4	2739	9							
07	21852	X	21852	-0-	-0- B	-0-		1331	1	17730	3	Y	2444	2339	0			645
								103	4	2688	9							
*08	21075	X	21075	-0-	-0- B	-0-		1296	1	17417	3	Y	2096	2135	0			611
								56	4	2306	9							
*09	19281	X	19281	-0-	-0- B	-0-		1194	1	15889	3	Y	1972	2090	0			487
								30	4	2169	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALIDUS NRG AQUILAS ASSETCO LLC 881239
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4878	X	4878	-0-	-0-	B	-0-	404	1	3159	3	Y	1148	1164	0			69
								52	4	1263	9							
05	5130	X	5130	-0-	-0-	B	-0-	491	1	3459	3	Y	1003	991	0			81
								77	4	1103	9							
06	4052	X	4052	-0-	-0-	B	-0-	459	1	2582	3	Y	773	798	0			56
								161	4	850	9							
07	4194	X	4194	-0-	-0-	B	-0-	483	1	2730	2	Y	752	698	0	42	1	68
								154	4	827	9							
08	4276	X	4276	-0-	-0-	B	-0-	433	1	2539	2	Y	1005	957	0	46	1	70
								198	4	1106	9							
*09	4346	X	4346	-0-	-0-	B	-0-	401	1	2535	2	Y	1032	951	0	51	1	100
								1135	9									

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4758	-0-	-522	B	-0-	408	1	3194	3	Y	1003	1027	0			61
								53	4	1103	9							
05	5456	X	3713	-0-	-1743	B	-0-	335	1	2356	3	Y	882	872	0			71
								52	4	970	9							
06	5280	X	3565	-0-	-1715	B	-0-	393	1	2212	3	Y	747	764	0			54
								138	4	822	9							
07	5456	X	3607	-0-	-1849	B	-0-	405	1	2288	2	Y	714	667	0	36	1	65
								129	4	785	9							
08	3004	X	3004	-0-	-0-	B	-0-	261	1	1770	2	Y	744	713	0	34	1	62
								155	4	818	9							
*09	3689	X	3689	-0-	-0-	B	-0-	331	1	2074	2	Y	954	883	0	40	1	93
								1049	9									

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6630	X	5142	-0-	-1488	B	-0-	430	1	3366	3	Y	1173	1191	0			71
								56	4	1290	9							
05	7572	X	7572	-0-	-0-	B	-0-	768	1	5408	3	Y	1159	1136	0			94
								121	4	1275	9							
06	6630	X	6023	-0-	-607	B	-0-	725	1	4078	3	Y	878	908	0			64
								254	4	966	9							
07	6386	X	5232	-0-	-1154	B	-0-	626	1	3536	2	Y	791	729	0	55	1	71
								200	4	870	9							
08	4216	X	3906	-0-	-310	B	-0-	369	1	2401	2	Y	815	769	0	39	1	78
								239	4	897	9							
*09	5524	X	5524	-0-	-0-	B	-0-	531	1	3356	2	Y	1157	1057	0	67	1	111
								1273	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		5733	-0-	5733	B	19623	1412	1	3101	3	Y	1100	1110	0			77
								10	4	1210	9							
05	DLQ G-10		6315	-0-	6315	B	25938	1498	1	3563	3	Y	1129	1145	0			61
								12	4	1242	9							
06	32609	X	6671	-0-	-25938	B	-0-	1910	1	3641	3	Y	1017	1011	0			67
								1	4	1119	9							
07	7440	X	6950	-0-	-490	B	-0-	2351	1	3249	2	Y	1224	1044	0	182	1	65
								4	4	1346	9							
08	7440	X	6374	-0-	-1066	B	-0-	1962	1	3164	2	Y	1129	941	0	177	1	76
								6	4	1242	9							
*09	6743	X	6743	-0-	-0-	B	-0-	2379	1	3173	2	Y	1081	897	0	186	1	74
								1189	9									

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

04	5169 X	5169	-0-	-0-	-0-	4929	3	240	9	N	218	224	1				327
05	10326 X	10326	-0-	-0-	-0-	9856	3	470	9	N	427	354	1				400
06	10080 X	3578	-0-	-6502	-0-	3479	3	99	9	N	90	385	1				105
07	10416 X	8605	-0-	-1811	-0-	8220	3	385	9	N	350	345	1				110
08	10416 X	3909	-0-	-6507	-0-	3864	3	45	9	N	41	51	1				100
09	9990 X	8890	-0-	-1100	-0-	8453	3	437	9	N	397	367	1				130

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

04	10320 X	9984	-0-	-336	-0-	223	1	9761	3	N	-0-						40
05	9455 X	8446	-0-	-1009	-0-	184	1	8262	3	N	-0-						40
06	7369 X	7369	-0-	-0-	-0-	164	1	7205	3	N	-0-						40
07	10323 X	7143	-0-	-3180	-0-	138	1	7005	3	N	-0-						40
08	10323 X	7714	-0-	-2609	-0-	141	1	7570	3	N	-0-						40
						3	4										
09	9990 X	7798	-0-	-2192	-0-	142	1	7656	3	N	-0-						40

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	24	-0-	-66	-0-	24	3			N	-0-					153
05	341	X	35	-0-	-306	-0-	35	3			N	-0-					153
06	330	X	67	-0-	-263	-0-	67	3			N	-0-					153
07	341	X	62	-0-	-279	-0-	62	3			N	-0-					153
08	31	X	15	-0-	-16	-0-	15	3			N	-0-					153
09	60	X	-0-	-0-	-60	-0-					N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

04	52	N	52	-0-	-0-	-0-	39	3	13	9	N	12					270
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					270
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					270
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					270
08	961	N	15	-0-	-946	-0-	15	3			N	-0-					270
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-	130	1			140

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

04	12930	X	11752	-0-	-1178	-0-	262	1	11490	3	N	-0-					103
05	11935	X	2904	-0-	-9031	-0-	63	1	2841	3	N	-0-					103
06	12690	X	1701	-0-	-10989	-0-	32	1	1568	3	N	92	98	1			97
							101	9									
07	16581	X	16581	-0-	-0-	-0-	321	1	16260	3	N	-0-	59	1			38
08	13337	X	13337	-0-	-0-	-0-	235	1	13099	3	N	-0-					38
							3	4									
*09	13613	X	13613	-0-	-0-	-0-	247	1	13235	3	N	119					157
							131	9									

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

04	30	N	15	-0-	-15	-0-	15	3			N	-0-					116
05	3	N	-0-	-0-	-3	-0-					N	-0-					116
06	7	N	-0-	-0-	-7	-0-					N	-0-					116
07	31	N	-0-	-0-	-31	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

04	1382	N	1382	-0-	-0-	-0-	16	1	1058	3	N	280	351	1			124
							308	9									
05	776	N	776	-0-	-0-	-0-	554	3	222	9	N	202	178	1			148
06	2490	N	430	-0-	-2060	-0-	31	1	279	3	N	109					257
							120	9									
07	1426	N	859	-0-	-567	-0-	28	1	494	3	N	306	349	1			214
							337	9									
08	1046	N	1046	-0-	-0-	-0-	248	1	592	3	N	187	183	1			218
							206	9									
*09	1067	N	1067	-0-	-0-	-0-	666	1	226	3	N	159	167	1			210
							175	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/04/2021 - WELL PLUGGED 5-4-2021

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	1					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	1					93
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	0	N	-0-	-0-	-0-	-0-					N	-0-					93

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	X	745	-0-	-0-	-0-	626	3	119	9	N	108	179	1			307
05	565	X	565	-0-	-0-	-0-	378	3	187	9	N	170					477
06	482	X	482	-0-	-0-	-0-	374	3	108	9	N	98	362	1			213
07	684	X	684	-0-	-0-	-0-	432	3	252	9	N	229					442
08	363	X	363	-0-	-0-	-0-	363	3			N	-0-	169	1			273
*09	483	X	483	-0-	-0-	-0-	384	3	99	9	N	90					363

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	265	-0-	-365	-0-	1	1	220	3	N	40					253
							44	9									
05	1476	N	1476	-0-	-0-	-0-	1	1	1411	3	N	58					311
							64	9									
06	1340	N	1340	-0-	-0-	-0-	2	1	1307	3	N	28					339
							31	9									
07	528	N	528	-0-	-0-	-0-	2	1	473	3	N	48					387
							53	9									
08	899	N	758	-0-	-141	-0-	55	1	675	3	N	25	180	1			232
							28	9									
09	870	N	504	-0-	-366	-0-	315	1	177	3	N	11					243
							12	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					148
05	0	W	-0-	-0-	-0-	-0-					N	-0-					148
06	0	W	-0-	-0-	-0-	-0-					N	-0-					148
07	0	W	-0-	-0-	-0-	-0-					N	-0-					148
08	0	W	-0-	-0-	-0-	-0-					N	-0-					148
09	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17824	X	17824	-0-	-0-	-0-	260	1	15028	3	N	2305	2332	1			297
							2536	9									
05	15714	X	15714	-0-	-0-	-0-	13390	3	2324	9	N	2113	2132	1			278
06	14620	X	14620	-0-	-0-	-0-	12511	3	2109	9	N	1917	1937	1			258
07	13076	X	13076	-0-	-0-	-0-	6	1	11064	3	N	1824	1792	1			290
							2006	9									
08	14372	X	14372	-0-	-0-	-0-	4	1	12352	3	N	1833	1975	1			148
							2016	9									
*09	12376	X	12376	-0-	-0-	-0-	8	1	10510	3	N	1689	1563	1			274
							1858	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

04	810	N	393	-0-	-417	-0-	1	1	258	3	N	122	341	1			231
							134	9									
05	558	N	414	-0-	-144	-0-	198	3	216	9	N	196					427
06	600	N	359	-0-	-241	-0-	7	1	289	3	N	57	172	1			312
							63	9									
07	586	N	586	-0-	-0-	-0-	469	3	117	9	N	106					418
08	467	N	467	-0-	-0-	-0-	39	1	301	3	N	115					533
							127	9									
*09	522	N	522	-0-	-0-	-0-	279	1	131	3	N	102	493	1			142
							112	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

04	9210	X	4922	-0-	-4288	-0-	1062	1	3319	3	N	492	534	1			112
							541	9									
05	9517	X	6373	-0-	-3144	-0-	1034	1	4778	3	N	510	529	1			93
							561	9									
06	9210	X	8589	-0-	-621	-0-	1051	1	6624	3	N	831	719	1			205
							914	9									
07	9517	X	8022	-0-	-1495	-0-	1085	1	6047	3	N	809	882	1			132
							890	9									
08	9052	X	7566	-0-	-1486	-0-	1077	1	5664	3	N	750	695	1			187
							825	9									
09	8580	X	7123	-0-	-1457	-0-	1052	1	5313	3	N	689	668	1			208
							758	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	20	N	20	-0-	-0-	-0-	19	3	1	5	N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2759	X	2508	-0-	-251	-0-	2012	3	496	9	N	451	358	1			263
11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
*03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215
*04	3336	X	3336	-0-	-0-	-0-	2809	3	64	5	N	421	529	1			107
							463	9									
*05	3061	X	3061	-0-	-0-	-0-	2685	3	130	5	N	224	159	1			172
							246	9									
*06	3112	X	3112	-0-	-0-	-0-	2901	3	12	5	N	181	177	1			176
							199	9									
*07	2653	X	2653	-0-	-0-	-0-	2449	3	169	5	N	32					208
							35	9									
08	2619	X	2619	-0-	-0-	-0-	2	1	2480	3	N	43	166	1			85
							90	5	47	9							
*09	3362	X	3362	-0-	-0-	-0-	1	1	3302	3	N	54					139
							59	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2148	N	2148	-0-	-0-	-0-	2139	1	9	9	N	8					223
05	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					235
06	2057	N	2057	-0-	-0-	-0-	2048	1	9	9	N	8					243
07	2104	N	2104	-0-	-0-	-0-	2089	1	15	9	N	14					257
08	2232	N	2232	-0-	-0-	-0-	2232	1			N	-0-					257
*09	2037	N	2037	-0-	-0-	-0-	2037	1			N	-0-					257

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									
*04	1830	N	1830	-0-	-0-	-0-	57	1	1268	3	N	433	353	1			419
							29	5	476	9							
*05	3100	N	3214	-0-	114	114	73	1	2385	3	N	583	357	1			645
							115	5	641	9							
*06	2114	N	2000	-0-	-114	-0-	5	1	1392	3	N	543	720	1			468
							6	5	597	9							
07	1891	N	-0-	-0-	-1891	-0-					N	14					482
08	2356	X	2081	-0-	-275	-0-	66	1	1553	3	N	369	361	1			490
							56	5	406	9							
*09	13473	X	13473	-0-	-0-	-0-	345	1	9699	3	N	3117	2979	1			628
							3429	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

04	2790	X	2355	-0-	-435	-0-	1973	3	382	9	N	347	343	1			353
05	2062	X	2062	-0-	-0-	-0-	1711	3	351	9	N	319	344	1			328
06	2790	X	1981	-0-	-809	-0-	1618	3	363	9	N	330	354	1			304
07	2883	X	1870	-0-	-1013	-0-	1528	3	342	9	N	311					615
08	2883	X	1713	-0-	-1170	-0-	1447	3	266	9	N	242	682	1			175
09	2370	X	1731	-0-	-639	-0-	1410	3	321	9	N	292	168	1			299

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*02	2464	N	982	-0-	-1482	-0-	38	1	430	3	N	451	142	0	543	1	73
							18	5	496	9							
*03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									
*04	2640	X	2382	-0-	-258	-0-	4	1	1767	3	N	519	519	0			74
							40	5	571	9							
*05	2779	X	2779	-0-	-0-	-0-	1	1	2067	3	N	557	558	0			73
							98	5	613	9							
*06	3010	X	3010	-0-	-0-	-0-	19	1	2499	3	N	438	438	0			73
							10	5	482	9							
*07	2259	X	2259	-0-	-0-	-0-	24	1	1665	3	N	415	412	0			76
							113	5	457	9							
08	2467	X	2467	-0-	-0-	-0-	42	1	1917	3	N	400	401	0			75
							68	5	440	9							
*09	2448	X	2448	-0-	-0-	-0-	86	1	1941	3	N	383	384	0			74
							421	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
*03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228
*04	2679	X	2679	-0-	-0-	-0-	2160	3	49	5	N	427	527	1			128
							470	9									
*05	2418	N	2345	-0-	-73	-0-	1808	3	88	5	N	408	353	1			183
							449	9									
*06	2610	N	1701	-0-	-909	-0-	1301	3	6	5	N	358	355	1			186
							394	9									
*07	2759	N	1970	-0-	-789	-0-	1482	3	102	5	N	351					537
							386	9									
08	2356	N	1938	-0-	-418	-0-	1517	3	55	5	N	333	548	1			322
							366	9									
*09	1954	N	1954	-0-	-0-	-0-	1605	3	349	9	N	317	353	1			286

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12553	X	12553	-0-	-0-	-0-	1812	1	6417	3	N	3931	3931	1			161
							4324	9									
11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
12	33638	X	33638	-0-	-0-	-0-	1577	1	28314	3	N	3406	3275	1			292
							3747	9									
01	24929	X	24929	-0-	-0-	-0-	1397	1	20337	3	N	2669	2522	1			439
							259	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12287	3	N	1436	1282	1			593
							518	5	1580	9							
*03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									
*04	20562	X	20562	-0-	-0-	-0-	1274	1	17082	3	N	1653	1594	1			368
							388	5	1818	9							
*05	21611	X	21611	-0-	-0-	-0-	1459	1	17389	3	N	1746	1944	1			170
							842	5	1921	9							
*06	16316	X	16316	-0-	-0-	-0-	1268	1	13521	3	N	1336	1220	1			286
							57	5	1470	9							
*07	16938	X	16938	-0-	-0-	-0-	1517	1	12923	3	N	1459	1269	1			476
							893	5	1605	9							
08	15835	X	15835	-0-	-0-	-0-	1493	1	12367	3	N	1389	1596	1			269
							447	5	1528	9							
*09	17821	X	17821	-0-	-0-	-0-	1354	1	15121	3	N	1224	1224	1			269
							1346	9									

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		9102	-0-	9102	9102	268	1	6168	3	N	2224	1567	0	736	1	92
							220	5	2446	9							
09	14B2 EXT		22279	-0-	22279	31381	363	1	14591	3	N	6659	6176	0	185	1	390
							7325	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
*03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									
04	2160	N	434	-0-	-1726	-0-	379	1	55	9	N	50	159	1			125
*05	3100	N	4831	-0-	1731	1731	386	1	3271	3	N	924	728	1			321
							158	5	1016	9							
*06	3000	N	6463	-0-	3463	5194	367	1	4476	3	N	1455	1571	1			205
							19	5	1601	9							
*07	3100	N	6315	-0-	3215	8409	351	1	4045	3	N	1490	1295	1			400
							280	5	1639	9							
08	13389	X	4980	-0-	-8409	-0-	380	1	3011	3	N	1345	1409	1			336
							109	5	1480	9							
*09	2962	X	2962	-0-	-0-	-0-	334	1	1639	3	N	899	1040	1			195
							989	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

04	210	X	-0-	-0-	-210	-0-					N	-0-					124
05	0	X	-0-	-0-	-0-	-0-					N	-0-					124
06	0	X	-0-	-0-	-0-	-0-					N	-0-					124
07	0	X	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4926	X	4926	-0-	-0-	-0-	218	1	4056	3	N	593	898	1			152
							652	9									
05	4179	X	4179	-0-	-0-	-0-	266	1	3334	3	N	526	357	1			321
							579	9									
06	4056	X	4056	-0-	-0-	-0-	291	1	3213	3	N	502	361	1			462
							552	9									
07	5084	X	3945	-0-	-1139	-0-	286	1	3215	3	N	404	530	1			336
							444	9									
08	5084	X	3939	-0-	-1145	-0-	286	1	3144	3	N	463	535	1			264
							509	9									
09	4920	X	3688	-0-	-1232	-0-	325	1	2887	3	N	433	357	1			340
							476	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10544	X	10544	-0-	-0-	-0-	15	1	8810	3	N	1563	1565	0			108
							1719	9									
11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0			109
							1551	9									
12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
01	4662	X	4662	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							48	5	827	9							
*02	8129	X	8129	-0-	-0-	-0-	123	1	6328	3	N	1285	1050	0			344
							264	5	1414	9							
*03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									
*04	7144	X	7144	-0-	-0-	-0-	171	1	5589	3	N	1144	1146	0			111
							126	5	1258	9							
*05	7019	X	7019	-0-	-0-	-0-	127	1	5395	3	N	1125	1126	0			110
							259	5	1238	9							
*06	6461	X	6461	-0-	-0-	-0-	100	1	5269	3	N	973	730	0	177	1	176
							22	5	1070	9							
*07	7078	X	7078	-0-	-0-	-0-	115	1	5409	3	N	1075	1075	0			176
							371	5	1183	9							
08	6711	X	6711	-0-	-0-	-0-	176	1	5245	3	N	1002	1004	0			174
							188	5	1102	9							
*09	5190	X	5190	-0-	-0-	-0-	279	1	4043	3	N	789	421	0	358	1	184
							868	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2000	X	2000	-0-	-0-	-0-	1451	3	549	9	N	499	496	1			255
05	2573	X	1991	-0-	-582	-0-	1515	3	476	9	N	433	355	1			333
06	2490	X	1783	-0-	-707	-0-	27	1	1304	3	N	411	532	1			212
							452	9									
07	2573	X	1433	-0-	-1140	-0-	41	1	995	3	N	361					573
							397	9									
08	1984	N	1487	-0-	-497	-0-	8	1	1083	3	N	360	734	1			199
							396	9									
09	1770	N	956	-0-	-814	-0-	16	1	602	3	N	307	177	1			329
							338	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4673	X	4673	-0-	-0-	-0-	4034	3	639	9	N	581	517	1			279
05	4533	X	4533	-0-	-0-	-0-	3981	3	552	9	N	502	516	1			265
06	4419	X	4419	-0-	-0-	-0-	3878	3	541	9	N	492	362	1			395
07	4836	X	3837	-0-	-999	-0-	3357	3	480	9	N	436	524	1			307
08	4836	X	2824	-0-	-2012	-0-	2496	3	328	9	N	298	316	1			289
*09	6942	X	6942	-0-	-0-	-0-	6504	3	438	9	N	398	354	1			333

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3455	X	3455	-0-	-0-	-0-	351	1	2415	3	N	626	679	1			228
							689	9									
11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1			303
							661	9									
12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
01	3552	X	3552	-0-	-0-	-0-	170	1	2698	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267
04	439	X	439	-0-	-0-	-0-	439	1			N	-0-					267
05	0	X	-0-	-0-	-0-	-0-					N	-0-					267
06	0	X	-0-	-0-	-0-	-0-					N	-0-					267
07	0	X	-0-	-0-	-0-	-0-					N	-0-					267
08	0	X	-0-	-0-	-0-	-0-					N	-0-					267
09	0	X	-0-	-0-	-0-	-0-					N	-0-					267

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	1930	-0-	-950	-0-	166	1	1639	3	N	114	343	1			264
							125	9									
05	2976	X	2807	-0-	-169	-0-	76	1	2532	3	N	181					445
							199	9									
06	3834	X	3834	-0-	-0-	-0-	95	1	3463	3	N	251	358	1			338
							276	9									
07	3720	X	3305	-0-	-415	-0-	129	1	2925	3	N	228					566
							251	9									
08	3720	X	2780	-0-	-940	-0-	167	1	2418	3	N	177	375	1			368
							195	9									
09	3630	X	1771	-0-	-1859	-0-	201	1	1454	3	N	105	167	1			306
							116	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
*03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									
*04	900	X	553	-0-	-347	-0-	91	1	352	3	N	93	185	1			184
							8	5	102	9							
*05	744	X	456	-0-	-288	-0-	119	1	235	3	N	83	168	1			99
							11	5	91	9							
*06	1446	X	1446	-0-	-0-	-0-	67	1	1123	3	N	228					327
							5	5	251	9							
*07	2063	X	2063	-0-	-0-	-0-	233	1	1413	3	N	291	198	0	178	1	242
							97	5	320	9							
08	1834	N	1834	-0-	-0-	-0-	148	1	1256	3	N	351	355	0			238
							44	5	386	9							
*09	2835	N	2835	-0-	-0-	-0-	128	1	2145	3	N	511	514	0			235
							562	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4836	X	4624	-0-	-212	-0-	3994	3	630	9	N	573	553	1			109
11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5186	X	5186	-0-	-0-	-0-	18	1	4193	3	N	725	184	1			794
							177	5	798	9							
*03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									
*04	7507	X	7507	-0-	-0-	-0-	25	1	5939	3	N	1280	1222	1			272
							135	5	1408	9							
*05	7002	X	7002	-0-	-0-	-0-	5458	3	264	5	N	1164	1239	1			197
							1280	9									
*06	6046	X	6046	-0-	-0-	-0-	4928	3	21	5	N	997	883	1			311
							1097	9									
*07	5661	X	5661	-0-	-0-	-0-	4356	3	301	5	N	913	885	1			339
							1004	9									
08	5330	X	5330	-0-	-0-	-0-	4266	3	154	5	N	827	896	1			270
							910	9									
*09	4745	X	4745	-0-	-0-	-0-	3942	3	803	9	N	730	708	1			292

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2161	-0-	-239	-0-	289	1	1408	3	N	422	359	1			301
							464	9									
05	2480	X	1823	-0-	-657	-0-	220	1	1142	3	N	419	515	1			205
							461	9									
06	2400	X	1375	-0-	-1025	-0-	220	1	684	3	N	428	537	1			96
							471	9									
07	2356	X	1466	-0-	-890	-0-	179	1	814	3	N	430	356	1			170
							473	9									
08	2294	X	1567	-0-	-727	-0-	9	1	1082	3	N	433	350	1			253
							476	9									
09	2160	X	988	-0-	-1172	-0-	1	1	563	3	N	385	475	1			163
							424	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4352	-0-	-508	-0-	17	1	3586	3	N	681	532	1			496
							749	9									
05	4526	X	4437	-0-	-89	-0-	385	1	3382	3	N	609	846	1			259
							670	9									
06	4380	X	4275	-0-	-105	-0-	359	1	3186	3	N	664	677	1			246
							730	9									
07	4495	X	4291	-0-	-204	-0-	256	1	3343	3	N	629	535	1			340
							692	9									
08	4495	X	4256	-0-	-239	-0-	194	1	3396	3	N	605	671	1			274
							666	9									
09	4350	X	3830	-0-	-520	-0-	213	1	3022	3	N	541	526	1			289
							595	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					167
05	31	N	-0-	-0-	-31	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

04	7800	X	164	-0-	-7636	-0-	40	3	124	9	N	113					327
05	8060	X	95	-0-	-7965	-0-	95	3			N	-0-					327
06	6990	X	204	-0-	-6786	-0-	204	3			N	-0-					327
07	992	X	71	-0-	-921	-0-	71	3			N	-0-					327
08	186	X	-0-	-0-	-186	-0-					N	-0-					327
09	210	X	-0-	-0-	-210	-0-					N	-0-					327

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

04	4710	X	4282	-0-	-428	-0-	13	1	4179	3	N	82					130
							90	9									
05	4867	X	1312	-0-	-3555	-0-	1282	3	30	9	N	27					157
06	5384	X	5384	-0-	-0-	-0-	3	1	5296	3	N	77	177	1			57
							85	9									
07	4867	X	1496	-0-	-3371	-0-	1	1	1466	3	N	26					83
							29	9									
08	4867	X	-0-	-0-	-4867	-0-					N	-0-					83
*09	6373	X	6373	-0-	-0-	-0-	6106	3	267	9	N	243					326

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

04	2910	X	153	-0-	-2757	-0-	153	1			N	-0-					230
05	2604	X	875	-0-	-1729	-0-	318	1	556	3	N	1	184	1			47
							1	9									
06	2417	X	2417	-0-	-0-	-0-	91	1	2282	3	N	40					87
							44	9									
07	8545	X	8545	-0-	-0-	-0-	1	1	8425	3	N	108					195
							119	9									
08	8266	X	8266	-0-	-0-	-0-	8266	3			N	-0-					195
*09	7171	X	7171	-0-	-0-	-0-	7092	3	79	9	N	72					267

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2120	N	2120	-0-	-0-	-0-	8	1	335	3	Y	1615	1615	0	229
							1777	9							
05	1931	N	1931	-0-	-0-	-0-	8	1	306	3	Y	1470	1471	0	228
							1617	9							
06	1761	N	1761	-0-	-0-	-0-	7	1	278	3	Y	1342	1344	0	226
							1476	9							
07	1756	N	1756	-0-	-0-	-0-	7	1	299	3	Y	1318	1318	0	226
							1450	9							
08	1673	N	1673	-0-	-0-	-0-	7	1	273	3	Y	1266	1268	0	224
							1393	9							
09	1020	N	249	-0-	-771	-0-	3	1	97	3	Y	135	137	0	222
							149	9							

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

04	5010	X	4566	-0-	-444	-0-	299	1	3733	3	N	485	343	1	365
							534	9							
05	5177	X	4504	-0-	-673	-0-	284	1	3678	3	N	493	708	1	150
							542	9							
06	4890	X	4368	-0-	-522	-0-	216	1	3623	3	N	481	359	1	272
							529	9							
07	5053	X	4419	-0-	-634	-0-	223	1	3688	3	N	462	530	1	204
							508	9							
08	5053	X	4405	-0-	-648	-0-	227	1	3669	3	N	463	526	1	141
							509	9							
09	4560	X	4076	-0-	-484	-0-	220	1	3365	3	N	446	345	1	242
							491	9							

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

04	4800	X	4631	-0-	-169	-0-	276	1	4049	3	N	278	169	1	230
							306	9							
05	4960	X	2289	-0-	-2671	-0-	287	1	1851	3	N	137	159	1	208
							151	9							
06	8916	X	8916	-0-	-0-	-0-	284	1	8125	3	N	461	529	1	140
							507	9							
07	6882	X	6882	-0-	-0-	-0-	290	1	6162	3	N	391			531
							430	9							
08	5146	X	5146	-0-	-0-	-0-	211	1	4637	3	N	271	550	1	252
							298	9							
09	4800	X	2944	-0-	-1856	-0-	283	1	2490	3	N	155	159	1	248
							171	9							

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

04	0	N	-0-	-0-	-0-	-0-					N	-0-			100
05	0	N	-0-	-0-	-0-	-0-					N	-0-			100
06	1	N	1	-0-	-0-	-0-	1	1			N	-0-			100
07	0	N	-0-	-0-	-0-	-0-					N	-0-			100
08	0	N	-0-	-0-	-0-	-0-					N	-0-			100
09	1	N	-0-	-0-	-1	-0-					N	-0-			100

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	243	-0-	-4287	-0-	243	1			N	-0-					202
05	4619	X	195	-0-	-4424	-0-	195	1			N	-0-					202
06	4440	X	3224	-0-	-1216	-0-	263	1	2858	3	N	94	183	1			113
							103	9									
07	5705	X	5705	-0-	-0-	-0-	480	1	5056	3	N	154					267
							169	9									
08	4865	X	4865	-0-	-0-	-0-	466	1	4263	3	N	124	177	1			214
							136	9									
*09	4627	X	4627	-0-	-0-	-0-	438	1	4071	3	N	107	158	1			163
							118	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7041	X	7041	-0-	-0-	-0-	61	1	6354	3	N	569	358	1			325
							626	9									
05	7035	X	7035	-0-	-0-	-0-	6338	3	697	9	N	634	715	1			244
06	4829	X	4829	-0-	-0-	-0-	4411	3	418	9	N	380	356	1			268
07	7161	X	6573	-0-	-588	-0-	5972	3	601	9	N	546	702	1			112
08	7161	X	6027	-0-	-1134	-0-	5403	3	624	9	N	567	532	1			147
09	6930	X	5376	-0-	-1554	-0-	4794	3	582	9	N	529	499	1			177

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	4403	-0-	-67	-0-	673	1	3379	3	N	319	337	1			358
							351	9									
05	4371	X	4028	-0-	-343	-0-	257	1	3427	3	N	313	178	1			493
							344	9									
06	5040	X	3930	-0-	-1110	-0-	232	1	3063	3	N	577	358	1			712
							635	9									
07	5208	X	3745	-0-	-1463	-0-	249	1	3206	3	N	264					976
							290	9									
08	5208	X	4135	-0-	-1073	-0-	224	1	3580	3	N	301	1047	1			230
							331	9									
*09	4459	X	4459	-0-	-0-	-0-	217	1	3922	3	N	291	176	1			345
							320	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3912	-0-	-498	-0-	19	1	3311	3	N	529	528	1			371
							582	9									
05	4557	X	3262	-0-	-1295	-0-	2747	3	515	9	N	468	510	1			329
06	4410	X	2746	-0-	-1664	-0-	1	1	2416	3	N	299	176	1			452
							329	9									
07	4666	X	4666	-0-	-0-	-0-	1	1	3911	3	N	685	850	1			287
							754	9									
08	4557	X	4151	-0-	-406	-0-	2	1	3508	3	N	583	546	1			324
							641	9									
09	3900	X	3739	-0-	-161	-0-	18	1	3135	3	N	533	178	1			679
							586	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	132	N	132	-0-	-0-	-0-	42	1	57	3	N	30					221
							33	9									
*09	120	N	120	-0-	-0-	-0-	22	1	98	9	N	89	173	1			137

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8271	X	8271	-0-	-0-	-0-	202	1	7398	3	N	610	611	0			120
							671	9									
11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0			120
							642	9									
12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
01	6994	X	6994	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							74	5	807	9							
*02	5516	X	3565	-0-	-1951	-0-	229	1	2749	3	N	429	430	0			239
							115	5	472	9							
*03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0			538
							362	9									
*04	29344	X	29344	-0-	-0-	-0-	292	1	24470	3	N	3665	3692	0	180	1	331
							550	5	4032	9							
*05	6778	X	6778	-0-	-0-	-0-	187	1	4904	3	N	1322	1321	0	188	1	144
							233	5	1454	9							
*06	204	X	204	-0-	-0-	-0-	178	1	26	3	N	-0-					144
*07	42	X	42	-0-	-0-	-0-	33	1	8	3	N	-0-					144
							1	5									
08	77	X	77	-0-	-0-	-0-	74	3	3	5	N	-0-					144
*09	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-					144

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1540	X	806	-0-	-734	-0-	15	1	528	3	N	220	220	0			201
							21	5	242	9							
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					201
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					201
05	2294	X	-0-	-0-	-2294	-0-					N	-0-					201
06	2220	X	-0-	-0-	-2220	-0-					N	-0-					201
07	899	X	-0-	-0-	-899	-0-					N	-0-					201
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	4689	-0-	-651	-0-	75	1	4505	3	N	99	158	1			180
							109	9									
05	5518	X	4876	-0-	-642	-0-	4765	3	111	9	N	101					281
06	5340	X	4687	-0-	-653	-0-	6	1	4582	3	N	90	157	1			214
							99	9									
07	5146	X	4801	-0-	-345	-0-	18	1	4669	3	N	104					318
							114	9									
08	5146	X	4488	-0-	-658	-0-	4379	3	109	9	N	99	182	1			235
09	4710	X	4228	-0-	-482	-0-	120	1	4011	3	N	88					323
							97	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4786	-0-	-494	-0-	536	1	3630	3	N	564	540	1			267
							620	9									
05	5456	X	4887	-0-	-569	-0-	455	1	3799	3	N	575	511	1			331
							633	9									
06	4847	X	4847	-0-	-0-	-0-	549	1	3735	3	N	512	523	1			320
							563	9									
07	4960	X	4741	-0-	-219	-0-	743	1	3420	3	N	525	503	1			342
							578	9									
08	4960	X	4067	-0-	-893	-0-	607	1	2939	3	N	474	537	1			279
							521	9									
09	4860	X	3733	-0-	-1127	-0-	603	1	2684	3	N	405	356	1			328
							446	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

04	1650	X	1445	-0-	-205	-0-	516	1	612	3	N	288	344	1			190
							317	9									
05	1705	X	1393	-0-	-312	-0-	1001	1	94	3	N	271	353	1			108
							298	9									
06	1500	X	1370	-0-	-130	-0-	587	1	488	3	N	268	172	1			204
							295	9									
07	1488	X	1353	-0-	-135	-0-	546	1	552	3	N	232	177	1			259
							255	9									
08	1395	N	1192	-0-	-203	-0-	557	1	351	3	N	258	337	1			180
							284	9									
09	1380	N	1136	-0-	-244	-0-	592	1	273	3	N	246	349	1			77
							271	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

04	3270	X	2956	-0-	-314	-0-	2631	3	325	9	N	295	360	1			109
05	3379	X	2057	-0-	-1322	-0-	1836	3	221	9	N	201	178	1			132
06	4213	X	4213	-0-	-0-	-0-	3762	3	451	9	N	410	345	1			197
07	3224	X	2980	-0-	-244	-0-	2686	3	294	9	N	267	177	1			287
08	3956	X	3956	-0-	-0-	-0-	3568	3	388	9	N	353	517	1			123
09	4200	X	3978	-0-	-222	-0-	3614	3	364	9	N	331	328	1			126

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

04	1815	N	1815	-0-	-0-	-0-	260	1	1287	3	N	244	159	1			290
							268	9									
05	2336	N	2336	-0-	-0-	-0-	376	1	1682	3	N	253	341	1			202
							278	9									
06	2280	N	2266	-0-	-14	-0-	379	1	1630	3	N	234	177	1			259
							257	9									
07	2413	N	2413	-0-	-0-	-0-	325	1	1818	3	N	245					504
							270	9									
08	2479	N	2479	-0-	-0-	-0-	325	1	1876	3	N	253	348	1			409
							278	9									
09	2280	N	2073	-0-	-207	-0-	292	1	1524	3	N	234	185	1			458
							257	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11370	X	8286	-0-	-3084	-0-	334	1	7461	3	N	446	543	1			153
							491	9									
05	11749	X	1643	-0-	-10106	-0-	142	1	1439	3	N	56					209
							62	9									
06	11370	X	3382	-0-	-7988	-0-	259	1	3013	3	N	100	167	1			142
							110	9									
07	9982	X	4198	-0-	-5784	-0-	263	1	3768	3	N	152					294
							167	9									
08	9982	X	3122	-0-	-6860	-0-	272	1	2754	3	N	87	178	1			203
							96	9									
09	8280	X	8118	-0-	-162	-0-	275	1	7401	3	N	402	315	1			290
							442	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	2031	-0-	-2409	-0-	1	1	1872	3	N	144					222
							158	9									
05	4588	X	1046	-0-	-3542	-0-	1020	3	26	9	N	24	159	1			87
06	4743	X	4743	-0-	-0-	-0-	4439	3	304	9	N	276	168	1			195
07	3930	X	3930	-0-	-0-	-0-	3718	3	212	9	N	193					388
08	3766	X	3766	-0-	-0-	-0-	3556	3	210	9	N	191	367	1			212
09	4740	X	3390	-0-	-1350	-0-	3243	3	147	9	N	134	165	1			181

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6360	X	3050	-0-	-3310	-0-	442	1	2448	3	N	145	179	1			212
							160	9									
05	6572	X	5271	-0-	-1301	-0-	412	1	4690	3	N	154	160	1			206
							169	9									
06	5189	X	5189	-0-	-0-	-0-	390	1	4636	3	N	148	158	1			196
							163	9									
07	3299	X	3299	-0-	-0-	-0-	369	1	2803	3	N	115					311
							127	9									
08	5270	X	1479	-0-	-3791	-0-	319	1	998	3	N	147	191	1			267
							162	9									
09	5190	X	1208	-0-	-3982	-0-	214	1	859	3	N	123	167	1			223
							135	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4256	X	3927	-0-	-329	-0-	178	1	3071	3	N	498	529	1			111
							130	5	548	9							
*03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									
*04	4560	X	3441	-0-	-1119	-0-	262	1	2522	3	N	545	676	1			212
							57	5	600	9							
*05	4712	X	3850	-0-	-862	-0-	301	1	2806	3	N	552	526	1			238
							136	5	607	9							
*06	4410	X	3634	-0-	-776	-0-	331	1	2751	3	N	491	530	1			199
							12	5	540	9							
*07	4490	X	4490	-0-	-0-	-0-	328	1	3266	3	N	609	542	1			266
							226	5	670	9							
08	4216	X	3183	-0-	-1033	-0-	227	1	2368	3	N	456	537	1			185
							86	5	502	9							
09	3720	X	1781	-0-	-1939	-0-	277	1	1200	3	N	276	313	1			148
							304	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
*03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									
*04	3060	X	2339	-0-	-721	-0-	402	1	1435	3	N	426	671	1			130
							33	5	469	9							
*05	3162	X	2423	-0-	-739	-0-	473	1	1450	3	N	391	346	1			175
							70	5	430	9							
*06	3060	X	1910	-0-	-1150	-0-	470	1	1080	3	N	323	336	1			162
							5	5	355	9							
*07	2761	X	2761	-0-	-0-	-0-	474	1	1593	3	N	531					693
							110	5	584	9							
08	2418	X	2091	-0-	-327	-0-	254	1	1559	3	N	202	721	1			174
							56	5	222	9							
09	2340	X	1932	-0-	-408	-0-	314	1	1244	3	N	340	319	1			195
							374	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

04	699	N	699	-0-	-0-	-0-	525	3	174	9	N	158	158	0			76
05	899	N	682	-0-	-217	-0-	493	3	189	9	N	172	172	0			76
06	1110	N	655	-0-	-455	-0-	21	1	477	3	N	143					219
							157	9									
07	713	N	644	-0-	-69	-0-	481	3	163	9	N	148					367
08	682	N	475	-0-	-207	-0-	312	3	163	9	N	148	360	1			155
09	660	N	390	-0-	-270	-0-	233	3	157	9	N	143	173	1			125

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
*03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									
*04	3651	X	3651	-0-	-0-	-0-	5	1	2822	3	N	692	695	0	180	1	141
							63	5	761	9							
*05	3147	X	3147	-0-	-0-	-0-	37	1	2275	3	N	661	657	0			145
							108	5	727	9							
*06	3780	X	2832	-0-	-948	-0-	5	1	2170	3	N	589	590	0			144
							9	5	648	9							
*07	3906	X	3426	-0-	-480	-0-	4	1	2460	3	N	723	725	0			142
							167	5	795	9							
08	3906	X	3200	-0-	-706	-0-	2	1	2362	3	N	684	685	0			141
							84	5	752	9							
09	3660	X	3339	-0-	-321	-0-	10	1	2630	3	N	635	637	0			139
							699	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8211	X	8211	-0-	-0-	-0-	11	1	7320	3	N	800	800	0			81
							880	9									
05	7347	X	7240	-0-	-107	-0-	7	1	6257	3	N	887	886	0			82
							976	9									
06	7110	X	6908	-0-	-202	-0-	4	1	6055	3	N	772	407	0	362	1	85
							849	9									
07	8494	X	7204	-0-	-1290	-0-	6281	3	923	9	N	839	842	0			82
08	8494	X	6844	-0-	-1650	-0-	1	1	6043	3	N	727	729	0			80
							800	9									
09	8220	X	7009	-0-	-1211	-0-	6178	3	831	9	N	755	433	0	178	1	224

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	X	551	-0-	-0-	-0-	450	3	101	9	N	92	162	1			99
05	707	X	707	-0-	-0-	-0-	605	3	102	9	N	93					192
06	693	X	693	-0-	-0-	-0-	609	3	84	9	N	76	170	1			98
07	660	X	660	-0-	-0-	-0-	15	1	556	3	N	81					179
							89	9									
08	633	X	633	-0-	-0-	-0-	552	3	81	9	N	74	164	1			89
*09	777	X	777	-0-	-0-	-0-	679	3	98	9	N	89					178

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18990	X	11131	-0-	-7859	-0-	352	1	10281	3	N	453	357	1			229
							498	9									
05	19623	X	8507	-0-	-11116	-0-	306	1	7881	3	N	291	352	1			168
							320	9									
06	13050	X	-0-	-0-	-13050	-0-					N	-0-					168
07	20042	X	20042	-0-	-0-	-0-	238	1	19030	3	N	704	532	1			340
							774	9									
08	21107	X	21107	-0-	-0-	-0-	307	1	20112	3	N	625	711	1			254
							688	9									
*09	16465	X	16465	-0-	-0-	-0-	278	1	15612	3	N	523	620	1			157
							575	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4253	X	4253	-0-	-0-	-0-	3628	3	625	9	N	568	513	1			225
05	4363	X	4363	-0-	-0-	-0-	4	1	3769	3	N	536	525	1			236
							590	9									
06	4650	X	3870	-0-	-780	-0-	3342	3	528	9	N	480	529	1			187
07	4805	X	3830	-0-	-975	-0-	3321	3	509	9	N	463	355	1			295
08	4805	X	4078	-0-	-727	-0-	3514	3	564	9	N	513	667	1			141
09	4260	X	3596	-0-	-664	-0-	3069	3	527	9	N	479	366	1			254

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6852	-0-	-258	-0-	216	1	5934	3	N	638	715	1			174
							702	9									
05	7347	X	6903	-0-	-444	-0-	865	1	5327	3	N	646	535	1			285
							711	9									
06	7350	X	6615	-0-	-735	-0-	798	1	5153	3	N	604	720	1			169
							664	9									
07	7595	X	6580	-0-	-1015	-0-	774	1	5144	3	N	602	534	1			237
							662	9									
08	7595	X	2939	-0-	-4656	-0-	619	1	2037	3	N	257	359	1			135
							283	9									
09	6840	X	5579	-0-	-1261	-0-	359	1	4814	3	N	369	333	1			171
							406	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22971	X	22971	-0-	-0-	-0-	175	1	17025	3	N	4602	3968	0	757	1	252
							709	5	5062	9							
*03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									
*04	12357	X	12357	-0-	-0-	-0-	111	1	9368	3	N	2425	2428	0			245
							210	5	2668	9							
*05	6231	X	6231	-0-	-0-	-0-	163	1	4367	3	N	1356	1358	0			243
							209	5	1492	9							
*06	4281	X	4281	-0-	-0-	-0-	239	1	2973	3	N	961	963	0			241
							12	5	1057	9							
*07	3023	X	3023	-0-	-0-	-0-	140	1	2012	3	N	667	669	0			239
							137	5	734	9							
08	2179	X	2179	-0-	-0-	-0-	37	1	1520	3	N	516	518	0			237
							54	5	568	9							
*09	1052	X	1052	-0-	-0-	-0-	52	1	707	3	N	266	268	0			235
							293	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					47
11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0			65
12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0			65
01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0			65
							74	9									
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0			80
							11	5	37	9							
*03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13					93
*04	1830	X	39	-0-	-1791	-0-	38	3	1	5	N	-0-					93
*05	902	X	902	-0-	-0-	-0-	841	3	41	5	N	18					111
							20	9									
06	0	X	-0-	-0-	-0-	-0-					N	1					112
07	0	X	-0-	-0-	-0-	-0-					N	8					120
08	0	X	-0-	-0-	-0-	-0-					N	4					124
09	0	X	-0-	-0-	-0-	-0-					N	18					142

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33196	X	33196	-0-	-0-	-0-	606	1	25689	3	N	6274	6274	1			426
							6901	9									
11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1			426
							6144	9									
12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1			416
							5291	9									
01	22134	X	22134	-0-	-0-	-0-	553	1	16796	3	N	4155	4293	1			278
							214	5	4571	9							
*02	18111	X	18111	-0-	-0-	-0-	477	1	13244	3	N	3483	3515	1			246
							559	5	3831	9							
*03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1			283
							4668	9									
*04	18406	X	18406	-0-	-0-	-0-	369	1	13841	3	N	3528	3637	1			174
							315	5	3881	9							
*05	18413	X	18413	-0-	-0-	-0-	294	1	13506	3	N	3599	3487	1			286
							654	5	3959	9							
*06	16835	X	16835	-0-	-0-	-0-	218	1	12964	3	N	3271	3317	1			240
							55	5	3598	9							
*07	17137	X	17137	-0-	-0-	-0-	110	1	12560	3	N	3272	2958	1			554
							868	5	3599	9							
08	15705	X	15705	-0-	-0-	-0-	105	1	11858	3	N	3013	3268	1			299
							428	5	3314	9							
*09	13162	X	13162	-0-	-0-	-0-	144	1	10253	3	N	2514	2229	1			584
							2765	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7260	X	3293	-0-	-3967	-0-	205	1	2908	3	N	164	179	1			365
							180	9									
05	5425	X	5136	-0-	-289	-0-	205	1	4675	3	N	233	169	1			429
							256	9									
06	6420	X	3746	-0-	-2674	-0-	196	1	3352	3	N	180	173	1			436
							198	9									
07	6634	X	3523	-0-	-3111	-0-	216	1	3118	3	N	172					608
							189	9									
08	6634	X	3319	-0-	-3315	-0-	202	1	2939	3	N	162	346	1			424
							178	9									
09	4980	X	2628	-0-	-2352	-0-	225	1	2275	3	N	116	173	1			367
							128	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2369	X	2369	-0-	-0-	-0-	2325	3	44	9	N	40	182	1			121
05	3394	X	3394	-0-	-0-	-0-	4	1	3329	3	N	55					176
							61	9									
06	3541	X	3541	-0-	-0-	-0-	50	1	3411	3	N	73	184	1			65
							80	9									
07	3683	X	3683	-0-	-0-	-0-	211	1	3371	3	N	92					157
							101	9									
08	3379	X	1443	-0-	-1936	-0-	162	1	1211	3	N	64					221
							70	9									
*09	4350	X	4350	-0-	-0-	-0-	43	1	4190	3	N	106	171	1			156
							117	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	3301	-0-	-1589	-0-	146	1	2609	3	N	496	536	1			223
							546	9									
05	3193	X	3128	-0-	-65	-0-	176	1	2440	3	N	465	489	1			199
							512	9									
06	2310	X	2193	-0-	-117	-0-	190	1	1753	3	N	227	188	1			238
							250	9									
07	5868	X	5868	-0-	-0-	-0-	266	1	4121	3	N	1346	347	1			1237
							1481	9									
08	3410	X	2672	-0-	-738	-0-	245	1	1797	3	N	573	1422	1			388
							630	9									
09	3300	X	102	-0-	-3198	-0-	101	1	1	9	N	1					389

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4571	-0-	-109	-0-	72	1	3979	3	N	473	517	1			692
							520	9									
05	4836	X	4646	-0-	-190	-0-	56	1	4097	3	N	448	349	1			791
							493	9									
06	5760	X	4085	-0-	-1675	-0-	112	1	3681	3	N	265	690	1			366
							292	9									
07	5952	X	4428	-0-	-1524	-0-	158	1	3753	3	N	470					836
							517	9									
08	5952	X	4257	-0-	-1695	-0-	202	1	3594	3	N	419	885	1			370
							461	9									
09	4560	X	3963	-0-	-597	-0-	230	1	3278	3	N	414	315	1			469
							455	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6597	X	6597	-0-	-0-	-0-	175	1	4777	3	N	1314	880	0	159	1	499
							200	5	1445	9							
*03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									
*04	6309	X	6309	-0-	-0-	-0-	313	1	4655	3	N	1124	1126	0			179
							105	5	1236	9							
*05	6093	X	6093	-0-	-0-	-0-	303	1	4367	3	N	1104	1103	0			180
							209	5	1214	9							
*06	5859	X	5859	-0-	-0-	-0-	238	1	4489	3	N	1012	1013	0			179
							19	5	1113	9							
*07	5962	X	5962	-0-	-0-	-0-	203	1	4377	3	N	984	985	0			178
							300	5	1082	9							
08	5719	X	5719	-0-	-0-	-0-	261	1	4264	3	N	946	947	0			177
							153	5	1041	9							
*09	5348	X	5348	-0-	-0-	-0-	330	1	4055	3	N	875	878	0			174
							963	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

04	6360	X	6002	-0-	-358	-0-	120	1	5174	3	N	644	354	1			623
							708	9									
05	6417	X	6101	-0-	-316	-0-	21	1	5363	3	N	652	1051	1			224
							717	9									
06	6000	X	5085	-0-	-915	-0-	77	1	4462	3	N	496	357	1			363
							546	9									
07	6200	X	5118	-0-	-1082	-0-	100	1	4399	3	N	563	700	1			226
							619	9									
08	6200	X	5284	-0-	-916	-0-	131	1	4501	3	N	593	503	1			316
							652	9									
09	6000	X	5129	-0-	-871	-0-	141	1	4434	3	N	504	511	1			309
							554	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

04	7440	X	6461	-0-	-979	-0-	352	1	5413	3	N	633	540	1			172
							696	9									
05	6665	X	3618	-0-	-3047	-0-	251	1	2969	3	N	362	9	0	362	1	163
							398	9									
06	7800	X	-0-	-0-	-7800	-0-					N	-0-					163
07	8060	X	-0-	-0-	-8060	-0-					N	-0-					163
08	8060	X	-0-	-0-	-8060	-0-					N	9					172
*09	20163	X	20163	-0-	-0-	-0-	195	1	6704	3	N	12058	12069	0			161
							13264	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

04	14220	X	2184	-0-	-12036	-0-	239	1	1755	3	N	173	165	1			313
							190	9									
05	12803	X	1525	-0-	-11278	-0-	67	1	1327	3	N	119	170	1			262
							131	9									
06	6720	X	1247	-0-	-5473	-0-	2	1	1188	3	N	52					314
							57	9									
07	6758	X	1811	-0-	-4947	-0-	1633	3	178	9	N	162	178	1			298
08	6758	X	5135	-0-	-1623	-0-	4	1	4817	3	N	285	352	1			231
							314	9									
*09	3616	X	3616	-0-	-0-	-0-	18	1	3390	3	N	189	159	1			261
							208	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5370	X	3624	-0-	-1746	-0-	324	1	2857	3	N	403	495	1			146
							443	9									
05	4805	X	1447	-0-	-3358	-0-	165	1	1081	3	N	183	159	1			170
							201	9									
06	4740	X	-0-	-0-	-4740	-0-					N	-0-					170
07	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
08	4898	X	-0-	-0-	-4898	-0-					N	-0-					170
09	3630	X	-0-	-0-	-3630	-0-					N	-0-					170

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8538	X	8538	-0-	-0-	-0-	468	1	7178	3	N	811	360	1			642
							892	9									
05	8277	X	7104	-0-	-1173	-0-	598	1	5950	3	N	505	867	1			280
							556	9									
06	8010	X	7157	-0-	-853	-0-	406	1	6050	3	N	637	709	1			208
							701	9									
07	8835	X	7613	-0-	-1222	-0-	393	1	6453	3	N	697	709	1			196
							767	9									
08	8835	X	7347	-0-	-1488	-0-	353	1	6273	3	N	655	696	1			155
							721	9									
*09	9794	X	9794	-0-	-0-	-0-	421	1	8674	3	N	635	676	1			114
							699	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8462	X	8462	-0-	-0-	-0-	77	1	8122	3	N	239	338	1			84
							263	9									
05	8649	X	8429	-0-	-220	-0-	159	1	8011	3	N	235	174	1			145
							259	9									
06	8880	X	7948	-0-	-932	-0-	223	1	7487	3	N	216	178	1			183
							238	9									
07	9176	X	4653	-0-	-4523	-0-	269	1	4244	3	N	127					310
							140	9									
08	9176	X	1401	-0-	-7775	-0-	259	1	1106	3	N	33					343
							36	9									
09	8460	X	3958	-0-	-4502	-0-	135	1	3710	3	N	103	331	1			115
							113	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4833	X	4833	-0-	-0-	-0-	39	1	4424	3	N	336	348	1			126
							370	9									
05	4979	X	4979	-0-	-0-	-0-	85	1	4538	3	N	324	333	1			117
							356	9									
06	5280	X	4866	-0-	-414	-0-	210	1	4320	3	N	305	332	1			90
							336	9									
07	5456	X	4878	-0-	-578	-0-	261	1	4284	3	N	303	336	1			57
							333	9									
08	5456	X	4739	-0-	-717	-0-	403	1	3999	3	N	306	180	1			183
							337	9									
09	4860	X	4494	-0-	-366	-0-	261	1	3972	3	N	237	336	1			84
							261	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

04	10440	X	8569	-0-	-1871	-0-	673	1	7466	3	N	391	358	1			143
							430	9									
05	10788	X	8737	-0-	-2051	-0-	749	1	7540	3	N	407	353	1			197
							448	9									
06	10200	X	8046	-0-	-2154	-0-	1029	1	6612	3	N	368	336	1			229
							405	9									
07	9455	X	5252	-0-	-4203	-0-	1054	1	3917	3	N	255					484
							281	9									
08	9238	X	-0-	-0-	-9238	-0-					N	-0-					484
09	8580	X	-0-	-0-	-8580	-0-					N	-0-					484

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

04	2310	X	2249	-0-	-61	-0-	2163	3	86	9	N	78					240
05	1980	X	1980	-0-	-0-	-0-	1	1	1915	3	N	58	173	1			125
							64	9									
06	2276	X	2276	-0-	-0-	-0-	2175	3	101	9	N	92					217
07	2789	X	2789	-0-	-0-	-0-	2697	3	92	9	N	84					301
08	2535	X	2535	-0-	-0-	-0-	11	1	2412	3	N	102	334	1			69
							112	9									
*09	12212	X	12212	-0-	-0-	-0-	131	1	10996	3	N	986	510	1			545
							1085	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

04	10470	X	7056	-0-	-3414	-0-	312	1	6507	3	N	215	360	1			292
							237	9									
05	7626	X	5024	-0-	-2602	-0-	67	1	4808	3	N	135					427
							149	9									
06	8370	X	7678	-0-	-692	-0-	53	1	7413	3	N	193	178	1			442
							212	9									
07	8649	X	8226	-0-	-423	-0-	74	1	7952	3	N	182					624
							200	9									
08	8649	X	6672	-0-	-1977	-0-	8	1	6502	3	N	147	354	1			417
							162	9									
09	7680	X	7060	-0-	-620	-0-	17	1	6822	3	N	201	165	1			453
							221	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

04	18060	X	17986	-0-	-74	-0-	17454	3	532	9	N	484	10	0	338	1	234
05	18662	X	17878	-0-	-784	-0-	17291	3	587	9	N	534	537	1			231
06	18060	X	16043	-0-	-2017	-0-	15487	3	556	9	N	505	517	1			219
07	18662	X	10780	-0-	-7882	-0-	10200	3	580	9	N	527	177	1			569
08	18662	X	-0-	-0-	-18662	-0-					N	-0-					569
09	18000	X	-0-	-0-	-18000	-0-					N	-0-					569

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8040	X	6080	-0-	-1960	-0-	4	1	5852	3	N	204	359	1			412
							224	9									
05	8029	X	5998	-0-	-2031	-0-	72	1	5608	3	N	289	348	1			353
							318	9									
06	6810	X	6174	-0-	-636	-0-	6020	3	154	9	N	140	167	1			326
07	6627	X	6627	-0-	-0-	-0-	100	1	6216	3	N	283					609
							311	9									
08	10930	X	10930	-0-	-0-	-0-	5	1	10698	3	N	206	511	1			304
							227	9									
*09	6413	X	6413	-0-	-0-	-0-	1	1	6133	3	N	254	181	1			377
							279	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6278	X	6278	-0-	-0-	-0-	5935	3	343	9	N	312	11	0	180	1	246
05	4216	X	3724	-0-	-492	-0-	3454	3	270	9	N	245	339	1			152
06	4500	X	4047	-0-	-453	-0-	3722	3	325	9	N	295	336	1			111
07	6479	X	2793	-0-	-3686	-0-	2566	3	227	9	N	206					317
08	6479	X	-0-	-0-	-6479	-0-					N	-0-					317
09	6270	X	-0-	-0-	-6270	-0-					N	-0-					317

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	7333	-0-	-797	-0-	149	1	6493	3	N	628	691	1			321
							691	9									
05	8277	X	3813	-0-	-4464	-0-	107	1	3408	3	N	271	357	1			235
							298	9									
06	8160	X	802	-0-	-7358	-0-	158	1	622	3	N	20					255
							22	9									
07	8432	X	6939	-0-	-1493	-0-	207	1	6118	3	N	558					813
							614	9									
08	9473	X	9473	-0-	-0-	-0-	65	1	8598	3	N	736	893	1			656
							810	9									
*09	9169	X	9169	-0-	-0-	-0-	184	1	8230	3	N	686	1045	1			297
							755	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	3338	-0-	-652	-0-	209	1	2753	3	N	342	343	0			63
							376	9									
05	5325	X	5325	-0-	-0-	-0-	234	1	4554	3	N	488	488	0			63
							537	9									
06	5062	X	5062	-0-	-0-	-0-	212	1	4406	3	N	404	405	0			62
							444	9									
07	4669	X	4669	-0-	-0-	-0-	204	1	4156	3	N	281	282	0			61
							309	9									
08	4185	X	1197	-0-	-2988	-0-	73	1	1092	3	N	29	30	0			60
							32	9									
09	4050	X	2084	-0-	-1966	-0-	3	1	2073	3	N	7	8	0			59
							8	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
*03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									
*04	7290	X	5711	-0-	-1579	-0-	197	1	4518	3	N	814	567	0	178	1	96
							101	5	895	9							
*05	7533	X	767	-0-	-6766	-0-	58	1	528	3	N	142	143	0			95
							25	5	156	9							
*06	7290	X	702	-0-	-6588	-0-	3	1	559	3	N	125	127	0			93
							2	5	138	9							
*07	7533	X	447	-0-	-7086	-0-	13	1	307	3	N	96	97	0			92
							21	5	106	9							
08	10496	X	10496	-0-	-0-	-0-	67	1	8272	3	N	1692	1670	0			114
							296	5	1861	9							
*09	9651	X	9651	-0-	-0-	-0-	16	1	7942	3	N	1539	1539	0			114
							1693	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

04	11364	X	11364	-0-	-0-	-0-	58	1	10120	3	N	1078	917	1			367
							1186	9									
05	11118	X	11118	-0-	-0-	-0-	138	1	10079	3	N	819	890	1			296
							901	9									
06	10370	X	10370	-0-	-0-	-0-	240	1	9395	3	N	668	876	1			88
							735	9									
07	11749	X	1372	-0-	-10377	-0-	1263	3	109	9	N	99	160	1			27
08	11749	X	-0-	-0-	-11749	-0-					N	-0-					27
09	11370	X	-0-	-0-	-11370	-0-					N	-0-					27

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

04	7650	X	7317	-0-	-333	-0-	8	1	6978	3	N	301	349	1			68
							331	9									
05	7682	X	7682	-0-	-0-	-0-	28	1	7312	3	N	311	334	1			45
							342	9									
06	8220	X	7050	-0-	-1170	-0-	6723	3	327	9	N	297	158	1			184
07	8494	X	7026	-0-	-1468	-0-	6707	3	319	9	N	290	354	1			120
08	8494	X	7473	-0-	-1021	-0-	7124	3	349	9	N	317	173	1			264
09	7440	X	7043	-0-	-397	-0-	6721	3	322	9	N	293	352	1			205

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

04	4830	X	3409	-0-	-1421	-0-	1	1	3137	3	N	246	350	1			87
							271	9									
05	4991	X	4188	-0-	-803	-0-	24	1	3787	3	N	343	179	1			251
							377	9									
06	4560	X	2656	-0-	-1904	-0-	12	1	2504	3	N	127	177	1			201
							140	9									
07	4650	X	3031	-0-	-1619	-0-	7	1	2804	3	N	200	343	1			58
							220	9									
08	4650	X	2911	-0-	-1739	-0-	2677	3	234	9	N	213	159	1			112
09	4050	X	1957	-0-	-2093	-0-	4	1	1782	3	N	155	158	1			109
							171	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21090	X	18041	-0-	-3049	-0-	1	1	17734	3	N	278	168	1			186
							306	9									
05	21793	X	20981	-0-	-812	-0-	24	1	20669	3	N	262	336	1			112
							288	9									
06	20310	X	19282	-0-	-1028	-0-	19005	3	277	9	N	252	177	1			187
07	19170	X	19170	-0-	-0-	-0-	18899	3	271	9	N	246	342	1			91
08	20987	X	19338	-0-	-1649	-0-	19070	3	268	9	N	244	157	1			178
09	20310	X	18142	-0-	-2168	-0-	2	1	17869	3	N	246	324	1			100
							271	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12120	X	10513	-0-	-1607	-0-	498	1	9617	3	N	362	507	1			38
							398	9									
05	12524	X	4504	-0-	-8020	-0-	549	1	3782	3	N	157	159	1			36
							173	9									
06	12120	X	7282	-0-	-4838	-0-	660	1	6286	3	N	305	161	1			180
							336	9									
07	10850	X	7738	-0-	-3112	-0-	698	1	6677	3	N	330	357	1			153
							363	9									
08	11477	X	11477	-0-	-0-	-0-	693	1	10279	3	N	459	546	1			66
							505	9									
09	10500	X	6954	-0-	-3546	-0-	665	1	5913	3	N	342	329	1			79
							376	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1378	-0-	-212	-0-	298	1	852	3	N	144					360
							70	4	158	9							
05	1597	N	1597	-0-	-0-	-0-	427	1	935	3	N	157	179	1			338
							62	4	173	9							
06	1620	N	1346	-0-	-274	-0-	292	1	839	3	N	116	163	1			291
							87	4	128	9							
07	1548	N	1548	-0-	-0-	-0-	387	1	897	3	N	159					450
							89	4	175	9							
08	1612	N	1449	-0-	-163	-0-	386	1	839	3	N	132	358	1			224
							79	4	145	9							
*09	1350	N	850	-0-	-500	-0-	158	1	578	3	N	51					275
							58	4	56	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1343	-0-	-247	-0-	3	1	1196	3	N	130	178	1			154
							1	4	143	9							
05	1498	N	1498	-0-	-0-	-0-	1263	3	235	9	N	214	162	1			206
06	1470	N	1265	-0-	-205	-0-	3	1	1090	3	N	155	178	1			183
							1	4	171	9							
07	1840	N	1840	-0-	-0-	-0-	5	1	1587	3	N	225					408
							248	9									
08	1717	N	1717	-0-	-0-	-0-	164	1	1381	3	N	156	350	1			214
							172	9									
*09	1265	N	1265	-0-	-0-	-0-	128	1	1050	3	N	79					293
							87	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	X	70	-0-	-0-	-0-	69	1	1	9	N	1					128
05	3037	X	3037	-0-	-0-	-0-	3037	1			N	-0-					128
06	723	X	723	-0-	-0-	-0-	723	1			N	-0-					128
07	1328	X	1328	-0-	-0-	-0-	1328	1			N	-0-					128
08	1697	X	1697	-0-	-0-	-0-	1696	1	1	9	N	1					129
*09	1168	X	1168	-0-	-0-	-0-	1168	1			N	-0-					129

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	5586	-0-	-984	-0-	257	1	5184	3	N	132	158	1			129
							145	9									
05	7657	X	7657	-0-	-0-	-0-	329	1	7198	3	N	118	161	1			86
							130	9									
06	10481	X	10481	-0-	-0-	-0-	560	1	9704	3	N	197	168	1			115
							217	9									
07	9811	X	9811	-0-	-0-	-0-	587	1	9019	3	N	186					301
							205	9									
08	10207	X	10207	-0-	-0-	-0-	627	1	9436	3	N	131	356	1			76
							144	9									
09	10470	X	6972	-0-	-3498	-0-	597	1	6193	3	N	165	159	1			82
							182	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1726	-0-	-314	-0-	1524	3	202	9	N	184	158	1			131
05	2015	X	1953	-0-	-62	-0-	4	1	1734	3	N	195	159	1			167
							215	9									
06	1950	X	1534	-0-	-416	-0-	8	1	1351	3	N	159	179	1			147
							175	9									
07	1984	X	1768	-0-	-216	-0-	1571	3	197	9	N	179					326
08	1953	N	1676	-0-	-277	-0-	1502	3	174	9	N	158	349	1			135
*09	1530	N	1176	-0-	-354	-0-	1036	3	140	9	N	127					262

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10650	X	7156	-0-	-3494	-0-	6629	3	527	9	N	479	479	0			32
05	11005	X	7381	-0-	-3624	-0-	6854	3	527	9	N	479	479	0			32
06	10650	X	7167	-0-	-3483	-0-	4	1	6778	3	N	350	351	0			31
							385	9									
07	8463	X	7535	-0-	-928	-0-	7168	3	367	9	N	334	334	0			31
08	8463	X	7647	-0-	-816	-0-	10	1	7122	3	N	468	469	0			30
							515	9									
09	7170	X	6646	-0-	-524	-0-	22	1	6119	3	N	459	459	0			30
							505	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10200	X	8369	-0-	-1831	-0-	7633	3	736	9	N	669	541	1			213
05	9052	X	8125	-0-	-927	-0-	7347	3	778	9	N	707	711	1			209
06	8760	X	6136	-0-	-2624	-0-	5529	3	607	9	N	552	708	1			53
07	9052	X	6520	-0-	-2532	-0-	5744	3	776	9	N	705	526	1			232
08	8897	X	6781	-0-	-2116	-0-	6005	3	776	9	N	705	845	1			92
09	8370	X	7546	-0-	-824	-0-	6802	3	744	9	N	676	683	1			85

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	X	7633	-0-	-857	-0-	167	1	6948	3	N	471	471	0			28
							518	9									
05	8618	X	6311	-0-	-2307	-0-	94	1	5802	3	N	377	377	0			28
							415	9									
06	8190	X	8102	-0-	-88	-0-	243	1	7317	3	N	493	493	0			28
							542	9									
07	8463	X	1313	-0-	-7150	-0-	247	1	972	3	N	85	86	0			27
							94	9									
08	8463	X	8457	-0-	-6	-0-	129	1	7851	3	N	434	404	0			57
							477	9									
09	8100	X	7084	-0-	-1016	-0-	6619	3	465	9	N	423	426	0			54

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12180	X	-0-	-0-	-12180	-0-					N	-0-					68
05	12183	X	11756	-0-	-427	-0-	11	1	10949	3	N	724	718	1			74
							796	9									
06	11610	X	9682	-0-	-1928	-0-	33	1	8969	3	N	618	546	1			146
							680	9									
07	14924	X	14924	-0-	-0-	-0-	48	1	13814	3	N	965	883	1			228
							1062	9									
08	13109	X	13109	-0-	-0-	-0-	129	1	12081	3	N	817	858	1			187
							899	9									
09	11370	X	10474	-0-	-896	-0-	117	1	9644	3	N	648	680	1			155
							713	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

04	5370	X	4900	-0-	-470	-0-	4463	3	437	9	N	397	328	1			126
05	5549	X	4860	-0-	-689	-0-	4444	3	416	9	N	378	317	1			187
06	6150	X	4648	-0-	-1502	-0-	4241	3	407	9	N	370	514	1			43
07	6355	X	4737	-0-	-1618	-0-	4340	3	397	9	N	361	346	1			58
08	6355	X	4197	-0-	-2158	-0-	3821	3	376	9	N	342	335	1			65
09	4890	X	3878	-0-	-1012	-0-	3517	3	361	9	N	328	337	1			56

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

04	17791	X	17791	-0-	-0-	-0-	243	1	17263	3	N	259	350	1			163
							285	9									
05	15145	X	15145	-0-	-0-	-0-	248	1	14691	3	N	187	180	1			170
							206	9									
06	12395	X	12395	-0-	-0-	-0-	246	1	11991	3	N	144	184	1			130
							158	9									
07	15345	X	12974	-0-	-2371	-0-	582	1	12228	3	N	149					279
							164	9									
08	15345	X	5173	-0-	-10172	-0-	232	1	4882	3	N	54					333
							59	9									
09	14850	X	12191	-0-	-2659	-0-	227	1	11804	3	N	145	358	1			120
							160	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

04	8429	X	8429	-0-	-0-	-0-	505	1	7181	3	N	675	709	1			154
							743	9									
05	8004	X	8004	-0-	-0-	-0-	522	1	6801	3	N	619	691	1			82
							681	9									
06	7440	X	7199	-0-	-241	-0-	487	1	6137	3	N	523	345	1			260
							575	9									
07	8711	X	7753	-0-	-958	-0-	495	1	6662	3	N	542	710	1			92
							596	9									
08	8711	X	6987	-0-	-1724	-0-	450	1	5942	3	N	541	509	1			124
							595	9									
09	8430	X	6743	-0-	-1687	-0-	462	1	5732	3	N	499	522	1			101
							549	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

04	13530	X	9162	-0-	-4368	-0-	8801	3	361	9	N	328	278	0			124
05	13547	X	8032	-0-	-5515	-0-	7746	3	286	9	N	260	261	0			123
06	13110	X	4104	-0-	-9006	-0-	3889	3	215	9	N	195	194	0			124
07	12834	X	4319	-0-	-8515	-0-	4230	3	89	9	N	81	81	0			124
08	12834	X	11469	-0-	-1365	-0-	10798	3	671	9	N	610	441	0	175	1	118
09	9150	X	7116	-0-	-2034	-0-	6838	3	278	9	N	253	255	0			116

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2813	X	2813	-0-	-0-	-0-	345	1	2347	3	N	110	33	0	185	1	60
							121	9									
05	2482	X	2482	-0-	-0-	-0-	305	1	2083	3	N	85	87	0			58
							94	9									
06	2668	X	2668	-0-	-0-	-0-	375	1	2185	3	N	98	100	0			56
							108	9									
07	948	X	948	-0-	-0-	-0-	343	1	551	3	N	49	50	0			55
							54	9									
08	3185	X	3185	-0-	-0-	-0-	316	1	2733	3	N	124	126	0			53
							136	9									
*09	1896	X	1896	-0-	-0-	-0-	503	1	1317	3	N	69	70	0			52
							76	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

04	5730	X	1598	-0-	-4132	-0-	1548	3	50	9	N	45	169	1			24
05	5611	X	866	-0-	-4745	-0-	846	3	20	9	N	18					42
06	5430	X	3877	-0-	-1553	-0-	3694	3	183	9	N	166					208
07	6462	X	6462	-0-	-0-	-0-	6139	3	323	9	N	294	361	1			141
08	5491	X	5491	-0-	-0-	-0-	5236	3	255	9	N	232	316	1			57
09	3870	X	3270	-0-	-600	-0-	3110	3	160	9	N	145	168	1			34

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

04	8610	X	7955	-0-	-655	-0-	7559	3	396	9	N	360	348	1			217
05	9614	X	9614	-0-	-0-	-0-	9167	3	447	9	N	406	353	1			270
06	9240	X	9240	-0-	-0-	-0-	8844	3	396	9	N	360	510	1			120
07	8384	X	8384	-0-	-0-	-0-	8041	3	343	9	N	312					432
08	9610	X	7952	-0-	-1658	-0-	7635	3	317	9	N	288	536	1			184
09	9300	X	7265	-0-	-2035	-0-	6954	3	311	9	N	283	320	1			147

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

04	9060	X	7531	-0-	-1529	-0-	471	1	6486	3	N	522	537	1			27
							574	9									
05	9362	X	6970	-0-	-2392	-0-	509	1	5901	3	N	509	370	1			166
							560	9									
06	9060	X	6856	-0-	-2204	-0-	517	1	5767	3	N	520	507	1			179
							572	9									
07	9362	X	6654	-0-	-2708	-0-	622	1	5483	3	N	499	540	1			138
							549	9									
08	11636	X	11636	-0-	-0-	-0-	843	1	10022	3	N	701	686	1			153
							771	9									
*09	11598	X	11598	-0-	-0-	-0-	1030	1	9928	3	N	582	504	1			231
							640	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

04	8602	X	8602	-0-	-0-	-0-	305	1	7872	3	N	386	120	0	184	1	159
							425	9									
05	7254	X	4871	-0-	-2383	-0-	311	1	4399	3	N	146	13	0			292
							161	9									
06	9360	X	8288	-0-	-1072	-0-	323	1	7547	3	N	380	390	0			282
							418	9									
07	9672	X	8334	-0-	-1338	-0-	509	1	7401	3	N	385	387	0			280
							424	9									
08	9672	X	7494	-0-	-2178	-0-	500	1	6588	3	N	369	359	0	177	1	113
							406	9									
09	8610	X	5576	-0-	-3034	-0-	514	1	4786	3	N	251	255	0			109
							276	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	2115	-0-	-4455	-0-	203	1	1818	3	N	85	7	0			135
							94	9									
05	6758	X	934	-0-	-5824	-0-	190	1	666	3	N	71	159	1			47
							78	9									
06	7667	X	7667	-0-	-0-	-0-	169	1	6186	3	N	1193	298	0	878	1	64
							1312	9									
07	6760	X	6760	-0-	-0-	-0-	210	1	5644	3	N	824	825	0			63
							906	9									
08	5315	X	5315	-0-	-0-	-0-	248	1	4219	3	N	771	160	0	534	1	140
							848	9									
09	7680	X	6625	-0-	-1055	-0-	252	1	5442	3	N	846	848	0			138
							931	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12390	X	12390	-0-	-0-	-0-	114	1	11383	3	N	812	879	1			40
							893	9									
05	9921	X	9921	-0-	-0-	-0-	2	1	9191	3	N	662	652	1			50
							728	9									
06	8040	X	5625	-0-	-2415	-0-	5060	3	565	9	N	514	526	1			38
07	8308	X	5842	-0-	-2466	-0-	5249	3	593	9	N	539	369	1			208
08	8308	X	5231	-0-	-3077	-0-	4908	3	323	9	N	294	326	1			176
09	8040	X	1944	-0-	-6096	-0-	108	1	1306	3	N	482	529	1			129
							530	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9538	X	9538	-0-	-0-	-0-	8511	3	1027	9	N	934	934	0			40
05	8370	X	8250	-0-	-120	-0-	7157	3	1093	9	N	994	993	0			41
06	8100	X	7494	-0-	-606	-0-	6479	3	1015	9	N	923	923	0			41
07	9858	X	7260	-0-	-2598	-0-	6338	3	922	9	N	838	837	0			42
08	9858	X	6723	-0-	-3135	-0-	5841	3	882	9	N	802	423	0	337	1	84
09	9540	X	7796	-0-	-1744	-0-	6809	3	987	9	N	897	898	0			83

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6858	X	6858	-0-	-0-	-0-	190	1	5844	3	N	749	647	0	184	1	56
							824	9									
05	7037	X	6293	-0-	-744	-0-	329	1	5220	3	N	676	457	0	178	1	97
							744	9									
06	6990	X	4966	-0-	-2024	-0-	371	1	3989	3	N	551	553	0			95
							606	9									
07	7223	X	7	-0-	-7216	-0-	7	1			N	-0-					95
08	7223	X	-0-	-0-	-7223	-0-					N	-0-					95
09	6870	X	-0-	-0-	-6870	-0-					N	-0-					95

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3087	-0-	-1293	-0-	2755	3	332	9	N	302	302	0			29
05	4526	X	3264	-0-	-1262	-0-	6	1	2781	3	N	434	434	0			29
							477	9									
06	3750	X	3051	-0-	-699	-0-	2592	3	459	9	N	417	417	0			29
07	6416	X	6416	-0-	-0-	-0-	5922	3	494	9	N	449	449	0			29
08	5972	X	5972	-0-	-0-	-0-	5396	3	576	9	N	524	525	0			28
*09	5898	X	5898	-0-	-0-	-0-	5269	3	629	9	N	572	573	0			27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	276	1	490	3	N	135	181	1			113
							149	9									
05	851	N	851	-0-	-0-	-0-	304	1	411	3	N	124	169	1			68
							136	9									
06	870	N	768	-0-	-102	-0-	307	1	336	3	N	114					182
							125	9									
07	961	N	632	-0-	-329	-0-	306	1	229	3	N	88	175	1			95
							97	9									
08	900	N	900	-0-	-0-	-0-	235	1	525	3	N	127					222
							140	9									
09	780	N	682	-0-	-98	-0-	274	1	356	3	N	47	179	1			90
							52	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	X	1652	-0-	-301	-0-	1349	3	303	9	N	275	186	1			171
11	1890	X	1599	-0-	-291	-0-	1315	3	284	9	N	258	371	1			58
12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
*03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175
*04	1740	X	955	-0-	-785	-0-	680	3	15	5	N	236	349	1			62
							260	9									
*05	1798	X	931	-0-	-867	-0-	696	3	34	5	N	183	175	1			70
							201	9									
*06	1590	X	1188	-0-	-402	-0-	939	3	4	5	N	223	159	1			134
							245	9									
*07	1304	X	1304	-0-	-0-	-0-	988	3	68	5	N	225	180	1			179
							248	9									
08	930	N	314	-0-	-616	-0-	41	3	1	5	N	247	353	1			73
							272	9									
09	1200	N	424	-0-	-776	-0-	174	3	250	9	N	227	179	1			121

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	5529	-0-	-921	-0-	266	1	4744	3	N	472	472	0			149
							519	9									
05	6262	X	5670	-0-	-592	-0-	275	1	4874	3	N	474	474	0			149
							521	9									
06	6060	X	5553	-0-	-507	-0-	222	1	4766	3	N	514	434	0	178	1	51
							565	9									
07	5859	X	5020	-0-	-839	-0-	460	1	4120	3	N	400	401	0			50
							440	9									
08	5859	X	5244	-0-	-615	-0-	629	1	4147	3	N	425	428	0			47
							468	9									
09	5550	X	4981	-0-	-569	-0-	593	1	3924	3	N	422	423	0			46
							464	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4116	X	3436	-0-	-680	-0-	257	1	2611	3	N	416	379	1			184
							110	5	458	9							
*03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									
*04	4560	X	3167	-0-	-1393	-0-	160	1	2603	3	N	314	332	1			124
							59	5	345	9							
*05	4712	X	3882	-0-	-830	-0-	216	1	3060	3	N	416	365	1			175
							148	5	458	9							
*06	4560	X	3922	-0-	-638	-0-	252	1	3220	3	N	396	497	1			74
							14	5	436	9							
*07	3813	X	3511	-0-	-302	-0-	258	1	2652	3	N	380	184	1			270
							183	5	418	9							
08	3875	X	428	-0-	-3447	-0-	218	1	91	3	N	105	364	1			11
							3	5	116	9							
09	3930	X	1857	-0-	-2073	-0-	186	1	1657	3	N	13					24
							14	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
*03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223
*04	2455	N	2455	-0-	-0-	-0-	2064	3	47	5	N	313	335	1			201
							344	9									
*05	2932	N	2932	-0-	-0-	-0-	1	1	2469	3	N	311	348	1			164
							120	5	342	9							
*06	2603	N	2603	-0-	-0-	-0-	2292	3	10	5	N	274	328	1			110
							301	9									
*07	2542	N	2361	-0-	-181	-0-	1920	3	133	5	N	280	181	1			209
							308	9									
08	2790	N	1157	-0-	-1633	-0-	842	3	30	5	N	259	372	1			96
							285	9									
09	2610	N	987	-0-	-1623	-0-	8	1	695	3	N	258	180	1			174
							284	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9034	X	9034	-0-	-0-	-0-	8363	3	671	9	N	610	692	1			134
05	8109	X	8109	-0-	-0-	-0-	7529	3	580	9	N	527	513	1			148
06	7458	X	7458	-0-	-0-	-0-	6932	3	526	9	N	478	527	1			99
07	7282	X	7282	-0-	-0-	-0-	6764	3	518	9	N	471	375	0	179	1	16
08	6826	X	6826	-0-	-0-	-0-	10	1	6293	3	N	475	475	0			16
							523	9									
*09	6238	X	6238	-0-	-0-	-0-	1	1	5742	3	N	450	449	0			17
							495	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24
09	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

04	14951	X	14951	-0-	-0-	-0-	43	1	13642	3	N	1151	1152	0			98
							1266	9									
05	16171	X	16171	-0-	-0-	-0-	476	1	14473	3	N	1111	1111	0			98
							1222	9									
06	9030	X	8936	-0-	-94	-0-	121	1	7657	3	N	1053	1054	0			97
							1158	9									
07	12772	X	9050	-0-	-3722	-0-	7909	3	1141	9	N	1037	1037	0			97
08	12772	X	8365	-0-	-4407	-0-	7287	3	1078	9	N	980	981	0			96
09	12360	X	8411	-0-	-3949	-0-	16	1	7317	3	N	980	980	0			96
							1078	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*10	4867	X	4532	-0-	-335	-0-	717	1	3201	3	N	558	546	1			213
							614	9									
11	4590	X	4582	-0-	-8	-0-	739	1	3201	3	N	584	715	1			82
							642	9									
12	4743	X	4683	-0-	-60	-0-	751	1	3294	3	N	580	545	1			117
							638	9									
01	4619	X	3589	-0-	-1030	-0-	706	1	2552	3	N	271	173	1			215
							33	5	298	9							
*02	4284	X	4143	-0-	-141	-0-	581	1	2891	3	N	499	578	1			136
							122	5	549	9							
*03	4800	X	4800	-0-	-0-	-0-	662	1	3611	3	N	479	342	1			273
							527	9									
*04	4871	X	4871	-0-	-0-	-0-	612	1	3618	3	N	508	699	1			82
							82	5	559	9							
*05	4681	X	4609	-0-	-72	-0-	588	1	3303	3	N	507	537	1			52
							160	5	558	9							
*06	5121	X	5121	-0-	-0-	-0-	514	1	4171	3	N	380	178	1			254
							18	5	418	9							
*07	5216	X	5216	-0-	-0-	-0-	604	1	3741	3	N	556	725	1			85
							259	5	612	9							
08	5022	X	4463	-0-	-559	-0-	610	1	3304	3	N	391	361	1			115
							119	5	430	9							
09	4860	X	3382	-0-	-1478	-0-	544	1	2441	3	N	361	335	1			141
							397	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

04	8240	X	8240	-0-	-0-	-0-	225	1	7269	3	N	678	26	0	534	1	192
							746	9									
05	7331	X	7331	-0-	-0-	-0-	213	1	6451	3	N	606	25	0	681	1	92
							667	9									
06	7530	X	6790	-0-	-740	-0-	247	1	5904	3	N	581	517	1			156
							639	9									
07	7843	X	6490	-0-	-1353	-0-	227	1	5623	3	N	582	685	1			53
							640	9									
08	7843	X	6110	-0-	-1733	-0-	300	1	5205	3	N	550	501	1			102
							605	9									
09	7590	X	5651	-0-	-1939	-0-	472	1	4561	3	N	562	343	0	158	1	163
							618	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14083	X	14083	-0-	-0-	-0-	80	1	12705	3	N	1180	234	0	886	1	190
							1298	9									
05	9982	X	9260	-0-	-722	-0-	229	1	7866	3	N	1059	1070	1			179
							1165	9									
06	9090	X	8984	-0-	-106	-0-	320	1	7538	3	N	1024	1049	1			154
							1126	9									
07	12431	X	9374	-0-	-3057	-0-	272	1	7976	3	N	1024	1067	1			111
							1126	9									
08	12431	X	11107	-0-	-1324	-0-	113	1	9835	3	N	1054	1063	1			102
							1159	9									
09	12030	X	11901	-0-	-129	-0-	83	1	10605	3	N	1103	625	0	523	1	57
							1213	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

04	7680	X	6569	-0-	-1111	-0-	6159	3	410	9	N	373	527	1			92
05	6944	X	6680	-0-	-264	-0-	3	1	6267	3	N	373	328	1			137
							410	9									
06	7080	X	6272	-0-	-808	-0-	17	1	5937	3	N	289	346	1			80
							318	9									
07	7316	X	6316	-0-	-1000	-0-	27	1	5944	3	N	314					394
							345	9									
08	7316	X	6104	-0-	-1212	-0-	56	1	5705	3	N	312	527	1			179
							343	9									
09	6570	X	6350	-0-	-220	-0-	159	1	5810	3	N	346	326	1			199
							381	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

04	9990	X	7944	-0-	-2046	-0-	299	1	6201	3	N	1313	1022	0	361	1	87
							1444	9									
05	10323	X	7845	-0-	-2478	-0-	323	1	6029	3	N	1357	1359	0			85
							1493	9									
06	9990	X	7455	-0-	-2535	-0-	301	1	5810	3	N	1222	1222	0			85
							1344	9									
07	9052	X	7663	-0-	-1389	-0-	275	1	6014	3	N	1249	1250	0			84
							1374	9									
08	9052	X	6464	-0-	-2588	-0-	250	1	4990	3	N	1113	1114	0			83
							1224	9									
09	7950	X	695	-0-	-7255	-0-	248	1	153	3	N	267	268	0			82
							294	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	2821	-0-	-1439	-0-	262	1	2088	3	N	428	353	0			108
							471	9									
05	7715	X	7715	-0-	-0-	-0-	255	1	6530	3	N	845	847	0			106
							930	9									
06	7461	X	7461	-0-	-0-	-0-	252	1	6322	3	N	806	810	0			102
							887	9									
07	7477	X	7477	-0-	-0-	-0-	255	1	6302	3	N	836	839	0			99
							920	9									
08	4402	X	4399	-0-	-3	-0-	282	1	3605	3	N	465	468	0			96
							512	9									
09	4260	X	3241	-0-	-1019	-0-	285	1	2670	3	N	260	140	0	159	1	57
							286	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8250	X	7414	-0-	-836	-0-	520	1	5994	3	N	818	819	0			27
							900	9									
05	8525	X	7287	-0-	-1238	-0-	694	1	5833	3	N	691	692	0			26
							760	9									
06	8940	X	7195	-0-	-1745	-0-	469	1	5903	3	N	748	748	0			26
							823	9									
07	9238	X	6866	-0-	-2372	-0-	528	1	5598	3	N	673	673	0			26
							740	9									
08	9238	X	6761	-0-	-2477	-0-	507	1	5494	3	N	691	691	0			26
							760	9									
09	7410	X	6533	-0-	-877	-0-	485	1	5309	3	N	672	672	0			26
							739	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28530	X	22546	-0-	-5984	-0-	404	1	21857	3	N	259	338	1			69
							285	9									
05	27765	X	27765	-0-	-0-	-0-	528	1	26949	3	N	262	160	1			171
							288	9									
06	25493	X	25493	-0-	-0-	-0-	493	1	24758	3	N	220	337	1			54
							242	9									
07	23642	X	23642	-0-	-0-	-0-	525	1	22899	3	N	198	159	1			93
							218	9									
08	27776	X	15475	-0-	-12301	-0-	368	1	14968	3	N	126	162	1			57
							139	9									
09	26880	X	2	-0-	-26878	-0-	2	1			N	-0-					57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6789	X	4769	-0-	-2020	-0-	475	1	3494	3	N	727	735	1			155
							800	9									
11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
01	6475	X	6475	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							58	5	1157	9							
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
*03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									
*04	6270	X	5092	-0-	-1178	-0-	453	1	3696	3	N	781	900	1			129
							84	5	859	9							
*05	6479	X	5283	-0-	-1196	-0-	357	1	3858	3	N	801	726	1			204
							187	5	881	9							
*06	6270	X	4779	-0-	-1491	-0-	442	1	3555	3	N	697	505	1			396
							15	5	767	9							
*07	5837	X	5837	-0-	-0-	-0-	415	1	4058	3	N	985	1082	1			299
							280	5	1084	9							
08	5270	X	5188	-0-	-82	-0-	463	1	3640	3	N	867	1068	1			98
							131	5	954	9							
09	5100	X	537	-0-	-4563	-0-	482	1	55	9	N	50					148

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10080	X	7705	-0-	-2375	-0-	6761	3	944	9	N	858	859	0			35
05	10416	X	6746	-0-	-3670	-0-	5978	3	768	9	N	698	672	0			61
06	7470	X	242	-0-	-7228	-0-	1	1	216	3	N	23					84
							25	9									
07	7967	X	-0-	-0-	-7967	-0-					N	-0-					84
08	7967	X	6022	-0-	-1945	-0-	4894	3	1128	9	N	1025	1026	0			83
09	7710	X	3324	-0-	-4386	-0-	2854	3	470	9	N	427	429	0			81

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	-0-	-0-	-540	-0-					N	-0-					69
05	558	X	-0-	-0-	-558	-0-					N	-0-					69
06	540	X	515	-0-	-25	-0-	512	3	3	9	N	3					72
07	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					72
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					72
*09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					72

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13133	X	13133	-0-	-0-	-0-	184	1	12287	3	N	602	446	0	180	1	64
							662	9									
05	13200	X	13200	-0-	-0-	-0-	171	1	12380	3	N	590	588	0			66
							649	9									
06	12180	X	10793	-0-	-1387	-0-	67	1	10202	3	N	476	149	0	353	1	40
							524	9									
07	13578	X	10253	-0-	-3325	-0-	26	1	9693	3	N	485	357	1			168
							534	9									
08	13578	X	10200	-0-	-3378	-0-	71	1	9630	3	N	454	525	1			97
							499	9									
09	13140	X	11440	-0-	-1700	-0-	173	1	10738	3	N	481	40	0	513	1	25
							529	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17141	X	17141	-0-	-0-	-0-	421 614	1 9	16106	3	N	558	463	0	176	1	48
05	16820	X	16820	-0-	-0-	-0-	485 573	1 9	15762	3	N	521	462	0			107
06	14940	X	14869	-0-	-71	-0-	338 547	1 9	13984	3	N	497	503	0			101
07	17701	X	13743	-0-	-3958	-0-	433 462	1 9	12848	3	N	420	422	0			99
08	17701	X	14113	-0-	-3588	-0-	593 409	1 9	13111	3	N	372	324	1			147
09	17130	X	14069	-0-	-3061	-0-	650 453	1 9	12966	3	N	412	63	0	168	1	328

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15990	X	4673	-0-	-11317	-0-	99 235	1 9	4339	3	N	214	23	0	179	1	86
05	14043	X	10013	-0-	-4030	-0-	166 660	1 9	9187	3	N	600	396	0	184	1	106
06	13590	X	10378	-0-	-3212	-0-	155 444	1 9	9779	3	N	404	275	0			235
07	14012	X	11617	-0-	-2395	-0-	204 590	1 9	10823	3	N	536	694	1			77
08	14012	X	9289	-0-	-4723	-0-	155 483	1 9	8651	3	N	439	364	0			152
09	10380	X	8356	-0-	-2024	-0-	124 426	1 9	7806	3	N	387	85	0	333	1	121

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13830	X	8509	-0-	-5321	-0-	382 1092	1 9	7035	3	N	993	896	1			164
05	14291	X	1495	-0-	-12796	-0-	106 333	1 9	1056	3	N	303	358	1			109
06	12540	X	11598	-0-	-942	-0-	265 1837	1 9	9496	3	N	1670	1612	1			167
07	12958	X	11018	-0-	-1940	-0-	360 1529	1 9	9129	3	N	1390	1452	1			105
08	12958	X	10760	-0-	-2198	-0-	275 1346	1 9	9139	3	N	1224	1054	1			275
*09	14695	X	14695	-0-	-0-	-0-	295 1409	1 9	12991	3	N	1281	541	0	874	1	141

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21622	X	21622	-0-	-0-	-0-	491 1062	1 9	20069	3	Y	965	965	0			137
05	19767	X	19767	-0-	-0-	-0-	453 966	1 9	18348	3	Y	878	879	0			136
06	17987	X	17987	-0-	-0-	-0-	419 883	1 9	16685	3	Y	803	804	0			135
07	19210	X	19210	-0-	-0-	-0-	391 867	1 9	17952	3	Y	788	788	0			135
08	17624	X	17624	-0-	-0-	-0-	428 833	1 9	16363	3	Y	757	758	0			134
09	8700	X	6065	-0-	-2635	-0-	157 89	1 9	5819	3	Y	81	82	0			133

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

04	39030	X	17413	-0-	-21617	-0-	159	1	15114	3	N	1945	1946	0			101
							2140	9									
05	39463	X	28425	-0-	-11038	-0-	57	1	25661	3	N	2461	1389	0	1006	1	167
							2707	9									
06	37410	X	31499	-0-	-5911	-0-	157	1	27133	3	N	3826	3827	0			166
							4209	9									
07	38657	X	31835	-0-	-6822	-0-	161	1	27396	3	N	3889	3891	0			164
							4278	9									
08	38657	X	31678	-0-	-6979	-0-	127	1	27495	3	N	3687	3688	0			163
							4056	9									
09	31500	X	29375	-0-	-2125	-0-	222	1	25651	3	N	3184	3185	0			162
							3502	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*10	5363	X	4980	-0-	-383	-0-	71	1	3813	3	Y	996	996	0			-0-
							1096	9									
11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							
*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0			-0-
							224	5	699	9							
*03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0			-0-
							1033	9									
*04	6150	X	5028	-0-	-1122	-0-	121	1	3947	3	Y	792	792	0			-0-
							89	5	871	9							
*05	7099	X	4113	-0-	-2986	-0-	90	1	3060	3	Y	743	743	0			-0-
							146	5	817	9							
*06	8850	X	3883	-0-	-4967	-0-	88	1	2973	3	Y	736	736	0			-0-
							12	5	810	9							
*07	9145	X	2205	-0-	-6940	-0-	38	1	1362	3	Y	648	648	0			-0-
							92	5	713	9							
08	9145	X	4500	-0-	-4645	-0-	81	1	3140	3	Y	1062	1062	0			-0-
							111	5	1168	9							
*09	5617	X	5617	-0-	-0-	-0-	108	1	4260	3	Y	1135	1135	0			-0-
							1249	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11858	X	11858	-0-	-0-	-0-	179	1	9634	3	Y	1859	1859	0			-0-
							2045	9									
11	11152	X	11152	-0-	-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
							2169	9									
12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
01	11377	X	10534	-0-	-843	-0-	190	1	8268	3	Y	1793	1793	0			-0-
							104	5	1972	9							
*02	10724	X	4423	-0-	-6301	-0-	101	1	3488	3	Y	625	625	0			-0-
							146	5	688	9							
*03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									
*04	11160	X	6612	-0-	-4548	-0-	150	1	4901	3	Y	1319	1319	0			-0-
							110	5	1451	9							
*05	10540	X	9721	-0-	-819	-0-	213	1	7238	3	Y	1750	1750	0			-0-
							345	5	1925	9							
*06	12000	X	8830	-0-	-3170	-0-	206	1	6947	3	Y	1498	1498	0			-0-
							29	5	1648	9							
*07	12400	X	9375	-0-	-3025	-0-	201	1	7024	3	Y	1518	1518	0			-0-
							480	5	1670	9							
08	8370	X	7116	-0-	-1254	-0-	142	1	5421	3	Y	1236	1236	0			-0-
							193	5	1360	9							
09	8100	X	4085	-0-	-4015	-0-	82	1	3205	3	Y	725	725	0			-0-
							798	9									

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

04	38970	X	37153	-0-	-1817	-0-	130	1	34148	3	Y	2614	2614	0			-0-
							2875	9									
05	43095	X	43095	-0-	-0-	-0-	175	1	39773	3	Y	2861	2861	0			-0-
							3147	9									
06	42238	X	42238	-0-	-0-	-0-	193	1	38863	3	Y	2893	2893	0			-0-
							3182	9									
07	42895	X	42895	-0-	-0-	-0-	190	1	39432	3	Y	2975	2975	0			-0-
							3273	9									
08	42436	X	42436	-0-	-0-	-0-	186	1	39082	3	Y	2880	2880	0			-0-
							3168	9									
09	38040	X	27502	-0-	-10538	-0-	182	1	25121	3	Y	1999	1999	0			-0-
							2199	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18693	X	17721	-0-	-972	-0-	269	1	14465	3	Y	2715	2715	0			-0-
							2987	9									
11	17580	X	14411	-0-	-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
							2521	9									
12	18362	X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
							2706	9									
01	19647	X	19647	-0-	-0-	-0-	380	1	16448	3	Y	2374	2374	0			-0-
							208	5	2611	9							
*02	14784	X	10787	-0-	-3997	-0-	252	1	8668	3	Y	1368	1368	0			-0-
							362	5	1505	9							
*03	16368	X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0			-0-
							1508	9									
*04	17037	X	17037	-0-	-0-	-0-	418	1	13584	3	Y	2481	2481	0			-0-
							306	5	2729	9							
*05	16435	X	16435	-0-	-0-	-0-	379	1	12858	3	Y	2347	2347	0			-0-
							616	5	2582	9							
*06	15856	X	15856	-0-	-0-	-0-	384	1	12928	3	Y	2264	2264	0			-0-
							54	5	2490	9							
*07	16368	X	15207	-0-	-1161	-0-	336	1	11755	3	Y	2101	2101	0			-0-
							805	5	2311	9							
08	15376	X	14252	-0-	-1124	-0-	298	1	11369	3	Y	1981	1981	0			-0-
							406	5	2179	9							
09	14880	X	12961	-0-	-1919	-0-	275	1	10750	3	Y	1760	1760	0			-0-
							1936	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		744	-0-	744	744	3	1	630	3	Y	101	101	0			-0-
							111	9									
07	14B2 EXT		135	-0-	135	879	1	1	134	3	Y	-0-					-0-
08	879	N	-0-	-0-	-879	-0-					Y	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

04	50580	X	36982	-0-	-13598	-0-	131	1	34353	3	Y	2271	2271	0			-0-
							2498	9									
05	40393	X	39275	-0-	-1118	-0-	161	1	36565	3	Y	2317	2317	0			-0-
							2549	9									
06	39090	X	38072	-0-	-1018	-0-	176	1	35469	3	Y	2206	2206	0			-0-
							2427	9									
07	38233	X	38233	-0-	-0-	-0-	171	1	35573	3	Y	2263	2263	0			-0-
							2489	9									
08	39277	X	35984	-0-	-3293	-0-	160	1	33584	3	Y	2036	2036	0			-0-
							2240	9									
09	38070	X	25924	-0-	-12146	-0-	178	1	24613	3	Y	1030	1030	0			-0-
							1133	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	27652	X	22390	-0-		-5262	-0-	298	1	19206	3	N	2624	2740	1			188
								2886	9									
11	26160	X	21762	-0-		-4398	-0-	409	1	18406	3	N	2679	2546	1			321
								2947	9									
12	27032	X	24004	-0-		-3028	-0-	523	1	20443	3	N	2762	2936	1			147
								3038	9									
01	25668	X	19715	-0-		-5953	-0-	450	1	16430	3	N	2387	2368	1			166
								209	5	2626	9							
*02	22120	X	11040	-0-		-11080	-0-	257	1	8971	3	N	1303	1132	1			337
								379	5	1433	9							
*03	23994	X	20683	-0-		-3311	-0-	348	1	17436	3	N	2635	2709	1			263
								2899	9									
*04	23220	X	18364	-0-		-4856	-0-	97	1	15542	3	N	2156	1976	1			443
								353	5	2372	9							
*05	23994	X	18575	-0-		-5419	-0-	341	1	14976	3	N	2303	2508	1			238
								725	5	2533	9							
*06	20010	X	16945	-0-		-3065	-0-	56	1	14529	3	N	2089	1940	1			387
								62	5	2298	9							
*07	20677	X	16503	-0-		-4174	-0-	51	1	13268	3	N	2061	2007	1			441
								917	5	2267	9							
08	20677	X	15938	-0-		-4739	-0-	218	1	12984	3	N	2061	2303	1			199
								469	5	2267	9							
09	18360	X	14270	-0-		-4090	-0-	184	1	12060	3	N	1842	1800	1			241
								2026	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32520	X	336	-0-		-32184	-0-	1	1	268	3	Y	61	61	0			-0-
								67	9									
05	19003	X	1387	-0-		-17616	-0-	6	1	1338	3	Y	39	39	0			-0-
								43	9									
06	23190	X	685	-0-		-22505	-0-	3	1	642	3	Y	36	36	0			-0-
								40	9									
07	23963	X	362	-0-		-23601	-0-	1	1	307	3	Y	49	49	0			-0-
								54	9									
08	T. A.		871	-0-		871	871	4	1	823	3	Y	40	40	0			-0-
								44	9									
09	T. A.		-0-	-0-		-0-	871					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4433	X	3891	-0-	-542	-0-	52	1	2810	3	Y	935	935	0			-0-
							1029	9									
11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0			-0-
							1122	9									
12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0			-0-
							998	9									
01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0			-0-
							38	5	987	9							
*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							
*03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0			-0-
							1026	9									
*04	5491	X	5491	-0-	-0-	-0-	129	1	4223	3	Y	949	949	0			-0-
							95	5	1044	9							
*05	4461	X	4461	-0-	-0-	-0-	90	1	3069	3	Y	1051	1051	0			-0-
							146	5	1156	9							
*06	3641	X	3641	-0-	-0-	-0-	71	1	2424	3	Y	1033	1033	0			-0-
							10	5	1136	9							
*07	4020	X	4020	-0-	-0-	-0-	74	1	2610	3	Y	1054	1054	0			-0-
							177	5	1159	9							
08	3943	X	3943	-0-	-0-	-0-	69	1	2674	3	Y	1005	1005	0			-0-
							94	5	1106	9							
*09	3737	X	3737	-0-	-0-	-0-	68	1	2672	3	Y	906	906	0			-0-
							997	9									

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	26133	X	18545	-0-	-7588	-0-	134	1	18411	3	N	-0-					-0-
11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-					-0-
12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
01	18755	X	15969	-0-	-2786	-0-	92	1	13193	3	N	2289	2289	0			-0-
							166	5	2518	9							
*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
*03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									
*04	17070	X	15366	-0-	-1704	-0-	132	1	12445	3	N	2281	2281	0			-0-
							280	5	2509	9							
*05	16864	X	6211	-0-	-10653	-0-	48	1	5011	3	N	829	829	0			-0-
							240	5	912	9							
06	16410	X	-0-	-0-	-16410	-0-					N	-0-					-0-
07	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
08	16957	X	-0-	-0-	-16957	-0-					N	-0-					-0-
09	15360	X	-0-	-0-	-15360	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	32209	X	24276	-0-	-7933	-0-	151	1	21046	3	N	2799	2799	0	-0-
							3079	9							
11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0	-0-
							2528	9							
12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0	-0-
							2463	9							
01	26939	X	19919	-0-	-7020	-0-	121	1	17168	3	N	2194	2194	0	-0-
							217	5	2413	9					
*02	24332	X	16255	-0-	-8077	-0-	116	1	13607	3	N	1784	1784	0	-0-
							570	5	1962	9					
*03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0	-0-
							2072	9							
*04	21780	X	15272	-0-	-6508	-0-	133	1	12522	3	N	2123	2123	0	-0-
							282	5	2335	9					
*05	20398	X	5579	-0-	-14819	-0-	43	1	4506	3	N	740	740	0	-0-
							216	5	814	9					
06	19290	X	-0-	-0-	-19290	-0-					N	-0-			-0-
07	18011	X	-0-	-0-	-18011	-0-					N	-0-			-0-
08	15779	X	-0-	-0-	-15779	-0-					N	-0-			-0-
09	15270	X	-0-	-0-	-15270	-0-					N	-0-			-0-

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	28334	X	23674	-0-	-4660	-0-	140	1	19610	3	N	3567	3567	0	-0-
							3924	9							
11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0	-0-
							3755	9							
12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0	-0-
							3425	9							
01	24893	X	21308	-0-	-3585	-0-	123	1	17598	3	N	3059	3059	0	-0-
							222	5	3365	9					
*02	24052	X	17684	-0-	-6368	-0-	119	1	14139	3	N	2578	2578	0	-0-
							590	5	2836	9					
*03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0	-0-
							3505	9							
*04	25770	X	18806	-0-	-6964	-0-	162	1	15262	3	N	2763	2763	0	-0-
							343	5	3039	9					
*05	21390	X	6981	-0-	-14409	-0-	53	1	5539	3	N	1022	1022	0	-0-
							265	5	1124	9					
06	20820	X	-0-	-0-	-20820	-0-					N	-0-			-0-
07	21514	X	-0-	-0-	-21514	-0-					N	-0-			-0-
08	21514	X	-0-	-0-	-21514	-0-					N	-0-			-0-
09	18810	X	-0-	-0-	-18810	-0-					N	-0-			-0-

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	990	X	825	-0-	-165	-0-	37	1	480	3	N	280	280	0	-0-
							308	9							
05	837	X	830	-0-	-7	-0-	61	1	746	3	N	21	21	0	-0-
							23	9							
06	1239	X	1239	-0-	-0-	-0-	95	1	1125	3	N	17	17	0	-0-
							19	9							
07	2258	X	2258	-0-	-0-	-0-	156	1	1859	3	N	221	221	0	-0-
							243	9							
08	837	N	718	-0-	-119	-0-	59	1	659	3	N	-0-			-0-
09	1230	N	225	-0-	-1005	-0-	4	1	221	3	N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87030	X	72403	-0-	-14627	-0-	957	1	68781	3	N	2423	2542	1			405
							2665	9									
05	89931	X	71311	-0-	-18620	-0-	1033	1	67632	3	N	2405	2107	1			703
							2646	9									
06	77370	X	70753	-0-	-6617	-0-	948	1	67255	3	N	2318	2502	1			519
							2550	9									
07	79546	X	74165	-0-	-5381	-0-	972	1	70573	3	N	2382	2474	1			427
							2620	9									
08	83705	X	83705	-0-	-0-	-0-	965	1	79962	3	N	2525	2466	1			486
							2778	9									
*09	79297	X	79297	-0-	-0-	-0-	907	1	75765	3	N	2386	2332	1			540
							2625	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48180	X	35822	-0-	-12358	-0-	1	1	34858	3	N	875	875	0			-0-
							963	9									
05	46624	X	37737	-0-	-8887	-0-	7	1	37058	3	N	611	611	0			-0-
							672	9									
06	46650	X	38029	-0-	-8621	-0-	21	1	37360	3	N	589	589	0			-0-
							648	9									
07	48205	X	39258	-0-	-8947	-0-	92	1	38643	3	N	475	475	0			-0-
							523	9									
08	67863	X	67863	-0-	-0-	-0-	296	1	66602	3	N	877	877	0			-0-
							965	9									
*09	59360	X	59360	-0-	-0-	-0-	129	1	58256	3	N	886	886	0			-0-
							975	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53549	X	53549	-0-	-0-	-0-	1	1	52591	3	N	870	870	0			-0-
							957	9									
05	54628	X	54628	-0-	-0-	-0-	9	1	53798	3	N	746	746	0			-0-
							821	9									
06	52910	X	52910	-0-	-0-	-0-	29	1	52136	3	N	677	677	0			-0-
							745	9									
07	55335	X	50307	-0-	-5028	-0-	117	1	49429	3	N	692	692	0			-0-
							761	9									
08	59520	X	59520	-0-	-0-	-0-	258	1	57960	3	N	1184	1184	0			-0-
							1302	9									
09	53550	X	48963	-0-	-4587	-0-	106	1	47914	3	N	857	857	0			-0-
							943	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31410	X	20409	-0-	-11001	-0-	130	1	19256	3	N	930	930	0			-0-
							1023	9									
05	32426	X	16593	-0-	-15833	-0-	116	1	15475	3	N	911	911	0			-0-
							1002	9									
06	31380	X	17390	-0-	-13990	-0-	127	1	16167	3	N	996	996	0			-0-
							1096	9									
07	26071	X	11876	-0-	-14195	-0-	102	1	11012	3	N	693	693	0			-0-
							762	9									
08	26071	X	10512	-0-	-15559	-0-	90	1	9755	3	N	606	606	0			-0-
							667	9									
09	20400	X	-0-	-0-	-20400	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	43830	X	27329	-0-	-16501	-0-	175	1	26041	3	N	1012	1012	0	-0-
							1113	9							
05	42253	X	26092	-0-	-16161	-0-	186	1	24798	3	N	1007	1007	0	-0-
							1108	9							
06	38370	X	27344	-0-	-11026	-0-	205	1	25930	3	N	1099	1099	0	-0-
							1209	9							
07	31992	X	22694	-0-	-9298	-0-	200	1	21439	3	N	959	959	0	-0-
							1055	9							
08	31992	X	23475	-0-	-8517	-0-	207	1	22316	3	N	865	865	0	-0-
							952	9							
09	27330	X	24128	-0-	-3202	-0-	252	1	22943	3	N	848	848	0	-0-
							933	9							

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	44640	X	16956	-0-	-27684	-0-	109	1	16236	3	N	555	555	0	-0-
							611	9							
05	35154	X	17304	-0-	-17850	-0-	124	1	16470	3	N	645	645	0	-0-
							710	9							
06	29610	X	16340	-0-	-13270	-0-	126	1	15883	3	N	301	301	0	-0-
							331	9							
07	25203	X	14629	-0-	-10574	-0-	132	1	14092	3	N	368	368	0	-0-
							405	9							
08	25203	X	14645	-0-	-10558	-0-	129	1	13887	3	N	572	572	0	-0-
							629	9							
09	16950	X	16654	-0-	-296	-0-	174	1	15866	3	N	558	558	0	-0-
							614	9							

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	38340	X	28257	-0-	-10083	-0-	180	1	26782	3	N	1177	1177	0	-0-
							1295	9							
05	39618	X	27255	-0-	-12363	-0-	194	1	25808	3	N	1139	1139	0	-0-
							1253	9							
06	38340	X	24591	-0-	-13749	-0-	182	1	23135	3	N	1158	1158	0	-0-
							1274	9							
07	34286	X	22587	-0-	-11699	-0-	198	1	21241	3	N	1044	1044	0	-0-
							1148	9							
08	34286	X	23265	-0-	-11021	-0-	204	1	21952	3	N	1008	1008	0	-0-
							1109	9							
09	28260	X	20732	-0-	-7528	-0-	214	1	19516	3	N	911	911	0	-0-
							1002	9							

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	78570	X	73736	-0-	-4834	-0-	2	1	68345	3	N	4899	4899	0	-0-
							5389	9							
05	81189	X	61519	-0-	-19670	-0-	10	1	56916	3	N	4175	4175	0	-0-
							4593	9							
06	78570	X	49169	-0-	-29401	-0-	25	1	45379	3	N	3423	3423	0	-0-
							3765	9							
07	81189	X	37244	-0-	-43945	-0-	81	1	34442	3	N	2474	2474	0	-0-
							2721	9							
08	81189	X	31383	-0-	-49806	-0-	128	1	28916	3	N	2126	2126	0	-0-
							2339	9							
09	73740	X	41135	-0-	-32605	-0-	86	1	38839	3	N	2009	2009	0	-0-
							2210	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93095	X	93095	-0-	-0-	-0-	2	1	84379	3	N	7922	7922	0			-0-
							8714	9									
05	83235	X	81706	-0-	-1529	-0-	13	1	73993	3	N	7000	7000	0			-0-
							7700	9									
06	80550	X	69074	-0-	-11476	-0-	35	1	62482	3	N	5961	5961	0			-0-
							6557	9									
07	83235	X	60610	-0-	-22625	-0-	130	1	55079	3	N	4910	4910	0			-0-
							5401	9									
08	83235	X	53747	-0-	-29488	-0-	212	1	48112	3	N	4930	4930	0			-0-
							5423	9									
09	80550	X	39234	-0-	-41316	-0-	77	1	35196	3	N	3601	3601	0			-0-
							3961	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39000	X	28954	-0-	-10046	-0-	184	1	27345	3	N	1295	1295	0			-0-
							1425	9									
05	40300	X	25556	-0-	-14744	-0-	181	1	24064	3	N	1192	1192	0			-0-
							1311	9									
06	35970	X	22316	-0-	-13654	-0-	166	1	21041	3	N	1008	1008	0			-0-
							1109	9									
07	30938	X	19283	-0-	-11655	-0-	168	1	18077	3	N	944	944	0			-0-
							1038	9									
08	30938	X	20246	-0-	-10692	-0-	176	1	18952	3	N	1016	1016	0			-0-
							1118	9									
09	28950	X	19248	-0-	-9702	-0-	198	1	18023	3	N	934	934	0			-0-
							1027	9									

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32850	X	22069	-0-	-10781	-0-	138	1	20598	3	N	1212	1212	0			-0-
							1333	9									
05	33573	X	19692	-0-	-13881	-0-	137	1	18299	3	N	1142	1142	0			-0-
							1256	9									
06	31380	X	13082	-0-	-18298	-0-	96	1	12210	3	N	705	705	0			-0-
							776	9									
07	26102	X	15199	-0-	-10903	-0-	130	1	13991	3	N	980	980	0			-0-
							1078	9									
08	26102	X	14531	-0-	-11571	-0-	124	1	13399	3	N	916	916	0			-0-
							1008	9									
09	22080	X	15279	-0-	-6801	-0-	155	1	14119	3	N	914	914	0			-0-
							1005	9									

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	57157	-0-	57157	57157	113	1	39673	3	N	15792	15792	0			-0-
						17371	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	88995	-0-	88995	88995	192	1	66245	3	N	20507	20507	0			-0-
						22558	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	84793	-0-	84793	84793	176	1	61217	3	N	21273	21273	0			-0-
						23400	9									

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	89492	-0-	89492	89492	180	1	62925	3	N	23988	23988	0			-0-
						26387	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	83420	-0-	83420	83420	171	1	59690	3	N	21417	21417	0			-0-
						23559	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	98233	-0-	98233	98233	210	1	72709	3	N	23013	23013	0	-0-
						25314	9							

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	72228	-0-	72228	72228	47741	3	1660	5	N	20752	20752	0	-0-
						22827	9							
09	14B2 EXT	137722	-0-	137722	209950	7	1	97198	3	N	36834	36834	0	-0-
						40517	9							

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	72113	-0-	72113	72113	45392	3	1568	5	N	22866	22866	0	-0-
						25153	9							
09	14B2 EXT	157007	-0-	157007	229120	7	1	104200	3	N	48000	48000	0	-0-
						52800	9							

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	63317	-0-	63317	63317	41917	3	1475	5	N	18114	18114	0	-0-
						19925	9							
09	14B2 EXT	150936	-0-	150936	214253	7	1	105402	3	N	41388	41388	0	-0-
						45527	9							

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	67474	-0-	67474	67474	41685	3	1448	5	N	22128	22128	0	-0-
						24341	9							
09	14B2 EXT	107976	-0-	107976	175450	5	1	69986	3	N	34532	34532	0	-0-
						37985	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		76311	-0-	76311	76311	49589	3	1728	5	N	22722	22722	0			-0-
							24994	9									
09	14B2 EXT		146814	-0-	146814	223125	7	1	98408	3	N	43999	43999	0			-0-
							48399	9									

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		65077	-0-	65077	65077	40121	3	1387	5	N	21426	21426	0			-0-
							23569	9									
09	14B2 EXT		98124	-0-	98124	163201	4	1	64365	3	N	30686	30686	0			-0-
							33755	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		92120	-0-	92120	92120	72659	3	304	5	N	17415	17415	0			-0-
							19157	9									
*07	SHUT IN		164675	-0-	164675	256795	128075	3	8637	5	N	25421	25421	0			-0-
							27963	9									
*08	447587	X	190792	-0-	-256795	-0-	157273	3	5568	5	N	25410	25410	0			-0-
							27951	9									
*09	144803	X	144803	-0-	-0-	-0-	125419	3	19384	9	N	17622	17622	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	88491	-0-	88491	88491	67539	3	281	5	N	18792	18792	0			-0-
							20671	9									
*07	236595	X	148104	-0-	-88491	-0-	112321	3	7546	5	N	25670	25670	0			-0-
							28237	9									
08	160758	X	160758	-0-	-0-	-0-	127961	3	4507	5	N	25718	25718	0			-0-
							28290	9									
*09	139041	X	139041	-0-	-0-	-0-	116242	3	22799	9	N	20726	20726	0			-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	SHUT IN		79023	-0-	79023	79023	57557	3	239	5	N	19297	19297	0			-0-
							21227	9									
*07	208484	X	129461	-0-	-79023	-0-	92996	3	6194	5	N	27519	27519	0			-0-
							30271	9									
08	125437	X	125437	-0-	-0-	-0-	95489	3	3341	5	N	24188	24188	0			-0-
							26607	9									
09	94620	X	69727	-0-	-24893	-0-	56199	3	13528	9	N	12298	12298	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		81409	-0-	81409	81409	60522	3	252	5	N	18759	18759	0	-0-
							20635	9							
*07	SHUT IN		135063	-0-	135063	216472	98049	3	6542	5	N	27702	27702	0	-0-
							30472	9							
*08	336274	X	119802	-0-	-216472	-0-	91512	3	3204	5	N	22805	22805	0	-0-
							25086	9							
09	100380	X	71685	-0-	-28695	-0-	57340	3	14345	9	N	13041	13041	0	-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN		80658	-0-	80658	80658	59171	3	246	5	N	19310	19310	0	-0-
							21241	9							
*07	217754	X	137096	-0-	-80658	-0-	98353	3	6550	5	N	29266	29266	0	-0-
							32193	9							
08	153724	X	153724	-0-	-0-	-0-	116478	3	4073	5	N	30157	30157	0	-0-
							33173	9							
*09	114524	X	114524	-0-	-0-	-0-	91212	3	23312	9	N	21193	21193	0	-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		83022	-0-	83022	96368	49	1	58846	3	N	19792	19792	0	-0-
							2356	5	21771	9					
*03	0		118975	-0-	118975	215343	11	1	89066	3	N	27180	27180	0	-0-
							29898	9							
*04	0		120476	-0-	120476	335819	88859	3	1932	5	N	26986	26986	0	-0-
							29685	9							
*05	459255	X	123436	-0-	-335819	-0-	89835	3	4252	5	N	26681	26681	0	-0-
							29349	9							
*06	110023	X	110023	-0-	-0-	-0-	83938	3	350	5	N	23395	23395	0	-0-
							25735	9							
*07	104683	X	104683	-0-	-0-	-0-	75550	3	5123	5	N	21827	21827	0	-0-
							24010	9							
08	89962	X	78854	-0-	-11108	-0-	58853	3	2087	5	N	16285	16285	0	-0-
							17914	9							
*09	91731	X	91731	-0-	-0-	-0-	72037	3	19694	9	N	17904	17904	0	-0-

GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		81154	-0-	81154	94364	50	1	59798	3	N	17187	17187	0	-0-
							2400	5	18906	9					
*03	0		104482	-0-	104482	198846	10	1	82490	3	N	19984	19984	0	-0-
							21982	9							
*04	0		111987	-0-	111987	310833	87184	3	1906	5	N	20815	20815	0	-0-
							22897	9							
*05	426551	X	115718	-0-	-310833	-0-	86249	3	4095	5	N	23067	23067	0	-0-
							25374	9							
*06	100339	X	100339	-0-	-0-	-0-	78586	3	329	5	N	19476	19476	0	-0-
							21424	9							
*07	100704	X	100704	-0-	-0-	-0-	74559	3	5071	5	N	19158	19158	0	-0-
							21074	9							
08	90830	X	61490	-0-	-29340	-0-	47065	3	1674	5	N	11592	11592	0	-0-
							12751	9							
09	87900	X	69491	-0-	-18409	-0-	54852	3	14639	9	N	13308	13308	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		80491	-0-	80491	93196	49	1	59202	3	N	17189	17189	0			-0-
							2332	5	18908	9							
*03	0		118909	-0-	118909	212105	11	1	93344	3	N	23231	23231	0			-0-
							25554	9									
*04	0		116717	-0-	116717	328822	90302	3	1943	5	N	22247	22247	0			-0-
							24472	9									
*05	453854	X	125032	-0-	-328822	-0-	93715	3	4476	5	N	24401	24401	0			-0-
							26841	9									
*06	108583	X	108583	-0-	-0-	-0-	85097	3	358	5	N	21025	21025	0			-0-
							23128	9									
*07	121613	X	121613	-0-	-0-	-0-	90803	3	6208	5	N	22365	22365	0			-0-
							24602	9									
*08	101918	X	101918	-0-	-0-	-0-	77882	3	2791	5	N	19314	19314	0			-0-
							21245	9									
*09	108690	X	108690	-0-	-0-	-0-	86920	3	21770	9	N	19791	19791	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

04	0		107078	-0-	107078	306560	78339	3	1697	5	N	24584	24584	0			-0-
							27042	9									
05	418942	X	112382	-0-	-306560	-0-	80636	3	3784	5	N	25420	25420	0			-0-
							27962	9									
06	103735	X	103735	-0-	-0-	-0-	78110	3	323	5	N	23002	23002	0			-0-
							25302	9									
07	106940	X	106940	-0-	-0-	-0-	76348	3	5139	5	N	23139	23139	0			-0-
							25453	9									
08	90357	X	90357	-0-	-0-	-0-	66814	3	2354	5	N	19263	19263	0			-0-
							21189	9									
09	82500	X	NO RPT	-0-	-82500	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

04	7620	X	3619	-0-	-4001	-0-	750	1	2145	3	N	658	586	1			387
							724	9									
05	5642	X	3133	-0-	-2509	-0-	750	1	1777	3	N	551	581	1			357
							606	9									
06	5460	X	3006	-0-	-2454	-0-	750	1	1683	3	N	521	674	1			204
							573	9									
07	5642	X	2440	-0-	-3202	-0-	750	1	1049	3	N	583	561	1			226
							641	9									
*08	5683	X	5683	-0-	-0-	-0-	750	1	3769	3	N	1058	951	1			333
							1164	9									
09	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					333

ENSIGN OPERATING LLC 253102
SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

04	2190	N	1979	-0-	-211	-0-	1814	2	165	9	Y	150	142	0	8	1	-0-
05	2139	N	2133	-0-	-6	-0-	1961	2	172	9	Y	156	148	0	8	1	-0-
06	2026	N	2026	-0-	-0-	-0-	1920	2	106	9	Y	96	90	0	6	1	-0-
07	2038	N	2038	-0-	-0-	-0-	1948	2	90	9	Y	82	74	0	8	1	-0-
08	2139	N	1983	-0-	-156	-0-	1895	2	88	9	Y	80	75	0	5	1	-0-
09	2040	N	1868	-0-	-172	-0-	1791	2	77	9	Y	70	63	0	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
05	3720	X	2611	-0-	-1109	-0-	2611	2			Y	-0-					-0-
06	5654	X	5654	-0-	-0-	-0-	5654	2			Y	-0-					-0-
07	7502	X	2741	-0-	-4761	-0-	323	1	2418	2	Y	-0-					-0-
08	7502	X	2376	-0-	-5126	-0-	126	1	2250	2	Y	-0-					-0-
09	5640	X	2510	-0-	-3130	-0-	165	1	2345	2	Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3549	-0-	-51	-0-	3529	2	20	9	Y	18	18	1			-0-
05	3720	X	3594	-0-	-126	-0-	3554	2	40	9	Y	36	36	1			-0-
06	3435	X	3435	-0-	-0-	-0-	3317	2	118	9	Y	107	107	1			-0-
07	3782	X	3315	-0-	-467	-0-	3280	2	35	9	Y	32	32	1			-0-
08	3782	X	3383	-0-	-399	-0-	3368	2	15	9	Y	14	14	1			-0-
09	3540	X	3230	-0-	-310	-0-	3230	2			Y	-0-					-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	24	2	4	9	Y	4	4	0			-0-
05	31	N	25	-0-	-6	-0-	22	2	3	9	Y	3	3	0			-0-
06	26	N	26	-0-	-0-	-0-	23	2	3	9	Y	3	3	0			-0-
07	29	N	29	-0-	-0-	-0-	25	2	4	9	Y	4	4	0			-0-
08	31	N	30	-0-	-1	-0-	24	2	6	9	Y	5	5	0			-0-
09	30	N	25	-0-	-5	-0-	22	2	3	9	Y	3	3	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1039	-0-	-191	-0-	1032	2	7	9	Y	6	6	1			-0-
05	1581	N	1398	-0-	-183	-0-	1385	2	13	9	Y	12	12	1			-0-
06	966	N	966	-0-	-0-	-0-	925	2	41	9	Y	37	37	1			-0-
07	1201	N	1201	-0-	-0-	-0-	1189	2	12	9	Y	11	11	1			-0-
*08	1606	N	1606	-0-	-0-	-0-	1602	2	4	9	Y	4	4	1			-0-
*09	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	1805	-0-	-655	-0-	144	1	1431	2	Y	209	206	0	3	1	-0-
							230	9									
05	2535	X	2535	-0-	-0-	-0-	195	1	2117	2	Y	203	202	0	1	1	-0-
							223	9									
06	2004	X	2004	-0-	-0-	-0-	146	1	1682	2	Y	160	159	0	1	1	-0-
							176	9									
07	2232	X	1834	-0-	-398	-0-	135	1	1548	2	Y	137	136	0	1	1	-0-
							151	9									
08	2542	X	1743	-0-	-799	-0-	146	1	1429	2	Y	153	149	0	4	1	-0-
							168	9									
09	2460	X	1780	-0-	-680	-0-	195	1	1442	2	Y	130	127	0	3	1	-0-
							143	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

04	4080	X	3792	-0-	-288	-0-	138	1	3654	2	N	-0-					-0-
05	4216	X	2999	-0-	-1217	-0-	93	1	2906	2	N	-0-					-0-
06	4080	X	2441	-0-	-1639	-0-	2441	2			N	-0-					-0-
07	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
08	3906	X	3645	-0-	-261	-0-	3645	2			N	-0-					-0-
09	3780	X	2906	-0-	-874	-0-	2906	2			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

04	2640	X	2510	-0-	-130	-0-	2275	2	235	9	Y	214	209	0	5	1	-0-
05	2728	X	2231	-0-	-497	-0-	2087	2	144	9	Y	131	130	0	1	1	-0-
06	2640	X	2187	-0-	-453	-0-	2007	2	180	9	Y	164	163	0	1	1	-0-
07	2728	X	2536	-0-	-192	-0-	2372	2	164	9	Y	149	148	0	1	1	-0-
*08	2502	N	2502	-0-	-0-	-0-	2218	2	284	9	Y	258	251	0	7	1	-0-
*09	2273	N	2273	-0-	-0-	-0-	1992	2	281	9	Y	255	250	0	5	1	-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

04	4650	X	3863	-0-	-787	-0-	3859	2	4	9	Y	4	4	1			-0-
05	4805	X	4532	-0-	-273	-0-	4522	2	10	9	Y	9	9	1			-0-
06	4290	X	2153	-0-	-2137	-0-	2116	2	37	9	Y	34	34	1			-0-
07	4972	X	4972	-0-	-0-	-0-	4938	2	34	9	Y	31	31	1			-0-
08	4681	X	4263	-0-	-418	-0-	4255	2	8	9	Y	7	7	1			-0-
09	4380	X	4036	-0-	-344	-0-	4036	2			Y	-0-					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

04	990	N	990	-0-	-0-	-0-	12	1	842	2	Y	124	122	0	2	1	-0-
							136	9									
05	982	N	982	-0-	-0-	-0-	6	1	864	2	Y	102	101	0	1	1	-0-
							112	9									
06	871	N	871	-0-	-0-	-0-	6	1	743	2	Y	111	111	0			-0-
							122	9									
07	862	N	862	-0-	-0-	-0-	5	1	727	2	Y	118	118	0			-0-
							130	9									
08	992	N	862	-0-	-130	-0-	5	1	697	2	Y	145	143	0	2	1	-0-
							160	9									
09	870	N	815	-0-	-55	-0-	7	1	700	2	Y	98	96	0	2	1	-0-
							108	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3254	-0-	-1186	-0-	2759	2	495	9	Y	450	445	0	5	1	-0-
05	4557	X	3920	-0-	-637	-0-	3434	2	486	9	Y	442	440	0	2	1	-0-
06	4410	X	3977	-0-	-433	-0-	3431	2	546	9	Y	496	495	0	1	1	-0-
07	4689	X	4689	-0-	-0-	-0-	4011	2	678	9	Y	616	615	0	1	1	-0-
*08	4795	X	4795	-0-	-0-	-0-	3970	2	825	9	Y	750	738	0	12	1	-0-
*09	4288	X	4288	-0-	-0-	-0-	3705	2	583	9	Y	530	521	0	9	1	-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
05	279	N	168	-0-	-111	-0-	168	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1703	-0-	-337	-0-	1575	2	128	9	Y	116	116	1			-0-
05	2108	X	1868	-0-	-240	-0-	1613	2	255	9	Y	232	232	1			-0-
06	2040	X	1987	-0-	-53	-0-	1330	2	657	9	Y	597	597	1			-0-
07	2015	X	1492	-0-	-523	-0-	1374	2	118	9	Y	107	107	1			-0-
08	1860	N	1811	-0-	-49	-0-	1713	2	98	9	Y	89	89	1			-0-
09	1980	N	1726	-0-	-254	-0-	1726	2			Y	-0-					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4055	-0-	-205	-0-	4015	2	40	9	Y	36	36	1			-0-
05	4402	X	3194	-0-	-1208	-0-	3115	2	79	9	Y	72	72	1			-0-
06	4260	X	4092	-0-	-168	-0-	3883	2	209	9	Y	190	190	1			-0-
07	4495	X	3445	-0-	-1050	-0-	3394	2	51	9	Y	46	46	1			-0-
08	4495	X	4089	-0-	-406	-0-	4061	2	28	9	Y	25	25	1			-0-
09	4080	X	3936	-0-	-144	-0-	3936	2			Y	-0-					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	184	-0-	-56	-0-	26	2	158	9	Y	144	144	0			-0-
05	698	N	698	-0-	-0-	-0-	86	1	366	2	Y	224	224	0			-0-
							246	9									
06	562	N	562	-0-	-0-	-0-	73	1	215	2	Y	249	249	0			-0-
							274	9									
07	717	N	717	-0-	-0-	-0-	137	1	326	2	Y	231	231	0			-0-
							254	9									
08	341	N	165	-0-	-176	-0-	8	2	157	9	Y	143	143	0			-0-
09	330	N	172	-0-	-158	-0-	14	2	158	9	Y	144	144	0			-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	X	2338	-0-	-2	-0-	2096	2	242	9	Y	220	211	0	9	1	-0-
05	2015	X	1950	-0-	-65	-0-	1776	2	174	9	Y	158	151	0	7	1	-0-
06	1694	X	1694	-0-	-0-	-0-	1548	2	146	9	Y	133	129	0	4	1	-0-
07	2449	X	2079	-0-	-370	-0-	1914	2	165	9	Y	150	143	0	7	1	-0-
08	1953	N	1488	-0-	-465	-0-	1342	2	146	9	Y	133	130	0	3	1	-0-
09	1680	N	941	-0-	-739	-0-	824	2	117	9	Y	106	103	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	537	-0-	-33	-0-	413	2	124	9	Y	113	111	0	2	1	-0-
05	620	N	395	-0-	-225	-0-	255	2	140	9	Y	127	126	0	1	1	-0-
06	627	N	627	-0-	-0-	-0-	472	2	155	9	Y	141	140	0	1	1	-0-
07	540	N	540	-0-	-0-	-0-	354	2	186	9	Y	169	168	0	1	1	-0-
08	558	X	295	-0-	-263	-0-	177	2	118	9	Y	107	107	0			-0-
09	630	X	393	-0-	-237	-0-	276	2	117	9	Y	106	105	0	1	1	-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

04	6450	X	4938	-0-	-1512	-0-	4686	2	252	9	Y	229	209	0	20	1	-0-
05	5611	X	4686	-0-	-925	-0-	4457	2	229	9	Y	208	191	0	17	1	-0-
06	5430	X	4643	-0-	-787	-0-	4452	2	191	9	Y	174	161	0	13	1	-0-
07	5394	X	4665	-0-	-729	-0-	4456	2	209	9	Y	190	172	0	18	1	-0-
08	5394	X	4533	-0-	-861	-0-	4333	2	200	9	Y	182	171	0	11	1	-0-
09	4950	X	4424	-0-	-526	-0-	4215	2	209	9	Y	190	173	0	17	1	-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

04	4790	X	4790	-0-	-0-	-0-	34	1	4360	2	N	360	351	0	9	1	-0-
							396	9									
05	4675	X	4675	-0-	-0-	-0-	37	1	4345	2	N	266	263	0	3	1	-0-
							293	9									
06	4787	X	4787	-0-	-0-	-0-	52	1	4432	2	N	275	273	0	2	1	-0-
							303	9									
07	4805	X	4769	-0-	-36	-0-	61	1	4399	2	N	281	279	0	2	1	-0-
							309	9									
08	4960	X	4275	-0-	-685	-0-	55	1	3846	2	N	340	328	0	12	1	-0-
							374	9									
09	4800	X	4432	-0-	-368	-0-	139	1	3967	2	N	296	286	0	10	1	-0-
							326	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

04	6000	X	5051	-0-	-949	-0-	4857	2	194	9	Y	176	155	0	21	1	-0-
05	6200	X	5756	-0-	-444	-0-	5558	2	198	9	Y	180	158	0	22	1	-0-
06	5375	X	5375	-0-	-0-	-0-	5192	2	183	9	Y	166	151	0	15	1	-0-
07	6386	X	4811	-0-	-1575	-0-	4631	2	180	9	Y	164	146	0	18	1	-0-
08	6386	X	4681	-0-	-1705	-0-	4519	2	162	9	Y	147	136	0	11	1	-0-
09	5580	X	4251	-0-	-1329	-0-	4095	2	156	9	Y	142	125	0	17	1	-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

*12	753	N	753	-0-	-0-	-0-	47	1	518	2	Y	171	170	0	1	1	-0-
							188	9									
*01	765	N	765	-0-	-0-	-0-	41	1	536	2	Y	171	170	0	1	1	-0-
							188	9									
02	744	N	744	-0-	-0-	-0-	47	1	558	2	Y	126	125	0	1	1	-0-
							139	9									
03	772	N	772	-0-	-0-	-0-	57	1	533	2	Y	165	164	0	1	1	-0-
							182	9									
04	756	N	756	-0-	-0-	-0-	60	1	532	2	Y	149	148	0	1	1	-0-
							164	9									
05	740	N	740	-0-	-0-	-0-	58	1	548	2	Y	122	122	0			-0-
							134	9									
06	799	N	799	-0-	-0-	-0-	71	1	575	2	Y	139	139	0			-0-
							153	9									
07	880	N	880	-0-	-0-	-0-	89	1	644	2	Y	134	134	0			-0-
							147	9									
*08	810	N	810	-0-	-0-	-0-	65	1	567	2	Y	162	160	0	2	1	-0-
							178	9									
*09	718	N	718	-0-	-0-	-0-	67	1	530	2	Y	110	109	0	1	1	-0-
							121	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	3918	-0-	-282	-0-	510 690	1 9	2718	2	Y	627	622	0	5	1	-0-
05	4340	X	4091	-0-	-249	-0-	524 562	1 9	3005	2	Y	511	509	0	2	1	-0-
06	3900	X	3761	-0-	-139	-0-	470 616	1 9	2675	2	Y	560	559	0	1	1	-0-
07	4557	X	3781	-0-	-776	-0-	530 619	1 9	2632	2	Y	563	562	0	1	1	-0-
08	4557	X	3840	-0-	-717	-0-	565 713	1 9	2562	2	Y	648	640	0	8	1	-0-
09	3960	X	3483	-0-	-477	-0-	486 521	1 9	2476	2	Y	474	468	0	6	1	-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1183	-0-	-1127	-0-	13 207	1 9	963	2	Y	188	186	0	2	1	-0-
05	2139	X	1171	-0-	-968	-0-	7 178	1 9	986	2	Y	162	161	0	1	1	-0-
06	1183	X	1183	-0-	-0-	-0-	7 194	1 9	982	2	Y	176	176	0			-0-
07	1187	X	1187	-0-	-0-	-0-	7 204	1 9	976	2	Y	185	185	0			-0-
*08	1210	N	1210	-0-	-0-	-0-	7 266	1 9	937	2	Y	242	239	0	3	1	-0-
*09	1180	N	1180	-0-	-0-	-0-	9 190	1 9	981	2	Y	173	171	0	2	1	-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1693	N	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
05	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
*08	2224	N	2224	-0-	-0-	-0-	2215	2	9	9	Y	8	8	1			-0-
*09	2193	N	2193	-0-	-0-	-0-	2183	2	10	9	Y	9	9	1			-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1381	2	8	9	N	7	7	1			-0-
07	1743	N	1743	-0-	-0-	-0-	1733	2	10	9	N	9	9	1			-0-
*08	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
*09	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	384	-0-	-96	-0-	314	2	70	9	Y	64	63	0	1	1	-0-
05	369	N	369	-0-	-0-	-0-	325	2	44	9	Y	40	40	0			-0-
06	367	N	367	-0-	-0-	-0-	319	2	48	9	Y	44	44	0			-0-
07	353	N	353	-0-	-0-	-0-	311	2	42	9	Y	38	38	0			-0-
*08	386	N	386	-0-	-0-	-0-	301	2	85	9	Y	77	76	0	1	1	-0-
09	360	N	254	-0-	-106	-0-	244	2	10	9	Y	9	8	0	1	1	-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4652	-0-	-238	-0-	4264	2	388	9	Y	353	335	0	18	1	-0-
05	4960	X	4694	-0-	-266	-0-	4301	2	393	9	Y	357	340	0	17	1	-0-
06	4590	X	4423	-0-	-167	-0-	4092	2	331	9	Y	301	289	0	12	1	-0-
07	4898	X	4478	-0-	-420	-0-	4168	2	310	9	Y	282	266	0	16	1	-0-
08	4898	X	4301	-0-	-597	-0-	4006	2	295	9	Y	268	258	0	10	1	-0-
09	4650	X	4283	-0-	-367	-0-	3994	2	289	9	Y	263	247	0	16	1	-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4566	X	4566	-0-	-0-	-0-	52 688	1 9	3826	2	Y	625	617	0	8	1	-0-
05	3255	X	156	-0-	-3099	-0-	3	2	153	9	Y	139	139	0			-0-
06	3120	X	7	-0-	-3113	-0-	5	2	2	9	Y	2	2	0			-0-
07	2666	X	-0-	-0-	-2666	-0-					Y	1	1	0			-0-
08	4712	X	-0-	-0-	-4712	-0-					Y	-0-					-0-
09	4560	X	2	-0-	-4558	-0-	2	2			Y	-0-					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8790	X	7814	-0-	-976	-0-	7768	2	46	9	Y	42	42	1			-0-
05	9083	X	7748	-0-	-1335	-0-	7657	2	91	9	Y	83	83	1			-0-
06	8044	X	8044	-0-	-0-	-0-	7774	2	270	9	Y	245	245	1			-0-
07	8432	X	8166	-0-	-266	-0-	8082	2	84	9	Y	76	76	1			-0-
08	8432	X	7722	-0-	-710	-0-	7688	2	34	9	Y	31	31	1			-0-
09	8040	X	7415	-0-	-625	-0-	7415	2			Y	-0-					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2001	X	2001	-0-	-0-	-0-	23 323	1 9	1655	2	Y	294	291	0	3	1	-0-
05	2015	X	1077	-0-	-938	-0-	6 231	1 9	840	2	Y	210	209	0	1	1	-0-
06	1868	X	1868	-0-	-0-	-0-	12 255	1 9	1601	2	Y	232	231	0	1	1	-0-
07	2293	X	2293	-0-	-0-	-0-	14 342	1 9	1937	2	Y	311	310	0	1	1	-0-
*08	2061	N	2061	-0-	-0-	-0-	12 476	1 9	1573	2	Y	433	428	0	5	1	-0-
*09	2488	N	2488	-0-	-0-	-0-	19 403	1 9	2066	2	Y	366	361	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	19	1	224	2	Y	279	279	0			-0-
							307	9									
05	527	N	361	-0-	-166	-0-	10	1	128	2	Y	203	203	0			-0-
							223	9									
06	354	N	354	-0-	-0-	-0-	9	1	128	2	Y	197	197	0			-0-
							217	9									
07	153	N	153	-0-	-0-	-0-	22	2	131	9	Y	119	119	0			-0-
08	372	N	145	-0-	-227	-0-	21	2	124	9	Y	113	113	0			-0-
09	360	N	140	-0-	-220	-0-	26	2	114	9	Y	104	104	0			-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9030	X	8636	-0-	-394	-0-	8563	2	73	9	Y	66	29	0	37	1	-0-
05	8990	X	8577	-0-	-413	-0-	8534	2	43	9	Y	39	5	0	34	1	-0-
06	8520	X	7575	-0-	-945	-0-	7545	2	30	9	Y	27	5	0	22	1	-0-
07	9424	X	8254	-0-	-1170	-0-	8212	2	42	9	Y	38	5	0	33	1	-0-
08	9424	X	7594	-0-	-1830	-0-	7517	2	77	9	Y	70	51	0	19	1	-0-
09	8640	X	7728	-0-	-912	-0-	7605	2	123	9	Y	112	81	0	31	1	-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7800	X	6660	-0-	-1140	-0-	6542	2	118	9	Y	107	107	1			-0-
05	7471	X	6751	-0-	-720	-0-	6519	2	232	9	Y	211	211	1			-0-
06	7050	X	6694	-0-	-356	-0-	6086	2	608	9	Y	553	553	1			-0-
07	7564	X	6361	-0-	-1203	-0-	6231	2	130	9	Y	118	118	1			-0-
08	7564	X	5974	-0-	-1590	-0-	5890	2	84	9	Y	76	76	1			-0-
09	6690	X	6228	-0-	-462	-0-	6228	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7234	X	7234	-0-	-0-	-0-	6715	2	519	9	Y	472	444	0	28	1	-0-
05	7264	X	7264	-0-	-0-	-0-	6771	2	493	9	Y	448	422	0	26	1	-0-
06	6994	X	6994	-0-	-0-	-0-	6545	2	449	9	Y	408	389	0	19	1	-0-
07	6009	X	6009	-0-	-0-	-0-	5585	2	424	9	Y	385	363	0	22	1	-0-
*08	5793	X	5793	-0-	-0-	-0-	5437	2	356	9	Y	324	311	0	13	1	-0-
*09	8894	X	8894	-0-	-0-	-0-	8367	2	527	9	Y	479	446	0	33	1	-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	67	1	578	2	Y	149	148	0	1	1	-0-
							164	9									
05	930	N	684	-0-	-246	-0-	52	1	483	2	Y	135	135	0			-0-
							149	9									
06	107	N	107	-0-	-0-	-0-	8	2	99	9	Y	90	90	0			-0-
07	193	N	193	-0-	-0-	-0-	15	1	114	2	Y	58	58	0			-0-
							64	9									
08	682	N	104	-0-	-578	-0-	9	2	95	9	Y	86	86	0			-0-
*09	518	N	518	-0-	-0-	-0-	46	1	362	2	Y	100	99	0	1	1	-0-
							110	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1942	N	1942	-0-	-0-	-0-	1818	2	124	9	Y	113	105	0	8	1	-0-
05	2056	N	2056	-0-	-0-	-0-	1933	2	123	9	Y	112	105	0	7	1	-0-
06	2038	N	2038	-0-	-0-	-0-	1931	2	107	9	Y	97	91	0	6	1	-0-
07	2188	N	2188	-0-	-0-	-0-	2074	2	114	9	Y	104	96	0	8	1	-0-
*08	2117	N	2117	-0-	-0-	-0-	1999	2	118	9	Y	107	102	0	5	1	-0-
09	2040	N	1400	-0-	-640	-0-	1286	2	114	9	Y	104	99	0	5	1	-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

04	5130	X	4196	-0-	-934	-0-	4196	2			Y	-0-					-0-
05	5301	X	4162	-0-	-1139	-0-	4162	2			Y	-0-					-0-
06	3660	X	3478	-0-	-182	-0-	3478	2			Y	-0-					-0-
07	4433	X	4123	-0-	-310	-0-	4123	2			Y	-0-					-0-
08	4433	X	3982	-0-	-451	-0-	3982	2			Y	-0-					-0-
09	4200	X	3756	-0-	-444	-0-	3756	2			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

04	26	X	26	-0-	-0-	-0-	12	2	14	9	Y	13	13	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
06	28	X	28	-0-	-0-	-0-	3	2	25	9	Y	23	23	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
*08	23	X	23	-0-	-0-	-0-	2	2	21	9	Y	19	19	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

04	3510	X	3163	-0-	-347	-0-	2716	2	447	9	Y	406	395	0	11	1	-0-
05	3596	X	3212	-0-	-384	-0-	2750	2	462	9	Y	420	409	0	11	1	-0-
06	3420	X	3122	-0-	-298	-0-	2680	2	442	9	Y	402	394	0	8	1	-0-
07	3534	X	3212	-0-	-322	-0-	2740	2	472	9	Y	429	418	0	11	1	-0-
08	3472	X	3181	-0-	-291	-0-	2706	2	475	9	Y	432	426	0	6	1	-0-
09	3150	X	3017	-0-	-133	-0-	2570	2	447	9	Y	406	396	0	10	1	-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

04	2520	X	1820	-0-	-700	-0-	1820	2			Y	-0-					-0-
05	2604	X	1897	-0-	-707	-0-	1897	2			Y	-0-					-0-
06	2520	X	1883	-0-	-637	-0-	1883	2			Y	-0-					-0-
07	2139	X	1959	-0-	-180	-0-	1959	2			Y	-0-					-0-
08	2139	X	1871	-0-	-268	-0-	1871	2			Y	-0-					-0-
*09	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

04	2243	N	2243	-0-	-0-	-0-	1894	2	349	9	Y	317	309	0	8	1	-0-
05	2335	N	2335	-0-	-0-	-0-	1980	2	355	9	Y	323	315	0	8	1	-0-
06	1990	N	1990	-0-	-0-	-0-	1707	2	283	9	Y	257	252	0	5	1	-0-
07	2132	N	2132	-0-	-0-	-0-	1884	2	248	9	Y	225	218	0	7	1	-0-
08	2387	X	2195	-0-	-192	-0-	1911	2	284	9	Y	258	253	0	5	1	-0-
09	2250	X	2026	-0-	-224	-0-	1741	2	285	9	Y	259	252	0	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	4377	-0-	-213	-0-	3980	2	397	9	Y	361	344	0	17	1	-0-
05	4743	X	4382	-0-	-361	-0-	4031	2	351	9	Y	319	303	0	16	1	-0-
06	4500	X	3964	-0-	-536	-0-	3642	2	322	9	Y	293	283	0	10	1	-0-
07	4650	X	4399	-0-	-251	-0-	4005	2	394	9	Y	358	342	0	16	1	-0-
08	4650	X	4303	-0-	-347	-0-	3914	2	389	9	Y	354	345	0	9	1	-0-
09	4380	X	4048	-0-	-332	-0-	3679	2	369	9	Y	335	320	0	15	1	-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2697	N	2697	-0-	-0-	-0-	17	1	2240	2	Y	400	396	0	4	1	-0-
							440	9									
05	1016	N	1016	-0-	-0-	-0-	7	1	831	2	Y	162	161	0	1	1	-0-
							178	9									
06	1144	N	1144	-0-	-0-	-0-	12	1	994	2	Y	125	125	0			-0-
							138	9									
07	832	N	832	-0-	-0-	-0-	10	1	721	2	Y	92	92	0			-0-
							101	9									
08	2790	X	1147	-0-	-1643	-0-	14	1	965	2	Y	153	150	0	3	1	-0-
							168	9									
09	2700	X	1036	-0-	-1664	-0-	31	1	881	2	Y	113	111	0	2	1	-0-
							124	9									

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1865	X	1865	-0-	-0-	-0-	10	1	1400	2	Y	414	411	0	3	1	-0-
							455	9									
05	132	X	132	-0-	-0-	-0-	25	2	107	9	Y	97	97	0			-0-
06	95	X	95	-0-	-0-	-0-	1	1	94	2	Y	-0-					-0-
07	77	X	77	-0-	-0-	-0-	1	1	76	2	Y	-0-					-0-
*08	16	X	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
*09	36	X	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3988	X	3988	-0-	-0-	-0-	3267	2	721	9	Y	655	641	0	14	1	-0-
05	3844	X	3844	-0-	-0-	-0-	3188	2	656	9	Y	596	584	0	12	1	-0-
06	3553	X	3553	-0-	-0-	-0-	2979	2	574	9	Y	522	514	0	8	1	-0-
07	3901	X	3901	-0-	-0-	-0-	3254	2	647	9	Y	588	576	0	12	1	-0-
*08	3792	X	3792	-0-	-0-	-0-	3118	2	674	9	Y	613	606	0	7	1	-0-
*09	2539	X	2539	-0-	-0-	-0-	2016	2	523	9	Y	475	467	0	8	1	-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4501	X	4501	-0-	-0-	-0-	4142	2	359	9	Y	326	308	0	18	1	-0-
05	4569	X	4569	-0-	-0-	-0-	4238	2	331	9	Y	301	285	0	16	1	-0-
06	4259	X	4259	-0-	-0-	-0-	3969	2	290	9	Y	264	253	0	11	1	-0-
07	4292	X	4292	-0-	-0-	-0-	3986	2	306	9	Y	278	262	0	16	1	-0-
*08	4162	X	4162	-0-	-0-	-0-	3866	2	296	9	Y	269	260	0	9	1	-0-
*09	3859	X	3859	-0-	-0-	-0-	3570	2	289	9	Y	263	249	0	14	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	6	6	0			-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	57	X	57	-0-	-0-	-0-	1	1	55	2	Y	1	1	0			-0-
							1	9									
07	73	X	73	-0-	-0-	-0-	16	2	57	9	Y	52	52	0			-0-
*08	145	X	145	-0-	-0-	-0-	2	1	107	2	Y	33	33	0			-0-
							36	9									
*09	193	X	193	-0-	-0-	-0-	6	1	172	2	Y	14	14	0			-0-
							15	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

04	1021	X	1021	-0-	-0-	-0-	4	1	576	2	Y	401	400	0	1	1	-0-
							441	9									
05	336	X	336	-0-	-0-	-0-	41	2	295	9	Y	268	268	0			-0-
06	403	X	403	-0-	-0-	-0-	55	2	348	9	Y	316	316	0			-0-
07	483	X	483	-0-	-0-	-0-	66	2	417	9	Y	379	379	0			-0-
*08	921	X	921	-0-	-0-	-0-	5	1	407	2	Y	463	462	0	1	1	-0-
							509	9									
*09	878	X	878	-0-	-0-	-0-	15	1	481	2	Y	347	346	0	1	1	-0-
							382	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

04	33	N	33	-0-	-0-	-0-	18	2	15	9	Y	14	14	0			-0-
05	217	N	35	-0-	-182	-0-	24	2	11	9	Y	10	10	0			-0-
06	5	N	5	-0-	-0-	-0-	1	2	4	9	Y	4	4	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	17	2	7	9	Y	6	6	0			-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

04	3780	X	2597	-0-	-1183	-0-	2557	2	40	9	Y	36	36	1			-0-
05	3658	X	3226	-0-	-432	-0-	3191	2	35	9	Y	32	32	1			-0-
06	3843	X	3843	-0-	-0-	-0-	3798	2	45	9	Y	41	41	1			-0-
07	3937	X	3316	-0-	-621	-0-	3271	2	45	9	Y	41	41	1			-0-
08	3937	X	3560	-0-	-377	-0-	3494	2	66	9	Y	60	60	1			-0-
09	3840	X	3308	-0-	-532	-0-	3295	2	13	9	Y	12	12	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

04	3570	X	3370	-0-	-200	-0-	3130	2	240	9	Y	218	205	0	13	1	-0-
05	3627	X	3443	-0-	-184	-0-	3182	2	261	9	Y	237	225	0	12	1	-0-
06	3360	X	3227	-0-	-133	-0-	2992	2	235	9	Y	214	205	0	9	1	-0-
07	3565	X	3279	-0-	-286	-0-	3048	2	231	9	Y	210	198	0	12	1	-0-
08	3565	X	3200	-0-	-365	-0-	2982	2	218	9	Y	198	191	0	7	1	-0-
09	3360	X	3055	-0-	-305	-0-	2857	2	198	9	Y	180	169	0	11	1	-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

04	4651	X	4651	-0-	-0-	-0-	4399	2	252	9	Y	229	210	0	19	1	-0-
05	4254	X	4254	-0-	-0-	-0-	3966	2	288	9	Y	262	247	0	15	1	-0-
06	3847	X	3847	-0-	-0-	-0-	3603	2	244	9	Y	222	212	0	10	1	-0-
07	3952	X	3952	-0-	-0-	-0-	3695	2	257	9	Y	234	219	0	15	1	-0-
08	4805	X	3651	-0-	-1154	-0-	3405	2	246	9	Y	224	216	0	8	1	-0-
09	4650	X	3390	-0-	-1260	-0-	3160	2	230	9	Y	209	196	0	13	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	148	2	10	9	Y	9	8	0	1	1	-0-
05	217	N	145	-0-	-72	-0-	136	2	9	9	Y	8	7	0	1	1	-0-
06	147	N	147	-0-	-0-	-0-	138	2	9	9	Y	8	8	0			-0-
07	163	N	163	-0-	-0-	-0-	149	2	14	9	Y	13	12	0	1	1	-0-
*08	499	N	499	-0-	-0-	-0-	458	2	41	9	Y	37	36	0	1	1	-0-
*09	662	N	662	-0-	-0-	-0-	603	2	59	9	Y	54	52	0	2	1	-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	3281	-0-	-1819	-0-	2795	2	486	9	Y	442	436	0	6	1	-0-
05	5270	X	4580	-0-	-690	-0-	4050	2	530	9	Y	482	479	0	3	1	-0-
06	4980	X	4311	-0-	-669	-0-	3738	2	573	9	Y	521	520	0	1	1	-0-
07	5084	X	4438	-0-	-646	-0-	3856	2	582	9	Y	529	528	0	1	1	-0-
08	5084	X	4456	-0-	-628	-0-	3743	2	713	9	Y	648	637	0	11	1	-0-
09	4440	X	4119	-0-	-321	-0-	3589	2	530	9	Y	482	474	0	8	1	-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	715	-0-	-65	-0-	8	1	604	2	Y	94	93	0	1	1	-0-
							103	9									
05	694	N	694	-0-	-0-	-0-	4	1	602	2	Y	80	80	0			-0-
							88	9									
06	694	N	694	-0-	-0-	-0-	4	1	594	2	Y	87	87	0			-0-
							96	9									
07	675	N	675	-0-	-0-	-0-	4	1	577	2	Y	85	85	0			-0-
							94	9									
08	682	N	654	-0-	-28	-0-	4	1	552	2	Y	89	87	0	2	1	-0-
							98	9									
09	690	N	649	-0-	-41	-0-	5	1	550	2	Y	85	84	0	1	1	-0-
							94	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1456	-0-		-254	-0-	18 124	1 9	1314	2	Y	113	110	0	3	1	-0-
05	1287	N	1287	-0-		-0-	-0-	8 100	1 9	1179	2	Y	91	90	0	1	1	-0-
06	1270	N	1270	-0-		-0-	-0-	9 97	1 9	1164	2	Y	88	88	0			-0-
07	1192	N	1192	-0-		-0-	-0-	8 92	1 9	1092	2	Y	84	84	0			-0-
08	1302	N	1180	-0-		-122	-0-	8 116	1 9	1056	2	Y	105	102	0	3	1	-0-
09	1260	N	1188	-0-		-72	-0-	10 92	1 9	1086	2	Y	84	81	0	3	1	-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2398	-0-		-92	-0-	168 620	1 9	1610	2	Y	564	561	0	3	1	-0-
05	2757	X	2757	-0-		-0-	-0-	212 590	1 9	1955	2	Y	536	535	0	1	1	-0-
06	2490	X	2482	-0-		-8	-0-	192 560	1 9	1730	2	Y	509	508	0	1	1	-0-
07	2573	X	2464	-0-		-109	-0-	181 585	1 9	1698	2	Y	532	531	0	1	1	-0-
08	2573	X	1930	-0-		-643	-0-	130 677	1 9	1123	2	Y	615	612	0	3	1	-0-
09	2490	N	2164	-0-		-326	-0-	165 552	1 9	1447	2	Y	502	499	0	3	1	-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2615	X	2615	-0-		-0-	-0-	2578	2	37	9	Y	34	34	1			-0-
05	2976	X	2400	-0-		-576	-0-	2322	2	78	9	Y	71	71	1			-0-
06	2880	X	2620	-0-		-260	-0-	2415	2	205	9	Y	186	186	1			-0-
07	3100	X	2592	-0-		-508	-0-	2495	2	97	9	Y	88	88	1			-0-
08	3100	X	2901	-0-		-199	-0-	2766	2	135	9	Y	123	123	1			-0-
09	2610	X	2495	-0-		-115	-0-	2495	2			Y	-0-					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1873	-0-		-77	-0-	1865	2	8	9	Y	7	7	1			-0-
05	2108	N	1902	-0-		-206	-0-	1888	2	14	9	Y	13	13	1			-0-
06	1894	N	1894	-0-		-0-	-0-	1852	2	42	9	Y	38	38	1			-0-
07	1847	N	1847	-0-		-0-	-0-	1833	2	14	9	Y	13	13	1			-0-
08	1891	N	1812	-0-		-79	-0-	1809	2	3	9	Y	3	3	1			-0-
09	1890	N	1758	-0-		-132	-0-	1758	2			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	X	845	-0-		-0-	-0-	762	2	83	9	Y	75	73	0	2	1	-0-
05	650	X	650	-0-		-0-	-0-	560	2	90	9	Y	82	82	0			-0-
06	336	X	336	-0-		-0-	-0-	288	2	48	9	Y	44	44	0			-0-
07	371	X	371	-0-		-0-	-0-	330	2	41	9	Y	37	37	0			-0-
*08	311	X	311	-0-		-0-	-0-	267	2	44	9	Y	40	39	0	1	1	-0-
*09	492	X	492	-0-		-0-	-0-	426	2	66	9	Y	60	59	0	1	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	811	-0-	-59	-0-	811	2			Y	-0-					-0-
05	930	N	897	-0-	-33	-0-	897	2			Y	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
08	899	N	601	-0-	-298	-0-	599	2	2	9	Y	2	2	1			-0-
09	960	N	807	-0-	-153	-0-	804	2	3	9	Y	3	3	1			-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5256	X	5256	-0-	-0-	-0-	426	1	3985	2	Y	768	760	0	8	1	-0-
							845	9									
05	4526	X	3451	-0-	-1075	-0-	266	1	2458	2	Y	661	659	0	2	1	-0-
							727	9									
06	4380	X	2694	-0-	-1686	-0-	189	1	1746	2	Y	690	689	0	1	1	-0-
							759	9									
07	5177	X	3416	-0-	-1761	-0-	256	1	2381	2	Y	708	707	0	1	1	-0-
							779	9									
08	5425	X	3520	-0-	-1905	-0-	278	1	2340	2	Y	820	813	0	7	1	-0-
							902	9									
09	5250	X	3429	-0-	-1821	-0-	275	1	2385	2	Y	699	693	0	6	1	-0-
							769	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5652	-0-	-348	-0-	5626	2	26	9	Y	24	24	1			-0-
05	6107	X	5553	-0-	-554	-0-	5529	2	24	9	Y	22	22	1			-0-
06	5790	X	5276	-0-	-514	-0-	5259	2	17	9	Y	15	15	1			-0-
07	6138	X	5408	-0-	-730	-0-	5384	2	24	9	Y	22	22	1			-0-
08	6138	X	5483	-0-	-655	-0-	5468	2	15	9	Y	14	14	1			-0-
09	5640	X	5197	-0-	-443	-0-	5174	2	23	9	Y	21	21	1			-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	N	1407	-0-	-0-	-0-	1401	2	6	9	Y	5	5	1			-0-
05	1995	N	1995	-0-	-0-	-0-	1985	2	10	9	Y	9	9	1			-0-
06	1534	N	1534	-0-	-0-	-0-	1503	2	31	9	Y	28	28	1			-0-
07	1099	N	1099	-0-	-0-	-0-	1089	2	10	9	Y	9	9	1			-0-
08	1984	X	1834	-0-	-150	-0-	1831	2	3	9	Y	3	3	1			-0-
09	1920	X	1399	-0-	-521	-0-	1399	2			Y	-0-					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2064	-0-	-1086	-0-	272	1	1493	2	Y	272	269	0	3	1	-0-
							299	9									
05	3255	X	1569	-0-	-1686	-0-	186	1	1177	2	Y	187	186	0	1	1	-0-
							206	9									
06	3433	X	3433	-0-	-0-	-0-	440	1	2750	2	Y	221	220	0	1	1	-0-
							243	9									
07	5312	X	5312	-0-	-0-	-0-	672	1	4396	2	Y	222	220	0	2	1	-0-
							244	9									
*08	3208	X	3208	-0-	-0-	-0-	379	1	2348	2	Y	437	430	0	7	1	-0-
							481	9									
09	3420	X	2195	-0-	-1225	-0-	305	1	1618	2	Y	247	243	0	4	1	-0-
							272	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	6391	-0-	-959	-0-	6350	2	41	9	Y	37	10	0	27	1	-0-
05	6696	X	6459	-0-	-237	-0-	6420	2	39	9	Y	35	10	0	25	1	-0-
06	6450	X	6031	-0-	-419	-0-	6001	2	30	9	Y	27	9	0	18	1	-0-
07	7781	X	5942	-0-	-1839	-0-	5906	2	36	9	Y	33	9	0	24	1	-0-
08	7781	X	5672	-0-	-2109	-0-	5648	2	24	9	Y	22	8	0	14	1	-0-
09	6390	X	6286	-0-	-104	-0-	6249	2	37	9	Y	34	9	0	25	1	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2185	-0-	-185	-0-	2185	2			Y	-0-					-0-
05	2480	X	1927	-0-	-553	-0-	1927	2			Y	-0-					-0-
06	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
07	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
*08	3100	N	3229	-0-	129	129	3229	2			Y	-0-					-0-
*09	3202	X	3073	-0-	-129	-0-	3073	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	X	542	-0-	-0-	-0-	321	2	221	9	Y	201	200	0	1	1	-0-
05	767	X	767	-0-	-0-	-0-	550	2	217	9	Y	197	195	0	2	1	-0-
06	1030	X	1030	-0-	-0-	-0-	789	2	241	9	Y	219	217	0	2	1	-0-
07	957	X	957	-0-	-0-	-0-	657	2	300	9	Y	273	271	0	2	1	-0-
*08	521	X	521	-0-	-0-	-0-	291	2	230	9	Y	209	208	0	1	1	-0-
*09	1272	X	1272	-0-	-0-	-0-	980	2	292	9	Y	265	261	0	4	1	-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1328	X	1328	-0-	-0-	-0-	1056	2	272	9	Y	247	243	0	4	1	-0-
05	1855	X	1855	-0-	-0-	-0-	1581	2	274	9	Y	249	243	0	6	1	-0-
06	1437	X	1437	-0-	-0-	-0-	1154	2	283	9	Y	257	254	0	3	1	-0-
07	1597	X	1597	-0-	-0-	-0-	1324	2	273	9	Y	248	243	0	5	1	-0-
*08	1504	X	1504	-0-	-0-	-0-	1218	2	286	9	Y	260	257	0	3	1	-0-
*09	1456	X	1456	-0-	-0-	-0-	1159	2	297	9	Y	270	266	0	4	1	-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2884	X	2884	-0-	-0-	-0-	17	1	2227	2	Y	582	578	0	4	1	-0-
							640	9									
05	2914	X	2818	-0-	-96	-0-	19	1	2280	2	Y	472	471	0	1	1	-0-
							519	9									
06	2820	X	2703	-0-	-117	-0-	25	1	2130	2	Y	498	497	0	1	1	-0-
							548	9									
07	2883	X	2850	-0-	-33	-0-	31	1	2276	2	Y	494	493	0	1	1	-0-
							543	9									
*08	3213	X	3213	-0-	-0-	-0-	35	1	2471	2	Y	643	636	0	7	1	-0-
							707	9									
*09	2981	X	2981	-0-	-0-	-0-	83	1	2406	2	Y	447	441	0	6	1	-0-
							492	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	3986	-0-	-64	-0-	3986	2			Y	-0-					-0-
05	4185	X	1661	-0-	-2524	-0-	1661	2			Y	-0-					-0-
06	4050	X	3001	-0-	-1049	-0-	3001	2			Y	-0-					-0-
07	3193	X	3154	-0-	-39	-0-	3154	2			Y	-0-					-0-
08	4123	X	2889	-0-	-1234	-0-	2889	2			Y	-0-					-0-
09	3990	X	2730	-0-	-1260	-0-	2730	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

04	2190	X	1702	-0-	-488	-0-	1702	2			Y	-0-					-0-
05	2387	X	1696	-0-	-691	-0-	1696	2			Y	-0-					-0-
06	2310	X	1428	-0-	-882	-0-	1428	2			Y	-0-					-0-
07	2387	X	1439	-0-	-948	-0-	1439	2			Y	-0-					-0-
08	1705	N	1533	-0-	-172	-0-	1533	2			Y	-0-					-0-
09	1440	N	1222	-0-	-218	-0-	1222	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

04	1741	X	1741	-0-	-0-	-0-	1121	2	620	9	Y	564	560	0	4	1	-0-
05	2158	X	2158	-0-	-0-	-0-	1292	2	866	9	Y	787	783	0	4	1	-0-
06	2182	X	2182	-0-	-0-	-0-	1467	2	715	9	Y	650	646	0	4	1	-0-
07	1876	X	1876	-0-	-0-	-0-	1385	2	491	9	Y	446	441	0	5	1	-0-
*08	1503	X	1503	-0-	-0-	-0-	1076	2	427	9	Y	388	386	0	2	1	-0-
*09	1583	X	1583	-0-	-0-	-0-	1158	2	425	9	Y	386	382	0	4	1	-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

04	1900	X	1900	-0-	-0-	-0-	1616	2	284	9	Y	258	251	0	7	1	-0-
05	1865	X	1865	-0-	-0-	-0-	1573	2	292	9	Y	265	259	0	6	1	-0-
06	1825	X	1825	-0-	-0-	-0-	1573	2	252	9	Y	229	225	0	4	1	-0-
07	1798	X	1798	-0-	-0-	-0-	1531	2	267	9	Y	243	237	0	6	1	-0-
*08	1779	X	1779	-0-	-0-	-0-	1506	2	273	9	Y	248	245	0	3	1	-0-
*09	1694	X	1694	-0-	-0-	-0-	1426	2	268	9	Y	244	239	0	5	1	-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

04	2661	X	2661	-0-	-0-	-0-	2140	2	521	9	Y	474	465	0	9	1	-0-
05	2940	X	2940	-0-	-0-	-0-	2409	2	531	9	Y	483	474	0	9	1	-0-
06	2642	X	2642	-0-	-0-	-0-	2194	2	448	9	Y	407	401	0	6	1	-0-
07	2486	X	2486	-0-	-0-	-0-	2050	2	436	9	Y	396	388	0	8	1	-0-
*08	2503	X	2503	-0-	-0-	-0-	2063	2	440	9	Y	400	395	0	5	1	-0-
*09	2426	X	2426	-0-	-0-	-0-	1971	2	455	9	Y	414	406	0	8	1	-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

04	2455	X	2455	-0-	-0-	-0-	2046	2	409	9	Y	372	364	0	8	1	-0-
05	2639	X	2639	-0-	-0-	-0-	2223	2	416	9	Y	378	370	0	8	1	-0-
06	2488	X	2488	-0-	-0-	-0-	2081	2	407	9	Y	370	364	0	6	1	-0-
07	2619	X	2619	-0-	-0-	-0-	2209	2	410	9	Y	373	365	0	8	1	-0-
*08	3575	X	3575	-0-	-0-	-0-	3168	2	407	9	Y	370	362	0	8	1	-0-
*09	2300	X	2300	-0-	-0-	-0-	1882	2	418	9	Y	380	373	0	7	1	-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

04	6030	X	5705	-0-	-325	-0-	5705	2			Y	-0-					-0-
05	6169	X	5033	-0-	-1136	-0-	5033	2			Y	-0-					-0-
06	5970	X	5712	-0-	-258	-0-	5712	2			Y	-0-					-0-
07	6603	X	6338	-0-	-265	-0-	6338	2			Y	-0-					-0-
08	6603	X	3514	-0-	-3089	-0-	3514	2			Y	-0-					-0-
09	5700	X	2452	-0-	-3248	-0-	2452	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1132	-0-	-98	-0-	1041	2	91	9	Y	83	79	0	4	1	-0-
05	1271	N	1136	-0-	-135	-0-	1046	2	90	9	Y	82	78	0	4	1	-0-
06	1082	N	1082	-0-	-0-	-0-	999	2	83	9	Y	75	72	0	3	1	-0-
07	1111	N	1111	-0-	-0-	-0-	1021	2	90	9	Y	82	78	0	4	1	-0-
08	1147	N	1098	-0-	-49	-0-	996	2	102	9	Y	93	91	0	2	1	-0-
*09	1114	N	1114	-0-	-0-	-0-	940	2	174	9	Y	158	154	0	4	1	-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	3645	-0-	-735	-0-	3645	2			Y	-0-					-0-
05	4526	X	3534	-0-	-992	-0-	3534	2			Y	-0-					-0-
06	4380	X	3134	-0-	-1246	-0-	3134	2			Y	-0-					-0-
07	4526	X	2873	-0-	-1653	-0-	2873	2			Y	-0-					-0-
08	4464	X	3227	-0-	-1237	-0-	3214	2	13	9	Y	12	12	1			-0-
09	3660	X	3216	-0-	-444	-0-	3202	2	14	9	Y	13	13	1			-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3096	X	3096	-0-	-0-	-0-	121	1	2699	2	Y	251	245	0	6	1	-0-
							276	9									
05	3283	X	3283	-0-	-0-	-0-	67	1	2921	2	Y	268	266	0	2	1	-0-
							295	9									
06	3101	X	3101	-0-	-0-	-0-	68	1	2626	2	Y	370	369	0	1	1	-0-
							407	9									
07	3071	X	3071	-0-	-0-	-0-	74	1	2614	2	Y	348	347	0	1	1	-0-
							383	9									
*08	3063	X	3063	-0-	-0-	-0-	73	1	2566	2	Y	385	377	0	8	1	-0-
							424	9									
09	2880	X	2684	-0-	-196	-0-	73	1	2264	2	Y	315	310	0	5	1	-0-
							347	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6150	X	5534	-0-	-616	-0-	5200	2	334	9	Y	304	282	0	22	1	-0-
05	6355	X	5276	-0-	-1079	-0-	4905	2	371	9	Y	337	318	0	19	1	-0-
06	5730	X	5308	-0-	-422	-0-	4975	2	333	9	Y	303	289	0	14	1	-0-
07	5797	X	5649	-0-	-148	-0-	5254	2	395	9	Y	359	338	0	21	1	-0-
*08	6496	X	6496	-0-	-0-	-0-	6072	2	424	9	Y	385	370	0	15	1	-0-
*09	5778	X	5778	-0-	-0-	-0-	5371	2	407	9	Y	370	349	0	21	1	-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3854	X	3854	-0-	-0-	-0-	3622	2	232	9	Y	211	196	0	15	1	-0-
05	3914	X	3914	-0-	-0-	-0-	3686	2	228	9	Y	207	193	0	14	1	-0-
06	3805	X	3805	-0-	-0-	-0-	3600	2	205	9	Y	186	176	0	10	1	-0-
07	4247	X	4097	-0-	-150	-0-	3878	2	219	9	Y	199	184	0	15	1	-0-
08	4247	X	3821	-0-	-426	-0-	3611	2	210	9	Y	191	182	0	9	1	-0-
09	3840	X	3490	-0-	-350	-0-	3283	2	207	9	Y	188	175	0	13	1	-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3247	X	3247	-0-	-0-	-0-	3040	2	207	9	Y	188	175	0	13	1	-0-
05	3565	X	3236	-0-	-329	-0-	3032	2	204	9	Y	185	173	0	12	1	-0-
06	3450	X	3065	-0-	-385	-0-	2882	2	183	9	Y	166	158	0	8	1	-0-
07	3565	X	3103	-0-	-462	-0-	2908	2	195	9	Y	177	166	0	11	1	-0-
08	3410	X	3028	-0-	-382	-0-	2837	2	191	9	Y	174	167	0	7	1	-0-
09	3240	X	2896	-0-	-344	-0-	2710	2	186	9	Y	169	158	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	X	130	-0-	-0-	-0-	121	2	9	9	Y	8	8	0			-0-
05	8	X	8	-0-	-0-	-0-	2	2	6	9	Y	5	5	0			-0-
06	16	X	16	-0-	-0-	-0-	9	2	7	9	Y	6	6	0			-0-
07	124	X	124	-0-	-0-	-0-	88	2	36	9	Y	33	33	0			-0-
*08	40	X	40	-0-	-0-	-0-	17	2	23	9	Y	21	21	0			-0-
*09	22	X	22	-0-	-0-	-0-	16	2	6	9	Y	5	5	0			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2848	-0-	-242	-0-	2816	2	32	9	Y	29	17	0	12	1	-0-
05	3195	X	3195	-0-	-0-	-0-	3178	2	17	9	Y	15	2	0	13	1	-0-
06	3218	X	3218	-0-	-0-	-0-	3206	2	12	9	Y	11	2	0	9	1	-0-
07	3317	X	3102	-0-	-215	-0-	3087	2	15	9	Y	14	2	0	12	1	-0-
08	3317	X	3015	-0-	-302	-0-	3005	2	10	9	Y	9	2	0	7	1	-0-
09	3210	X	2880	-0-	-330	-0-	2863	2	17	9	Y	15	3	0	12	1	-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	957	-0-	-93	-0-	866	2	91	9	Y	83	79	0	4	1	-0-
05	1581	X	977	-0-	-604	-0-	879	2	98	9	Y	89	86	0	3	1	-0-
06	1530	X	972	-0-	-558	-0-	850	2	122	9	Y	111	109	0	2	1	-0-
07	1984	X	1069	-0-	-915	-0-	913	2	156	9	Y	142	139	0	3	1	-0-
08	992	N	972	-0-	-20	-0-	852	2	120	9	Y	109	107	0	2	1	-0-
09	960	N	929	-0-	-31	-0-	844	2	85	9	Y	77	74	0	3	1	-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8700	X	5953	-0-	-2747	-0-	5939	2	14	9	Y	13	13	1			-0-
05	6882	X	6120	-0-	-762	-0-	6105	2	15	9	Y	14	14	1			-0-
06	6832	X	6832	-0-	-0-	-0-	6815	2	17	9	Y	15	15	1			-0-
07	7998	X	7134	-0-	-864	-0-	7117	2	17	9	Y	15	15	1			-0-
08	7998	X	6785	-0-	-1213	-0-	6741	2	44	9	Y	40	40	1			-0-
09	6840	X	6570	-0-	-270	-0-	6541	2	29	9	Y	26	26	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	4443	-0-	-2037	-0-	4443	2			Y	-0-					-0-
05	6696	X	5147	-0-	-1549	-0-	5147	2			Y	-0-					-0-
06	6270	X	4611	-0-	-1659	-0-	4611	2			Y	-0-					-0-
07	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
*08	5718	X	5718	-0-	-0-	-0-	5718	2			Y	-0-					-0-
*09	5489	X	5489	-0-	-0-	-0-	5489	2			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4293	-0-	-357	-0-	4055	2	238	9	Y	216	199	0	17	1	-0-
05	4805	X	4636	-0-	-169	-0-	4404	2	232	9	Y	211	194	0	17	1	-0-
06	4620	X	4451	-0-	-169	-0-	4238	2	213	9	Y	194	182	0	12	1	-0-
07	4960	X	4519	-0-	-441	-0-	4284	2	235	9	Y	214	197	0	17	1	-0-
08	4960	X	4378	-0-	-582	-0-	4150	2	228	9	Y	207	197	0	10	1	-0-
09	4500	X	4280	-0-	-220	-0-	4062	2	218	9	Y	198	182	0	16	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	1571	-0-	-2899	-0-	206	1	1095	2	Y	245	243	0	2	1	-0-
							270	9									
05	4619	X	3467	-0-	-1152	-0-	454	1	2595	2	Y	380	378	0	2	1	-0-
							418	9									
06	3647	X	3647	-0-	-0-	-0-	466	1	2638	2	Y	494	493	0	1	1	-0-
							543	9									
07	2115	X	2115	-0-	-0-	-0-	304	1	1483	2	Y	298	297	0	1	1	-0-
							328	9									
08	3472	X	144	-0-	-3328	-0-	15	2	129	9	Y	117	117	0			-0-
09	3660	X	520	-0-	-3140	-0-	70	1	360	2	Y	82	81	0	1	1	-0-
							90	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9660	X	9407	-0-	-253	-0-	8986	2	421	9	Y	383	344	0	39	1	-0-
05	9734	X	9365	-0-	-369	-0-	8933	2	432	9	Y	393	358	0	35	1	-0-
06	9420	X	8881	-0-	-539	-0-	8495	2	386	9	Y	351	326	0	25	1	-0-
07	9424	X	8767	-0-	-657	-0-	8379	2	388	9	Y	353	320	0	33	1	-0-
08	9734	X	8786	-0-	-948	-0-	8448	2	338	9	Y	307	286	0	21	1	-0-
09	9420	X	8550	-0-	-870	-0-	8235	2	315	9	Y	286	253	0	33	1	-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4023	-0-	-687	-0-	3966	2	57	9	Y	52	52	1			-0-
05	4588	X	4351	-0-	-237	-0-	4295	2	56	9	Y	51	51	1			-0-
06	4605	X	4605	-0-	-0-	-0-	4547	2	58	9	Y	53	53	1			-0-
07	4929	X	4685	-0-	-244	-0-	4627	2	58	9	Y	53	53	1			-0-
08	4929	X	4526	-0-	-403	-0-	4453	2	73	9	Y	66	66	1			-0-
09	4620	X	4492	-0-	-128	-0-	4474	2	18	9	Y	16	16	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6439	X	6439	-0-	-0-	-0-	6325	2	114	9	Y	104	77	0	27	1	-0-
05	5675	X	5675	-0-	-0-	-0-	5599	2	76	9	Y	69	47	0	22	1	-0-
06	4905	X	4905	-0-	-0-	-0-	4849	2	56	9	Y	51	37	0	14	1	-0-
07	4763	X	4763	-0-	-0-	-0-	4707	2	56	9	Y	51	32	0	19	1	-0-
08	4619	X	4515	-0-	-104	-0-	4471	2	44	9	Y	40	29	0	11	1	-0-
*09	4600	X	4600	-0-	-0-	-0-	4552	2	48	9	Y	44	26	0	18	1	-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3003	X	3003	-0-	-0-	-0-	2978	2	25	9	Y	23	10	0	13	1	-0-
05	3038	X	2774	-0-	-264	-0-	2751	2	23	9	Y	21	10	0	11	1	-0-
06	2820	X	2820	-0-	-0-	-0-	2801	2	19	9	Y	17	9	0	8	1	-0-
07	3441	X	2842	-0-	-599	-0-	2819	2	23	9	Y	21	10	0	11	1	-0-
08	3441	X	2707	-0-	-734	-0-	2688	2	19	9	Y	17	10	0	7	1	-0-
09	3000	X	2618	-0-	-382	-0-	2596	2	22	9	Y	20	9	0	11	1	-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	823	-0-	-5027	-0-	823	2			Y	-0-					-0-
05	6045	X	5679	-0-	-366	-0-	5679	2			Y	-0-					-0-
06	5850	X	4519	-0-	-1331	-0-	4519	2			Y	-0-					-0-
07	3751	X	1193	-0-	-2558	-0-	1193	2			Y	-0-					-0-
*08	6266	X	6266	-0-	-0-	-0-	6266	2			Y	-0-					-0-
09	5490	X	4783	-0-	-707	-0-	4783	2			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4050	X	1619	-0-	-2431	-0-	1575	2	44	9	Y	40	40	1			-0-
05	3906	X	3150	-0-	-756	-0-	3111	2	39	9	Y	35	35	1			-0-
06	3780	X	3385	-0-	-395	-0-	3345	2	40	9	Y	36	36	1			-0-
07	4832	X	4832	-0-	-0-	-0-	4793	2	39	9	Y	35	35	1			-0-
08	4526	X	4390	-0-	-136	-0-	4334	2	56	9	Y	51	51	1			-0-
*09	4053	X	4053	-0-	-0-	-0-	4036	2	17	9	Y	15	15	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6331	-0-	-119	-0-	5934	2	397	9	Y	361	336	0	25	1	-0-
05	6665	X	6070	-0-	-595	-0-	5674	2	396	9	Y	360	338	0	22	1	-0-
06	6060	X	5974	-0-	-86	-0-	5618	2	356	9	Y	324	308	0	16	1	-0-
07	6262	X	6049	-0-	-213	-0-	5662	2	387	9	Y	352	330	0	22	1	-0-
08	6541	X	5944	-0-	-597	-0-	5570	2	374	9	Y	340	327	0	13	1	-0-
09	6330	X	5698	-0-	-632	-0-	5338	2	360	9	Y	327	306	0	21	1	-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4020	X	1413	-0-	-2607	-0-	1413	2			Y	-0-					-0-
05	4154	X	2318	-0-	-1836	-0-	2318	2			Y	-0-					-0-
06	4020	X	1177	-0-	-2843	-0-	1177	2			Y	-0-					-0-
07	2759	X	2116	-0-	-643	-0-	2116	2			Y	-0-					-0-
08	2387	X	1937	-0-	-450	-0-	1937	2			Y	-0-					-0-
09	2250	X	1382	-0-	-868	-0-	1382	2			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3466	-0-	-104	-0-	276 454	1 9	2736	2	Y	413	407	0	6	1	-0-
05	3596	X	3273	-0-	-323	-0-	245 373	1 9	2655	2	Y	339	337	0	2	1	-0-
06	3480	X	3046	-0-	-434	-0-	212 387	1 9	2447	2	Y	352	351	0	1	1	-0-
07	3658	X	2781	-0-	-877	-0-	193 354	1 9	2234	2	Y	322	321	0	1	1	-0-
*08	3828	X	3828	-0-	-0-	-0-	288 674	1 9	2866	2	Y	613	604	0	9	1	-0-
09	3480	X	3144	-0-	-336	-0-	307 531	1 9	2306	2	Y	483	478	0	5	1	-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4396	-0-	-644	-0-	343 663	1 9	3390	2	Y	603	596	0	7	1	-0-
05	5053	X	3605	-0-	-1448	-0-	260 508	1 9	2837	2	Y	462	460	0	2	1	-0-
06	4290	X	3004	-0-	-1286	-0-	201 475	1 9	2328	2	Y	432	431	0	1	1	-0-
07	5270	X	2788	-0-	-2482	-0-	187 435	1 9	2166	2	Y	395	394	0	1	1	-0-
08	5270	X	3117	-0-	-2153	-0-	197 908	1 9	2012	2	Y	825	819	0	6	1	-0-
09	4410	X	2959	-0-	-1451	-0-	298 440	1 9	2221	2	Y	400	395	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	1498	-0-	-2072	-0-	106 327	1 9	1065	2	Y	297	295	0	2	1	-0-
05	3689	X	3124	-0-	-565	-0-	229 384	1 9	2511	2	Y	349	347	0	2	1	-0-
06	3878	X	3878	-0-	-0-	-0-	254 635	1 9	2989	2	Y	577	576	0	1	1	-0-
07	3472	X	2876	-0-	-596	-0-	183 550	1 9	2143	2	Y	500	499	0	1	1	-0-
08	3472	X	1072	-0-	-2400	-0-	74 261	1 9	737	2	Y	237	235	0	2	1	-0-
09	3870	X	816	-0-	-3054	-0-	85 101	1 9	630	2	Y	92	91	0	1	1	-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	4547	-0-	-433	-0-	324 958	1 9	3265	2	Y	871	865	0	6	1	-0-
05	5146	X	4570	-0-	-576	-0-	313 810	1 9	3447	2	Y	736	734	0	2	1	-0-
06	4980	X	4392	-0-	-588	-0-	272 914	1 9	3206	2	Y	831	830	0	1	1	-0-
07	4867	X	4337	-0-	-530	-0-	271 889	1 9	3177	2	Y	808	807	0	1	1	-0-
08	4867	X	4605	-0-	-262	-0-	321 1067	1 9	3217	2	Y	970	960	0	10	1	-0-
09	4560	X	4291	-0-	-269	-0-	416 755	1 9	3120	2	Y	686	679	0	7	1	-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5357	X	5357	-0-	-0-	-0-	5096	2	261	9	Y	237	215	0	22	1	-0-
05	5518	X	5329	-0-	-189	-0-	5130	2	199	9	Y	181	161	0	20	1	-0-
06	5220	X	5111	-0-	-109	-0-	4944	2	167	9	Y	152	138	0	14	1	-0-
07	5673	X	5246	-0-	-427	-0-	5025	2	221	9	Y	201	181	0	20	1	-0-
08	5673	X	4966	-0-	-707	-0-	4736	2	230	9	Y	209	197	0	12	1	-0-
09	5370	X	4764	-0-	-606	-0-	4582	2	182	9	Y	165	147	0	18	1	-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3792	X	3792	-0-	-0-	-0-	3261	2	531	9	Y	483	477	0	6	1	-0-
05	3871	X	3871	-0-	-0-	-0-	3422	2	449	9	Y	408	406	0	2	1	-0-
06	3597	X	3597	-0-	-0-	-0-	3143	2	454	9	Y	413	412	0	1	1	-0-
07	3875	X	3454	-0-	-421	-0-	3011	2	443	9	Y	403	402	0	1	1	-0-
08	3906	X	3353	-0-	-553	-0-	2826	2	527	9	Y	479	471	0	8	1	-0-
09	3780	X	3055	-0-	-725	-0-	2639	2	416	9	Y	378	372	0	6	1	-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3082	X	3082	-0-	-0-	-0-	222 619	1 9	2241	2	Y	563	559	0	4	1	-0-
05	3188	X	3188	-0-	-0-	-0-	215 594	1 9	2379	2	Y	540	538	0	2	1	-0-
06	3135	X	3135	-0-	-0-	-0-	196 640	1 9	2299	2	Y	582	581	0	1	1	-0-
07	3110	X	3110	-0-	-0-	-0-	193 649	1 9	2268	2	Y	590	589	0	1	1	-0-
*08	3370	X	3370	-0-	-0-	-0-	237 761	1 9	2372	2	Y	692	685	0	7	1	-0-
09	3090	X	3023	-0-	-67	-0-	281 614	1 9	2128	2	Y	558	553	0	5	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
06	2169	N	2169	-0-	-0-	-0-	2169	2			Y	-0-					-0-
07	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					-0-
*08	2468	N	2468	-0-	-0-	-0-	2468	2			Y	-0-					-0-
*09	2376	N	2376	-0-	-0-	-0-	2376	2			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3174	-0-	-186	-0-	2975	2	199	9	Y	181	168	0	13	1	-0-
05	3441	X	3260	-0-	-181	-0-	3066	2	194	9	Y	176	164	0	12	1	-0-
06	3240	X	3113	-0-	-127	-0-	2916	2	197	9	Y	179	171	0	8	1	-0-
07	3472	X	2602	-0-	-870	-0-	2418	2	184	9	Y	167	157	0	10	1	-0-
08	3472	X	3207	-0-	-265	-0-	3049	2	158	9	Y	144	137	0	7	1	-0-
09	3180	X	3133	-0-	-47	-0-	2957	2	176	9	Y	160	148	0	12	1	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	955	-0-	-1835	-0-	172	2	783	9	Y	712	712	0			-0-
05	2858	X	2858	-0-	-0-	-0-	409	1	1677	2	Y	702	701	0	1	1	-0-
							772	9									
06	2822	N	2822	-0-	-0-	-0-	527	1	1535	2	Y	691	690	0	1	1	-0-
							760	9									
07	2722	N	2722	-0-	-0-	-0-	548	1	1373	2	Y	728	728	0			-0-
							801	9									
08	2852	X	2839	-0-	-13	-0-	692	1	1404	2	Y	675	671	0	4	1	-0-
							743	9									
09	2820	X	2321	-0-	-499	-0-	312	1	1678	2	Y	301	297	0	4	1	-0-
							331	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2979	-0-	-51	-0-	2672	2	307	9	Y	279	268	0	11	1	-0-
05	3131	X	2955	-0-	-176	-0-	2768	2	187	9	Y	170	159	0	11	1	-0-
06	2850	X	2776	-0-	-74	-0-	2626	2	150	9	Y	136	128	0	8	1	-0-
07	3379	X	2863	-0-	-516	-0-	2700	2	163	9	Y	148	137	0	11	1	-0-
08	3441	X	2781	-0-	-660	-0-	2623	2	158	9	Y	144	138	0	6	1	-0-
09	2970	X	2541	-0-	-429	-0-	2396	2	145	9	Y	132	122	0	10	1	-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3832	-0-	-128	-0-	3597	2	235	9	Y	214	199	0	15	1	-0-
05	4092	X	3833	-0-	-259	-0-	3607	2	226	9	Y	205	191	0	14	1	-0-
06	3930	X	2638	-0-	-1292	-0-	2469	2	169	9	Y	154	147	0	7	1	-0-
07	4092	X	3317	-0-	-775	-0-	3153	2	164	9	Y	149	137	0	12	1	-0-
08	4402	X	3299	-0-	-1103	-0-	3124	2	175	9	Y	159	151	0	8	1	-0-
09	3840	X	3486	-0-	-354	-0-	3292	2	194	9	Y	176	163	0	13	1	-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3784	-0-	-116	-0-	3370	2	414	9	Y	376	362	0	14	1	-0-
05	4030	X	3888	-0-	-142	-0-	3453	2	435	9	Y	395	382	0	13	1	-0-
06	3870	X	3583	-0-	-287	-0-	3190	2	393	9	Y	357	348	0	9	1	-0-
07	4030	X	1595	-0-	-2435	-0-	1333	2	262	9	Y	238	233	0	5	1	-0-
*08	4518	X	4518	-0-	-0-	-0-	4203	2	315	9	Y	286	276	0	10	1	-0-
*09	3826	X	3826	-0-	-0-	-0-	3388	2	438	9	Y	398	385	0	13	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1240	N	1164	-0-	-76	-0-	1164	2			Y	-0-					-0-
*09	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14520	X	13315	-0-	-1205	-0-	13315	2			Y	-0-					-0-
05	15004	X	12015	-0-	-2989	-0-	12015	2			Y	-0-					-0-
06	12960	X	10296	-0-	-2664	-0-	10296	2			Y	-0-					-0-
07	11749	X	7787	-0-	-3962	-0-	7787	2			Y	-0-					-0-
*08	15401	X	15401	-0-	-0-	-0-	15401	2			Y	-0-					-0-
09	13320	X	12969	-0-	-351	-0-	12969	2			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2998	N	2998	-0-	-0-	-0-	114	1	2563	2	Y	292	287	0	5	1	-0-
							321	9									
05	2905	N	2905	-0-	-0-	-0-	59	1	2573	2	Y	248	246	0	2	1	-0-
							273	9									
06	2882	N	2882	-0-	-0-	-0-	65	1	2519	2	Y	271	270	0	1	1	-0-
							298	9									
07	2995	N	2995	-0-	-0-	-0-	73	1	2604	2	Y	289	288	0	1	1	-0-
							318	9									
*08	3067	N	3067	-0-	-0-	-0-	73	1	2599	2	Y	359	351	0	8	1	-0-
							395	9									
*09	2779	N	2779	-0-	-0-	-0-	77	1	2421	2	Y	255	249	0	6	1	-0-
							281	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3111	-0-	111	111	406	1	2213	2	Y	447	443	0	4	1	-0-
							492	9									
05	3100	N	3199	-0-	99	210	387	1	2424	2	Y	353	351	0	2	1	-0-
							388	9									
06	3000	N	3741	-0-	741	951	450	1	2820	2	Y	428	427	0	1	1	-0-
							471	9									
07	3100	N	4509	-0-	1409	2360	526	1	3460	2	Y	475	474	0	1	1	-0-
							523	9									
*08	6850	X	4490	-0-	-2360	-0-	554	1	3376	2	Y	509	499	0	10	1	-0-
							560	9									
*09	3104	X	3104	-0-	-0-	-0-	444	1	2326	2	Y	304	298	0	6	1	-0-
							334	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4586	X	4586	-0-	-0-	-0-	160	1	3598	2	Y	753	746	0	7	1	-0-
							828	9									
05	4534	X	4534	-0-	-0-	-0-	86	1	3753	2	Y	632	630	0	2	1	-0-
							695	9									
06	4016	X	4016	-0-	-0-	-0-	83	1	3250	2	Y	621	620	0	1	1	-0-
							683	9									
07	4991	X	4565	-0-	-426	-0-	104	1	3696	2	Y	695	694	0	1	1	-0-
							765	9									
08	4991	X	4592	-0-	-399	-0-	100	1	3549	2	Y	857	846	0	11	1	-0-
							943	9									
09	4590	X	4311	-0-	-279	-0-	112	1	3502	2	Y	634	626	0	8	1	-0-
							697	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3510	X	1680	-0-	-1830	-0-	57	1	1284	2	Y	308	305	0	3	1	-0-
							339	9									
05	3627	X	1798	-0-	-1829	-0-	35	1	1517	2	Y	224	223	0	1	1	-0-
							246	9									
06	3510	X	1333	-0-	-2177	-0-	27	1	1061	2	Y	223	223	0			-0-
							245	9									
07	4151	X	4151	-0-	-0-	-0-	98	1	3494	2	Y	508	507	0	1	1	-0-
							559	9									
*08	4247	X	4247	-0-	-0-	-0-	92	1	3294	2	Y	783	773	0	10	1	-0-
							861	9									
*09	3070	X	3070	-0-	-0-	-0-	82	1	2578	2	Y	373	367	0	6	1	-0-
							410	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	1629	-0-	-951	-0-	1462	2	167	9	Y	152	149	0	3	1	-0-
05	2666	X	108	-0-	-2558	-0-	67	2	41	9	Y	37	37	0			-0-
06	2580	X	-0-	-0-	-2580	-0-					Y	3	3	0			-0-
07	2565	X	2565	-0-	-0-	-0-	2346	2	219	9	Y	199	198	0	1	1	-0-
*08	2501	N	2501	-0-	-0-	-0-	2134	2	367	9	Y	334	328	0	6	1	-0-
*09	1927	N	1927	-0-	-0-	-0-	1690	2	237	9	Y	215	211	0	4	1	-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	1587	-0-	-1263	-0-	1448	2	139	9	Y	126	123	0	3	1	-0-
05	2945	X	2084	-0-	-861	-0-	1922	2	162	9	Y	147	146	0	1	1	-0-
06	2938	X	2938	-0-	-0-	-0-	2653	2	285	9	Y	259	258	0	1	1	-0-
07	2387	X	1949	-0-	-438	-0-	1791	2	158	9	Y	144	143	0	1	1	-0-
08	2387	X	1523	-0-	-864	-0-	1422	2	101	9	Y	92	88	0	4	1	-0-
09	2940	X	594	-0-	-2346	-0-	541	2	53	9	Y	48	47	0	1	1	-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2247	-0-	-1173	-0-	1933	2	314	9	Y	285	281	0	4	1	-0-
05	3410	X	3376	-0-	-34	-0-	2973	2	403	9	Y	366	364	0	2	1	-0-
06	3351	X	3351	-0-	-0-	-0-	2827	2	524	9	Y	476	475	0	1	1	-0-
07	3565	X	3253	-0-	-312	-0-	2681	2	572	9	Y	520	519	0	1	1	-0-
08	3565	X	3208	-0-	-357	-0-	2624	2	584	9	Y	531	523	0	8	1	-0-
09	3360	X	2782	-0-	-578	-0-	2430	2	352	9	Y	320	314	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2515	-0-	-335	-0-	2503	2	12	9	Y	11	11	1			-0-
05	2759	X	2705	-0-	-54	-0-	2694	2	11	9	Y	10	10	1			-0-
06	2921	X	2921	-0-	-0-	-0-	2910	2	11	9	Y	10	10	1			-0-
07	3038	X	2960	-0-	-78	-0-	2950	2	10	9	Y	9	9	1			-0-
08	3038	X	2916	-0-	-122	-0-	2895	2	21	9	Y	19	19	1			-0-
09	2910	X	2817	-0-	-93	-0-	2805	2	12	9	Y	11	11	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4969	X	4969	-0-	-0-	-0-	4884	2	85	9	Y	77	56	0	21	1	-0-
05	4958	X	4958	-0-	-0-	-0-	4903	2	55	9	Y	50	31	0	19	1	-0-
06	4650	X	4476	-0-	-174	-0-	4445	2	31	9	Y	28	15	0	13	1	-0-
07	4147	X	4147	-0-	-0-	-0-	4116	2	31	9	Y	28	12	0	16	1	-0-
08	5146	X	4051	-0-	-1095	-0-	4028	2	23	9	Y	21	11	0	10	1	-0-
09	4980	X	4005	-0-	-975	-0-	3975	2	30	9	Y	27	11	0	16	1	-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8867	X	8867	-0-	-0-	-0-	8815	2	52	9	Y	47	47	1			-0-
05	9699	X	9699	-0-	-0-	-0-	9653	2	46	9	Y	42	42	1			-0-
06	3641	X	3641	-0-	-0-	-0-	3595	2	46	9	Y	42	42	1			-0-
07	3658	X	3632	-0-	-26	-0-	3586	2	46	9	Y	42	42	1			-0-
08	9703	X	3689	-0-	-6014	-0-	3631	2	58	9	Y	53	53	1			-0-
09	9390	X	3448	-0-	-5942	-0-	3434	2	14	9	Y	13	13	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2898	X	2898	-0-	-0-	-0-	2287	2	611	9	Y	555	546	0	9	1	-0-
05	2976	X	2789	-0-	-187	-0-	2239	2	550	9	Y	500	492	0	8	1	-0-
06	2880	X	2765	-0-	-115	-0-	2282	2	483	9	Y	439	433	0	6	1	-0-
07	3472	X	2847	-0-	-625	-0-	2321	2	526	9	Y	478	469	0	9	1	-0-
*08	2817	X	2817	-0-	-0-	-0-	2278	2	539	9	Y	490	485	0	5	1	-0-
*09	2668	X	2668	-0-	-0-	-0-	2145	2	523	9	Y	475	467	0	8	1	-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	1718	-0-	-1822	-0-	1718	2			Y	-0-					-0-
05	3658	X	2943	-0-	-715	-0-	2943	2			Y	-0-					-0-
06	3000	X	1866	-0-	-1134	-0-	1866	2			Y	-0-					-0-
07	3226	X	3226	-0-	-0-	-0-	3226	2			Y	-0-					-0-
08	3069	X	2683	-0-	-386	-0-	2683	2			Y	-0-					-0-
09	2850	X	2556	-0-	-294	-0-	2556	2			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2494	-0-	-326	-0-	2386	2	108	9	Y	98	88	0	10	1	-0-
05	2976	X	1418	-0-	-1558	-0-	1344	2	74	9	Y	67	62	0	5	1	-0-
06	2880	X	1439	-0-	-1441	-0-	1381	2	58	9	Y	53	49	0	4	1	-0-
07	2976	X	2739	-0-	-237	-0-	2642	2	97	9	Y	88	78	0	10	1	-0-
08	2697	X	2664	-0-	-33	-0-	2556	2	108	9	Y	98	92	0	6	1	-0-
09	2490	X	2385	-0-	-105	-0-	2291	2	94	9	Y	85	76	0	9	1	-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	4865	-0-	-265	-0-	4544	2	321	9	Y	292	273	0	19	1	-0-
05	5301	X	4647	-0-	-654	-0-	4347	2	300	9	Y	273	256	0	17	1	-0-
06	4888	X	4888	-0-	-0-	-0-	4616	2	272	9	Y	247	234	0	13	1	-0-
07	4903	X	4903	-0-	-0-	-0-	4594	2	309	9	Y	281	263	0	18	1	-0-
08	5022	X	4789	-0-	-233	-0-	4490	2	299	9	Y	272	261	0	11	1	-0-
09	4890	X	4589	-0-	-301	-0-	4300	2	289	9	Y	263	246	0	17	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2651	X	2651	-0-	-0-	-0-	2359	2	292	9	Y	265	260	0	5	1	-0-
05	2666	X	2569	-0-	-97	-0-	2308	2	261	9	Y	237	236	0	1	1	-0-
06	2580	X	2518	-0-	-62	-0-	2246	2	272	9	Y	247	246	0	1	1	-0-
07	3005	X	3005	-0-	-0-	-0-	2798	2	207	9	Y	188	187	0	1	1	-0-
08	2728	X	2404	-0-	-324	-0-	2159	2	245	9	Y	223	217	0	6	1	-0-
09	2640	X	2153	-0-	-487	-0-	2014	2	139	9	Y	126	121	0	5	1	-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	1540	-0-	-2900	-0-	103	1	1053	2	Y	349	347	0	2	1	-0-
							384	9									
05	4588	X	898	-0-	-3690	-0-	52	1	593	2	Y	230	230	0			-0-
							253	9									
06	6684	X	6684	-0-	-0-	-0-	452	1	5289	2	Y	857	855	0	2	1	-0-
							943	9									
07	4486	X	4486	-0-	-0-	-0-	284	1	3322	2	Y	800	799	0	1	1	-0-
							880	9									
*08	3714	X	3714	-0-	-0-	-0-	267	1	2669	2	Y	707	699	0	8	1	-0-
							778	9									
09	4530	X	3434	-0-	-1096	-0-	324	1	2450	2	Y	600	594	0	6	1	-0-
							660	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6629	X	6629	-0-	-0-	-0-	550	1	5452	2	Y	570	559	0	11	1	-0-
							627	9									
05	8994	X	8994	-0-	-0-	-0-	714	1	7724	2	Y	505	500	0	5	1	-0-
							556	9									
06	8109	X	8109	-0-	-0-	-0-	608	1	6984	2	Y	470	467	0	3	1	-0-
							517	9									
07	8779	X	8779	-0-	-0-	-0-	653	1	7526	2	Y	545	542	0	3	1	-0-
							600	9									
*08	9628	X	9628	-0-	-0-	-0-	820	1	8057	2	Y	683	659	0	24	1	-0-
							751	9									
*09	9022	X	9022	-0-	-0-	-0-	1038	1	7612	2	Y	338	320	0	18	1	-0-
							372	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1879	-0-	-41	-0-	1691	2	188	9	Y	171	164	0	7	1	-0-
05	1940	N	1940	-0-	-0-	-0-	1754	2	186	9	Y	169	162	0	7	1	-0-
06	1788	N	1788	-0-	-0-	-0-	1609	2	179	9	Y	163	158	0	5	1	-0-
07	1929	N	1929	-0-	-0-	-0-	1736	2	193	9	Y	175	168	0	7	1	-0-
08	1953	X	1923	-0-	-30	-0-	1712	2	211	9	Y	192	188	0	4	1	-0-
09	1890	X	1791	-0-	-99	-0-	1591	2	200	9	Y	182	176	0	6	1	-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3045	-0-	-525	-0-	2848	2	197	9	Y	179	167	0	12	1	-0-
05	3441	X	3246	-0-	-195	-0-	3051	2	195	9	Y	177	165	0	12	1	-0-
06	3060	X	3030	-0-	-30	-0-	2852	2	178	9	Y	162	154	0	8	1	-0-
07	3348	X	3082	-0-	-266	-0-	2893	2	189	9	Y	172	161	0	11	1	-0-
08	3348	X	3061	-0-	-287	-0-	2854	2	207	9	Y	188	181	0	7	1	-0-
09	3150	X	2962	-0-	-188	-0-	2750	2	212	9	Y	193	182	0	11	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4450	-0-	-440	-0-	4147	2	303	9	Y	275	257	0	18	1	-0-
05	4991	X	4620	-0-	-371	-0-	4336	2	284	9	Y	258	241	0	17	1	-0-
06	5167	X	5167	-0-	-0-	-0-	4890	2	277	9	Y	252	238	0	14	1	-0-
07	5290	X	5290	-0-	-0-	-0-	4974	2	316	9	Y	287	267	0	20	1	-0-
08	4836	X	3724	-0-	-1112	-0-	3540	2	184	9	Y	167	158	0	9	1	-0-
09	5160	X	4392	-0-	-768	-0-	4192	2	200	9	Y	182	165	0	17	1	-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

04	7596	X	7596	-0-	-0-	-0-	700	1	6406	2	Y	445	432	0	13	1	-0-
							490	9									
05	5952	X	3885	-0-	-2067	-0-	316	1	2895	2	Y	613	611	0	2	1	-0-
							674	9									
06	5760	X	2520	-0-	-3240	-0-	184	1	1679	2	Y	597	596	0	1	1	-0-
							657	9									
07	5952	X	4846	-0-	-1106	-0-	377	1	3519	2	Y	864	863	0	1	1	-0-
							950	9									
08	5952	X	3732	-0-	-2220	-0-	282	1	2395	2	Y	959	952	0	7	1	-0-
							1055	9									
09	5760	X	3427	-0-	-2333	-0-	272	1	2378	2	Y	706	700	0	6	1	-0-
							777	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

04	3600	X	3022	-0-	-578	-0-	2934	2	88	9	Y	80	67	0	13	1	-0-
05	3689	X	3059	-0-	-630	-0-	2982	2	77	9	Y	70	58	0	12	1	-0-
06	3240	X	2675	-0-	-565	-0-	2606	2	69	9	Y	63	55	0	8	1	-0-
07	3410	X	3246	-0-	-164	-0-	3171	2	75	9	Y	68	55	0	13	1	-0-
08	3410	X	2540	-0-	-870	-0-	2481	2	59	9	Y	54	48	0	6	1	-0-
09	3030	X	2138	-0-	-892	-0-	2092	2	46	9	Y	42	34	0	8	1	-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

04	3330	X	2359	-0-	-971	-0-	2359	2			Y	-0-					-0-
05	3162	X	2971	-0-	-191	-0-	2971	2			Y	-0-					-0-
06	3060	X	2462	-0-	-598	-0-	2462	2			Y	-0-					-0-
07	3534	X	2706	-0-	-828	-0-	2706	2			Y	-0-					-0-
08	3534	X	2436	-0-	-1098	-0-	2436	2			Y	-0-					-0-
*09	4615	X	4615	-0-	-0-	-0-	4615	2			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

04	5058	X	5058	-0-	-0-	-0-	4666	2	392	9	Y	356	336	0	20	1	-0-
05	4633	X	4633	-0-	-0-	-0-	4264	2	369	9	Y	335	318	0	17	1	-0-
06	4470	X	4049	-0-	-421	-0-	3702	2	347	9	Y	315	304	0	11	1	-0-
07	6417	X	4073	-0-	-2344	-0-	3710	2	363	9	Y	330	315	0	15	1	-0-
08	6417	X	4634	-0-	-1783	-0-	4247	2	387	9	Y	352	342	0	10	1	-0-
09	5070	X	3748	-0-	-1322	-0-	3362	2	386	9	Y	351	338	0	13	1	-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

04	4560	X	3266	-0-	-1294	-0-	3005	2	261	9	Y	237	224	0	13	1	-0-
05	4681	X	4577	-0-	-104	-0-	4360	2	217	9	Y	197	180	0	17	1	-0-
06	4530	X	4188	-0-	-342	-0-	3958	2	230	9	Y	209	198	0	11	1	-0-
07	5208	X	4323	-0-	-885	-0-	4081	2	242	9	Y	220	204	0	16	1	-0-
08	5208	X	4146	-0-	-1062	-0-	3928	2	218	9	Y	198	188	0	10	1	-0-
09	4440	X	3708	-0-	-732	-0-	3467	2	241	9	Y	219	205	0	14	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	49	2	358	9	Y	325	325	0			-0-
05	344	N	344	-0-	-0-	-0-	41	2	303	9	Y	275	275	0			-0-
06	347	N	347	-0-	-0-	-0-	43	2	304	9	Y	276	276	0			-0-
07	855	N	855	-0-	-0-	-0-	51	1	498	2	Y	278	278	0			-0-
							306	9									
*08	941	N	941	-0-	-0-	-0-	59	1	516	2	Y	333	332	0	1	1	-0-
							366	9									
*09	761	N	761	-0-	-0-	-0-	47	1	436	2	Y	253	252	0	1	1	-0-
							278	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4591	-0-	1591	1591	360	1	3585	2	Y	587	580	0	7	1	-0-
							646	9									
05	3100	N	5528	-0-	2428	4019	425	1	4599	2	Y	458	455	0	3	1	-0-
							504	9									
06	3000	N	5603	-0-	2603	6622	397	1	4583	2	Y	566	564	0	2	1	-0-
							623	9									
07	3100	N	4920	-0-	1820	8442	339	1	3929	2	Y	593	592	0	1	1	-0-
							652	9									
*08	11078	X	2636	-0-	-8442	-0-	192	1	1913	2	Y	483	477	0	6	1	-0-
							531	9									
*09	4334	X	4334	-0-	-0-	-0-	421	1	3174	2	Y	672	665	0	7	1	-0-
							739	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	6152	-0-	-448	-0-	5888	2	264	9	Y	240	215	0	25	1	-0-
05	6790	X	6790	-0-	-0-	-0-	6447	2	343	9	Y	312	287	0	25	1	-0-
06	6300	X	6300	-0-	-0-	-0-	5974	2	326	9	Y	296	279	0	17	1	-0-
07	6262	X	6262	-0-	-0-	-0-	5923	2	339	9	Y	308	285	0	23	1	-0-
08	6789	X	6057	-0-	-732	-0-	5736	2	321	9	Y	292	278	0	14	1	-0-
09	6570	X	5816	-0-	-754	-0-	5507	2	309	9	Y	281	259	0	22	1	-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6023	X	6023	-0-	-0-	-0-	5825	2	198	9	Y	180	155	0	25	1	-0-
05	6076	X	5626	-0-	-450	-0-	5452	2	174	9	Y	158	137	0	21	1	-0-
06	5880	X	5643	-0-	-237	-0-	5492	2	151	9	Y	137	121	0	16	1	-0-
07	6820	X	5382	-0-	-1438	-0-	5214	2	168	9	Y	153	132	0	21	1	-0-
08	6820	X	5269	-0-	-1551	-0-	5113	2	156	9	Y	142	129	0	13	1	-0-
09	6030	X	5215	-0-	-815	-0-	5063	2	152	9	Y	138	118	0	20	1	-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3347	X	3347	-0-	-0-	-0-	2813	2	534	9	Y	485	479	0	6	1	-0-
05	3348	X	3182	-0-	-166	-0-	2738	2	444	9	Y	404	402	0	2	1	-0-
06	3240	X	3117	-0-	-123	-0-	2645	2	472	9	Y	429	428	0	1	1	-0-
07	3813	X	3125	-0-	-688	-0-	2645	2	480	9	Y	436	435	0	1	1	-0-
08	3813	X	2983	-0-	-830	-0-	2423	2	560	9	Y	509	502	0	7	1	-0-
09	3360	X	2393	-0-	-967	-0-	2021	2	372	9	Y	338	333	0	5	1	-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2258	N	2258	-0-	-0-	-0-	2212	2	46	9	Y	42	32	0	10	1	-0-
05	2203	N	2203	-0-	-0-	-0-	2160	2	43	9	Y	39	31	0	8	1	-0-
06	2074	N	2074	-0-	-0-	-0-	2030	2	44	9	Y	40	34	0	6	1	-0-
07	2108	N	2108	-0-	-0-	-0-	2058	2	50	9	Y	45	37	0	8	1	-0-
08	2201	N	2107	-0-	-94	-0-	2045	2	62	9	Y	56	51	0	5	1	-0-
09	2070	N	1993	-0-	-77	-0-	1924	2	69	9	Y	63	55	0	8	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4867	-0-	-173	-0-	341 1084	1 9	3442	2	Y	985	978	0	7	1	-0-
05	5208	X	4628	-0-	-580	-0-	311 884	1 9	3433	2	Y	804	802	0	2	1	-0-
06	5040	X	4475	-0-	-565	-0-	275 968	1 9	3232	2	Y	880	879	0	1	1	-0-
07	5208	X	4686	-0-	-522	-0-	293 960	1 9	3433	2	Y	873	872	0	1	1	-0-
08	5208	X	4935	-0-	-273	-0-	351 1086	1 9	3498	2	Y	987	977	0	10	1	-0-
09	4860	X	4696	-0-	-164	-0-	452 853	1 9	3391	2	Y	775	767	0	8	1	-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

04	1650	N	1627	-0-	-23	-0-	1398	2	229	9	Y	208	202	0	6	1	-0-
05	1672	N	1672	-0-	-0-	-0-	1445	2	227	9	Y	206	201	0	5	1	-0-
06	1573	N	1573	-0-	-0-	-0-	1360	2	213	9	Y	194	190	0	4	1	-0-
07	1651	N	1651	-0-	-0-	-0-	1424	2	227	9	Y	206	201	0	5	1	-0-
08	1674	N	1361	-0-	-313	-0-	1159	2	202	9	Y	184	181	0	3	1	-0-
09	1560	N	1426	-0-	-134	-0-	1161	2	265	9	Y	241	237	0	4	1	-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

04	7290	X	6358	-0-	-932	-0-	5570	2	788	9	Y	716	705	0	11	1	-0-
05	7533	X	6434	-0-	-1099	-0-	5764	2	670	9	Y	609	605	0	4	1	-0-
06	7290	X	6272	-0-	-1018	-0-	5564	2	708	9	Y	644	642	0	2	1	-0-
07	6788	X	6788	-0-	-0-	-0-	6058	2	730	9	Y	664	662	0	2	1	-0-
*08	6632	X	6632	-0-	-0-	-0-	5734	2	898	9	Y	816	799	0	17	1	-0-
09	6360	X	5697	-0-	-663	-0-	5123	2	574	9	Y	522	510	0	12	1	-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

04	3810	X	3539	-0-	-271	-0-	3497	2	42	9	Y	38	38	1			-0-
05	4092	X	3990	-0-	-102	-0-	3948	2	42	9	Y	38	38	1			-0-
06	4099	X	4099	-0-	-0-	-0-	4057	2	42	9	Y	38	38	1			-0-
07	4154	X	4002	-0-	-152	-0-	3961	2	41	9	Y	37	37	1			-0-
*08	4173	X	4173	-0-	-0-	-0-	4117	2	56	9	Y	51	51	1			-0-
09	4110	X	3671	-0-	-439	-0-	3656	2	15	9	Y	14	14	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

04	4050	X	3750	-0-	-300	-0-	268 789	1 9	2693	2	Y	717	712	0	5	1	-0-
05	3875	X	3817	-0-	-58	-0-	268 619	1 9	2930	2	Y	563	561	0	2	1	-0-
06	3750	X	3712	-0-	-38	-0-	241 666	1 9	2805	2	Y	605	604	0	1	1	-0-
07	4464	X	3043	-0-	-1421	-0-	194 589	1 9	2260	2	Y	535	534	0	1	1	-0-
08	4464	X	3945	-0-	-519	-0-	285 817	1 9	2843	2	Y	743	735	0	8	1	-0-
*09	3754	X	3754	-0-	-0-	-0-	362 675	1 9	2717	2	Y	614	608	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	X	138	-0-	-132	-0-	22	2	116	9	Y	105	105	0			-0-
05	279	X	107	-0-	-172	-0-	15	2	92	9	Y	84	84	0			-0-
06	210	X	61	-0-	-149	-0-	6	2	55	9	Y	50	50	0			-0-
07	217	X	49	-0-	-168	-0-	7	2	42	9	Y	38	38	0			-0-
*08	132	N	132	-0-	-0-	-0-	15	2	117	9	Y	106	106	0			-0-
*09	549	N	549	-0-	-0-	-0-	76	1	406	2	Y	61	60	0	1	1	-0-
							67	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	1536	-0-	-4884	-0-	161	1	915	2	Y	418	416	0	2	1	-0-
							460	9									
05	2790	X	1455	-0-	-1335	-0-	164	1	959	2	Y	302	301	0	1	1	-0-
							332	9									
06	1470	X	998	-0-	-472	-0-	112	1	646	2	Y	218	218	0			-0-
							240	9									
07	1116	X	926	-0-	-190	-0-	117	1	592	2	Y	197	197	0			-0-
							217	9									
08	1581	X	646	-0-	-935	-0-	60	1	301	2	Y	259	258	0	1	1	-0-
							285	9									
09	1530	X	192	-0-	-1338	-0-	2	1	40	2	Y	136	136	0			-0-
							150	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8730	X	1736	-0-	-6994	-0-	207	1	1110	2	Y	381	379	0	2	1	-0-
							419	9									
05	4046	X	4046	-0-	-0-	-0-	513	1	2951	2	Y	529	527	0	2	1	-0-
							582	9									
06	3450	X	2803	-0-	-647	-0-	336	1	1910	2	Y	506	505	0	1	1	-0-
							557	9									
07	3813	X	2526	-0-	-1287	-0-	203	1	1225	2	Y	998	998	0			-0-
							1098	9									
08	4061	X	995	-0-	-3066	-0-	62	1	322	2	Y	555	554	0	1	1	-0-
							611	9									
09	3930	X	113	-0-	-3817	-0-	19	2	94	9	Y	85	85	0			-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	6835	-0-	-575	-0-	6681	2	154	9	Y	140	140	1			-0-
05	6851	X	6537	-0-	-314	-0-	6374	2	163	9	Y	148	148	1			-0-
06	7381	X	7381	-0-	-0-	-0-	7225	2	156	9	Y	142	142	1			-0-
07	8246	X	7377	-0-	-869	-0-	7220	2	157	9	Y	143	143	1			-0-
08	8246	X	7884	-0-	-362	-0-	7705	2	179	9	Y	163	163	1			-0-
09	7380	X	6823	-0-	-557	-0-	6795	2	28	9	Y	25	25	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3492	X	3492	-0-	-0-	-0-	3326	2	166	9	Y	151	137	0	14	1	-0-
05	2754	X	2754	-0-	-0-	-0-	2526	2	228	9	Y	207	197	0	10	1	-0-
06	2525	X	2525	-0-	-0-	-0-	2336	2	189	9	Y	172	165	0	7	1	-0-
07	2514	X	2514	-0-	-0-	-0-	2315	2	199	9	Y	181	172	0	9	1	-0-
08	3596	X	2115	-0-	-1481	-0-	1986	2	129	9	Y	117	112	0	5	1	-0-
*09	3650	X	3650	-0-	-0-	-0-	3500	2	150	9	Y	136	122	0	14	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	6487	-0-		-743	-0-	612 705	1 9	5170	2	Y	641	630	0	11	1	-0-
05	7378	X	6507	-0-		-871	-0-	588 603	1 9	5316	2	Y	548	545	0	3	1	-0-
06	6750	X	6053	-0-		-697	-0-	622 606	1 9	4825	2	Y	551	549	0	2	1	-0-
07	7719	X	3791	-0-		-3928	-0-	404 536	1 9	2851	2	Y	487	486	0	1	1	-0-
*08	7990	X	7990	-0-		-0-	-0-	692 1447	1 9	5851	2	Y	1315	1297	0	18	1	-0-
09	6480	X	5407	-0-		-1073	-0-	564 510	1 9	4333	2	Y	464	454	0	10	1	-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	895	-0-		-3635	-0-	57 252	1 9	586	2	Y	229	228	0	1	1	-0-
05	4309	X	927	-0-		-3382	-0-	46 309	1 9	572	2	Y	281	281	0			-0-
06	4170	X	918	-0-		-3252	-0-	40 360	1 9	518	2	Y	327	327	0			-0-
07	2883	X	830	-0-		-2053	-0-	37 317	1 9	476	2	Y	288	288	0			-0-
08	2883	X	348	-0-		-2535	-0-	45	2	303	9	Y	275	275	0			-0-
09	930	X	160	-0-		-770	-0-	28	2	132	9	Y	120	120	0			-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	802	-0-		-128	-0-	79 246	1 9	477	2	Y	224	223	0	1	1	-0-
05	707	N	707	-0-		-0-	-0-	63 224	1 9	420	2	Y	204	204	0			-0-
06	785	N	785	-0-		-0-	-0-	71 253	1 9	461	2	Y	230	230	0			-0-
07	821	N	821	-0-		-0-	-0-	84 263	1 9	474	2	Y	239	239	0			-0-
*08	977	N	977	-0-		-0-	-0-	101 355	1 9	521	2	Y	323	322	0	1	1	-0-
*09	866	N	866	-0-		-0-	-0-	88 268	1 9	510	2	Y	244	243	0	1	1	-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7428	X	7428	-0-		-0-	-0-	707 745	1 9	5976	2	Y	677	665	0	12	1	-0-
05	7068	X	6975	-0-		-93	-0-	628 658	1 9	5689	2	Y	598	594	0	4	1	-0-
06	6720	X	5264	-0-		-1456	-0-	534 583	1 9	4147	2	Y	530	528	0	2	1	-0-
07	6944	X	4489	-0-		-2455	-0-	483 604	1 9	3402	2	Y	549	548	0	1	1	-0-
08	7688	X	7094	-0-		-594	-0-	653 968	1 9	5473	2	Y	880	863	0	17	1	-0-
09	7440	X	6105	-0-		-1335	-0-	621 708	1 9	4776	2	Y	644	632	0	12	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6365	X	6365	-0-	-0-	-0-	5934	2	431	9	Y	392	367	0	25	1	-0-
05	6544	X	6544	-0-	-0-	-0-	6095	2	449	9	Y	408	384	0	24	1	-0-
06	6128	X	6128	-0-	-0-	-0-	5724	2	404	9	Y	367	351	0	16	1	-0-
07	5704	X	5170	-0-	-534	-0-	4806	2	364	9	Y	331	312	0	19	1	-0-
08	6572	X	6529	-0-	-43	-0-	6131	2	398	9	Y	362	347	0	15	1	-0-
09	6360	X	6321	-0-	-39	-0-	5858	2	463	9	Y	421	398	0	23	1	-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2969	X	2969	-0-	-0-	-0-	2563	2	406	9	Y	369	364	0	5	1	-0-
05	2810	X	2810	-0-	-0-	-0-	2452	2	358	9	Y	325	323	0	2	1	-0-
06	2804	X	2804	-0-	-0-	-0-	2404	2	400	9	Y	364	363	0	1	1	-0-
07	2360	X	2360	-0-	-0-	-0-	2022	2	338	9	Y	307	306	0	1	1	-0-
*08	2562	X	2562	-0-	-0-	-0-	2163	2	399	9	Y	363	357	0	6	1	-0-
*09	2268	X	2268	-0-	-0-	-0-	1978	2	290	9	Y	264	259	0	5	1	-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3111	-0-	-369	-0-	205	1	2086	2	Y	745	741	0	4	1	-0-
							820	9									
05	3214	X	3214	-0-	-0-	-0-	209	1	2315	2	Y	627	626	0	1	1	-0-
							690	9									
06	3410	X	3410	-0-	-0-	-0-	212	1	2476	2	Y	656	655	0	1	1	-0-
							722	9									
07	3350	X	3350	-0-	-0-	-0-	208	1	2434	2	Y	644	643	0	1	1	-0-
							708	9									
*08	3385	X	3385	-0-	-0-	-0-	226	1	2265	2	Y	813	806	0	7	1	-0-
							894	9									
09	3420	X	3113	-0-	-307	-0-	280	1	2122	2	Y	646	641	0	5	1	-0-
							711	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3991	-0-	3991	12356	524	1	2770	2	Y	634	629	0	5	1	-0-
							697	9									
05	16072		3716	-0-	-12356	-0-	459	1	2643	2	Y	558	556	0	2	1	-0-
							614	9									
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5421	X	5421	-0-	-0-	-0-	405	1	4042	2	Y	885	877	0	8	1	-0-
							974	9									
05	4836	X	4766	-0-	-70	-0-	325	1	3582	2	Y	781	779	0	2	1	-0-
							859	9									
06	4680	X	4492	-0-	-188	-0-	283	1	3312	2	Y	815	814	0	1	1	-0-
							897	9									
07	4960	X	4482	-0-	-478	-0-	281	1	3291	2	Y	827	826	0	1	1	-0-
							910	9									
08	5611	X	4706	-0-	-905	-0-	325	1	3253	2	Y	1025	1015	0	10	1	-0-
							1128	9									
09	5430	X	4037	-0-	-1393	-0-	368	1	2786	2	Y	803	796	0	7	1	-0-
							883	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-
05	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
06	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2295	N	2295	-0-	-0-	-0-	405 728	1 9	1162	2	Y	662	660	0	2	1	-0-
05	2304	N	2304	-0-	-0-	-0-	325 679	1 9	1300	2	Y	617	616	0	1	1	-0-
06	2263	N	2263	-0-	-0-	-0-	407 690	1 9	1166	2	Y	627	627	0			-0-
07	2277	N	2277	-0-	-0-	-0-	453 722	1 9	1102	2	Y	656	656	0			-0-
*08	2923	N	2923	-0-	-0-	-0-	571 1154	1 9	1198	2	Y	1049	1046	0	3	1	-0-
*09	3000	N	5233	-0-	2233	2233	736 603	1 9	3894	2	Y	548	539	0	9	1	-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11070	X	9836	-0-	-1234	-0-	938 946	1 9	7952	2	Y	860	844	0	16	1	-0-
05	10850	X	8848	-0-	-2002	-0-	811 691	1 9	7346	2	Y	628	623	0	5	1	-0-
06	10500	X	8627	-0-	-1873	-0-	903 708	1 9	7016	2	Y	644	641	0	3	1	-0-
07	10912	X	8319	-0-	-2593	-0-	938 777	1 9	6604	2	Y	706	704	0	2	1	-0-
*08	11542	X	11542	-0-	-0-	-0-	1097 1246	1 9	9199	2	Y	1133	1105	0	28	1	-0-
*09	9904	X	9904	-0-	-0-	-0-	1040 864	1 9	8000	2	Y	785	766	0	19	1	-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2027	X	2027	-0-	-0-	-0-	59 584	1 9	1384	2	Y	531	528	0	3	1	-0-
05	2498	X	2498	-0-	-0-	-0-	43 515	1 9	1940	2	Y	468	467	0	1	1	-0-
06	1989	X	1989	-0-	-0-	-0-	34 560	1 9	1395	2	Y	509	508	0	1	1	-0-
07	2253	X	2253	-0-	-0-	-0-	46 537	1 9	1670	2	Y	488	487	0	1	1	-0-
08	2511	N	2347	-0-	-164	-0-	44 697	1 9	1606	2	Y	634	629	0	5	1	-0-
*09	2466	N	2466	-0-	-0-	-0-	59 513	1 9	1894	2	Y	466	462	0	4	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5008	X	5008	-0-	-0-	-0-	399	1	3754	2	Y	777	769	0	8	1	-0-
							855	9									
05	4340	X	4054	-0-	-286	-0-	330	1	3024	2	Y	636	634	0	2	1	-0-
							700	9									
06	4200	X	4090	-0-	-110	-0-	334	1	3007	2	Y	681	680	0	1	1	-0-
							749	9									
07	4340	X	4070	-0-	-270	-0-	319	1	2935	2	Y	742	741	0	1	1	-0-
							816	9									
08	5177	X	4081	-0-	-1096	-0-	328	1	2749	2	Y	913	905	0	8	1	-0-
							1004	9									
09	5010	X	3318	-0-	-1692	-0-	272	1	2346	2	Y	636	630	0	6	1	-0-
							700	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4007	-0-	-1423	-0-	286	1	2761	2	Y	873	868	0	5	1	-0-
							960	9									
05	4836	X	3304	-0-	-1532	-0-	245	1	2296	2	Y	694	693	0	1	1	-0-
							763	9									
06	4680	X	2259	-0-	-2421	-0-	141	1	1340	2	Y	707	706	0	1	1	-0-
							778	9									
07	4340	X	4197	-0-	-143	-0-	321	1	2982	2	Y	813	812	0	1	1	-0-
							894	9									
08	4247	X	2952	-0-	-1295	-0-	190	1	1647	2	Y	1014	1009	0	5	1	-0-
							1115	9									
09	4020	X	3495	-0-	-525	-0-	275	1	2397	2	Y	748	742	0	6	1	-0-
							823	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	776	-0-	-2074	-0-	139	2	637	9	Y	579	579	0			-0-
05	2704	X	2704	-0-	-0-	-0-	185	1	2055	2	Y	422	421	0	1	1	-0-
							464	9									
06	2681	X	2681	-0-	-0-	-0-	169	1	2009	2	Y	457	456	0	1	1	-0-
							503	9									
07	2722	X	2722	-0-	-0-	-0-	173	1	2045	2	Y	458	457	0	1	1	-0-
							504	9									
*08	2737	X	2737	-0-	-0-	-0-	200	1	2009	2	Y	480	474	0	6	1	-0-
							528	9									
*09	2677	X	2677	-0-	-0-	-0-	258	1	1961	2	Y	416	411	0	5	1	-0-
							458	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7550	X	7550	-0-	-0-	-0-	253	1	5780	2	Y	1379	1367	0	12	1	-0-
							1517	9									
05	8120	X	8120	-0-	-0-	-0-	158	1	6911	2	Y	955	950	0	5	1	-0-
							1051	9									
06	6794	X	6794	-0-	-0-	-0-	146	1	5724	2	Y	840	838	0	2	1	-0-
							924	9									
07	7471	X	7367	-0-	-104	-0-	154	1	5590	2	Y	1475	1473	0	2	1	-0-
							1623	9									
08	7471	X	6881	-0-	-590	-0-	157	1	5572	2	Y	1047	1030	0	17	1	-0-
							1152	9									
09	7230	X	6052	-0-	-1178	-0-	168	1	5248	2	Y	578	565	0	13	1	-0-
							636	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4556	-0-	-364	-0-	4249	2	307	9	Y	279	261	0	18	1	-0-
05	5084	X	4599	-0-	-485	-0-	4278	2	321	9	Y	292	275	0	17	1	-0-
06	4680	X	4102	-0-	-578	-0-	3786	2	316	9	Y	287	276	0	11	1	-0-
07	5053	X	4702	-0-	-351	-0-	4362	2	340	9	Y	309	292	0	17	1	-0-
08	5053	X	4434	-0-	-619	-0-	4117	2	317	9	Y	288	278	0	10	1	-0-
09	4560	X	4286	-0-	-274	-0-	3983	2	303	9	Y	275	259	0	16	1	-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3772	X	3772	-0-	-0-	-0-	714	1	2003	2	Y	959	955	0	4	1	-0-
							1055	9									
05	3776	X	3776	-0-	-0-	-0-	572	1	2249	2	Y	868	867	0	1	1	-0-
							955	9									
06	3985	X	3985	-0-	-0-	-0-	770	1	2134	2	Y	983	982	0	1	1	-0-
							1081	9									
07	3627	X	2449	-0-	-1178	-0-	403	1	981	2	Y	968	968	0			-0-
							1065	9									
08	3906	X	2514	-0-	-1392	-0-	457	1	932	2	Y	1023	1020	0	3	1	-0-
							1125	9									
09	3930	X	1932	-0-	-1998	-0-	115	1	689	2	Y	1025	1024	0	1	1	-0-
							1128	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2207	-0-	-733	-0-	12	1	1554	2	Y	583	580	0	3	1	-0-
							641	9									
05	2821	X	2564	-0-	-257	-0-	16	1	1972	2	Y	524	523	0	1	1	-0-
							576	9									
06	2646	X	2646	-0-	-0-	-0-	21	1	1837	2	Y	716	715	0	1	1	-0-
							788	9									
07	2792	X	2792	-0-	-0-	-0-	23	1	1758	2	Y	919	918	0	1	1	-0-
							1011	9									
*08	2657	X	2657	-0-	-0-	-0-	26	1	1871	2	Y	691	685	0	6	1	-0-
							760	9									
09	2640	X	2617	-0-	-23	-0-	68	1	1987	2	Y	511	506	0	5	1	-0-
							562	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3680	-0-	-130	-0-	495	1	2617	2	Y	516	511	0	5	1	-0-
							568	9									
05	3937	X	3668	-0-	-269	-0-	472	1	2708	2	Y	444	442	0	2	1	-0-
							488	9									
06	3810	X	3253	-0-	-557	-0-	416	1	2350	2	Y	443	442	0	1	1	-0-
							487	9									
07	3844	X	2481	-0-	-1363	-0-	338	1	1692	2	Y	410	409	0	1	1	-0-
							451	9									
08	3844	X	965	-0-	-2879	-0-	72	1	395	2	Y	453	452	0	1	1	-0-
							498	9									
09	3690	X	3428	-0-	-262	-0-	487	1	2470	2	Y	428	422	0	6	1	-0-
							471	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1992	-0-	-408	-0-	146	1	1385	2	Y	419	416	0	3	1	-0-
							461	9									
05	2325	X	1952	-0-	-373	-0-	155	1	1422	2	Y	341	340	0	1	1	-0-
							375	9									
06	1980	X	1807	-0-	-173	-0-	140	1	1274	2	Y	357	356	0	1	1	-0-
							393	9									
07	2470	X	2470	-0-	-0-	-0-	193	1	1798	2	Y	435	434	0	1	1	-0-
							479	9									
08	1953	N	486	-0-	-1467	-0-	28	1	237	2	Y	201	200	0	1	1	-0-
							221	9									
*09	2555	N	2555	-0-	-0-	-0-	206	1	1797	2	Y	502	498	0	4	1	-0-
							552	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3530	-0-	-430	-0-	470	1	2490	2	Y	518	513	0	5	1	-0-
							570	9									
05	4092	X	3821	-0-	-271	-0-	486	1	2799	2	Y	487	485	0	2	1	-0-
							536	9									
06	3660	X	2536	-0-	-1124	-0-	300	1	1724	2	Y	465	464	0	1	1	-0-
							512	9									
07	3968	X	980	-0-	-2988	-0-	100	1	536	2	Y	313	313	0			-0-
							344	9									
08	3968	X	1258	-0-	-2710	-0-	127	1	639	2	Y	447	445	0	2	1	-0-
							492	9									
09	3690	X	3470	-0-	-220	-0-	501	1	2529	2	Y	400	394	0	6	1	-0-
							440	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	499	-0-	-761	-0-	17	1	374	2	Y	98	97	0	1	1	-0-
							108	9									
05	1209	X	672	-0-	-537	-0-	13	1	571	2	Y	80	80	0			-0-
							88	9									
06	1140	X	911	-0-	-229	-0-	19	1	757	2	Y	123	123	0			-0-
							135	9									
07	926	X	926	-0-	-0-	-0-	22	1	788	2	Y	105	105	0			-0-
							116	9									
*08	915	X	915	-0-	-0-	-0-	21	1	755	2	Y	126	124	0	2	1	-0-
							139	9									
09	900	X	766	-0-	-134	-0-	21	1	667	2	Y	71	69	0	2	1	-0-
							78	9									

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2048	X	2048	-0-	-0-	-0-	150	1	1417	2	Y	437	434	0	3	1	-0-
							481	9									
05	2635	X	2217	-0-	-418	-0-	171	1	1576	2	Y	427	426	0	1	1	-0-
							470	9									
06	2550	X	2140	-0-	-410	-0-	162	1	1476	2	Y	456	455	0	1	1	-0-
							502	9									
07	2635	X	2109	-0-	-526	-0-	172	1	1575	2	Y	329	328	0	1	1	-0-
							362	9									
*08	3100	N	3110	-0-	10	10	253	1	2141	2	Y	651	645	0	6	1	-0-
							716	9									
09	2130	N	1229	-0-	-901	-0-	105	1	904	2	Y	200	198	0	2	1	-0-
							220	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	1790	-0-	-400	-0-	153	1	1410	2	Y	206	203	0	3	1	-0-
							227	9									
05	1705	N	1157	-0-	-548	-0-	106	1	945	2	Y	96	95	0	1	1	-0-
							106	9									
06	1553	N	1553	-0-	-0-	-0-	136	1	1204	2	Y	194	194	0			-0-
							213	9									
07	1383	N	1383	-0-	-0-	-0-	115	1	1039	2	Y	208	208	0			-0-
							229	9									
*08	1555	N	1555	-0-	-0-	-0-	135	1	1119	2	Y	274	271	0	3	1	-0-
							301	9									
09	1560	N	919	-0-	-641	-0-	79	1	671	2	Y	154	152	0	2	1	-0-
							169	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1936	X	1936	-0-	-0-	-0-	11	1	1429	2	Y	451	448	0	3	1	-0-
							496	9									
05	1953	X	730	-0-	-1223	-0-	2	1	265	2	Y	421	421	0			-0-
							463	9									
06	900	X	730	-0-	-170	-0-	2	1	240	2	Y	444	444	0			-0-
							488	9									
07	2046	X	826	-0-	-1220	-0-	4	1	340	2	Y	438	438	0			-0-
							482	9									
*08	2156	N	2156	-0-	-0-	-0-	16	1	1215	2	Y	841	838	0	3	1	-0-
							925	9									
*09	2018	N	2018	-0-	-0-	-0-	51	1	1474	2	Y	448	445	0	3	1	-0-
							493	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4746	-0-	-114	-0-	4387	2	359	9	Y	326	308	0	18	1	-0-
05	5022	X	4833	-0-	-189	-0-	4438	2	395	9	Y	359	342	0	17	1	-0-
06	4830	X	4539	-0-	-291	-0-	4191	2	348	9	Y	316	304	0	12	1	-0-
07	5022	X	4670	-0-	-352	-0-	4330	2	340	9	Y	309	292	0	17	1	-0-
08	5022	X	4625	-0-	-397	-0-	4275	2	350	9	Y	318	308	0	10	1	-0-
09	4740	X	4295	-0-	-445	-0-	3934	2	361	9	Y	328	313	0	15	1	-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2165	-0-	-145	-0-	72	1	1634	2	Y	417	414	0	3	1	-0-
							459	9									
05	2077	X	1667	-0-	-410	-0-	30	1	1315	2	Y	293	292	0	1	1	-0-
							322	9									
06	2065	X	2065	-0-	-0-	-0-	41	1	1608	2	Y	378	377	0	1	1	-0-
							416	9									
07	2666	X	1892	-0-	-774	-0-	39	1	1423	2	Y	391	390	0	1	1	-0-
							430	9									
*08	1811	N	1811	-0-	-0-	-0-	36	1	1292	2	Y	439	435	0	4	1	-0-
							483	9									
09	2070	N	1544	-0-	-526	-0-	36	1	1161	2	Y	315	312	0	3	1	-0-
							347	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	2898	-0-	-1062	-0-	93	1	2130	2	Y	614	610	0	4	1	-0-
							675	9									
05	4092	X	3027	-0-	-1065	-0-	55	1	2432	2	Y	491	489	0	2	1	-0-
							540	9									
06	3630	X	3019	-0-	-611	-0-	60	1	2355	2	Y	549	548	0	1	1	-0-
							604	9									
07	3503	X	3110	-0-	-393	-0-	67	1	2409	2	Y	576	575	0	1	1	-0-
							634	9									
08	3503	X	3218	-0-	-285	-0-	66	1	2368	2	Y	713	706	0	7	1	-0-
							784	9									
09	3030	X	2827	-0-	-203	-0-	69	1	2183	2	Y	523	518	0	5	1	-0-
							575	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	410	-0-	-1450	-0-	5	1	78	2	Y	297	297	0			-0-
							327	9									
05	1457	X	1367	-0-	-90	-0-	141	1	920	2	Y	278	277	0	1	1	-0-
							306	9									
06	1636	X	1636	-0-	-0-	-0-	165	1	1079	2	Y	356	356	0			-0-
							392	9									
07	1860	X	1757	-0-	-103	-0-	164	1	1138	2	Y	414	414	0			-0-
							455	9									
*08	1779	N	1779	-0-	-0-	-0-	171	1	1091	2	Y	470	467	0	3	1	-0-
							517	9									
09	1650	N	1557	-0-	-93	-0-	184	1	1008	2	Y	332	330	0	2	1	-0-
							365	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1103	N	1103	-0-	-0-	-0-	110	1	643	2	Y	318	317	0	1	1	-0-
							350	9									
05	2139	N	1018	-0-	-1121	-0-	101	1	652	2	Y	241	241	0			-0-
							265	9									
06	1140	N	1140	-0-	-0-	-0-	112	1	721	2	Y	279	279	0			-0-
							307	9									
07	1085	N	1085	-0-	-0-	-0-	98	1	665	2	Y	293	293	0			-0-
							322	9									
*08	1155	N	1155	-0-	-0-	-0-	108	1	677	2	Y	336	334	0	2	1	-0-
							370	9									
09	1140	N	1080	-0-	-60	-0-	127	1	685	2	Y	244	242	0	2	1	-0-
							268	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4839	X	4839	-0-	-0-	-0-	4540	2	299	9	Y	272	253	0	19	1	-0-
05	5477	X	5477	-0-	-0-	-0-	5172	2	305	9	Y	277	257	0	20	1	-0-
06	5927	X	5927	-0-	-0-	-0-	5703	2	224	9	Y	204	187	0	17	1	-0-
07	6459	X	6459	-0-	-0-	-0-	6276	2	183	9	Y	166	141	0	25	1	-0-
*08	7459	X	7459	-0-	-0-	-0-	7189	2	270	9	Y	245	227	0	18	1	-0-
09	5940	X	4270	-0-	-1670	-0-	3965	2	305	9	Y	277	261	0	16	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	5596	-0-	-134	-0-	198	1	4475	2	Y	839	830	0	9	1	-0-
							923	9									
05	5828	X	5278	-0-	-550	-0-	102	1	4438	2	Y	671	668	0	3	1	-0-
							738	9									
06	5283	X	5283	-0-	-0-	-0-	112	1	4376	2	Y	723	721	0	2	1	-0-
							795	9									
07	6014	X	5362	-0-	-652	-0-	124	1	4438	2	Y	727	725	0	2	1	-0-
							800	9									
08	6014	X	5371	-0-	-643	-0-	119	1	4269	2	Y	894	881	0	13	1	-0-
							983	9									
09	5610	X	4990	-0-	-620	-0-	131	1	4134	2	Y	659	649	0	10	1	-0-
							725	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

04	8640	X	8415	-0-	-225	-0-	7632	2	783	9	Y	712	680	0	32	1	-0-
05	8928	X	8349	-0-	-579	-0-	7569	2	780	9	Y	709	680	0	29	1	-0-
06	8100	X	7738	-0-	-362	-0-	7012	2	726	9	Y	660	640	0	20	1	-0-
07	9114	X	7644	-0-	-1470	-0-	6856	2	788	9	Y	716	689	0	27	1	-0-
08	9114	X	7653	-0-	-1461	-0-	6826	2	827	9	Y	752	736	0	16	1	-0-
09	8430	X	8140	-0-	-290	-0-	7254	2	886	9	Y	805	776	0	29	1	-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

04	8280	X	7505	-0-	-775	-0-	6814	2	691	9	Y	628	599	0	29	1	-0-
05	8525	X	7651	-0-	-874	-0-	6905	2	746	9	Y	678	651	0	27	1	-0-
06	7950	X	7578	-0-	-372	-0-	6852	2	726	9	Y	660	640	0	20	1	-0-
07	8805	X	8805	-0-	-0-	-0-	8069	2	736	9	Y	669	637	0	32	1	-0-
*08	8531	X	8531	-0-	-0-	-0-	7834	2	697	9	Y	634	615	0	19	1	-0-
*09	9182	X	9182	-0-	-0-	-0-	8453	2	729	9	Y	663	629	0	34	1	-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

04	1818	X	1818	-0-	-0-	-0-	771	2	1047	9	Y	952	949	0	3	1	-0-
05	1612	X	1501	-0-	-111	-0-	749	2	752	9	Y	684	681	0	3	1	-0-
06	1578	X	1578	-0-	-0-	-0-	882	2	696	9	Y	633	631	0	2	1	-0-
07	1953	X	1934	-0-	-19	-0-	943	2	991	9	Y	901	898	0	3	1	-0-
*08	2137	N	2137	-0-	-0-	-0-	1004	2	1133	9	Y	1030	1028	0	2	1	-0-
*09	2126	N	2126	-0-	-0-	-0-	1017	2	1109	9	Y	1008	1005	0	3	1	-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

04	5460	X	4002	-0-	-1458	-0-	3822	2	180	9	Y	164	148	0	16	1	-0-
05	5549	X	5373	-0-	-176	-0-	5090	2	283	9	Y	257	237	0	20	1	-0-
06	5070	X	4947	-0-	-123	-0-	4651	2	296	9	Y	269	256	0	13	1	-0-
07	5170	X	5170	-0-	-0-	-0-	4869	2	301	9	Y	274	255	0	19	1	-0-
08	5363	X	5001	-0-	-362	-0-	4711	2	290	9	Y	264	252	0	12	1	-0-
09	5190	X	4794	-0-	-396	-0-	4465	2	329	9	Y	299	281	0	18	1	-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4019	-0-	-421	-0-	3734	2	285	9	Y	259	243	0	16	1	-0-
05	4464	X	4148	-0-	-316	-0-	3849	2	299	9	Y	272	257	0	15	1	-0-
06	4170	X	3969	-0-	-201	-0-	3695	2	274	9	Y	249	238	0	11	1	-0-
07	4284	X	4284	-0-	-0-	-0-	3976	2	308	9	Y	280	264	0	16	1	-0-
08	4154	X	3766	-0-	-388	-0-	3457	2	309	9	Y	281	273	0	8	1	-0-
09	4020	X	3879	-0-	-141	-0-	3585	2	294	9	Y	267	253	0	14	1	-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	487	-0-	-2003	-0-	96	2	391	9	Y	355	355	0			-0-
05	3100	N	7013	-0-	3913	3913	1381	1	5199	2	Y	394	391	0	3	1	-0-
							433	9									
06	3000	N	7068	-0-	4068	7981	1771	1	4807	2	Y	445	443	0	2	1	-0-
							490	9									
07	10689	X	2708	-0-	-7981	-0-	654	1	1558	2	Y	451	450	0	1	1	-0-
							496	9									
*08	2828	X	2828	-0-	-0-	-0-	763	1	1526	2	Y	490	486	0	4	1	-0-
							539	9									
*09	2696	X	2696	-0-	-0-	-0-	361	1	1953	2	Y	347	342	0	5	1	-0-
							382	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4053	-0-	-897	-0-	3782	2	271	9	Y	246	230	0	16	1	-0-
05	4991	X	4242	-0-	-749	-0-	3988	2	254	9	Y	231	215	0	16	1	-0-
06	4620	X	4376	-0-	-244	-0-	4123	2	253	9	Y	230	218	0	12	1	-0-
07	4681	X	4550	-0-	-131	-0-	4244	2	306	9	Y	278	261	0	17	1	-0-
08	4681	X	4538	-0-	-143	-0-	4210	2	328	9	Y	298	288	0	10	1	-0-
09	4380	X	4365	-0-	-15	-0-	4032	2	333	9	Y	303	287	0	16	1	-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	279	-0-	-1671	-0-	58	2	221	9	Y	201	201	0			-0-
05	2015	X	342	-0-	-1673	-0-	1	1	151	2	Y	173	173	0			-0-
							190	9									
06	1950	X	773	-0-	-1177	-0-	5	1	504	2	Y	240	240	0			-0-
							264	9									
07	522	X	522	-0-	-0-	-0-	4	1	335	2	Y	166	166	0			-0-
							183	9									
08	341	N	47	-0-	-294	-0-	3	2	44	9	Y	40	40	0			-0-
*09	832	N	832	-0-	-0-	-0-	11	1	418	2	Y	366	365	0	1	1	-0-
							403	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	1752	-0-	-588	-0-	210	1	1178	2	Y	331	329	0	2	1	-0-
							364	9									
05	1519	N	212	-0-	-1307	-0-	28	2	184	9	Y	167	167	0			-0-
06	792	N	792	-0-	-0-	-0-	62	1	436	2	Y	267	267	0			-0-
							294	9									
07	919	N	919	-0-	-0-	-0-	63	1	475	2	Y	346	346	0			-0-
							381	9									
*08	1431	N	1431	-0-	-0-	-0-	135	1	866	2	Y	391	389	0	2	1	-0-
							430	9									
*09	1652	N	1652	-0-	-0-	-0-	203	1	1109	2	Y	309	306	0	3	1	-0-
							340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1247	-0-	-43	-0-	132	1	771	2	Y	313	312	0	1	1	-0-
							344	9									
05	863	N	863	-0-	-0-	-0-	89	1	579	2	Y	177	177	0			-0-
							195	9									
06	1671	N	1671	-0-	-0-	-0-	198	1	1255	2	Y	198	197	0	1	1	-0-
							218	9									
07	2416	N	2416	-0-	-0-	-0-	288	1	1905	2	Y	203	202	0	1	1	-0-
							223	9									
08	868	N	819	-0-	-49	-0-	76	1	487	2	Y	233	232	0	1	1	-0-
							256	9									
09	1380	N	579	-0-	-801	-0-	59	1	334	2	Y	169	168	0	1	1	-0-
							186	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

04	1925	X	1925	-0-	-0-	-0-	1526	2	399	9	Y	363	357	0	6	1	-0-
05	1978	X	1978	-0-	-0-	-0-	1585	2	393	9	Y	357	351	0	6	1	-0-
06	1903	X	1903	-0-	-0-	-0-	1531	2	372	9	Y	338	334	0	4	1	-0-
07	2000	X	2000	-0-	-0-	-0-	1609	2	391	9	Y	355	349	0	6	1	-0-
*08	1962	X	1962	-0-	-0-	-0-	1573	2	389	9	Y	354	350	0	4	1	-0-
*09	1996	X	1996	-0-	-0-	-0-	1522	2	474	9	Y	431	425	0	6	1	-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

04	1785	X	1785	-0-	-0-	-0-	1397	2	388	9	Y	353	347	0	6	1	-0-
05	1747	X	1747	-0-	-0-	-0-	1383	2	364	9	Y	331	326	0	5	1	-0-
06	1800	X	1800	-0-	-0-	-0-	1449	2	351	9	Y	319	315	0	4	1	-0-
07	1785	X	1785	-0-	-0-	-0-	1419	2	366	9	Y	333	328	0	5	1	-0-
*08	1752	X	1752	-0-	-0-	-0-	1405	2	347	9	Y	315	312	0	3	1	-0-
*09	1631	X	1631	-0-	-0-	-0-	1299	2	332	9	Y	302	297	0	5	1	-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

04	3854	X	3854	-0-	-0-	-0-	3599	2	255	9	Y	232	217	0	15	1	-0-
05	4132	X	4132	-0-	-0-	-0-	3861	2	271	9	Y	246	231	0	15	1	-0-
06	3870	X	3287	-0-	-583	-0-	3068	2	219	9	Y	199	190	0	9	1	-0-
07	3999	X	3259	-0-	-740	-0-	3048	2	211	9	Y	192	180	0	12	1	-0-
08	4123	X	3308	-0-	-815	-0-	3087	2	221	9	Y	201	193	0	8	1	-0-
09	3990	X	3335	-0-	-655	-0-	3094	2	241	9	Y	219	207	0	12	1	-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

04	1036	X	1036	-0-	-0-	-0-	842	2	194	9	Y	176	173	0	3	1	-0-
05	1162	X	1162	-0-	-0-	-0-	953	2	209	9	Y	190	186	0	4	1	-0-
06	1272	X	1272	-0-	-0-	-0-	978	2	294	9	Y	267	264	0	3	1	-0-
07	1265	X	1265	-0-	-0-	-0-	901	2	364	9	Y	331	328	0	3	1	-0-
*08	1208	X	1208	-0-	-0-	-0-	891	2	317	9	Y	288	286	0	2	1	-0-
*09	1208	X	1208	-0-	-0-	-0-	927	2	281	9	Y	255	252	0	3	1	-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

04	2430	X	2171	-0-	-259	-0-	2057	2	114	9	Y	104	95	0	9	1	-0-
05	2511	X	2268	-0-	-243	-0-	2154	2	114	9	Y	104	96	0	8	1	-0-
06	2430	X	2170	-0-	-260	-0-	2064	2	106	9	Y	96	90	0	6	1	-0-
07	2387	X	2264	-0-	-123	-0-	2150	2	114	9	Y	104	95	0	9	1	-0-
08	2263	N	2181	-0-	-82	-0-	2071	2	110	9	Y	100	95	0	5	1	-0-
09	2160	N	2119	-0-	-41	-0-	2005	2	114	9	Y	104	96	0	8	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2299	-0-	-641	-0-	2097	2	202	9	Y	184	175	0	9	1	-0-
05	3038	X	1377	-0-	-1661	-0-	1228	2	149	9	Y	135	130	0	5	1	-0-
06	2700	X	2451	-0-	-249	-0-	2302	2	149	9	Y	135	128	0	7	1	-0-
07	2666	X	2603	-0-	-63	-0-	2395	2	208	9	Y	189	180	0	9	1	-0-
08	2604	X	2532	-0-	-72	-0-	2332	2	200	9	Y	182	176	0	6	1	-0-
09	2460	X	2419	-0-	-41	-0-	2226	2	193	9	Y	175	166	0	9	1	-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

04	3120	X	2578	-0-	-542	-0-	188	1	1793	2	Y	543	539	0	4	1	-0-
							597	9									
05	2828	X	2828	-0-	-0-	-0-	227	1	2074	2	Y	479	478	0	1	1	-0-
							527	9									
06	2430	X	2091	-0-	-339	-0-	164	1	1497	2	Y	391	390	0	1	1	-0-
							430	9									
07	2759	X	2607	-0-	-152	-0-	205	1	1927	2	Y	432	431	0	1	1	-0-
							475	9									
08	2821	X	2806	-0-	-15	-0-	228	1	1942	2	Y	578	572	0	6	1	-0-
							636	9									
09	2730	X	2627	-0-	-103	-0-	222	1	1941	2	Y	422	417	0	5	1	-0-
							464	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

04	3900	X	2360	-0-	-1540	-0-	180	1	1717	2	Y	421	418	0	3	1	-0-
							463	9									
05	3410	X	2140	-0-	-1270	-0-	174	1	1599	2	Y	334	333	0	1	1	-0-
							367	9									
06	3300	X	2197	-0-	-1103	-0-	181	1	1633	2	Y	348	347	0	1	1	-0-
							383	9									
07	2294	X	2294	-0-	-0-	-0-	183	1	1707	2	Y	367	366	0	1	1	-0-
							404	9									
08	2449	X	2270	-0-	-179	-0-	190	1	1606	2	Y	431	426	0	5	1	-0-
							474	9									
09	2370	X	2152	-0-	-218	-0-	179	1	1566	2	Y	370	366	0	4	1	-0-
							407	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

04	5760	X	4946	-0-	-814	-0-	374	1	3532	2	Y	945	938	0	7	1	-0-
							1040	9									
05	5022	X	4034	-0-	-988	-0-	313	1	2872	2	Y	772	770	0	2	1	-0-
							849	9									
06	4266	X	4266	-0-	-0-	-0-	335	1	3040	2	Y	810	809	0	1	1	-0-
							891	9									
07	4807	X	4807	-0-	-0-	-0-	378	1	3507	2	Y	838	837	0	1	1	-0-
							922	9									
08	5115	X	4351	-0-	-764	-0-	347	1	2937	2	Y	970	961	0	9	1	-0-
							1067	9									
09	4950	X	4008	-0-	-942	-0-	326	1	2838	2	Y	767	760	0	7	1	-0-
							844	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2601	N	2601	-0-		-0-	-0-	289	1	1587	2	Y	659	656	0	3	1	-0-
								725	9									
05	3100	N	3242	-0-		142	142	350	1	2050	2	Y	765	764	0	1	1	-0-
								842	9									
06	3000	N	4083	-0-		1083	1225	450	1	2580	2	Y	957	956	0	1	1	-0-
								1053	9									
07	3100	N	2213	-0-		-887	338	242	1	1222	2	Y	681	681	0			-0-
								749	9									
*08	2211	X	1873	-0-		-338	-0-	209	1	975	2	Y	626	623	0	3	1	-0-
								689	9									
09	2010	X	1425	-0-		-585	-0-	160	1	838	2	Y	388	386	0	2	1	-0-
								427	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2348	-0-		-352	-0-	318	1	1660	2	Y	336	333	0	3	1	-0-
								370	9									
05	2790	X	2552	-0-		-238	-0-	325	1	1845	2	Y	347	346	0	1	1	-0-
								382	9									
06	2619	X	2619	-0-		-0-	-0-	336	1	1876	2	Y	370	369	0	1	1	-0-
								407	9									
07	2813	X	2813	-0-		-0-	-0-	408	1	1985	2	Y	382	381	0	1	1	-0-
								420	9									
*08	2643	X	2643	-0-		-0-	-0-	393	1	1757	2	Y	448	443	0	5	1	-0-
								493	9									
*09	2748	X	2748	-0-		-0-	-0-	391	1	1958	2	Y	363	358	0	5	1	-0-
								399	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2294	N	2294	-0-		-0-	-0-	304	1	1601	2	Y	354	351	0	3	1	-0-
								389	9									
05	2290	N	2290	-0-		-0-	-0-	290	1	1655	2	Y	314	313	0	1	1	-0-
								345	9									
06	2347	N	2347	-0-		-0-	-0-	303	1	1695	2	Y	317	316	0	1	1	-0-
								349	9									
07	3095	N	3095	-0-		-0-	-0-	458	1	2232	2	Y	368	367	0	1	1	-0-
								405	9									
*08	3100	N	3116	-0-		16	16	464	1	2087	2	Y	514	508	0	6	1	-0-
								565	9									
*09	3000	N	3005	-0-		5	21	433	1	2175	2	Y	361	356	0	5	1	-0-
								397	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2432	-0-		-118	-0-	328	1	1711	2	Y	357	354	0	3	1	-0-
								393	9									
05	2604	X	2437	-0-		-167	-0-	316	1	1794	2	Y	297	296	0	1	1	-0-
								327	9									
06	2679	X	2679	-0-		-0-	-0-	350	1	1957	2	Y	338	337	0	1	1	-0-
								372	9									
07	2945	X	2863	-0-		-82	-0-	420	1	2049	2	Y	358	357	0	1	1	-0-
								394	9									
*08	3075	N	3075	-0-		-0-	-0-	471	1	2105	2	Y	454	448	0	6	1	-0-
								499	9									
*09	2860	N	2860	-0-		-0-	-0-	413	1	2070	2	Y	343	338	0	5	1	-0-
								377	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	230	-0-	-2050	-0-	34	2	196	9	Y	178	178	0			-0-
05	2170	X	2131	-0-	-39	-0-	276	1	1574	2	Y	255	254	0	1	1	-0-
							281	9									
06	2021	X	2021	-0-	-0-	-0-	257	1	1444	2	Y	291	290	0	1	1	-0-
							320	9									
07	2393	X	2393	-0-	-0-	-0-	350	1	1713	2	Y	300	299	0	1	1	-0-
							330	9									
*08	2250	N	2250	-0-	-0-	-0-	334	1	1505	2	Y	374	370	0	4	1	-0-
							411	9									
09	2010	N	1713	-0-	-297	-0-	242	1	1221	2	Y	227	224	0	3	1	-0-
							250	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5195	X	5195	-0-	-0-	-0-	725	1	3769	2	Y	637	629	0	8	1	-0-
							701	9									
05	5276	X	5276	-0-	-0-	-0-	700	1	3951	2	Y	568	565	0	3	1	-0-
							625	9									
06	3960	X	3931	-0-	-29	-0-	508	1	2839	2	Y	531	530	0	1	1	-0-
							584	9									
07	4092	X	2289	-0-	-1803	-0-	315	1	1548	2	Y	387	386	0	1	1	-0-
							426	9									
*08	4688	X	4688	-0-	-0-	-0-	763	1	3379	2	Y	496	486	0	10	1	-0-
							546	9									
*09	5157	X	5157	-0-	-0-	-0-	787	1	3902	2	Y	425	416	0	9	1	-0-
							468	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2780	-0-	-280	-0-	384	1	1991	2	Y	368	364	0	4	1	-0-
							405	9									
05	3162	X	2288	-0-	-874	-0-	305	1	1711	2	Y	247	246	0	1	1	-0-
							272	9									
06	2760	X	2497	-0-	-263	-0-	338	1	1869	2	Y	264	263	0	1	1	-0-
							290	9									
07	3153	X	3153	-0-	-0-	-0-	473	1	2292	2	Y	353	352	0	1	1	-0-
							388	9									
*08	3298	X	3298	-0-	-0-	-0-	511	1	2271	2	Y	469	462	0	7	1	-0-
							516	9									
*09	2948	X	2948	-0-	-0-	-0-	431	1	2148	2	Y	335	330	0	5	1	-0-
							369	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	3278	-0-	-382	-0-	475	1	2452	2	Y	319	314	0	5	1	-0-
							351	9									
05	3782	X	3250	-0-	-532	-0-	443	1	2486	2	Y	292	290	0	2	1	-0-
							321	9									
06	3660	X	3151	-0-	-509	-0-	432	1	2389	2	Y	300	299	0	1	1	-0-
							330	9									
07	3162	X	3022	-0-	-140	-0-	460	1	2225	2	Y	306	305	0	1	1	-0-
							337	9									
08	3379	X	2565	-0-	-814	-0-	401	1	1787	2	Y	343	338	0	5	1	-0-
							377	9									
09	3270	X	1363	-0-	-1907	-0-	193	1	970	2	Y	182	180	0	2	1	-0-
							200	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1509	-0-	-111	-0-	185	1	977	2	Y	315	313	0	2	1	-0-
							347	9									
05	1581	X	1290	-0-	-291	-0-	155	1	883	2	Y	229	228	0	1	1	-0-
							252	9									
06	2179	X	2179	-0-	-0-	-0-	283	1	1575	2	Y	292	291	0	1	1	-0-
							321	9									
07	1908	X	1908	-0-	-0-	-0-	268	1	1307	2	Y	303	303	0			-0-
							333	9									
*08	2068	N	2068	-0-	-0-	-0-	297	1	1330	2	Y	401	397	0	4	1	-0-
							441	9									
09	1980	N	1572	-0-	-408	-0-	222	1	1111	2	Y	217	214	0	3	1	-0-
							239	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

04	4497	X	4497	-0-	-0-	-0-	4213	2	284	9	Y	258	240	0	18	1	-0-
05	641	X	641	-0-	-0-	-0-	538	2	103	9	Y	94	92	0	2	1	-0-
06	952	X	952	-0-	-0-	-0-	939	2	13	9	Y	12	9	0	3	1	-0-
07	1610	X	1610	-0-	-0-	-0-	1581	2	29	9	Y	26	20	0	6	1	-0-
*08	194	X	194	-0-	-0-	-0-	179	2	15	9	Y	14	14	0			-0-
*09	31	X	31	-0-	-0-	-0-	29	2	2	9	Y	2	2	0			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

04	2880	X	1878	-0-	-1002	-0-	1720	2	158	9	Y	144	137	0	7	1	-0-
05	2914	X	2754	-0-	-160	-0-	2576	2	178	9	Y	162	152	0	10	1	-0-
06	2550	X	2430	-0-	-120	-0-	2232	2	198	9	Y	180	174	0	6	1	-0-
07	2604	X	2457	-0-	-147	-0-	2240	2	217	9	Y	197	188	0	9	1	-0-
08	2759	X	2455	-0-	-304	-0-	2213	2	242	9	Y	220	215	0	5	1	-0-
09	2670	X	2371	-0-	-299	-0-	2120	2	251	9	Y	228	220	0	8	1	-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

04	1877	X	1877	-0-	-0-	-0-	1697	2	180	9	Y	164	157	0	7	1	-0-
05	5191	X	5191	-0-	-0-	-0-	4877	2	314	9	Y	285	266	0	19	1	-0-
06	4985	X	4985	-0-	-0-	-0-	4612	2	373	9	Y	339	326	0	13	1	-0-
07	3421	X	3421	-0-	-0-	-0-	3126	2	295	9	Y	268	256	0	12	1	-0-
*08	5343	X	5343	-0-	-0-	-0-	5029	2	314	9	Y	285	273	0	12	1	-0-
*09	4476	X	4476	-0-	-0-	-0-	4070	2	406	9	Y	369	353	0	16	1	-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

04	295	N	295	-0-	-0-	-0-	78	2	217	9	Y	197	197	0			-0-
05	125	N	125	-0-	-0-	-0-	19	2	106	9	Y	96	96	0			-0-
06	91	N	91	-0-	-0-	-0-	17	2	74	9	Y	67	67	0			-0-
07	108	N	108	-0-	-0-	-0-	21	2	87	9	Y	79	79	0			-0-
08	124	N	105	-0-	-19	-0-	15	2	90	9	Y	82	82	0			-0-
09	90	N	81	-0-	-9	-0-	15	2	66	9	Y	60	60	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	343	-0-	-3107	-0-	72	2	271	9	Y	246	246	0			-0-
05	2511	X	1553	-0-	-958	-0-	183	1	1080	2	Y	264	263	0	1	1	-0-
							290	9									
06	1525	X	1525	-0-	-0-	-0-	182	1	1049	2	Y	267	267	0			-0-
							294	9									
07	1542	X	1542	-0-	-0-	-0-	208	1	1045	2	Y	263	263	0			-0-
							289	9									
*08	1652	X	1652	-0-	-0-	-0-	232	1	1065	2	Y	323	320	0	3	1	-0-
							355	9									
09	1530	X	1415	-0-	-115	-0-	187	1	967	2	Y	237	235	0	2	1	-0-
							261	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1486	-0-	-914	-0-	132	1	765	2	Y	535	534	0	1	1	-0-
							589	9									
05	2356	X	1648	-0-	-708	-0-	184	1	1064	2	Y	364	363	0	1	1	-0-
							400	9									
06	1170	X	1170	-0-	-0-	-0-	122	1	705	2	Y	312	312	0			-0-
							343	9									
07	999	X	999	-0-	-0-	-0-	109	1	561	2	Y	299	299	0			-0-
							329	9									
08	1643	N	978	-0-	-665	-0-	103	1	490	2	Y	350	349	0	1	1	-0-
							385	9									
09	1170	N	863	-0-	-307	-0-	94	1	495	2	Y	249	248	0	1	1	-0-
							274	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	X	35	-0-	-0-	-0-	33	2	2	9	Y	2	2	0			-0-
05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	47	X	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	2915	-0-	-1165	-0-	2711	2	204	9	Y	185	174	0	11	1	-0-
05	4092	X	3060	-0-	-1032	-0-	2889	2	171	9	Y	155	144	0	11	1	-0-
06	3960	X	3564	-0-	-396	-0-	3352	2	212	9	Y	193	183	0	10	1	-0-
07	4092	X	3387	-0-	-705	-0-	3176	2	211	9	Y	192	179	0	13	1	-0-
08	4092	X	3543	-0-	-549	-0-	3349	2	194	9	Y	176	168	0	8	1	-0-
09	3570	X	3447	-0-	-123	-0-	3209	2	238	9	Y	216	203	0	13	1	-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	3130	-0-	-2810	-0-	220	1	2118	2	Y	720	716	0	4	1	-0-
							792	9									
05	3255	X	2816	-0-	-439	-0-	210	1	1954	2	Y	593	592	0	1	1	-0-
							652	9									
06	3150	X	2738	-0-	-412	-0-	205	1	1902	2	Y	574	573	0	1	1	-0-
							631	9									
07	3255	X	2960	-0-	-295	-0-	222	1	2108	2	Y	573	572	0	1	1	-0-
							630	9									
08	3224	X	3019	-0-	-205	-0-	233	1	2009	2	Y	706	700	0	6	1	-0-
							777	9									
09	3120	X	2679	-0-	-441	-0-	213	1	1896	2	Y	518	514	0	4	1	-0-
							570	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	1648	-0-	-2222	-0-	100	1	976	2	Y	520	518	0	2	1	-0-
							572	9									
05	3999	X	2132	-0-	-1867	-0-	141	1	1355	2	Y	578	577	0	1	1	-0-
							636	9									
06	3870	X	1055	-0-	-2815	-0-	46	1	510	2	Y	454	454	0			-0-
							499	9									
07	3875	X	2005	-0-	-1870	-0-	126	1	1306	2	Y	521	521	0			-0-
							573	9									
08	3875	X	1622	-0-	-2253	-0-	82	1	817	2	Y	657	655	0	2	1	-0-
							723	9									
09	2070	X	1210	-0-	-860	-0-	68	1	692	2	Y	409	408	0	1	1	-0-
							450	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3928	X	3928	-0-	-0-	-0-	3552	2	376	9	Y	342	327	0	15	1	-0-
05	4973	X	4973	-0-	-0-	-0-	4573	2	400	9	Y	364	346	0	18	1	-0-
06	2951	X	2951	-0-	-0-	-0-	2661	2	290	9	Y	264	256	0	8	1	-0-
07	4046	X	4046	-0-	-0-	-0-	3751	2	295	9	Y	268	253	0	15	1	-0-
*08	4798	X	4798	-0-	-0-	-0-	4418	2	380	9	Y	345	334	0	11	1	-0-
*09	4400	X	4400	-0-	-0-	-0-	4004	2	396	9	Y	360	344	0	16	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5063	X	5063	-0-	-0-	-0-	4632	2	431	9	Y	392	372	0	20	1	-0-
05	4892	X	4892	-0-	-0-	-0-	4523	2	369	9	Y	335	317	0	18	1	-0-
06	4452	X	4452	-0-	-0-	-0-	4156	2	296	9	Y	269	257	0	12	1	-0-
07	4194	X	4194	-0-	-0-	-0-	3931	2	263	9	Y	239	223	0	16	1	-0-
*08	6161	X	6161	-0-	-0-	-0-	5786	2	375	9	Y	341	327	0	14	1	-0-
*09	5412	X	5412	-0-	-0-	-0-	4924	2	488	9	Y	444	424	0	20	1	-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8091	X	8091	-0-	-0-	-0-	7540	2	551	9	Y	501	469	0	32	1	-0-
05	6944	X	6944	-0-	-0-	-0-	6468	2	476	9	Y	433	408	0	25	1	-0-
06	6384	X	6384	-0-	-0-	-0-	5997	2	387	9	Y	352	335	0	17	1	-0-
07	4775	X	4775	-0-	-0-	-0-	4423	2	352	9	Y	320	303	0	17	1	-0-
*08	7180	X	7180	-0-	-0-	-0-	6792	2	388	9	Y	353	337	0	16	1	-0-
*09	7654	X	7654	-0-	-0-	-0-	7156	2	498	9	Y	453	425	0	28	1	-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	390	-0-	-0-	-0-	368	2	22	9	Y	20	18	0	2	1	-0-
05	540	X	540	-0-	-0-	-0-	520	2	20	9	Y	18	16	0	2	1	-0-
06	418	X	418	-0-	-0-	-0-	400	2	18	9	Y	16	15	0	1	1	-0-
07	219	X	219	-0-	-0-	-0-	207	2	12	9	Y	11	10	0	1	1	-0-
*08	606	X	606	-0-	-0-	-0-	593	2	13	9	Y	12	11	0	1	1	-0-
*09	27	X	27	-0-	-0-	-0-	9	2	18	9	Y	16	16	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3985	-0-	-635	-0-	3322	2	663	9	Y	603	589	0	14	1	-0-
05	4478	X	4478	-0-	-0-	-0-	3784	2	694	9	Y	631	616	0	15	1	-0-
06	4942	X	4942	-0-	-0-	-0-	4278	2	664	9	Y	604	592	0	12	1	-0-
07	4421	X	4421	-0-	-0-	-0-	3710	2	711	9	Y	646	632	0	14	1	-0-
08	4464	X	4280	-0-	-184	-0-	3552	2	728	9	Y	662	653	0	9	1	-0-
09	4950	X	3779	-0-	-1171	-0-	3133	2	646	9	Y	587	575	0	12	1	-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	X	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
05	27	X	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
06	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	7	X	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*08	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1299	-0-	-51	-0-	95	1	588	2	Y	560	559	0	1	1	-0-
							616	9									
05	1333	X	1322	-0-	-11	-0-	123	1	762	2	Y	397	397	0			-0-
							437	9									
06	1362	X	1362	-0-	-0-	-0-	142	1	834	2	Y	351	351	0			-0-
							386	9									
07	2759	X	1235	-0-	-1524	-0-	148	1	758	2	Y	299	299	0			-0-
							329	9									
08	1333	N	1175	-0-	-158	-0-	162	1	735	2	Y	253	251	0	2	1	-0-
							278	9									
09	1350	N	1275	-0-	-75	-0-	162	1	837	2	Y	251	249	0	2	1	-0-
							276	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	901	-0-	-2309	-0-	146	1	732	2	Y	21	19	0	2	1	-0-
							23	9									
05	3224	X	527	-0-	-2697	-0-	39	1	265	2	Y	203	203	0			-0-
							223	9									
06	1546	X	1546	-0-	-0-	-0-	154	1	918	2	Y	431	431	0			-0-
							474	9									
07	1682	X	1682	-0-	-0-	-0-	184	1	951	2	Y	497	497	0			-0-
							547	9									
*08	1641	X	1641	-0-	-0-	-0-	174	1	827	2	Y	582	580	0	2	1	-0-
							640	9									
09	1560	N	1171	-0-	-389	-0-	110	1	604	2	Y	415	414	0	1	1	-0-
							457	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3933	X	3933	-0-	-0-	-0-	136	1	3079	2	Y	653	647	0	6	1	-0-
							718	9									
05	5270	X	3436	-0-	-1834	-0-	64	1	2822	2	Y	500	498	0	2	1	-0-
							550	9									
06	5100	X	3256	-0-	-1844	-0-	69	1	2701	2	Y	442	441	0	1	1	-0-
							486	9									
07	5270	X	2682	-0-	-2588	-0-	61	1	2182	2	Y	399	398	0	1	1	-0-
							439	9									
08	4495	X	3561	-0-	-934	-0-	81	1	2889	2	Y	537	528	0	9	1	-0-
							591	9									
*09	4115	X	4115	-0-	-0-	-0-	112	1	3523	2	Y	436	428	0	8	1	-0-
							480	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4681	X	4006	-0-	-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
*01	4526	X	2757	-0-	-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-
02	3920	X	2598	-0-	-1322	-0-	2173	2	425	9	Y	386	376	0	10	1	-0-
03	4770	X	4770	-0-	-0-	-0-	4033	2	737	9	Y	670	655	0	15	1	-0-
04	3990	X	3797	-0-	-193	-0-	3037	2	760	9	Y	691	678	0	13	1	-0-
05	3999	X	3851	-0-	-148	-0-	3123	2	728	9	Y	662	650	0	12	1	-0-
06	3564	X	3564	-0-	-0-	-0-	2901	2	663	9	Y	603	595	0	8	1	-0-
07	4774	X	3613	-0-	-1161	-0-	2963	2	650	9	Y	591	580	0	11	1	-0-
08	4774	X	3506	-0-	-1268	-0-	2897	2	609	9	Y	554	547	0	7	1	-0-
09	3810	X	3330	-0-	-480	-0-	2758	2	572	9	Y	520	509	0	11	1	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

04	6060	X	5706	-0-	-354	-0-	203	1	4633	2	Y	791	782	0	9	1	-0-
							870	9									
05	5735	X	5231	-0-	-504	-0-	100	1	4386	2	Y	677	674	0	3	1	-0-
							745	9									
06	5310	X	5157	-0-	-153	-0-	108	1	4258	2	Y	719	717	0	2	1	-0-
							791	9									
07	5491	X	5491	-0-	-0-	-0-	126	1	4510	2	Y	777	775	0	2	1	-0-
							855	9									
08	5890	X	5099	-0-	-791	-0-	112	1	3995	2	Y	902	890	0	12	1	-0-
							992	9									
09	5700	X	5306	-0-	-394	-0-	141	1	4429	2	Y	669	658	0	11	1	-0-
							736	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

04	390	X	232	-0-	-158	-0-	131	2	101	9	Y	92	91	0	1	1	-0-
05	124	X	-0-	-0-	-124	-0-					Y	16	16	0			-0-
06	665	X	665	-0-	-0-	-0-	620	2	45	9	Y	41	39	0	2	1	-0-
07	682	X	311	-0-	-371	-0-	233	2	78	9	Y	71	70	0	1	1	-0-
08	0	N	-0-	-0-	-0-	-0-					Y	29	29	0			-0-
09	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

04	4110	X	2847	-0-	-1263	-0-	103	1	2350	2	Y	358	353	0	5	1	-0-
							394	9									
05	4247	X	2461	-0-	-1786	-0-	51	1	2206	2	Y	185	184	0	1	1	-0-
							204	9									
06	4110	X	2660	-0-	-1450	-0-	62	1	2415	2	Y	166	165	0	1	1	-0-
							183	9									
07	2960	X	2960	-0-	-0-	-0-	74	1	2645	2	Y	219	218	0	1	1	-0-
							241	9									
08	2945	X	2120	-0-	-825	-0-	55	1	1931	2	Y	122	116	0	6	1	-0-
							134	9									
09	2850	X	49	-0-	-2801	-0-	5	2	44	9	Y	40	40	0			-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4239	-0-	-471	-0-	147	1	3330	2	Y	693	686	0	7	1	-0-
							762	9									
05	7440	X	3957	-0-	-3483	-0-	75	1	3257	2	Y	568	566	0	2	1	-0-
							625	9									
06	7200	X	3440	-0-	-3760	-0-	71	1	2773	2	Y	542	541	0	1	1	-0-
							596	9									
07	7440	X	3677	-0-	-3763	-0-	84	1	3013	2	Y	527	526	0	1	1	-0-
							580	9									
08	5239	X	4069	-0-	-1170	-0-	90	1	3216	2	Y	694	684	0	10	1	-0-
							763	9									
09	4230	X	3960	-0-	-270	-0-	106	1	3333	2	Y	474	466	0	8	1	-0-
							521	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1247	-0-	-643	-0-	188	1	961	2	Y	89	87	0	2	1	-0-
							98	9									
05	1953	X	1253	-0-	-700	-0-	182	1	1012	2	Y	54	53	0	1	1	-0-
							59	9									
06	1116	X	1116	-0-	-0-	-0-	165	1	903	2	Y	44	44	0			-0-
							48	9									
07	930	X	591	-0-	-339	-0-	92	1	447	2	Y	47	47	0			-0-
							52	9									
08	1302	X	655	-0-	-647	-0-	112	1	493	2	Y	45	44	0	1	1	-0-
							50	9									
09	1260	X	619	-0-	-641	-0-	94	1	467	2	Y	53	52	0	1	1	-0-
							58	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1550	-0-	-430	-0-	114	1	1092	2	Y	313	311	0	2	1	-0-
							344	9									
05	2046	X	1612	-0-	-434	-0-	129	1	1193	2	Y	264	263	0	1	1	-0-
							290	9									
06	1980	X	1604	-0-	-376	-0-	129	1	1164	2	Y	283	283	0			-0-
							311	9									
07	1984	X	1750	-0-	-234	-0-	138	1	1281	2	Y	301	301	0			-0-
							331	9									
*08	2105	X	2105	-0-	-0-	-0-	181	1	1515	2	Y	372	368	0	4	1	-0-
							409	9									
*09	1825	X	1825	-0-	-0-	-0-	156	1	1353	2	Y	287	284	0	3	1	-0-
							316	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	193	-0-	-257	-0-	24	2	169	9	Y	154	154	0			-0-
05	1436	X	1436	-0-	-0-	-0-	135	1	1207	2	Y	85	84	0	1	1	-0-
							94	9									
06	1634	X	1634	-0-	-0-	-0-	157	1	1372	2	Y	95	94	0	1	1	-0-
							105	9									
07	1297	X	1297	-0-	-0-	-0-	120	1	1081	2	Y	87	87	0			-0-
							96	9									
*08	1768	N	1768	-0-	-0-	-0-	172	1	1413	2	Y	166	162	0	4	1	-0-
							183	9									
09	1620	N	1559	-0-	-61	-0-	142	1	1209	2	Y	189	186	0	3	1	-0-
							208	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4301	-0-	1301	1301	407	1	3700	2	N	176	168	0	8	1	-0-
							194	9									
05	2497	N	1196	-0-	-1301	-0-	104	1	936	2	N	142	141	0	1	1	-0-
							156	9									
06	387	N	387	-0-	-0-	-0-	17	1	173	2	N	179	179	0			-0-
							197	9									
07	543	N	543	-0-	-0-	-0-	29	1	297	2	N	197	197	0			-0-
							217	9									
08	1643	X	585	-0-	-1058	-0-	32	1	290	2	N	239	238	0	1	1	-0-
							263	9									
09	1590	X	361	-0-	-1229	-0-	15	1	152	2	N	176	176	0			-0-
							194	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	2794	X	2794	-0-	-0-	-0-	186	1	1787	2	Y	746	742	0	4	1	-0-
							821	9									
05	2802	X	2802	-0-	-0-	-0-	201	1	1860	2	Y	674	673	0	1	1	-0-
							741	9									
06	2884	X	2884	-0-	-0-	-0-	209	1	1896	2	Y	708	707	0	1	1	-0-
							779	9									
07	3286	X	2792	-0-	-494	-0-	198	1	1868	2	Y	660	659	0	1	1	-0-
							726	9									
08	2945	X	2863	-0-	-82	-0-	219	1	1867	2	Y	706	701	0	5	1	-0-
							777	9									
09	2850	X	2415	-0-	-435	-0-	184	1	1623	2	Y	553	549	0	4	1	-0-
							608	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	3119	X	3119	-0-	-0-	-0-	242	1	2288	2	Y	535	530	0	5	1	-0-
							589	9									
05	3629	X	3629	-0-	-0-	-0-	313	1	2836	2	Y	436	434	0	2	1	-0-
							480	9									
06	3362	X	3362	-0-	-0-	-0-	289	1	2578	2	Y	450	449	0	1	1	-0-
							495	9									
07	3597	X	3597	-0-	-0-	-0-	304	1	2788	2	Y	459	458	0	1	1	-0-
							505	9									
*08	3948	X	3948	-0-	-0-	-0-	353	1	2936	2	Y	599	590	0	9	1	-0-
							659	9									
*09	3529	X	3529	-0-	-0-	-0-	318	1	2716	2	Y	450	444	0	6	1	-0-
							495	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	3581	-0-	-979	-0-	277	1	2609	2	Y	632	627	0	5	1	-0-
							695	9									
05	4712	X	3644	-0-	-1068	-0-	298	1	2728	2	Y	562	560	0	2	1	-0-
							618	9									
06	4560	X	3908	-0-	-652	-0-	324	1	2901	2	Y	621	620	0	1	1	-0-
							683	9									
07	4464	X	4008	-0-	-456	-0-	324	1	3001	2	Y	621	620	0	1	1	-0-
							683	9									
08	4464	X	2106	-0-	-2358	-0-	164	1	1393	2	Y	499	495	0	4	1	-0-
							549	9									
09	3900	X	2909	-0-	-991	-0-	242	1	2109	2	Y	507	502	0	5	1	-0-
							558	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	3002	-0-	-1948	-0-	270	1	2305	2	Y	388	383	0	5	1	-0-
							427	9									
05	4185	X	1484	-0-	-2701	-0-	121	1	1110	2	Y	230	229	0	1	1	-0-
							253	9									
06	3030	X	2126	-0-	-904	-0-	210	1	1640	2	Y	251	250	0	1	1	-0-
							276	9									
07	3968	X	2542	-0-	-1426	-0-	257	1	1847	2	Y	398	397	0	1	1	-0-
							438	9									
08	3968	X	706	-0-	-3262	-0-	27	1	257	2	Y	384	383	0	1	1	-0-
							422	9									
*09	3021	X	3021	-0-	-0-	-0-	233	1	1889	2	Y	817	813	0	4	1	-0-
							899	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6840	X	4077	-0-	-2763	-0-	326	1	2916	2	Y	759	753	0	6	1	-0-
							835	9									
05	10819	X	2904	-0-	-7915	-0-	216	1	2075	2	Y	557	556	0	1	1	-0-
							613	9									
06	10470	X	707	-0-	-9763	-0-	126	2	581	9	Y	528	528	0			-0-
07	10819	X	719	-0-	-10100	-0-	136	2	583	9	Y	530	530	0			-0-
08	5611	X	4963	-0-	-648	-0-	407	1	3553	2	Y	912	902	0	10	1	-0-
							1003	9									
*09	5031	X	5031	-0-	-0-	-0-	467	1	3735	2	Y	754	745	0	9	1	-0-
							829	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2917	-0-	-533	-0-	244	1	2139	2	Y	485	481	0	4	1	-0-
							534	9									
05	2542	X	2093	-0-	-449	-0-	170	1	1572	2	Y	319	318	0	1	1	-0-
							351	9									
06	2460	X	1674	-0-	-786	-0-	146	1	1177	2	Y	319	319	0			-0-
							351	9									
07	1888	X	1888	-0-	-0-	-0-	185	1	1344	2	Y	326	326	0			-0-
							359	9									
08	3007	X	2861	-0-	-146	-0-	222	1	1940	2	Y	635	629	0	6	1	-0-
							699	9									
09	2910	X	2346	-0-	-564	-0-	201	1	1618	2	Y	479	475	0	4	1	-0-
							527	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	X	2333	-0-	-307	-0-	173	1	1555	2	Y	550	547	0	3	1	-0-
							605	9									
05	2728	X	2701	-0-	-27	-0-	209	1	1964	2	Y	480	479	0	1	1	-0-
							528	9									
06	2905	X	2905	-0-	-0-	-0-	264	1	2103	2	Y	489	488	0	1	1	-0-
							538	9									
07	2914	X	2914	-0-	-0-	-0-	290	1	2099	2	Y	477	476	0	1	1	-0-
							525	9									
*08	2959	X	2959	-0-	-0-	-0-	249	1	2135	2	Y	523	517	0	6	1	-0-
							575	9									
09	2910	X	2731	-0-	-179	-0-	254	1	2007	2	Y	427	422	0	5	1	-0-
							470	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4278	-0-	-402	-0-	360	1	3123	2	Y	723	717	0	6	1	-0-
							795	9									
05	5363	X	3037	-0-	-2326	-0-	238	1	2231	2	Y	516	515	0	1	1	-0-
							568	9									
06	5190	X	4841	-0-	-349	-0-	434	1	3488	2	Y	835	834	0	1	1	-0-
							919	9									
07	5611	X	5380	-0-	-231	-0-	518	1	3778	2	Y	985	984	0	1	1	-0-
							1084	9									
08	5611	X	5364	-0-	-247	-0-	435	1	3746	2	Y	1075	1064	0	11	1	-0-
							1183	9									
09	4830	X	4439	-0-	-391	-0-	414	1	3270	2	Y	686	678	0	8	1	-0-
							755	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

04	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	270					Y	-0-					-0-
07	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

04	5880	X	484	-0-	-5396	-0-	3	1	82	2	Y	363	363	0			-0-
							399	9									
05	5735	X	4203	-0-	-1532	-0-	353	1	3280	2	Y	518	516	0	2	1	-0-
							570	9									
06	4350	X	3733	-0-	-617	-0-	338	1	2709	2	Y	624	623	0	1	1	-0-
							686	9									
07	4867	X	2318	-0-	-2549	-0-	213	1	1564	2	Y	492	491	0	1	1	-0-
							541	9									
08	4867	X	1376	-0-	-3491	-0-	90	1	805	2	Y	437	435	0	2	1	-0-
							481	9									
09	4080	X	3176	-0-	-904	-0-	286	1	2283	2	Y	552	547	0	5	1	-0-
							607	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

04	DLQ G-10		112	-0-	112	452	16	2	96	9	Y	87	87	0			-0-
05	DLQ G-10		214	-0-	214	666	14	1	135	2	Y	59	59	0			-0-
							65	9									
06	1254	N	588	-0-	-666	-0-	51	1	457	2	Y	73	73	0			-0-
							80	9									
07	348	N	348	-0-	-0-	-0-	28	1	257	2	Y	57	57	0			-0-
							63	9									
*08	756	N	756	-0-	-0-	-0-	61	1	518	2	Y	161	159	0	2	1	-0-
							177	9									
*09	935	N	935	-0-	-0-	-0-	86	1	729	2	Y	109	107	0	2	1	-0-
							120	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

04	3660	X	3486	-0-	-174	-0-	3163	2	323	9	Y	294	281	0	13	1	-0-
05	3866	X	3866	-0-	-0-	-0-	3530	2	336	9	Y	305	291	0	14	1	-0-
06	3792	X	3792	-0-	-0-	-0-	3464	2	328	9	Y	298	288	0	10	1	-0-
07	3782	X	3585	-0-	-197	-0-	3255	2	330	9	Y	300	287	0	13	1	-0-
08	3875	X	3718	-0-	-157	-0-	3402	2	316	9	Y	287	279	0	8	1	-0-
09	3780	X	3484	-0-	-296	-0-	3168	2	316	9	Y	287	274	0	13	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	5921	-0-	-829	-0-	5266	2	655	9	Y	595	573	0	22	1	-0-
05	6758	X	6060	-0-	-698	-0-	5382	2	678	9	Y	616	595	0	21	1	-0-
06	5658	X	5658	-0-	-0-	-0-	5040	2	618	9	Y	562	548	0	14	1	-0-
07	6107	X	5404	-0-	-703	-0-	4796	2	608	9	Y	553	534	0	19	1	-0-
08	6107	X	5613	-0-	-494	-0-	5030	2	583	9	Y	530	518	0	12	1	-0-
09	5910	X	5463	-0-	-447	-0-	4833	2	630	9	Y	573	554	0	19	1	-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

04	4860	X	1031	-0-	-3829	-0-	63	1	577	2	Y	355	354	0	1	1	-0-
							391	9									
05	5273	X	5273	-0-	-0-	-0-	458	1	4196	2	Y	563	560	0	3	1	-0-
							619	9									
06	4564	X	4564	-0-	-0-	-0-	424	1	3352	2	Y	716	715	0	1	1	-0-
							788	9									
07	4036	X	4036	-0-	-0-	-0-	397	1	2865	2	Y	704	703	0	1	1	-0-
							774	9									
08	5270	X	3860	-0-	-1410	-0-	319	1	2728	2	Y	739	731	0	8	1	-0-
							813	9									
09	5100	X	2988	-0-	-2112	-0-	269	1	2125	2	Y	540	535	0	5	1	-0-
							594	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

04	5250	X	3068	-0-	-2182	-0-	248	1	2321	2	Y	454	449	0	5	1	-0-
							499	9									
05	5425	X	2463	-0-	-2962	-0-	203	1	1851	2	Y	372	371	0	1	1	-0-
							409	9									
06	4260	X	2824	-0-	-1436	-0-	228	1	2053	2	Y	494	493	0	1	1	-0-
							543	9									
07	4402	X	3049	-0-	-1353	-0-	237	1	2211	2	Y	546	545	0	1	1	-0-
							601	9									
08	4309	X	3575	-0-	-734	-0-	298	1	2509	2	Y	698	691	0	7	1	-0-
							768	9									
*09	3867	X	3867	-0-	-0-	-0-	337	1	2903	2	Y	570	563	0	7	1	-0-
							627	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

04	4860	X	4508	-0-	-352	-0-	406	1	3489	2	Y	557	550	0	7	1	-0-
							613	9									
05	5022	X	982	-0-	-4040	-0-	75	1	699	2	Y	189	189	0			-0-
							208	9									
06	4860	X	2787	-0-	-2073	-0-	273	1	2161	2	Y	321	320	0	1	1	-0-
							353	9									
07	4557	X	2716	-0-	-1841	-0-	285	1	2042	2	Y	354	353	0	1	1	-0-
							389	9									
*08	5094	X	5094	-0-	-0-	-0-	461	1	3919	2	Y	649	637	0	12	1	-0-
							714	9									
09	4500	X	2867	-0-	-1633	-0-	287	1	2238	2	Y	311	306	0	5	1	-0-
							342	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

04	7440	X	6680	-0-	-760	-0-	6101	2	579	9	Y	526	500	0	26	1	-0-
05	6882	X	6844	-0-	-38	-0-	6283	2	561	9	Y	510	486	0	24	1	-0-
06	6360	X	5621	-0-	-739	-0-	5158	2	463	9	Y	421	406	0	15	1	-0-
07	7688	X	5212	-0-	-2476	-0-	4780	2	432	9	Y	393	374	0	19	1	-0-
08	7316	X	5967	-0-	-1349	-0-	5512	2	455	9	Y	414	401	0	13	1	-0-
09	6690	X	6397	-0-	-293	-0-	5867	2	530	9	Y	482	459	0	23	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	5790	X	4528	-0-	-1262		-0-		29	1	3749	2	Y	682	674	0	8	1	-0-
									750	9									
05	5983	X	3668	-0-	-2315		-0-		25	1	3071	2	Y	520	518	0	2	1	-0-
									572	9									
06	4500	X	3671	-0-	-829		-0-		35	1	3024	2	Y	556	555	0	1	1	-0-
									612	9									
07	4495	X	3811	-0-	-684		-0-		43	1	3138	2	Y	573	572	0	1	1	-0-
									630	9									
*08	7627	X	7627	-0-	-0-		-0-		96	1	6714	2	Y	743	723	0	20	1	-0-
									817	9									
09	4530	X	3927	-0-	-603		-0-		110	1	3176	2	Y	583	575	0	8	1	-0-
									641	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

04	6803	X	6803	-0-	-0-		-0-		6201	2	602	9	Y	547	521	0	26	1	-0-
05	7301	X	7301	-0-	-0-		-0-		6764	2	537	9	Y	488	462	0	26	1	-0-
06	7499	X	7499	-0-	-0-		-0-		6995	2	504	9	Y	458	438	0	20	1	-0-
07	5002	X	5002	-0-	-0-		-0-		4605	2	397	9	Y	361	343	0	18	1	-0-
*08	9061	X	9061	-0-	-0-		-0-		8589	2	472	9	Y	429	408	0	21	1	-0-
*09	8878	X	8878	-0-	-0-		-0-		8219	2	659	9	Y	599	566	0	33	1	-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

04	2730	X	2586	-0-	-144		-0-		16	1	2119	2	Y	410	406	0	4	1	-0-
									451	9									
05	3007	X	2203	-0-	-804		-0-		15	1	1814	2	Y	340	339	0	1	1	-0-
									374	9									
06	2910	X	2198	-0-	-712		-0-		21	1	1808	2	Y	335	334	0	1	1	-0-
									369	9									
07	3007	X	2330	-0-	-677		-0-		26	1	1915	2	Y	354	353	0	1	1	-0-
									389	9									
*08	3371	X	3371	-0-	-0-		-0-		39	1	2789	2	Y	494	486	0	8	1	-0-
									543	9									
09	2580	X	2474	-0-	-106		-0-		69	1	2006	2	Y	363	358	0	5	1	-0-
									399	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

04	1740	X	1104	-0-	-636		-0-		8	1	972	2	Y	113	111	0	2	1	-0-
									124	9									
05	1798	X	1720	-0-	-78		-0-		14	1	1609	2	Y	88	87	0	1	1	-0-
									97	9									
06	1740	X	1651	-0-	-89		-0-		19	1	1571	2	Y	55	54	0	1	1	-0-
									61	9									
07	1519	X	1319	-0-	-200		-0-		17	1	1227	2	Y	68	68	0			-0-
									75	9									
08	1705	X	398	-0-	-1307		-0-		4	1	300	2	Y	85	84	0	1	1	-0-
									94	9									
*09	1924	X	1924	-0-	-0-		-0-		61	1	1745	2	Y	107	103	0	4	1	-0-
									118	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7977	X	7977	-0-	-0-	-0-	743 894	1 9	6340	2	Y	813	800	0	13	1	-0-
05	8541	X	8541	-0-	-0-	-0-	775 721	1 9	7045	2	Y	655	650	0	5	1	-0-
06	8160	X	8160	-0-	-0-	-0-	838 782	1 9	6540	2	Y	711	708	0	3	1	-0-
07	8649	X	8110	-0-	-539	-0-	909 763	1 9	6438	2	Y	694	692	0	2	1	-0-
08	8649	X	7780	-0-	-869	-0-	720 971	1 9	6089	2	Y	883	865	0	18	1	-0-
09	8280	X	4856	-0-	-3424	-0-	471 694	1 9	3691	2	Y	631	622	0	9	1	-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7528	X	7528	-0-	-0-	-0-	713 737	1 9	6078	2	Y	670	658	0	12	1	-0-
05	7830	X	7830	-0-	-0-	-0-	711 638	1 9	6481	2	Y	580	576	0	4	1	-0-
06	6941	X	6941	-0-	-0-	-0-	713 656	1 9	5572	2	Y	596	594	0	2	1	-0-
07	7564	X	6751	-0-	-813	-0-	754 641	1 9	5356	2	Y	583	581	0	2	1	-0-
08	7843	X	6803	-0-	-1040	-0-	633 806	1 9	5364	2	Y	733	717	0	16	1	-0-
09	7590	X	5884	-0-	-1706	-0-	605 574	1 9	4705	2	Y	522	511	0	11	1	-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5755	-0-	-245	-0-	536 657	1 9	4562	2	Y	597	588	0	9	1	-0-
05	6115	X	6115	-0-	-0-	-0-	548 580	1 9	4987	2	Y	527	524	0	3	1	-0-
06	5820	X	5534	-0-	-286	-0-	562 586	1 9	4386	2	Y	533	531	0	2	1	-0-
07	6076	X	5720	-0-	-356	-0-	632 605	1 9	4483	2	Y	550	548	0	2	1	-0-
08	6107	X	5986	-0-	-121	-0-	554 757	1 9	4675	2	Y	688	674	0	14	1	-0-
09	5910	X	5357	-0-	-553	-0-	551 535	1 9	4271	2	Y	486	476	0	10	1	-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	2114	-0-	-1576	-0-	9 787	1 9	1318	2	Y	715	713	0	2	1	-0-
05	3813	X	2728	-0-	-1085	-0-	16 672	1 9	2040	2	Y	611	610	0	1	1	-0-
06	3390	X	2223	-0-	-1167	-0-	17 667	1 9	1539	2	Y	606	605	0	1	1	-0-
07	3317	X	2546	-0-	-771	-0-	25 658	1 9	1863	2	Y	598	597	0	1	1	-0-
08	2728	X	489	-0-	-2239	-0-	45	2	444	9	Y	404	404	0			-0-
*09	3409	X	3409	-0-	-0-	-0-	90 684	1 9	2635	2	Y	622	616	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

04	8730	X	4573	-0-	-4157	-0-	680	1	3477	2	Y	378	371	0	7	1	-0-
							416	9									
05	9021	X	5447	-0-	-3574	-0-	760	1	4265	2	Y	384	381	0	3	1	-0-
							422	9									
06	6240	X	4058	-0-	-2182	-0-	562	1	3114	2	Y	347	346	0	1	1	-0-
							382	9									
07	6448	X	4698	-0-	-1750	-0-	739	1	3570	2	Y	354	353	0	1	1	-0-
							389	9									
08	5456	X	4925	-0-	-531	-0-	811	1	3600	2	Y	467	456	0	11	1	-0-
							514	9									
09	5280	X	4974	-0-	-306	-0-	764	1	3801	2	Y	372	363	0	9	1	-0-
							409	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

04	7020	X	5734	-0-	-1286	-0-	819	1	4219	2	Y	633	624	0	9	1	-0-
							696	9									
05	7254	X	6076	-0-	-1178	-0-	827	1	4665	2	Y	531	528	0	3	1	-0-
							584	9									
06	7020	X	5641	-0-	-1379	-0-	771	1	4283	2	Y	534	532	0	2	1	-0-
							587	9									
07	6975	X	5710	-0-	-1265	-0-	873	1	4242	2	Y	541	540	0	1	1	-0-
							595	9									
08	6107	X	5460	-0-	-647	-0-	870	1	3880	2	Y	645	633	0	12	1	-0-
							710	9									
09	5880	X	4578	-0-	-1302	-0-	681	1	3412	2	Y	441	433	0	8	1	-0-
							485	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

04	4590	X	4548	-0-	-42	-0-	706	1	3612	2	Y	209	202	0	7	1	-0-
							230	9									
05	4743	X	2879	-0-	-1864	-0-	409	1	2297	2	Y	157	156	0	1	1	-0-
							173	9									
06	4440	X	1413	-0-	-3027	-0-	187	1	1062	2	Y	149	149	0			-0-
							164	9									
07	4836	X	1224	-0-	-3612	-0-	183	1	903	2	Y	125	125	0			-0-
							138	9									
08	4836	X	1416	-0-	-3420	-0-	224	1	1013	2	Y	163	160	0	3	1	-0-
							179	9									
09	4560	X	1587	-0-	-2973	-0-	231	1	1178	2	Y	162	159	0	3	1	-0-
							178	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

04	9900	X	8744	-0-	-1156	-0-	7941	2	803	9	Y	730	714	0	16	1	-0-
05	10230	X	8186	-0-	-2044	-0-	7551	2	635	9	Y	577	572	0	5	1	-0-
06	9900	X	8553	-0-	-1347	-0-	7831	2	722	9	Y	656	653	0	3	1	-0-
07	9331	X	8541	-0-	-790	-0-	7813	2	728	9	Y	662	659	0	3	1	-0-
08	9331	X	8272	-0-	-1059	-0-	7416	2	856	9	Y	778	756	0	22	1	-0-
09	8730	X	7713	-0-	-1017	-0-	7084	2	629	9	Y	572	555	0	17	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	8124	-0-	-1266	-0-	7358	2	766	9	Y	696	681	0	15	1	-0-
05	9486	X	7688	-0-	-1798	-0-	7004	2	684	9	Y	622	617	0	5	1	-0-
06	8656	X	8656	-0-	-0-	-0-	7882	2	774	9	Y	704	701	0	3	1	-0-
07	8804	X	8000	-0-	-804	-0-	7267	2	733	9	Y	666	663	0	3	1	-0-
08	8804	X	7544	-0-	-1260	-0-	6721	2	823	9	Y	748	728	0	20	1	-0-
09	8670	X	7090	-0-	-1580	-0-	6483	2	607	9	Y	552	536	0	16	1	-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	354	-0-	-5136	-0-	58	2	296	9	Y	269	269	0			-0-
05	5673	X	294	-0-	-5379	-0-	57	2	237	9	Y	215	215	0			-0-
06	5490	X	2281	-0-	-3209	-0-	312	1	1735	2	Y	213	212	0	1	1	-0-
							234	9									
07	5580	X	3250	-0-	-2330	-0-	518	1	2493	2	Y	217	216	0	1	1	-0-
							239	9									
08	3968	X	322	-0-	-3646	-0-	44	2	278	9	Y	253	253	0			-0-
09	2280	X	1184	-0-	-1096	-0-	152	1	791	2	Y	219	217	0	2	1	-0-
							241	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	5001	-0-	-1659	-0-	762	1	3892	2	Y	315	307	0	8	1	-0-
							347	9									
05	6789	X	6032	-0-	-757	-0-	871	1	4835	2	Y	296	293	0	3	1	-0-
							326	9									
06	6570	X	5200	-0-	-1370	-0-	753	1	4125	2	Y	293	291	0	2	1	-0-
							322	9									
07	6789	X	5964	-0-	-825	-0-	975	1	4657	2	Y	302	300	0	2	1	-0-
							332	9									
*08	6118	X	6118	-0-	-0-	-0-	1056	1	4635	2	Y	388	374	0	14	1	-0-
							427	9									
*09	6185	X	6185	-0-	-0-	-0-	987	1	4857	2	Y	310	298	0	12	1	-0-
							341	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	550	-0-	-1400	-0-	89	2	461	9	Y	419	419	0			-0-
05	2170	X	518	-0-	-1652	-0-	74	2	444	9	Y	404	404	0			-0-
06	2100	X	1222	-0-	-878	-0-	109	1	651	2	Y	420	420	0			-0-
							462	9									
07	2170	X	1529	-0-	-641	-0-	172	1	880	2	Y	434	434	0			-0-
							477	9									
*08	1514	N	1514	-0-	-0-	-0-	162	1	765	2	Y	534	532	0	2	1	-0-
							587	9									
*09	1467	N	1467	-0-	-0-	-0-	169	1	881	2	Y	379	377	0	2	1	-0-
							417	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4511	X	4511	-0-	-0-	-0-	677	1	3501	2	Y	303	296	0	7	1	-0-
							333	9									
05	5510	X	5510	-0-	-0-	-0-	784	1	4366	2	Y	327	324	0	3	1	-0-
							360	9									
06	5329	X	5329	-0-	-0-	-0-	759	1	4173	2	Y	361	359	0	2	1	-0-
							397	9									
07	5412	X	5412	-0-	-0-	-0-	861	1	4134	2	Y	379	378	0	1	1	-0-
							417	9									
08	5518	X	3926	-0-	-1592	-0-	647	1	2858	2	Y	383	374	0	9	1	-0-
							421	9									
09	5340	X	1979	-0-	-3361	-0-	254	1	1308	2	Y	379	376	0	3	1	-0-
							417	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4292	-0-	-148	-0-	569 719	1 9	3004	2	Y	654	648	0	6	1	-0-
05	4588	X	4427	-0-	-161	-0-	570 603	1 9	3254	2	Y	548	546	0	2	1	-0-
06	4365	X	4365	-0-	-0-	-0-	560 653	1 9	3152	2	Y	594	593	0	1	1	-0-
07	4743	X	4235	-0-	-508	-0-	604 658	1 9	2973	2	Y	598	597	0	1	1	-0-
08	4743	X	4597	-0-	-146	-0-	676 864	1 9	3057	2	Y	785	776	0	9	1	-0-
09	4380	X	4269	-0-	-111	-0-	598 641	1 9	3030	2	Y	583	576	0	7	1	-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	3989	-0-	-871	-0-	567 448	1 9	2974	2	Y	407	401	0	6	1	-0-
05	5146	X	4439	-0-	-707	-0-	592 460	1 9	3387	2	Y	418	416	0	2	1	-0-
06	4980	X	4830	-0-	-150	-0-	656 496	1 9	3678	2	Y	451	450	0	1	1	-0-
07	5237	X	5237	-0-	-0-	-0-	806 495	1 9	3936	2	Y	450	449	0	1	1	-0-
08	4433	X	4427	-0-	-6	-0-	697 592	1 9	3138	2	Y	538	529	0	9	1	-0-
09	4830	X	4551	-0-	-279	-0-	673 481	1 9	3397	2	Y	437	429	0	8	1	-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	X	1275	-0-	-0-	-0-	176 163	1 9	936	2	Y	148	146	0	2	1	-0-
05	899	X	512	-0-	-387	-0-	51 141	1 9	320	2	Y	128	128	0			-0-
06	870	X	145	-0-	-725	-0-	27	2	118	9	Y	107	107	0			-0-
07	1460	X	1460	-0-	-0-	-0-	218 166	1 9	1076	2	Y	151	151	0			-0-
08	1333	X	1139	-0-	-194	-0-	169 199	1 9	771	2	Y	181	179	0	2	1	-0-
09	1290	X	878	-0-	-412	-0-	121 136	1 9	621	2	Y	124	123	0	1	1	-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	19641					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	19641					Y	NO RPT					-0-
06	DELQ PR		3450	-0-	3450	23091	426 614	1 9	2410	2	Y	558	557	0	1	1	-0-
07	DELQ PR		3688	-0-	3688	26779	510 647	1 9	2531	2	Y	588	587	0	1	1	-0-
08	DELQ PR		3723	-0-	3723	30502	543 726	1 9	2454	2	Y	660	653	0	7	1	-0-
*09	34470	X	3968	-0-	-30502	-0-	536 695	1 9	2737	2	Y	632	626	0	6	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	1408	-0-	-1502	-0-	197	1	1042	2	Y	154	152	0	2	1	-0-
							169	9									
05	3441	X	2418	-0-	-1023	-0-	316	1	1828	2	Y	249	248	0	1	1	-0-
							274	9									
06	3330	X	2882	-0-	-448	-0-	381	1	2156	2	Y	314	313	0	1	1	-0-
							345	9									
07	3441	X	2472	-0-	-969	-0-	359	1	1784	2	Y	299	298	0	1	1	-0-
							329	9									
08	2418	X	2354	-0-	-64	-0-	357	1	1627	2	Y	336	331	0	5	1	-0-
							370	9									
09	2880	X	2050	-0-	-830	-0-	292	1	1492	2	Y	242	239	0	3	1	-0-
							266	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8155	X	8155	-0-	-0-	-0-	96	1	7046	2	Y	921	907	0	14	1	-0-
							1013	9									
05	7688	X	7174	-0-	-514	-0-	42	1	6235	2	Y	815	811	0	4	1	-0-
							897	9									
06	7440	X	6468	-0-	-972	-0-	41	1	5505	2	Y	838	836	0	2	1	-0-
							922	9									
07	8463	X	5646	-0-	-2817	-0-	35	1	4713	2	Y	816	814	0	2	1	-0-
							898	9									
08	8463	X	5367	-0-	-3096	-0-	32	1	4276	2	Y	963	950	0	13	1	-0-
							1059	9									
09	8160	X	5529	-0-	-2631	-0-	44	1	4635	2	Y	773	762	0	11	1	-0-
							850	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	74	-0-	-3886	-0-	1	2	73	9	Y	66	66	0			-0-
05	4092	X	-0-	-0-	-4092	-0-					Y	1	1	0			-0-
06	3120	X	64	-0-	-3056	-0-	64	2			Y	-0-					-0-
07	2790	X	29	-0-	-2761	-0-	22	2	7	9	Y	6	6	0			-0-
08	1829	X	3	-0-	-1826	-0-	1	2	2	9	Y	2	2	0			-0-
*09	344	X	344	-0-	-0-	-0-	3	1	327	2	Y	13	12	0	1	1	-0-
							14	9									

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	3811	-0-	-629	-0-	45	1	3269	2	Y	452	445	0	7	1	-0-
							497	9									
05	4588	X	3295	-0-	-1293	-0-	19	1	2867	2	Y	372	370	0	2	1	-0-
							409	9									
06	4440	X	3752	-0-	-688	-0-	25	1	3255	2	Y	429	428	0	1	1	-0-
							472	9									
07	4123	X	3960	-0-	-163	-0-	26	1	3430	2	Y	458	457	0	1	1	-0-
							504	9									
08	4123	X	4024	-0-	-99	-0-	25	1	3349	2	Y	591	581	0	10	1	-0-
							650	9									
*09	3959	X	3959	-0-	-0-	-0-	33	1	3435	2	Y	446	438	0	8	1	-0-
							491	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1996	-0-	-224	-0-	136	1	1317	2	Y	494	491	0	3	1	-0-
							543	9									
05	1608	N	1608	-0-	-0-	-0-	115	1	1082	2	Y	374	373	0	1	1	-0-
							411	9									
06	1813	N	1813	-0-	-0-	-0-	135	1	1224	2	Y	413	413	0			-0-
							454	9									
07	1674	N	1674	-0-	-0-	-0-	117	1	1100	2	Y	415	415	0			-0-
							457	9									
08	2294	X	1514	-0-	-780	-0-	100	1	864	2	Y	500	498	0	2	1	-0-
							550	9									
09	2010	X	1248	-0-	-762	-0-	77	1	703	2	Y	425	423	0	2	1	-0-
							468	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3990	X	2905	-0-	-1085	-0-	18	1	2313	2	Y	522	517	0	5	1	-0-
							574	9									
05	4123	X	1200	-0-	-2923	-0-	5	1	727	2	Y	425	425	0			-0-
							468	9									
06	3180	X	578	-0-	-2602	-0-	81	2	497	9	Y	452	452	0			-0-
07	3472	X	1981	-0-	-1491	-0-	19	1	1448	2	Y	467	467	0			-0-
							514	9									
08	3472	X	2557	-0-	-915	-0-	26	1	1871	2	Y	600	595	0	5	1	-0-
							660	9									
*09	3089	X	3089	-0-	-0-	-0-	83	1	2423	2	Y	530	524	0	6	1	-0-
							583	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2727	-0-	-693	-0-	2287	2	440	9	Y	400	395	0	5	1	-0-
05	3534	X	2675	-0-	-859	-0-	2238	2	437	9	Y	397	396	0	1	1	-0-
06	3120	X	2159	-0-	-961	-0-	1854	2	305	9	Y	277	276	0	1	1	-0-
07	3224	X	3008	-0-	-216	-0-	2693	2	315	9	Y	286	285	0	1	1	-0-
*08	3011	X	3011	-0-	-0-	-0-	2596	2	415	9	Y	377	369	0	8	1	-0-
*09	3155	X	3155	-0-	-0-	-0-	2816	2	339	9	Y	308	301	0	7	1	-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7020	X	5568	-0-	-1452	-0-	813	1	4225	2	Y	482	474	0	8	1	-0-
							530	9									
05	7254	X	5632	-0-	-1622	-0-	775	1	4384	2	Y	430	427	0	3	1	-0-
							473	9									
06	7020	X	4135	-0-	-2885	-0-	546	1	3083	2	Y	460	459	0	1	1	-0-
							506	9									
07	6076	X	2952	-0-	-3124	-0-	425	1	2108	2	Y	381	380	0	1	1	-0-
							419	9									
08	6076	X	4032	-0-	-2044	-0-	621	1	2816	2	Y	541	533	0	8	1	-0-
							595	9									
09	5580	X	3650	-0-	-1930	-0-	525	1	2673	2	Y	411	405	0	6	1	-0-
							452	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	3014	-0-	-1696	-0-	2741	2	273	9	Y	248	242	0	6	1	-0-
05	4867	X	3845	-0-	-1022	-0-	3569	2	276	9	Y	251	249	0	2	1	-0-
06	4110	X	2698	-0-	-1412	-0-	2457	2	241	9	Y	219	218	0	1	1	-0-
07	4247	X	4129	-0-	-118	-0-	3798	2	331	9	Y	301	300	0	1	1	-0-
*08	4093	X	4093	-0-	-0-	-0-	3645	2	448	9	Y	407	396	0	11	1	-0-
*09	3763	X	3763	-0-	-0-	-0-	3440	2	323	9	Y	294	286	0	8	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	X	5383	-0-	-1097	-0-	750	1	3914	2	Y	654	646	0	8	1	-0-
							719	9									
05	6696	X	4808	-0-	-1888	-0-	625	1	3563	2	Y	564	562	0	2	1	-0-
							620	9									
06	6330	X	4107	-0-	-2223	-0-	519	1	2935	2	Y	594	593	0	1	1	-0-
							653	9									
07	6975	X	3808	-0-	-3167	-0-	532	1	2635	2	Y	583	582	0	1	1	-0-
							641	9									
08	5952	X	3999	-0-	-1953	-0-	573	1	2608	2	Y	744	736	0	8	1	-0-
							818	9									
09	5370	X	4528	-0-	-842	-0-	647	1	3268	2	Y	557	549	0	8	1	-0-
							613	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1008	X	1008	-0-	-0-	-0-	119	1	650	2	Y	217	216	0	1	1	-0-
							239	9									
05	442	X	442	-0-	-0-	-0-	28	1	213	2	Y	183	183	0			-0-
							201	9									
06	120	X	119	-0-	-1	-0-	13	2	106	9	Y	96	96	0			-0-
07	2046	X	166	-0-	-1880	-0-	38	2	128	9	Y	116	116	0			-0-
08	2046	X	1617	-0-	-429	-0-	234	1	1073	2	Y	282	279	0	3	1	-0-
							310	9									
*09	1132	X	1132	-0-	-0-	-0-	144	1	756	2	Y	211	209	0	2	1	-0-
							232	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	2891	-0-	-829	-0-	405	1	2108	2	Y	344	340	0	4	1	-0-
							378	9									
05	3844	X	3761	-0-	-83	-0-	500	1	2837	2	Y	385	383	0	2	1	-0-
							424	9									
06	5183	X	5183	-0-	-0-	-0-	716	1	3970	2	Y	452	450	0	2	1	-0-
							497	9									
07	4376	X	4376	-0-	-0-	-0-	696	1	3335	2	Y	314	313	0	1	1	-0-
							345	9									
08	3751	X	2956	-0-	-795	-0-	486	1	2152	2	Y	289	283	0	6	1	-0-
							318	9									
09	5190	X	2924	-0-	-2266	-0-	443	1	2205	2	Y	251	246	0	5	1	-0-
							276	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2140	-0-	-830	-0-	263	1	1422	2	Y	414	411	0	3	1	-0-
							455	9									
05	3100	X	1776	-0-	-1324	-0-	199	1	1182	2	Y	359	358	0	1	1	-0-
							395	9									
06	3364	X	3364	-0-	-0-	-0-	444	1	2487	2	Y	394	393	0	1	1	-0-
							433	9									
07	3382	X	3382	-0-	-0-	-0-	494	1	2426	2	Y	420	419	0	1	1	-0-
							462	9									
08	2356	X	2236	-0-	-120	-0-	311	1	1423	2	Y	456	452	0	4	1	-0-
							502	9									
09	3360	X	2196	-0-	-1164	-0-	284	1	1471	2	Y	401	398	0	3	1	-0-
							441	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5164	-0-	-686	-0-	708 778	1 9	3678	2	Y	707	700	0	7	1	-0-
05	5859	X	5386	-0-	-473	-0-	705 700	1 9	3981	2	Y	636	633	0	3	1	-0-
06	5526	X	5526	-0-	-0-	-0-	726 760	1 9	4040	2	Y	691	689	0	2	1	-0-
07	5681	X	5681	-0-	-0-	-0-	835 788	1 9	4058	2	Y	716	715	0	1	1	-0-
08	5673	X	5200	-0-	-473	-0-	770 981	1 9	3449	2	Y	892	882	0	10	1	-0-
09	5520	X	3486	-0-	-2034	-0-	452 726	1 9	2308	2	Y	660	655	0	5	1	-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	N	1949	-0-	-0-	-0-	244 409	1 9	1296	2	Y	372	369	0	3	1	-0-
05	1953	N	1769	-0-	-184	-0-	219 296	1 9	1254	2	Y	269	268	0	1	1	-0-
06	1981	N	1981	-0-	-0-	-0-	256 293	1 9	1432	2	Y	266	265	0	1	1	-0-
07	2597	N	2597	-0-	-0-	-0-	394 296	1 9	1907	2	Y	269	268	0	1	1	-0-
08	2449	X	2028	-0-	-421	-0-	300 378	1 9	1350	2	Y	344	340	0	4	1	-0-
09	1980	X	1932	-0-	-48	-0-	272 288	1 9	1372	2	Y	262	259	0	3	1	-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2184	-0-	-696	-0-	245 576	1 9	1363	2	Y	524	521	0	3	1	-0-
05	2976	X	2566	-0-	-410	-0-	289 552	1 9	1725	2	Y	502	501	0	1	1	-0-
06	2850	X	2043	-0-	-807	-0-	227 493	1 9	1323	2	Y	448	447	0	1	1	-0-
07	2913	X	2913	-0-	-0-	-0-	362 675	1 9	1876	2	Y	614	613	0	1	1	-0-
*08	2937	X	2937	-0-	-0-	-0-	356 892	1 9	1689	2	Y	811	806	0	5	1	-0-
09	2490	X	2129	-0-	-361	-0-	271 443	1 9	1415	2	Y	403	400	0	3	1	-0-

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1611	N	1611	-0-	-0-	-0-	233 178	1 9	1200	2	Y	162	160	0	2	1	-0-
05	1819	N	1819	-0-	-0-	-0-	249 173	1 9	1397	2	Y	157	156	0	1	1	-0-
06	1762	N	1762	-0-	-0-	-0-	239 198	1 9	1325	2	Y	180	179	0	1	1	-0-
07	1838	N	1838	-0-	-0-	-0-	278 211	1 9	1349	2	Y	192	192	0			-0-
08	1829	X	1757	-0-	-72	-0-	275 255	1 9	1227	2	Y	232	228	0	4	1	-0-
09	1770	X	1589	-0-	-181	-0-	234 185	1 9	1170	2	Y	168	165	0	3	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	98	1	529	2	Y	155	154	0	1	1	-0-
							171	9									
05	651	N	613	-0-	-38	-0-	68	1	404	2	Y	128	128	0			-0-
							141	9									
06	1290	N	1290	-0-	-0-	-0-	169	1	947	2	Y	158	158	0			-0-
							174	9									
07	690	N	690	-0-	-0-	-0-	97	1	476	2	Y	106	106	0			-0-
							117	9									
*08	645	N	645	-0-	-0-	-0-	88	1	405	2	Y	138	137	0	1	1	-0-
							152	9									
09	1290	N	110	-0-	-1180	-0-	18	2	92	9	Y	84	84	0			-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2634	-0-	-816	-0-	336	1	1770	2	Y	480	476	0	4	1	-0-
							528	9									
05	3565	X	2573	-0-	-992	-0-	315	1	1799	2	Y	417	416	0	1	1	-0-
							459	9									
06	3450	X	1738	-0-	-1712	-0-	201	1	1137	2	Y	364	364	0			-0-
							400	9									
07	3379	X	1938	-0-	-1441	-0-	262	1	1292	2	Y	349	349	0			-0-
							384	9									
08	2728	X	1495	-0-	-1233	-0-	182	1	842	2	Y	428	426	0	2	1	-0-
							471	9									
09	2640	X	1196	-0-	-1444	-0-	139	1	726	2	Y	301	299	0	2	1	-0-
							331	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	38	1	247	2	Y	271	271	0			-0-
							298	9									
05	1362	N	1362	-0-	-0-	-0-	153	1	901	2	Y	280	279	0	1	1	-0-
							308	9									
06	740	N	740	-0-	-0-	-0-	58	1	365	2	Y	288	288	0			-0-
							317	9									
07	276	N	276	-0-	-0-	-0-	37	2	239	9	Y	217	217	0			-0-
08	1364	X	679	-0-	-685	-0-	67	1	329	2	Y	257	256	0	1	1	-0-
							283	9									
09	1320	X	225	-0-	-1095	-0-	34	2	191	9	Y	174	174	0			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4996	X	4996	-0-	-0-	-0-	698	1	3643	2	Y	595	588	0	7	1	-0-
							655	9									
05	5053	X	4176	-0-	-877	-0-	553	1	3141	2	Y	438	436	0	2	1	-0-
							482	9									
06	4920	X	4920	-0-	-0-	-0-	670	1	3733	2	Y	470	469	0	1	1	-0-
							517	9									
07	5419	X	5419	-0-	-0-	-0-	834	1	4048	2	Y	488	487	0	1	1	-0-
							537	9									
08	5332	X	5231	-0-	-101	-0-	822	1	3680	2	Y	663	652	0	11	1	-0-
							729	9									
*09	5556	X	5556	-0-	-0-	-0-	832	1	4159	2	Y	514	504	0	10	1	-0-
							565	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3829	-0-	-701	-0-	296	1	2797	2	Y	669	663	0	6	1	-0-
							736	9									
05	4681	X	3672	-0-	-1009	-0-	287	1	2642	2	Y	675	673	0	2	1	-0-
							743	9									
06	4530	X	3928	-0-	-602	-0-	304	1	2754	2	Y	791	790	0	1	1	-0-
							870	9									
07	4526	X	4196	-0-	-330	-0-	314	1	2929	2	Y	866	865	0	1	1	-0-
							953	9									
08	4526	X	4392	-0-	-134	-0-	337	1	2856	2	Y	1090	1082	0	8	1	-0-
							1199	9									
09	3930	X	3805	-0-	-125	-0-	295	1	2586	2	Y	840	834	0	6	1	-0-
							924	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3876	-0-	-264	-0-	313	1	2904	2	Y	599	593	0	6	1	-0-
							659	9									
05	4278	X	3709	-0-	-569	-0-	323	1	2893	2	Y	448	446	0	2	1	-0-
							493	9									
06	4140	X	3308	-0-	-832	-0-	283	1	2504	2	Y	474	473	0	1	1	-0-
							521	9									
07	3851	X	3851	-0-	-0-	-0-	329	1	2984	2	Y	489	488	0	1	1	-0-
							538	9									
*08	4180	X	4180	-0-	-0-	-0-	369	1	3051	2	Y	691	682	0	9	1	-0-
							760	9									
09	3870	X	3341	-0-	-529	-0-	289	1	2467	2	Y	532	526	0	6	1	-0-
							585	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9331	X	9331	-0-	-0-	-0-	607	1	7481	2	Y	1130	1099	0	31	1	-0-
							1243	9									
05	11072	X	11072	-0-	-0-	-0-	735	1	9120	2	Y	1106	1071	0	35	1	-0-
							1217	9									
06	10438	X	10438	-0-	-0-	-0-	767	1	8536	2	Y	1032	1008	0	24	1	-0-
							1135	9									
07	10362	X	10362	-0-	-0-	-0-	749	1	8445	2	Y	1062	1029	0	33	1	-0-
							1168	9									
*08	10002	X	10002	-0-	-0-	-0-	787	1	8029	2	Y	1078	1059	0	19	1	-0-
							1186	9									
*09	9426	X	9426	-0-	-0-	-0-	752	1	7511	2	Y	1057	1028	0	29	1	-0-
							1163	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5209	X	5209	-0-	-0-	-0-	414	1	3911	2	Y	804	796	0	8	1	-0-
							884	9									
05	5522	X	5522	-0-	-0-	-0-	469	1	4273	2	Y	709	706	0	3	1	-0-
							780	9									
06	5611	X	5611	-0-	-0-	-0-	482	1	4304	2	Y	750	749	0	1	1	-0-
							825	9									
07	5957	X	5957	-0-	-0-	-0-	500	1	4613	2	Y	767	765	0	2	1	-0-
							844	9									
*08	6112	X	6112	-0-	-0-	-0-	546	1	4562	2	Y	913	899	0	14	1	-0-
							1004	9									
*09	5374	X	5374	-0-	-0-	-0-	487	1	4180	2	Y	643	633	0	10	1	-0-
							707	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2649	-0-	-1101	-0-	191	1	1801	2	Y	597	593	0	4	1	-0-
							657	9									
05	3875	X	3343	-0-	-532	-0-	269	1	2447	2	Y	570	568	0	2	1	-0-
							627	9									
06	3750	X	3412	-0-	-338	-0-	272	1	2439	2	Y	637	636	0	1	1	-0-
							701	9									
07	3782	X	3217	-0-	-565	-0-	246	1	2271	2	Y	636	635	0	1	1	-0-
							700	9									
08	3782	X	1815	-0-	-1967	-0-	121	1	1034	2	Y	600	597	0	3	1	-0-
							660	9									
09	3420	X	3419	-0-	-1	-0-	273	1	2364	2	Y	711	705	0	6	1	-0-
							782	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7440	X	6592	-0-	-848	-0-	390	1	4904	2	Y	1180	1160	0	20	1	-0-
							1298	9									
05	7688	X	6542	-0-	-1146	-0-	385	1	4890	2	Y	1152	1134	0	18	1	-0-
							1267	9									
06	7170	X	6365	-0-	-805	-0-	413	1	4745	2	Y	1097	1084	0	13	1	-0-
							1207	9									
07	7192	X	6463	-0-	-729	-0-	408	1	4754	2	Y	1183	1165	0	18	1	-0-
							1301	9									
08	7192	X	6227	-0-	-965	-0-	428	1	4499	2	Y	1182	1172	0	10	1	-0-
							1300	9									
09	6600	X	5843	-0-	-757	-0-	411	1	4210	2	Y	1111	1095	0	16	1	-0-
							1222	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	6473	-0-	-577	-0-	378	1	4834	2	Y	1146	1127	0	19	1	-0-
							1261	9									
05	7285	X	6449	-0-	-836	-0-	374	1	4811	2	Y	1149	1131	0	18	1	-0-
							1264	9									
06	6389	X	6389	-0-	-0-	-0-	410	1	4783	2	Y	1087	1074	0	13	1	-0-
							1196	9									
07	6758	X	6440	-0-	-318	-0-	393	1	4707	2	Y	1218	1201	0	17	1	-0-
							1340	9									
08	6758	X	6233	-0-	-525	-0-	410	1	4424	2	Y	1272	1262	0	10	1	-0-
							1399	9									
09	6480	X	5820	-0-	-660	-0-	394	1	4122	2	Y	1185	1170	0	15	1	-0-
							1304	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8460	X	6160	-0-	-2300	-0-	381 1009	1 9	4770	2	Y	917	897	0	20	1	-0-
05	8742	X	6105	-0-	-2637	-0-	376 975	1 9	4754	2	Y	886	868	0	18	1	-0-
06	6240	X	5594	-0-	-646	-0-	376 910	1 9	4308	2	Y	827	815	0	12	1	-0-
07	6696	X	6122	-0-	-574	-0-	411 968	1 9	4743	2	Y	880	862	0	18	1	-0-
08	6696	X	5801	-0-	-895	-0-	427 936	1 9	4438	2	Y	851	841	0	10	1	-0-
09	6150	X	5414	-0-	-736	-0-	407 876	1 9	4131	2	Y	796	780	0	16	1	-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

04	7973	X	7973	-0-	-0-	-0-	605 1652	1 9	5716	2	Y	1502	1491	0	11	1	-0-
05	8132	X	8132	-0-	-0-	-0-	664 1408	1 9	6060	2	Y	1280	1276	0	4	1	-0-
06	6972	X	6972	-0-	-0-	-0-	561 1378	1 9	5033	2	Y	1253	1251	0	2	1	-0-
07	6031	X	6031	-0-	-0-	-0-	464 1275	1 9	4292	2	Y	1159	1157	0	2	1	-0-
*08	7921	X	7921	-0-	-0-	-0-	648 1826	1 9	5447	2	Y	1660	1644	0	16	1	-0-
*09	6532	X	6532	-0-	-0-	-0-	540 1324	1 9	4668	2	Y	1204	1193	0	11	1	-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

04	8934	X	8934	-0-	-0-	-0-	711 1554	1 9	6669	2	Y	1413	1400	0	13	1	-0-
05	7333	X	7333	-0-	-0-	-0-	605 1210	1 9	5518	2	Y	1100	1096	0	4	1	-0-
06	7880	X	7880	-0-	-0-	-0-	656 1350	1 9	5874	2	Y	1227	1225	0	2	1	-0-
07	8956	X	8956	-0-	-0-	-0-	731 1506	1 9	6719	2	Y	1369	1367	0	2	1	-0-
*08	6992	X	6992	-0-	-0-	-0-	580 1564	1 9	4848	2	Y	1422	1407	0	15	1	-0-
*09	7296	X	7296	-0-	-0-	-0-	645 1140	1 9	5511	2	Y	1036	1023	0	13	1	-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

04	2027	N	2027	-0-	-0-	-0-	342 663	1 9	1022	2	Y	603	601	0	2	1	-0-
05	2307	N	2307	-0-	-0-	-0-	347 568	1 9	1392	2	Y	516	515	0	1	1	-0-
06	1996	N	1996	-0-	-0-	-0-	340 691	1 9	965	2	Y	628	628	0			-0-
07	1253	N	1253	-0-	-0-	-0-	203 557	1 9	493	2	Y	506	506	0			-0-
08	2294	N	2184	-0-	-110	-0-	421 903	1 9	860	2	Y	821	819	0	2	1	-0-
09	2010	N	1392	-0-	-618	-0-	74 858	1 9	460	2	Y	780	779	0	1	1	-0-

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

04	10230	X	8496	-0-	-1734	-0-	536 1231	1 9	6729	2	Y	1119	1092	0	27	1	-0-
05	10075	X	8801	-0-	-1274	-0-	540 1394	1 9	6867	2	Y	1267	1241	0	26	1	-0-
06	9300	X	8593	-0-	-707	-0-	574 1395	1 9	6624	2	Y	1268	1250	0	18	1	-0-
07	9610	X	8630	-0-	-980	-0-	559 1518	1 9	6553	2	Y	1380	1356	0	24	1	-0-
08	9114	X	8720	-0-	-394	-0-	603 1668	1 9	6449	2	Y	1516	1501	0	15	1	-0-
09	8580	X	8316	-0-	-264	-0-	576 1734	1 9	6006	2	Y	1576	1553	0	23	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11850	X	10895	-0-	-955	-0-	872 1885	1 9	8138	2	Y	1714	1698	0	16	1	-0-
05	12245	X	10025	-0-	-2220	-0-	847 1531	1 9	7647	2	Y	1392	1387	0	5	1	-0-
06	11640	X	9652	-0-	-1988	-0-	819 1442	1 9	7391	2	Y	1311	1308	0	3	1	-0-
07	10571	X	9580	-0-	-991	-0-	801 1354	1 9	7425	2	Y	1231	1228	0	3	1	-0-
08	10912	X	9271	-0-	-1641	-0-	806 1659	1 9	6806	2	Y	1508	1488	0	20	1	-0-
09	10560	X	8167	-0-	-2393	-0-	723 1174	1 9	6270	2	Y	1067	1052	0	15	1	-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	9438	-0-	-1482	-0-	575 1664	1 9	7199	2	Y	1513	1484	0	29	1	-0-
05	12090	X	9630	-0-	-2460	-0-	588 1626	1 9	7416	2	Y	1478	1450	0	28	1	-0-
06	11700	X	9374	-0-	-2326	-0-	634 1530	1 9	7210	2	Y	1391	1371	0	20	1	-0-
07	12090	X	9698	-0-	-2392	-0-	642 1649	1 9	7407	2	Y	1499	1471	0	28	1	-0-
08	10633	X	9453	-0-	-1180	-0-	686 1645	1 9	7122	2	Y	1495	1478	0	17	1	-0-
09	9450	X	8715	-0-	-735	-0-	645 1529	1 9	6541	2	Y	1390	1365	0	25	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	17546	X	15886	-0-	-1660	-0-	1051 2250	1 9	12585	2	Y	2045	2025	0	20	1	-0-
*01	16771	X	15345	-0-	-1426	-0-	1105 2220	1 9	12020	2	Y	2018	1996	0	22	1	-0-
02	12519	X	12519	-0-	-0-	-0-	804 1672	1 9	10043	2	Y	1520	1498	0	22	1	-0-
03	15159	X	14075	-0-	-1084	-0-	1145 2059	1 9	10871	2	Y	1872	1851	0	21	1	-0-
04	14670	X	12966	-0-	-1704	-0-	1060 2058	1 9	9848	2	Y	1871	1851	0	20	1	-0-
05	15159	X	12396	-0-	-2763	-0-	1057 1810	1 9	9529	2	Y	1645	1639	0	6	1	-0-
06	14670	X	12160	-0-	-2510	-0-	1045 1862	1 9	9253	2	Y	1693	1689	0	4	1	-0-
07	14074	X	12096	-0-	-1978	-0-	1018 1819	1 9	9259	2	Y	1654	1651	0	3	1	-0-
08	12338	X	12102	-0-	-236	-0-	1066 2211	1 9	8825	2	Y	2010	1984	0	26	1	-0-
09	11940	X	11860	-0-	-80	-0-	1049 1879	1 9	8932	2	Y	1708	1687	0	21	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10860	X	8652	-0-		-2208	-0-	764 851	1 9	7037	2	Y	774	760	0	14	1	-0-
05	11067	X	10239	-0-		-828	-0-	945 847	1 9	8447	2	Y	770	764	0	6	1	-0-
06	9905	X	9905	-0-		-0-	-0-	921 898	1 9	8086	2	Y	816	813	0	3	1	-0-
07	10003	X	10003	-0-		-0-	-0-	904 947	1 9	8152	2	Y	861	858	0	3	1	-0-
08	10230	X	9858	-0-		-372	-0-	946 1150	1 9	7762	2	Y	1045	1022	0	23	1	-0-
09	9900	X	9128	-0-		-772	-0-	879 849	1 9	7400	2	Y	772	754	0	18	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11460	X	9717	-0-		-1743	-0-	809 1434	1 9	7474	2	Y	1304	1289	0	15	1	-0-
05	11625	X	10406	-0-		-1219	-0-	907 1365	1 9	8134	2	Y	1241	1236	0	5	1	-0-
06	10920	X	9991	-0-		-929	-0-	871 1445	1 9	7675	2	Y	1314	1311	0	3	1	-0-
07	10323	X	9374	-0-		-949	-0-	788 1423	1 9	7163	2	Y	1294	1291	0	3	1	-0-
08	10416	X	9090	-0-		-1326	-0-	794 1723	1 9	6573	2	Y	1566	1546	0	20	1	-0-
09	10080	X	8712	-0-		-1368	-0-	776 1344	1 9	6592	2	Y	1222	1206	0	16	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10200	X	8470	-0-		-1730	-0-	723 1046	1 9	6701	2	Y	951	937	0	14	1	-0-
05	10540	X	9031	-0-		-1509	-0-	808 957	1 9	7266	2	Y	870	865	0	5	1	-0-
06	9780	X	9780	-0-		-0-	-0-	887 1068	1 9	7825	2	Y	971	968	0	3	1	-0-
07	9590	X	9590	-0-		-0-	-0-	846 1069	1 9	7675	2	Y	972	969	0	3	1	-0-
08	9269	X	9040	-0-		-229	-0-	841 1252	1 9	6947	2	Y	1138	1117	0	21	1	-0-
09	9780	X	8459	-0-		-1321	-0-	786 1003	1 9	6670	2	Y	912	896	0	16	1	-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10440	X	8914	-0-		-1526	-0-	735 1345	1 9	6834	2	Y	1223	1209	0	14	1	-0-
05	10540	X	8630	-0-		-1910	-0-	741 1197	1 9	6692	2	Y	1088	1084	0	4	1	-0-
06	10200	X	8712	-0-		-1488	-0-	748 1362	1 9	6602	2	Y	1238	1235	0	3	1	-0-
07	9889	X	8950	-0-		-939	-0-	740 1485	1 9	6725	2	Y	1350	1348	0	2	1	-0-
08	9889	X	9136	-0-		-753	-0-	789 1827	1 9	6520	2	Y	1661	1641	0	20	1	-0-
09	8910	X	8132	-0-		-778	-0-	715 1345	1 9	6072	2	Y	1223	1208	0	15	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8520	X	6809	-0-	-1711	-0-	526	1	4940	2	Y	1221	1211	0	10	1	-0-
							1343	9									
05	8742	X	8070	-0-	-672	-0-	674	1	6113	2	Y	1166	1162	0	4	1	-0-
							1283	9									
06	7740	X	7652	-0-	-88	-0-	640	1	5688	2	Y	1204	1202	0	2	1	-0-
							1324	9									
07	7888	X	7888	-0-	-0-	-0-	607	1	5611	2	Y	1518	1516	0	2	1	-0-
							1670	9									
08	8060	X	7633	-0-	-427	-0-	597	1	5012	2	Y	1840	1825	0	15	1	-0-
							2024	9									
*09	7951	X	7951	-0-	-0-	-0-	660	1	5672	2	Y	1472	1459	0	13	1	-0-
							1619	9									

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24870	X	22929	-0-	-1941	-0-	32	1	19982	2	Y	2650	2566	0	84	1	-0-
							2915	9									
05	25699	X	21969	-0-	-3730	-0-	34	1	19097	2	Y	2580	2506	0	74	1	-0-
							2838	9									
06	24870	X	20121	-0-	-4749	-0-	29	1	17597	2	Y	2268	2218	0	50	1	-0-
							2495	9									
07	25699	X	19614	-0-	-6085	-0-	9	1	17080	2	Y	2295	2229	0	66	1	-0-
							2525	9									
08	23963	X	18893	-0-	-5070	-0-	16432	2	2461	9	Y	2237	2197	0	40	1	-0-
09	22920	X	17612	-0-	-5308	-0-	15292	2	2320	9	Y	2109	2048	0	61	1	-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51976	X	51976	-0-	-0-	-0-	73	1	46089	2	Y	5285	5090	0	195	1	-0-
							5814	9									
05	47089	X	46250	-0-	-839	-0-	73	1	40698	2	Y	4981	4824	0	157	1	-0-
							5479	9									
06	42720	X	40303	-0-	-2417	-0-	59	1	35540	2	Y	4276	4174	0	102	1	-0-
							4704	9									
07	47089	X	38291	-0-	-8798	-0-	18	1	33526	2	Y	4315	4184	0	131	1	-0-
							4747	9									
08	51646	X	35383	-0-	-16263	-0-	30869	2	4514	9	Y	4104	4030	0	74	1	-0-
09	49980	X	32286	-0-	-17694	-0-	28127	2	4159	9	Y	3781	3669	0	112	1	-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16950	X	8803	-0-	-8147	-0-	7193	2	1610	9	Y	1464	1450	0	14	1	-0-
05	10881	X	8568	-0-	-2313	-0-	7308	2	1260	9	Y	1145	1140	0	5	1	-0-
06	10530	X	6125	-0-	-4405	-0-	4928	2	1197	9	Y	1088	1086	0	2	1	-0-
07	11935	X	6410	-0-	-5525	-0-	5227	2	1183	9	Y	1075	1073	0	2	1	-0-
08	11935	X	7640	-0-	-4295	-0-	6103	2	1537	9	Y	1397	1379	0	18	1	-0-
09	8790	X	6459	-0-	-2331	-0-	5482	2	977	9	Y	888	875	0	13	1	-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12840	X	5573	-0-	-7267	-0-	4442	2	1131	9	Y	1028	1020	0	8	1	-0-
05	13268	X	5016	-0-	-8252	-0-	4074	2	942	9	Y	856	853	0	3	1	-0-
06	9180	X	5913	-0-	-3267	-0-	4581	2	1332	9	Y	1211	1209	0	2	1	-0-
07	6727	X	5967	-0-	-760	-0-	4515	2	1452	9	Y	1320	1318	0	2	1	-0-
*08	6964	X	6964	-0-	-0-	-0-	5141	2	1823	9	Y	1657	1642	0	15	1	-0-
*09	6675	X	6675	-0-	-0-	-0-	5384	2	1291	9	Y	1174	1162	0	12	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14460	X	6872	-0-	-7588	-0-	5210	2	1662	9	Y	1511	1501	0	10	1	-0-
05	14942	X	5963	-0-	-8979	-0-	5013	2	950	9	Y	864	861	0	3	1	-0-
06	13200	X	6906	-0-	-6294	-0-	5940	2	966	9	Y	878	876	0	2	1	-0-
07	13113	X	2647	-0-	-10466	-0-	2071	2	576	9	Y	524	523	0	1	1	-0-
08	11036	X	7896	-0-	-3140	-0-	6433	2	1463	9	Y	1330	1313	0	17	1	-0-
*09	7411	X	7411	-0-	-0-	-0-	6030	2	1381	9	Y	1255	1242	0	13	1	-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15480	X	11422	-0-	-4058	-0-	9120	2	2302	9	Y	2093	2075	0	18	1	-0-
05	15996	X	7850	-0-	-8146	-0-	6302	2	1548	9	Y	1407	1403	0	4	1	-0-
06	15480	X	7319	-0-	-8161	-0-	5850	2	1469	9	Y	1335	1333	0	2	1	-0-
07	14601	X	6145	-0-	-8456	-0-	4868	2	1277	9	Y	1161	1159	0	2	1	-0-
08	14601	X	6185	-0-	-8416	-0-	4782	2	1403	9	Y	1275	1261	0	14	1	-0-
09	11430	X	5131	-0-	-6299	-0-	4337	2	794	9	Y	722	712	0	10	1	-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25050	X	18847	-0-	-6203	-0-	673	1	15522	2	Y	2411	2380	0	31	1	-0-
							2652	9									
05	24056	X	21324	-0-	-2732	-0-	422	1	18649	2	Y	2048	2036	0	12	1	-0-
							2253	9									
06	21138	X	21138	-0-	-0-	-0-	471	1	18546	2	Y	1928	1921	0	7	1	-0-
							2121	9									
07	20956	X	18597	-0-	-2359	-0-	449	1	16177	2	Y	1792	1786	0	6	1	-0-
							1971	9									
08	21328	X	17659	-0-	-3669	-0-	416	1	14964	2	Y	2072	2027	0	45	1	-0-
							2279	9									
09	21150	X	15414	-0-	-5736	-0-	423	1	13417	2	Y	1431	1399	0	32	1	-0-
							1574	9									

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115950	X	68633	-0-	-47317	-0-	2619	1	59688	2	Y	5751	5630	0	121	1	-0-
							6326	9									
05	111228	X	78808	-0-	-32420	-0-	1642	1	71965	2	Y	4728	4681	0	47	1	-0-
							5201	9									
06	97860	X	66733	-0-	-31127	-0-	1534	1	60220	2	Y	4526	4502	0	24	1	-0-
							4979	9									
07	89652	X	59705	-0-	-29947	-0-	1495	1	53597	2	Y	4194	4175	0	19	1	-0-
							4613	9									
08	83669	X	54128	-0-	-29541	-0-	1326	1	47486	2	Y	4833	4690	0	143	1	-0-
							5316	9									
09	76260	X	46638	-0-	-29622	-0-	1319	1	41669	2	Y	3318	3218	0	100	1	-0-
							3650	9									

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24030	X	17946	-0-	-6084	-0-	654	1	15003	2	Y	2081	2051	0	30	1	-0-
							2289	9									
05	23994	X	22953	-0-	-1041	-0-	463	1	20405	2	Y	1895	1882	0	13	1	-0-
							2085	9									
06	22538	X	22538	-0-	-0-	-0-	510	1	20017	2	Y	1828	1820	0	8	1	-0-
							2011	9									
07	20336	X	19778	-0-	-558	-0-	487	1	17464	2	Y	1661	1655	0	6	1	-0-
							1827	9									
08	22940	X	18089	-0-	-4851	-0-	435	1	15577	2	Y	1888	1841	0	47	1	-0-
							2077	9									
09	22530	X	15512	-0-	-7018	-0-	432	1	13658	2	Y	1293	1260	0	33	1	-0-
							1422	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19710	X	13494	-0-	-6216	-0-	485	1	11162	2	Y	1679	1657	0	22	1	-0-
							1847	9									
05	19933	X	18267	-0-	-1666	-0-	367	1	16195	2	Y	1550	1540	0	10	1	-0-
							1705	9									
06	16985	X	16985	-0-	-0-	-0-	382	1	15011	2	Y	1447	1441	0	6	1	-0-
							1592	9									
07	16554	X	14806	-0-	-1748	-0-	362	1	13029	2	Y	1286	1281	0	5	1	-0-
							1415	9									
08	18259	X	13451	-0-	-4808	-0-	322	1	11553	2	Y	1433	1398	0	35	1	-0-
							1576	9									
09	17670	X	11573	-0-	-6097	-0-	321	1	10166	2	Y	987	963	0	24	1	-0-
							1086	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21210	X	14891	-0-	-6319	-0-	544	1	12492	2	Y	1686	1661	0	25	1	-0-
							1855	9									
05	21793	X	20408	-0-	-1385	-0-	415	1	18270	2	Y	1566	1554	0	12	1	-0-
							1723	9									
06	20343	X	20343	-0-	-0-	-0-	465	1	18220	2	Y	1507	1500	0	7	1	-0-
							1658	9									
07	17205	X	16592	-0-	-613	-0-	410	1	14700	2	Y	1347	1342	0	5	1	-0-
							1482	9									
08	20398	X	15501	-0-	-4897	-0-	376	1	13466	2	Y	1508	1468	0	40	1	-0-
							1659	9									
09	20340	X	13100	-0-	-7240	-0-	368	1	11614	2	Y	1016	988	0	28	1	-0-
							1118	9									

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102630	X	75417	-0-	-27213	-0-	2910	1	66097	2	Y	5827	5693	0	134	1	-0-
							6410	9									
05	96224	X	65828	-0-	-30396	-0-	1358	1	59620	2	Y	4409	4370	0	39	1	-0-
							4850	9									
06	89700	X	60275	-0-	-29425	-0-	1380	1	54197	2	Y	4271	4249	0	22	1	-0-
							4698	9									
07	84444	X	57204	-0-	-27240	-0-	1433	1	51350	2	Y	4019	4001	0	18	1	-0-
							4421	9									
08	75640	X	55975	-0-	-19665	-0-	1384	1	49466	2	Y	4659	4510	0	149	1	-0-
							5125	9									
09	73200	X	46683	-0-	-26517	-0-	1332	1	41959	2	Y	3084	2983	0	101	1	-0-
							3392	9									

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125640	X	83506	-0-	-42134	-0-	3142	1	71920	2	Y	7676	7531	0	145	1	-0-
							8444	9									
05	121923	X	92842	-0-	-29081	-0-	1905	1	83904	2	Y	6394	6340	0	54	1	-0-
							7033	9									
06	93690	X	86098	-0-	-7592	-0-	1961	1	77195	2	Y	6311	6280	0	31	1	-0-
							6942	9									
07	88474	X	82914	-0-	-5560	-0-	2073	1	74413	2	Y	5844	5818	0	26	1	-0-
							6428	9									
08	92070	X	77552	-0-	-14518	-0-	1911	1	68421	2	Y	6564	6358	0	206	1	-0-
							7220	9									
09	89100	X	65805	-0-	-23295	-0-	1874	1	59143	2	Y	4353	4212	0	141	1	-0-
							4788	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

04	SHUT IN		86295	-0-	86295	86295	975	1	73998	2	Y	10293	10148	0	145	1	-0-
							11322	9									
05	14B2 EXT		223851	-0-	223851	310146	1305	1	197950	2	Y	22360	22234	0	126	1	-0-
							24596	9									
06	509250	X	199104	-0-	-310146	-0-	1273	1	171494	2	Y	23943	23875	0	68	1	-0-
							26337	9									
07	212815	X	180258	-0-	-32557	-0-	1151	1	155550	2	Y	21415	21361	0	54	1	-0-
							23557	9									
08	212815	X	167541	-0-	-45274	-0-	1049	1	140348	2	Y	23767	23352	0	415	1	-0-
							26144	9									
09	205950	X	138474	-0-	-67476	-0-	1125	1	120530	2	Y	15290	15006	0	284	1	-0-
							16819	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

04	14B2 EXT		86236	-0-	86236	86236	969	1	73642	2	Y	10568	10424	0	144	1	-0-
							11625	9									
05	14B2 EXT		211257	-0-	211257	297493	1226	1	186132	2	Y	21726	21608	0	118	1	-0-
							23899	9									
06	482959	X	185466	-0-	-297493	-0-	1180	1	159105	2	Y	22892	22829	0	63	1	-0-
							25181	9									
07	207514	X	168144	-0-	-39370	-0-	1066	1	144265	2	Y	20739	20689	0	50	1	-0-
							22813	9									
08	207514	X	157725	-0-	-49789	-0-	982	1	131470	2	Y	22975	22587	0	388	1	-0-
							25273	9									
09	200820	X	129436	-0-	-71384	-0-	1049	1	112442	2	Y	14495	14231	0	264	1	-0-
							15945	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

04	14B2 EXT		87784	-0-	87784	87784	986	1	74744	2	Y	10958	10811	0	147	1	-0-
							12054	9									
05	14B2 EXT		219888	-0-	219888	307672	1275	1	193289	2	Y	23022	22899	0	123	1	-0-
							25324	9									
06	501048	X	193376	-0-	-307672	-0-	1228	1	165275	2	Y	24430	24365	0	65	1	-0-
							26873	9									
07	210831	X	175831	-0-	-35000	-0-	1116	1	150627	2	Y	21898	21845	0	53	1	-0-
							24088	9									
08	210831	X	165168	-0-	-45663	-0-	1029	1	137486	2	Y	24230	23823	0	407	1	-0-
							26653	9									
09	204030	X	134515	-0-	-69515	-0-	1088	1	116404	2	Y	15475	15201	0	274	1	-0-
							17023	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		148663	-0-		148663		358425	924	1	120866	2	Y	24430	24188	0	242	1	-0-
									26873	9									
05	477864	X	119439	-0-		-358425		-0-	847	1	101634	2	Y	15416	15351	0	65	1	-0-
									16958	9									
06	83858	X	83858	-0-		-0-		-0-	817	1	70020	2	Y	11837	11809	0	28	1	-0-
									13021	9									
07	165292	X	65101	-0-		-100191		-0-	750	1	54487	2	Y	8967	8948	0	19	1	-0-
									9864	9									
08	165292	X	54356	-0-		-110936		-0-	611	1	43324	2	Y	9474	9345	0	129	1	-0-
									10421	9									
09	148650	X	45375	-0-		-103275		-0-	1299	1	37374	2	Y	6093	6004	0	89	1	-0-
									6702	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		117254	-0-		117254		117254	727	1	95725	2	Y	18911	18721	0	190	1	-0-
									20802	9									
05	226813	X	109559	-0-		-117254		-0-	768	1	92767	2	Y	14567	14508	0	59	1	-0-
									16024	9									
06	84060	X	78961	-0-		-5099		-0-	756	1	65164	2	Y	11855	11829	0	26	1	-0-
									13041	9									
07	86862	X	64684	-0-		-22178		-0-	739	1	53929	2	Y	9105	9086	0	19	1	-0-
									10016	9									
*08	86862	X	55384	-0-		-31478		-0-	625	1	44361	2	Y	9453	9321	0	132	1	-0-
									10398	9									
*09	84060	X	44854	-0-		-39206		-0-	1293	1	37215	2	Y	5769	5680	0	89	1	-0-
									6346	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		129928	-0-		129928		129928	808	1	106141	2	Y	20890	20679	0	211	1	-0-
									22979	9									
05	235299	X	105371	-0-		-129928		-0-	739	1	89108	2	Y	14113	14056	0	57	1	-0-
									15524	9									
06	114360	X	75179	-0-		-39181		-0-	721	1	62109	2	Y	11226	11201	0	25	1	-0-
									12349	9									
07	118172	X	59863	-0-		-58309		-0-	675	1	49408	2	Y	8891	8874	0	17	1	-0-
									9780	9									
08	118172	X	50629	-0-		-67543		-0-	559	1	39761	2	Y	9372	9253	0	119	1	-0-
									10309	9									
09	114360	X	41356	-0-		-73004		-0-	1159	1	33470	2	Y	6115	6036	0	79	1	-0-
									6727	9									

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ PR		93617	-0-		93617		93617	580	1	76636	2	Y	14910	14758	0	152	1	-0-
									16401	9									
05	186546	X	92929	-0-		-93617		-0-	653	1	79083	2	Y	11994	11944	0	50	1	-0-
									13193	9									
06	84060	X	68972	-0-		-15088		-0-	662	1	57221	2	Y	10081	10058	0	23	1	-0-
									11089	9									
07	86862	X	57357	-0-		-29505		-0-	653	1	47881	2	Y	8021	8004	0	17	1	-0-
									8823	9									
08	86862	X	50446	-0-		-36416		-0-	567	1	40307	2	Y	8702	8582	0	120	1	-0-
									9572	9									
09	84060	X	41065	-0-		-42995		-0-	1176	1	33883	2	Y	5460	5380	0	80	1	-0-
									6006	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1108	-0-	1108	3001	73	1	1024	2	Y	10	10	1			2
							11	9									
05	DLQ G-10		1180	-0-	1180	4181	84	1	1085	2	Y	10	10	1			2
							11	9									
06	5223	X	1042	-0-	-4181	-0-	75	1	958	2	Y	8	8	1			2
							9	9									
07	1231	X	1231	-0-	-0-	-0-	103	1	1118	2	Y	9	10	1			1
							10	9									
*08	796	N	796	-0-	-0-	-0-	67	1	723	2	Y	5	5	1			1
							6	9									
*09	931	N	931	-0-	-0-	-0-	65	1	859	2	Y	6	6	1			1
							7	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	6082	-0-	-488	-0-	391	1	5482	2	Y	190	212	1			42
							209	9									
05	8122	X	5003	-0-	-3119	-0-	345	1	4468	2	Y	173	173	1			42
							190	9									
06	7860	X	5256	-0-	-2604	-0-	370	1	4737	2	Y	135	137	1			40
							149	9									
07	6882	X	5255	-0-	-1627	-0-	432	1	4670	2	Y	139	160	1			19
							153	9									
08	DLQ G-10		6054	-0-	6054	6054	500	1	5405	2	Y	135	122	1			32
							149	9									
09	DLQ G-10		4532	-0-	4532	10586	307	1	4061	2	Y	149	147	1			34
							164	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5929	X	5929	-0-	-0-	-0-	394	1	5535	2	Y	-0-					-0-
05	7719	X	102	-0-	-7617	-0-	7	1	95	2	Y	-0-					-0-
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-					-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-					-0-
08	DLQ G-10		2066	-0-	2066	2066	175	1	1891	2	Y	-0-					-0-
09	DLQ G-10		844	-0-	844	2910	59	1	785	2	Y	-0-					-0-

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7827	X	7827	-0-	-0-	-0-	478	1	6713	2	Y	578	622	1			129
							636	9									
05	12229	X	12229	-0-	-0-	-0-	835	1	10812	2	Y	529	530	1			128
							582	9									
06	10425	X	10425	-0-	-0-	-0-	717	1	9189	2	Y	472	459	1			141
							519	9									
07	7504	X	7504	-0-	-0-	-0-	597	1	6452	2	Y	414	499	1			56
							455	9									
08	DLQ G-10		4149	-0-	4149	4149	315	1	3408	2	Y	387	351	1			92
							426	9									
09	DLQ G-10		12223	-0-	12223	16372	820	1	10841	2	Y	511	486	1			117
							562	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	690	-0-	-420	-0-	25	1	347	2	Y	289	311	1			64
							318	9									
05	1799	X	1799	-0-	-0-	-0-	108	1	1399	2	Y	265	265	1			64
							292	9									
06	1383	N	1383	-0-	-0-	-0-	81	1	1043	2	Y	235	229	1			70
							259	9									
07	1337	N	1337	-0-	-0-	-0-	94	1	1015	2	Y	207	249	1			28
							228	9									
08	DLQ G-10		1129	-0-	1129	1129	78	1	840	2	Y	192	174	1			46
							211	9									
09	DLQ G-10		1493	-0-	1493	2622	85	1	1127	2	Y	255	243	1			58
							281	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	142	-0-	-8	-0-	6	1	19	2	Y	106	115	1			96
							117	9									
05	311	X	311	-0-	-0-	-0-	42	1	147	2	Y	111	111	1			96
							122	9									
06	968	N	968	-0-	-0-	-0-	181	1	668	2	Y	108	111	1			93
							119	9									
07	966	N	966	-0-	-0-	-0-	199	1	656	2	Y	101	105	1			89
							111	9									
08	DLQ G-10		335	-0-	335	335	51	1	173	2	Y	101	96	1			94
							111	9									
09	DLQ G-10		-0-	-0-	-0-	335					Y	98	91	1			101

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11323	X	11323	-0-	-0-	-0-	2636	1	8317	2	Y	336	371	1			306
							370	9									
05	12254	X	12254	-0-	-0-	-0-	2637	1	9230	2	Y	352	355	1			303
							387	9									
06	12088	X	12088	-0-	-0-	-0-	2499	1	9229	2	Y	327	348	1			282
							360	9									
07	11625	X	11478	-0-	-147	-0-	2594	1	8529	2	Y	323	320	1			285
							355	9									
08	DLQ G-10		12244	-0-	12244	12244	2725	1	9163	2	Y	324	308	1			301
							356	9									
09	DLQ G-10		11359	-0-	11359	23603	2621	1	8410	2	Y	298	291	1			308
							328	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2247	X	2247	-0-	-0-	-0-	475	1	1500	2	Y	247	269	1			224
							272	9									
05	2729	N	2729	-0-	-0-	-0-	543	1	1900	2	Y	260	260	1			224
							286	9									
06	2328	N	2328	-0-	-0-	-0-	437	1	1615	2	Y	251	258	1			217
							276	9									
07	2094	N	2094	-0-	-0-	-0-	428	1	1409	2	Y	234	245	1			206
							257	9									
08	DLQ G-10		2176	-0-	2176	2176	439	1	1476	2	Y	237	223	1			220
							261	9									
09	DLQ G-10		2339	-0-	2339	4515	496	1	1592	2	Y	228	212	1			236
							251	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
08	DLQ G-10		26	-0-	26	26	6	1	20	2	Y	-0-					-0-
09	DLQ G-10		3	-0-	3	29	1	1	2	2	Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

04	4905	X	4905	-0-	-0-	-0-	121	1	4489	2	Y	255	270	1			90
							14	4	281	9							
05	5101	X	5101	-0-	-0-	-0-	129	1	4699	2	Y	244	269	1			65
							5	4	268	9							
06	4920	X	4805	-0-	-115	-0-	122	1	4422	2	Y	229	239	1			55
							9	4	252	9							
07	5084	X	3903	-0-	-1181	-0-	106	1	3536	2	Y	228	235	1			48
							10	4	251	9							
08	DLQ G-10		3674	-0-	3674	3674	103	1	3313	2	Y	221	218	1			59
							15	4	243	9							
09	DLQ G-10		3791	-0-	3791	7465	110	1	3477	2	Y	175	201	1			33
							11	4	193	9							

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

04	2041	N	2041	-0-	-0-	-0-	56	1	1845	2	Y	127	135	1			90
							140	9									
05	2356	N	2214	-0-	-142	-0-	56	1	2021	2	Y	123	135	1			78
							2	4	135	9							
06	2152	N	2152	-0-	-0-	-0-	54	1	1969	2	Y	114	119	1			73
							4	4	125	9							
07	2969	N	2969	-0-	-0-	-0-	82	1	2754	2	Y	114	117	1			70
							8	4	125	9							
08	DLQ G-10		2256	-0-	2256	2256	64	1	2061	2	Y	111	109	1			30
							9	4	122	9							
09	DLQ G-10		1979	-0-	1979	4235	58	1	1819	2	Y	87	100	1			17
							6	4	96	9							

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

04	1170	X	1030	-0-	-140	-0-	25	1	932	2	Y	64	62	1			92
							3	4	70	9							
05	1736	X	1366	-0-	-370	-0-	35	1	1265	2	Y	59	66	1			85
							1	4	65	9							
06	1680	X	1129	-0-	-551	-0-	29	1	1058	2	Y	36	43	1			78
							2	4	40	9							
07	2554	X	2554	-0-	-0-	-0-	70	1	2339	2	Y	125	104	1			99
							7	4	138	9							
08	DLQ G-10		2261	-0-	2261	2261	63	1	2026	2	Y	148	139	1			40
							9	4	163	9							
09	DLQ G-10		1906	-0-	1906	4167	55	1	1717	2	Y	116	134	1			22
							6	4	128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4029	X	4029	-0-	-0-	-0-	3802	1	102	2	Y	103	96	1			102
							12	4	113	9							
05	4178	X	4178	-0-	-0-	-0-	3966	1	109	2	Y	90	63	1			129
							4	4	99	9							
06	4148	X	4148	-0-	-0-	-0-	3928	1	109	2	Y	94	121	1			102
							8	4	103	9							
07	4198	X	4198	-0-	-0-	-0-	119	1	3969	2	Y	90	61	1			131
							11	4	99	9							
08	DLQ G-10		4247	-0-	4247	4247	124	1	4003	2	Y	93	145	1			43
							18	4	102	9							
09	DLQ G-10		4417	-0-	4417	8664	133	1	4190	2	Y	73	79	1			37
							14	4	80	9							

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4402	X	4402	-0-	-0-	-0-	112	1	4137	2	Y	127	135	1			68
							13	4	140	9							
05	5084	X	4622	-0-	-462	-0-	120	1	4363	2	Y	123	135	1			56
							4	4	135	9							
06	4920	X	4451	-0-	-469	-0-	116	1	4202	2	Y	114	119	1			51
							8	4	125	9							
07	5084	X	4686	-0-	-398	-0-	132	1	4417	2	Y	114	117	1			48
							12	4	125	9							
08	DLQ G-10		4339	-0-	4339	4339	127	1	4072	2	Y	111	109	1			30
							18	4	122	9							
09	DLQ G-10		4280	-0-	4280	8619	128	1	4043	2	Y	87	100	1			17
							13	4	96	9							

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					4
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					4
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					4
08	DLQ G-10		32	-0-	32	32	1	1	31	2	Y	-0-					6554
09	DLQ G-10		39	-0-	39	71	1	1	38	2	Y	-0-					6554

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	103	90	1			103
05	0	N	-0-	-0-	-0-	-0-					Y	90	63	1			130
06	0	N	-0-	-0-	-0-	-0-					Y	94	121	1			103
07	410	N	410	-0-	-0-	-0-	9	1	301	2	Y	90	61	1			132
							1	4	99	9							
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	93	145	1			43
09	DLQ G-10		90	-0-	90	90	10	2	80	9	Y	73	79	1			37

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7107	X	7107	-0-	-0-	-0-	456	1	6399	2	Y	229	303	1			34
							252	9									
05	7843	X	6959	-0-	-884	-0-	483	1	6257	2	Y	199	192	1			41
							219	9									
06	7590	X	7486	-0-	-104	-0-	526	1	6741	2	Y	199	192	1			48
							219	9									
07	7564	X	6762	-0-	-802	-0-	555	1	6001	2	Y	187	155	1			80
							206	9									
08	DLQ G-10		7611	-0-	7611	7611	626	1	6770	2	Y	195	205	1			70
							215	9									
09	DLQ G-10		7199	-0-	7199	14810	493	1	6512	2	Y	176	164	1			82
							194	9									

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8106	X	8106	-0-	-0-	-0-	525	1	7366	2	Y	195	257	1			29
							215	9									
05	8184	X	7961	-0-	-223	-0-	557	1	7217	2	Y	170	164	1			35
							187	9									
06	8070	X	8070	-0-	-0-	-0-	571	1	7316	2	Y	166	161	1			40
							183	9									
07	8122	X	7692	-0-	-430	-0-	637	1	6883	2	Y	156	129	1			67
							172	9									
08	DLQ G-10		7943	-0-	7943	7943	658	1	7108	2	Y	161	170	1			58
							177	9									
09	DLQ G-10		7435	-0-	7435	15378	512	1	6766	2	Y	143	134	1			67
							157	9									

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30330	X	25936	-0-	-4394	-0-	653	1	24134	2	Y	977	964	1			841
							74	4	1075	9							
05	31062	X	25497	-0-	-5565	-0-	657	1	23895	2	Y	838	1010	1			669
							23	4	922	9							
06	30060	X	23308	-0-	-6752	-0-	622	1	22523	2	Y	107	125	1			651
							45	4	118	9							
07	30442	X	23209	-0-	-7233	-0-	647	1	21637	2	Y	785	863	1			573
							61	4	864	9							
*08	DLQ G-10		22483	-0-	22483	22483	642	1	20660	2	Y	989	947	1			1894
							93	4	1088	9							
09	DLQ G-10		20233	-0-	20233	42716	598	1	18828	2	Y	677	650	1			1921
							62	4	745	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36930	X	32051	-0-	-4879	-0-	30327	1	819	2	Y	738	696	1			783
							93	4	812	9							
05	38998	X	33191	-0-	-5807	-0-	31532	1	866	2	Y	693	807	1			669
							31	4	762	9							
06	37740	X	29429	-0-	-8311	-0-	28504	1	787	2	Y	74	87	1			656
							57	4	81	9							
07	36766	X	29111	-0-	-7655	-0-	823	1	27553	2	Y	598	576	1			678
							77	4	658	9							
08	DLQ G-10		27693	-0-	27693	27693	807	1	25969	2	Y	727	648	1			757
							117	4	800	9							
*09	DLQ G-10		26051	-0-	26051	53744	782	1	24637	2	Y	501	534	1			724
							81	4	551	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39241	X	39241	-0-	-0-	-0-	997	1	36899	2	Y	1120	1130	1			915
							113	4	1232	9							
05	45911	X	38714	-0-	-7197	-0-	1005	1	36571	2	Y	1002	1062	1			855
							36	4	1102	9							
06	44430	X	35310	-0-	-9120	-0-	944	1	34175	2	Y	112	131	1			836
							68	4	123	9							
07	45911	X	35119	-0-	-10792	-0-	989	1	33107	2	Y	845	792	1			889
							93	4	930	9							
08	DLQ G-10		36164	-0-	36164	36164	1047	1	33687	2	Y	1162	1161	1			797
							152	4	1278	9							
*09	DLQ G-10		33938	-0-	33938	70102	1016	1	32000	2	Y	743	717	1			823
							105	4	817	9							

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

04	9450	X	5024	-0-	-4426	-0-	412	1	4387	3	Y	195	195	0			3
							10	4	215	9							
05	5859	X	3943	-0-	-1916	-0-	311	1	3451	3	Y	157	156	0			4
							8	4	173	9							
06	4740	X	2163	-0-	-2577	-0-	206	1	1768	3	Y	164	166	0			2
							9	4	180	9							
*07	5177	X	1600	-0-	-3577	-0-	212	1	1086	3	Y	269	267	0			4
							6	4	296	9							
*08	5177	X	598	-0-	-4579	-0-	140	1	263	3	Y	171	172	0			3
							7	4	188	9							
09	5010	X	1950	-0-	-3060	-0-	205	1	1488	3	Y	225	223	0			5
							9	4	248	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

04	T. A.		2175	-0-	2175	8811	790	1	719	3	Y	456	455	0			6
							164	4	502	9							
05	10943	X	2132	-0-	-8811	-0-	806	1	552	3	Y	450	450	0			6
							279	4	495	9							
06	1748	X	1748	-0-	-0-	-0-	768	1	445	3	Y	392	391	0			7
							104	4	431	9							
*07	3565	X	1675	-0-	-1890	-0-	806	1	327	3	Y	371	371	0			7
							134	4	408	9							
*08	2232	X	1591	-0-	-641	-0-	776	1	322	3	Y	364	364	0			7
							93	4	400	9							
09	2160	X	1078	-0-	-1082	-0-	479	1	299	3	Y	181	184	0			4
							101	4	199	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5264	X	5264	-0-	-0-	-0-	640	1	4101	3	Y	466	466	0			17
							10	4	513	9							
05	5425	X	4969	-0-	-456	-0-	730	1	3669	3	Y	488	496	0			9
							33	4	537	9							
06	5220	X	4482	-0-	-738	-0-	740	1	3266	3	Y	422	421	0			10
							12	4	464	9							
*07	5425	X	4282	-0-	-1143	-0-	666	1	3152	3	Y	407	407	0			10
							16	4	448	9							
*08	5425	X	2977	-0-	-2448	-0-	579	1	2126	3	Y	233	236	0			7
							16	4	256	9							
09	5250	X	2227	-0-	-3023	-0-	527	1	1512	3	Y	152	154	0			5
							21	4	167	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	1909	-0-	-1901	-0-	465	1	843	3	Y	540	543	0			17
							7	4	594	9							
05	3534	X	1812	-0-	-1722	-0-	508	1	741	3	Y	503	506	0			14
							10	4	553	9							
06	3060	X	850	-0-	-2210	-0-	537	1	197	3	Y	100	111	0			3
							6	4	110	9							
*07	2170	X	926	-0-	-1244	-0-	632	1	182	3	Y	95	95	0			3
							7	4	105	9							
*08	2170	X	743	-0-	-1427	-0-	664	1	3	4	Y	69	69	0			3
							76	9									
09	1920	X	534	-0-	-1386	-0-	458	1	1	3	Y	61	62	0			2
							8	4	67	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1344	-0-	-726	-0-	604	1	291	3	Y	401	401	0			13
							8	4	441	9							
05	1612	X	1546	-0-	-66	-0-	587	1	521	3	Y	387	389	0			11
							12	4	426	9							
06	1900	N	1900	-0-	-0-	-0-	584	1	914	3	Y	359	358	0			12
							7	4	395	9							
*07	2231	N	2231	-0-	-0-	-0-	738	1	1030	3	Y	414	412	0			14
							8	4	455	9							
*08	2445	N	2445	-0-	-0-	-0-	768	1	1147	3	Y	478	473	0			19
							4	4	526	9							
*09	2491	N	2491	-0-	-0-	-0-	713	1	1012	3	Y	685	678	0			26
							12	4	754	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2013	N	2013	-0-	-0-	-0-	701	1	339	3	Y	752	748	0			10
							146	4	827	9							
05	2046	N	1475	-0-	-571	-0-	597	1	361	3	Y	282	288	0			4
							207	4	310	9							
06	3000	N	3126	-0-	126	126	442	1	2372	3	Y	230	230	0			4
							59	4	253	9							
*07	2077	N	1520	-0-	-557	-0-	395	1	787	3	Y	248	247	0			5
							65	4	273	9							
*08	2356	X	1283	-0-	-1073	-0-	224	1	765	3	Y	244	244	0			5
							26	4	268	9							
09	3120	X	1313	-0-	-1807	-0-	192	1	835	3	Y	224	224	0			5
							40	4	246	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	657	1	7	3	Y	39	40	0			1
							10	4	43	9							
05	372	N	22	-0-	-350	-0-	19	1	1	4	Y	2	3	0			-0-
							2	9									
06	720	N	662	-0-	-58	-0-	532	1	3	3	Y	108	105	0			3
							8	4	119	9							
07	813	N	813	-0-	-0-	-0-	723	1	3	3	Y	64	65	0			2
							17	4	70	9							
*08	566	N	566	-0-	-0-	-0-	521	1	1	3	Y	27	28	0			1
							14	4	30	9							
09	660	N	-0-	-0-	-660	-0-					Y	-0-	1	0			-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	3210	-0-	-0-	-0-	403	1	909	3	Y	1650	1636	0			23
							83	4	1815	9							
05	3163	X	3163	-0-	-0-	-0-	424	1	942	3	Y	1502	1504	0			21
							145	4	1652	9							
06	2732	X	2732	-0-	-0-	-0-	409	1	933	3	Y	1214	1214	0			21
							55	4	1335	9							
*07	3203	X	3203	-0-	-0-	-0-	430	1	1139	3	Y	1421	1413	0			29
							71	4	1563	9							
*08	4198	X	4198	-0-	-0-	-0-	358	1	1222	3	Y	2342	2326	0			45
							42	4	2576	9							
*09	3371	X	3371	-0-	-0-	-0-	359	1	1035	3	Y	1729	1739	0			35
							75	4	1902	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-	N	-0-	131
05	0	W	-0-	-0-	-0-	-0-	N	-0-	131
06	0	W	-0-	-0-	-0-	-0-	N	-0-	131
07	0	W	-0-	-0-	-0-	-0-	N	-0-	131
08	0	W	-0-	-0-	-0-	-0-	N	-0-	131
09	0	W	-0-	-0-	-0-	-0-	N	-0-	131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7050	X	2509	-0-	-4541	-0-	541	1	1209	3	Y	687	682	0			12
							3	4	756	9							
*05	7285	X	2445	-0-	-4840	-0-	523	1	1245	3	Y	612	618	0			6
							4	4	673	9							
06	7050	X	1170	-0-	-5880	-0-	410	1	660	3	Y	86	91	0			1
							5	4	95	9							
07	2976	X	2624	-0-	-352	-0-	519	1	1368	3	Y	652	647	0			6
							20	4	717	9							
08	3287	X	3287	-0-	-0-	-0-	530	1	1486	3	Y	1141	1118	0			29
							16	4	1255	9							
*09	2932	X	2932	-0-	-0-	-0-	565	1	1326	3	Y	916	929	0			16
							33	4	1008	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

04	2160	X	1715	-0-	-445	-0-	435	1	945	3	N	280	242	0			154
							27	4	308	9							
05	2620	X	2620	-0-	-0-	-0-	461	1	1831	3	N	273	379	0			48
							28	4	300	9							
06	2160	X	1522	-0-	-638	-0-	242	1	998	3	N	240	170	0			118
							18	4	264	9							
*07	2109	X	2109	-0-	-0-	-0-	436	1	1155	3	Y	462	569	0			11
							10	4	508	9							
*08	2972	X	2972	-0-	-0-	-0-	514	1	1797	3	Y	588	582	0			17
							14	4	647	9							
*09	2812	X	2812	-0-	-0-	-0-	499	1	1708	3	Y	532	531	0			18
							20	4	585	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2021 - WELL PLUGGED 5-3-2021

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	233	1	106	3	N	65	72	0			36
							15	4	72	9							
05	821	N	821	-0-	-0-	-0-	515	1	107	3	N	152	161	0			27
							32	4	167	9							
06	480	N	480	-0-	-0-	-0-	331	1	62	3	N	56	55	0			28
							25	4	62	9							
*07	1182	N	1182	-0-	-0-	-0-	497	1	534	3	Y	126	151	0			3
							12	4	139	9							
*08	1106	N	1106	-0-	-0-	-0-	345	1	682	3	Y	63	64	0			2
							10	4	69	9							
*09	1339	N	1339	-0-	-0-	-0-	404	1	823	3	Y	87	86	0			3
							16	4	96	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

04	9210	X	6667	-0-	-2543	-0-	808	1	5793	3	Y	43	44	0			1
							19	4	47	9							
05	9517	X	7708	-0-	-1809	-0-	1070	1	6583	3	Y	26	26	0			1
							26	4	29	9							
06	7950	X	6761	-0-	-1189	-0-	961	1	5660	3	Y	89	89	0			1
							42	4	98	9							
*07	6882	X	1410	-0-	-5472	-0-	537	1	718	3	Y	126	125	0			2
							16	4	139	9							
*08	7719	X	5841	-0-	-1878	-0-	921	1	4608	3	Y	239	236	0			5
							49	4	263	9							
09	7470	X	6299	-0-	-1171	-0-	957	1	5048	3	Y	229	229	0			5
							42	4	252	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

04	2610	X	2359	-0-	-251	-0-	669	1	1117	3	Y	364	362	0			6
							173	4	400	9							
05	2449	X	2159	-0-	-290	-0-	730	1	848	3	Y	258	261	0			3
							297	4	284	9							
06	2379	X	2379	-0-	-0-	-0-	705	1	1187	3	Y	268	268	0			3
							192	4	295	9							
07	2449	X	2432	-0-	-17	-0-	766	1	1222	3	Y	294	293	0			4
							121	4	323	9							
08	2449	X	2209	-0-	-240	-0-	599	1	1224	3	Y	291	290	0			5
							66	4	320	9							
09	2370	X	2170	-0-	-200	-0-	573	1	1182	3	Y	270	270	0			5
							118	4	297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

04	3540	X	1984	-0-	-1556	-0-	303	1	1477	3	N	168	186	0			93
							19	4	185	9							
05	3294	X	3294	-0-	-0-	-0-	414	1	2605	3	N	227	280	0			40
							25	4	250	9							
06	2610	X	1922	-0-	-688	-0-	295	1	1503	3	N	93	87	0			46
							22	4	102	9							
*07	2798	X	2798	-0-	-0-	-0-	371	1	2076	3	Y	311	350	0			7
							9	4	342	9							
*08	3286	X	3215	-0-	-71	-0-	521	1	2363	3	Y	287	286	0			8
							15	4	316	9							
09	3180	X	2945	-0-	-235	-0-	484	1	2155	3	Y	261	260	0			9
							19	4	287	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

04	2460	X	1925	-0-	-535	-0-	515	1	963	3	Y	285	285	1			4
							133	4	314	9							
05	3131	X	3131	-0-	-0-	-0-	645	1	1842	3	Y	347	347	1			4
							262	4	382	9							
06	6122	X	6122	-0-	-0-	-0-	608	1	4979	3	Y	335	335	1			4
							166	4	369	9							
07	6269	X	6269	-0-	-0-	-0-	838	1	4881	3	Y	379	378	1			5
							133	4	417	9							
08	3131	X	1046	-0-	-2085	-0-	559	1	186	3	Y	217	218	1			4
							62	4	239	9							
09	6120	X	1139	-0-	-4981	-0-	530	1	203	3	Y	270	269	1			5
							109	4	297	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

04	4710	X	2098	-0-	-2612	-0-	527	1	1077	3	Y	325	324	0			5
							136	4	358	9							
05	4867	X	1891	-0-	-2976	-0-	637	1	483	3	Y	465	464	0			6
							259	4	512	9							
06	4710	X	3452	-0-	-1258	-0-	565	1	2296	3	Y	397	398	0			5
							154	4	437	9							
07	6019	X	6019	-0-	-0-	-0-	795	1	4518	3	Y	527	525	0			7
							126	4	580	9							
08	3038	X	1942	-0-	-1096	-0-	536	1	1092	3	Y	232	235	0			4
							59	4	255	9							
09	3450	X	1394	-0-	-2056	-0-	488	1	520	3	Y	260	259	0			5
							100	4	286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12150	X	11050	-0-	-1100	-0-	1011	1	8938	3	Y	978	976	0			14
							25	4	1076	9							
05	13144	X	9931	-0-	-3213	-0-	985	1	7893	3	Y	908	909	0			13
							54	4	999	9							
06	12720	X	7634	-0-	-5086	-0-	907	1	5911	3	Y	711	713	0			11
							34	4	782	9							
*07	13144	X	7258	-0-	-5886	-0-	820	1	5722	3	Y	634	632	0			13
							19	4	697	9							
*08	12400	X	9998	-0-	-2402	-0-	951	1	8161	3	Y	784	781	0			16
							24	4	862	9							
09	11040	X	4317	-0-	-6723	-0-	729	1	3248	3	Y	297	306	0			7
							13	4	327	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	533	-0-	-1207	-0-	113	1	1	3	Y	378	376	0			6
							3	4	416	9							
05	899	X	760	-0-	-139	-0-	493	1	9	3	Y	224	224	0			6
							12	4	246	9							
06	1896	N	1896	-0-	-0-	-0-	187	1	1021	3	Y	618	617	0			7
							8	4	680	9							
*07	1737	N	1737	-0-	-0-	-0-	188	1	916	3	Y	570	568	0			9
							6	4	627	9							
*08	916	X	916	-0-	-0-	-0-	158	1	266	3	Y	440	440	0			9
							8	4	484	9							
09	1890	X	1629	-0-	-261	-0-	189	1	890	3	Y	493	492	0			10
							8	4	542	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1629	N	1629	-0-	-0-	-0-	286	1	1005	3	Y	301	301	0			5
							7	4	331	9							
05	1292	N	1292	-0-	-0-	-0-	222	1	799	3	Y	242	240	0			7
							5	4	266	9							
06	1700	N	1700	-0-	-0-	-0-	232	1	1093	3	Y	332	335	0			4
							10	4	365	9							
*07	1674	N	1074	-0-	-600	-0-	222	1	538	3	Y	279	279	0			4
							7	4	307	9							
*08	1674	X	1159	-0-	-515	-0-	172	1	747	3	Y	210	210	0			4
							9	4	231	9							
09	1710	X	955	-0-	-755	-0-	159	1	475	3	Y	285	283	0			6
							7	4	314	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13950	X	12477	-0-	-1473	-0-	1111	1	8557	3	Y	2529	2523	0			36
							27	4	2782	9							
05	13175	X	12268	-0-	-907	-0-	1085	1	8598	3	Y	2296	2300	0			32
							59	4	2526	9							
06	13830	X	10423	-0-	-3407	-0-	1020	1	7915	3	Y	1317	1328	0			21
							39	4	1449	9							
*07	14291	X	12208	-0-	-2083	-0-	1031	1	9769	3	Y	1258	1254	0			25
							24	4	1384	9							
*08	13516	X	11514	-0-	-2002	-0-	1018	1	9258	3	Y	1103	1106	0			22
							25	4	1213	9							
09	12480	X	10872	-0-	-1608	-0-	991	1	8655	3	Y	1097	1093	0			26
							19	4	1207	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	1496	-0-	-4354	-0-	517	1	667	3	Y	281	283	0			5
							3	4	309	9							
*05	3410	X	1408	-0-	-2002	-0-	609	1	535	3	Y	235	238	0			2
							5	4	259	9							
06	3300	X	617	-0-	-2683	-0-	441	1	42	3	Y	116	117	0			1
							6	4	128	9							
07	2015	X	394	-0-	-1621	-0-	215	1	21	3	Y	136	136	0			1
							8	4	150	9							
08	2015	X	-0-	-0-	-2015	-0-					Y	-0-	1	0			-0-
09	1500	X	596	-0-	-904	-0-	114	1	10	3	Y	423	416	0			7
							7	4	465	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	4390	-0-	-3740	-0-	434	1	3085	3	Y	786	793	0			25
							6	4	865	9							
05	8401	X	6080	-0-	-2321	-0-	845	1	3832	3	Y	1260	1249	0			36
							17	4	1386	9							
06	7260	X	5961	-0-	-1299	-0-	874	1	3995	3	Y	983	985	0			34
							11	4	1081	9							
*07	5394	X	5345	-0-	-49	-0-	953	1	3306	3	Y	977	978	0			33
							11	4	1075	9							
*08	6076	X	5290	-0-	-786	-0-	967	1	3271	3	Y	951	946	0			38
							6	4	1046	9							
09	5970	X	5220	-0-	-750	-0-	939	1	3208	3	Y	960	962	0			36
							17	4	1056	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1054	-0-	-326	-0-	463	1	100	3	Y	440	443	0			14
							7	4	484	9							
05	1426	X	1187	-0-	-239	-0-	612	1	65	3	Y	453	454	0			13
							12	4	498	9							
06	1050	X	1008	-0-	-42	-0-	544	1	25	3	Y	394	393	0			14
							6	4	433	9							
*07	1238	X	1238	-0-	-0-	-0-	761	1	29	3	Y	400	401	0			13
							8	4	440	9							
*08	1250	X	1250	-0-	-0-	-0-	776	1	33	3	Y	397	394	0			16
							4	4	437	9							
*09	1215	X	1215	-0-	-0-	-0-	739	1	33	3	Y	391	392	0			15
							13	4	430	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	1539	-0-	-1791	-0-	278	1	785	3	Y	426	427	0			6
							7	4	469	9							
05	3362	X	3362	-0-	-0-	-0-	560	1	2306	3	Y	438	432	0			12
							14	4	482	9							
06	2818	X	2818	-0-	-0-	-0-	260	1	2032	3	Y	468	475	0			5
							11	4	515	9							
*07	3022	X	3022	-0-	-0-	-0-	280	1	2161	3	Y	520	517	0			8
							9	4	572	9							
*08	3348	X	2346	-0-	-1002	-0-	210	1	1728	3	Y	361	362	0			7
							11	4	397	9							
09	3240	X	2621	-0-	-619	-0-	226	1	1970	3	Y	377	376	0			8
							10	4	415	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1137	-0-	-393	-0-	731	1	18	3	Y	337	333	0			5
							17	4	371	9							
05	1251	X	1251	-0-	-0-	-0-	608	1	462	3	Y	134	137	0			2
							34	4	147	9							
06	300	X	-0-	-0-	-300	-0-					Y	-0-	2	0			-0-
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	1200	X	215	-0-	-985	-0-	91	1	1	4	Y	112	109	0			3
							123	9									

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	338	-0-	-1672	-0-	145	1	19	3	Y	155	157	0			2
							3	4	171	9							
05	837	N	818	-0-	-19	-0-	129	1	475	3	Y	192	189	0			5
							3	4	211	9							
06	2108	N	2108	-0-	-0-	-0-	628	1	1171	3	Y	256	258	0			3
							27	4	282	9							
*07	425	N	425	-0-	-0-	-0-	141	1	9	3	Y	246	245	0			4
							4	4	271	9							
*08	806	N	516	-0-	-290	-0-	141	1	124	3	Y	222	221	0			5
							7	4	244	9							
09	2100	N	286	-0-	-1814	-0-	60	1	3	3	Y	200	201	0			4
							3	4	220	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2959	X	2959	-0-	-0-	-0-	291	1	2242	3	Y	381	383	0			6
							7	4	419	9							
05	4405	X	4405	-0-	-0-	-0-	374	1	3617	3	Y	368	364	0			10
							9	4	405	9							
06	4560	X	4194	-0-	-366	-0-	389	1	3315	3	Y	430	435	0			5
							17	4	473	9							
*07	4712	X	2317	-0-	-2395	-0-	438	1	1446	3	Y	382	381	0			6
							13	4	420	9							
*08	4712	X	2472	-0-	-2240	-0-	306	1	1769	3	Y	346	345	0			7
							16	4	381	9							
09	4260	X	2577	-0-	-1683	-0-	223	1	1969	3	Y	341	341	0			7
							10	4	375	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	X	1148	-0-	-0-	-0-	777	1	90	3	Y	245	249	0			8
							11	4	270	9							
05	1261	X	1261	-0-	-0-	-0-	740	1	272	3	Y	213	215	0			6
							15	4	234	9							
06	1140	N	935	-0-	-205	-0-	551	1	155	3	Y	203	202	0			7
							6	4	223	9							
*07	1178	N	807	-0-	-371	-0-	346	1	218	3	Y	217	217	0			7
							4	4	239	9							
*08	1316	N	1316	-0-	-0-	-0-	500	1	381	3	Y	393	384	0			16
							3	4	432	9							
09	930	N	558	-0-	-372	-0-	361	1	20	3	Y	155	165	0			6
							6	4	171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	X	6913	-0-	-1427	-0-	860	1	4852	3	Y	1087	1091	0			20
							5	4	1196	9							
*05	8618	X	4938	-0-	-3680	-0-	818	1	3207	3	Y	824	835	0			9
							7	4	906	9							
06	8580	X	1538	-0-	-7042	-0-	370	1	761	3	Y	365	370	0			4
							5	4	402	9							
07	8866	X	955	-0-	-7911	-0-	404	1	260	3	Y	251	253	0			2
							15	4	276	9							
08	7223	X	731	-0-	-6492	-0-	452	1	5	3	Y	237	233	0			6
							13	4	261	9							
09	6900	X	1213	-0-	-5687	-0-	796	1	5	3	Y	333	333	0			6
							46	4	366	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2837	X	2837	-0-	-0-	-0-	798	1	1002	3	Y	925	924	0			14
							19	4	1018	9							
05	2170	X	2047	-0-	-123	-0-	405	1	723	3	Y	826	817	0			23
							10	4	909	9							
06	2700	X	1173	-0-	-1527	-0-	108	1	6	3	Y	958	971	0			10
							5	4	1054	9							
*07	2945	X	1105	-0-	-1840	-0-	99	1	22	3	Y	892	888	0			14
							3	4	981	9							
*08	2046	N	1012	-0-	-1034	-0-	119	1	378	3	Y	463	468	0			9
							6	4	509	9							
09	1170	N	993	-0-	-177	-0-	360	1	507	3	Y	100	107	0			2
							16	4	110	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1381	-0-	-119	-0-	188	1	949	3	Y	219	223	0			8
							3	4	241	9							
05	1480	X	1480	-0-	-0-	-0-	338	1	820	3	Y	279	282	0			5
							15	4	307	9							
06	2160	X	1306	-0-	-854	-0-	332	1	696	3	Y	248	247	0			6
							5	4	273	9							
*07	2232	X	728	-0-	-1504	-0-	365	1	170	3	Y	168	170	0			4
							8	4	185	9							
*08	1488	N	1309	-0-	-179	-0-	373	1	638	3	Y	262	259	0			7
							10	4	288	9							
09	1320	N	1294	-0-	-26	-0-	366	1	670	3	Y	222	221	0			8
							14	4	244	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3331	-0-	331	331	887	1	1783	3	Y	589	576	0			21
							13	4	648	9							
05	3100	N	2900	-0-	-200	131	1010	1	1280	3	Y	513	525	0			9
							46	4	564	9							
06	2983	N	2852	-0-	-131	-0-	916	1	1395	3	Y	479	476	0			12
							14	4	527	9							
*07	3018	X	3018	-0-	-0-	-0-	818	1	1739	3	Y	402	404	0			10
							19	4	442	9							
*08	3441	X	3263	-0-	-178	-0-	783	1	2119	3	Y	308	309	0			9
							22	4	339	9							
*09	3594	X	3594	-0-	-0-	-0-	787	1	2231	3	Y	495	487	0			17
							31	4	545	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6203	X	6203	-0-	-0-	-0-	672	1	4857	3	Y	490	489	0			7
							135	4	539	9							
05	3813	X	1965	-0-	-1848	-0-	348	1	1065	3	Y	394	396	0			5
							119	4	433	9							
06	6840	X	4874	-0-	-1966	-0-	938	1	2864	3	Y	860	850	0			15
							126	4	946	9							
*07	7068	X	4231	-0-	-2837	-0-	903	1	2588	3	Y	538	542	0			11
							148	4	592	9							
*08	7068	X	4199	-0-	-2869	-0-	739	1	2638	3	Y	668	666	0			13
							87	4	735	9							
09	6210	X	4083	-0-	-2127	-0-	701	1	2492	3	Y	677	676	0			14
							145	4	745	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5044	X	5044	-0-	-0-	-0-	733	1	3639	3	Y	595	596	0			9
							17	4	655	9							
05	5364	X	5364	-0-	-0-	-0-	527	1	4213	3	Y	555	549	0			15
							13	4	611	9							
06	5207	X	5207	-0-	-0-	-0-	352	1	4117	3	Y	657	665	0			7
							15	4	723	9							
*07	5208	X	4481	-0-	-727	-0-	286	1	3408	3	Y	707	703	0			11
							9	4	778	9							
*08	4309	X	4210	-0-	-99	-0-	277	1	3288	3	Y	574	573	0			12
							14	4	631	9							
09	4170	X	3629	-0-	-541	-0-	275	1	2739	3	Y	548	549	0			11
							12	4	603	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5705	X	5705	-0-	-0-	-0-	617	1	3176	3	Y	1725	1717	0			26
							14	4	1898	9							
05	4030	X	1337	-0-	-2693	-0-	397	1	24	3	Y	824	827	0			23
							10	4	906	9							
06	4110	X	2209	-0-	-1901	-0-	496	1	47	3	Y	1495	1502	0			16
							21	4	1645	9							
*07	5394	X	1479	-0-	-3915	-0-	578	1	13	3	Y	792	796	0			12
							17	4	871	9							
*08	3844	X	299	-0-	-3545	-0-	269	1	7	3	Y	8	20	0			-0-
							14	4	9	9							
09	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	29	-0-	29	29	1	1	22	3	Y	5	5	0			-0-
							6	9									
08	14B2	EXT	316	-0-	316	345	271	1	6	4	Y	35	34	0			1
							39	9									
09	14B2	EXT	297	-0-	297	642	162	1	3	4	Y	120	118	0			3
							132	9									

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

04	5336	X	5336	-0-	-0-	-0-	326	1	4297	3	Y	641	644	0			10
							8	4	705	9							
05	5305	X	5305	-0-	-0-	-0-	408	1	4245	3	Y	584	578	0			16
							10	4	642	9							
06	5142	X	5142	-0-	-0-	-0-	344	1	3954	3	Y	754	762	0			8
							15	4	829	9							
*07	5518	X	4073	-0-	-1445	-0-	428	1	2894	3	Y	671	669	0			10
							13	4	738	9							
*08	5518	X	4247	-0-	-1271	-0-	383	1	3148	3	Y	633	630	0			13
							20	4	696	9							
09	5340	X	4886	-0-	-454	-0-	521	1	3472	3	Y	791	788	0			16
							23	4	870	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

04	1410	X	1184	-0-	-226	-0-	563	1	108	3	Y	360	359	0			5
							117	4	396	9							
05	1457	X	1225	-0-	-232	-0-	559	1	44	3	Y	389	389	0			5
							194	4	428	9							
06	1380	X	1352	-0-	-28	-0-	734	1	93	3	Y	386	384	0			7
							100	4	425	9							
*07	1530	X	1530	-0-	-0-	-0-	773	1	150	3	Y	435	433	0			9
							128	4	479	9							
*08	1307	N	1307	-0-	-0-	-0-	636	1	108	3	Y	442	443	0			8
							77	4	486	9							
*09	1342	N	1342	-0-	-0-	-0-	590	1	159	3	Y	426	425	0			9
							124	4	469	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

04	350	N	350	-0-	-0-	-0-	248	1	5	3	Y	83	84	0			1
							6	4	91	9							
05	372	N	256	-0-	-116	-0-	244	1	6	3	Y	-0-	1	0			-0-
							6	4									
06	488	N	488	-0-	-0-	-0-	361	1	13	3	Y	90	89	0			1
							15	4	99	9							
*07	451	N	451	-0-	-0-	-0-	335	1	5	3	Y	92	92	0			1
							10	4	101	9							
*08	887	N	887	-0-	-0-	-0-	705	1	33	3	Y	101	100	0			2
							38	4	111	9							
09	480	N	225	-0-	-255	-0-	163	1	5	3	Y	45	46	0			1
							7	4	50	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2634	-0-	-306	-0-	362	1	1595	3	Y	611	604	0			20
							5	4	672	9							
05	2363	X	2363	-0-	-0-	-0-	551	1	1206	3	Y	541	545	0			16
							11	4	595	9							
06	2310	X	2238	-0-	-72	-0-	602	1	805	3	Y	749	739	0			26
							7	4	824	9							
*07	3341	X	3341	-0-	-0-	-0-	719	1	1326	3	Y	1171	1158	0			39
							8	4	1288	9							
*08	3448	X	3448	-0-	-0-	-0-	739	1	1431	3	Y	1158	1150	0			47
							4	4	1274	9							
*09	3542	X	3542	-0-	-0-	-0-	696	1	1501	3	Y	1212	1213	0			46
							12	4	1333	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	2587	-0-	-1643	-0-	198	1	1638	3	Y	678	679	0			10
							5	4	746	9							
05	4030	X	2593	-0-	-1437	-0-	203	1	1558	3	Y	752	741	0			21
							5	4	827	9							
06	3810	X	2469	-0-	-1341	-0-	194	1	1394	3	Y	794	807	0			8
							8	4	873	9							
*07	3937	X	2061	-0-	-1876	-0-	153	1	1162	3	Y	674	672	0			10
							5	4	741	9							
*08	3937	X	2096	-0-	-1841	-0-	170	1	1234	3	Y	621	618	0			13
							9	4	683	9							
09	2580	X	1876	-0-	-704	-0-	138	1	1101	3	Y	574	575	0			12
							6	4	631	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4582	X	4582	-0-	-0-	-0-	674	1	2252	3	Y	1491	1492	0			22
							16	4	1640	9							
05	5353	X	5353	-0-	-0-	-0-	934	1	2619	3	Y	1615	1593	0			44
							23	4	1777	9							
06	4380	X	2071	-0-	-2309	-0-	405	1	968	3	Y	619	656	0			7
							17	4	681	9							
*07	4743	X	2161	-0-	-2582	-0-	320	1	1365	3	Y	424	425	0			6
							10	4	466	9							
*08	5363	X	1106	-0-	-4257	-0-	443	1	8	3	Y	574	568	0			12
							24	4	631	9							
09	5190	X	-0-	-0-	-5190	-0-					Y	-0-	12	0			-0-

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12693	X	12693	-0-	-0-	-0-	954	1	10768	3	Y	869	856	0			31
							15	4	956	9							
05	11368	X	11368	-0-	-0-	-0-	1034	1	9473	3	Y	741	758	0			14
							46	4	815	9							
06	8234	X	8234	-0-	-0-	-0-	875	1	6860	3	Y	440	443	0			11
							15	4	484	9							
*07	11688	X	11688	-0-	-0-	-0-	980	1	9941	3	Y	675	670	0			16
							24	4	743	9							
*08	13113	X	10530	-0-	-2583	-0-	1018	1	8839	3	Y	585	584	0			17
							29	4	644	9							
09	12690	X	9935	-0-	-2755	-0-	996	1	8241	3	Y	598	594	0			21
							40	4	658	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	177	-0-	177	177	11	1	147	3	Y	17	16	0			1
							19	9									
09	14B2	EXT	-0-	-0-	-0-	177					Y	-0-	1	0			-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

04	1666	N	1666	-0-	-0-	-0-	587	1	750	3	Y	265	244	0			21
							37	4	292	9							
05	3100	N	6703	-0-	3603	3603	833	1	5551	3	Y	229	236	0			14
							67	4	252	9							
06	3000	N	7193	-0-	4193	7796	957	1	6106	3	Y	47	57	0			4
							78	4	52	9							
07	3100	N	1521	-0-	-1579	6217	827	1	545	3	Y	125	119	0			10
							11	4	138	9							
08	7856	X	1639	-0-	-6217	-0-	1156	1	375	3	Y	89	92	0			7
							10	4	98	9							
09	7200	X	1453	-0-	-5747	-0-	975	1	261	3	Y	181	175	0			13
							18	4	199	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

04	3592	X	3592	-0-	-0-	-0-	400	1	2956	3	Y	205	203	0			3
							10	4	226	9							
05	3100	X	2922	-0-	-178	-0-	340	1	2429	3	Y	122	123	0			2
							19	4	134	9							
06	2640	X	2189	-0-	-451	-0-	178	1	1697	3	Y	279	277	0			4
							7	4	307	9							
*07	4182	X	4182	-0-	-0-	-0-	362	1	3606	3	Y	186	186	0			4
							9	4	205	9							
*08	3720	X	3115	-0-	-605	-0-	208	1	2700	3	Y	184	184	0			4
							5	4	202	9							
09	3600	X	2997	-0-	-603	-0-	198	1	2645	3	Y	136	137	0			3
							4	4	150	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

04	8037	X	8037	-0-	-0-	-0-	637	1	6531	3	Y	776	764	0			12
							15	4	854	9							
05	1849	X	1849	-0-	-0-	-0-	148	1	1496	3	Y	183	190	0			5
							4	4	201	9							
06	8802	X	8802	-0-	-0-	-0-	502	1	7152	3	Y	1024	1018	0			11
							22	4	1126	9							
*07	8308	X	5061	-0-	-3247	-0-	459	1	3821	3	Y	697	697	0			11
							14	4	767	9							
*08	8308	X	4694	-0-	-3614	-0-	422	1	3587	3	Y	603	602	0			12
							22	4	663	9							
09	8790	X	3464	-0-	-5326	-0-	406	1	2564	3	Y	433	436	0			9
							18	4	476	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6851	X	6851	-0-	-0-	-0-	486	1	6158	3	Y	177	177	0			3
							12	4	195	9							
05	6791	X	6791	-0-	-0-	-0-	529	1	6229	3	Y	18	20	0			1
							13	4	20	9							
06	6512	X	6512	-0-	-0-	-0-	457	1	5740	3	Y	268	266	0			3
							20	4	295	9							
*07	4760	X	4760	-0-	-0-	-0-	397	1	4065	3	Y	260	259	0			4
							12	4	286	9							
*08	5859	X	5213	-0-	-646	-0-	401	1	4537	3	Y	231	230	0			5
							21	4	254	9							
09	5670	X	601	-0-	-5069	-0-	154	1	287	3	Y	139	141	0			3
							7	4	153	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22380	X	5125	-0-	-17255	-0-	376	1	3746	3	Y	904	903	0			13
							9	4	994	9							
05	22165	X	4652	-0-	-17513	-0-	471	1	3332	3	Y	748	750	0			11
							26	4	823	9							
06	17430	X	4460	-0-	-12970	-0-	349	1	3135	3	Y	875	872	0			14
							13	4	963	9							
*07	14167	X	5331	-0-	-8836	-0-	350	1	3870	3	Y	1003	997	0			20
							8	4	1103	9							
*08	14167	X	5766	-0-	-8401	-0-	360	1	4214	3	Y	1075	1073	0			22
							9	4	1183	9							
*09	6014	X	6014	-0-	-0-	-0-	353	1	4474	3	Y	1073	1069	0			26
							7	4	1180	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	2429	-0-	-1801	-0-	622	1	1546	3	Y	224	222	0			3
							15	4	246	9							
05	4371	X	2331	-0-	-2040	-0-	442	1	1439	3	Y	387	385	0			5
							24	4	426	9							
06	3810	X	1964	-0-	-1846	-0-	592	1	1240	3	Y	100	103	0			2
							22	4	110	9							
*07	3747	X	3747	-0-	-0-	-0-	770	1	2411	3	Y	499	491	0			10
							17	4	549	9							
*08	2511	X	105	-0-	-2406	-0-	8	1	86	3	Y	10	20	0			-0-
							11	9									
*09	2744	X	2744	-0-	-0-	-0-	259	1	2099	3	Y	346	338	0			8
							5	4	381	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2293	-0-	-377	-0-	588	1	1396	3	Y	268	267	0			4
							14	4	295	9							
05	2697	X	2512	-0-	-185	-0-	622	1	1484	3	Y	338	337	0			5
							34	4	372	9							
06	2610	X	1897	-0-	-713	-0-	770	1	1007	3	Y	83	87	0			1
							29	4	91	9							
*07	3195	X	3195	-0-	-0-	-0-	760	1	2140	3	Y	253	249	0			5
							17	4	278	9							
*08	3726	X	3726	-0-	-0-	-0-	779	1	2633	3	Y	268	268	0			5
							19	4	295	9							
09	2430	X	1955	-0-	-475	-0-	448	1	1440	3	Y	54	58	0			1
							8	4	59	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9990	X	7047	-0-	-2943	-0-	678	1	4194	3	Y	1968	1912	0			70
							10	4	2165	9							
05	9703	X	6191	-0-	-3512	-0-	708	1	3758	3	Y	1539	1581	0			28
							32	4	1693	9							
06	8370	X	5338	-0-	-3032	-0-	673	1	3454	3	Y	1091	1093	0			26
							11	4	1200	9							
*07	7285	X	5424	-0-	-1861	-0-	639	1	3494	3	Y	1160	1159	0			27
							15	4	1276	9							
*08	5704	X	5166	-0-	-538	-0-	577	1	3349	3	Y	1113	1108	0			32
							16	4	1224	9							
09	5520	X	4859	-0-	-661	-0-	562	1	3064	3	Y	1101	1095	0			38
							22	4	1211	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	X	-0-	-0-	-179	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	465	1	10	4	Y	105	103	0			2
							116	9									
*08	T. A.		4953	-0-	4953	4953	276	1	4636	3	Y	31	32	0			1
							7	4	34	9							
09	T. A.		1167	-0-	1167	6120	867	1	14	4	Y	260	255	0			6
							286	9									

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	4467	-0-	-1743	-0-	484	1	2998	3	Y	889	867	0			32
							7	4	978	9							
05	6417	X	4398	-0-	-2019	-0-	519	1	2888	3	Y	880	896	0			16
							23	4	968	9							
06	6210	X	3814	-0-	-2396	-0-	489	1	2691	3	Y	569	571	0			14
							8	4	626	9							
*07	4619	X	4036	-0-	-583	-0-	483	1	2988	3	Y	503	505	0			12
							12	4	553	9							
*08	4749	X	4749	-0-	-0-	-0-	622	1	3390	3	Y	654	647	0			19
							18	4	719	9							
09	4470	X	4070	-0-	-400	-0-	669	1	2789	3	Y	533	534	0			18
							26	4	586	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10286	X	10286	-0-	-0-	-0-	1093	1	8897	3	Y	254	266	0			9
							17	4	279	9							
05	13734	X	13734	-0-	-0-	-0-	1343	1	11202	3	Y	1026	1016	0			19
							60	4	1129	9							
06	12476	X	12476	-0-	-0-	-0-	1276	1	10233	3	Y	860	858	0			21
							21	4	946	9							
*07	13278	X	13278	-0-	-0-	-0-	1218	1	11096	3	Y	849	850	0			20
							30	4	934	9							
*08	13733	X	9661	-0-	-4072	-0-	970	1	8506	3	Y	143	159	0			4
							28	4	157	9							
09	13290	X	10739	-0-	-2551	-0-	1018	1	9310	3	Y	336	328	0			12
							41	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14670	X	4611	-0-	-10059	-0-	727	1	3007	3	Y	787	782	0			28
							11	4	866	9							
05	15159	X	4394	-0-	-10765	-0-	787	1	2679	3	Y	811	824	0			15
							36	4	892	9							
06	12870	X	4035	-0-	-8835	-0-	749	1	2470	3	Y	731	728	0			18
							12	4	804	9							
*07	9486	X	3891	-0-	-5595	-0-	717	1	2376	3	Y	710	711	0			17
							17	4	781	9							
*08	6200	X	4235	-0-	-1965	-0-	670	1	2764	3	Y	711	708	0			20
							19	4	782	9							
09	4620	X	4189	-0-	-431	-0-	668	1	2755	3	Y	673	670	0			23
							26	4	740	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	6518	-0-	3518	7637	861	1	3798	3	Y	1671	1660	0			24
							21	4	1838	9							
05	3100	N	5924	-0-	2824	10461	809	1	3457	3	Y	1466	1469	0			21
							45	4	1613	9							
06	15859	X	5398	-0-	-10461	-0-	752	1	3136	3	Y	1347	1347	0			21
							28	4	1482	9							
*07	5752	X	5752	-0-	-0-	-0-	746	1	3645	3	Y	1222	1219	0			24
							17	4	1344	9							
*08	6572	X	5772	-0-	-800	-0-	782	1	3727	3	Y	1131	1132	0			23
							19	4	1244	9							
09	6360	X	6111	-0-	-249	-0-	807	1	4170	3	Y	1018	1017	0			24
							14	4	1120	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4163	-0-	-487	-0-	466	1	2913	3	Y	695	697	0			11
							19	4	765	9							
05	3813	X	1396	-0-	-2417	-0-	97	1	1122	3	Y	157	166	0			2
							4	4	173	9							
06	9291	X	9291	-0-	-0-	-0-	769	1	6885	3	Y	1469	1455	0			16
							21	4	1616	9							
*07	4677	X	4677	-0-	-0-	-0-	717	1	2956	3	Y	896	904	0			8
							18	4	986	9							
*08	4635	X	4635	-0-	-0-	-0-	710	1	2878	3	Y	947	946	0			9
							5	4	1042	9							
09	9300	X	4131	-0-	-5169	-0-	652	1	2639	3	Y	759	761	0			7
							5	4	835	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3387	X	3387	-0-	-0-	-0-	245	1	2733	3	Y	363	374	0			6
							10	4	399	9							
05	2170	X	1111	-0-	-1059	-0-	73	1	870	3	Y	150	154	0			2
							3	4	165	9							
06	15681	X	15681	-0-	-0-	-0-	810	1	12820	3	Y	1844	1826	0			20
							23	4	2028	9							
*07	10852	X	10852	-0-	-0-	-0-	878	1	7714	3	Y	2034	2036	0			18
							23	4	2237	9							
*08	7208	X	7208	-0-	-0-	-0-	739	1	4658	3	Y	1641	1643	0			16
							6	4	1805	9							
09	15300	X	5167	-0-	-10133	-0-	432	1	3641	3	Y	991	998	0			9
							4	4	1090	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5485	X	5485	-0-	-0-	-0-	611	1	3670	3	Y	1072	1068	0			17
							25	4	1179	9							
05	4371	X	1624	-0-	-2747	-0-	135	1	1180	3	Y	276	290	0			3
							5	4	304	9							
06	23441	X	23441	-0-	-0-	-0-	883	1	17517	3	Y	4559	4513	0			49
							26	4	5015	9							
*07	16086	X	16086	-0-	-0-	-0-	1200	1	13555	3	Y	1181	1220	0			10
							32	4	1299	9							
*08	10446	X	10446	-0-	-0-	-0-	972	1	8241	3	Y	1114	1113	0			11
							8	4	1225	9							
09	23430	X	9969	-0-	-13461	-0-	869	1	6825	3	Y	2062	2053	0			20
							7	4	2268	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11010	X	-0-	-0-	-11010	-0-					Y	-0-					-0-
05	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-
06	750	X	167	-0-	-583	-0-	54	1	107	3	Y	4	4	0			-0-
							2	4	4	9							
*07	775	X	230	-0-	-545	-0-	194	1	9	3	Y	21	21	0			-0-
							4	4	23	9							
*08	145	X	145	-0-	-0-	-0-	124	1	10	3	Y	7	7	0			-0-
							3	4	8	9							
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7736	X	7736	-0-	-0-	-0-	711	1	5787	3	Y	1099	1101	0			17
							29	4	1209	9							
05	6502	X	6502	-0-	-0-	-0-	657	1	4929	3	Y	809	817	0			9
							26	4	890	9							
06	9433	X	9433	-0-	-0-	-0-	795	1	7663	3	Y	866	866	0			9
							22	4	953	9							
*07	13677	X	13677	-0-	-0-	-0-	1167	1	11593	3	Y	806	808	0			7
							30	4	887	9							
*08	14990	X	14990	-0-	-0-	-0-	1262	1	12355	3	Y	1238	1233	0			12
							11	4	1362	9							
09	8160	X	4464	-0-	-3696	-0-	449	1	3504	3	Y	461	469	0			4
							4	4	507	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	6341	-0-	-319	-0-	595	1	4986	3	Y	669	670	0			10
							24	4	736	9							
05	7065	X	7065	-0-	-0-	-0-	666	1	5608	3	Y	695	697	0			8
							26	4	765	9							
06	8418	X	8418	-0-	-0-	-0-	603	1	6928	3	Y	791	790	0			9
							17	4	870	9							
*07	6541	X	5882	-0-	-659	-0-	590	1	4545	3	Y	665	668	0			6
							15	4	732	9							
*08	6665	X	6162	-0-	-503	-0-	545	1	4752	3	Y	782	781	0			7
							5	4	860	9							
09	6450	X	4618	-0-	-1832	-0-	474	1	3440	3	Y	636	637	0			6
							4	4	700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3363	X	3363	-0-	-0-	-0-	484	1	1480	3	Y	1158	1157	0			18
							125	4	1274	9							
05	2006	X	2006	-0-	-0-	-0-	355	1	407	3	Y	1000	1005	0			13
							144	4	1100	9							
06	4110	X	3454	-0-	-656	-0-	541	1	1741	3	Y	931	933	0			11
							148	4	1024	9							
07	4247	X	1872	-0-	-2375	-0-	228	1	1004	3	Y	549	553	0			7
							36	4	604	9							
08	4247	X	2669	-0-	-1578	-0-	376	1	1208	3	Y	949	938	0			18
							41	4	1044	9							
09	3450	X	1144	-0-	-2306	-0-	178	1	29	3	Y	818	821	0			15
							37	4	900	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3108	X	3108	-0-	-0-	-0-	588	1	954	3	Y	1285	1278	0			20
							152	4	1414	9							
05	1596	X	1596	-0-	-0-	-0-	392	1	163	3	Y	802	812	0			10
							159	4	882	9							
06	2755	X	2755	-0-	-0-	-0-	549	1	957	3	Y	999	997	0			12
							150	4	1099	9							
07	3131	X	2320	-0-	-811	-0-	326	1	1109	3	Y	757	760	0			9
							52	4	833	9							
08	3224	X	2629	-0-	-595	-0-	386	1	1334	3	Y	787	781	0			15
							43	4	866	9							
09	3120	X	753	-0-	-2367	-0-	212	1	1	3	Y	451	458	0			8
							44	4	496	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2922	X	2922	-0-	-0-	-0-	498	1	1010	3	Y	1169	1171	0			18
							128	4	1286	9							
05	2857	X	2857	-0-	-0-	-0-	558	1	634	3	Y	1308	1309	0			17
							226	4	1439	9							
06	4110	X	3347	-0-	-763	-0-	580	1	861	3	Y	1589	1587	0			19
							158	4	1748	9							
07	4247	X	2242	-0-	-2005	-0-	347	1	968	3	Y	793	802	0			10
							55	4	872	9							
08	3534	X	2266	-0-	-1268	-0-	382	1	947	3	Y	814	809	0			15
							42	4	895	9							
09	3360	X	1070	-0-	-2290	-0-	186	1	65	3	Y	710	712	0			13
							38	4	781	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7679	X	7679	-0-	-0-	-0-	800	1	6482	3	Y	331	345	0			5
							33	4	364	9							
05	8955	X	8955	-0-	-0-	-0-	800	1	6889	3	Y	1122	1115	0			12
							32	4	1234	9							
06	9235	X	9235	-0-	-0-	-0-	772	1	6778	3	Y	1513	1509	0			16
							21	4	1664	9							
*07	8463	X	6663	-0-	-1800	-0-	817	1	5097	3	Y	662	672	0			6
							21	4	728	9							
*08	8556	X	6364	-0-	-2192	-0-	811	1	4601	3	Y	859	857	0			8
							7	4	945	9							
09	8280	X	6111	-0-	-2169	-0-	734	1	4696	3	Y	614	616	0			6
							6	4	675	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11084	X	11084	-0-	-0-	-0-	846	1	9160	3	Y	949	951	0			15
							34	4	1044	9							
05	12073	X	12073	-0-	-0-	-0-	924	1	10148	3	Y	876	881	0			10
							37	4	964	9							
06	12096	X	12096	-0-	-0-	-0-	886	1	10252	3	Y	849	850	0			9
							24	4	934	9							
*07	32576	X	32576	-0-	-0-	-0-	1606	1	29900	3	Y	933	934	0			8
							44	4	1026	9							
*08	10850	X	8201	-0-	-2649	-0-	973	1	6274	3	Y	860	860	0			8
							8	4	946	9							
09	10500	X	8342	-0-	-2158	-0-	1005	1	6766	3	Y	512	515	0			5
							8	4	563	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2579	X	2579	-0-	-0-	-0-	396	1	1911	3	Y	239	239	0			4
							9	4	263	9							
05	2604	X	827	-0-	-1777	-0-	562	1	27	3	Y	204	202	0			6
							14	4	224	9							
06	2160	X	988	-0-	-1172	-0-	493	1	92	3	Y	347	349	0			4
							21	4	382	9							
*07	2666	X	1877	-0-	-789	-0-	408	1	1200	3	Y	234	234	0			4
							12	4	257	9							
*08	2666	X	2596	-0-	-70	-0-	406	1	1970	3	Y	181	181	0			4
							21	4	199	9							
09	2580	X	2342	-0-	-238	-0-	418	1	1749	3	Y	143	144	0			3
							18	4	157	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4560	X	4344	-0-	-216	-0-	658	1	2760	3	Y	827	827	0			12
							16	4	910	9							
05	4116	X	4116	-0-	-0-	-0-	692	1	2500	3	Y	805	806	0			11
							38	4	886	9							
06	4458	X	4458	-0-	-0-	-0-	834	1	2762	3	Y	755	754	0			12
							31	4	831	9							
*07	4989	X	4989	-0-	-0-	-0-	785	1	3537	3	Y	590	590	0			12
							18	4	649	9							
*08	4495	X	3723	-0-	-772	-0-	688	1	2609	3	Y	372	376	0			8
							17	4	409	9							
09	4470	X	1275	-0-	-3195	-0-	226	1	377	3	Y	607	601	0			14
							4	4	668	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43230	X	5303	-0-	-37927	-0-	473	1	4458	3	Y	328	329	0			5
							11	4	361	9							
05	28396	X	5471	-0-	-22925	-0-	483	1	4689	3	Y	261	259	0			7
							12	4	287	9							
06	8640	X	4512	-0-	-4128	-0-	398	1	3781	3	Y	287	291	0			3
							17	4	316	9							
*07	5487	X	3674	-0-	-1813	-0-	412	1	2975	3	Y	249	248	0			4
							13	4	274	9							
*08	4991	X	3632	-0-	-1359	-0-	396	1	2963	3	Y	229	228	0			5
							21	4	252	9							
09	4830	X	3304	-0-	-1526	-0-	397	1	2683	3	Y	187	188	0			4
							18	4	206	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3660	X	1774	-0-	-1886	-0-	467	1	1272	3	Y	22	22	0			-0-
							11	4	24	9							
05	3782	X	1973	-0-	-1809	-0-	628	1	1297	3	Y	30	29	0			1
							15	4	33	9							
06	3270	X	-0-	-0-	-3270	-0-					Y	-0-	1	0			-0-
07	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
08	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
09	1920	X	-0-	-0-	-1920	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2475	-0-	-765	-0-	698	1	1556	3	Y	192	193	0			7
							10	4	211	9							
05	5518	X	2160	-0-	-3358	-0-	895	1	1114	3	Y	100	105	0			2
							41	4	110	9							
06	5340	X	2214	-0-	-3126	-0-	884	1	1272	3	Y	40	41	0			1
							14	4	44	9							
*07	5518	X	1669	-0-	-3849	-0-	830	1	776	3	Y	40	40	0			1
							19	4	44	9							
*08	2666	X	1658	-0-	-1008	-0-	760	1	815	3	Y	56	55	0			2
							21	4	62	9							
09	2490	X	1619	-0-	-871	-0-	733	1	755	3	Y	93	92	0			3
							29	4	102	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7905	X	7905	-0-	-0-	-0-	840	1	6148	3	Y	822	816	0			29
							13	4	904	9							
05	7254	X	6981	-0-	-273	-0-	1072	1	4937	3	Y	839	853	0			15
							49	4	923	9							
06	7020	X	5173	-0-	-1847	-0-	941	1	3448	3	Y	699	697	0			17
							15	4	769	9							
*07	7254	X	5204	-0-	-2050	-0-	900	1	3510	3	Y	703	703	0			17
							21	4	773	9							
*08	8184	X	5576	-0-	-2608	-0-	845	1	3903	3	Y	731	727	0			21
							24	4	804	9							
09	7920	X	6474	-0-	-1446	-0-	837	1	4341	3	Y	1148	1129	0			40
							33	4	1263	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12600	X	11126	-0-	-1474	-0-	1100	1	9518	3	Y	446	448	0			16
							17	4	491	9							
05	12245	X	8009	-0-	-4236	-0-	1084	1	6602	3	Y	249	260	0			5
							49	4	274	9							
06	12840	X	629	-0-	-12211	-0-	593	1	4	3	Y	21	25	0			1
							9	4	23	9							
*07	13268	X	3154	-0-	-10114	-0-	777	1	2179	3	Y	164	161	0			4
							18	4	180	9							
*08	13268	X	3340	-0-	-9928	-0-	723	1	2428	3	Y	154	154	0			4
							20	4	169	9							
09	11130	X	3047	-0-	-8083	-0-	664	1	2288	3	Y	63	65	0			2
							26	4	69	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1554	-0-	-426	-0-	664	1	496	3	Y	344	341	0			5
							16	4	378	9							
05	2046	X	1525	-0-	-521	-0-	567	1	474	3	Y	411	410	0			6
							32	4	452	9							
06	1620	X	-0-	-0-	-1620	-0-					Y	-0-	6	0			-0-
*07	1674	X	1588	-0-	-86	-0-	155	1	1087	3	Y	311	305	0			6
							4	4	342	9							
*08	1674	X	418	-0-	-1256	-0-	70	1	311	3	Y	32	37	0			1
							2	4	35	9							
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-	1	0			-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

04	10020	X	7963	-0-	-2057	-0-	1082	1	6284	3	Y	519	516	0			7
							26	4	571	9							
05	10354	X	7033	-0-	-3321	-0-	1010	1	5579	3	Y	354	356	0			5
							55	4	389	9							
06	8940	X	7150	-0-	-1790	-0-	869	1	5226	3	Y	929	919	0			15
							33	4	1022	9							
*07	8215	X	8035	-0-	-180	-0-	840	1	6038	3	Y	1034	1028	0			21
							20	4	1137	9							
*08	8215	X	7441	-0-	-774	-0-	850	1	5526	3	Y	949	951	0			19
							21	4	1044	9							
09	7950	X	5917	-0-	-2033	-0-	779	1	4419	3	Y	641	645	0			15
							14	4	705	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

04	7870	X	7870	-0-	-0-	-0-	532	1	6138	3	Y	1079	1080	0			16
							13	4	1187	9							
05	5301	X	5158	-0-	-143	-0-	478	1	3551	3	Y	1015	1003	0			28
							12	4	1117	9							
06	5130	X	2487	-0-	-2643	-0-	336	1	1024	3	Y	1012	1029	0			11
							14	4	1113	9							
*07	5301	X	1492	-0-	-3809	-0-	435	1	472	3	Y	520	523	0			8
							13	4	572	9							
*08	6076	X	2507	-0-	-3569	-0-	844	1	1325	3	Y	266	269	0			5
							45	4	293	9							
09	5880	X	2280	-0-	-3600	-0-	344	1	1672	3	Y	226	226	0			5
							15	4	249	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	3830	-0-	-2080	-0-	633	1	3004	3	N	139	166	0			77
							40	4	153	9							
05	6107	X	3114	-0-	-2993	-0-	466	1	2470	3	N	135	188	0			24
							29	4	149	9							
06	7875	X	7875	-0-	-0-	-0-	658	1	7017	3	N	136	93	0			67
							50	4	150	9							
*07	6300	X	6300	-0-	-0-	-0-	1023	1	5083	3	Y	153	217	0			3
							26	4	168	9							
*08	4805	X	2232	-0-	-2573	-0-	551	1	1609	3	Y	52	54	0			1
							15	4	57	9							
09	7890	X	3296	-0-	-4594	-0-	638	1	2494	3	Y	126	123	0			4
							25	4	139	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

04	3000	N	5656	-0-	2656	2656	209	1	4604	3	Y	765	768	0			14
							1	4	842	9							
*05	3100	N	4001	-0-	901	3557	260	1	2978	3	Y	692	699	0			7
							2	4	761	9							
*06	8371	X	4814	-0-	-3557	-0-	199	1	3940	3	Y	611	612	0			6
							3	4	672	9							
07	5563	X	5563	-0-	-0-	-0-	215	1	4646	3	Y	631	631	0			6
							8	4	694	9							
08	6820	X	4870	-0-	-1950	-0-	187	1	4020	3	Y	597	588	0			15
							6	4	657	9							
09	5670	X	3723	-0-	-1947	-0-	168	1	2953	3	Y	538	544	0			9
							10	4	592	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

04	12780	X	6293	-0-	-6487	-0-	668	1	5029	3	Y	527	524	0			7
							16	4	580	9							
05	7192	X	6029	-0-	-1163	-0-	389	1	4973	3	Y	587	586	0			8
							21	4	646	9							
06	5580	X	4474	-0-	-1106	-0-	310	1	3607	3	Y	495	495	0			8
							12	4	545	9							
*07	6510	X	5132	-0-	-1378	-0-	310	1	4301	3	Y	466	465	0			9
							8	4	513	9							
*08	6510	X	6032	-0-	-478	-0-	358	1	5139	3	Y	478	477	0			10
							9	4	526	9							
09	6300	X	3726	-0-	-2574	-0-	253	1	3066	3	Y	365	366	0			9
							5	4	402	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	82	-0-	-4658	-0-	63	1	4	4	N	14	80	0			8
							15	9									
05	5304	X	5304	-0-	-0-	-0-	483	1	4629	3	N	147	129	0			26
							30	4	162	9							
06	3810	X	1460	-0-	-2350	-0-	421	1	982	3	N	23	38	0			11
							32	4	25	9							
*07	4154	X	4154	-0-	-0-	-0-	676	1	3278	3	Y	166	174	0			3
							17	4	183	9							
*08	5301	X	4147	-0-	-1154	-0-	639	1	3351	3	Y	126	125	0			4
							18	4	139	9							
09	5130	X	3495	-0-	-1635	-0-	585	1	2820	3	Y	61	63	0			2
							23	4	67	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	394	1	1	3	Y	171	173	0			5
							6	4	188	9							
05	2957	N	2957	-0-	-0-	-0-	736	1	1349	3	Y	779	762	0			22
							15	4	857	9							
06	2902	N	2902	-0-	-0-	-0-	733	1	1342	3	Y	744	740	0			26
							9	4	818	9							
*07	3100	N	3308	-0-	208	208	874	1	1541	3	Y	803	802	0			27
							10	4	883	9							
*08	3281	X	3073	-0-	-208	-0-	846	1	1494	3	Y	662	662	0			27
							5	4	728	9							
09	2910	X	1489	-0-	-1421	-0-	676	1	245	3	Y	505	513	0			19
							12	4	556	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4862	X	4862	-0-	-0-	-0-	747	1	2952	3	Y	1047	1059	0			34
							11	4	1152	9							
05	4991	X	4276	-0-	-715	-0-	692	1	2478	3	Y	993	998	0			29
							14	4	1092	9							
06	5460	X	3840	-0-	-1620	-0-	706	1	2142	3	Y	894	892	0			31
							9	4	983	9							
*07	5642	X	4350	-0-	-1292	-0-	834	1	2472	3	Y	940	940	0			31
							10	4	1034	9							
*08	5611	X	4420	-0-	-1191	-0-	849	1	2532	3	Y	940	933	0			38
							5	4	1034	9							
09	4860	X	3988	-0-	-872	-0-	807	1	2148	3	Y	926	929	0			35
							14	4	1019	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	2622	-0-	-2418	-0-	800	1	1094	3	Y	652	634	0			21
							11	4	717	9							
05	3410	X	3007	-0-	-403	-0-	729	1	1675	3	Y	535	541	0			15
							14	4	589	9							
06	2790	X	2270	-0-	-520	-0-	746	1	1051	3	Y	422	422	0			15
							9	4	464	9							
*07	2697	X	2665	-0-	-32	-0-	850	1	1157	3	Y	589	584	0			20
							10	4	648	9							
*08	3007	X	2404	-0-	-603	-0-	850	1	965	3	Y	531	530	0			21
							5	4	584	9							
09	2910	X	1371	-0-	-1539	-0-	753	1	60	3	Y	495	497	0			19
							13	4	545	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12330	X	10367	-0-	-1963	-0-	1128	1	8799	3	Y	375	371	0			5
							27	4	413	9							
05	11021	X	11021	-0-	-0-	-0-	1264	1	8958	3	Y	664	660	0			9
							69	4	730	9							
06	9787	X	9787	-0-	-0-	-0-	1150	1	7927	3	Y	606	605	0			10
							43	4	667	9							
*07	11038	X	11038	-0-	-0-	-0-	1122	1	9289	3	Y	546	545	0			11
							26	4	601	9							
*08	11036	X	1361	-0-	-9675	-0-	264	1	1091	3	Y	-0-	11	0			-0-
							6	4									
09	10680	X	256	-0-	-10424	-0-	38	1	217	3	Y	-0-					-0-
							1	4									

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

04	10500	X	8919	-0-	-1581	-0-	583	1	7361	3	Y	853	857	0			68
							37	4	938	9							
05	10850	X	7587	-0-	-3263	-0-	612	1	6100	3	Y	750	771	0			47
							50	4	825	9							
06	9870	X	9860	-0-	-10	-0-	719	1	7897	3	Y	1077	1030	0			94
							59	4	1185	9							
07	10199	X	10063	-0-	-136	-0-	762	1	8002	3	Y	1172	1175	0			91
							10	4	1289	9							
08	10199	X	8334	-0-	-1865	-0-	871	1	6407	3	Y	954	968	0			77
							7	4	1049	9							
*09	11552	X	11552	-0-	-0-	-0-	941	1	9321	3	Y	1156	1150	0			83
							18	4	1272	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

04	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	602	-0-	-1138	-0-	278	1	314	3	Y	3	4	0			-0-
							7	4	3	9							
05	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
06	810	X	-0-	-0-	-810	-0-					Y	-0-					-0-
*07	837	X	619	-0-	-218	-0-	93	1	449	3	Y	68	67	0			1
							2	4	75	9							
*08	1455	N	1455	-0-	-0-	-0-	290	1	1050	3	Y	98	97	0			2
							7	4	108	9							
*09	792	N	792	-0-	-0-	-0-	295	1	438	3	Y	49	50	0			1
							5	4	54	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11561	X	11561	-0-	-0-	-0-	1230	1	9346	3	Y	868	866	0			12
							30	4	955	9							
05	11564	X	11564	-0-	-0-	-0-	1148	1	9421	3	Y	848	848	0			12
							62	4	933	9							
06	11730	X	10450	-0-	-1280	-0-	1007	1	8470	3	Y	850	849	0			13
							38	4	935	9							
*07	12301	X	12301	-0-	-0-	-0-	1000	1	10484	3	Y	721	720	0			14
							24	4	793	9							
*08	12896	X	10145	-0-	-2751	-0-	950	1	8463	3	Y	644	645	0			13
							24	4	708	9							
09	11550	X	9103	-0-	-2447	-0-	923	1	7613	3	Y	500	501	0			12
							17	4	550	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1918	X	1918	-0-	-0-	-0-	514	1	1206	3	Y	174	177	0			6
							7	4	191	9							
05	7192	X	3919	-0-	-3273	-0-	824	1	2896	3	Y	166	167	0			5
							16	4	183	9							
06	6960	X	5944	-0-	-1016	-0-	1036	1	4557	3	Y	307	301	0			11
							13	4	338	9							
*07	7192	X	3992	-0-	-3200	-0-	1074	1	2618	3	Y	261	263	0			9
							13	4	287	9							
*08	6448	X	4054	-0-	-2394	-0-	1100	1	2749	3	Y	181	183	0			7
							6	4	199	9							
09	5940	X	4366	-0-	-1574	-0-	1053	1	3026	3	Y	244	242	0			9
							19	4	268	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2474	-0-	-706	-0-	834	1	1270	3	Y	325	327	0			10
							12	4	358	9							
05	3286	X	2561	-0-	-725	-0-	774	1	1436	3	Y	305	306	0			9
							15	4	336	9							
06	3180	X	1815	-0-	-1365	-0-	683	1	930	3	Y	176	179	0			6
							8	4	194	9							
*07	2821	X	2291	-0-	-530	-0-	702	1	1317	3	Y	240	238	0			8
							8	4	264	9							
*08	2821	X	1893	-0-	-928	-0-	714	1	921	3	Y	231	230	0			9
							4	4	254	9							
09	2490	X	1524	-0-	-966	-0-	655	1	588	3	Y	245	245	0			9
							11	4	270	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3147	-0-	-333	-0-	464	1	2588	3	N	60	37	0			33
							29	4	66	9							
05	3675	X	3675	-0-	-0-	-0-	481	1	2996	3	N	153	159	0			27
							30	4	168	9							
06	4037	X	4037	-0-	-0-	-0-	294	1	3610	3	N	101	78	0			50
							22	4	111	9							
*07	4655	X	4655	-0-	-0-	-0-	652	1	3965	3	Y	20	70	0			-0-
							16	4	22	9							
*08	5866	X	5866	-0-	-0-	-0-	941	1	4862	3	Y	34	33	0			1
							26	4	37	9							
*09	5600	X	5600	-0-	-0-	-0-	827	1	4572	3	Y	153	149	0			5
							33	4	168	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		168	-0-	168	168	35	1	95	3	Y	34	33	0			1
							1	4	37	9							
*08	T. A.		195	-0-	195	363	99	1	46	3	Y	44	44	0			1
							2	4	48	9							
09	T. A.		159	-0-	159	522	72	1	51	3	Y	32	32	0			1
							1	4	35	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

04	7415	X	7415	-0-	-0-	-0-	973	1	5955	3	Y	422	421	0			6
							23	4	464	9							
05	7130	X	5631	-0-	-1499	-0-	800	1	4396	3	Y	355	356	0			5
							44	4	391	9							
06	8139	X	8139	-0-	-0-	-0-	985	1	6618	3	Y	454	452	0			7
							37	4	499	9							
*07	7657	X	7165	-0-	-492	-0-	886	1	6032	3	Y	205	208	0			4
							21	4	226	9							
*08	7657	X	3185	-0-	-4472	-0-	658	1	2134	3	Y	343	340	0			7
							16	4	377	9							
09	8130	X	2966	-0-	-5164	-0-	506	1	1997	3	Y	413	410	0			10
							9	4	454	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

04	1860	X	415	-0-	-1445	-0-	381	1	1	3	Y	22	33	0			-0-
							9	4	24	9							
05	961	X	81	-0-	-880	-0-	75	1	4	4	Y	2	2	0			-0-
							2	9									
06	1170	X	-0-	-0-	-1170	-0-					Y	-0-					-0-
*07	1209	X	633	-0-	-576	-0-	126	1	3	4	Y	458	449	0			9
							504	9									
*08	3100	N	9716	-0-	6616	6616	835	1	7727	3	Y	1030	1018	0			21
							21	4	1133	9							
*09	3000	N	5810	-0-	2810	9426	382	1	4691	3	Y	663	668	0			16
							8	4	729	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	2253	-0-	-3447	-0-	630	1	1191	3	Y	379	376	0			5
							15	4	417	9							
05	4991	X	2468	-0-	-2523	-0-	352	1	1757	3	Y	309	310	0			4
							19	4	340	9							
06	4320	X	1664	-0-	-2656	-0-	220	1	1202	3	Y	213	214	0			3
							8	4	234	9							
*07	2914	X	2397	-0-	-517	-0-	385	1	1678	3	Y	295	292	0			6
							9	4	325	9							
*08	2480	X	2319	-0-	-161	-0-	391	1	1641	3	Y	252	253	0			5
							10	4	277	9							
*09	2443	X	2443	-0-	-0-	-0-	401	1	1784	3	Y	228	228	0			5
							7	4	251	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	321	-0-	-1539	-0-	252	1	16	4	Y	48	48	0			4
							53	9									
05	1922	X	244	-0-	-1678	-0-	181	1	15	4	Y	44	45	0			3
							48	9									
06	1860	X	-0-	-0-	-1860	-0-					Y	-0-	3	0			-0-
07	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	779	-0-	-2791	-0-	723	1	3	3	Y	7	6	0			1
							45	4	8	9							
05	1705	X	483	-0-	-1222	-0-	430	1	35	4	Y	16	16	0			1
							18	9									
06	810	X	-0-	-0-	-810	-0-					Y	-0-	1	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11432	X	11432	-0-	-0-	-0-	944	1	9840	3	Y	535	547	0			43
							59	4	589	9							
05	11036	X	3672	-0-	-7364	-0-	405	1	3041	3	Y	175	207	0			11
							33	4	193	9							
06	11760	X	-0-	-0-	-11760	-0-					Y	-0-	11	0			-0-
07	12152	X	-0-	-0-	-12152	-0-					Y	-0-					-0-
08	12090	X	-0-	-0-	-12090	-0-					Y	-0-					-0-
09	11430	X	-0-	-0-	-11430	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	264	-0-	-996	-0-	177	1	5	3	Y	72	74	0			3
							3	4	79	9							
05	722	N	722	-0-	-0-	-0-	282	1	225	3	Y	184	184	0			3
							13	4	202	9							
06	1260	N	460	-0-	-800	-0-	238	1	19	3	Y	181	180	0			4
							4	4	199	9							
*07	359	N	359	-0-	-0-	-0-	193	1	6	3	Y	142	143	0			3
							4	4	156	9							
*08	713	N	555	-0-	-158	-0-	259	1	224	3	Y	59	60	0			2
							7	4	65	9							
09	450	N	336	-0-	-114	-0-	219	1	8	3	Y	91	90	0			3
							9	4	100	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	665	-0-	-3115	-0-	495	1	30	3	Y	121	144	0			4
							7	4	133	9							
05	3906	X	822	-0-	-3084	-0-	546	1	12	3	Y	217	217	0			4
							25	4	239	9							
06	3390	X	894	-0-	-2496	-0-	564	1	33	3	Y	262	260	0			6
							9	4	288	9							
*07	4753	X	4753	-0-	-0-	-0-	573	1	4036	3	Y	118	121	0			3
							14	4	130	9							
*08	3899	X	3899	-0-	-0-	-0-	402	1	3364	3	Y	111	111	0			3
							11	4	122	9							
09	900	X	608	-0-	-292	-0-	467	1	47	3	Y	69	70	0			2
							18	4	76	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1844	-0-	-706	-0-	404	1	1167	3	Y	243	249	0			9
							6	4	267	9							
05	2480	X	802	-0-	-1678	-0-	201	1	462	3	Y	118	125	0			2
							9	4	130	9							
06	2490	X	751	-0-	-1739	-0-	86	1	603	3	Y	55	56	0			1
							1	4	61	9							
*07	2573	X	2262	-0-	-311	-0-	402	1	1414	3	Y	396	388	0			9
							10	4	436	9							
*08	2573	X	2151	-0-	-422	-0-	656	1	1128	3	Y	317	317	0			9
							18	4	349	9							
*09	1944	X	1944	-0-	-0-	-0-	637	1	1003	3	Y	254	254	0			9
							25	4	279	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2013	N	2013	-0-	-0-	-0-	756	1	1041	3	Y	186	184	0			7
							11	4	205	9							
05	1612	N	1403	-0-	-209	-0-	754	1	274	3	Y	310	311	0			6
							34	4	341	9							
06	1994	N	1994	-0-	-0-	-0-	1199	1	473	3	Y	276	275	0			7
							18	4	304	9							
*07	2077	N	1259	-0-	-818	-0-	741	1	134	3	Y	334	333	0			8
							17	4	367	9							
*08	1544	N	1544	-0-	-0-	-0-	799	1	353	3	Y	336	334	0			10
							22	4	370	9							
09	1980	N	1626	-0-	-354	-0-	832	1	543	3	Y	199	202	0			7
							32	4	219	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4027	X	4027	-0-	-0-	-0-	461	1	2533	3	Y	929	934	0			14
							11	4	1022	9							
05	5079	X	5079	-0-	-0-	-0-	454	1	3577	3	Y	943	931	0			26
							11	4	1037	9							
06	4625	X	4625	-0-	-0-	-0-	392	1	3036	3	Y	1073	1088	0			11
							17	4	1180	9							
*07	4154	X	3992	-0-	-162	-0-	397	1	2472	3	Y	1010	1006	0			15
							12	4	1111	9							
*08	3893	X	3893	-0-	-0-	-0-	401	1	2441	3	Y	936	932	0			19
							21	4	1030	9							
*09	3600	X	3600	-0-	-0-	-0-	385	1	2231	3	Y	879	880	0			18
							17	4	967	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2018	X	2018	-0-	-0-	-0-	729	1	10	4	Y	1163	1148	0			37
							1279	9									
05	1817	X	1817	-0-	-0-	-0-	706	1	14	4	Y	997	1005	0			29
							1097	9									
06	1706	X	1706	-0-	-0-	-0-	742	1	1	3	Y	867	866	0			30
							9	4	954	9							
*07	4407	X	4407	-0-	-0-	-0-	925	1	2790	3	Y	619	628	0			21
							11	4	681	9							
*08	4513	X	4513	-0-	-0-	-0-	944	1	2888	3	Y	614	610	0			25
							6	4	675	9							
*09	2377	X	2377	-0-	-0-	-0-	632	1	1363	3	Y	337	349	0			13
							11	4	371	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	2072	-0-	-1738	-0-	547	1	1161	3	Y	324	321	0			12
							8	4	356	9							
05	3317	X	1725	-0-	-1592	-0-	588	1	776	3	Y	304	310	0			6
							27	4	334	9							
06	2940	X	1553	-0-	-1387	-0-	560	1	703	3	Y	255	255	0			6
							9	4	281	9							
*07	2201	X	1130	-0-	-1071	-0-	532	1	344	3	Y	220	221	0			5
							12	4	242	9							
*08	2201	X	1407	-0-	-794	-0-	514	1	647	3	Y	211	210	0			6
							14	4	232	9							
09	1560	N	1347	-0-	-213	-0-	495	1	673	3	Y	145	146	0			5
							19	4	160	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3532	-0-	-8	-0-	652	1	2367	3	Y	458	446	0			15
							9	4	504	9							
05	3893	X	3893	-0-	-0-	-0-	661	1	2569	3	Y	591	589	0			17
							13	4	650	9							
06	4347	X	4347	-0-	-0-	-0-	684	1	2917	3	Y	670	664	0			23
							9	4	737	9							
*07	4988	X	4988	-0-	-0-	-0-	801	1	3296	3	Y	801	797	0			27
							10	4	881	9							
*08	3906	X	3045	-0-	-861	-0-	550	1	2001	3	Y	446	455	0			18
							3	4	491	9							
09	4350	X	1715	-0-	-2635	-0-	457	1	569	3	Y	619	614	0			23
							8	4	681	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	876	-0-	-144	-0-	522	1	16	3	Y	208	208	0			3
							109	4	229	9							
05	1178	N	870	-0-	-308	-0-	473	1	17	3	Y	195	195	0			3
							165	4	215	9							
06	1141	N	1141	-0-	-0-	-0-	439	1	8	3	Y	577	570	0			10
							59	4	635	9							
*07	1219	N	1219	-0-	-0-	-0-	528	1	13	3	Y	536	535	0			11
							88	4	590	9							
*08	954	N	954	-0-	-0-	-0-	628	1	12	3	Y	216	223	0			4
							76	4	238	9							
09	900	N	678	-0-	-222	-0-	374	1	8	3	Y	197	197	0			4
							79	4	217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	-0-	-0-	-5880	-0-					Y	-0-					-0-
05	5462	X	5462	-0-	-0-	-0-	556	1	4069	3	Y	734	724	0			10
							30	4	807	9							
06	3157	X	3157	-0-	-0-	-0-	419	1	2249	3	Y	430	433	0			7
							16	4	473	9							
*07	5852	X	5852	-0-	-0-	-0-	806	1	4244	3	Y	713	706	0			14
							18	4	784	9							
*08	5610	X	5610	-0-	-0-	-0-	803	1	4082	3	Y	641	642	0			13
							20	4	705	9							
09	5280	X	5079	-0-	-201	-0-	764	1	3649	3	Y	593	592	0			14
							14	4	652	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	494	-0-	-256	-0-	432	1	1	3	Y	50	50	0			2
							6	4	55	9							
05	775	X	537	-0-	-238	-0-	483	1	22	4	Y	29	30	0			1
							32	9									
06	657	N	657	-0-	-0-	-0-	503	1	3	3	Y	130	128	0			3
							8	4	143	9							
*07	628	N	628	-0-	-0-	-0-	490	1	7	3	Y	109	109	0			3
							11	4	120	9							
08	580	N	580	-0-	-0-	-0-	454	1	13	4	Y	103	103	0			3
							113	9									
09	660	N	526	-0-	-134	-0-	414	1	16	4	Y	87	87	0			3
							96	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17250	X	7607	-0-	-9643	-0-	969	1	6333	3	Y	264	190	1			232
							15	4	290	9							
05	17825	X	7859	-0-	-9966	-0-	1055	1	6528	3	Y	207	367	1			72
							48	4	228	9							
06	9150	X	6431	-0-	-2719	-0-	962	1	5297	3	Y	142					214
							16	4	156	9							
*07	9455	X	6344	-0-	-3111	-0-	901	1	5179	3	Y	220	379	1			55
							22	4	242	9							
*08	9455	X	6977	-0-	-2478	-0-	908	1	5836	3	Y	188	187	1			56
							26	4	207	9							
09	7620	X	6908	-0-	-712	-0-	929	1	5721	3	Y	201					257
							37	4	221	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5683	-0-	-167	-0-	684	1	3964	3	Y	815	814	0			11
							138	4	897	9							
05	5456	X	5346	-0-	-110	-0-	691	1	3506	3	Y	833	833	0			11
							233	4	916	9							
06	5520	X	4857	-0-	-663	-0-	669	1	3381	3	Y	653	653	0			11
							89	4	718	9							
*07	5859	X	5558	-0-	-301	-0-	754	1	4000	3	Y	620	619	0			12
							122	4	682	9							
*08	5859	X	5564	-0-	-295	-0-	747	1	4105	3	Y	568	569	0			11
							87	4	625	9							
09	5670	X	5607	-0-	-63	-0-	707	1	4152	3	Y	548	548	0			11
							145	4	603	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	603	-0-	-1077	-0-	439	1	8	3	Y	136	134	0			5
							6	4	150	9							
05	992	N	535	-0-	-457	-0-	471	1	6	3	Y	33	37	0			1
							22	4	36	9							
06	570	N	437	-0-	-133	-0-	427	1	3	3	Y	-0-	1	0			-0-
							7	4									
*07	620	N	519	-0-	-101	-0-	492	1	7	3	Y	8	8	0			-0-
							11	4	9	9							
*08	562	N	562	-0-	-0-	-0-	545	1	2	3	Y	-0-					-0-
							15	4									
*09	905	N	905	-0-	-0-	-0-	600	1	282	3	Y	-0-					-0-
							23	4									

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10170	X	7511	-0-	-2659	-0-	974	1	5625	3	Y	816	813	0			26
							14	4	898	9							
05	10509	X	5128	-0-	-5381	-0-	612	1	3847	3	Y	597	606	0			17
							12	4	657	9							
06	10170	X	1686	-0-	-8484	-0-	426	1	1083	3	Y	156	168	0			5
							5	4	172	9							
*07	8122	X	3457	-0-	-4665	-0-	630	1	2361	3	Y	416	407	0			14
							8	4	458	9							
*08	8122	X	5098	-0-	-3024	-0-	705	1	2962	3	Y	1297	1259	0			52
							4	4	1427	9							
09	7500	X	4436	-0-	-3064	-0-	738	1	3057	3	Y	571	601	0			22
							13	4	628	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	2926	-0-	-2144	-0-	456	1	1674	3	Y	721	717	0			13
							3	4	793	9							
*05	4929	X	2740	-0-	-2189	-0-	425	1	1408	3	Y	821	825	0			9
							4	4	903	9							
06	4770	X	3597	-0-	-1173	-0-	361	1	2290	3	Y	855	856	0			8
							5	4	941	9							
07	3749	X	3749	-0-	-0-	-0-	348	1	2507	3	Y	801	801	0			8
							13	4	881	9							
08	3600	X	3600	-0-	-0-	-0-	342	1	2450	3	Y	725	714	0			19
							10	4	798	9							
09	3600	X	3491	-0-	-109	-0-	375	1	2370	3	Y	658	665	0			12
							22	4	724	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5162	X	5162	-0-	-0-	-0-	795	1	3728	3	Y	535	531	0			43
							50	4	589	9							
05	4774	X	2149	-0-	-2625	-0-	360	1	1511	3	Y	226	255	0			14
							29	4	249	9							
06	4860	X	7	-0-	-4853	-0-	7	3			Y	-0-	14	0			-0-
07	5022	X	-0-	-0-	-5022	-0-					Y	-0-					-0-
08	5332	X	-0-	-0-	-5332	-0-					Y	-0-					-0-
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2836	X	2836	-0-	-0-	-0-	769	1	1200	3	Y	778	775	0			25
							11	4	856	9							
05	3199	X	3199	-0-	-0-	-0-	754	1	1495	3	Y	850	851	0			24
							15	4	935	9							
06	2783	X	2783	-0-	-0-	-0-	753	1	1167	3	Y	776	773	0			27
							9	4	854	9							
*07	3100	N	3210	-0-	110	110	879	1	1423	3	Y	816	816	0			27
							10	4	898	9							
*08	3441	X	3331	-0-	-110	-0-	914	1	1501	3	Y	828	822	0			33
							5	4	911	9							
09	2970	X	2485	-0-	-485	-0-	858	1	751	3	Y	783	786	0			30
							15	4	861	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	1173	-0-	-2787	-0-	236	1	654	3	Y	254	245	0			9
							4	4	279	9							
05	2777	X	2777	-0-	-0-	-0-	628	1	1669	3	Y	410	412	0			7
							29	4	451	9							
06	6558	X	6558	-0-	-0-	-0-	867	1	5224	3	Y	412	409	0			10
							14	4	453	9							
*07	2623	X	2623	-0-	-0-	-0-	621	1	1710	3	Y	252	256	0			6
							15	4	277	9							
*08	3781	X	3781	-0-	-0-	-0-	629	1	2769	3	Y	332	329	0			9
							18	4	365	9							
09	6570	X	4345	-0-	-2225	-0-	645	1	3232	3	Y	402	397	0			14
							26	4	442	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	662	-0-	-508	-0-	38	1	598	3	N	22	20	0			12
							2	4	24	9							
05	1209	X	-0-	-0-	-1209	-0-					N	1	13	0			-0-
06	930	X	809	-0-	-121	-0-	99	1	573	3	N	118	60	0			58
							7	4	130	9							
*07	967	X	967	-0-	-0-	-0-	272	1	630	3	Y	54	111	0			1
							6	4	59	9							
*08	918	N	918	-0-	-0-	-0-	369	1	507	3	Y	29	29	0			1
							10	4	32	9							
*09	2701	N	2701	-0-	-0-	-0-	452	1	2064	3	Y	152	148	0			5
							18	4	167	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5910	X	1210	-0-	-4700	-0-	819	1	47	3	Y	295	299	0			4
							19	4	325	9							
05	5704	X	914	-0-	-4790	-0-	226	1	1	3	Y	620	607	0			17
							5	4	682	9							
06	3720	X	1073	-0-	-2647	-0-	239	1	8	3	Y	742	751	0			8
							10	4	816	9							
*07	3441	X	993	-0-	-2448	-0-	258	1	9	3	Y	653	651	0			10
							8	4	718	9							
*08	2573	X	1670	-0-	-903	-0-	334	1	453	3	Y	786	780	0			16
							18	4	865	9							
*09	1339	X	1339	-0-	-0-	-0-	375	1	488	3	Y	418	426	0			8
							16	4	460	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		956	-0-	956	956	282	1	7	4	Y	606	594	0			12
							667	9									
09	T. A.		1191	-0-	1191	2147	188	1	3	4	Y	909	899	0			22
							1000	9									

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	7093	-0-	-3257	-0-	929	1	5182	3	Y	873	872	0			12
							22	4	960	9							
05	10695	X	7230	-0-	-3465	-0-	942	1	5393	3	Y	766	767	0			11
							52	4	843	9							
06	9270	X	7060	-0-	-2210	-0-	974	1	5077	3	Y	884	881	0			14
							37	4	972	9							
*07	8618	X	7815	-0-	-803	-0-	810	1	6071	3	Y	832	829	0			17
							19	4	915	9							
*08	8618	X	7695	-0-	-923	-0-	794	1	5945	3	Y	851	851	0			17
							20	4	936	9							
09	7080	X	6930	-0-	-150	-0-	798	1	5284	3	Y	757	756	0			18
							15	4	833	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	4066	-0-	-194	-0-	651	1	2451	3	Y	867	866	0			31
							10	4	954	9							
05	4123	X	3743	-0-	-380	-0-	672	1	2069	3	Y	883	898	0			16
							31	4	971	9							
06	3390	X	3304	-0-	-86	-0-	644	1	1788	3	Y	784	781	0			19
							10	4	862	9							
*07	4216	X	3324	-0-	-892	-0-	615	1	1872	3	Y	747	748	0			18
							15	4	822	9							
*08	3844	X	3329	-0-	-515	-0-	579	1	2081	3	Y	594	595	0			17
							16	4	653	9							
09	3720	X	3104	-0-	-616	-0-	574	1	1997	3	Y	464	465	0			16
							23	4	510	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	212	-0-	-778	-0-	136	1	19	3	Y	20	21	0			-0-
							35	4	22	9							
05	1064	N	1064	-0-	-0-	-0-	279	1	450	3	Y	202	199	0			3
							113	4	222	9							
06	2927	N	2927	-0-	-0-	-0-	605	1	1644	3	Y	466	464	0			5
							165	4	513	9							
07	3100	N	4409	-0-	1309	1309	733	1	2955	3	Y	550	548	0			7
							116	4	605	9							
08	4727	X	3418	-0-	-1309	-0-	592	1	1752	3	Y	917	907	0			17
							65	4	1009	9							
09	2940	X	1753	-0-	-1187	-0-	501	1	483	3	Y	605	611	0			11
							103	4	666	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	187	-0-	-773	-0-	117	1	1	3	Y	35	35	0			1
							30	4	39	9							
05	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
06	990	X	308	-0-	-682	-0-	193	1	10	3	Y	47	46	0			1
							53	4	52	9							
07	1023	X	-0-	-0-	-1023	-0-					Y	-0-	1	0			-0-
08	196	N	196	-0-	-0-	-0-	161	1	14	3	Y	3	3	0			-0-
							18	4	3	9							
09	300	N	231	-0-	-69	-0-	165	1	18	3	Y	13	13	0			-0-
							34	4	14	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	144	-0-	-1776	-0-	101	1	26	4	Y	15	16	0			-0-
							17	9									
05	1984	X	360	-0-	-1624	-0-	239	1	24	3	Y	-0-					-0-
							97	4									
06	1920	X	361	-0-	-1559	-0-	275	1	10	3	Y	1	1	0			-0-
							75	4	1	9							
07	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
08	620	X	269	-0-	-351	-0-	205	1	19	3	Y	20	20	0			-0-
							23	4	22	9							
09	360	X	25	-0-	-335	-0-	18	1	3	3	Y	-0-					-0-
							4	4									

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	156	-0-	-264	-0-	104	1	2	3	Y	21	22	0			-0-
							27	4	23	9							
05	400	N	400	-0-	-0-	-0-	250	1	48	3	Y	-0-					-0-
							102	4									
06	594	N	594	-0-	-0-	-0-	400	1	44	3	Y	37	37	0			-0-
							109	4	41	9							
07	316	N	316	-0-	-0-	-0-	248	1	28	3	Y	1	1	0			-0-
							39	4	1	9							
08	403	N	193	-0-	-210	-0-	154	1	16	3	Y	5	5	0			-0-
							17	4	6	9							
09	600	N	201	-0-	-399	-0-	85	1	23	3	Y	69	68	0			1
							17	4	76	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	X	214	-0-	-8786	-0-	133	1	22	3	Y	23	24	0			-0-
							34	4	25	9							
05	8866	X	341	-0-	-8525	-0-	148	1	14	3	Y	108	107	0			1
							60	4	119	9							
06	480	X	162	-0-	-318	-0-	100	1	17	3	Y	16	17	0			-0-
							27	4	18	9							
07	496	X	248	-0-	-248	-0-	170	1	15	3	Y	33	33	0			-0-
							27	4	36	9							
08	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8370	X	3857	-0-	-4513	-0-	717	1	2572	3	Y	475	438	0			38
							45	4	523	9							
05	8649	X	2548	-0-	-6101	-0-	754	1	1633	3	Y	91	123	0			6
							61	4	100	9							
06	6720	X	5182	-0-	-1538	-0-	823	1	3767	3	Y	477	441	0			42
							67	4	525	9							
07	9330	X	9330	-0-	-0-	-0-	1151	1	7361	3	Y	730	715	0			57
							15	4	803	9							
08	7527	X	7527	-0-	-0-	-0-	1072	1	5873	3	Y	521	536	0			42
							9	4	573	9							
*09	7805	X	7805	-0-	-0-	-0-	1187	1	6078	3	Y	471	479	0			34
							22	4	518	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	4725	-0-	-1215	-0-	797	1	3797	3	Y	74	71	0			6
							50	4	81	9							
05	6441	X	6441	-0-	-0-	-0-	920	1	4546	3	Y	818	773	0			51
							75	4	900	9							
06	8209	X	8209	-0-	-0-	-0-	948	1	5721	3	Y	1329	1264	0			116
							78	4	1462	9							
07	6138	X	3496	-0-	-2642	-0-	872	1	2270	3	Y	311	403	0			24
							12	4	342	9							
08	7502	X	4082	-0-	-3420	-0-	902	1	2773	3	Y	363	358	0			29
							8	4	399	9							
09	8220	X	7694	-0-	-526	-0-	1241	1	6253	3	Y	161	178	0			12
							23	4	177	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	196					Y	-0-	1	0			-0-
05	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	196					Y	-0-					-0-
08	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9417	X	9417	-0-	-0-	-0-	1228	1	7914	3	Y	180	167	0			14
							77	4	198	9							
05	8665	X	8665	-0-	-0-	-0-	1269	1	7220	3	Y	66	76	0			4
							103	4	73	9							
06	5053	X	5053	-0-	-0-	-0-	1023	1	3945	3	Y	1	5	0			-0-
							84	4	1	9							
07	7998	X	5543	-0-	-2455	-0-	1248	1	4278	3	Y	-0-					-0-
							17	4									
08	9734	X	1514	-0-	-8220	-0-	1409	1	12	3	Y	74	68	0			6
							12	4	81	9							
09	9420	X	4417	-0-	-5003	-0-	1322	1	3064	3	Y	5	11	0			-0-
							25	4	6	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3916	-0-	-434	-0-	202	1	3552	3	Y	135	136	0			11
							13	4	149	9							
05	4495	X	4107	-0-	-388	-0-	230	1	3683	3	Y	159	160	0			10
							19	4	175	9							
06	4250	X	4250	-0-	-0-	-0-	254	1	3798	3	Y	161	157	0			14
							21	4	177	9							
07	5337	X	5337	-0-	-0-	-0-	331	1	4725	3	Y	252	246	0			20
							4	4	277	9							
08	6465	X	6465	-0-	-0-	-0-	408	1	5534	3	Y	473	455	0			38
							3	4	520	9							
*09	6768	X	6768	-0-	-0-	-0-	427	1	5908	3	Y	386	396	0			28
							8	4	425	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2907	-0-	-543	-0-	736	1	1986	3	Y	126	141	0			10
							46	4	139	9							
05	3565	X	2778	-0-	-787	-0-	799	1	1774	3	Y	127	129	0			8
							65	4	140	9							
06	2610	X	2496	-0-	-114	-0-	801	1	1598	3	Y	28	34	0			2
							66	4	31	9							
07	3007	X	2714	-0-	-293	-0-	981	1	1707	3	Y	12	13	0			1
							13	4	13	9							
08	3007	X	2835	-0-	-172	-0-	1154	1	1654	3	Y	15	15	0			1
							10	4	17	9							
*09	5470	X	5470	-0-	-0-	-0-	1197	1	3913	3	Y	306	285	0			22
							23	4	337	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5265	X	5265	-0-	-0-	-0-	276	1	4545	3	Y	397	398	0			6
							7	4	437	9							
05	5777	X	5777	-0-	-0-	-0-	314	1	5020	3	Y	395	390	0			11
							8	4	435	9							
06	4887	X	4887	-0-	-0-	-0-	295	1	4107	3	Y	429	435	0			5
							13	4	472	9							
*07	4712	X	2875	-0-	-1837	-0-	694	1	1937	3	Y	203	205	0			3
							21	4	223	9							
*08	4216	X	858	-0-	-3358	-0-	598	1	78	3	Y	136	136	0			3
							32	4	150	9							
09	4080	X	3966	-0-	-114	-0-	280	1	3225	3	Y	407	402	0			8
							13	4	448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	7016	-0-	4016	4016	621	1	5450	3	Y	845	834	0			13
							15	4	930	9							
05	3100	N	4371	-0-	1271	5287	344	1	3416	3	Y	547	545	0			15
							9	4	602	9							
06	3000	N	1572	-0-	-1428	3859	110	1	1197	3	Y	236	248	0			3
							5	4	260	9							
*07	7936	X	4077	-0-	-3859	-0-	387	1	3148	3	Y	482	478	0			7
							12	4	530	9							
*08	7254	X	5170	-0-	-2084	-0-	345	1	4180	3	Y	570	565	0			12
							18	4	627	9							
09	7020	X	4063	-0-	-2957	-0-	322	1	3253	3	Y	431	434	0			9
							14	4	474	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8816	X	8816	-0-	-0-	-0-	1297	1	6116	3	Y	1204	1223	0			212
							79	4	1324	9							
05	9921	X	9921	-0-	-0-	-0-	1333	1	7186	3	Y	1206	1112	0			306
							75	4	1327	9							
06	9960	X	7061	-0-	-2899	-0-	807	1	5233	3	Y	903	1066	0			143
							28	4	993	9							
07	10292	X	8846	-0-	-1446	-0-	1360	1	6163	3	Y	1159	870	0			432
							48	4	1275	9							
08	10292	X	9360	-0-	-932	-0-	1096	1	6853	3	Y	1203	1449	0			186
							88	4	1323	9							
09	9600	X	8050	-0-	-1550	-0-	869	1	5911	3	Y	1123	1091	0			218
							35	4	1235	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	2583	-0-	-2817	-0-	217	1	2098	3	Y	239	239	0			3
							5	4	263	9							
05	4402	X	2447	-0-	-1955	-0-	300	1	1871	3	Y	236	236	0			3
							16	4	260	9							
06	3720	X	2145	-0-	-1575	-0-	203	1	1681	3	Y	230	229	0			4
							8	4	253	9							
*07	2976	X	2352	-0-	-624	-0-	204	1	1905	3	Y	216	216	0			4
							5	4	238	9							
*08	2883	X	2249	-0-	-634	-0-	209	1	1835	3	Y	182	182	0			4
							5	4	200	9							
09	2580	X	2195	-0-	-385	-0-	192	1	1784	3	Y	195	194	0			5
							4	4	215	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4980	X	3816	-0-	-1164	-0-	679	1	2400	3	Y	655	658	0			9
							16	4	721	9							
05	4471	X	4471	-0-	-0-	-0-	857	1	2954	3	Y	557	558	0			8
							47	4	613	9							
06	5130	X	3909	-0-	-1221	-0-	778	1	2641	3	Y	419	420	0			7
							29	4	461	9							
*07	5301	X	3734	-0-	-1567	-0-	747	1	2540	3	Y	391	390	0			8
							17	4	430	9							
*08	5301	X	3665	-0-	-1636	-0-	693	1	2562	3	Y	357	358	0			7
							17	4	393	9							
09	4320	X	3531	-0-	-789	-0-	401	1	2718	3	Y	368	366	0			9
							7	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5190	X	3372	-0-	-1818	-0-	261	1	2784	3	Y	292	293	0			4
							6	4	321	9							
05	5022	X	3456	-0-	-1566	-0-	271	1	2892	3	Y	253	253	0			4
							15	4	278	9							
06	4290	X	3021	-0-	-1269	-0-	235	1	2520	3	Y	234	234	0			4
							9	4	257	9							
*07	4433	X	3322	-0-	-1111	-0-	227	1	2856	3	Y	212	212	0			4
							6	4	233	9							
*08	3968	X	3451	-0-	-517	-0-	229	1	2986	3	Y	209	209	0			4
							6	4	230	9							
09	3360	X	2874	-0-	-486	-0-	185	1	2506	3	Y	163	163	0			4
							4	4	179	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	2792	-0-	-1048	-0-	717	1	1739	3	Y	290	289	0			4
							17	4	319	9							
05	4291	X	4291	-0-	-0-	-0-	910	1	2679	3	Y	593	589	0			8
							50	4	652	9							
06	3663	X	3663	-0-	-0-	-0-	771	1	2338	3	Y	477	478	0			7
							29	4	525	9							
*07	2883	X	1725	-0-	-1158	-0-	594	1	778	3	Y	309	310	0			6
							13	4	340	9							
08	4278	X	712	-0-	-3566	-0-	542	1	13	4	Y	143	146	0			3
							157	9									
09	4140	X	753	-0-	-3387	-0-	568	1	16	3	Y	145	145	0			3
							9	4	160	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		541	-0-	541	541	51	1	193	3	Y	269	259	0			10
							1	4	296	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	943	N	943	-0-	-0-	-0-	519	1	91	3	Y	181	180	0			3
							134	4	199	9							
05	1200	N	1200	-0-	-0-	-0-	608	1	178	3	Y	152	153	0			2
							247	4	167	9							
06	900	N	841	-0-	-59	-0-	560	1	40	3	Y	80	81	0			1
							153	4	88	9							
07	961	N	762	-0-	-199	-0-	572	1	20	3	Y	72	72	0			1
							91	4	79	9							
08	1233	N	1233	-0-	-0-	-0-	585	1	223	3	Y	327	322	0			6
							65	4	360	9							
*09	1096	N	1096	-0-	-0-	-0-	568	1	200	3	Y	192	194	0			4
							117	4	211	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2192	-0-	-118	-0-	589	1	1174	3	Y	377	376	0			6
							14	4	415	9							
05	2325	X	2023	-0-	-302	-0-	689	1	890	3	Y	388	383	0			11
							17	4	427	9							
06	2070	X	1737	-0-	-333	-0-	619	1	601	3	Y	445	451	0			5
							27	4	490	9							
*07	2263	X	1931	-0-	-332	-0-	648	1	820	3	Y	404	403	0			6
							19	4	444	9							
*08	2015	N	1652	-0-	-363	-0-	629	1	587	3	Y	365	364	0			7
							34	4	402	9							
09	1740	N	1698	-0-	-42	-0-	628	1	660	3	Y	347	347	0			7
							28	4	382	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5678	X	5678	-0-	-0-	-0-	721	1	4505	3	Y	395	396	0			6
							17	4	435	9							
05	6433	X	6433	-0-	-0-	-0-	860	1	5106	3	Y	405	400	0			11
							21	4	446	9							
06	4290	X	2190	-0-	-2100	-0-	317	1	1683	3	Y	160	169	0			2
							14	4	176	9							
*07	5859	X	3979	-0-	-1880	-0-	528	1	3135	3	Y	273	271	0			4
							16	4	300	9							
*08	6448	X	4694	-0-	-1754	-0-	783	1	3507	3	Y	330	327	0			7
							41	4	363	9							
09	6240	X	4384	-0-	-1856	-0-	892	1	3235	3	Y	198	201	0			4
							39	4	218	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3439	X	3439	-0-	-0-	-0-	653	1	1486	3	Y	1059	1048	0			14
							135	4	1165	9							
05	3742	X	3742	-0-	-0-	-0-	711	1	1731	3	Y	961	962	0			13
							243	4	1057	9							
06	3003	X	3003	-0-	-0-	-0-	631	1	1388	3	Y	817	816	0			14
							85	4	899	9							
*07	3317	X	3209	-0-	-108	-0-	700	1	1513	3	Y	801	799	0			16
							115	4	881	9							
*08	3751	X	2699	-0-	-1052	-0-	608	1	1357	3	Y	602	606	0			12
							72	4	662	9							
09	3630	X	2142	-0-	-1488	-0-	585	1	974	3	Y	419	422	0			9
							122	4	461	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2905	X	2905	-0-	-0-	-0-	706	1	1516	3	Y	606	605	0			9
							16	4	667	9							
05	1674	X	1274	-0-	-400	-0-	701	1	229	3	Y	297	298	0			8
							17	4	327	9							
06	1868	X	1868	-0-	-0-	-0-	750	1	302	3	Y	713	713	0			8
							32	4	784	9							
*07	3007	X	1415	-0-	-1592	-0-	755	1	134	3	Y	457	458	0			7
							23	4	503	9							
*08	1271	N	944	-0-	-327	-0-	538	1	14	3	Y	330	330	0			7
							29	4	363	9							
09	1860	N	1156	-0-	-704	-0-	596	1	15	3	Y	472	469	0			10
							26	4	519	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	2333	X	2333	-0-	-0-	-0-	928	1	976	3	N	370	372	0		6
							22	4	407	9						
05	2263	X	1535	-0-	-728	-0-	547	1	769	3	N	187	188	0		5
							13	4	206	9						
06	3621	X	3621	-0-	-0-	-0-	783	1	2292	3	N	465	465	0		5
							34	4	512	9						
*07	2418	X	2407	-0-	-11	-0-	823	1	1240	3	N	290	291	0		4
							25	4	319	9						
*08	2366	N	2366	-0-	-0-	-0-	765	1	1175	3	N	350	347	0		7
							41	4	385	9						
*09	2486	X	2486	-0-	-0-	-0-	829	1	1310	3	N	283	284	0		6
							36	4	311	9						

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

04	4140	X	3404	-0-	-736	-0-	470	1	2102	3	Y	746	744	0		11
							11	4	821	9						
05	4278	X	3605	-0-	-673	-0-	514	1	2235	3	Y	753	753	0		11
							28	4	828	9						
06	3780	X	3222	-0-	-558	-0-	443	1	1989	3	Y	703	703	0		11
							17	4	773	9						
*07	3906	X	3529	-0-	-377	-0-	454	1	2315	3	Y	682	679	0		14
							10	4	750	9						
*08	3906	X	3399	-0-	-507	-0-	472	1	2166	3	Y	681	681	0		14
							12	4	749	9						
09	3480	X	3219	-0-	-261	-0-	468	1	2035	3	Y	644	643	0		15
							8	4	708	9						

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

04	2550	X	2069	-0-	-481	-0-	575	1	972	3	Y	462	459	0		7
							14	4	508	9						
05	2821	X	2258	-0-	-563	-0-	691	1	1076	3	Y	412	413	0		6
							38	4	453	9						
06	2730	X	1745	-0-	-985	-0-	383	1	1087	3	Y	237	239	0		4
							14	4	261	9						
*07	2821	X	2465	-0-	-356	-0-	609	1	1596	3	Y	224	224	0		4
							14	4	246	9						
*08	2553	X	2553	-0-	-0-	-0-	608	1	1679	3	Y	228	227	0		5
							15	4	251	9						
09	2190	X	1704	-0-	-486	-0-	415	1	1133	3	Y	135	137	0		3
							7	4	149	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5130	X	3551	-0-	-1579	-0-	598	1	2499	3	Y	302	302	0			4
							122	4	332	9							
05	5301	X	3932	-0-	-1369	-0-	680	1	2594	3	Y	389	388	0			5
							230	4	428	9							
06	4950	X	3835	-0-	-1115	-0-	667	1	2651	3	Y	389	387	0			7
							89	4	428	9							
*07	4007	X	4007	-0-	-0-	-0-	675	1	2905	3	Y	288	289	0			6
							110	4	317	9							
*08	4029	X	4029	-0-	-0-	-0-	679	1	2940	3	Y	300	300	0			6
							80	4	330	9							
*09	3853	X	3853	-0-	-0-	-0-	645	1	2766	3	Y	281	281	0			6
							133	4	309	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5003	-0-	-997	-0-	663	1	3894	3	Y	396	414	0			14
							10	4	436	9							
05	6200	X	5623	-0-	-577	-0-	744	1	4344	3	Y	455	461	0			8
							34	4	501	9							
06	6180	X	4755	-0-	-1425	-0-	677	1	3525	3	Y	493	489	0			12
							11	4	542	9							
*07	6386	X	5132	-0-	-1254	-0-	647	1	3613	3	Y	778	772	0			18
							16	4	856	9							
*08	4929	X	4712	-0-	-217	-0-	582	1	3342	3	Y	702	700	0			20
							16	4	772	9							
09	4770	X	3205	-0-	-1565	-0-	528	1	2265	3	Y	355	363	0			12
							21	4	391	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	3541	-0-	-3659	-0-	507	1	2766	3	Y	233	236	0			3
							12	4	256	9							
05	7440	X	1720	-0-	-5720	-0-	1039	1	415	3	Y	219	216	0			6
							25	4	241	9							
06	6240	X	1763	-0-	-4477	-0-	857	1	458	3	Y	374	376	0			4
							37	4	411	9							
*07	5281	X	5281	-0-	-0-	-0-	655	1	4045	3	Y	510	506	0			8
							20	4	561	9							
*08	4278	X	3792	-0-	-486	-0-	554	1	2856	3	Y	321	322	0			7
							29	4	353	9							
*09	3772	X	3772	-0-	-0-	-0-	543	1	2841	3	Y	331	331	0			7
							24	4	364	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1275	-0-	-15	-0-	560	1	28	3	Y	613	611	0			9
							13	4	674	9							
05	2170	X	1270	-0-	-900	-0-	596	1	48	3	Y	555	549	0			15
							15	4	611	9							
06	2100	X	952	-0-	-1148	-0-	441	1	17	3	Y	432	442	0			5
							19	4	475	9							
*07	2170	X	841	-0-	-1329	-0-	481	1	18	3	Y	298	298	0			5
							14	4	328	9							
*08	1333	X	1089	-0-	-244	-0-	583	1	22	3	Y	412	409	0			8
							31	4	453	9							
09	1290	X	993	-0-	-297	-0-	591	1	21	3	Y	323	324	0			7
							26	4	355	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10112	X	10112	-0-		-0-	-0-	915	1	8555	3	Y	564	563	0			8
								22	4	620	9							
05	10480	X	10480	-0-		-0-	-0-	1019	1	8922	3	Y	467	462	0			13
								25	4	514	9							
06	8640	X	7534	-0-		-1106	-0-	853	1	6074	3	Y	518	525	0			6
								37	4	570	9							
*07	10447	X	7656	-0-		-2791	-0-	915	1	6185	3	Y	480	479	0			7
								28	4	528	9							
*08	8742	X	7681	-0-		-1061	-0-	812	1	6324	3	Y	456	454	0			9
								43	4	502	9							
09	8460	X	7449	-0-		-1011	-0-	791	1	6180	3	Y	403	404	0			8
								35	4	443	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7590	X	5582	-0-		-2008	-0-	625	1	4328	3	Y	563	558	0			20
								10	4	619	9							
05	7843	X	5541	-0-		-2302	-0-	683	1	4380	3	Y	406	419	0			7
								31	4	447	9							
06	6930	X	5234	-0-		-1696	-0-	652	1	4176	3	Y	359	357	0			9
								11	4	395	9							
*07	6262	X	5411	-0-		-851	-0-	622	1	4348	3	Y	387	387	0			9
								15	4	426	9							
*08	6169	X	5424	-0-		-745	-0-	578	1	4460	3	Y	336	335	0			10
								16	4	370	9							
09	5580	X	5084	-0-		-496	-0-	580	1	4165	3	Y	287	287	0			10
								23	4	316	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3578	-0-		-232	-0-	687	1	2488	3	Y	352	354	0			5
								16	4	387	9							
05	5131	X	5131	-0-		-0-	-0-	870	1	3702	3	Y	489	481	0			13
								21	4	538	9							
06	3784	X	3784	-0-		-0-	-0-	728	1	2543	3	Y	438	446	0			5
								31	4	482	9							
*07	3689	X	3523	-0-		-166	-0-	765	1	2354	3	Y	346	346	0			5
								23	4	381	9							
*08	5146	X	2956	-0-		-2190	-0-	738	1	1768	3	Y	374	371	0			8
								39	4	411	9							
09	4980	X	1982	-0-		-2998	-0-	665	1	889	3	Y	363	364	0			7
								29	4	399	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3427	X	3427	-0-		-0-	-0-	612	1	2439	3	Y	334	333	0			12
								9	4	367	9							
05	3226	X	3226	-0-		-0-	-0-	645	1	2124	3	Y	389	394	0			7
								29	4	428	9							
06	6380	X	6380	-0-		-0-	-0-	816	1	5130	3	Y	383	381	0			9
								13	4	421	9							
*07	5094	X	5094	-0-		-0-	-0-	704	1	3977	3	Y	360	360	0			9
								17	4	396	9							
*08	5343	X	5343	-0-		-0-	-0-	661	1	4236	3	Y	388	386	0			11
								19	4	427	9							
09	6390	X	5461	-0-		-929	-0-	664	1	4362	3	Y	372	370	0			13
								26	4	409	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3506	-0-	-34	-0-	672	1	2428	3	Y	360	356	0			13
							10	4	396	9							
05	4480	X	4480	-0-	-0-	-0-	741	1	2533	3	Y	1065	1059	0			19
							34	4	1172	9							
06	3718	X	3718	-0-	-0-	-0-	713	1	2481	3	Y	466	474	0			11
							11	4	513	9							
*07	3627	X	3086	-0-	-541	-0-	676	1	2387	3	Y	6	17	0			-0-
							16	4	7	9							
*08	4495	X	2420	-0-	-2075	-0-	579	1	1543	3	Y	256	249	0			7
							16	4	282	9							
09	4350	X	1392	-0-	-2958	-0-	411	1	548	3	Y	379	373	0			13
							16	4	417	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	27	-0-	-333	-0-	25	1	1	3	Y	1	1	0			-0-
							1	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
06	300	N	26	-0-	-274	-0-	24	1	2	9	Y	2	2	0			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	520	1	20	4	Y	90	87	0			3
							99	9									

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	893	-0-	-1087	-0-	690	1	30	3	Y	143	144	0			2
							16	4	157	9							
05	1178	X	807	-0-	-371	-0-	699	1	33	3	Y	53	54	0			1
							17	4	58	9							
06	990	X	767	-0-	-223	-0-	254	1	9	3	Y	448	444	0			5
							11	4	493	9							
*07	930	X	59	-0-	-871	-0-	56	1	1	3	Y	-0-	5	0			-0-
							2	4									
*08	806	N	363	-0-	-443	-0-	336	1	9	3	Y	-0-					-0-
							18	4									
09	780	N	27	-0-	-753	-0-	13	1	13	3	Y	-0-					-0-
							1	4									

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4476	-0-	-234	-0-	479	1	2857	3	Y	1026	1027	0			15
							11	4	1129	9							
05	4867	X	4605	-0-	-262	-0-	549	1	3336	3	Y	642	639	0			18
							14	4	706	9							
06	4230	X	3973	-0-	-257	-0-	477	1	2829	3	Y	587	599	0			6
							21	4	646	9							
*07	4619	X	3090	-0-	-1529	-0-	469	1	2011	3	Y	542	540	0			8
							14	4	596	9							
*08	4216	X	1842	-0-	-2374	-0-	420	1	1012	3	Y	353	354	0			7
							22	4	388	9							
09	4080	X	2056	-0-	-2024	-0-	631	1	992	3	Y	368	368	0			7
							28	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	1987	-0-	-623	-0-	562	1	1006	3	Y	374	374	0			13
							8	4	411	9							
05	2697	X	1816	-0-	-881	-0-	593	1	844	3	Y	320	327	0			6
							27	4	352	9							
06	2370	X	1679	-0-	-691	-0-	578	1	740	3	Y	320	318	0			8
							9	4	352	9							
*07	2199	X	2199	-0-	-0-	-0-	563	1	721	3	Y	820	809	0			19
							13	4	902	9							
*08	1829	N	1593	-0-	-236	-0-	501	1	486	3	Y	538	542	0			15
							14	4	592	9							
09	1680	N	1406	-0-	-274	-0-	497	1	576	3	Y	285	290	0			10
							19	4	314	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	2476	-0-	-1454	-0-	615	1	1240	3	Y	556	674	0			20
							9	4	612	9							
05	4061	X	3142	-0-	-919	-0-	698	1	1484	3	Y	844	849	0			15
							32	4	928	9							
06	3930	X	2902	-0-	-1028	-0-	668	1	1524	3	Y	636	636	0			15
							10	4	700	9							
*07	4061	X	3238	-0-	-823	-0-	665	1	1398	3	Y	1054	1044	0			25
							16	4	1159	9							
*08	3813	X	2172	-0-	-1641	-0-	510	1	1182	3	Y	424	437	0			12
							14	4	466	9							
09	3030	X	2497	-0-	-533	-0-	506	1	1278	3	Y	630	620	0			22
							20	4	693	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	1122	-0-	-408	-0-	528	1	254	3	Y	302	302	0			11
							8	4	332	9							
05	1767	X	662	-0-	-1105	-0-	522	1	24	4	Y	105	114	0			2
							116	9									
06	1710	X	616	-0-	-1094	-0-	506	1	6	3	Y	87	87	0			2
							8	4	96	9							
*07	1767	X	746	-0-	-1021	-0-	528	1	17	3	Y	172	170	0			4
							12	4	189	9							
*08	743	N	743	-0-	-0-	-0-	474	1	11	3	Y	223	221	0			6
							13	4	245	9							
*09	914	N	914	-0-	-0-	-0-	480	1	208	3	Y	188	188	0			6
							19	4	207	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	2235	-0-	-135	-0-	658	1	602	3	Y	877	883	0			31
							10	4	965	9							
05	2077	N	1644	-0-	-433	-0-	662	1	187	3	Y	695	713	0			13
							30	4	765	9							
06	2370	N	1549	-0-	-821	-0-	635	1	183	3	Y	655	652	0			16
							10	4	721	9							
*07	2325	N	1423	-0-	-902	-0-	602	1	112	3	Y	632	633	0			15
							14	4	695	9							
*08	1785	N	1785	-0-	-0-	-0-	596	1	327	3	Y	768	761	0			22
							17	4	845	9							
*09	1938	N	1938	-0-	-0-	-0-	601	1	512	3	Y	729	726	0			25
							23	4	802	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	947	-0-	-523	-0-	558	1	190	3	Y	174	176	0			6
							8	4	191	9							
05	1519	X	879	-0-	-640	-0-	602	1	9	3	Y	218	220	0			4
							28	4	240	9							
06	1440	X	1015	-0-	-425	-0-	609	1	217	3	Y	164	164	0			4
							9	4	180	9							
*07	2192	X	2192	-0-	-0-	-0-	655	1	1241	3	Y	255	253	0			6
							15	4	281	9							
*08	2192	N	2192	-0-	-0-	-0-	594	1	1280	3	Y	274	272	0			8
							17	4	301	9							
*09	2653	N	2653	-0-	-0-	-0-	619	1	1822	3	Y	171	173	0			6
							24	4	188	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	266	-0-	-2044	-0-	242	1	6	4	Y	16	18	0			-0-
							18	9									
05	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
06	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
*08	764	N	764	-0-	-0-	-0-	34	1	630	3	Y	90	88	0			2
							1	4	99	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	4722	-0-	-738	-0-	564	1	3496	3	Y	470	469	0			7
							145	4	517	9							
05	5580	X	4163	-0-	-1417	-0-	566	1	2918	3	Y	408	410	0			5
							230	4	449	9							
06	4976	X	4976	-0-	-0-	-0-	603	1	3660	3	Y	499	498	0			6
							164	4	549	9							
07	5022	X	4994	-0-	-28	-0-	622	1	3691	3	Y	529	528	0			7
							99	4	582	9							
08	5109	X	5109	-0-	-0-	-0-	599	1	3879	3	Y	514	511	0			10
							66	4	565	9							
09	4980	X	4796	-0-	-184	-0-	571	1	3618	3	Y	445	447	0			8
							117	4	490	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8796	X	8796	-0-	-0-	-0-	725	1	7509	3	Y	495	496	0			7
							17	4	545	9							
05	8795	X	8795	-0-	-0-	-0-	759	1	7595	3	Y	384	380	0			11
							19	4	422	9							
06	7506	X	7506	-0-	-0-	-0-	675	1	6286	3	Y	469	475	0			5
							29	4	516	9							
*07	7998	X	6075	-0-	-1923	-0-	709	1	4891	3	Y	412	411	0			6
							22	4	453	9							
*08	7688	X	5917	-0-	-1771	-0-	701	1	4740	3	Y	399	397	0			8
							37	4	439	9							
09	7440	X	5453	-0-	-1987	-0-	670	1	4367	3	Y	351	352	0			7
							30	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	1046	-0-	-1444	-0-	594	1	29	3	Y	272	271	0			4
							124	4	299	9							
05	2201	N	1311	-0-	-890	-0-	675	1	23	3	Y	344	343	0			5
							235	4	378	9							
06	1112	N	1112	-0-	-0-	-0-	636	1	58	3	Y	302	302	0			5
							86	4	332	9							
*07	1147	N	1147	-0-	-0-	-0-	658	1	80	3	Y	273	273	0			5
							109	4	300	9							
*08	1302	N	1117	-0-	-185	-0-	596	1	175	3	Y	249	249	0			5
							72	4	274	9							
09	1110	N	1037	-0-	-73	-0-	541	1	112	3	Y	245	245	0			5
							114	4	270	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2346	-0-	-174	-0-	621	1	1004	3	Y	647	654	0			23
							9	4	712	9							
05	2683	N	2683	-0-	-0-	-0-	669	1	877	3	Y	1005	1010	0			18
							31	4	1106	9							
06	2310	N	2234	-0-	-76	-0-	629	1	640	3	Y	868	865	0			21
							10	4	955	9							
*07	2418	N	1664	-0-	-754	-0-	603	1	190	3	Y	779	782	0			18
							14	4	857	9							
*08	2697	X	1822	-0-	-875	-0-	566	1	528	3	Y	647	647	0			18
							16	4	712	9							
09	2610	X	2222	-0-	-388	-0-	547	1	1018	3	Y	578	576	0			20
							21	4	636	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4060	X	4060	-0-	-0-	-0-	497	1	3067	3	Y	448	448	0			8
							3	4	493	9							
*05	3269	X	3269	-0-	-0-	-0-	503	1	2157	3	Y	550	552	0			6
							4	4	605	9							
06	4020	X	2656	-0-	-1364	-0-	523	1	1501	3	Y	568	569	0			5
							7	4	625	9							
07	4154	X	1739	-0-	-2415	-0-	465	1	816	3	Y	400	401	0			4
							18	4	440	9							
08	4247	X	3097	-0-	-1150	-0-	565	1	1888	3	Y	570	559	0			15
							17	4	627	9							
09	4050	X	2692	-0-	-1358	-0-	581	1	1537	3	Y	492	498	0			9
							33	4	541	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	632	-0-	-1948	-0-	359	1	3	3	Y	244	245	0			4
							2	4	268	9							
*05	2170	X	613	-0-	-1557	-0-	291	1	1	3	Y	290	291	0			3
							2	4	319	9							
06	1050	X	931	-0-	-119	-0-	319	1	3	3	Y	550	548	0			5
							4	4	605	9							
07	1118	X	1118	-0-	-0-	-0-	323	1	6	3	Y	706	704	0			7
							12	4	777	9							
08	887	N	887	-0-	-0-	-0-	308	1	5	3	Y	514	508	0			13
							9	4	565	9							
09	930	N	880	-0-	-50	-0-	344	1	4	3	Y	465	470	0			8
							20	4	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5280	-0-	-0-	-0-	674	1	4084	3	Y	460	458	0			7
							16	4	506	9							
05	5662	X	5662	-0-	-0-	-0-	763	1	4506	3	Y	340	338	0			9
							19	4	374	9							
06	4696	X	4696	-0-	-0-	-0-	675	1	3604	3	Y	353	358	0			4
							29	4	388	9							
*07	4898	X	4150	-0-	-748	-0-	807	1	2986	3	Y	302	301	0			5
							25	4	332	9							
*08	5213	X	5213	-0-	-0-	-0-	896	1	3908	3	Y	329	327	0			7
							47	4	362	9							
09	4380	X	3998	-0-	-382	-0-	828	1	2873	3	Y	236	238	0			5
							37	4	260	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1675	X	1675	-0-	-0-	-0-	428	1	1162	3	Y	68	74	0			1
							10	4	75	9							
05	8278	X	8278	-0-	-0-	-0-	910	1	6993	3	Y	320	312	0			9
							23	4	352	9							
06	5122	X	5122	-0-	-0-	-0-	640	1	4175	3	Y	254	260	0			3
							28	4	279	9							
*07	1838	X	1838	-0-	-0-	-0-	603	1	1100	3	Y	106	107	0			2
							18	4	117	9							
*08	8277	X	774	-0-	-7503	-0-	482	1	122	3	Y	131	130	0			3
							26	4	144	9							
09	8010	X	308	-0-	-7702	-0-	259	1	19	3	Y	17	20	0			-0-
							11	4	19	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8220	X	7675	-0-	-545	-0-	557	1	6654	3	Y	410	412	0			6
							13	4	451	9							
05	8494	X	8003	-0-	-491	-0-	603	1	6999	3	Y	351	347	0			10
							15	4	386	9							
06	7627	X	7627	-0-	-0-	-0-	607	1	6456	3	Y	489	494	0			5
							26	4	538	9							
*07	7936	X	7151	-0-	-785	-0-	751	1	5772	3	Y	550	547	0			8
							23	4	605	9							
*08	7192	X	6667	-0-	-525	-0-	744	1	5349	3	Y	486	484	0			10
							39	4	535	9							
09	6960	X	5312	-0-	-1648	-0-	672	1	4151	3	Y	417	419	0			8
							30	4	459	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8976	X	8976	-0-	-0-	-0-	924	1	7466	3	Y	513	511	0			8
							22	4	564	9							
05	7254	X	3424	-0-	-3830	-0-	369	1	2940	3	Y	96	101	0			3
							9	4	106	9							
06	7668	X	7668	-0-	-0-	-0-	890	1	6150	3	Y	535	532	0			6
							39	4	589	9							
*07	7254	X	6066	-0-	-1188	-0-	854	1	4782	3	Y	367	367	0			6
							26	4	404	9							
*08	7223	X	5603	-0-	-1620	-0-	824	1	4471	3	Y	240	241	0			5
							44	4	264	9							
09	6990	X	5180	-0-	-1810	-0-	719	1	4140	3	Y	263	263	0			5
							32	4	289	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8850	X	5468	-0-	-3382	-0-	658	1	3620	3	Y	1067	1075	0			15
							16	4	1174	9							
05	9145	X	6044	-0-	-3101	-0-	808	1	4243	3	Y	863	866	0			12
							44	4	949	9							
06	8070	X	6886	-0-	-1184	-0-	811	1	5084	3	Y	873	871	0			14
							31	4	960	9							
*07	8339	X	7737	-0-	-602	-0-	802	1	5982	3	Y	849	846	0			17
							19	4	934	9							
*08	6541	X	6449	-0-	-92	-0-	684	1	5055	3	Y	630	634	0			13
							17	4	693	9							
09	6900	X	3918	-0-	-2982	-0-	576	1	2932	3	Y	364	368	0			9
							10	4	400	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6240	X	5400	-0-	-840	-0-	589	1	4179	3	Y	436	434	0			7
							152	4	480	9							
05	6448	X	4518	-0-	-1930	-0-	571	1	3386	3	Y	299	302	0			4
							232	4	329	9							
06	6240	X	3923	-0-	-2317	-0-	575	1	2945	3	Y	224	225	0			3
							157	4	246	9							
07	5766	X	3470	-0-	-2296	-0-	575	1	2609	3	Y	177	178	0			2
							91	4	195	9							
08	5580	X	3855	-0-	-1725	-0-	565	1	3001	3	Y	206	204	0			4
							62	4	227	9							
09	5400	X	3511	-0-	-1889	-0-	438	1	2748	3	Y	214	214	0			4
							90	4	235	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5875	X	5875	-0-	-0-	-0-	896	1	4487	3	Y	427	425	0			6
							22	4	470	9							
05	6483	X	6483	-0-	-0-	-0-	883	1	4985	3	Y	515	514	0			7
							48	4	567	9							
06	5676	X	5676	-0-	-0-	-0-	769	1	4555	3	Y	294	296	0			5
							29	4	323	9							
*07	6513	X	6513	-0-	-0-	-0-	747	1	5129	3	Y	564	558	0			11
							17	4	620	9							
*08	6479	X	5306	-0-	-1173	-0-	705	1	4292	3	Y	265	271	0			5
							17	4	292	9							
*09	6996	X	6996	-0-	-0-	-0-	839	1	5617	3	Y	477	471	0			11
							15	4	525	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	X	5720	-0-	-3280	-0-	701	1	4410	3	Y	538	537	0			8
							17	4	592	9							
05	9300	X	5782	-0-	-3518	-0-	745	1	4440	3	Y	505	506	0			7
							41	4	556	9							
06	7890	X	6391	-0-	-1499	-0-	608	1	5136	3	Y	567	565	0			9
							23	4	624	9							
*07	6888	X	6888	-0-	-0-	-0-	707	1	5509	3	Y	595	592	0			12
							17	4	655	9							
*08	6696	X	5691	-0-	-1005	-0-	649	1	4448	3	Y	525	526	0			11
							16	4	578	9							
09	6390	X	5863	-0-	-527	-0-	707	1	4524	3	Y	563	561	0			13
							13	4	619	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4511	X	4511	-0-	-0-	-0-	533	1	2552	3	Y	1289	1271	0			41
							8	4	1418	9							
05	5640	X	5640	-0-	-0-	-0-	635	1	3163	3	Y	1663	1656	0			48
							13	4	1829	9							
06	4915	X	4915	-0-	-0-	-0-	640	1	2962	3	Y	1186	1193	0			41
							8	4	1305	9							
*07	4216	X	3802	-0-	-414	-0-	696	1	2569	3	Y	481	506	0			16
							8	4	529	9							
*08	5642	X	3938	-0-	-1704	-0-	717	1	2637	3	Y	527	522	0			21
							4	4	580	9							
09	5460	X	3646	-0-	-1814	-0-	682	1	2396	3	Y	505	507	0			19
							12	4	556	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	5096	-0-	-604	-0-	587	1	3345	3	Y	1050	1050	0			34
							9	4	1155	9							
05	5890	X	4011	-0-	-1879	-0-	540	1	2464	3	Y	905	913	0			26
							11	4	996	9							
06	5100	X	3526	-0-	-1574	-0-	533	1	2158	3	Y	753	753	0			26
							7	4	828	9							
*07	5270	X	3497	-0-	-1773	-0-	609	1	2132	3	Y	681	684	0			23
							7	4	749	9							
*08	5115	X	3374	-0-	-1741	-0-	621	1	2200	3	Y	499	502	0			20
							4	4	549	9							
09	4950	X	3373	-0-	-1577	-0-	596	1	2097	3	Y	608	605	0			23
							11	4	669	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3465	X	3465	-0-	-0-	-0-	465	1	2233	3	Y	691	693	0			22
							7	4	760	9							
05	4711	X	4711	-0-	-0-	-0-	579	1	3186	3	Y	849	847	0			24
							12	4	934	9							
06	4375	X	4375	-0-	-0-	-0-	568	1	2809	3	Y	901	894	0			31
							7	4	991	9							
*07	4081	X	4081	-0-	-0-	-0-	607	1	2214	3	Y	1139	1132	0			38
							7	4	1253	9							
*08	4712	X	3613	-0-	-1099	-0-	621	1	2194	3	Y	722	731	0			29
							4	4	794	9							
09	4560	X	3079	-0-	-1481	-0-	583	1	1853	3	Y	575	582	0			22
							10	4	633	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3972	-0-	-498	-0-	564	1	2769	3	Y	574	577	0			18
							8	4	631	9							
05	4619	X	3763	-0-	-856	-0-	550	1	2561	3	Y	583	584	0			17
							11	4	641	9							
06	4290	X	3302	-0-	-988	-0-	528	1	2197	3	Y	518	517	0			18
							7	4	570	9							
*07	4433	X	3899	-0-	-534	-0-	626	1	2659	3	Y	551	551	0			18
							8	4	606	9							
*08	4278	X	4007	-0-	-271	-0-	657	1	2787	3	Y	508	506	0			20
							4	4	559	9							
09	3960	X	3919	-0-	-41	-0-	633	1	2662	3	Y	556	555	0			21
							12	4	612	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	267	N	267	-0-		-0-	-0-	218	1	23	3	Y	19	21	0		-0-
								5	4	21	9						
05	1033	N	1033	-0-		-0-	-0-	761	1	132	3	Y	110	107	0		3
								19	4	121	9						
06	570	N	179	-0-		-391	-0-	125	1	42	3	Y	6	9	0		-0-
								5	4	7	9						
*07	279	N	101	-0-		-178	-0-	34	1	66	3	Y	-0-				-0-
								1	4								
08	1023	N	-0-	-0-		-1023	-0-					Y	-0-				-0-
09	180	N	18	-0-		-162	-0-	1	3	17	9	Y	15	15	0		-0-

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	6150	X	5244	-0-		-906	-0-	470	1	4355	3	Y	371	371	0		6
								11	4	408	9						
05	7731	X	7731	-0-		-0-	-0-	1018	1	6047	3	Y	583	573	0		16
								25	4	641	9						
06	5851	X	5851	-0-		-0-	-0-	573	1	4664	3	Y	535	545	0		6
								25	4	589	9						
*07	5425	X	2111	-0-		-3314	-0-	466	1	1361	3	Y	245	247	0		4
								14	4	270	9						
*08	7719	X	3199	-0-		-4520	-0-	796	1	1870	3	Y	446	441	0		9
								42	4	491	9						
09	7470	X	2517	-0-		-4953	-0-	233	1	1478	3	Y	724	718	0		15
								10	4	796	9						

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	5340	X	4309	-0-		-1031	-0-	582	1	3487	3	Y	205	207	0		3
								14	4	226	9						
05	10995	X	10995	-0-		-0-	-0-	1177	1	9425	3	Y	331	325	0		9
								29	4	364	9						
06	7650	X	6516	-0-		-1134	-0-	499	1	5560	3	Y	395	400	0		4
								22	4	435	9						
*07	7905	X	3652	-0-		-4253	-0-	594	1	2779	3	Y	237	237	0		4
								18	4	261	9						
*08	11005	X	4712	-0-		-6293	-0-	474	1	3847	3	Y	333	330	0		7
								25	4	366	9						
09	10650	X	4080	-0-		-6570	-0-	382	1	3337	3	Y	313	314	0		6
								17	4	344	9						

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	2476	N	778	-0-		-1698	-0-	750	1	3	3	Y	7	24	0		-0-
								17	4	8	9						
05	1209	X	190	-0-		-1019	-0-	147	1	4	4	Y	35	34	0		1
								39	9								
06	1170	X	370	-0-		-800	-0-	341	1	5	3	Y	8	9	0		-0-
								15	4	9	9						
*07	1209	X	669	-0-		-540	-0-	636	1	19	4	Y	13	13	0		-0-
								14	9								
*08	1333	X	107	-0-		-1226	-0-	95	1	1	3	Y	5	5	0		-0-
								5	4	6	9						
*09	5680	X	5680	-0-		-0-	-0-	423	1	4211	3	Y	934	915	0		19
								19	4	1027	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	3431	-0-	-1369	-0-	823	1	2277	3	Y	284	296	0			4
							19	4	312	9							
05	4960	X	1057	-0-	-3903	-0-	223	1	730	3	Y	90	92	0			2
							5	4	99	9							
06	14858	X	14858	-0-	-0-	-0-	1250	1	11841	3	Y	1557	1542	0			17
							54	4	1713	9							
*07	6666	X	6666	-0-	-0-	-0-	931	1	5078	3	Y	571	579	0			9
							29	4	628	9							
*08	6381	X	6381	-0-	-0-	-0-	936	1	4694	3	Y	638	634	0			13
							49	4	702	9							
09	14850	X	4448	-0-	-10402	-0-	808	1	3217	3	Y	352	358	0			7
							36	4	387	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

04	6293	X	6293	-0-	-0-	-0-	306	1	5539	3	Y	401	403	0			6
							7	4	441	9							
05	7040	X	7040	-0-	-0-	-0-	970	1	5509	3	Y	488	481	0			13
							24	4	537	9							
06	5951	X	5951	-0-	-0-	-0-	354	1	5096	3	Y	442	450	0			5
							15	4	486	9							
*07	6510	X	4867	-0-	-1643	-0-	299	1	4059	3	Y	454	452	0			7
							10	4	499	9							
*08	7037	X	4997	-0-	-2040	-0-	296	1	4026	3	Y	600	595	0			12
							15	4	660	9							
09	6810	X	4706	-0-	-2104	-0-	279	1	3803	3	Y	555	556	0			11
							13	4	611	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

04	4699	X	4699	-0-	-0-	-0-	373	1	4032	3	Y	259	261	0			4
							9	4	285	9							
05	3689	X	1427	-0-	-2262	-0-	794	1	478	3	Y	124	125	0			3
							19	4	136	9							
06	5390	X	5390	-0-	-0-	-0-	431	1	4568	3	Y	338	337	0			4
							19	4	372	9							
*07	4867	X	3684	-0-	-1183	-0-	484	1	2892	3	Y	266	266	0			4
							15	4	293	9							
*08	4867	X	2148	-0-	-2719	-0-	411	1	1542	3	Y	157	158	0			3
							22	4	173	9							
09	5400	X	2614	-0-	-2786	-0-	256	1	2169	3	Y	162	162	0			3
							11	4	178	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

04	8813	X	8813	-0-	-0-	-0-	517	1	7590	3	Y	631	628	0			9
							12	4	694	9							
05	7347	X	1778	-0-	-5569	-0-	187	1	1444	3	Y	129	134	0			4
							5	4	142	9							
06	10025	X	10025	-0-	-0-	-0-	701	1	8196	3	Y	997	990	0			11
							31	4	1097	9							
*07	9114	X	7266	-0-	-1848	-0-	605	1	5755	3	Y	806	805	0			12
							19	4	887	9							
*08	9114	X	7395	-0-	-1719	-0-	469	1	6161	3	Y	674	672	0			14
							24	4	741	9							
09	10020	X	6086	-0-	-3934	-0-	434	1	4982	3	Y	591	593	0			12
							20	4	650	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7920	X	5392	-0-	-2528	-0-	569	1	4368	3	Y	401	400	0			6
							14	4	441	9							
05	8184	X	3853	-0-	-4331	-0-	481	1	3041	3	Y	277	279	0			4
							26	4	305	9							
06	6900	X	6195	-0-	-705	-0-	704	1	4916	3	Y	498	494	0			8
							27	4	548	9							
*07	7309	X	7309	-0-	-0-	-0-	707	1	6042	3	Y	494	492	0			10
							17	4	543	9							
*08	6634	X	6245	-0-	-389	-0-	690	1	5105	3	Y	394	396	0			8
							17	4	433	9							
09	6210	X	5503	-0-	-707	-0-	567	1	4566	3	Y	326	326	0			8
							11	4	359	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10433	X	10433	-0-	-0-	-0-	1181	1	8620	3	Y	558	559	0			20
							18	4	614	9							
05	6819	X	6819	-0-	-0-	-0-	963	1	4973	3	Y	763	769	0			14
							44	4	839	9							
06	5100	X	3351	-0-	-1749	-0-	860	1	2047	3	Y	391	396	0			9
							14	4	430	9							
*07	5270	X	2570	-0-	-2700	-0-	854	1	1395	3	Y	274	277	0			6
							20	4	301	9							
*08	10788	X	2520	-0-	-8268	-0-	744	1	1493	3	Y	238	237	0			7
							21	4	262	9							
09	10440	X	2568	-0-	-7872	-0-	722	1	1507	3	Y	283	280	0			10
							28	4	311	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4200	X	1741	-0-	-2459	-0-	514	1	1128	3	Y	83	87	0			3
							8	4	91	9							
05	4588	X	1301	-0-	-3287	-0-	603	1	394	3	Y	251	249	0			5
							28	4	276	9							
06	4440	X	-0-	-0-	-4440	-0-					Y	-0-	5	0			-0-
07	4588	X	-0-	-0-	-4588	-0-					Y	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					Y	-0-					-0-
*09	4095	X	4095	-0-	-0-	-0-	224	1	3077	3	Y	714	689	0			25
							9	4	785	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26343	X	26343	-0-	-0-	-0-	1899	1	22697	3	Y	1561	1526	0			56
							30	4	1717	9							
05	43903	X	43903	-0-	-0-	-0-	2016	1	32671	3	Y	8297	8202	0			151
							89	4	9127	9							
06	21369	X	21369	-0-	-0-	-0-	1166	1	14659	3	Y	5021	5051	0			121
							21	4	5523	9							
*07	9811	X	9811	-0-	-0-	-0-	714	1	6784	3	Y	2086	2158	0			49
							18	4	2295	9							
*08	43896	X	7386	-0-	-36510	-0-	679	1	5400	3	Y	1171	1187	0			33
							19	4	1288	9							
09	42480	X	7238	-0-	-35242	-0-	773	1	5283	3	Y	1046	1043	0			36
							31	4	1151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10380	X	2475	-0-	-7905	-0-	498	1	1700	3	Y	245	261	0			9
							7	4	270	9							
05	10726	X	1801	-0-	-8925	-0-	676	1	1017	3	Y	70	78	0			1
							31	4	77	9							
06	10380	X	-0-	-0-	-10380	-0-					Y	-0-	1	0			-0-
07	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
09	2490	X	366	-0-	-2124	-0-	23	1	209	3	Y	121	117	0			4
							1	4	133	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11040	X	8856	-0-	-2184	-0-	860	1	7180	3	Y	730	726	0			26
							13	4	803	9							
05	11408	X	6923	-0-	-4485	-0-	782	1	4987	3	Y	1017	1024	0			19
							35	4	1119	9							
06	9810	X	6961	-0-	-2849	-0-	780	1	4976	3	Y	1084	1077	0			26
							13	4	1192	9							
*07	9145	X	8032	-0-	-1113	-0-	780	1	6143	3	Y	991	994	0			23
							19	4	1090	9							
*08	9145	X	8910	-0-	-235	-0-	765	1	6898	3	Y	1114	1105	0			32
							22	4	1225	9							
09	8850	X	7814	-0-	-1036	-0-	737	1	6244	3	Y	730	737	0			25
							30	4	803	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13437	X	13437	-0-	-0-	-0-	959	1	11060	3	Y	1254	1257	0			19
							39	4	1379	9							
05	13671	X	2910	-0-	-10761	-0-	203	1	2431	3	Y	244	260	0			3
							8	4	268	9							
06	19392	X	19392	-0-	-0-	-0-	1080	1	14914	3	Y	3062	3032	0			33
							30	4	3368	9							
*07	13888	X	10264	-0-	-3624	-0-	954	1	7739	3	Y	1405	1426	0			12
							25	4	1546	9							
*08	13888	X	9961	-0-	-3927	-0-	970	1	7425	3	Y	1416	1414	0			14
							8	4	1558	9							
09	19380	X	8467	-0-	-10913	-0-	856	1	6483	3	Y	1019	1023	0			10
							7	4	1121	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8730	X	6858	-0-	-1872	-0-	719	1	5119	3	Y	901	900	0			14
							29	4	991	9							
05	6479	X	1130	-0-	-5349	-0-	135	1	819	3	Y	155	167	0			2
							5	4	171	9							
06	17557	X	17557	-0-	-0-	-0-	1064	1	13847	3	Y	2378	2354	0			26
							30	4	2616	9							
*07	7099	X	5406	-0-	-1693	-0-	771	1	3391	3	Y	1114	1130	0			10
							19	4	1225	9							
*08	7099	X	3256	-0-	-3843	-0-	675	1	1629	3	Y	861	863	0			8
							5	4	947	9							
09	17550	X	1889	-0-	-15661	-0-	582	1	657	3	Y	587	589	0			6
							4	4	646	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55073	X	8986	-0-	-46087	-0-	769	1	7097	3	Y	990	992	0			15
							31	4	1089	9							
05	9303	X	9303	-0-	-0-	-0-	821	1	7611	3	Y	762	769	0			8
							33	4	838	9							
06	8947	X	8947	-0-	-0-	-0-	792	1	7407	3	Y	660	661	0			7
							22	4	726	9							
*07	9300	X	7109	-0-	-2191	-0-	909	1	5342	3	Y	759	759	0			7
							23	4	835	9							
*08	6496	X	6496	-0-	-0-	-0-	920	1	4793	3	Y	705	705	0			7
							7	4	776	9							
*09	6245	X	6245	-0-	-0-	-0-	839	1	4743	3	Y	596	597	0			6
							7	4	656	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	X	8034	-0-	-546	-0-	995	1	6399	3	Y	561	560	0			8
							23	4	617	9							
05	8866	X	7464	-0-	-1402	-0-	1074	1	5975	3	Y	354	352	0			10
							26	4	389	9							
06	7500	X	7019	-0-	-481	-0-	950	1	5391	3	Y	579	583	0			6
							41	4	637	9							
*07	8308	X	5410	-0-	-2898	-0-	755	1	4214	3	Y	380	380	0			6
							23	4	418	9							
*08	5274	X	5274	-0-	-0-	-0-	836	1	3941	3	Y	412	410	0			8
							44	4	453	9							
*09	5701	X	5701	-0-	-0-	-0-	908	1	4254	3	Y	454	453	0			9
							40	4	499	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7599	X	7599	-0-	-0-	-0-	877	1	6361	3	Y	309	311	0			5
							21	4	340	9							
05	7671	X	7671	-0-	-0-	-0-	928	1	6416	3	Y	276	273	0			8
							23	4	304	9							
06	7379	X	7379	-0-	-0-	-0-	1058	1	5812	3	Y	421	425	0			4
							46	4	463	9							
*07	7843	X	5247	-0-	-2596	-0-	767	1	4138	3	Y	289	289	0			4
							24	4	318	9							
*08	7843	X	6445	-0-	-1398	-0-	1019	1	4953	3	Y	381	377	0			8
							54	4	419	9							
09	7590	X	5653	-0-	-1937	-0-	903	1	4345	3	Y	332	333	0			7
							40	4	365	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9810	X	8711	-0-	-1099	-0-	638	1	7527	3	Y	483	486	0			7
							15	4	531	9							
05	10271	X	10271	-0-	-0-	-0-	645	1	9112	3	Y	453	448	0			12
							16	4	498	9							
06	8610	X	7682	-0-	-928	-0-	423	1	6722	3	Y	471	478	0			5
							19	4	518	9							
*07	8990	X	4435	-0-	-4555	-0-	286	1	3765	3	Y	341	341	0			5
							9	4	375	9							
*08	10261	X	8098	-0-	-2163	-0-	635	1	6796	3	Y	576	569	0			12
							33	4	634	9							
09	9930	X	6060	-0-	-3870	-0-	394	1	5245	3	Y	366	371	0			7
							18	4	403	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63807	X	9697	-0-		-54110	-0-	844	1	7793	3	Y	933	935	0			14
								34	4	1026	9							
05	10819	X	10454	-0-		-365	-0-	889	1	8499	3	Y	937	941	0			10
								35	4	1031	9							
06	9874	X	9874	-0-		-0-	-0-	830	1	8082	3	Y	854	855	0			9
								23	4	939	9							
*07	10013	X	7630	-0-		-2383	-0-	878	1	5848	3	Y	802	804	0			7
								22	4	882	9							
*08	7068	X	6469	-0-		-599	-0-	818	1	4777	3	Y	788	787	0			8
								7	4	867	9							
09	6840	X	6674	-0-		-166	-0-	784	1	4962	3	Y	838	838	0			8
								6	4	922	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15248	X	15248	-0-		-0-	-0-	1356	1	12915	3	Y	811	790	0			65
								85	4	892	9							
05	13267	X	13267	-0-		-0-	-0-	1356	1	10778	3	Y	930	937	0			58
								110	4	1023	9							
06	12847	X	12847	-0-		-0-	-0-	1262	1	10497	3	Y	895	875	0			78
								103	4	985	9							
07	15748	X	14969	-0-		-779	-0-	1436	1	12258	3	Y	1142	1132	0			88
								19	4	1256	9							
08	15748	X	14446	-0-		-1302	-0-	1242	1	12084	3	Y	1009	1016	0			81
								10	4	1110	9							
09	15240	X	9974	-0-		-5266	-0-	1014	1	8165	3	Y	705	735	0			51
								19	4	776	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4380	X	2407	-0-		-1973	-0-	408	1	1967	3	Y	5	34	0			-0-
								26	4	6	9							
05	4216	X	3198	-0-		-1018	-0-	683	1	2458	3	Y	2	2	0			-0-
								55	4	2	9							
06	4080	X	2975	-0-		-1105	-0-	636	1	2284	3	Y	3	3	0			-0-
								52	4	3	9							
07	4216	X	3049	-0-		-1167	-0-	730	1	2279	3	Y	27	25	0			2
								10	4	30	9							
08	3689	X	1392	-0-		-2297	-0-	464	1	920	3	Y	4	6	0			-0-
								4	4	4	9							
09	3090	X	996	-0-		-2094	-0-	426	1	433	3	Y	117	109	0			8
								8	4	129	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9060	X	592	-0-		-8468	-0-	541	1	3	3	Y	13	68	0			1
								34	4	14	9							
05	9362	X	57	-0-		-9305	-0-	19	1	2	4	Y	33	32	0			2
								36	9									
06	9030	X	-0-	-0-		-9030	-0-					Y	-0-	2	0			-0-
07	8091	X	-0-	-0-		-8091	-0-					Y	-0-					-0-
08	2387	X	-0-	-0-		-2387	-0-					Y	-0-					-0-
09	600	X	67	-0-		-533	-0-	65	1	1	3	Y	-0-					-0-
								1	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7440	X	6535	-0-	-905	-0-	725	1	4587	3	Y	1070	1046	0			86
							46	4	1177	9							
05	6696	X	6547	-0-	-149	-0-	905	1	4823	3	Y	678	722	0			42
							73	4	746	9							
06	7606	X	7606	-0-	-0-	-0-	950	1	5841	3	Y	670	654	0			58
							78	4	737	9							
07	7674	X	7674	-0-	-0-	-0-	1018	1	5860	3	Y	712	715	0			55
							13	4	783	9							
08	6758	X	5837	-0-	-921	-0-	480	1	5124	3	Y	208	246	0			17
							4	4	229	9							
09	7620	X	7198	-0-	-422	-0-	486	1	5958	3	Y	677	645	0			49
							9	4	745	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11550	X	5170	-0-	-6380	-0-	763	1	3867	3	Y	447	422	0			36
							48	4	492	9							
05	12969	X	12969	-0-	-0-	-0-	1207	1	9896	3	Y	1607	1543	0			100
							98	4	1768	9							
06	8550	X	5722	-0-	-2828	-0-	753	1	4185	3	Y	656	699	0			57
							62	4	722	9							
07	5363	X	459	-0-	-4904	-0-	403	1	3	3	Y	44	98	0			3
							5	4	48	9							
08	12958	X	2580	-0-	-10378	-0-	912	1	1260	3	Y	364	338	0			29
							8	4	400	9							
*09	13024	X	13024	-0-	-0-	-0-	1498	1	9954	3	Y	1404	1332	0			101
							28	4	1544	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12990	X	9450	-0-	-3540	-0-	856	1	7855	3	Y	654	652	0			10
							20	4	719	9							
05	13423	X	3054	-0-	-10369	-0-	231	1	2602	3	Y	195	200	0			5
							6	4	215	9							
06	23032	X	23032	-0-	-0-	-0-	1363	1	19297	3	Y	2103	2086	0			22
							59	4	2313	9							
*07	15694	X	15694	-0-	-0-	-0-	1267	1	12485	3	Y	1729	1725	0			26
							40	4	1902	9							
*08	14644	X	14644	-0-	-0-	-0-	1105	1	11880	3	Y	1455	1451	0			30
							58	4	1601	9							
09	23040	X	11296	-0-	-11744	-0-	1061	1	9062	3	Y	1024	1033	0			21
							47	4	1126	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	8468	-0-	-862	-0-	588	1	7397	3	Y	426	430	0			6
							14	4	469	9							
05	9641	X	1433	-0-	-8208	-0-	122	1	1194	3	Y	104	107	0			3
							3	4	114	9							
06	8130	X	3285	-0-	-4845	-0-	586	1	1946	3	Y	662	658	0			7
							25	4	728	9							
*07	8742	X	17	-0-	-8725	-0-	1	1	16	3	Y	-0-	7	0			-0-
08	8742	X	-0-	-0-	-8742	-0-					Y	-0-					-0-
09	8460	X	-0-	-0-	-8460	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11992	X	11992	-0-	-0-	-0-	1071	1	10059	3	Y	761	766	0			11
							25	4	837	9							
05	10943	X	1571	-0-	-9372	-0-	216	1	1082	3	Y	244	248	0			7
							5	4	268	9							
06	10770	X	7246	-0-	-3524	-0-	445	1	5008	3	Y	1613	1603	0			17
							19	4	1774	9							
*07	12400	X	401	-0-	-11999	-0-	262	1	20	3	Y	101	116	0			2
							8	4	111	9							
08	12400	X	-0-	-0-	-12400	-0-					Y	-0-	2	0			-0-
09	12000	X	-0-	-0-	-12000	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21390	X	20236	-0-	-1154	-0-	1231	1	17818	3	Y	1052	1055	0			16
							30	4	1157	9							
05	22103	X	22086	-0-	-17	-0-	1402	1	19514	3	Y	1032	1020	0			28
							35	4	1135	9							
06	18930	X	18930	-0-	-0-	-0-	1216	1	16409	3	Y	1138	1154	0			12
							53	4	1252	9							
*07	20925	X	13098	-0-	-7827	-0-	987	1	11144	3	Y	851	850	0			13
							31	4	936	9							
*08	19127	X	7472	-0-	-11655	-0-	950	1	5722	3	Y	682	681	0			14
							50	4	750	9							
09	18510	X	17436	-0-	-1074	-0-	1458	1	12895	3	Y	2744	2703	0			55
							65	4	3018	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29381	X	29381	-0-	-0-	-0-	1408	1	25677	3	Y	2036	2034	0			32
							56	4	2240	9							
05	29915	X	5933	-0-	-23982	-0-	300	1	5202	3	Y	381	409	0			4
							12	4	419	9							
06	26160	X	1041	-0-	-25119	-0-	398	1	165	3	Y	425	424	0			5
							10	4	468	9							
07	30349	X	-0-	-0-	-30349	-0-					Y	-0-	5	0			-0-
08	21421	X	-0-	-0-	-21421	-0-					Y	-0-					-0-
09	20730	X	-0-	-0-	-20730	-0-					Y	-0-					-0-

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	3348	-0-	-2532	-0-	639	1	1867	3	Y	742	739	0			12
							26	4	816	9							
05	4030	X	2108	-0-	-1922	-0-	172	1	1474	3	Y	414	421	0			5
							7	4	455	9							
06	36190	X	36190	-0-	-0-	-0-	1242	1	32725	3	Y	1987	1971	0			21
							37	4	2186	9							
*07	31327	X	31327	-0-	-0-	-0-	1431	1	26342	3	Y	3195	3188	0			28
							39	4	3515	9							
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-	28	0			-0-
09	36180	X	-0-	-0-	-36180	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17490	X	14049	-0-	-3441	-0-	867	1	13143	3	Y	4	21	0			-0-
							35	4	4	9							
05	18073	X	5417	-0-	-12656	-0-	294	1	5107	3	Y	4	4	0			-0-
							12	4	4	9							
06	35938	X	35938	-0-	-0-	-0-	1199	1	31499	3	Y	2913	2882	0			31
							36	4	3204	9							
*07	33959	X	33959	-0-	-0-	-0-	1620	1	26956	3	Y	4854	4842	0			43
							44	4	5339	9							
*08	23024	X	23024	-0-	-0-	-0-	1300	1	17077	3	Y	4213	4216	0			40
							13	4	4634	9							
09	35940	X	18708	-0-	-17232	-0-	1063	1	14245	3	Y	3081	3092	0			29
							11	4	3389	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14640	X	11803	-0-	-2837	-0-	1171	1	9681	3	Y	848	850	0			30
							18	4	933	9							
05	15128	X	10765	-0-	-4363	-0-	1196	1	8505	3	Y	918	931	0			17
							54	4	1010	9							
06	14040	X	10568	-0-	-3472	-0-	1145	1	7841	3	Y	1421	1404	0			34
							19	4	1563	9							
*07	14508	X	10462	-0-	-4046	-0-	1094	1	8371	3	Y	882	895	0			21
							27	4	970	9							
*08	14508	X	5749	-0-	-8759	-0-	813	1	4334	3	Y	526	532	0			15
							23	4	579	9							
09	11790	X	1878	-0-	-9912	-0-	634	1	918	3	Y	274	280	0			9
							25	4	301	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17040	X	13063	-0-	-3977	-0-	1314	1	10496	3	Y	1121	1124	0			40
							20	4	1233	9							
05	17112	X	12307	-0-	-4805	-0-	1365	1	9606	3	Y	1159	1178	0			21
							61	4	1275	9							
06	14880	X	12197	-0-	-2683	-0-	1327	1	9313	3	Y	1395	1382	0			34
							22	4	1535	9							
*07	15376	X	12432	-0-	-2944	-0-	1280	1	9943	3	Y	1071	1080	0			25
							31	4	1178	9							
*08	13478	X	13478	-0-	-0-	-0-	1230	1	10963	3	Y	1136	1129	0			32
							35	4	1250	9							
*09	14691	X	14691	-0-	-0-	-0-	1289	1	12042	3	Y	1189	1180	0			41
							52	4	1308	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6191	X	6191	-0-	-0-	-0-	865	1	4822	3	Y	446	430	0			16
							13	4	491	9							
05	9111	X	9111	-0-	-0-	-0-	1310	1	6942	3	Y	727	730	0			13
							59	4	800	9							
06	8572	X	8572	-0-	-0-	-0-	1276	1	6530	3	Y	677	674	0			16
							21	4	745	9							
*07	9495	X	9495	-0-	-0-	-0-	1231	1	7500	3	Y	667	667	0			16
							30	4	734	9							
*08	10827	X	10827	-0-	-0-	-0-	1142	1	8914	3	Y	672	669	0			19
							32	4	739	9							
*09	13960	X	13960	-0-	-0-	-0-	1271	1	11750	3	Y	807	798	0			28
							51	4	888	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8550	X	8055	-0-	-495	-0-	1265	1	5915	3	Y	724	718	0			58
							79	4	796	9							
05	8494	X	4082	-0-	-4412	-0-	870	1	2908	3	Y	212	257	0			13
							71	4	233	9							
06	8370	X	3420	-0-	-4950	-0-	735	1	2533	3	Y	84	90	0			7
							60	4	92	9							
07	8649	X	3521	-0-	-5128	-0-	722	1	2636	3	Y	139	135	0			11
							10	4	153	9							
08	8649	X	3104	-0-	-5545	-0-	377	1	2536	3	Y	171	168	0			14
							3	4	188	9							
09	8070	X	2822	-0-	-5248	-0-	376	1	2279	3	Y	145	149	0			10
							7	4	160	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47550	X	41775	-0-	-5775	-0-	1530	1	37101	3	Y	2849	2884	0			52
							10	4	3134	9							
*05	45353	X	39255	-0-	-6098	-0-	1642	1	34535	3	Y	2785	2808	0			29
							14	4	3064	9							
06	49680	X	30722	-0-	-18958	-0-	1356	1	26719	3	Y	2390	2396	0			23
							18	4	2629	9							
07	51336	X	27753	-0-	-23583	-0-	1180	1	23846	3	Y	2439	2439	0			23
							44	4	2683	9							
08	51336	X	27317	-0-	-24019	-0-	1351	1	23177	3	Y	2499	2458	0			64
							40	4	2749	9							
09	41790	X	24649	-0-	-17141	-0-	1404	1	20721	3	Y	2221	2246	0			39
							81	4	2443	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47940	X	24506	-0-	-23434	-0-	979	1	20080	3	Y	3128	3104	0			57
							6	4	3441	9							
*05	45973	X	23432	-0-	-22541	-0-	1190	1	19076	3	Y	2869	2896	0			30
							10	4	3156	9							
06	38580	X	20321	-0-	-18259	-0-	1101	1	16496	3	Y	2463	2469	0			24
							15	4	2709	9							
07	29357	X	20214	-0-	-9143	-0-	1061	1	16406	3	Y	2461	2462	0			23
							40	4	2707	9							
08	25327	X	18372	-0-	-6955	-0-	1009	1	14763	3	Y	2336	2299	0			60
							30	4	2570	9							
09	24510	X	17736	-0-	-6774	-0-	1073	1	14160	3	Y	2219	2240	0			39
							62	4	2441	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61170	X	34491	-0-	-26679	-0-	1333	1	29811	3	Y	3035	3024	0			55
							8	4	3339	9							
*05	63209	X	30761	-0-	-32448	-0-	1253	1	26393	3	Y	2822	2847	0			30
							11	4	3104	9							
06	54810	X	26561	-0-	-28249	-0-	1131	1	22724	3	Y	2446	2453	0			23
							15	4	2691	9							
07	42873	X	26368	-0-	-16505	-0-	1064	1	22590	3	Y	2431	2431	0			23
							40	4	2674	9							
08	38874	X	24682	-0-	-14192	-0-	1014	1	21023	3	Y	2377	2339	0			61
							30	4	2615	9							
09	34500	X	21219	-0-	-13281	-0-	987	1	17864	3	Y	2101	2125	0			37
							57	4	2311	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48570	X	26096	-0-	-22474	-0-	1339	1	21162	3	Y	3261	3231	0			59
							8	4	3587	9							
*05	50189	X	24572	-0-	-25617	-0-	1415	1	20178	3	Y	2697	2728	0			28
							12	4	2967	9							
06	37560	X	21007	-0-	-16553	-0-	1306	1	17437	3	Y	2043	2051	0			20
							17	4	2247	9							
07	33697	X	20913	-0-	-12784	-0-	1212	1	17337	3	Y	2107	2107	0			20
							46	4	2318	9							
08	26970	X	19225	-0-	-7745	-0-	1171	1	15889	3	Y	1936	1906	0			50
							35	4	2130	9							
09	26100	X	16488	-0-	-9612	-0-	1170	1	13581	3	Y	1518	1541	0			27
							67	4	1670	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15510	X	13844	-0-	-1666	-0-	1014	1	11736	3	Y	957	957	0			15
							41	4	1053	9							
05	12741	X	3995	-0-	-8746	-0-	254	1	3593	3	Y	125	139	0			1
							10	4	138	9							
06	57908	X	57908	-0-	-0-	-0-	2234	1	53646	3	Y	1784	1766	0			19
							66	4	1962	9							
*07	48396	X	48396	-0-	-0-	-0-	2272	1	42219	3	Y	3493	3481	0			31
							63	4	3842	9							
*08	17580	X	17580	-0-	-0-	-0-	910	1	14501	3	Y	1963	1975	0			19
							10	4	2159	9							
09	57900	X	31137	-0-	-26763	-0-	1581	1	25690	3	Y	3497	3483	0			33
							19	4	3847	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126030	X	38481	-0-	-87549	-0-	456	1	27446	3	Y	9611	9661	0			174
							7	4	10572	9							
*05	94984	X	37437	-0-	-57547	-0-	1116	1	27402	3	Y	8100	8189	0			85
							9	4	8910	9							
06	91920	X	38806	-0-	-53114	-0-	1266	1	30091	3	Y	6756	6776	0			65
							17	4	7432	9							
07	93930	X	30078	-0-	-63852	-0-	935	1	23558	3	Y	5045	5062	0			48
							35	4	5550	9							
08	46469	X	21179	-0-	-25290	-0-	808	1	16314	3	Y	3666	3620	0			94
							24	4	4033	9							
09	38820	X	16739	-0-	-22081	-0-	969	1	12817	3	Y	2634	2682	0			46
							56	4	2897	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	6477	-0-	-2763	-0-	997	1	4829	3	Y	578	579	0			21
							15	4	636	9							
05	9548	X	5673	-0-	-3875	-0-	1026	1	3996	3	Y	549	560	0			10
							47	4	604	9							
06	7530	X	6961	-0-	-569	-0-	1081	1	5171	3	Y	629	624	0			15
							17	4	692	9							
*07	7781	X	5663	-0-	-2118	-0-	970	1	4125	3	Y	495	498	0			12
							23	4	545	9							
*08	7781	X	5753	-0-	-2028	-0-	899	1	4267	3	Y	511	508	0			15
							25	4	562	9							
09	6960	X	4029	-0-	-2931	-0-	817	1	2786	3	Y	358	361	0			12
							32	4	394	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14910	X	2446	-0-	-12464	-0-	621	1	1170	3	Y	587	566	0			21
							9	4	646	9							
05	15407	X	11834	-0-	-3573	-0-	1218	1	9216	3	Y	1223	1222	0			22
							55	4	1345	9							
06	13140	X	11200	-0-	-1940	-0-	1110	1	8874	3	Y	1088	1084	0			26
							19	4	1197	9							
*07	12481	X	12481	-0-	-0-	-0-	1004	1	10298	3	Y	1049	1050	0			25
							25	4	1154	9							
*08	12567	X	12567	-0-	-0-	-0-	940	1	10458	3	Y	1038	1033	0			30
							27	4	1142	9							
*09	11708	X	11708	-0-	-0-	-0-	910	1	9692	3	Y	972	968	0			34
							37	4	1069	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7547	X	7547	-0-	-0-	-0-	920	1	5049	3	Y	1265	1259	0			17
							186	4	1392	9							
05	6737	X	6737	-0-	-0-	-0-	938	1	4464	3	Y	926	930	0			13
							316	4	1019	9							
06	7350	X	6038	-0-	-1312	-0-	835	1	4157	3	Y	850	848	0			15
							111	4	935	9							
*07	7812	X	6511	-0-	-1301	-0-	920	1	4415	3	Y	934	930	0			19
							149	4	1027	9							
*08	7812	X	6430	-0-	-1382	-0-	813	1	4039	3	Y	1348	1341	0			26
							95	4	1483	9							
09	7560	X	5201	-0-	-2359	-0-	702	1	3541	3	Y	740	751	0			15
							144	4	814	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110850	X	65119	-0-	-45731	-0-	205	1	48658	3	Y	14767	14783	0			267
							12	4	16244	9							
*05	114545	X	44591	-0-	-69954	-0-	144	1	33296	3	Y	10127	10287	0			107
							11	4	11140	9							
06	110850	X	42216	-0-	-68634	-0-	1167	1	30901	3	Y	9210	9229	0			88
							17	4	10131	9							
07	114545	X	44299	-0-	-70246	-0-	1306	1	33260	3	Y	8804	8809	0			83
							49	4	9684	9							
08	58342	X	38248	-0-	-20094	-0-	1189	1	29441	3	Y	6894	6800	0			177
							35	4	7583	9							
09	56460	X	29525	-0-	-26935	-0-	1019	1	22407	3	Y	5491	5571	0			97
							59	4	6040	9							

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19950	X	19502	-0-	-448	-0-	1205	1	17137	3	Y	1028	1033	0			15
							29	4	1131	9							
05	20615	X	17481	-0-	-3134	-0-	1122	1	15367	3	Y	876	867	0			24
							28	4	964	9							
06	17340	X	17212	-0-	-128	-0-	1141	1	15047	3	Y	885	900	0			9
							50	4	974	9							
*07	20150	X	11288	-0-	-8862	-0-	1023	1	9047	3	Y	1078	1071	0			16
							32	4	1186	9							
*08	20150	X	13889	-0-	-6261	-0-	1330	1	11202	3	Y	1170	1162	0			24
							70	4	1287	9							
09	19500	X	12088	-0-	-7412	-0-	1349	1	9692	3	Y	897	903	0			18
							60	4	987	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11716	X	11716	-0-	-0-	-0-	1203	1	9851	3	Y	576	585	0			9
							28	4	634	9							
05	18854	X	18854	-0-	-0-	-0-	1530	1	16386	3	Y	818	805	0			22
							38	4	900	9							
06	15130	X	15130	-0-	-0-	-0-	1265	1	12636	3	Y	1067	1078	0			11
							55	4	1174	9							
*07	13578	X	12247	-0-	-1331	-0-	1245	1	9929	3	Y	940	937	0			14
							39	4	1034	9							
*08	18848	X	11408	-0-	-7440	-0-	1177	1	9173	3	Y	905	901	0			18
							62	4	996	9							
09	18240	X	10560	-0-	-7680	-0-	1192	1	8453	3	Y	784	786	0			16
							53	4	862	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18600	X	16361	-0-	-2239	-0-	1158	1	13422	3	Y	1603	1609	0			57
							18	4	1763	9							
05	18538	X	12276	-0-	-6262	-0-	1004	1	9544	3	Y	1530	1559	0			28
							45	4	1683	9							
06	21210	X	10580	-0-	-10630	-0-	917	1	8235	3	Y	1284	1281	0			31
							16	4	1412	9							
*07	21917	X	12028	-0-	-9889	-0-	867	1	8858	3	Y	2074	2056	0			49
							22	4	2281	9							
*08	21917	X	10318	-0-	-11599	-0-	779	1	8373	3	Y	1040	1059	0			30
							22	4	1144	9							
09	16350	X	10061	-0-	-6289	-0-	766	1	7890	3	Y	1249	1236	0			43
							31	4	1374	9							

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	9187	-0-	-413	-0-	977	1	7244	3	Y	857	862	0			13
							23	4	943	9							
05	9579	X	9056	-0-	-523	-0-	1110	1	7019	3	Y	818	809	0			22
							27	4	900	9							
06	11400	X	6293	-0-	-5107	-0-	891	1	4509	3	Y	777	791	0			8
							38	4	855	9							
*07	11780	X	5010	-0-	-6770	-0-	941	1	3323	3	Y	652	650	0			10
							29	4	717	9							
*08	11780	X	5498	-0-	-6282	-0-	953	1	3540	3	Y	868	860	0			18
							50	4	955	9							
09	9180	X	7236	-0-	-1944	-0-	1064	1	4796	3	Y	1208	1202	0			24
							47	4	1329	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11220	X	9114	-0-	-2106	-0-	1021	1	7318	3	Y	646	663	0			52
							64	4	711	9							
05	10757	X	9111	-0-	-1646	-0-	1058	1	7515	3	Y	411	437	0			26
							86	4	452	9							
06	12150	X	8668	-0-	-3482	-0-	1067	1	7019	3	Y	450	437	0			39
							87	4	495	9							
07	12555	X	5942	-0-	-6613	-0-	694	1	4809	3	Y	391	400	0			30
							9	4	430	9							
08	12555	X	8951	-0-	-3604	-0-	1306	1	7309	3	Y	295	301	0			24
							11	4	325	9							
09	9120	X	4106	-0-	-5014	-0-	685	1	3230	3	Y	162	174	0			12
							13	4	178	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20433	X	20433	-0-	-0-	-0-	1593	1	15155	3	Y	3327	3258	0			119
							25	4	3660	9							
05	17949	X	16679	-0-	-1270	-0-	1511	1	11704	3	Y	3087	3150	0			56
							68	4	3396	9							
06	15240	X	13325	-0-	-1915	-0-	1380	1	10329	3	Y	1448	1469	0			35
							23	4	1593	9							
*07	18972	X	14440	-0-	-4532	-0-	1364	1	11465	3	Y	1434	1435	0			34
							34	4	1577	9							
*08	20863	X	14080	-0-	-6783	-0-	1239	1	11431	3	Y	1250	1248	0			36
							35	4	1375	9							
09	20190	X	12880	-0-	-7310	-0-	1214	1	10376	3	Y	1128	1125	0			39
							49	4	1241	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8220	X	7035	-0-	-1185	-0-	760	1	5451	3	Y	738	757	0			26
							12	4	812	9							
05	7719	X	6666	-0-	-1053	-0-	850	1	4847	3	Y	846	857	0			15
							38	4	931	9							
06	13680	X	5498	-0-	-8182	-0-	773	1	3946	3	Y	696	694	0			17
							13	4	766	9							
*07	14136	X	4918	-0-	-9218	-0-	713	1	3519	3	Y	608	611	0			14
							17	4	669	9							
*08	11749	X	4067	-0-	-7682	-0-	609	1	2757	3	Y	622	618	0			18
							17	4	684	9							
*09	9935	X	9935	-0-	-0-	-0-	765	1	8257	3	Y	802	792	0			28
							31	4	882	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18114	X	18114	-0-	-0-	-0-	1220	1	13679	3	Y	2905	2829	0			104
							19	4	3196	9							
05	16585	X	12178	-0-	-4407	-0-	1100	1	10014	3	Y	923	1010	0			17
							49	4	1015	9							
06	17310	X	10844	-0-	-6466	-0-	1011	1	8929	3	Y	806	804	0			19
							17	4	887	9							
*07	17887	X	12796	-0-	-5091	-0-	994	1	10044	3	Y	1575	1557	0			37
							25	4	1733	9							
*08	20987	X	11977	-0-	-9010	-0-	892	1	9486	3	Y	1430	1426	0			41
							26	4	1573	9							
09	18120	X	10430	-0-	-7690	-0-	832	1	8139	3	Y	1295	1291	0			45
							34	4	1425	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13410	X	10598	-0-	-2812	-0-	1051	1	9061	3	Y	382	387	0			31
							66	4	420	9							
05	13857	X	11055	-0-	-2802	-0-	1153	1	9344	3	Y	423	428	0			26
							93	4	465	9							
06	13410	X	9634	-0-	-3776	-0-	1051	1	8045	3	Y	411	401	0			36
							86	4	452	9							
07	13268	X	7769	-0-	-5499	-0-	709	1	6677	3	Y	340	350	0			26
							9	4	374	9							
08	13268	X	8143	-0-	-5125	-0-	536	1	7259	3	Y	313	314	0			25
							4	4	344	9							
09	10710	X	8158	-0-	-2552	-0-	526	1	7269	3	Y	321	323	0			23
							10	4	353	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12240	X	9230	-0-	-3010	-0-	851	1	7609	3	Y	652	619	0			52
							53	4	717	9							
05	11439	X	9476	-0-	-1963	-0-	941	1	8075	3	Y	349	379	0			22
							76	4	384	9							
06	9570	X	7801	-0-	-1769	-0-	843	1	6660	3	Y	208	212	0			18
							69	4	229	9							
07	9889	X	8100	-0-	-1789	-0-	729	1	7144	3	Y	197	200	0			15
							10	4	217	9							
08	9889	X	9005	-0-	-884	-0-	606	1	8206	3	Y	171	172	0			14
							5	4	188	9							
09	9240	X	8215	-0-	-1025	-0-	543	1	7506	3	Y	142	146	0			10
							10	4	156	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12240	X	9873	-0-	-2367	-0-	1017	1	7829	3	Y	919	919	0			33
							16	4	1011	9							
05	12090	X	9441	-0-	-2649	-0-	1078	1	7335	3	Y	890	907	0			16
							49	4	979	9							
06	9750	X	8534	-0-	-1216	-0-	959	1	6558	3	Y	910	904	0			22
							16	4	1001	9							
*07	10199	X	8969	-0-	-1230	-0-	964	1	7087	3	Y	813	816	0			19
							24	4	894	9							
*08	10199	X	8247	-0-	-1952	-0-	842	1	6388	3	Y	903	896	0			26
							24	4	993	9							
09	9870	X	7712	-0-	-2158	-0-	846	1	6097	3	Y	668	671	0			23
							34	4	735	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12060	X	9245	-0-	-2815	-0-	1153	1	7082	3	Y	902	904	0			32
							18	4	992	9							
05	12462	X	9374	-0-	-3088	-0-	1252	1	6957	3	Y	1007	1021	0			18
							57	4	1108	9							
06	12210	X	7921	-0-	-4289	-0-	1084	1	5806	3	Y	921	917	0			22
							18	4	1013	9							
*07	12617	X	8772	-0-	-3845	-0-	1129	1	6718	3	Y	816	819	0			19
							27	4	898	9							
*08	12617	X	9404	-0-	-3213	-0-	1055	1	7384	3	Y	850	845	0			24
							30	4	935	9							
09	9240	X	8223	-0-	-1017	-0-	1010	1	6331	3	Y	765	763	0			26
							40	4	842	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11160	X	9030	-0-	-2130	-0-	1151	1	6790	3	Y	974	973	0			35
							18	4	1071	9							
05	11532	X	7832	-0-	-3700	-0-	1062	1	5851	3	Y	792	813	0			14
							48	4	871	9							
06	9840	X	7369	-0-	-2471	-0-	951	1	5476	3	Y	842	836	0			20
							16	4	926	9							
*07	9455	X	7623	-0-	-1832	-0-	1038	1	5695	3	Y	786	787	0			19
							25	4	865	9							
*08	9455	X	5813	-0-	-3642	-0-	812	1	4034	3	Y	858	853	0			24
							23	4	944	9							
09	9030	X	8876	-0-	-154	-0-	1123	1	6050	3	Y	1507	1479	0			52
							45	4	1658	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8839	X	8839	-0-	-0-	-0-	1110	1	6626	3	Y	987	989	0			35
							17	4	1086	9							
05	8578	X	8578	-0-	-0-	-0-	1177	1	6270	3	Y	980	997	0			18
							53	4	1078	9							
06	6830	X	6830	-0-	-0-	-0-	993	1	4913	3	Y	825	823	0			20
							16	4	908	9							
*07	8126	X	8126	-0-	-0-	-0-	1074	1	6023	3	Y	912	910	0			22
							26	4	1003	9							
*08	9424	X	8088	-0-	-1336	-0-	1014	1	5661	3	Y	1258	1244	0			36
							29	4	1384	9							
*09	8943	X	8943	-0-	-0-	-0-	1119	1	5857	3	Y	1748	1724	0			60
							44	4	1923	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18300	X	14519	-0-	-3781	-0-	1121	1	12241	3	Y	988	994	0			79
							70	4	1087	9							
05	18910	X	15235	-0-	-3675	-0-	1259	1	12545	3	Y	1208	1212	0			75
							102	4	1329	9							
06	16500	X	13604	-0-	-2896	-0-	1057	1	11195	3	Y	1150	1125	0			100
							87	4	1265	9							
07	17050	X	15459	-0-	-1591	-0-	1425	1	12430	3	Y	1441	1429	0			112
							19	4	1585	9							
08	17050	X	15516	-0-	-1534	-0-	1812	1	12224	3	Y	1332	1337	0			107
							15	4	1465	9							
09	14730	X	14140	-0-	-590	-0-	1590	1	11193	3	Y	1206	1226	0			87
							30	4	1327	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18120	X	15134	-0-	-2986	-0-	1353	1	12926	3	Y	700	732	0			56
							85	4	770	9							
05	23431	X	23431	-0-	-0-	-0-	1893	1	19989	3	Y	1269	1246	0			79
							153	4	1396	9							
06	18150	X	18114	-0-	-36	-0-	1427	1	15524	3	Y	951	947	0			83
							117	4	1046	9							
07	20503	X	20503	-0-	-0-	-0-	1696	1	17605	3	Y	1073	1073	0			83
							22	4	1180	9							
08	23436	X	20342	-0-	-3094	-0-	1957	1	17237	3	Y	1029	1029	0			83
							16	4	1132	9							
09	22680	X	18217	-0-	-4463	-0-	1867	1	15555	3	Y	691	724	0			50
							35	4	760	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26880	X	18264	-0-	-8616	-0-	1130	1	15294	3	Y	1656	1661	0			59
							18	4	1822	9							
05	26598	X	15702	-0-	-10896	-0-	1149	1	12681	3	Y	1655	1684	0			30
							51	4	1821	9							
06	23280	X	15213	-0-	-8067	-0-	1064	1	12416	3	Y	1558	1551	0			37
							19	4	1714	9							
*07	24056	X	16385	-0-	-7671	-0-	1044	1	13661	3	Y	1504	1505	0			36
							26	4	1654	9							
*08	23653	X	14160	-0-	-9493	-0-	874	1	11805	3	Y	1324	1322	0			38
							25	4	1456	9							
09	18270	X	13124	-0-	-5146	-0-	846	1	10871	3	Y	1248	1243	0			43
							34	4	1373	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20550	X	17610	-0-	-2940	-0-	1539	1	13532	3	Y	2286	2261	0			82
							24	4	2515	9							
05	21235	X	16857	-0-	-4378	-0-	1659	1	13096	3	Y	1843	1891	0			34
							75	4	2027	9							
06	18570	X	14018	-0-	-4552	-0-	1491	1	10867	3	Y	1486	1484	0			36
							25	4	1635	9							
*07	19189	X	13873	-0-	-5316	-0-	1384	1	10897	3	Y	1416	1419	0			33
							34	4	1558	9							
*08	19189	X	14038	-0-	-5151	-0-	1260	1	11159	3	Y	1439	1431	0			41
							36	4	1583	9							
09	17610	X	13534	-0-	-4076	-0-	1243	1	10706	3	Y	1395	1388	0			48
							50	4	1535	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	6807	-0-	-513	-0-	753	1	5111	3	Y	841	843	0			13
							18	4	925	9							
05	7564	X	6946	-0-	-618	-0-	768	1	5305	3	Y	776	768	0			21
							19	4	854	9							
06	6480	X	6016	-0-	-464	-0-	759	1	4521	3	Y	639	653	0			7
							33	4	703	9							
*07	7037	X	4914	-0-	-2123	-0-	798	1	3529	3	Y	512	511	0			8
							24	4	563	9							
*08	7037	X	4450	-0-	-2587	-0-	780	1	3293	3	Y	305	307	0			6
							41	4	336	9							
09	6810	X	4101	-0-	-2709	-0-	762	1	3065	3	Y	218	220	0			4
							34	4	240	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6842	X	6842	-0-	-0-	-0-	1000	1	5575	3	Y	221	222	0			3
							24	4	243	9							
05	6200	X	5381	-0-	-819	-0-	956	1	4265	3	Y	124	124	0			3
							24	4	136	9							
06	5740	X	5740	-0-	-0-	-0-	1016	1	4582	3	Y	89	91	0			1
							44	4	98	9							
*07	7068	X	4991	-0-	-2077	-0-	903	1	3542	3	Y	471	465	0			7
							28	4	518	9							
*08	6789	X	4427	-0-	-2362	-0-	793	1	3146	3	Y	405	404	0			8
							42	4	446	9							
09	6570	X	4271	-0-	-2299	-0-	833	1	3024	3	Y	343	344	0			7
							37	4	377	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7655	X	7655	-0-	-0-	-0-	431	1	6568	3	Y	587	588	0			9
							10	4	646	9							
05	8092	X	8092	-0-	-0-	-0-	477	1	6996	3	Y	552	546	0			15
							12	4	607	9							
06	7127	X	7127	-0-	-0-	-0-	437	1	5963	3	Y	644	652	0			7
							19	4	708	9							
*07	7688	X	5453	-0-	-2235	-0-	426	1	4398	3	Y	560	558	0			9
							13	4	616	9							
*08	5983	X	4868	-0-	-1115	-0-	531	1	3771	3	Y	489	488	0			10
							28	4	538	9							
09	5790	X	3752	-0-	-2038	-0-	629	1	2571	3	Y	476	476	0			10
							28	4	524	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24900	X	17767	-0-	-7133	-0-	1333	1	14253	3	Y	1954	1952	0			28
							32	4	2149	9							
05	25730	X	18129	-0-	-7601	-0-	1553	1	14314	3	Y	1980	1980	0			28
							84	4	2178	9							
06	21780	X	16385	-0-	-5395	-0-	1411	1	12769	3	Y	1955	1952	0			31
							54	4	2151	9							
*07	19964	X	17067	-0-	-2897	-0-	1308	1	13834	3	Y	1722	1719	0			34
							31	4	1894	9							
*08	19964	X	12734	-0-	-7230	-0-	1026	1	10404	3	Y	1162	1172	0			24
							26	4	1278	9							
09	17760	X	13311	-0-	-4449	-0-	1040	1	10913	3	Y	1216	1211	0			29
							20	4	1338	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22560	X	17835	-0-	-4725	-0-	1551	1	14502	3	Y	1598	1599	0			57
							24	4	1758	9							
05	23312	X	17343	-0-	-5969	-0-	1652	1	13851	3	Y	1605	1633	0			29
							74	4	1766	9							
06	20850	X	15961	-0-	-4889	-0-	1553	1	12728	3	Y	1504	1497	0			36
							26	4	1654	9							
*07	21545	X	17197	-0-	-4348	-0-	1507	1	13993	3	Y	1509	1509	0			36
							37	4	1660	9							
*08	20987	X	17120	-0-	-3867	-0-	1384	1	14061	3	Y	1486	1480	0			42
							40	4	1635	9							
09	17850	X	16133	-0-	-1717	-0-	1357	1	13169	3	Y	1411	1404	0			49
							55	4	1552	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19470	X	14645	-0-	-4825	-0-	1191	1	11894	3	Y	1401	1399	0			50
							19	4	1541	9							
05	20119	X	14723	-0-	-5396	-0-	1280	1	11732	3	Y	1504	1527	0			27
							57	4	1654	9							
06	17850	X	13423	-0-	-4427	-0-	1190	1	10601	3	Y	1465	1457	0			35
							20	4	1612	9							
*07	18445	X	13672	-0-	-4773	-0-	1122	1	11201	3	Y	1201	1208	0			28
							28	4	1321	9							
*08	18352	X	13189	-0-	-5163	-0-	1026	1	10965	3	Y	1063	1061	0			30
							29	4	1169	9							
09	14640	X	11758	-0-	-2882	-0-	965	1	9684	3	Y	973	969	0			34
							39	4	1070	9							

DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41398	X	41398	-0-	-0-	-0-	2333	1	35334	3	Y	3341	3361	0			50
							56	4	3675	9							
05	37417	X	8899	-0-	-28518	-0-	510	1	7588	3	Y	716	746	0			20
							13	4	788	9							
06	33720	X	32808	-0-	-912	-0-	1866	1	26039	3	Y	4384	4357	0			47
							81	4	4822	9							
*07	37417	X	4682	-0-	-32735	-0-	706	1	3089	3	Y	786	821	0			12
							22	4	865	9							
*08	41819	X	3478	-0-	-38341	-0-	763	1	2050	3	Y	567	567	0			12
							41	4	624	9							
09	40470	X	2822	-0-	-37648	-0-	722	1	1671	3	Y	361	366	0			7
							32	4	397	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27482	X	27482	-0-	-0-	-0-	1679	1	23764	3	Y	1817	1828	0			27
							40	4	1999	9							
05	27621	X	7487	-0-	-20134	-0-	446	1	6187	3	Y	766	772	0			21
							11	4	843	9							
06	71579	X	71579	-0-	-0-	-0-	2696	1	57235	3	Y	10481	10391	0			111
							119	4	11529	9							
*07	77795	X	77795	-0-	-0-	-0-	3826	1	62340	3	Y	10460	10411	0			160
							123	4	11506	9							
*08	58574	X	58574	-0-	-0-	-0-	2633	1	48472	3	Y	6666	6691	0			135
							136	4	7333	9							
09	71580	X	47665	-0-	-23915	-0-	2243	1	40083	3	Y	4760	4799	0			96
							103	4	5236	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22980	X	1603	-0-	-21377	-0-	357	1	1077	3	Y	149	145	0			5
							5	4	164	9							
05	23560	X	710	-0-	-22850	-0-	504	1	87	3	Y	87	90	0			2
							23	4	96	9							
06	20040	X	656	-0-	-19384	-0-	460	1	89	3	Y	91	91	0			2
							7	4	100	9							
07	15252	X	454	-0-	-14798	-0-	360	1	1	3	Y	77	77	0			2
							8	4	85	9							
*08	20341	X	20341	-0-	-0-	-0-	1268	1	16833	3	Y	2003	1948	0			57
							37	4	2203	9							
*09	20448	X	20448	-0-	-0-	-0-	1388	1	17133	3	Y	1701	1699	0			59
							56	4	1871	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21690	X	16179	-0-	-5511	-0-	1353	1	13512	3	Y	1117	1144	0			89
							85	4	1229	9							
05	20801	X	15291	-0-	-5510	-0-	1411	1	12283	3	Y	1348	1353	0			84
							114	4	1483	9							
06	21630	X	16017	-0-	-5613	-0-	1404	1	12952	3	Y	1405	1366	0			123
							115	4	1546	9							
07	22351	X	13747	-0-	-8604	-0-	1411	1	10786	3	Y	1392	1407	0			108
							19	4	1531	9							
08	22351	X	11474	-0-	-10877	-0-	1521	1	8968	3	Y	884	921	0			71
							13	4	972	9							
09	16170	X	2471	-0-	-13699	-0-	801	1	1002	3	Y	594	622	0			43
							15	4	653	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18360	X	15039	-0-	-3321	-0-	1417	1	11608	3	Y	1811	1807	0			65
							22	4	1992	9							
05	18693	X	13760	-0-	-4933	-0-	1491	1	10399	3	Y	1639	1674	0			30
							67	4	1803	9							
06	16380	X	13654	-0-	-2726	-0-	1433	1	10562	3	Y	1486	1480	0			36
							24	4	1635	9							
*07	16926	X	14067	-0-	-2859	-0-	1375	1	11466	3	Y	1084	1094	0			26
							34	4	1192	9							
*08	16926	X	13678	-0-	-3248	-0-	1258	1	11176	3	Y	1098	1093	0			31
							36	4	1208	9							
09	15030	X	12261	-0-	-2769	-0-	1119	1	10026	3	Y	974	971	0			34
							45	4	1071	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28200	X	7126	-0-		-21074	-0-	396	1	4685	3	Y	1854	1797	0			66
								6	4	2039	9							
05	28458	X	19358	-0-		-9100	-0-	1498	1	15658	3	Y	1941	1972	0			35
								67	4	2135	9							
06	23970	X	18462	-0-		-5508	-0-	1386	1	15053	3	Y	1817	1808	0			44
								24	4	1999	9							
*07	19564	X	19564	-0-		-0-	-0-	1320	1	16344	3	Y	1697	1701	0			40
								33	4	1867	9							
*08	19344	X	18847	-0-		-497	-0-	1186	1	15622	3	Y	1823	1811	0			52
								34	4	2005	9							
09	18720	X	17339	-0-		-1381	-0-	1149	1	14426	3	Y	1561	1559	0			54
								47	4	1717	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18690	X	9348	-0-		-9342	-0-	815	1	7387	3	Y	1030	1036	0			37
								13	4	1133	9							
05	16771	X	9306	-0-		-7465	-0-	896	1	7228	3	Y	1038	1056	0			19
								40	4	1142	9							
06	14160	X	9451	-0-		-4709	-0-	927	1	7325	3	Y	1075	1068	0			26
								16	4	1183	9							
*07	12741	X	11086	-0-		-1655	-0-	994	1	8893	3	Y	1068	1069	0			25
								24	4	1175	9							
*08	12741	X	8679	-0-		-4062	-0-	844	1	6940	3	Y	792	794	0			23
								24	4	871	9							
*09	9650	X	9650	-0-		-0-	-0-	866	1	7685	3	Y	967	957	0			33
								35	4	1064	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18000	X	13387	-0-		-4613	-0-	1290	1	10732	3	Y	1223	1259	0			44
								20	4	1345	9							
05	18135	X	13277	-0-		-4858	-0-	1361	1	10766	3	Y	990	1016	0			18
								61	4	1089	9							
06	15210	X	11935	-0-		-3275	-0-	1231	1	9599	3	Y	985	979	0			24
								21	4	1084	9							
*07	14911	X	12636	-0-		-2275	-0-	1079	1	10350	3	Y	1073	1072	0			25
								27	4	1180	9							
*08	14911	X	11645	-0-		-3266	-0-	971	1	9807	3	Y	763	766	0			22
								28	4	839	9							
09	13380	X	11377	-0-		-2003	-0-	967	1	9611	3	Y	691	689	0			24
								39	4	760	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2084	-0-		-976	-0-	573	1	1172	3	Y	300	300	0			11
								9	4	330	9							
05	2697	X	1986	-0-		-711	-0-	616	1	1058	3	Y	258	264	0			5
								28	4	284	9							
06	2370	X	2160	-0-		-210	-0-	558	1	880	3	Y	648	637	0			16
								9	4	713	9							
*07	2356	X	1769	-0-		-587	-0-	670	1	507	3	Y	524	528	0			12
								16	4	576	9							
*08	2325	X	1681	-0-		-644	-0-	688	1	713	3	Y	237	242	0			7
								19	4	261	9							
09	2160	X	1605	-0-		-555	-0-	632	1	764	3	Y	167	168	0			6
								25	4	184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17580	X	8106	-0-	-9474	-0-	794	1	6066	3	Y	1122	1125	0			40
							12	4	1234	9							
05	15314	X	7465	-0-	-7849	-0-	841	1	5519	3	Y	970	992	0			18
							38	4	1067	9							
06	12900	X	7000	-0-	-5900	-0-	795	1	5248	3	Y	858	855	0			21
							13	4	944	9							
*07	10788	X	7779	-0-	-3009	-0-	780	1	6050	3	Y	845	846	0			20
							19	4	930	9							
*08	8711	X	7240	-0-	-1471	-0-	920	1	5389	3	Y	823	820	0			23
							26	4	905	9							
09	8100	X	6586	-0-	-1514	-0-	903	1	4837	3	Y	736	734	0			25
							36	4	810	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18810	X	14866	-0-	-3944	-0-	966	1	12267	3	Y	1258	1251	0			19
							249	4	1384	9							
05	17670	X	12312	-0-	-5358	-0-	631	1	10519	3	Y	824	832	0			11
							256	4	906	9							
06	17100	X	11092	-0-	-6008	-0-	508	1	9899	3	Y	496	501	0			6
							139	4	546	9							
07	16182	X	11746	-0-	-4436	-0-	476	1	10582	3	Y	557	556	0			7
							75	4	613	9							
08	15376	X	12189	-0-	-3187	-0-	449	1	11039	3	Y	592	588	0			11
							50	4	651	9							
09	14880	X	10390	-0-	-4490	-0-	490	1	9292	3	Y	461	463	0			9
							101	4	507	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35730	X	28271	-0-	-7459	-0-	2042	1	25331	3	Y	700	718	0			56
							128	4	770	9							
05	36921	X	28241	-0-	-8680	-0-	2209	1	25267	3	Y	533	556	0			33
							179	4	586	9							
06	32910	X	26222	-0-	-6688	-0-	1883	1	23732	3	Y	412	409	0			36
							154	4	453	9							
07	34007	X	28110	-0-	-5897	-0-	1783	1	25916	3	Y	352	361	0			27
							24	4	387	9							
08	33077	X	25891	-0-	-7186	-0-	1861	1	23738	3	Y	251	258	0			20
							16	4	276	9							
09	28260	X	25067	-0-	-3193	-0-	1786	1	22962	3	Y	259	260	0			19
							34	4	285	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26353	X	26353	-0-	-0-	-0-	1603	1	24128	3	Y	474	483	0			38
							101	4	521	9							
05	26441	X	26441	-0-	-0-	-0-	1856	1	23714	3	Y	655	652	0			41
							150	4	721	9							
06	24279	X	24279	-0-	-0-	-0-	1802	1	21613	3	Y	652	636	0			57
							147	4	717	9							
07	25983	X	25983	-0-	-0-	-0-	2031	1	23146	3	Y	708	710	0			55
							27	4	779	9							
08	29977	X	25006	-0-	-4971	-0-	2248	1	21741	3	Y	907	889	0			73
							19	4	998	9							
09	26340	X	23292	-0-	-3048	-0-	2220	1	20039	3	Y	901	909	0			65
							42	4	991	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323404	X	14391	-0-	-309013	-0-	1213	1	12148	3	Y	910	907	0			13
							29	4	1001	9							
05	20057	X	15121	-0-	-4936	-0-	1496	1	12508	3	Y	942	942	0			13
							81	4	1036	9							
06	16890	X	13402	-0-	-3488	-0-	1367	1	11096	3	Y	806	806	0			13
							52	4	887	9							
*07	17360	X	14716	-0-	-2644	-0-	1231	1	12645	3	Y	737	735	0			15
							29	4	811	9							
*08	17205	X	12937	-0-	-4268	-0-	1123	1	11100	3	Y	624	626	0			13
							28	4	686	9							
09	14640	X	11860	-0-	-2780	-0-	1006	1	10524	3	Y	282	288	0			7
							20	4	310	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392569	X	18963	-0-	-373606	-0-	1513	1	15845	3	Y	1425	1421	0			20
							37	4	1568	9							
05	22475	X	20023	-0-	-2452	-0-	1574	1	16766	3	Y	1453	1453	0			20
							85	4	1598	9							
06	20730	X	16175	-0-	-4555	-0-	1272	1	13472	3	Y	1257	1257	0			20
							48	4	1383	9							
*07	21421	X	16852	-0-	-4569	-0-	1349	1	14262	3	Y	1099	1097	0			22
							32	4	1209	9							
*08	21421	X	16052	-0-	-5369	-0-	1377	1	13467	3	Y	1067	1067	0			22
							34	4	1174	9							
09	19380	X	15744	-0-	-3636	-0-	1369	1	13080	3	Y	1154	1148	0			28
							26	4	1269	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18630	X	12402	-0-	-6228	-0-	943	1	10527	3	Y	826	828	0			12
							23	4	909	9							
05	19251	X	15713	-0-	-3538	-0-	1305	1	13090	3	Y	1134	1130	0			16
							71	4	1247	9							
06	17400	X	13123	-0-	-4277	-0-	1054	1	10824	3	Y	1095	1094	0			17
							40	4	1205	9							
*07	17980	X	15166	-0-	-2814	-0-	1061	1	12947	3	Y	1029	1025	0			21
							26	4	1132	9							
*08	17980	X	13771	-0-	-4209	-0-	1021	1	11781	3	Y	857	861	0			17
							26	4	943	9							
09	15210	X	13633	-0-	-1577	-0-	1019	1	11545	3	Y	954	948	0			23
							20	4	1049	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7560	X	6811	-0-	-749	-0-	674	1	5426	3	Y	488	487	2			7
							174	4	537	9							
05	8401	X	8017	-0-	-384	-0-	453	1	6661	3	Y	654	653	2			8
							184	4	719	9							
06	8130	X	4492	-0-	-3638	-0-	299	1	3592	3	Y	472	474	2			6
							82	4	519	9							
07	8401	X	3463	-0-	-4938	-0-	259	1	2825	3	Y	307	309	2			4
							41	4	338	9							
08	8029	X	5307	-0-	-2722	-0-	291	1	4578	3	Y	369	366	2			7
							32	4	406	9							
09	7770	X	7133	-0-	-637	-0-	354	1	6205	3	Y	455	454	2			8
							73	4	501	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19500	X	13036	-0-	-6464	-0-	1070	1	10908	3	Y	938	926	0			13
							26	4	1032	9							
05	18445	X	16713	-0-	-1732	-0-	1647	1	13677	3	Y	1181	1177	0			17
							90	4	1299	9							
06	14670	X	13169	-0-	-1501	-0-	1377	1	10664	3	Y	978	980	0			15
							52	4	1076	9							
*07	14094	X	14094	-0-	-0-	-0-	1211	1	11900	3	Y	867	865	0			17
							29	4	954	9							
*08	16709	X	963	-0-	-15746	-0-	661	1	221	3	Y	59	75	0			1
							16	4	65	9							
09	16170	X	14508	-0-	-1662	-0-	1322	1	12139	3	Y	929	908	0			22
							25	4	1022	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25926	X	25926	-0-	-0-	-0-	1523	1	23264	3	Y	1002	1002	0			15
							37	4	1102	9							
05	22253	X	22253	-0-	-0-	-0-	1527	1	19428	3	Y	1145	1129	0			31
							38	4	1260	9							
06	21420	X	18257	-0-	-3163	-0-	1259	1	15777	3	Y	1060	1080	0			11
							55	4	1166	9							
*07	22134	X	12590	-0-	-9544	-0-	1073	1	10588	3	Y	814	813	0			12
							34	4	895	9							
*08	26784	X	12359	-0-	-14425	-0-	1035	1	10648	3	Y	565	566	0			11
							54	4	622	9							
09	25920	X	11403	-0-	-14517	-0-	988	1	9819	3	Y	502	503	0			10
							44	4	552	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27120	X	25684	-0-	-1436	-0-	1173	1	23256	3	Y	1115	1120	0			17
							28	4	1227	9							
05	28024	X	25278	-0-	-2746	-0-	1220	1	22838	3	Y	1081	1068	0			30
							31	4	1189	9							
06	23310	X	18302	-0-	-5008	-0-	893	1	16412	3	Y	871	892	0			9
							39	4	958	9							
*07	26536	X	14624	-0-	-11912	-0-	952	1	12610	3	Y	938	933	0			14
							30	4	1032	9							
*08	26536	X	17569	-0-	-8967	-0-	1209	1	15022	3	Y	1159	1149	0			24
							63	4	1275	9							
09	25680	X	16633	-0-	-9047	-0-	1185	1	14236	3	Y	1054	1057	0			21
							53	4	1159	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21660	X	1263	-0-	-20397	-0-	698	1	13	3	Y	486	491	0			7
							17	4	535	9							
05	22382	X	1011	-0-	-21371	-0-	805	1	16	3	Y	132	137	0			2
							45	4	145	9							
06	17070	X	302	-0-	-16768	-0-	228	1	1	3	Y	59	60	0			1
							8	4	65	9							
*07	16058	X	9262	-0-	-6796	-0-	692	1	7852	3	Y	637	625	0			13
							17	4	701	9							
*08	21834	X	21834	-0-	-0-	-0-	1722	1	18718	3	Y	1228	1216	0			25
							43	4	1351	9							
*09	18811	X	18811	-0-	-0-	-0-	1591	1	16153	3	Y	942	945	0			22
							31	4	1036	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44040	X	29026	-0-	-15014	-0-	1736	1	26547	3	Y	576	623	0			46
							109	4	634	9							
05	40610	X	28611	-0-	-11999	-0-	1868	1	25871	3	Y	655	660	0			41
							151	4	721	9							
06	35910	X	26863	-0-	-9047	-0-	1669	1	24351	3	Y	642	627	0			56
							137	4	706	9							
07	35898	X	28816	-0-	-7082	-0-	1934	1	25904	3	Y	865	854	0			67
							26	4	952	9							
08	32240	X	27098	-0-	-5142	-0-	2097	1	24162	3	Y	746	753	0			60
							18	4	821	9							
09	29040	X	26465	-0-	-2575	-0-	2000	1	23645	3	Y	711	720	0			51
							38	4	782	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13770	X	11566	-0-	-2204	-0-	973	1	9697	3	Y	794	799	0			12
							23	4	873	9							
05	14229	X	8595	-0-	-5634	-0-	918	1	6941	3	Y	648	642	0			18
							23	4	713	9							
06	12060	X	6890	-0-	-5170	-0-	924	1	4988	3	Y	853	862	0			9
							40	4	938	9							
*07	11966	X	8914	-0-	-3052	-0-	1165	1	6713	3	Y	909	904	0			14
							36	4	1000	9							
*08	11966	X	4590	-0-	-7376	-0-	774	1	3424	3	Y	319	327	0			6
							41	4	351	9							
09	11580	X	5977	-0-	-5603	-0-	969	1	4273	3	Y	629	622	0			13
							43	4	692	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30630	X	22263	-0-	-8367	-0-	1065	1	18593	3	Y	2352	2357	0			84
							18	4	2587	9							
05	30938	X	18871	-0-	-12067	-0-	967	1	15581	3	Y	2073	2119	0			38
							43	4	2280	9							
06	26130	X	22087	-0-	-4043	-0-	1132	1	18165	3	Y	2517	2494	0			61
							21	4	2769	9							
*07	26505	X	22431	-0-	-4074	-0-	1021	1	19032	3	Y	2137	2147	0			51
							27	4	2351	9							
*08	26505	X	24681	-0-	-1824	-0-	1397	1	20617	3	Y	2388	2371	0			68
							40	4	2627	9							
*09	22888	X	22888	-0-	-0-	-0-	1474	1	18988	3	Y	2151	2145	0			74
							60	4	2366	9							

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38730	X	26689	-0-	-12041	-0-	1501	1	22555	3	Y	2372	2381	0			85
							24	4	2609	9							
05	35681	X	24282	-0-	-11399	-0-	1485	1	20252	3	Y	2254	2298	0			41
							66	4	2479	9							
06	31200	X	20625	-0-	-10575	-0-	1284	1	17127	3	Y	1992	1985	0			48
							23	4	2191	9							
*07	32240	X	21921	-0-	-10319	-0-	1207	1	18512	3	Y	1974	1975	0			47
							31	4	2171	9							
*08	32240	X	21900	-0-	-10340	-0-	1228	1	18367	3	Y	2063	2051	0			59
							36	4	2269	9							
09	26700	X	19550	-0-	-7150	-0-	1160	1	16338	3	Y	1823	1819	0			63
							47	4	2005	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	29130	X	23640	-0-	-5490	-0-	1224	1	19621	3	Y	2523	2516	0			90
							20	4	2775	9							
05	29853	X	25005	-0-	-4848	-0-	1605	1	20595	3	Y	2485	2530	0			45
							71	4	2734	9							
06	26700	X	23674	-0-	-3026	-0-	1545	1	19602	3	Y	2273	2263	0			55
							27	4	2500	9							
*07	27590	X	25054	-0-	-2536	-0-	1455	1	21003	3	Y	2326	2326	0			55
							37	4	2559	9							
*08	27590	X	23100	-0-	-4490	-0-	1280	1	19495	3	Y	2080	2076	0			59
							37	4	2288	9							
09	24210	X	21085	-0-	-3125	-0-	1217	1	17750	3	Y	1880	1874	0			65
							50	4	2068	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44520	X	29848	-0-	-14672	-0-	1724	1	24386	3	Y	3360	3358	0			47
							42	4	3696	9							
05	46004	X	30495	-0-	-15509	-0-	1813	1	25009	3	Y	3251	3252	0			46
							97	4	3576	9							
06	38850	X	29371	-0-	-9479	-0-	1703	1	23975	3	Y	3298	3292	0			52
							65	4	3628	9							
*07	39680	X	32370	-0-	-7310	-0-	1609	1	26775	3	Y	3587	3567	0			72
							40	4	3946	9							
*08	34503	X	31130	-0-	-3373	-0-	1644	1	25620	3	Y	3476	3478	0			70
							42	4	3824	9							
09	29850	X	28493	-0-	-1357	-0-	1541	1	23635	3	Y	2986	2985	0			71
							32	4	3285	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48870	X	32462	-0-	-16408	-0-	2279	1	28204	3	Y	1748	1746	0			25
							56	4	1923	9							
05	45818	X	32691	-0-	-13127	-0-	2483	1	28239	3	Y	1668	1670	0			23
							134	4	1835	9							
06	39690	X	19577	-0-	-20113	-0-	1684	1	16617	3	Y	1102	1108	0			17
							64	4	1212	9							
*07	41013	X	33040	-0-	-7973	-0-	2082	1	29028	3	Y	1708	1691	0			34
							51	4	1879	9							
*08	36146	X	20350	-0-	-15796	-0-	1632	1	17498	3	Y	1072	1084	0			22
							41	4	1179	9							
09	32460	X	27539	-0-	-4921	-0-	2001	1	23944	3	Y	1413	1401	0			34
							40	4	1554	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44220	X	28759	-0-	-15461	-0-	2096	1	23636	3	Y	2705	2697	0			38
							51	4	2976	9							
05	45694	X	29585	-0-	-16109	-0-	2075	1	24446	3	Y	2684	2684	0			38
							112	4	2952	9							
06	39630	X	25044	-0-	-14586	-0-	1922	1	20495	3	Y	2322	2324	0			36
							73	4	2554	9							
*07	34286	X	30859	-0-	-3427	-0-	1895	1	26180	3	Y	2488	2474	0			50
							47	4	2737	9							
*08	34286	X	27956	-0-	-6330	-0-	1880	1	23525	3	Y	2275	2279	0			46
							48	4	2503	9							
*09	29022	X	29022	-0-	-0-	-0-	1938	1	24622	3	Y	2203	2196	0			53
							39	4	2423	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52080	X	33313	-0-	-18767	-0-	1885	1	28624	3	Y	2507	2503	0			35
							46	4	2758	9							
05	53816	X	33839	-0-	-19977	-0-	1965	1	29074	3	Y	2450	2451	0			34
							105	4	2695	9							
06	45450	X	32203	-0-	-13247	-0-	1839	1	27679	3	Y	2376	2373	0			37
							71	4	2614	9							
*07	44144	X	32312	-0-	-11832	-0-	1619	1	28171	3	Y	2255	2247	0			45
							41	4	2481	9							
*08	40362	X	31093	-0-	-9269	-0-	1673	1	27107	3	Y	2064	2067	0			42
							43	4	2270	9							
09	33300	X	32582	-0-	-718	-0-	1748	1	28566	3	Y	2028	2022	0			48
							37	4	2231	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50850	X	32750	-0-	-18100	-0-	2144	1	28185	3	Y	2154	2156	0			30
							52	4	2369	9							
05	40951	X	33660	-0-	-7291	-0-	2011	1	29603	3	Y	1763	1768	0			25
							107	4	1939	9							
06	39300	X	28492	-0-	-10808	-0-	2019	1	24679	3	Y	1561	1561	0			25
							77	4	1717	9							
*07	40610	X	33761	-0-	-6849	-0-	1994	1	29671	3	Y	1861	1849	0			37
							49	4	2047	9							
*08	37448	X	30290	-0-	-7158	-0-	2002	1	26367	3	Y	1700	1703	0			34
							51	4	1870	9							
09	32760	X	4099	-0-	-28661	-0-	854	1	2603	3	Y	570	590	0			14
							15	4	627	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763148	X	33322	-0-	-729826	-0-	1336	1	28834	3	Y	2858	2858	0			52
							8	4	3144	9							
*05	45105	X	29046	-0-	-16059	-0-	1198	1	25052	3	Y	2533	2558	0			27
							10	4	2786	9							
06	43380	X	28133	-0-	-15247	-0-	1507	1	23817	3	Y	2535	2538	0			24
							20	4	2789	9							
07	44826	X	27294	-0-	-17532	-0-	1451	1	22966	3	Y	2565	2565	0			24
							55	4	2822	9							
08	38688	X	25733	-0-	-12955	-0-	1416	1	21560	3	Y	2468	2429	0			63
							42	4	2715	9							
09	33330	X	21947	-0-	-11383	-0-	1337	1	18200	3	Y	2121	2147	0			37
							77	4	2333	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10770	X	9324	-0-	-1446	-0-	891	1	7162	3	Y	946	944	0			14
							230	4	1041	9							
05	11129	X	9263	-0-	-1866	-0-	921	1	6663	3	Y	1186	1185	0			15
							374	4	1305	9							
06	10440	X	8746	-0-	-1694	-0-	864	1	6422	3	Y	1113	1115	0			13
							236	4	1224	9							
07	10075	X	8551	-0-	-1524	-0-	887	1	6223	3	Y	1182	1180	0			15
							141	4	1300	9							
08	9641	X	3606	-0-	-6035	-0-	681	1	2531	3	Y	290	300	0			5
							75	4	319	9							
09	9330	X	2265	-0-	-7065	-0-	699	1	1419	3	Y	3	8	0			-0-
							144	4	3	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16800	X	16395	-0-	-405	-0-	937	1	14167	3	Y	1153	1150	0			17
							23	4	1268	9							
05	17360	X	5100	-0-	-12260	-0-	287	1	4292	3	Y	467	471	0			13
							7	4	514	9							
06	45831	X	45831	-0-	-0-	-0-	2042	1	35132	3	Y	7789	7719	0			83
							89	4	8568	9							
*07	29517	X	29517	-0-	-0-	-0-	1942	1	22688	3	Y	4387	4403	0			67
							61	4	4826	9							
*08	25094	X	25094	-0-	-0-	-0-	1600	1	18664	3	Y	4315	4294	0			88
							83	4	4747	9							
09	45840	X	21178	-0-	-24662	-0-	1493	1	16021	3	Y	3270	3292	0			66
							67	4	3597	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27779	X	27779	-0-	-0-	-0-	1730	1	24513	3	Y	1359	1357	0			20
							41	4	1495	9							
05	24118	X	5394	-0-	-18724	-0-	345	1	4805	3	Y	214	228	0			6
							9	4	235	9							
06	20130	X	387	-0-	-19743	-0-	212	1	31	3	Y	123	128	0			1
							9	4	135	9							
*07	28396	X	262	-0-	-28134	-0-	190	1	46	3	Y	18	19	0			-0-
							6	4	20	9							
*08	21359	X	11	-0-	-21348	-0-	8	1	3	9	Y	3	3	0			-0-
09	20670	X	-0-	-0-	-20670	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10800	X	4561	-0-	-6239	-0-	750	1	2796	3	Y	784	778	0			11
							153	4	862	9							
05	11160	X	5273	-0-	-5887	-0-	899	1	3229	3	Y	764	765	0			10
							305	4	840	9							
06	9570	X	4345	-0-	-5225	-0-	822	1	2657	3	Y	687	685	0			12
							110	4	756	9							
*07	5726	X	5726	-0-	-0-	-0-	871	1	3933	3	Y	709	707	0			14
							142	4	780	9							
*08	5270	X	4835	-0-	-435	-0-	789	1	2992	3	Y	874	871	0			17
							93	4	961	9							
09	5100	X	4505	-0-	-595	-0-	821	1	2762	3	Y	684	687	0			14
							170	4	752	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

04	4320	X	1429	-0-	-2891	-0-	567	1	9	3	Y	772	771	0			14
							4	4	849	9							
*05	4185	X	1431	-0-	-2754	-0-	605	1	6	3	Y	741	747	0			8
							5	4	815	9							
06	1590	X	1362	-0-	-228	-0-	597	1	1	3	Y	687	688	0			7
							8	4	756	9							
07	1643	X	1393	-0-	-250	-0-	599	1	5	3	Y	696	696	0			7
							23	4	766	9							
08	1643	X	1294	-0-	-349	-0-	604	1	9	3	Y	603	595	0			15
							18	4	663	9							
09	1440	X	1278	-0-	-162	-0-	623	1	4	3	Y	559	564	0			10
							36	4	615	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF. 12429 - 19397

04	43770	X	28222	-0-	-15548	-0-	1354	1	21559	3	Y	4509	4499	0			69
							349	4	4960	9							
05	42160	X	28983	-0-	-13177	-0-	1507	1	21723	3	Y	4674	4683	0			60
							612	4	5141	9							
06	38310	X	25995	-0-	-12315	-0-	1328	1	19907	3	Y	3998	4011	0			47
							362	4	4398	9							
07	37386	X	25280	-0-	-12106	-0-	1295	1	19391	3	Y	3990	3988	0			49
							205	4	4389	9							
08	28303	X	27032	-0-	-1271	-0-	1229	1	21401	3	Y	3878	3855	0			72
							136	4	4266	9							
09	27390	X	23495	-0-	-3895	-0-	1060	1	18584	3	Y	3303	3313	0			62
							218	4	3633	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF. 12473 - 19526

04	47790	X	31389	-0-	-16401	-0-	1709	1	25246	3	Y	3630	3627	0			55
							441	4	3993	9							
05	46562	X	31136	-0-	-15426	-0-	1607	1	24583	3	Y	3903	3908	0			50
							653	4	4293	9							
06	39840	X	28486	-0-	-11354	-0-	1388	1	22780	3	Y	3581	3589	0			42
							379	4	3939	9							
07	36735	X	27083	-0-	-9652	-0-	1282	1	21984	3	Y	3285	3286	0			41
							203	4	3614	9							
08	30349	X	26568	-0-	-3781	-0-	1258	1	22093	3	Y	2798	2787	0			52
							139	4	3078	9							
09	29370	X	27177	-0-	-2193	-0-	1391	1	22057	3	Y	3130	3124	0			58
							286	4	3443	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	35070	X	20806	-0-	-14264	-0-	1037	1	16915	3	Y	2579	2579	0		92
							17	4	2837	9						
05	36980	X	36980	-0-	-0-	-0-	1770	1	29713	3	Y	4926	4928	0		90
							78	4	5419	9						
06	38515	X	38515	-0-	-0-	-0-	1911	1	31921	3	Y	4225	4213	0		102
							35	4	4648	9						
*07	38765	X	38765	-0-	-0-	-0-	1674	1	32370	3	Y	4252	4253	0		101
							44	4	4677	9						
*08	36983	X	36084	-0-	-899	-0-	1461	1	30206	3	Y	3976	3964	0		113
							43	4	4374	9						
09	38520	X	26556	-0-	-11964	-0-	1101	1	21955	3	Y	3140	3145	0		108
							46	4	3454	9						

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	49830	X	24599	-0-	-25231	-0-	1514	1	20195	3	Y	2605	2655	0		93
							24	4	2866	9						
05	44082	X	-0-	-0-	-44082	-0-					Y	-0-	93	0		-0-
06	51660	X	-0-	-0-	-51660	-0-					Y	-0-				-0-
07	53382	X	-0-	-0-	-53382	-0-					Y	-0-				-0-
08	53382	X	-0-	-0-	-53382	-0-					Y	-0-				-0-
09	24600	X	7822	-0-	-16778	-0-	652	1	6311	3	Y	757	731	0		26
							26	4	833	9						

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	3180	X	758	-0-	-2422	-0-	407	1	9	4	Y	311	308	0		5
							342	9								
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-	5	0		-0-
06	2850	X	476	-0-	-2374	-0-	431	1	8	3	Y	16	16	0		-0-
							19	4	18	9						
*07	775	X	275	-0-	-500	-0-	267	1	8	4	Y	-0-				-0-
*08	2525	X	2525	-0-	-0-	-0-	646	1	1684	3	Y	146	143	0		3
							34	4	161	9						
*09	2264	X	2264	-0-	-0-	-0-	733	1	1433	3	Y	60	62	0		1
							32	4	66	9						

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	55140	X	6855	-0-	-48285	-0-	446	1	5568	3	Y	758	880	0		27
							7	4	834	9						
05	56978	X	-0-	-0-	-56978	-0-					Y	-0-	27	0		-0-
06	52050	X	-0-	-0-	-52050	-0-					Y	-0-				-0-
07	44516	X	-0-	-0-	-44516	-0-					Y	-0-				-0-
08	31620	X	-0-	-0-	-31620	-0-					Y	-0-				-0-
09	6870	X	3239	-0-	-3631	-0-	224	1	2658	3	Y	316	305	0		11
							9	4	348	9						

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
04	31710	X	23680	-0-	-8030	-0-	1255	1	18252	3	Y	3499	3491	0		53
							324	4	3849	9						
05	30628	X	22814	-0-	-7814	-0-	1142	1	17647	3	Y	3237	3249	0		41
							464	4	3561	9						
06	27270	X	18991	-0-	-8279	-0-	983	1	15396	3	Y	2131	2147	0		25
							268	4	2344	9						
07	27373	X	19756	-0-	-7617	-0-	1366	1	14745	3	Y	3117	3103	0		39
							216	4	3429	9						
08	21483	X	20425	-0-	-1058	-0-	1248	1	15562	3	Y	3161	3141	0		59
							138	4	3477	9						
09	20790	X	19771	-0-	-1019	-0-	1364	1	14969	3	Y	2871	2877	0		53
							280	4	3158	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33182	X	33182	-0-	-0-	-0-	1574	1	28105	3	Y	3161	3150	0			113
							26	4	3477	9							
05	32944	X	32944	-0-	-0-	-0-	1617	1	26838	3	Y	4016	4056	0			73
							71	4	4418	9							
06	26173	X	26173	-0-	-0-	-0-	1291	1	21327	3	Y	3210	3206	0			77
							24	4	3531	9							
*07	24790	X	24790	-0-	-0-	-0-	1103	1	20724	3	Y	2667	2681	0			63
							29	4	2934	9							
*08	41416	X	22842	-0-	-18574	-0-	1361	1	19811	3	Y	1483	1504	0			42
							39	4	1631	9							
09	33180	X	20915	-0-	-12265	-0-	1387	1	17949	3	Y	1384	1378	0			48
							57	4	1522	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48648	X	48648	-0-	-0-	-0-	2312	1	41571	3	Y	4297	4276	0			153
							38	4	4727	9							
05	38706	X	38706	-0-	-0-	-0-	2323	1	32308	3	Y	3611	3698	0			66
							103	4	3972	9							
06	37110	X	30473	-0-	-6637	-0-	2127	1	25424	3	Y	2623	2626	0			63
							37	4	2885	9							
*07	38347	X	32296	-0-	-6051	-0-	2008	1	27517	3	Y	2473	2478	0			58
							51	4	2720	9							
*08	64263	X	30820	-0-	-33443	-0-	1817	1	26350	3	Y	2364	2355	0			67
							53	4	2600	9							
09	48660	X	25054	-0-	-23606	-0-	1602	1	21349	3	Y	1853	1856	0			64
							65	4	2038	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5651	X	5651	-0-	-0-	-0-	605	1	4347	3	Y	623	622	0			9
							14	4	685	9							
05	7222	X	7222	-0-	-0-	-0-	713	1	5688	3	Y	730	719	0			20
							18	4	803	9							
06	6163	X	6163	-0-	-0-	-0-	633	1	4974	3	Y	481	496	0			5
							27	4	529	9							
*07	5828	X	4993	-0-	-835	-0-	654	1	3876	3	Y	403	402	0			6
							20	4	443	9							
*08	6107	X	5429	-0-	-678	-0-	655	1	3888	3	Y	774	764	0			16
							35	4	851	9							
09	5910	X	5018	-0-	-892	-0-	634	1	3584	3	Y	702	704	0			14
							28	4	772	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5731	X	5731	-0-	-0-	-0-	545	1	4396	3	Y	706	708	0			11
							13	4	777	9							
05	5751	X	5751	-0-	-0-	-0-	532	1	4433	3	Y	703	695	0			19
							13	4	773	9							
06	5506	X	5506	-0-	-0-	-0-	546	1	4076	3	Y	782	793	0			8
							24	4	860	9							
*07	5921	X	4470	-0-	-1451	-0-	550	1	3173	3	Y	664	662	0			10
							17	4	730	9							
*08	5518	X	4414	-0-	-1104	-0-	550	1	3136	3	Y	635	632	0			13
							29	4	699	9							
09	5340	X	4161	-0-	-1179	-0-	533	1	2953	3	Y	592	593	0			12
							24	4	651	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4963	X	4963	-0-	-0-	-0-	512	1	3861	3	Y	525	526	0			8
							12	4	578	9							
05	5447	X	5447	-0-	-0-	-0-	575	1	4235	3	Y	566	558	0			16
							14	4	623	9							
06	4569	X	4569	-0-	-0-	-0-	502	1	3267	3	Y	707	715	0			8
							22	4	778	9							
*07	4247	X	3836	-0-	-411	-0-	518	1	2664	3	Y	580	579	0			9
							16	4	638	9							
*08	3751	X	3701	-0-	-50	-0-	512	1	2577	3	Y	532	530	0			11
							27	4	585	9							
09	3630	X	2754	-0-	-876	-0-	373	1	1775	3	Y	536	536	0			11
							16	4	590	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4590	X	3586	-0-	-1004	-0-	1004	1	1622	3	Y	817	794	0			144
							61	4	899	9							
05	5133	X	5133	-0-	-0-	-0-	1434	1	2464	3	Y	1049	927	0			266
							81	4	1154	9							
06	4734	X	4734	-0-	-0-	-0-	1140	1	2465	3	Y	990	1099	0			157
							40	4	1089	9							
07	4607	X	4607	-0-	-0-	-0-	1237	1	2300	3	Y	933	742	0			348
							44	4	1026	9							
08	5146	X	4420	-0-	-726	-0-	874	1	2467	3	Y	917	1123	0			142
							70	4	1009	9							
09	4980	X	4354	-0-	-626	-0-	725	1	2534	3	Y	969	923	0			188
							29	4	1066	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					121
05	217	X	-0-	-0-	-217	-0-					Y	-0-					121
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					121
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1433	-0-	-7	-0-	776	1	452	3	Y	144	180	0			25
							47	4	158	9							
05	1169	X	1169	-0-	-0-	-0-	916	1	19	3	Y	165	148	0			42
							52	4	182	9							
06	4260	X	1156	-0-	-3104	-0-	845	1	281	3	Y	1	43	0			-0-
							29	4	1	9							
07	4402	X	1258	-0-	-3144	-0-	936	1	3	3	Y	260	163	0			97
							33	4	286	9							
08	1891	X	1236	-0-	-655	-0-	588	1	358	3	Y	221	284	0			34
							47	4	243	9							
09	1440	X	1003	-0-	-437	-0-	542	1	360	3	Y	72	92	0			14
							22	4	79	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4746	X	4746	-0-	-0-	-0-	1113	1	1892	3	Y	1522	1428	0			268
							67	4	1674	9							
05	5456	X	5456	-0-	-0-	-0-	1268	1	2517	3	Y	1454	1353	0			369
							72	4	1599	9							
06	6117	X	6117	-0-	-0-	-0-	1167	1	3138	3	Y	1610	1723	0			256
							41	4	1771	9							
07	5560	X	5560	-0-	-0-	-0-	1203	1	2887	3	Y	1298	1070	0			484
							42	4	1428	9							
08	5717	X	5717	-0-	-0-	-0-	865	1	3397	3	Y	1260	1549	0			195
							69	4	1386	9							
*09	5011	X	5011	-0-	-0-	-0-	695	1	2800	3	Y	1353	1285	0			263
							28	4	1488	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	4358	-0-	-682	-0-	1164	1	2295	3	Y	753	734	0			133
							71	4	828	9							
05	5208	X	1762	-0-	-3446	-0-	1173	1	182	3	Y	310	364	0			79
							66	4	341	9							
06	5040	X	1606	-0-	-3434	-0-	1074	1	146	3	Y	317	346	0			50
							37	4	349	9							
07	4526	X	1621	-0-	-2905	-0-	1163	1	119	3	Y	271	220	0			101
							41	4	298	9							
08	4526	X	1081	-0-	-3445	-0-	668	1	126	3	Y	212	280	0			33
							54	4	233	9							
09	4350	X	2743	-0-	-1607	-0-	738	1	1224	3	Y	683	583	0			133
							30	4	751	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-	Y	-0-					9
05	0	X	-0-	-0-	-0-	-0-	Y	-0-					9
06	0	X	-0-	-0-	-0-	-0-	Y	-0-					9
07	0	X	-0-	-0-	-0-	-0-	Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-	Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-	Y	-0-					9

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5189	X	5189	-0-	-0-	-0-	1537	1	2403	3	Y	1051	1046	0			185
							93	4	1156	9							
05	5436	X	5436	-0-	-0-	-0-	1609	1	2700	3	Y	942	888	0			239
							91	4	1036	9							
06	5192	X	5192	-0-	-0-	-0-	1282	1	2884	3	Y	892	989	0			142
							45	4	981	9							
07	5363	X	4945	-0-	-418	-0-	1368	1	2627	3	Y	820	656	0			306
							48	4	902	9							
08	5425	X	5076	-0-	-349	-0-	961	1	3115	3	Y	839	1015	0			130
							77	4	923	9							
09	5250	X	4874	-0-	-376	-0-	808	1	3127	3	Y	824	794	0			160
							33	4	906	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-	N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-	N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-					-0-
09	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12165 06/19/2021

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2021

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 06/16/2021 TOTAL DEPTH 12300 PERF.12263 - 22413

04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	146880 X	140394	-0-	-6486	-0-	1162	1	112407	3	Y	24272	24011	0			261
						126	4	26699	9							
*07	250298 X	250298	-0-	-0-	-0-	2053	1	204286	3	Y	39713	39626	0			348
						275	4	43684	9							
*08	167483 X	167483	-0-	-0-	-0-	1484	1	133688	3	Y	29301	29369	0			280
						80	4	32231	9							
*09	147878 X	147878	-0-	-0-	-0-	1220	1	121034	3	Y	23222	23280	0			222
						80	4	25544	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 04/26/2021 TOTAL DEPTH 12512 PERF.13152 - 20913

04	SHUT IN	20975	-0-	20975	20975	186	1	15833	3	Y	4493	4333	0			160
						14	4	4942	9							
05	201539 X	180564	-0-	-20975	-0-	1626	1	142364	3	Y	32923	32483	0			600
						359	4	36215	9							
06	168203 X	168203	-0-	-0-	-0-	1244	1	135842	3	Y	28156	28079	0			677
						145	4	30972	9							
*07	179108 X	179108	-0-	-0-	-0-	1335	1	151714	3	Y	23507	23628	0			556
						201	4	25858	9							
*08	136586 X	131700	-0-	-4886	-0-	1069	1	112118	3	Y	16689	16771	0			474
						155	4	18358	9							
09	132180 X	93771	-0-	-38409	-0-	754	1	79318	3	Y	12307	12356	0			425
						161	4	13538	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 04/26/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

04	SHUT IN	23364	-0-	23364	23364	197	1	18615	3	Y	4123	3976	0			147
						17	4	4535	9							
05	194109 X	170745	-0-	-23364	-0-	1503	1	141387	3	Y	24999	24690	0			456
						356	4	27499	9							
06	166320 X	153263	-0-	-13057	-0-	1126	1	126838	3	Y	22876	22782	0			550
						135	4	25164	9							
*07	171864 X	170768	-0-	-1096	-0-	1279	1	146424	3	Y	20792	20850	0			492
						194	4	22871	9							
*08	171864 X	118588	-0-	-53276	-0-	971	1	101676	3	Y	14364	14448	0			408
						141	4	15800	9							
09	165240 X	80672	-0-	-84568	-0-	655	1	68667	3	Y	10192	10248	0			352
						139	4	11211	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 06/16/2021 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	146880	X	135565	-0-	-11315	-0-	1100	1	111339	3	Y	20910	20685	0			225
							125	4	23001	9							
*07	206582	X	206582	-0-	-0-	-0-	1451	1	166049	3	Y	35326	35241	0			310
							223	4	38859	9							
*08	151776	X	140098	-0-	-11678	-0-	1338	1	113799	3	Y	22630	22723	0			217
							68	4	24893	9							
09	135570	X	112405	-0-	-23165	-0-	995	1	92901	3	Y	16770	16827	0			160
							62	4	18447	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 06/16/2021 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	146880	X	140060	-0-	-6820	-0-	1160	1	112022	3	Y	24320	24058	0			262
							126	4	26752	9							
*07	234037	X	234037	-0-	-0-	-0-	1552	1	182327	3	Y	45375	45239	0			398
							245	4	49913	9							
*08	205062	X	205062	-0-	-0-	-0-	1775	1	162180	3	Y	37282	37323	0			357
							97	4	41010	9							
*09	183052	X	183052	-0-	-0-	-0-	1482	1	148177	3	Y	30268	30336	0			289
							98	4	33295	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	68628	-0-	68628	332664	190	1	54303	3	Y	12838	12868	0			232
							13	4	14122	9							
*05	385706	X	53042	-0-	-332664	-0-	133	1	43324	3	Y	8701	8841	0			92
							14	4	9571	9							
*06	99300	X	44709	-0-	-54591	-0-	108	1	36138	3	Y	7676	7694	0			74
							19	4	8444	9							
07	102610	X	41184	-0-	-61426	-0-	627	1	32375	3	Y	7395	7399	0			70
							47	4	8135	9							
08	95852	X	41247	-0-	-54605	-0-	1291	1	32109	3	Y	7099	6987	0			182
							38	4	7809	9							
09	68640	X	34696	-0-	-33944	-0-	1228	1	27180	3	Y	5652	5734	0			100
							71	4	6217	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128520	X	57105	-0-	-71415	-0-	184	1	42538	3	Y	13066	13094	0			236
							10	4	14373	9							
*05	44148	X	44148	-0-	-0-	-0-	646	1	32495	3	Y	9996	10127	0			105
							11	4	10996	9							
06	42796	X	42796	-0-	-0-	-0-	394	1	32185	3	Y	9273	9289	0			89
							17	4	10200	9							
07	56385	X	56385	-0-	-0-	-0-	1704	1	44593	3	Y	9111	9114	0			86
							66	4	10022	9							
08	38514	X	38514	-0-	-0-	-0-	1191	1	29930	3	Y	6689	6604	0			171
							35	4	7358	9							
09	57120	X	29918	-0-	-27202	-0-	1031	1	23020	3	Y	5280	5358	0			93
							59	4	5808	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 04/26/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		24246	-0-	24246	24246	215	1	18318	3	Y	5178	4993	0			185
							17	4	5696	9							
05	DELQ PR		175736	-0-	175736	199982	1501	1	138727	3	Y	31963	31566	0			582
							349	4	35159	9							
06	343296	X	143314	-0-	-199982	-0-	1005	1	115421	3	Y	24332	24329	0			585
							123	4	26765	9							
*07	172949	X	159012	-0-	-13937	-0-	1144	1	134341	3	Y	21226	21309	0			502
							178	4	23349	9							
*08	107617	X	107617	-0-	-0-	-0-	850	1	90648	3	Y	14540	14629	0			413
							125	4	15994	9							
*09	72595	X	72595	-0-	-0-	-0-	569	1	60420	3	Y	10439	10491	0			361
							123	4	11483	9							

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

04	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
05	1891	N	1848	-0-	-43	-0-	1848	2			N	-0-					-0-
06	2100	N	1678	-0-	-422	-0-	1678	2			N	-0-					-0-
07	1767	N	978	-0-	-789	-0-	978	2			N	-0-					-0-
*08	1860	N	1510	-0-	-350	-0-	1510	2			N	-0-					-0-
09	1680	N	1450	-0-	-230	-0-	1450	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					8
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					8
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					8
07	467	N	467	-0-	-0-	-0-	467	2			N	-0-					8
*08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					8
*09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2339	-0-	-121	-0-	118	1	2204	3	Y	15	19	0			5
							17	9									
05	2542	X	2547	-0-	5	-0-	133	1	2395	3	Y	17	17	0			5
							19	9									
06	2932	X	2932	-0-	-0-	-0-	174	1	2730	3	Y	25	25	0			5
							28	9									
07	3076	X	3076	-0-	-0-	-0-	179	1	2878	3	Y	17	18	0			4
							19	9									
*08	3520	X	3520	-0-	-0-	-0-	178	1	3334	3	Y	7	9	0			2
							8	9									
*09	3000	N	6966	-0-	3966	3966	325	1	6583	3	Y	53	41	0			13
							58	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

04	720	X	13	-0-	-707	-0-	4	1	9	3	Y	-0-					9
05	744	X	171	-0-	-573	-0-	40	1	131	3	Y	-0-					9
*06	1140	X	440	-0-	-700	-0-	66	1	374	3	Y	-0-					9
*07	1445	X	1445	-0-	-0-	-0-	142	1	1303	3	Y	-0-					5
*08	1178	X	317	-0-	-861	-0-	25	1	292	3	Y	-0-					5
*09	2551	X	2551	-0-	-0-	-0-	153	1	2398	3	Y	-0-					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1595	-0-	-1405	7312	76	1	1422	3	Y	88	188	0			267
							97	9									
05	837	N	1480	-0-	643	6475	72	1	1292	3	Y	105	188	0			184
							116	9									
06	3000	N	1359	-0-	-1641	4834	76	1	1187	3	Y	87					271
							96	9									
07	3100	N	1270	-0-	-1830	3004	69	1	1115	3	Y	78					349
							86	9									
*08	3100	N	1292	-0-	-1808	1196	61	1	1140	3	Y	83	197	0			235
							91	9									
*09	2382	N	1186	-0-	-1196	-0-	55	1	1110	3	Y	-0-					316
							20	4									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

04	2220	X	644	-0-	-1576	-0-	32	1	594	3	Y	16	19	0			5
							18	9									
05	2294	X	941	-0-	-1353	-0-	48	1	862	3	Y	28	24	0			9
							31	9									
06	720	X	536	-0-	-184	-0-	31	1	492	3	Y	12	18	0			3
							13	9									
07	1600	X	1600	-0-	-0-	-0-	91	1	1468	3	Y	37	30	0			10
							41	9									
*08	11320	X	11320	-0-	-0-	-0-	567	1	10595	3	Y	144	112	0			42
							158	9									
*09	1279	X	1279	-0-	-0-	-0-	57	1	1154	3	Y	62	89	0			15
							68	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	1418	-0-	-1522	-0-	110	1	1287	3	Y	19	22	0			6
							21	9									
05	3503	X	2792	-0-	-711	-0-	235	1	2556	3	Y	1	7	0			-0-
							1	9									
06	3390	X	2073	-0-	-1317	-0-	173	1	1897	3	Y	3	2	0			1
							3	9									
07	3503	X	2267	-0-	-1236	-0-	222	1	2045	3	Y	-0-	1	0			-0-
*08	3143	X	3143	-0-	-0-	-0-	295	1	2833	3	Y	14	10	0			4
							15	9									
09	2700	X	1583	-0-	-1117	-0-	153	1	1405	3	Y	23	21	0			6
							25	9									

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					59
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1519	-0-	-1481	974	73	1	1038	3	Y	342	251	0			111
							32	4	376	9							
05	930	N	1233	-0-	303	44	80	1	1106	3	Y	41	139	0			13
							2	4	45	9							
06	1380	N	1036	-0-	-344	-0-	70	1	939	3	Y	23	31	0			5
							2	4	25	9							
07	1504	N	1504	-0-	-0-	-0-	78	1	1036	3	Y	349	262	0			92
							6	4	384	9							
*08	862	N	862	-0-	-0-	-0-	58	1	784	3	Y	15	104	0			4
							3	4	17	9							
*09	1050	N	1045	-0-	-5	-0-	68	1	910	3	Y	60	49	0			15
							66	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	6269	-0-	59	-0-	300	1	5608	3	Y	328	378	0			161
							361	9									
05	6262	X	5622	-0-	-640	-0-	279	1	5025	3	Y	289	377	0			73
							318	9									
06	6060	X	4991	-0-	-1069	-0-	284	1	4442	3	Y	241	191	0			123
							265	9									
07	4777	X	4777	-0-	-0-	-0-	258	1	4165	3	Y	322	193	0			252
							354	9									
08	6107	X	4293	-0-	-1814	-0-	205	1	3827	3	Y	237	394	0			95
							261	9									
09	5970	X	3781	-0-	-2189	-0-	175	1	3546	3	Y	-0-	194	0			134
							60	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1336	-0-	-1664	5899	68	1	1268	3	Y	-0-					266
05	3100	N	597	-0-	-2503	3396	31	1	566	3	Y	-0-	191	0			75
06	3000	N	1625	-0-	-1375	2021	95	1	1485	3	Y	41					116
							45	9									
07	3100	N	1490	-0-	-1610	411	84	1	1359	3	Y	43					159
							47	9									
*08	1984	N	1573	-0-	-411	-0-	77	1	1446	3	Y	45					204
							50	9									
09	1620	N	1379	-0-	-241	-0-	64	1	1296	3	Y	-0-					277
							19	4									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

04	1153	X	-0-	-0-	-1153	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	270	X	149	-0-	-121	-0-	9	1	140	3	Y	-0-					-0-
07	155	X	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
08	155	X	42	-0-	-113	-0-	2	1	40	3	Y	-0-					-0-
09	150	X	60	-0-	-90	-0-	3	1	57	3	Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

04	4019	X	4017	-0-	-2	-0-	300	1	3520	3	Y	179	179	0			58
							197	9									
05	4278	X	4005	-0-	-273	-0-	323	1	3513	3	Y	154	164	0			48
							169	9									
06	4140	X	3620	-0-	-520	-0-	290	1	3183	3	Y	134	153	0			29
							147	9									
07	4278	X	3795	-0-	-483	-0-	350	1	3219	3	Y	205	180	0			54
							226	9									
*08	4183	X	4183	-0-	-0-	-0-	373	1	3583	3	Y	206	200	0			60
							227	9									
09	3450	X	3308	-0-	-142	-0-	308	1	2825	3	Y	159	179	0			39
							1	4	175	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

04	3096	X	2870	-0-	-226	-0-	2870	3			N	-0-					-0-
05	2697	X	1988	-0-	-709	-0-	1988	3			N	-0-					-0-
06	2610	X	1510	-0-	-1100	-0-	1510	3			N	-0-					-0-
07	2697	X	2209	-0-	-488	-0-	2209	3			N	-0-					-0-
08	3193	X	1990	-0-	-1203	-0-	1990	3			N	-0-					-0-
*09	2880	X	2637	-0-	-243	-0-	2608	3			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

04	4260	X	4039	-0-	-221	-0-	248	1	3521	3	Y	148	190	0			48
							107	4	163	9							
05	4402	X	4033	-0-	-369	-0-	269	1	3703	3	Y	49	82	0			15
							7	4	54	9							
06	4350	X	3867	-0-	-483	-0-	262	1	3534	3	Y	59	61	0			13
							6	4	65	9							
07	4495	X	3904	-0-	-591	-0-	267	1	3557	3	Y	54	53	0			14
							21	4	59	9							
08	4402	X	2966	-0-	-1436	-0-	201	1	2706	3	Y	45	47	0			13
							9	4	50	9							
09	4050	X	4033	-0-	-17	-0-	277	1	3682	3	Y	63	60	0			16
							5	4	69	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

04	7890	X	7484	-0-	-406	-0-	581 99	1 9	6804	3	Y	90	97	0			29
05	7936	X	7484	-0-	-452	-0-	608 277	1 9	6599	3	Y	252	203	0			78
06	8160	X	6938	-0-	-1222	-0-	560 243	1 9	6135	3	Y	221	251	0			48
07	8432	X	6911	-0-	-1521	-0-	658 195	1 9	6058	3	Y	177	178	0			47
08	6913	X	6530	-0-	-383	-0-	603 133	1 9	5794	3	Y	121	133	0			35
*09	6691	X	6691	-0-	-0-	-0-	634 235	1 9	5821	3	Y	214	196	0			53

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

04	1632	N	1632	-0-	-0-	-0-	81 39	1 9	1512	3	Y	35	35	0			11
05	930	N	1741	-0-	811	-0-	90 32	1 9	1619	3	Y	29	31	0			9
*06	1440	N	722	-0-	-718	-0-	43	1	679	3	Y	-0-					9
*07	534	N	534	-0-	-0-	-0-	31	1	503	3	Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

04	3000	N	1137	-0-	-1863	1891	57 13	1 9	1067	3	Y	12	12	0			4
05	651	N	1065	-0-	414	1240	55 10	1 9	1000	3	Y	9	10	0			3
06	2250	N	1010	-0-	-1240	-0-	60 7	1 9	943	3	Y	6	8	0			1
07	1129	N	1129	-0-	-0-	-0-	65 13	1 9	1051	3	Y	12	10	0			3
*08	662	N	662	-0-	-0-	-0-	31 44	1 9	587	3	Y	40	31	0			12
09	1020	N	983	-0-	-37	-0-	46	1	936	3	Y	-0-	11	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	-0-	-0-	-1320	-0-					Y	2					7
05	1023	X	328	-0-	-695	-0-	76	1	252	3	Y	-0-					7
*06	720	X	562	-0-	-158	-0-	85	1	477	3	Y	-0-					7
*07	1059	X	1059	-0-	-0-	-0-	104	1	955	3	Y	-0-					5
*08	651	X	533	-0-	-118	-0-	43	1	490	3	Y	-0-					5
*09	2685	X	2685	-0-	-0-	-0-	161	1	2524	3	Y	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4810	X	4810	-0-	-0-	-0-	232	1	4344	3	Y	213	217	0			69
							234	9									
05	4898	X	4313	-0-	-585	-0-	212	1	3823	3	Y	253	244	0			78
							278	9									
06	4680	X	4037	-0-	-643	-0-	230	1	3603	3	Y	185	223	0			40
							204	9									
07	4540	X	4540	-0-	-0-	-0-	253	1	4075	3	Y	193	182	0			51
							212	9									
08	4929	X	4484	-0-	-445	-0-	216	1	4046	3	Y	202	194	0			59
							222	9									
09	4770	X	4240	-0-	-530	-0-	190	1	3842	3	Y	188	199	0			46
							1	4	207	9							

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3958	-0-	-182	-0-	298	1	3491	3	Y	154	160	0			50
							169	9									
05	4185	X	3857	-0-	-328	-0-	310	1	3365	3	Y	165	164	0			51
							182	9									
06	4260	X	3690	-0-	-570	-0-	294	1	3224	3	Y	156	173	0			34
							172	9									
07	4402	X	3667	-0-	-735	-0-	353	1	3245	3	Y	63	80	0			17
							69	9									
08	3937	X	2917	-0-	-1020	-0-	275	1	2642	3	Y	-0-	17	0			-0-
09	3810	X	2965	-0-	-845	-0-	291	1	2674	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	3750	-0-	-570	-0-	277	1	3250	3	Y	203	223	0			66
							223	9									
05	4464	X	3999	-0-	-465	-0-	301	1	3268	3	Y	391	336	0			121
							430	9									
06	4320	X	1247	-0-	-3073	-0-	95	1	1041	3	Y	101	200	0			22
							111	9									
07	4464	X	3111	-0-	-1353	-0-	285	1	2627	3	Y	181	155	0			48
							199	9									
08	3906	X	2442	-0-	-1464	-0-	217	1	2086	3	Y	126	137	0			37
							139	9									
*09	3989	X	3989	-0-	-0-	-0-	377	1	3458	3	Y	139	141	0			34
							1	4	153	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	27	1	499	3	Y	39	28	0			13
							43	9									
05	558	N	568	-0-	10	-0-	28	1	497	3	Y	39	40	0			12
							43	9									
06	553	N	553	-0-	-0-	-0-	31	1	481	3	Y	37	41	0			8
							41	9									
07	565	N	565	-0-	-0-	-0-	30	1	489	3	Y	42	39	0			11
							46	9									
*08	819	N	819	-0-	-0-	-0-	27	1	497	3	Y	268	201	0			78
							295	9									
*09	795	N	795	-0-	-0-	-0-	24	1	484	3	Y	260	273	0			64
							1	4	286	9							

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3914	X	3913	-0-	-1	-0-	194	1	3624	3	Y	86	96	0			28
							95	9									
05	3813	X	3978	-0-	165	-0-	204	1	3682	3	Y	84	86	0			26
							92	9									
06	3853	X	3853	-0-	-0-	-0-	227	1	3547	3	Y	72	82	0			16
							79	9									
07	3800	X	3800	-0-	-0-	-0-	217	1	3499	3	Y	76	72	0			20
							84	9									
08	4278	X	3952	-0-	-326	-0-	176	1	3282	3	Y	449	338	0			131
							494	9									
09	3900	X	3884	-0-	-16	-0-	160	1	3228	3	Y	450	468	0			111
							2	4	495	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-					75

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-					168
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6965	X	6966	-0-	1	-0-	346	1	6462	3	Y	144	161	0			47
							158	9									
05	0	X	7289	-0-	7289	-0-	374	1	6753	3	Y	147	148	0			46
							162	9									
06	7239	X	7239	-0-	-0-	-0-	425	1	6661	3	Y	139	155	0			30
							153	9									
07	7085	X	7085	-0-	-0-	-0-	405	1	6522	3	Y	144	136	0			38
							158	9									
*08	5617	X	5617	-0-	-0-	-0-	250	1	4666	3	Y	637	489	0			186
							701	9									
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	184	0			-0-

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

04	3000	N	1272	-0-	-1728	4200	74	1	1071	3	Y	114	82	0			37
							2	4	125	9							
05	1612	N	1281	-0-	-331	2588	80	1	1114	3	Y	77	90	0			24
							2	4	85	9							
06	3000	N	1183	-0-	-1817	771	75	1	1020	3	Y	77	84	0			17
							3	4	85	9							
07	1958	N	1187	-0-	-771	-0-	77	1	1003	3	Y	95	87	0			25
							2	4	105	9							
08	0	N	-0-	-0-	-0-	-0-					Y	50	61	0			15
09	1170	N	180	-0-	-990	-0-	1	4	179	9	Y	163	137	0			40

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

04	1400	N	117	-0-	-1283	19	6	1	111	3	Y	-0-					-0-
05	0	N	141	-0-	141	19	7	1	134	3	Y	-0-					-0-
06	126	N	107	-0-	-19	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
09	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

04	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2982	X	2982	-0-	-0-	-0-	200	1	2341	3	Y	401	430	0			130
							441	9									
05	2697	X	3074	-0-	377	-0-	219	1	2379	3	Y	433	429	0			134
							476	9									
06	2859	X	2859	-0-	-0-	-0-	205	1	2252	3	Y	365	420	0			79
							402	9									
07	3124	X	3124	-0-	-0-	-0-	257	1	2364	3	Y	457	415	0			121
							503	9									
*08	3065	X	3065	-0-	-0-	-0-	245	1	2352	3	Y	425	422	0			124
							468	9									
*09	2593	X	2593	-0-	-0-	-0-	218	1	1998	3	Y	342	380	0			85
							1	4	376	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

04	5820	X	2687	-0-	-3133	-0-	2687	3			N	-0-					-0-
05	6014	X	3570	-0-	-2444	-0-	3570	3			N	-0-					-0-
06	5040	X	3719	-0-	-1321	-0-	3719	3			N	-0-					-0-
07	4960	X	3584	-0-	-1376	-0-	3584	3			N	-0-					-0-
08	4960	X	3219	-0-	-1741	-0-	3219	3			N	-0-					-0-
*09	3720	X	2301	-0-	-1419	-0-	2289	3			N	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

04	3235	X	3236	-0-	1	-0-	162	1	3030	3	Y	40	68	0			13
							44	9									
05	3007	X	635	-0-	-2372	-0-	33	1	591	3	Y	10	20	0			3
							11	9									
06	4378	X	4378	-0-	-0-	-0-	259	1	4060	3	Y	54	45	0			12
							59	9									
07	4184	X	4184	-0-	-0-	-0-	242	1	3898	3	Y	40	41	0			11
							44	9									
*08	5653	X	5653	-0-	-0-	-0-	285	1	5326	3	Y	38	38	0			11
							42	9									
*09	4919	X	4919	-0-	-0-	-0-	223	1	4507	3	Y	171	140	0			42
							188	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

04	3000	N	493	-0-	-2507	11617	29	1	418	3	Y	41	50	0			18
							1	4	45	9							
05	3100	N	3406	-0-	306	11923	198	1	2772	3	Y	391	288	0			121
							6	4	430	9							
06	3000	N	2486	-0-	-514	11409	146	1	1984	3	Y	318	370	0			69
							6	4	350	9							
07	3100	N	2488	-0-	-612	10797	152	1	1989	3	Y	311	298	0			82
							5	4	342	9							
*08	3100	N	2302	-0-	-798	9999	144	1	1904	3	Y	226	243	0			66
							5	4	249	9							
*09	12133	X	2134	-0-	-9999	-0-	111	1	1786	3	Y	208	222	0			51
							9	4	229	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	202	-0-	-848	-0-	62	1	140	3	Y	-0-					14
05	620	X	150	-0-	-470	-0-	35	1	115	3	Y	-0-					14
06	600	X	362	-0-	-238	-0-	54	1	308	3	Y	-0-					14
07	620	X	257	-0-	-363	-0-	25	1	230	3	Y	2					16
							2	9									
08	279	X	29	-0-	-250	-0-	2	1	27	3	Y	-0-					16
09	360	X	-0-	-0-	-360	-0-					Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2925	-0-	-135	-0-	144	1	2702	3	Y	72					262
							79	9									
05	3162	X	3046	-0-	-116	-0-	157	1	2836	3	Y	48	187	0			123
							53	9									
06	3030	X	2907	-0-	-123	-0-	171	1	2682	3	Y	49					172
							54	9									
07	2933	X	2933	-0-	-0-	-0-	165	1	2654	3	Y	104	195	0			81
							114	9									
08	3565	X	2754	-0-	-811	-0-	137	1	2553	3	Y	58					139
							64	9									
09	2940	X	2663	-0-	-277	-0-	125	1	2521	3	Y	-0-					199
							17	4									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6494	X	6493	-0-	-1	-0-	449	1	5260	3	Y	713	545	0			231
							784	9									
05	6603	X	6616	-0-	13	-0-	484	1	5260	3	Y	793	778	0			246
							872	9									
06	6450	X	5352	-0-	-1098	-0-	427	1	4677	3	Y	225	422	0			49
							248	9									
07	6665	X	6374	-0-	-291	-0-	609	1	5609	3	Y	142	153	0			38
							156	9									
08	6696	X	5971	-0-	-725	-0-	539	1	5182	3	Y	227	199	0			66
							250	9									
09	6480	X	5681	-0-	-799	-0-	536	1	4926	3	Y	198	214	0			49
							1	4	218	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		247	-0-	247	2083	19	1	225	3	Y	3	4	0			1
							3	9									
05	2083	X	-0-	-0-	-2083	-0-					Y	-0-					1
*06	420	X	420	-0-	-0-	-0-	35	1	385	3	Y	-0-					1
*07	569	X	569	-0-	-0-	-0-	56	1	513	3	Y	-0-					-0-
*08	543	X	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					-0-
*09	420	X	354	-0-	-66	-0-	35	1	319	3	Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4393	-0-	-257	-0-	220	1	4118	3	Y	50	72	0			16
							55	9									
05	4805	X	2556	-0-	-2249	-0-	133	1	2391	3	Y	29	36	0			9
							32	9									
06	4650	X	2813	-0-	-1837	-0-	166	1	2602	3	Y	41	41	0			9
							45	9									
07	4805	X	2854	-0-	-1951	-0-	163	1	2624	3	Y	61	54	0			16
							67	9									
08	8463	X	2955	-0-	-5508	-0-	132	1	2464	3	Y	326	247	0			95
							359	9									
09	4380	X	3553	-0-	-827	-0-	144	1	2921	3	Y	442	427	0			109
							1	4	486	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	4331	-0-	-79	-0-	215	1	4018	3	Y	89	104	0			29
							98	9									
05	4557	X	4284	-0-	-273	-0-	219	1	3958	3	Y	97	96	0			30
							107	9									
06	4410	X	4054	-0-	-356	-0-	238	1	3722	3	Y	85	97	0			18
							94	9									
07	3866	X	3866	-0-	-0-	-0-	221	1	3554	3	Y	83	79	0			22
							91	9									
08	4867	X	4542	-0-	-325	-0-	201	1	3754	3	Y	534	400	0			156
							587	9									
*09	4349	X	4349	-0-	-0-	-0-	178	1	3594	3	Y	523	548	0			129
							2	4	575	9							

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	645	-0-	-2355	2203	42	1	495	3	Y	98	103	0			32
							108	9									
05	589	N	1	-0-	-588	1614	1	3			Y	-0-	32	0			-0-
06	2467	N	853	-0-	-1614	-0-	65	1	707	3	Y	74	58	0			16
							81	9									
07	1185	N	1185	-0-	-0-	-0-	105	1	970	3	Y	100	90	0			26
							110	9									
*08	12	N	12	-0-	-0-	-0-	5	3	7	9	Y	6	31	0			2
*09	2691	N	2691	-0-	-0-	-0-	213	1	1956	3	Y	473	358	0			117
							520	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3040	-0-	40	15038	177	1	2554	3	Y	277	194	0			90
							4	4	305	9							
05	1953	N	3050	-0-	1097	13085	184	1	2567	3	Y	267	274	0			83
							5	4	294	9							
06	3000	N	2934	-0-	-66	13019	183	1	2494	3	Y	227	261	0			49
							7	4	250	9							
07	3100	N	3045	-0-	-55	12964	196	1	2560	3	Y	257	238	0			68
							6	4	283	9							
*08	15816	X	2852	-0-	-12964	-0-	185	1	2438	3	Y	203	212	0			59
							6	4	223	9							
*09	2970	X	2848	-0-	-122	-0-	153	1	2465	3	Y	198	208	0			49
							12	4	218	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1358	-0-	-202	-0-	68	1	1266	3	Y	22	25	0			7
							24	9									
05	1612	X	1826	-0-	214	-0-	94	1	1700	3	Y	29	27	0			9
							32	9									
06	1049	N	1049	-0-	-0-	-0-	62	1	965	3	Y	20	25	0			4
							22	9									
07	1211	N	1211	-0-	-0-	-0-	69	1	1118	3	Y	22	20	0			6
							24	9									
*08	1160	N	1160	-0-	-0-	-0-	53	1	984	3	Y	112	85	0			33
							123	9									
*09	1402	N	1402	-0-	-0-	-0-	59	1	1183	3	Y	145	142	0			36
							160	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					175

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7071 X	7071	-0-	-0-	-0-	526	1	6159	3	Y	351	373	0			114
						386	9									
05	7719 X	6858	-0-	-861	-0-	547	1	5942	3	Y	335	345	0			104
						369	9									
06	7515 X	7515	-0-	-0-	-0-	599	1	6571	3	Y	314	350	0			68
						345	9									
07	7719 X	4766	-0-	-2953	-0-	421	1	3874	3	Y	428	383	0			113
						471	9									
08	7316 X	3993	-0-	-3323	-0-	343	1	3298	3	Y	320	341	0			93
						352	9									
09	7110 X	4577	-0-	-2533	-0-	400	1	3672	3	Y	458	437	0			113
						2	4	504	9							

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5669 X	5668	-0-	-1	-0-	339	1	4886	3	Y	395	388	0			128
						8	4	435	9							
05	5363 X	5674	-0-	311	-0-	345	1	4825	3	Y	449	438	0			139
						10	4	494	9							
06	5421 X	5421	-0-	-0-	-0-	339	1	4607	3	Y	420	468	0			91
						13	4	462	9							
07	5476 X	5476	-0-	-0-	-0-	359	1	4692	3	Y	376	368	0			99
						11	4	414	9							
08	5859 X	5212	-0-	-647	-0-	350	1	4621	3	Y	208	247	0			61
						12	4	229	9							
09	5670 X	4899	-0-	-771	-0-	273	1	4401	3	Y	186	200	0			46
						20	4	205	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

04	3000	N	1933	-0-	-1067	10316	110	1	1565	3	Y	191	139	0			62
							48	4	210	9							
05	2046	N	2449	-0-	403	8270	147	1	2015	3	Y	257	239	0			80
							4	4	283	9							
06	3000	N	2129	-0-	-871	7399	130	1	1757	3	Y	217	250	0			47
							3	4	239	9							
07	3100	N	2132	-0-	-968	6431	131	1	1739	3	Y	229	216	0			60
							10	4	252	9							
*08	3100	N	2235	-0-	-865	5566	138	1	1853	3	Y	216	214	0			63
							6	4	238	9							
*09	3000	N	2290	-0-	-710	4856	143	1	1906	3	Y	215	224	0			53
							4	4	237	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

04	4446	X	4447	-0-	1	-0-	224	1	4187	3	Y	33	31	0			11
							36	9									
05	4123	X	3470	-0-	-653	-0-	181	1	3265	3	Y	22	26	0			7
							24	9									
06	4502	X	4502	-0-	-0-	-0-	268	1	4199	3	Y	32	32	0			7
							35	9									
07	4226	X	4226	-0-	-0-	-0-	243	1	3918	3	Y	59	50	0			16
							65	9									
08	3813	X	218	-0-	-3595	-0-	2	1	34	3	Y	165	133	0			48
							182	9									
09	3690	X	185	-0-	-3505	-0-	4	1	85	3	Y	87	114	0			22
							96	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

04	3000	N	1040	-0-	-1960	1763	54	1	770	3	Y	175	128	0			57
							23	4	193	9							
05	2753	N	990	-0-	-1763	-0-	53	1	727	3	Y	190	188	0			59
							1	4	209	9							
06	743	N	743	-0-	-0-	-0-	41	1	552	3	Y	135	165	0			29
							1	4	149	9							
07	922	N	922	-0-	-0-	-0-	49	1	652	3	Y	197	174	0			52
							4	4	217	9							
*08	1322	X	1322	-0-	-0-	-0-	76	1	1024	3	Y	199	193	0			58
							3	4	219	9							
09	1050	X	928	-0-	-122	-0-	55	1	728	3	Y	131	156	0			32
							1	4	144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4519	X	4520	-0-	1	-0-	259	1	3674	3	Y	432	312	0			140
							112	4	475	9							
05	4371	X	3487	-0-	-884	-0-	213	1	2928	3	Y	309	353	0			96
							6	4	340	9							
06	4230	X	1074	-0-	-3156	-0-	66	1	886	3	Y	110	182	0			24
							1	4	121	9							
07	6262	X	6262	-0-	-0-	-0-	390	1	5191	3	Y	592	460	0			156
							30	4	651	9							
*08	4584	X	4584	-0-	-0-	-0-	284	1	3812	3	Y	433	464	0			126
							12	4	476	9							
*09	4835	X	4835	-0-	-0-	-0-	302	1	4024	3	Y	455	468	0			113
							8	4	501	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	1886	-0-	-94	-0-	100	1	1441	3	Y	312	226	0			101
							2	4	343	9							
05	2046	X	1815	-0-	-231	-0-	99	1	1390	3	Y	294	304	0			91
							3	4	323	9							
06	2270	N	2270	-0-	-0-	-0-	111	1	1511	3	Y	585	549	0			127
							4	4	644	9							
07	2205	N	2205	-0-	-0-	-0-	100	1	1310	3	Y	720	657	0			190
							3	4	792	9							
08	0	N	-0-	-0-	-0-	-0-					Y	493	541	0			144
09	1530	N	1097	-0-	-433	-0-	31	1	508	3	Y	503	521	0			124
							4	4	553	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2159	-0-	-841	10837	128	1	1810	3	Y	151	107	0			49
							55	4	166	9							
05	1953	N	2025	-0-	72	8884	126	1	1729	3	Y	152	154	0			47
							3	4	167	9							
06	3000	N	2046	-0-	-954	7930	123	1	1666	3	Y	231	228	0			50
							3	4	254	9							
07	3100	N	1256	-0-	-1844	6086	78	1	1034	3	Y	125	142	0			33
							6	4	138	9							
*08	3100	N	2062	-0-	-1038	5048	129	1	1731	3	Y	178	159	0			52
							6	4	196	9							
*09	3000	N	1787	-0-	-1213	3835	111	1	1474	3	Y	181	188	0			45
							3	4	199	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5086	-0-	-764	-0-	299	1	4301	3	Y	435	507	0			141
							7	4	479	9							
05	6045	X	5234	-0-	-811	-0-	323	1	4516	3	Y	351	383	0			109
							9	4	386	9							
06	6780	X	5086	-0-	-1694	-0-	336	1	4576	3	Y	146	223	0			32
							13	4	161	9							
07	7006	X	4897	-0-	-2109	-0-	345	1	4513	3	Y	25	50	0			7
							11	4	28	9							
08	5115	X	4474	-0-	-641	-0-	308	1	4061	3	Y	86	68	0			25
							10	4	95	9							
09	4950	X	3466	-0-	-1484	-0-	198	1	3190	3	Y	58	68	0			14
							14	4	64	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2345	-0-	-655	9506	137	1	1940	3	Y	190	134	0			62
							59	4	209	9							
05	2201	N	2060	-0-	-141	7305	127	1	1742	3	Y	171	180	0			53
							3	4	188	9							
06	3000	N	1818	-0-	-1182	6123	114	1	1534	3	Y	152	172	0			33
							3	4	167	9							
07	3100	N	1627	-0-	-1473	4650	103	1	1365	3	Y	137	134	0			36
							8	4	151	9							
*08	3100	N	1415	-0-	-1685	2965	89	1	1201	3	Y	110	115	0			32
							4	4	121	9							
*09	3000	N	1397	-0-	-1603	1362	89	1	1185	3	Y	110	115	0			27
							2	4	121	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

04	15390	X	9582	-0-	-5808	-0-	9582	3			N	-0-					-0-
05	15903	X	759	-0-	-15144	-0-	759	3			N	-0-					-0-
06	13020	X	119	-0-	-12901	-0-	119	3			N	-0-					-0-
07	13454	X	-0-	-0-	-13454	-0-					N	-0-					-0-
08	13454	X	-0-	-0-	-13454	-0-					N	-0-					-0-
09	9570	X	-0-	-0-	-9570	-0-					N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

04	6296	X	6296	-0-	-0-	-0-	315	1	4535	3	Y	1308	1074	0			424
							7	4	1439	9							
05	5704	X	8909	-0-	3205	-0-	369	1	5154	3	Y	3069	2542	0			951
							10	4	3376	9							
06	5520	X	5338	-0-	-182	-0-	351	1	4772	3	Y	183	1094	0			40
							14	4	201	9							
07	5829	X	5829	-0-	-0-	-0-	340	1	4454	3	Y	931	725	0			246
							11	4	1024	9							
08	5363	X	4798	-0-	-565	-0-	220	1	2902	3	Y	1517	1322	0			442
							7	4	1669	9							
*09	5256	X	5256	-0-	-0-	-0-	286	1	4611	3	Y	307	669	0			76
							21	4	338	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

04	4020	X	3420	-0-	-600	-0-	198	1	2847	3	Y	337	376	0			109
							4	4	371	9							
05	4154	X	3425	-0-	-729	-0-	204	1	2846	3	Y	335	340	0			104
							6	4	369	9							
06	4260	X	3516	-0-	-744	-0-	216	1	2936	3	Y	323	357	0			70
							9	4	355	9							
07	4402	X	3280	-0-	-1122	-0-	209	1	2740	3	Y	295	287	0			78
							6	4	325	9							
*08	3601	X	3601	-0-	-0-	-0-	232	1	3058	3	Y	275	273	0			80
							8	4	303	9							
*09	2977	X	2977	-0-	-0-	-0-	161	1	2595	3	Y	190	222	0			47
							12	4	209	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16410	X	16410	-0-	-0-	-0-	16410	3			N	-0-					-0-
05	4309	X	6493	-0-	2184	-0-	6493	3			N	-0-					-0-
06	19339	X	19339	-0-	-0-	-0-	19339	3			N	-0-					-0-
07	19377	X	19377	-0-	-0-	-0-	19377	3			N	-0-					-0-
*08	18966	X	18966	-0-	-0-	-0-	18966	3			N	-0-					-0-
*09	15576	X	15576	-0-	-0-	-0-	15576	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

04	8100	X	7933	-0-	-167	-0-	470	1	6767	3	Y	623	457	0			202
							11	4	685	9							
05	8370	X	7934	-0-	-436	-0-	484	1	6766	3	Y	610	623	0			189
							13	4	671	9							
06	8520	X	7791	-0-	-729	-0-	486	1	6618	3	Y	607	664	0			132
							19	4	668	9							
07	8804	X	8108	-0-	-696	-0-	524	1	6862	3	Y	642	604	0			170
							16	4	706	9							
08	7781	X	7537	-0-	-244	-0-	496	1	6542	3	Y	439	482	0			128
							16	4	483	9							
09	7530	X	6628	-0-	-902	-0-	367	1	5925	3	Y	281	338	0			69
							27	4	309	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

04	5310	X	4804	-0-	-506	-0-	278	1	4002	3	Y	471	340	0			153
							6	4	518	9							
05	5487	X	5344	-0-	-143	-0-	318	1	4438	3	Y	526	516	0			163
							9	4	579	9							
06	5340	X	3525	-0-	-1815	-0-	215	1	2926	3	Y	341	430	0			74
							9	4	375	9							
07	5518	X	4263	-0-	-1255	-0-	281	1	3683	3	Y	264	268	0			70
							9	4	290	9							
08	4960	X	3506	-0-	-1454	-0-	227	1	2996	3	Y	251	248	0			73
							7	4	276	9							
09	4800	X	4246	-0-	-554	-0-	228	1	3681	3	Y	291	292	0			72
							17	4	320	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

04	46291	X	6624	-0-	-39667	-0-	473	1	5540	3	Y	555	537	0			180
							611	9									
05	0	X	6027	-0-	6027	-0-	462	1	5014	3	Y	501	526	0			155
							551	9									
06	6150	X	4332	-0-	-1818	-0-	340	1	3729	3	Y	239	342	0			52
							263	9									
07	6355	X	4122	-0-	-2233	-0-	378	1	3478	3	Y	242	230	0			64
							266	9									
08	6355	X	5530	-0-	-825	-0-	487	1	4676	3	Y	334	301	0			97
							367	9									
09	6150	X	4857	-0-	-1293	-0-	453	1	4162	3	Y	219	262	0			54
							1	4	241	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	2462	-0-	-2008	-0-	138	1	1989	3	Y	302	225	0			98
							3	4	332	9							
05	4619	X	2003	-0-	-2616	-0-	114	1	1592	3	Y	267	282	0			83
							3	4	294	9							
06	4470	X	1806	-0-	-2664	-0-	105	1	1423	3	Y	249	278	0			54
							4	4	274	9							
07	3255	X	1647	-0-	-1608	-0-	92	1	1200	3	Y	320	290	0			84
							3	4	352	9							
08	2542	X	578	-0-	-1964	-0-	31	1	406	3	Y	127	175	0			37
							1	4	140	9							
09	2460	X	1337	-0-	-1123	-0-	66	1	1068	3	Y	179	171	0			44
							6	4	197	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

04	5798	X	5799	-0-	1	-0-	330	1	4678	3	Y	589	422	0			191
							143	4	648	9							
05	5859	X	6262	-0-	403	-0-	377	1	5183	3	Y	629	625	0			195
							10	4	692	9							
06	6189	X	6189	-0-	-0-	-0-	379	1	5116	3	Y	623	683	0			135
							9	4	685	9							
07	6198	X	6198	-0-	-0-	-0-	387	1	5159	3	Y	565	551	0			149
							30	4	622	9							
*08	6342	X	6342	-0-	-0-	-0-	403	1	5417	3	Y	459	475	0			134
							17	4	505	9							
09	6180	X	6120	-0-	-60	-0-	393	1	5224	3	Y	450	471	0			111
							8	4	495	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

04	5400	X	5171	-0-	-229	-0-	299	1	4311	3	Y	504	363	0			163
							7	4	554	9							
05	5456	X	5453	-0-	-3	-0-	325	1	4547	3	Y	520	522	0			161
							9	4	572	9							
06	5580	X	2553	-0-	-3027	-0-	164	1	2233	3	Y	135	267	0			29
							7	4	149	9							
07	5766	X	5529	-0-	-237	-0-	356	1	4653	3	Y	463	370	0			122
							11	4	509	9							
08	5115	X	4928	-0-	-187	-0-	323	1	4260	3	Y	304	338	0			89
							11	4	334	9							
*09	5085	X	5085	-0-	-0-	-0-	275	1	4437	3	Y	320	328	0			79
							21	4	352	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	5283	-0-	-387	-0-	263	1	4924	3	Y	87	93	0			28
							96	9									
05	5859	X	5353	-0-	-506	-0-	276	1	4985	3	Y	84	86	0			26
							92	9									
06	5670	X	3369	-0-	-2301	-0-	199	1	3118	3	Y	47	63	0			10
							52	9									
07	5092	X	5092	-0-	-0-	-0-	293	1	4716	3	Y	75	65	0			20
							83	9									
*08	5971	X	5971	-0-	-0-	-0-	270	1	5052	3	Y	590	438	0			172
							649	9									
*09	5511	X	5511	-0-	-0-	-0-	231	1	4665	3	Y	557	589	0			138
							2	4	613	9							

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4102	-0-	-398	-0-	248	1	3576	3	Y	247	169	0			80
							6	4	272	9							
05	4650	X	2696	-0-	-1954	-0-	162	1	2269	3	Y	236	243	0			73
							5	4	260	9							
06	4500	X	1987	-0-	-2513	-0-	123	1	1674	3	Y	168	205	0			36
							5	4	185	9							
07	4650	X	4151	-0-	-499	-0-	263	1	3442	3	Y	398	329	0			105
							8	4	438	9							
*08	4467	X	4467	-0-	-0-	-0-	289	1	3814	3	Y	323	335	0			94
							9	4	355	9							
*09	4615	X	4615	-0-	-0-	-0-	246	1	3976	3	Y	340	349	0			84
							19	4	374	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4409	X	4411	-0-	2	-0-	243	1	3444	3	Y	563	710	0			183
							105	4	619	9							
05	3968	X	4455	-0-	487	-0-	258	1	3552	3	Y	580	583	0			180
							7	4	638	9							
06	4116	X	4116	-0-	-0-	-0-	243	1	3276	3	Y	538	601	0			117
							5	4	592	9							
07	4585	X	4585	-0-	-0-	-0-	272	1	3622	3	Y	609	565	0			161
							21	4	670	9							
08	4929	X	4727	-0-	-202	-0-	283	1	3802	3	Y	573	568	0			167
							12	4	630	9							
*09	4605	X	4605	-0-	-0-	-0-	278	1	3702	3	Y	561	588	0			139
							7	4	617	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8610	X	704	-0-	-7906	-0-	41	1	581	3	Y	58	73	0			19
							18	4	64	9							
05	8897	X	47	-0-	-8850	-0-	3	1	44	3	Y	-0-	19	0			-0-
06	8700	X	66	-0-	-8634	-0-	5	1	61	3	Y	-0-					-0-
07	8990	X	37	-0-	-8953	-0-	2	1	28	3	Y	6	4	0			2
							7	9									
08	6045	X	186	-0-	-5859	-0-	13	1	172	3	Y	-0-	2	0			-0-
							1	4									
09	690	X	191	-0-	-499	-0-	13	1	177	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7740	X	7141	-0-	-599	-0-	408	1	5787	3	Y	699	502	0			227
							177	4	769	9							
05	7998	X	7396	-0-	-602	-0-	445	1	6121	3	Y	744	740	0			231
							12	4	818	9							
06	7500	X	7161	-0-	-339	-0-	439	1	5916	3	Y	724	798	0			157
							10	4	796	9							
07	7564	X	5665	-0-	-1899	-0-	347	1	4619	3	Y	611	607	0			161
							27	4	672	9							
08	7037	X	6595	-0-	-442	-0-	401	1	5393	3	Y	713	667	0			208
							17	4	784	9							
09	6810	X	4209	-0-	-2601	-0-	266	1	3535	3	Y	365	480	0			90
							6	4	402	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	6558	-0-	-222	-0-	379	1	5380	3	Y	577	415	0			187
							164	4	635	9							
05	7006	X	6736	-0-	-270	-0-	411	1	5654	3	Y	600	601	0			186
							11	4	660	9							
06	6900	X	6510	-0-	-390	-0-	405	1	5458	3	Y	580	640	0			126
							9	4	638	9							
07	7130	X	6459	-0-	-671	-0-	405	1	5399	3	Y	567	543	0			150
							31	4	624	9							
08	6789	X	6521	-0-	-268	-0-	411	1	5518	3	Y	522	521	0			152
							18	4	574	9							
09	6570	X	5987	-0-	-583	-0-	382	1	5078	3	Y	471	506	0			117
							9	4	518	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6600	X	6160	-0-	-440	-0-	380	1	5392	3	Y	204	255	0			66
							164	4	224	9							
05	6820	X	6492	-0-	-328	-0-	416	1	5723	3	Y	311	281	0			96
							11	4	342	9							
06	6990	X	5724	-0-	-1266	-0-	375	1	5056	3	Y	259	299	0			56
							8	4	285	9							
07	7223	X	4811	-0-	-2412	-0-	319	1	4254	3	Y	194	199	0			51
							25	4	213	9							
08	6913	X	5811	-0-	-1102	-0-	385	1	5179	3	Y	209	200	0			61
							17	4	230	9							
09	6270	X	6148	-0-	-122	-0-	426	1	5669	3	Y	41	91	0			10
							8	4	45	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1993	-0-	-1007	14154	128	1	1838	3	Y	22	15	0			7
							3	4	24	9							
05	3100	N	1981	-0-	-1119	13035	132	1	1845	3	Y	-0-					7
							4	4									
*06	3000	N	1915	-0-	-1085	11950	131	1	1779	3	Y	-0-					7
							5	4									
*07	3100	N	1928	-0-	-1172	10778	136	1	1777	3	Y	10	7	0			3
							4	4	11	9							
*08	3100	N	1917	-0-	-1183	9595	135	1	1778	3	Y	-0-	3	0			-0-
							4	4									
*09	3000	N	2050	-0-	-950	8645	119	1	1922	3	Y	-0-					-0-
							8	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4364	X	4364	-0-	-0-	-0-	217	1	4059	3	Y	80	89	0			26
							88	9									
05	4464	X	4487	-0-	23	-0-	231	1	4167	3	Y	81	82	0			25
							89	9									
06	4387	X	4387	-0-	-0-	-0-	258	1	4045	3	Y	76	85	0			16
							84	9									
07	4464	X	4387	-0-	-77	-0-	251	1	4047	3	Y	81	76	0			21
							89	9									
*08	4843	X	4843	-0-	-0-	-0-	218	1	4077	3	Y	498	375	0			145
							548	9									
09	4350	X	4275	-0-	-75	-0-	178	1	3601	3	Y	449	482	0			111
							2	4	494	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4099	-0-	-671	-0-	207	1	3867	3	Y	23	26	0			7
							25	9									
05	4495	X	4171	-0-	-324	-0-	218	1	3927	3	Y	24	24	0			7
							26	9									
06	4350	X	3972	-0-	-378	-0-	237	1	3713	3	Y	20	23	0			4
							22	9									
07	4305	X	4305	-0-	-0-	-0-	250	1	4026	3	Y	26	23	0			7
							29	9									
08	4402	X	3321	-0-	-1081	-0-	161	1	3017	3	Y	130	99	0			38
							143	9									
09	4110	X	2776	-0-	-1334	-0-	123	1	2489	3	Y	149	150	0			37
							1	4	164	9							

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3219	X	3219	-0-	-0-	-0-	186	1	2635	3	Y	289	207	0			94
							80	4	318	9							
05	2914	X	3006	-0-	92	-0-	183	1	2517	3	Y	274	283	0			85
							5	4	301	9							
06	3092	X	3092	-0-	-0-	-0-	192	1	2587	3	Y	281	305	0			61
							4	4	309	9							
07	2932	X	2932	-0-	-0-	-0-	183	1	2440	3	Y	268	258	0			71
							14	4	295	9							
08	3162	X	3101	-0-	-61	-0-	195	1	2616	3	Y	256	252	0			75
							8	4	282	9							
09	3060	X	2934	-0-	-126	-0-	186	1	2475	3	Y	244	258	0			60
							5	4	268	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	723	-0-	-2277	6514	41	1	576	3	Y	80	57	0			26
							18	4	88	9							
05	1581	N	731	-0-	-850	4933	43	1	591	3	Y	87	86	0			27
							1	4	96	9							
06	3000	N	764	-0-	-2236	2697	46	1	623	3	Y	85	94	0			18
							1	4	94	9							
07	3100	N	492	-0-	-2608	89	30	1	394	3	Y	60	62	0			16
							2	4	66	9							
*08	253	N	164	-0-	-89	-0-	8	1	110	3	Y	42	46	0			12
							46	9									
*09	303	N	303	-0-	-0-	-0-	15	1	204	3	Y	75	69	0			18
							83	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	8910	X	8092	-0-	-818	-0-	405	1	7569	3	Y	107	119	0	35
							118	9							
05	8525	X	8299	-0-	-226	-0-	430	1	7752	3	Y	106	108	0	33
							117	9							
06	8250	X	7880	-0-	-370	-0-	467	1	7310	3	Y	94	107	0	20
							103	9							
07	8401	X	7795	-0-	-606	-0-	449	1	7240	3	Y	96	91	0	25
							106	9							
08	8587	X	8313	-0-	-274	-0-	389	1	7265	3	Y	599	450	0	175
							659	9							
09	8100	X	8006	-0-	-94	-0-	346	1	6991	3	Y	606	629	0	150
							2	4	667	9					

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	3000	N	2236	-0-	-764	12746	113	1	2106	3	Y	15	17	0	5
							17	9							
05	2077	N	2524	-0-	447	10669	132	1	2375	3	Y	15	15	0	5
							17	9							
06	3000	N	2446	-0-	-554	10115	146	1	2285	3	Y	14	16	0	3
							15	9							
07	3100	N	1774	-0-	-1326	8789	103	1	1667	3	Y	4	6	0	1
							4	9							
*08	3100	N	3037	-0-	-63	8726	96	1	1787	3	Y	1049	744	0	306
							1154	9							
*09	3000	N	2625	-0-	-375	8351	117	1	2361	3	Y	134	404	0	33
							147	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1530	X	1418	-0-	-112	-0-	85	1	1220	3	Y	101	68	0	33
							2	4	111	9					
05	1581	X	549	-0-	-1032	-0-	28	1	389	3	Y	119	115	0	37
							1	4	131	9					
*06	1560	X	873	-0-	-687	-0-	60	1	811	3	Y	-0-	37	0	-0-
							2	4							
*07	1690	X	1690	-0-	-0-	-0-	120	1	1566	3	Y	-0-			-0-
							4	4							
*08	1316	N	1316	-0-	-0-	-0-	93	1	1220	3	Y	-0-			-0-
							3	4							
*09	1170	N	1170	-0-	-0-	-0-	68	1	1098	3	Y	-0-			-0-
							5	4							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1860	X	1	-0-	-1859	-0-	1	3			Y	-0-			-0-
05	93	X	1628	-0-	1535	-0-	109	1	1516	3	Y	-0-			-0-
							3	4							
06	3008	X	3008	-0-	-0-	-0-	205	1	2795	3	Y	-0-			-0-
							8	4							
07	664	N	664	-0-	-0-	-0-	47	1	616	3	Y	-0-			-0-
							1	4							
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-			-0-
09	1590	N	435	-0-	-1155	-0-	25	1	408	3	Y	-0-			-0-
							2	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10140	X	9232	-0-	-908	-0-	539	1	7766	3	Y	832	610	0			270
							12	4	915	9							
05	10478	X	8764	-0-	-1714	-0-	529	1	7397	3	Y	748	786	0			232
							15	4	823	9							
06	10140	X	8421	-0-	-1719	-0-	531	1	7223	3	Y	587	692	0			127
							21	4	646	9							
07	12464	X	12464	-0-	-0-	-0-	807	1	10557	3	Y	977	846	0			258
							25	4	1075	9							
08	9548	X	9505	-0-	-43	-0-	621	1	8193	3	Y	610	692	0			178
							20	4	671	9							
*09	10606	X	10606	-0-	-0-	-0-	580	1	9352	3	Y	573	608	0			142
							43	4	630	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6178	X	6180	-0-	2	-0-	308	1	5767	3	Y	95	104	0			31
							105	9									
05	3224	X	5602	-0-	2378	-0-	290	1	5226	3	Y	78	85	0			24
							86	9									
06	5954	X	5954	-0-	-0-	-0-	352	1	5512	3	Y	82	88	0			18
							90	9									
07	5916	X	5916	-0-	-0-	-0-	340	1	5485	3	Y	83	79	0			22
							91	9									
08	6603	X	6544	-0-	-59	-0-	300	1	5618	3	Y	569	425	0			166
							626	9									
*09	6245	X	6245	-0-	-0-	-0-	265	1	5369	3	Y	554	581	0			137
							2	4	609	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12330	X	10486	-0-	-1844	-0-	612	1	8676	3	Y	848	609	0			275
							265	4	933	9							
05	12741	X	10755	-0-	-1986	-0-	659	1	9063	3	Y	923	912	0			286
							18	4	1015	9							
06	11430	X	10451	-0-	-979	-0-	652	1	8795	3	Y	899	990	0			195
							15	4	989	9							
07	11532	X	10626	-0-	-906	-0-	666	1	8876	3	Y	939	886	0			248
							51	4	1033	9							
*08	10604	X	10604	-0-	-0-	-0-	665	1	8940	3	Y	882	875	0			257
							29	4	970	9							
*09	10242	X	10242	-0-	-0-	-0-	644	1	8574	3	Y	916	944	0			226
							15	4	1008	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9330	X	8528	-0-	-802	-0-	496	1	7152	3	Y	790	564	0			256
							11	4	869	9							
05	9393	X	8317	-0-	-1076	-0-	494	1	6904	3	Y	823	824	0			255
							14	4	905	9							
06	8970	X	8651	-0-	-319	-0-	524	1	7132	3	Y	885	948	0			192
							21	4	974	9							
07	9361	X	9361	-0-	-0-	-0-	593	1	7761	3	Y	899	854	0			237
							18	4	989	9							
08	8742	X	8004	-0-	-738	-0-	512	1	6754	3	Y	655	703	0			191
							17	4	721	9							
09	8460	X	8437	-0-	-23	-0-	450	1	7258	3	Y	632	665	0			156
							35	4	695	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	4570	-0-	-680	-0-	351	1	4107	3	Y	102	149	0			33
							112	9									
05	5425	X	4767	-0-	-658	-0-	402	1	4365	3	Y	-0-	33	0			-0-
06	5340	X	4499	-0-	-841	-0-	376	1	4123	3	Y	-0-					-0-
07	5518	X	3171	-0-	-2347	-0-	311	1	2860	3	Y	-0-					-0-
08	5487	X	4491	-0-	-996	-0-	421	1	4040	3	Y	27	19	0			8
							30	9									
09	4620	X	4070	-0-	-550	-0-	396	1	3638	3	Y	33	33	0			8
							36	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9540	X	8756	-0-	-784	-0-	651	1	7633	3	Y	429	453	0			139
							472	9									
05	10385	X	8334	-0-	-2051	-0-	669	1	7267	3	Y	362	389	0			112
							398	9									
06	10050	X	7402	-0-	-2648	-0-	594	1	6509	3	Y	272	325	0			59
							299	9									
07	10385	X	6804	-0-	-3581	-0-	638	1	5870	3	Y	269	257	0			71
							296	9									
08	9114	X	8827	-0-	-287	-0-	788	1	7568	3	Y	428	374	0			125
							471	9									
09	8760	X	8091	-0-	-669	-0-	756	1	6945	3	Y	353	389	0			87
							1	4	388	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8623	X	8626	-0-	3	-0-	496	1	7033	3	Y	802	575	0			260
							215	4	882	9							
05	8277	X	7965	-0-	-312	-0-	484	1	6656	3	Y	738	769	0			229
							13	4	812	9							
06	8145	X	8145	-0-	-0-	-0-	506	1	6828	3	Y	727	798	0			158
							11	4	800	9							
07	8314	X	8314	-0-	-0-	-0-	523	1	6969	3	Y	711	681	0			188
							40	4	782	9							
*08	8395	X	8395	-0-	-0-	-0-	531	1	7142	3	Y	635	639	0			185
							23	4	699	9							
*09	7760	X	7760	-0-	-0-	-0-	496	1	6605	3	Y	588	626	0			145
							11	4	647	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11365	X	11364	-0-	-1	-0-	701	1	10095	3	Y	502	363	0			163
							16	4	552	9							
05	4867	X	9467	-0-	4600	-0-	602	1	8407	3	Y	401	440	0			124
							17	4	441	9							
06	7541	X	7541	-0-	-0-	-0-	485	1	6601	3	Y	396	434	0			86
							19	4	436	9							
07	10285	X	10285	-0-	-0-	-0-	697	1	9116	3	Y	409	387	0			108
							22	4	450	9							
08	11501	X	9449	-0-	-2052	-0-	628	1	8286	3	Y	467	440	0			136
							21	4	514	9							
09	11130	X	8486	-0-	-2644	-0-	473	1	7630	3	Y	316	373	0			78
							35	4	348	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	3592	-0-	-938	-0-	174	1	3256	3	Y	147	150	0			48
							162	9									
05	4557	X	3210	-0-	-1347	-0-	161	1	2904	3	Y	132	139	0			41
							145	9									
06	4410	X	2580	-0-	-1830	-0-	147	1	2308	3	Y	114	130	0			25
							125	9									
07	3410	X	3238	-0-	-172	-0-	178	1	2873	3	Y	170	150	0			45
							187	9									
08	4836	X	4425	-0-	-411	-0-	212	1	3968	3	Y	223	203	0			65
							245	9									
*09	4041	X	4041	-0-	-0-	-0-	180	1	3647	3	Y	194	210	0			48
							1	4	213	9							

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7530	X	5634	-0-	-1896	-0-	359	1	5171	3	Y	87	67	0			28
							8	4	96	9							
05	7440	X	5157	-0-	-2283	-0-	331	1	4626	3	Y	174	148	0			54
							9	4	191	9							
06	7200	X	7110	-0-	-90	-0-	450	1	6125	3	Y	470	422	0			102
							18	4	517	9							
07	8302	X	8302	-0-	-0-	-0-	565	1	7394	3	Y	296	320	0			78
							17	4	326	9							
*08	6503	X	6503	-0-	-0-	-0-	446	1	5882	3	Y	145	182	0			42
							15	4	160	9							
*09	6473	X	6473	-0-	-0-	-0-	371	1	5991	3	Y	76	99	0			19
							26	4	84	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4324	X	4324	-0-	-0-	-0-	180	1	2592	3	Y	1407	1023	0			457
							4	4	1548	9							
05	4142	X	4142	-0-	-0-	-0-	180	1	2521	3	Y	1305	1357	0			405
							5	4	1436	9							
06	4031	X	4031	-0-	-0-	-0-	190	1	2590	3	Y	1130	1290	0			245
							8	4	1243	9							
07	1767	X	1686	-0-	-81	-0-	40	1	530	3	Y	1014	991	0			268
							1	4	1115	9							
08	2821	X	-0-	-0-	-2821	-0-					Y	696	762	0			203
09	2790	X	2190	-0-	-600	-0-	64	1	1038	3	Y	982	940	0			243
							9	4	1080	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6368	X	6369	-0-	1	-0-	367	1	5204	3	Y	581	623	0			189
							159	4	639	9							
05	5270	X	4516	-0-	-754	-0-	276	1	3799	3	Y	394	461	0			122
							8	4	433	9							
06	5100	X	3026	-0-	-2074	-0-	193	1	2597	3	Y	211	287	0			46
							4	4	232	9							
07	7069	X	7069	-0-	-0-	-0-	449	1	5980	3	Y	550	451	0			145
							35	4	605	9							
08	6789	X	6153	-0-	-636	-0-	392	1	5268	3	Y	433	453	0			126
							17	4	476	9							
09	6360	X	5496	-0-	-864	-0-	353	1	4700	3	Y	395	423	0			98
							8	4	435	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3813	X	3813	-0-	-0-	-0-	202	1	2911	3	Y	632	458	0			205
							5	4	695	9							
05	2976	X	3963	-0-	987	-0-	228	1	3186	3	Y	494	546	0			153
							6	4	543	9							
06	2880	X	-0-	-0-	-2880	-0-					Y	143	265	0			31
07	2976	X	-0-	-0-	-2976	-0-					Y	16	43	0			4
08	3937	X	-0-	-0-	-3937	-0-					Y	1	5	0			-0-
09	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	452	-0-	-1858	-0-	8	1	108	3	Y	305	207	0			99
							336	9									
05	2387	X	-0-	-0-	-2387	-0-					Y	10	106	0			3
06	2878	X	2878	-0-	-0-	-0-	141	1	1919	3	Y	738	581	0			160
							6	4	812	9							
07	4407	X	4407	-0-	-0-	-0-	208	1	2722	3	Y	1337	1144	0			353
							6	4	1471	9							
*08	1977	X	1977	-0-	-0-	-0-	61	1	806	3	Y	1007	1069	0			293
							2	4	1108	9							
*09	3166	X	3166	-0-	-0-	-0-	131	1	2114	3	Y	826	913	0			204
							12	4	909	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4117	X	4118	-0-	1	-0-	206	1	2965	3	Y	856	628	0			278
							5	4	942	9							
05	3751	X	4996	-0-	1245	-0-	254	1	3547	3	Y	1080	1023	0			335
							7	4	1188	9							
06	4103	X	4103	-0-	-0-	-0-	207	1	2819	3	Y	972	1096	0			211
							8	4	1069	9							
07	3751	X	3514	-0-	-237	-0-	182	1	2383	3	Y	857	842	0			226
							6	4	943	9							
08	3968	X	1903	-0-	-2065	-0-	80	1	1053	3	Y	697	722	0			203
							3	4	767	9							
09	3840	X	2728	-0-	-1112	-0-	117	1	1894	3	Y	641	684	0			158
							11	4	705	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4168	-0-	-752	-0-	317	1	3716	3	Y	123	131	0			40
							135	9									
05	5084	X	4535	-0-	-549	-0-	371	1	4029	3	Y	123	125	0			38
							135	9									
06	4950	X	4170	-0-	-780	-0-	338	1	3701	3	Y	119	131	0			26
							131	9									
07	5577	X	5577	-0-	-0-	-0-	521	1	4793	3	Y	239	202	0			63
							263	9									
*08	5221	X	5221	-0-	-0-	-0-	474	1	4553	3	Y	176	189	0			51
							194	9									
*09	5149	X	5149	-0-	-0-	-0-	490	1	4503	3	Y	140	156	0			35
							2	4	154	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4470	X	3378	-0-	-1092	-0-	201	1	2853	3	Y	215	252	0			70
							87	4	237	9							
05	4402	X	3941	-0-	-461	-0-	247	1	3400	3	Y	261	250	0			81
							7	4	287	9							
06	9506	X	9506	-0-	-0-	-0-	599	1	8079	3	Y	741	661	0			161
							13	4	815	9							
07	7234	X	7234	-0-	-0-	-0-	462	1	6153	3	Y	530	551	0			140
							36	4	583	9							
*08	6866	X	6866	-0-	-0-	-0-	440	1	5915	3	Y	447	458	0			130
							19	4	492	9							
09	9510	X	6227	-0-	-3283	-0-	402	1	5353	3	Y	420	445	0			104
							9	4	462	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7170	X	6458	-0-	-712	-0-	325	1	6086	3	Y	43	50	0			14
							47	9									
05	7409	X	5090	-0-	-2319	-0-	266	1	4795	3	Y	26	32	0			8
							29	9									
06	7170	X	4011	-0-	-3159	-0-	240	1	3752	3	Y	17	21	0			4
							19	9									
07	6417	X	5900	-0-	-517	-0-	343	1	5524	3	Y	30	26	0			8
							33	9									
08	6913	X	6770	-0-	-143	-0-	330	1	6161	3	Y	254	188	0			74
							279	9									
09	6450	X	5379	-0-	-1071	-0-	241	1	4870	3	Y	243	257	0			60
							1	4	267	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7259	X	7261	-0-	2	-0-	418	1	5926	3	Y	669	758	0			217
							181	4	736	9							
05	6262	X	7200	-0-	938	-0-	437	1	6008	3	Y	675	683	0			209
							12	4	743	9							
06	6426	X	6426	-0-	-0-	-0-	395	1	5332	3	Y	627	700	0			136
							9	4	690	9							
07	6434	X	6434	-0-	-0-	-0-	397	1	5290	3	Y	651	615	0			172
							31	4	716	9							
08	7781	X	6491	-0-	-1290	-0-	403	1	5418	3	Y	594	594	0			173
							17	4	653	9							
09	7260	X	6061	-0-	-1199	-0-	379	1	5044	3	Y	572	602	0			141
							9	4	629	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	4613	-0-	-997	-0-	232	1	4345	3	Y	33	38	0			11
							36	9									
05	5797	X	4540	-0-	-1257	-0-	237	1	4274	3	Y	26	29	0			8
							29	9									
06	5610	X	3860	-0-	-1750	-0-	230	1	3608	3	Y	20	24	0			4
							22	9									
07	5139	X	5139	-0-	-0-	-0-	298	1	4800	3	Y	37	31	0			10
							41	9									
*08	5812	X	5812	-0-	-0-	-0-	279	1	5225	3	Y	280	208	0			82
							308	9									
*09	4630	X	4630	-0-	-0-	-0-	204	1	4130	3	Y	268	283	0			66
							1	4	295	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	4167	-0-	-2343	-0-	210	1	3924	3	Y	30	34	0			10
							33	9									
05	6727	X	4591	-0-	-2136	-0-	239	1	4316	3	Y	33	33	0			10
							36	9									
06	5370	X	4088	-0-	-1282	-0-	243	1	3810	3	Y	32	35	0			7
							35	9									
07	6149	X	6149	-0-	-0-	-0-	357	1	5755	3	Y	34	32	0			9
							37	9									
*08	7967	X	7967	-0-	-0-	-0-	394	1	7358	3	Y	195	147	0			57
							215	9									
*09	6309	X	6309	-0-	-0-	-0-	288	1	5815	3	Y	186	196	0			46
							1	4	205	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	3996	-0-	-1344	-0-	298	1	3496	3	Y	184	206	0			60
							202	9									
05	5518	X	4121	-0-	-1397	-0-	333	1	3617	3	Y	155	167	0			48
							171	9									
06	5340	X	3814	-0-	-1526	-0-	306	1	3350	3	Y	144	161	0			31
							158	9									
07	5518	X	4981	-0-	-537	-0-	477	1	4390	3	Y	104	108	0			27
							114	9									
08	6231	X	3944	-0-	-2287	-0-	365	1	3507	3	Y	65	74	0			19
							72	9									
09	3990	X	3832	-0-	-158	-0-	371	1	3403	3	Y	53	59	0			13
							1	4	58	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6810	X	5039	-0-	-1771	-0-	254	1	4748	3	Y	34	38	0			11
							37	9									
05	7037	X	5070	-0-	-1967	-0-	265	1	4775	3	Y	27	30	0			8
							30	9									
06	5940	X	4411	-0-	-1529	-0-	263	1	4122	3	Y	24	27	0			5
							26	9									
07	4464	X	4120	-0-	-344	-0-	238	1	3841	3	Y	37	32	0			10
							41	9									
08	5208	X	4696	-0-	-512	-0-	224	1	4182	3	Y	264	197	0			77
							290	9									
09	5040	X	3680	-0-	-1360	-0-	164	1	3311	3	Y	186	216	0			46
							1	4	205	9							

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4101	-0-	-1179	-0-	315	1	3695	3	Y	83	98	0			27
							91	9									
05	5456	X	4274	-0-	-1182	-0-	353	1	3830	3	Y	83	84	0			26
							91	9									
06	5190	X	3978	-0-	-1212	-0-	325	1	3566	3	Y	79	88	0			17
							87	9									
07	5363	X	4862	-0-	-501	-0-	461	1	4246	3	Y	141	121	0			37
							155	9									
08	5332	X	3989	-0-	-1343	-0-	370	1	3554	3	Y	59	79	0			17
							65	9									
09	4140	X	3950	-0-	-190	-0-	383	1	3514	3	Y	47	52	0			12
							1	4	52	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6960	X	4636	-0-		-2324	-0-	357	1	4184	3	Y	86	100	0			28
								95	9									
05	7192	X	4096	-0-		-3096	-0-	337	1	3663	3	Y	87	88	0			27
								96	9									
06	5850	X	3454	-0-		-2396	-0-	280	1	3074	3	Y	91	98	0			20
								100	9									
07	6045	X	4594	-0-		-1451	-0-	435	1	4009	3	Y	136	120	0			36
								150	9									
08	5146	X	3806	-0-		-1340	-0-	351	1	3372	3	Y	75	89	0			22
								83	9									
09	4650	X	3764	-0-		-886	-0-	363	1	3335	3	Y	59	66	0			15
								1	4	65	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

04	14B	DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

04	6660	X	6623	-0-		-37	-0-	405	1	5832	3	Y	343	407	0			111
								9	4	377	9							
05	6882	X	6632	-0-		-250	-0-	418	1	5843	3	Y	326	336	0			101
								12	4	359	9							
06	6810	X	6344	-0-		-466	-0-	406	1	5517	3	Y	368	389	0			80
								16	4	405	9							
07	7037	X	4417	-0-		-2620	-0-	290	1	3790	3	Y	298	299	0			79
								9	4	328	9							
08	7161	X	6687	-0-		-474	-0-	448	1	5912	3	Y	284	280	0			83
								15	4	312	9							
09	6630	X	6083	-0-		-547	-0-	337	1	5433	3	Y	262	279	0			65
								25	4	288	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

04	3037	X	3038	-0-		1	-0-	194	1	2789	3	Y	46	56	0			15
								4	4	51	9							
05	2449	X	4346	-0-		1897	-0-	285	1	3987	3	Y	60	56	0			19
								8	4	66	9							
06	5180	X	5180	-0-		-0-	-0-	349	1	4750	3	Y	61	67	0			13
								14	4	67	9							
07	4969	X	4969	-0-		-0-	-0-	347	1	4545	3	Y	60	57	0			16
								11	4	66	9							
*08	3840	X	3840	-0-		-0-	-0-	270	1	3561	3	Y	-0-					-0-
								9	4									
09	4800	X	1257	-0-		-3543	-0-	55	1	888	3	Y	280	235	0			69
								6	4	308	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5901	-0-		-99	-0-	454	1	5316	3	Y	119	135	0			39
								131	9									
05	5487	X	5444	-0-		-43	-0-	449	1	4879	3	Y	105	111	0			33
								116	9									
06	6000	X	4739	-0-		-1261	-0-	388	1	4251	3	Y	91	104	0			20
								100	9									
07	6200	X	3985	-0-		-2215	-0-	384	1	3538	3	Y	57	62	0			15
								63	9									
08	6696	X	3121	-0-		-3575	-0-	290	1	2789	3	Y	38	42	0			11
								42	9									
09	5910	X	2598	-0-		-3312	-0-	251	1	2304	3	Y	38	39	0			9
								42	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7380	X	6916	-0-		-464	-0-	349	1	6533	3	Y	31	39	0			10
								34	9									
05	7254	X	6973	-0-		-281	-0-	366	1	6594	3	Y	12	18	0			4
								13	9									
06	7020	X	6497	-0-		-523	-0-	389	1	6093	3	Y	14	15	0			3
								15	9									
07	6479	X	6448	-0-		-31	-0-	376	1	6060	3	Y	11	11	0			3
								12	9									
08	7688	X	6647	-0-		-1041	-0-	326	1	6100	3	Y	201	145	0			59
								221	9									
09	6930	X	6462	-0-		-468	-0-	291	1	5880	3	Y	264	257	0			65
								1	4	290	9							

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	-0-	-0-		-3690	-0-					Y	149	178	0			48
05	2356	X	1688	-0-		-668	-0-	97	1	1357	3	Y	210	193	0			65
								3	4	231	9							
06	1943	X	1943	-0-		-0-	-0-	116	1	1585	3	Y	215	233	0			47
								5	4	237	9							
07	1752	X	1752	-0-		-0-	-0-	108	1	1415	3	Y	205	198	0			54
								3	4	226	9							
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	930	N	695	-0-		-235	-0-	19	1	299	3	Y	340	337	0			84
								3	4	374	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5550	X	5185	-0-		-365	-0-	260	1	4863	3	Y	56	63	0			18
								62	9									
05	5735	X	5582	-0-		-153	-0-	290	1	5228	3	Y	58	58	0			18
								64	9									
06	5490	X	5337	-0-		-153	-0-	317	1	4961	3	Y	54	60	0			12
								59	9									
07	5673	X	4661	-0-		-1012	-0-	269	1	4339	3	Y	48	47	0			13
								53	9									
08	5797	X	5466	-0-		-331	-0-	257	1	4805	3	Y	367	273	0			107
								404	9									
09	5400	X	5162	-0-		-238	-0-	225	1	4554	3	Y	347	367	0			86
								1	4	382	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

04	7170	X	2958	-0-	-4212	-0-	209	1	2454	3	Y	268	478	0			87
							295	9									
05	7409	X	3278	-0-	-4131	-0-	245	1	2658	3	Y	341	322	0			106
							375	9									
06	7170	X	4645	-0-	-2525	-0-	338	1	3709	3	Y	544	532	0			118
							598	9									
07	7409	X	4227	-0-	-3182	-0-	365	1	3363	3	Y	454	452	0			120
							499	9									
08	7161	X	4054	-0-	-3107	-0-	335	1	3215	3	Y	458	445	0			134
							504	9									
09	4650	X	4355	-0-	-295	-0-	371	1	3407	3	Y	523	526	0			129
							2	4	575	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

04	3120	X	2442	-0-	-678	-0-	122	1	2276	3	Y	40	51	0			13
							44	9									
05	3131	X	2246	-0-	-885	-0-	117	1	2105	3	Y	22	28	0			7
							24	9									
06	2940	X	2397	-0-	-543	-0-	143	1	2233	3	Y	19	22	0			4
							21	9									
07	2635	X	2486	-0-	-149	-0-	144	1	2318	3	Y	22	20	0			6
							24	9									
*08	2541	X	2541	-0-	-0-	-0-	122	1	2276	3	Y	130	98	0			38
							143	9									
*09	2269	N	2269	-0-	-0-	-0-	104	1	2108	3	Y	52	77	0			13
							57	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

04	7850	X	1903	-0-	-5947	-0-	130	1	1519	3	Y	231	160	0			75
							254	9									
05	0	X	21	-0-	21	-0-	2	1	19	3	Y	-0-	75	0			-0-
06	2520	X	2375	-0-	-145	-0-	175	1	1919	3	Y	255	200	0			55
							281	9									
07	2604	X	2082	-0-	-522	-0-	171	1	1578	3	Y	303	278	0			80
							333	9									
*08	4761	X	4761	-0-	-0-	-0-	372	1	3577	3	Y	738	604	0			215
							812	9									
*09	3893	X	3893	-0-	-0-	-0-	319	1	2928	3	Y	585	654	0			145
							2	4	644	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11520	X	7802	-0-	-3718	-0-	559	1	6549	3	Y	631	725	0			205
							694	9									
05	11904	X	14637	-0-	2733	-0-	1096	1	11901	3	Y	1491	1234	0			462
							1640	9									
06	12259	X	12259	-0-	-0-	-0-	916	1	10045	3	Y	1180	1386	0			256
							1298	9									
07	11693	X	11693	-0-	-0-	-0-	1029	1	9468	3	Y	1087	1056	0			287
							1196	9									
*08	11975	X	11975	-0-	-0-	-0-	1023	1	9828	3	Y	1022	1013	0			298
							1124	9									
09	13560	X	10917	-0-	-2643	-0-	968	1	8886	3	Y	964	1021	0			238
							4	4	1060	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	513	-0-	-237	-0-	28	1	407	3	Y	70	86	0			23
							1	4	77	9							
05	868	N	1069	-0-	201	-0-	64	1	890	3	Y	103	94	0			32
							2	4	113	9							
06	781	N	781	-0-	-0-	-0-	46	1	621	3	Y	102	112	0			22
							2	4	112	9							
07	0	N	-0-	-0-	-0-	-0-					Y	84	84	0			22
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	31	1	496	3	Y	147	144	0			36
							3	4	162	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8340	X	7030	-0-	-1310	-0-	355	1	6636	3	Y	35	33	0			11
							39	9									
05	7688	X	8427	-0-	739	-0-	438	1	7900	3	Y	81	67	0			25
							89	9									
06	8118	X	8118	-0-	-0-	-0-	485	1	7587	3	Y	42	58	0			9
							46	9									
07	7474	X	7474	-0-	-0-	-0-	435	1	7013	3	Y	24	27	0			6
							26	9									
*08	6789	X	6789	-0-	-0-	-0-	341	1	6372	3	Y	69	55	0			20
							76	9									
*09	6719	X	6719	-0-	-0-	-0-	313	1	6329	3	Y	69	72	0			17
							1	4	76	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2463	-0-	-147	-0-	124	1	2318	3	Y	19	17	0			6
							21	9									
05	2945	X	3131	-0-	186	-0-	163	1	2932	3	Y	33	29	0			10
							36	9									
06	3073	X	3073	-0-	-0-	-0-	183	1	2873	3	Y	15	22	0			3
							17	9									
07	2992	N	2992	-0-	-0-	-0-	174	1	2805	3	Y	12	12	0			3
							13	9									
08	3038	X	2933	-0-	-105	-0-	147	1	2745	3	Y	37	29	0			11
							41	9									
09	2940	X	2903	-0-	-37	-0-	135	1	2726	3	Y	38	39	0			9
							1	4	42	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	1502	-0-		-808	-0-	76	1	1418	3	Y	7	7	0			2
								8	9									
05	2015	X	1800	-0-		-215	-0-	94	1	1688	3	Y	16	13	0			5
								18	9									
06	1786	N	1786	-0-		-0-	-0-	107	1	1669	3	Y	9	12	0			2
								10	9									
07	1927	N	1927	-0-		-0-	-0-	112	1	1806	3	Y	8	8	0			2
								9	9									
*08	1904	N	1904	-0-		-0-	-0-	95	1	1781	3	Y	25	20	0			7
								28	9									
*09	1906	N	1906	-0-		-0-	-0-	89	1	1792	3	Y	23	24	0			6
								25	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	7106	-0-		-4	-0-	358	1	6696	3	Y	47	42	0			15
								52	9									
05	7347	X	4944	-0-		-2403	-0-	257	1	4640	3	Y	43	45	0			13
								47	9									
06	6900	X	4767	-0-		-2133	-0-	285	1	4457	3	Y	23	31	0			5
								25	9									
07	5332	X	4544	-0-		-788	-0-	264	1	4260	3	Y	18	18	0			5
								20	9									
08	4650	X	4439	-0-		-211	-0-	222	1	4160	3	Y	52	42	0			15
								57	9									
09	4500	X	4331	-0-		-169	-0-	203	1	4098	3	Y	27	35	0			7
								1	4	30	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1909	-0-		-1091	8894	96	1	1802	3	Y	10	11	0			3
								11	9									
05	1302	N	2259	-0-		957	7592	118	1	2123	3	Y	16	14	0			5
								18	9									
06	3000	N	2113	-0-		-887	6705	126	1	1979	3	Y	7	10	0			2
								8	9									
07	3100	N	2552	-0-		-548	6157	149	1	2399	3	Y	4	5	0			1
								4	9									
*08	3100	N	3087	-0-		-13	6144	156	1	2912	3	Y	17	13	0			5
								19	9									
*09	3000	N	2454	-0-		-546	5598	114	1	2314	3	Y	23	22	0			6
								25	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	1556	-0-		-3214	-0-	85	1	1219	3	Y	227	277	0			74
								2	4	250	9							
05	2635	X	1970	-0-		-665	-0-	108	1	1508	3	Y	319	294	0			99
								3	4	351	9							
06	1452	X	1452	-0-		-0-	-0-	75	1	1014	3	Y	327	355	0			71
								3	4	360	9							
07	1197	X	1197	-0-		-0-	-0-	60	1	791	3	Y	313	301	0			83
								2	4	344	9							
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*09	2340	N	2340	-0-		-0-	-0-	109	1	1762	3	Y	417	438	0			103
								10	4	459	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4260	X	2258	-0-	-2002	-0-	140	1	2015	3	Y	91	146	0			30
							3	4	100	9							
05	4650	X	1508	-0-	-3142	-0-	91	1	1273	3	Y	128	118	0			40
							3	4	141	9							
06	4500	X	-0-	-0-	-4500	-0-					Y	134	145	0			29
07	4650	X	3732	-0-	-918	-0-	249	1	3262	3	Y	194	172	0			51
							8	4	213	9							
08	5208	X	1423	-0-	-3785	-0-	100	1	1320	3	Y	-0-					-0-
							3	4									
*09	5288	X	5288	-0-	-0-	-0-	287	1	4626	3	Y	321	318	0			79
							22	4	353	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8280	X	7742	-0-	-538	-0-	386	1	7211	3	Y	132	146	0			43
							145	9									
05	8556	X	7988	-0-	-568	-0-	412	1	7431	3	Y	132	134	0			41
							145	9									
06	8280	X	7782	-0-	-498	-0-	459	1	7187	3	Y	124	138	0			27
							136	9									
07	7936	X	7725	-0-	-211	-0-	443	1	7138	3	Y	131	123	0			35
							144	9									
*08	8404	X	8404	-0-	-0-	-0-	381	1	7122	3	Y	819	615	0			239
							901	9									
*09	8014	X	8014	-0-	-0-	-0-	335	1	6783	3	Y	812	848	0			201
							3	4	893	9							

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1769	-0-	-1231	6821	104	1	1503	3	Y	145	103	0			47
							2	4	160	9							
05	1550	N	1763	-0-	213	5271	105	1	1470	3	Y	168	163	0			52
							3	4	185	9							
06	3000	N	1710	-0-	-1290	3981	104	1	1416	3	Y	169	184	0			37
							4	4	186	9							
07	3100	N	1555	-0-	-1545	2436	98	1	1280	3	Y	158	153	0			42
							3	4	174	9							
*08	3100	N	1468	-0-	-1632	804	95	1	1247	3	Y	112	121	0			33
							3	4	123	9							
*09	2217	N	1413	-0-	-804	-0-	75	1	1208	3	Y	114	118	0			28
							5	4	125	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4146	X	4146	-0-	-0-	-0-	268	1	3862	3	Y	9	7	0			3
							6	4	10	9							
05	4216	X	5399	-0-	1183	-0-	359	1	5016	3	Y	13	12	0			4
							10	4	14	9							
06	4390	X	4390	-0-	-0-	-0-	300	1	4075	3	Y	3	6	0			1
							12	4	3	9							
07	4216	X	3590	-0-	-626	-0-	254	1	3328	3	Y	-0-	1	0			-0-
							8	4									
08	5208	X	2	-0-	-5206	-0-	2	3			Y	-0-					-0-
09	5040	X	-0-	-0-	-5040	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5649	-0-		-471	-0-	348	1	4939	3	Y	192	219	0			62
								151	4	211	9							
05	6138	X	5675	-0-		-463	-0-	366	1	5038	3	Y	237	226	0			73
								10	4	261	9							
06	5940	X	5419	-0-		-521	-0-	356	1	4806	3	Y	226	250	0			49
								8	4	249	9							
07	6138	X	5258	-0-		-880	-0-	351	1	4673	3	Y	188	187	0			50
								27	4	207	9							
08	5828	X	4857	-0-		-971	-0-	306	1	4111	3	Y	388	325	0			113
								13	4	427	9							
09	5640	X	5047	-0-		-593	-0-	317	1	4221	3	Y	455	454	0			112
								8	4	501	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	4406	-0-		-484	-0-	271	1	3838	3	Y	164	187	0			53
								117	4	180	9							
05	4960	X	4357	-0-		-603	-0-	284	1	3901	3	Y	149	156	0			46
								8	4	164	9							
06	4800	X	4175	-0-		-625	-0-	277	1	3735	3	Y	143	158	0			31
								6	4	157	9							
07	4898	X	4233	-0-		-665	-0-	281	1	3737	3	Y	175	160	0			46
								22	4	193	9							
08	4340	X	3983	-0-		-357	-0-	248	1	3333	3	Y	355	298	0			104
								11	4	391	9							
09	4200	X	4200	-0-		-0-	-0-	262	1	3489	3	Y	402	405	0			99
								7	4	442	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1925	-0-		-1075	7814	118	1	1667	3	Y	81	87	0			26
								51	4	89	9							
05	1364	N	1955	-0-		591	6450	127	1	1740	3	Y	77	79	0			24
								3	4	85	9							
06	3000	N	1874	-0-		-1126	5324	124	1	1670	3	Y	70	79	0			15
								3	4	77	9							
07	3100	N	2134	-0-		-966	4358	142	1	1896	3	Y	77	72	0			20
								11	4	85	9							
*08	3100	N	2256	-0-		-844	3514	144	1	1931	3	Y	159	133	0			46
								6	4	175	9							
*09	3000	N	2088	-0-		-912	2602	137	1	1825	3	Y	112	130	0			28
								3	4	123	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2613	-0-		-747	-0-	159	1	2257	3	Y	116	137	0			38
								69	4	128	9							
05	3472	X	2573	-0-		-899	-0-	165	1	2271	3	Y	120	121	0			37
								5	4	132	9							
06	3120	X	2440	-0-		-680	-0-	160	1	2154	3	Y	111	124	0			24
								4	4	122	9							
07	3131	X	2385	-0-		-746	-0-	157	1	2092	3	Y	113	107	0			30
								12	4	124	9							
08	2573	X	2240	-0-		-333	-0-	137	1	1841	3	Y	233	195	0			68
								6	4	256	9							
09	2490	X	2274	-0-		-216	-0-	142	1	1889	3	Y	217	231	0			54
								4	4	239	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3147	-0-		-183		-0-	166	1	2386	3	Y	537	388	0			174
									4	4	591	9							
05	3441	X	2462	-0-		-979		-0-	134	1	1866	3	Y	416	461	0			129
									4	4	458	9							
06	3330	X	1650	-0-		-1680		-0-	90	1	1227	3	Y	299	363	0			65
									4	4	329	9							
07	2666	X	1496	-0-		-1170		-0-	84	1	1101	3	Y	280	271	0			74
									3	4	308	9							
08	3255	X	2564	-0-		-691		-0-	143	1	1880	3	Y	487	420	0			142
									5	4	536	9							
*09	3847	X	3847	-0-		-0-		-0-	196	1	3161	3	Y	431	465	0			106
									16	4	474	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2934	-0-		-306		-0-	182	1	2582	3	Y	83	95	0			27
									79	4	91	9							
05	3348	X	2913	-0-		-435		-0-	192	1	2641	3	Y	68	74	0			21
									5	4	75	9							
06	3240	X	2801	-0-		-439		-0-	188	1	2533	3	Y	69	75	0			15
									4	4	76	9							
07	3255	X	2786	-0-		-469		-0-	186	1	2480	3	Y	96	86	0			25
									14	4	106	9							
08	3007	X	2477	-0-		-530		-0-	156	1	2102	3	Y	193	163	0			56
									7	4	212	9							
09	2910	X	2575	-0-		-335		-0-	162	1	2158	3	Y	227	226	0			56
									4	4	250	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9882	X	9884	-0-		2		-0-	574	1	8141	3	Y	837	690	0			272
									248	4	921	9							
05	7564	X	7992	-0-		428		-0-	495	1	6804	3	Y	617	698	0			191
									14	4	679	9							
06	7366	X	7366	-0-		-0-		-0-	461	1	6215	3	Y	618	675	0			134
									10	4	680	9							
07	7361	X	7361	-0-		-0-		-0-	464	1	6181	3	Y	618	589	0			163
									36	4	680	9							
*08	6802	X	6802	-0-		-0-		-0-	456	1	6122	3	Y	185	295	0			54
									20	4	204	9							
*09	6315	X	6315	-0-		-0-		-0-	433	1	5761	3	Y	102	130	0			25
									8	4	112	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1080	-0-		-1920		1691	61	1	870	3	Y	111	75	0			36
									27	4	122	9							
05	837	N	1537	-0-		700		854	91	1	1254	3	Y	172	155	0			53
									3	4	189	9							
*06	2042	N	1188	-0-		-854		-0-	82	1	1104	3	Y	-0-	53	0			-0-
									2	4									
*07	1130	N	1130	-0-		-0-		-0-	78	1	1046	3	Y	-0-					-0-
									6	4									
*08	1167	X	1167	-0-		-0-		-0-	81	1	1083	3	Y	-0-					-0-
									3	4									
09	1500	X	856	-0-		-644		-0-	58	1	778	3	Y	16	12	0			4
									1	4	18	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2849	N	1274	-0-	-1575	-0-	72	1	1018	3	Y	139	94	0			45
							31	4	153	9							
05	744	N	807	-0-	63	-0-	48	1	662	3	Y	87	105	0			27
							1	4	96	9							
06	609	N	609	-0-	-0-	-0-	37	1	504	3	Y	61	75	0			13
							1	4	67	9							
07	556	N	556	-0-	-0-	-0-	33	1	436	3	Y	76	69	0			20
							3	4	84	9							
*08	780	N	780	-0-	-0-	-0-	47	1	632	3	Y	90	84	0			26
							2	4	99	9							
*09	784	N	784	-0-	-0-	-0-	48	1	636	3	Y	90	93	0			22
							1	4	99	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	2512	-0-	-908	-0-	158	1	2239	3	Y	43	56	0			14
							68	4	47	9							
05	3534	X	2725	-0-	-809	-0-	181	1	2494	3	Y	41	42	0			13
							5	4	45	9							
06	3420	X	2347	-0-	-1073	-0-	159	1	2145	3	Y	35	40	0			8
							4	4	39	9							
07	3100	X	2187	-0-	-913	-0-	149	1	1991	3	Y	32	31	0			9
							12	4	35	9							
08	2821	X	2246	-0-	-575	-0-	150	1	2021	3	Y	62	53	0			18
							7	4	68	9							
*09	3150	X	3150	-0-	-0-	-0-	210	1	2790	3	Y	133	118	0			33
							5	4	146	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	4936	-0-	-704	-0-	309	1	4384	3	Y	99	118	0			32
							134	4	109	9							
05	5828	X	5838	-0-	10	-0-	389	1	5342	3	Y	87	92	0			27
							11	4	96	9							
06	5460	X	5039	-0-	-421	-0-	342	1	4611	3	Y	71	83	0			15
							8	4	78	9							
07	5456	X	4698	-0-	-758	-0-	321	1	4279	3	Y	66	64	0			17
							25	4	73	9							
*08	4738	X	4738	-0-	-0-	-0-	318	1	4271	3	Y	123	105	0			36
							14	4	135	9							
*09	4657	X	4657	-0-	-0-	-0-	315	1	4194	3	Y	128	132	0			32
							7	4	141	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6270	X	5327	-0-	-943	-0-	335	1	4749	3	Y	89	107	0			29
							145	4	98	9							
05	6479	X	5559	-0-	-920	-0-	369	1	5072	3	Y	98	97	0			30
							10	4	108	9							
06	5700	X	4569	-0-	-1131	-0-	309	1	4166	3	Y	79	92	0			17
							7	4	87	9							
07	5890	X	4354	-0-	-1536	-0-	297	1	3954	3	Y	73	71	0			19
							23	4	80	9							
08	5518	X	4924	-0-	-594	-0-	329	1	4427	3	Y	140	118	0			41
							14	4	154	9							
*09	5984	X	5984	-0-	-0-	-0-	405	1	5387	3	Y	166	165	0			41
							9	4	183	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4588	X	4588	-0-	-0-	-0-	250	1	3549	3	Y	619	706	0			201
							108	4	681	9							
05	4495	X	4630	-0-	135	-0-	264	1	3636	3	Y	657	654	0			204
							7	4	723	9							
06	4362	X	4362	-0-	-0-	-0-	255	1	3441	3	Y	600	674	0			130
							6	4	660	9							
07	4495	X	3999	-0-	-496	-0-	237	1	3152	3	Y	538	526	0			142
							18	4	592	9							
08	4185	X	4016	-0-	-169	-0-	238	1	3203	3	Y	514	507	0			150
							10	4	565	9							
09	4050	X	3813	-0-	-237	-0-	228	1	3034	3	Y	495	521	0			122
							6	4	545	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5084	X	5087	-0-	3	-0-	302	1	4283	3	Y	337	374	0			109
							131	4	371	9							
05	5084	X	5578	-0-	494	-0-	349	1	4791	3	Y	389	377	0			121
							10	4	428	9							
06	5609	X	5609	-0-	-0-	-0-	357	1	4809	3	Y	395	430	0			86
							8	4	435	9							
07	5795	X	5795	-0-	-0-	-0-	370	1	4923	3	Y	430	402	0			114
							29	4	473	9							
*08	5950	X	5950	-0-	-0-	-0-	378	1	5084	3	Y	429	418	0			125
							16	4	472	9							
09	5610	X	5154	-0-	-456	-0-	339	1	4513	3	Y	268	325	0			66
							7	4	295	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	460					Y	63	57	0			20
05	DLQ G-10		-0-	-0-	-0-	460					Y	236	183	0			73
06	460	N	-0-	-0-	-460	-0-					Y	640	574	0			139
07	0	N	-0-	-0-	-0-	-0-					Y	413	443	0			109
*08	3322	X	3322	-0-	-0-	-0-	230	1	3032	3	Y	47	143	0			14
							8	4	52	9							
09	0	N	-0-	-0-	-0-	-0-					Y	31	37	0			8

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	1947	-0-	-1533	-0-	113	1	1602	3	Y	166	304	0			54
							49	4	183	9							
05	3162	X	713	-0-	-2449	-0-	48	1	664	3	Y	-0-	7	0			47
							1	4									
*06	3030	X	372	-0-	-2658	-0-	26	1	345	3	Y	-0-					47
							1	4									
07	3131	X	377	-0-	-2754	-0-	18	1	244	3	Y	104	77	0			27
							1	4	114	9							
*08	2945	X	293	-0-	-2652	-0-	19	1	255	3	Y	16	39	0			5
							1	4	18	9							
09	1950	X	391	-0-	-1559	-0-	27	1	358	3	Y	5	9	0			1
							1	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10262	X	10262	-0-	-0-	-0-	557	1	8021	3	Y	1519	1562	0			493
							13	4	1671	9							
05	9732	X	9732	-0-	-0-	-0-	565	1	7895	3	Y	1142	1311	0			324
							16	4	1256	9							
06	9240	X	9304	-0-	64	-0-	535	1	7272	3	Y	1338	1390	0			272
							25	4	1472	9							
07	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					272
*08	10711	X	10711	-0-	-0-	-0-	672	1	8864	3	Y	1048	850	0			306
							22	4	1153	9							
09	9090	X	8111	-0-	-979	-0-	424	1	6832	3	Y	748	865	0			185
							33	4	823	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	848	-0-	-2152	1455	15	1	222	3	Y	555	422	0			180
							611	9									
05	1519	N	-0-	-0-	-1519	-0-					Y	45	187	0			38
06	0	N	-0-	-0-	-0-	-0-					Y	31	64	0			5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	0			-0-
*08	2444	N	2444	-0-	-0-	-0-	172	1	2266	3	Y	-0-					-0-
							6	4									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5820	X	59	-0-	-5761	-0-	3	1	42	3	Y	12	8	0			4
							1	4	13	9							
05	6014	X	36	-0-	-5978	-0-	2	1	34	3	Y	-0-	4	0			-0-
06	11493	X	11493	-0-	-0-	-0-	578	1	7790	3	Y	2829	2215	0			614
							13	4	3112	9							
07	7326	X	7326	-0-	-0-	-0-	481	1	6414	3	Y	358	877	0			95
							37	4	394	9							
*08	6589	X	6589	-0-	-0-	-0-	434	1	5830	3	Y	278	292	0			81
							19	4	306	9							
09	9990	X	5600	-0-	-4390	-0-	372	1	4953	3	Y	242	263	0			60
							8	4	266	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	1543	-0-	-1757	-0-	92	1	1302	3	Y	99	70	0			32
							40	4	109	9							
05	3410	X	2751	-0-	-659	-0-	169	1	2324	3	Y	230	219	0			43
							5	4	253	9							
*06	4068	X	4068	-0-	-0-	-0-	244	1	3287	3	Y	484	424	0			103
							5	4	532	9							
07	4767	X	4767	-0-	-0-	-0-	280	1	3732	3	Y	666	593	0			176
							22	4	733	9							
*08	4570	X	4570	-0-	-0-	-0-	286	1	3845	3	Y	388	452	0			113
							12	4	427	9							
*09	4043	X	4043	-0-	-0-	-0-	264	1	3519	3	Y	231	286	0			57
							6	4	254	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	-0-	-0-	-3000	280					Y	953	706	0			309
05	1519	N	-0-	-0-	-1519	-0-					Y	1026	1017	0			318
06	0	N	-0-	-0-	-0-	-0-					Y	805	948	0			175
07	0	N	-0-	-0-	-0-	-0-					Y	734	715	0			194
*08	3100	N	8410	-0-	5310	5310	546	1	7196	3	Y	591	614	0			172
							18	4	650	9							
*09	3000	N	4536	-0-	1536	6846	225	1	3623	3	Y	609	629	0			150
							18	4	670	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10290	X	5942	-0-	-4348	-0-	356	1	5045	3	Y	352	270	0			114
							154	4	387	9							
05	10633	X	8364	-0-	-2269	-0-	525	1	7224	3	Y	546	491	0			169
							14	4	601	9							
06	9750	X	7040	-0-	-2710	-0-	448	1	6040	3	Y	493	555	0			107
							10	4	542	9							
07	10075	X	6599	-0-	-3476	-0-	424	1	5654	3	Y	444	434	0			117
							33	4	488	9							
08	7316	X	6267	-0-	-1049	-0-	404	1	5436	3	Y	373	382	0			109
							17	4	410	9							
09	7080	X	6235	-0-	-845	-0-	406	1	5407	3	Y	375	390	0			93
							9	4	413	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6894	X	6893	-0-	-1	-0-	414	1	5958	3	Y	465	484	0			151
							9	4	512	9							
05	7223	X	6791	-0-	-432	-0-	420	1	5873	3	Y	442	456	0			137
							12	4	486	9							
06	6990	X	6527	-0-	-463	-0-	414	1	5627	3	Y	427	471	0			93
							16	4	470	9							
07	10147	X	10147	-0-	-0-	-0-	653	1	8541	3	Y	848	717	0			224
							20	4	933	9							
*08	6214	X	6214	-0-	-0-	-0-	404	1	5328	3	Y	426	527	0			124
							13	4	469	9							
*09	6802	X	6802	-0-	-0-	-0-	367	1	5915	3	Y	448	461	0			111
							28	4	493	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7464	X	7464	-0-	-0-	-0-	433	1	6241	3	Y	709	740	0			230
							10	4	780	9							
05	6386	X	7045	-0-	659	-0-	420	1	5862	3	Y	683	701	0			212
							12	4	751	9							
06	6761	X	6761	-0-	-0-	-0-	413	1	5618	3	Y	649	720	0			141
							16	4	714	9							
07	6938	X	6938	-0-	-0-	-0-	437	1	5715	3	Y	703	658	0			186
							13	4	773	9							
08	6727	X	6101	-0-	-626	-0-	394	1	5196	3	Y	453	508	0			132
							13	4	498	9							
09	6510	X	6081	-0-	-429	-0-	325	1	5237	3	Y	449	469	0			111
							25	4	494	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8580	X	8474	-0-	-106	-0-	494	1	7112	3	Y	779	888	0			253
							11	4	857	9							
05	8742	X	8704	-0-	-38	-0-	523	1	7300	3	Y	787	796	0			244
							15	4	866	9							
06	9660	X	7950	-0-	-1710	-0-	490	1	6668	3	Y	702	794	0			152
							20	4	772	9							
07	9982	X	8679	-0-	-1303	-0-	553	1	7239	3	Y	791	734	0			209
							17	4	870	9							
08	8711	X	8343	-0-	-368	-0-	550	1	7254	3	Y	474	546	0			138
							18	4	521	9							
09	8430	X	8180	-0-	-250	-0-	450	1	7264	3	Y	393	433	0			97
							34	4	432	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

04	10830	X	10327	-0-	-503	-0-	634	1	9131	3	Y	498	559	0			162
							14	4	548	9							
05	11191	X	10046	-0-	-1145	-0-	635	1	8873	3	Y	473	488	0			147
							18	4	520	9							
06	11880	X	9862	-0-	-2018	-0-	638	1	8682	3	Y	470	515	0			102
							25	4	517	9							
07	12276	X	10365	-0-	-1911	-0-	695	1	9098	3	Y	501	471	0			132
							21	4	551	9							
08	10478	X	10083	-0-	-395	-0-	681	1	8983	3	Y	361	389	0			105
							22	4	397	9							
09	10140	X	8466	-0-	-1674	-0-	474	1	7643	3	Y	286	320	0			71
							35	4	315	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

04	10770	X	9942	-0-	-828	-0-	628	1	9041	3	Y	235	265	0			76
							14	4	259	9							
05	11129	X	10030	-0-	-1099	-0-	651	1	9099	3	Y	238	240	0			74
							18	4	262	9							
06	11040	X	8930	-0-	-2110	-0-	594	1	8085	3	Y	206	235	0			45
							24	4	227	9							
07	11408	X	8563	-0-	-2845	-0-	593	1	7754	3	Y	180	177	0			48
							18	4	198	9							
08	10695	X	8985	-0-	-1710	-0-	609	1	8023	3	Y	303	263	0			88
							20	4	333	9							
09	9930	X	8867	-0-	-1063	-0-	496	1	8005	3	Y	300	313	0			74
							36	4	330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17222	X	17222	-0-		-0-	-0-	1103	1	15885	3	Y	190	195	0			62
								25	4	209	9							
05	16678	X	15658	-0-		-1020	-0-	1032	1	14412	3	Y	168	178	0			52
								29	4	185	9							
06	15120	X	14713	-0-		-407	-0-	993	1	13507	3	Y	157	175	0			34
								40	4	173	9							
07	15624	X	13882	-0-		-1742	-0-	942	1	12322	3	Y	535	428	0			141
								29	4	589	9							
08	15841	X	14782	-0-		-1059	-0-	1004	1	13232	3	Y	466	472	0			136
								33	4	513	9							
09	15330	X	13991	-0-		-1339	-0-	784	1	12651	3	Y	453	476	0			112
								58	4	498	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10800	X	8946	-0-		-1854	-0-	567	1	8176	3	Y	173	202	0			56
								13	4	190	9							
05	10850	X	9429	-0-		-1421	-0-	615	1	8590	3	Y	188	186	0			58
								17	4	207	9							
06	10920	X	9241	-0-		-1679	-0-	617	1	8391	3	Y	189	206	0			41
								25	4	208	9							
07	11284	X	9470	-0-		-1814	-0-	656	1	8590	3	Y	185	177	0			49
								20	4	204	9							
08	10571	X	9054	-0-		-1517	-0-	616	1	8119	3	Y	272	242	0			79
								20	4	299	9							
*09	9392	X	9392	-0-		-0-	-0-	528	1	8522	3	Y	275	286	0			68
								39	4	303	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17700	X	16072	-0-		-1628	-0-	1016	1	14631	3	Y	365	333	0			118
								23	4	402	9							
05	18290	X	15980	-0-		-2310	-0-	1058	1	14785	3	Y	98	186	0			30
								29	4	108	9							
06	16110	X	15014	-0-		-1096	-0-	1021	1	13895	3	Y	52	71	0			11
								41	4	57	9							
07	16058	X	14993	-0-		-1065	-0-	1061	1	13881	3	Y	16	23	0			4
								33	4	18	9							
08	16616	X	14603	-0-		-2013	-0-	1026	1	13531	3	Y	11	12	0			3
								34	4	12	9							
09	16080	X	14221	-0-		-1859	-0-	827	1	13336	3	Y	-0-	3	0			-0-
								59	4									

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6718	X	6719	-0-		1	-0-	421	1	6067	3	Y	201	231	0			65
								10	4	221	9							
05	4092	X	5858	-0-		1766	-0-	366	1	5113	3	Y	335	296	0			104
								10	4	369	9							
06	7620	X	5979	-0-		-1641	-0-	375	1	5103	3	Y	442	450	0			96
								15	4	486	9							
07	7874	X	6867	-0-		-1007	-0-	423	1	5537	3	Y	813	694	0			215
								13	4	894	9							
08	7409	X	6375	-0-		-1034	-0-	410	1	5407	3	Y	495	567	0			144
								13	4	545	9							
09	6720	X	5286	-0-		-1434	-0-	281	1	4539	3	Y	404	447	0			100
								22	4	444	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4533	-0-		-117		-0-	265	1	3762	3	Y	355	402	0			115
									115	4	391	9							
05	4805	X	4585	-0-		-220		-0-	284	1	3900	3	Y	357	361	0			111
									8	4	393	9							
06	4680	X	3254	-0-		-1426		-0-	204	1	2750	3	Y	268	321	0			58
									5	4	295	9							
07	4836	X	3320	-0-		-1516		-0-	209	1	2787	3	Y	280	264	0			74
									16	4	308	9							
*08	3539	X	3539	-0-		-0-		-0-	225	1	3022	3	Y	256	255	0			75
									10	4	282	9							
*09	3396	X	3396	-0-		-0-		-0-	219	1	2907	3	Y	241	255	0			60
									5	4	265	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	9792	-0-		-78		-0-	564	1	8001	3	Y	894	604	0			290
									244	4	983	9							
05	7719	X	8516	-0-		797		-0-	513	1	7048	3	Y	855	880	0			265
									14	4	941	9							
06	7761	X	7761	-0-		-0-		-0-	477	1	6440	3	Y	757	858	0			164
									11	4	833	9							
07	8070	X	8070	-0-		-0-		-0-	502	1	6692	3	Y	761	724	0			201
									39	4	837	9							
*08	7786	X	7786	-0-		-0-		-0-	486	1	6527	3	Y	684	687	0			199
									21	4	752	9							
*09	7002	X	7002	-0-		-0-		-0-	444	1	5902	3	Y	586	639	0			145
									10	4	645	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7470	X	6666	-0-		-804		-0-	413	1	5862	3	Y	193	213	0			63
									179	4	212	9							
05	7719	X	6168	-0-		-1551		-0-	403	1	5542	3	Y	193	196	0			60
									11	4	212	9							
06	7470	X	5885	-0-		-1585		-0-	392	1	5282	3	Y	184	204	0			40
									9	4	202	9							
07	7595	X	5811	-0-		-1784		-0-	390	1	5194	3	Y	179	172	0			47
									30	4	197	9							
*08	6178	X	6178	-0-		-0-		-0-	395	1	5302	3	Y	422	347	0			123
									17	4	464	9							
*09	5887	X	5887	-0-		-0-		-0-	379	1	5038	3	Y	420	438	0			104
									9	4	462	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	X	4984	-0-		-716		-0-	309	1	4385	3	Y	142	163	0			46
									134	4	156	9							
05	5890	X	4611	-0-		-1279		-0-	303	1	4159	3	Y	128	134	0			40
									8	4	141	9							
06	5700	X	4430	-0-		-1270		-0-	296	1	3997	3	Y	118	132	0			26
									7	4	130	9							
07	5580	X	4524	-0-		-1056		-0-	304	1	4043	3	Y	140	129	0			37
									23	4	154	9							
08	5177	X	4655	-0-		-522		-0-	297	1	3994	3	Y	319	263	0			93
									13	4	351	9							
09	4980	X	3816	-0-		-1164		-0-	247	1	3291	3	Y	247	278	0			61
									6	4	272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12960	X	10758	-0-	-2202	-0-	546	1	10210	3	Y	2	21	0			1
							2	9									
05	11749	X	11665	-0-	-84	-0-	613	1	11052	3	Y	-0-	1	0			-0-
06	11100	X	10885	-0-	-215	-0-	653	1	10221	3	Y	10	8	0			2
							11	9									
07	10631	X	10631	-0-	-0-	-0-	619	1	9975	3	Y	34	27	0			9
							37	9									
08	11563	X	10789	-0-	-774	-0-	520	1	9727	3	Y	493	358	0			144
							542	9									
09	11280	X	9890	-0-	-1390	-0-	441	1	8915	3	Y	484	507	0			120
							2	4	532	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	5029	-0-	-71	-0-	313	1	4438	3	Y	130	140	0			42
							135	4	143	9							
05	5053	X	5530	-0-	477	-0-	363	1	4990	3	Y	152	147	0			47
							10	4	167	9							
06	5315	X	5315	-0-	-0-	-0-	355	1	4791	3	Y	146	161	0			32
							8	4	161	9							
07	5425	X	5218	-0-	-207	-0-	352	1	4685	3	Y	140	135	0			37
							27	4	154	9							
08	5208	X	5152	-0-	-56	-0-	333	1	4473	3	Y	302	251	0			88
							14	4	332	9							
09	5340	X	4907	-0-	-433	-0-	319	1	4250	3	Y	300	313	0			74
							7	4	330	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	728	-0-	-2272	7460	45	1	634	3	Y	27	18	0			9
							19	4	30	9							
05	1147	N	395	-0-	-752	6313	25	1	338	3	Y	28	28	0			9
							1	4	31	9							
06	3000	N	408	-0-	-2592	3721	26	1	349	3	Y	29	32	0			6
							1	4	32	9							
07	3100	N	98	-0-	-3002	719	6	1	80	3	Y	11	14	0			3
							12	9									
*08	1024	X	305	-0-	-719	-0-	19	1	262	3	Y	21	18	0			6
							1	4	23	9							
09	720	X	522	-0-	-198	-0-	34	1	451	3	Y	34	32	0			8
							1	4	37	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9266	X	9267	-0-	1	-0-	448	1	6449	3	Y	2145	1545	0			696
							10	4	2360	9							
05	8401	X	9144	-0-	743	-0-	458	1	6399	3	Y	2067	2122	0			641
							13	4	2274	9							
06	8472	X	8472	-0-	-0-	-0-	443	1	6023	3	Y	1807	2056	0			392
							18	4	1988	9							
07	8825	X	8825	-0-	-0-	-0-	466	1	6100	3	Y	2041	1894	0			539
							14	4	2245	9							
08	7099	X	6116	-0-	-983	-0-	310	1	4091	3	Y	1550	1640	0			452
							10	4	1705	9							
09	6870	X	6119	-0-	-751	-0-	276	1	4449	3	Y	1245	1385	0			308
							25	4	1370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10890	X	9930	-0-	-960	-0-	609	1	8631	3	Y	388	424	0			126
							263	4	427	9							
05	11253	X	10780	-0-	-473	-0-	699	1	9611	3	Y	410	409	0			127
							19	4	451	9							
06	10860	X	6015	-0-	-4845	-0-	398	1	5366	3	Y	220	299	0			48
							9	4	242	9							
07	11222	X	9003	-0-	-2219	-0-	598	1	7961	3	Y	362	314	0			96
							46	4	398	9							
*08	10829	X	10829	-0-	-0-	-0-	719	1	9668	3	Y	374	361	0			109
							31	4	411	9							
09	10440	X	9736	-0-	-704	-0-	653	1	8690	3	Y	345	367	0			85
							13	4	380	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27810	X	21881	-0-	-5929	-0-	1375	1	19504	3	Y	370	443	0			120
							595	4	407	9							
05	28737	X	25488	-0-	-3249	-0-	1695	1	23306	3	Y	400	396	0			124
							47	4	440	9							
06	26790	X	21637	-0-	-5153	-0-	1467	1	19789	3	Y	316	371	0			69
							33	4	348	9							
07	24242	X	20172	-0-	-4070	-0-	1379	1	18364	3	Y	294	285	0			78
							106	4	323	9							
08	22599	X	19563	-0-	-3036	-0-	1311	1	17613	3	Y	529	453	0			154
							57	4	582	9							
09	24660	X	18274	-0-	-6386	-0-	1232	1	16393	3	Y	565	578	0			140
							28	4	622	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14430	X	11638	-0-	-2792	-0-	733	1	10402	3	Y	169	202	0			55
							317	4	186	9							
05	14911	X	14030	-0-	-881	-0-	934	1	12835	3	Y	214	203	0			66
							26	4	235	9							
06	13380	X	12773	-0-	-607	-0-	866	1	11686	3	Y	184	210	0			40
							19	4	202	9							
07	17796	X	17796	-0-	-0-	-0-	1222	1	16284	3	Y	178	171	0			47
							94	4	196	9							
*08	17880	X	17880	-0-	-0-	-0-	1209	1	16252	3	Y	334	284	0			97
							52	4	367	9							
*09	12482	X	12482	-0-	-0-	-0-	848	1	11285	3	Y	301	323	0			74
							18	4	331	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9630	X	9139	-0-	-491	-0-	465	1	6701	3	Y	1784	1290	0			579
							11	4	1962	9							
05	9951	X	9307	-0-	-644	-0-	487	1	6805	3	Y	1819	1834	0			564
							14	4	2001	9							
06	9630	X	8846	-0-	-784	-0-	473	1	6436	3	Y	1744	1930	0			378
							19	4	1918	9							
07	9083	X	8896	-0-	-187	-0-	490	1	6416	3	Y	1795	1699	0			474
							15	4	1975	9							
08	7936	X	6760	-0-	-1176	-0-	375	1	4947	3	Y	1296	1395	0			378
							12	4	1426	9							
09	7680	X	7126	-0-	-554	-0-	332	1	5349	3	Y	1288	1343	0			318
							29	4	1417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17400	X	14323	-0-	-3077	-0-	901	1	12775	3	Y	234	280	0			76
							390	4	257	9							
05	17980	X	17232	-0-	-748	-0-	1144	1	15730	3	Y	297	281	0			92
							31	4	327	9							
06	16710	X	14806	-0-	-1904	-0-	1001	1	13505	3	Y	252	289	0			55
							23	4	277	9							
07	15841	X	13805	-0-	-2036	-0-	941	1	12532	3	Y	235	228	0			62
							73	4	259	9							
*08	13148	X	13148	-0-	-0-	-0-	878	1	11799	3	Y	394	342	0			115
							38	4	433	9							
*09	11763	X	11763	-0-	-0-	-0-	798	1	10611	3	Y	306	344	0			76
							17	4	337	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12990	X	2617	-0-	-10373	-0-	131	1	2458	3	Y	25	65	0			8
							28	9									
05	13423	X	12656	-0-	-767	-0-	659	1	11884	3	Y	103	79	0			32
							113	9									
06	12510	X	8694	-0-	-3816	-0-	517	1	8101	3	Y	69	86	0			15
							76	9									
07	15162	X	15162	-0-	-0-	-0-	877	1	14132	3	Y	139	117	0			37
							153	9									
*08	13521	X	13521	-0-	-0-	-0-	644	1	12033	3	Y	767	580	0			224
							844	9									
09	12240	X	12159	-0-	-81	-0-	535	1	10812	3	Y	736	776	0			182
							2	4	810	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11070	X	7132	-0-	-3938	-0-	418	1	6023	3	Y	619	493	0			201
							10	4	681	9							
05	11439	X	9135	-0-	-2304	-0-	477	1	6669	3	Y	1796	1440	0			557
							13	4	1976	9							
06	10740	X	9334	-0-	-1406	-0-	502	1	6836	3	Y	1796	1963	0			390
							20	4	1976	9							
07	9703	X	9339	-0-	-364	-0-	521	1	6822	3	Y	1800	1715	0			475
							16	4	1980	9							
08	8401	X	7266	-0-	-1135	-0-	409	1	5395	3	Y	1317	1412	0			384
							13	4	1449	9							
09	8130	X	7688	-0-	-442	-0-	362	1	5842	3	Y	1321	1375	0			326
							31	4	1453	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13890	X	12394	-0-	-1496	-0-	761	1	10786	3	Y	471	552	0			153
							329	4	518	9							
05	14074	X	9833	-0-	-4241	-0-	637	1	8763	3	Y	377	413	0			117
							18	4	415	9							
06	14880	X	9982	-0-	-4898	-0-	654	1	8828	3	Y	441	462	0			96
							15	4	485	9							
07	15376	X	8801	-0-	-6575	-0-	579	1	7714	3	Y	421	406	0			111
							45	4	463	9							
08	14291	X	11113	-0-	-3178	-0-	735	1	9874	3	Y	429	416	0			125
							32	4	472	9							
09	12390	X	9695	-0-	-2695	-0-	646	1	8594	3	Y	402	426	0			99
							13	4	442	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	16410	X	14843	-0-	-1567	-0-	894	1	12683	3	Y	799	929	0	259
							387	4	879	9					
05	16957	X	15195	-0-	-1762	-0-	962	1	13226	3	Y	892	875	0	276
							26	4	981	9					
06	17130	X	11255	-0-	-5875	-0-	726	1	9797	3	Y	651	786	0	141
							16	4	716	9					
07	17701	X	10510	-0-	-7191	-0-	691	1	9208	3	Y	507	514	0	134
							53	4	558	9					
08	17608	X	15272	-0-	-2336	-0-	1001	1	13449	3	Y	708	637	0	206
							43	4	779	9					
09	14850	X	13725	-0-	-1125	-0-	902	1	11997	3	Y	733	757	0	181
							19	4	806	9					

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	4598	X	4599	-0-	1	-0-	228	1	3235	3	Y	943	732	0	306
							99	4	1037	9					
05	2480	X	3550	-0-	1070	-0-	215	1	2956	3	Y	339	540	0	105
							6	4	373	9					
06	3213	X	3213	-0-	-0-	-0-	203	1	2742	3	Y	239	292	0	52
							5	4	263	9					
07	3150	X	3150	-0-	-0-	-0-	203	1	2707	3	Y	204	202	0	54
							16	4	224	9					
08	3689	X	3199	-0-	-490	-0-	204	1	2748	3	Y	216	207	0	63
							9	4	238	9					
09	3570	X	3151	-0-	-419	-0-	204	1	2718	3	Y	204	216	0	50
							5	4	224	9					

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-			-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	39210	X	37152	-0-	-2058	-0-	1817	1	33983	3	Y	1229	1275	0	399
							1352	9							
05	40517	X	37943	-0-	-2574	-0-	1922	1	34676	3	Y	1223	1243	0	379
							1345	9							
06	37920	X	24052	-0-	-13868	-0-	1397	1	21868	3	Y	715	939	0	155
							787	9							
07	35960	X	26039	-0-	-9921	-0-	1464	1	23597	3	Y	889	809	0	235
							978	9							
08	40238	X	39716	-0-	-522	-0-	1948	1	36430	3	Y	1216	1098	0	354
							1338	9							
09	37140	X	31848	-0-	-5292	-0-	1446	1	29252	3	Y	1042	1136	0	258
							3	4	1146	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27000	X	24616	-0-	-2384	-0-	1212	1	22661	3	Y	675	701	0			219
							743	9									
05	27900	X	24546	-0-	-3354	-0-	1251	1	22574	3	Y	655	671	0			203
							721	9									
06	27000	X	15624	-0-	-11376	-0-	912	1	14277	3	Y	395	512	0			86
							435	9									
07	24862	X	19203	-0-	-5659	-0-	1090	1	17567	3	Y	496	451	0			131
							546	9									
08	26536	X	26481	-0-	-55	-0-	1307	1	24447	3	Y	661	600	0			193
							727	9									
09	24630	X	22224	-0-	-2406	-0-	1018	1	20582	3	Y	566	617	0			140
							2	4	623	9							

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30960	X	26949	-0-	-4011	-0-	1329	1	24846	3	Y	704	726	0			229
							774	9									
05	31062	X	26988	-0-	-4074	-0-	1378	1	24858	3	Y	684	701	0			212
							752	9									
06	29610	X	17206	-0-	-12404	-0-	1006	1	15754	3	Y	405	529	0			88
							446	9									
07	25885	X	20529	-0-	-5356	-0-	1167	1	18812	3	Y	500	456	0			132
							550	9									
*08	28847	X	28847	-0-	-0-	-0-	1427	1	26681	3	Y	672	609	0			196
							739	9									
09	26940	X	24156	-0-	-2784	-0-	1107	1	22395	3	Y	593	640	0			146
							2	4	652	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34860	X	31522	-0-	-3338	-0-	1552	1	29024	3	Y	860	891	0			279
							946	9									
05	35650	X	32754	-0-	-2896	-0-	1670	1	30137	3	Y	861	873	0			267
							947	9									
06	34260	X	20685	-0-	-13575	-0-	1209	1	18925	3	Y	501	659	0			109
							551	9									
07	26443	X	22284	-0-	-4159	-0-	1262	1	20343	3	Y	617	563	0			163
							679	9									
*08	34298	X	34298	-0-	-0-	-0-	1694	1	31676	3	Y	844	762	0			246
							928	9									
09	31710	X	29324	-0-	-2386	-0-	1344	1	27187	3	Y	719	785	0			178
							2	4	791	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1275	-0-	-1725	6778	60	1	1120	3	Y	86	84	0			28
							95	9									
05	930	N	814	-0-	-116	5848	39	1	705	3	Y	64	72	0			20
							70	9									
06	3000	N	534	-0-	-2466	3382	30	1	463	3	Y	37	49	0			8
							41	9									
07	3100	N	1005	-0-	-2095	1287	53	1	856	3	Y	87	72	0			23
							96	9									
*08	2206	X	919	-0-	-1287	-0-	43	1	804	3	Y	65	69	0			19
							72	9									
09	1290	X	907	-0-	-383	-0-	40	1	813	3	Y	49	55	0			12
							54	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22500	X	19480	-0-	-3020	-0-	1436	1	16825	3	Y	1108	1205	0			359
							1219	9									
05	21018	X	19207	-0-	-1811	-0-	1515	1	16459	3	Y	1121	1133	0			347
							1233	9									
06	22710	X	18569	-0-	-4141	-0-	1460	1	16002	3	Y	1006	1135	0			218
							1107	9									
07	23467	X	18538	-0-	-4929	-0-	1690	1	15560	3	Y	1171	1080	0			309
							1288	9									
08	20336	X	19157	-0-	-1179	-0-	1689	1	16227	3	Y	1128	1110	0			329
							1241	9									
09	19470	X	17278	-0-	-2192	-0-	1598	1	14675	3	Y	910	1011	0			225
							3	4	1001	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22950	X	19602	-0-	-3348	-0-	1493	1	17493	3	Y	560	592	0			182
							616	9									
05	22940	X	19673	-0-	-3267	-0-	1613	1	17524	3	Y	487	518	0			151
							536	9									
06	22200	X	17871	-0-	-4329	-0-	1449	1	15891	3	Y	483	529	0			105
							531	9									
07	21514	X	17328	-0-	-4186	-0-	1646	1	15150	3	Y	484	461	0			128
							532	9									
08	21483	X	19887	-0-	-1596	-0-	1817	1	17452	3	Y	562	527	0			164
							618	9									
09	19590	X	16552	-0-	-3038	-0-	1578	1	14488	3	Y	440	493	0			109
							2	4	484	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19440	X	16987	-0-	-2453	-0-	1085	1	15637	3	Y	218	252	0			71
							25	4	240	9							
05	19933	X	16938	-0-	-2995	-0-	1114	1	15560	3	Y	212	217	0			66
							31	4	233	9							
06	19500	X	15944	-0-	-3556	-0-	1074	1	14609	3	Y	198	221	0			43
							43	4	218	9							
07	20150	X	15875	-0-	-4275	-0-	1109	1	14519	3	Y	194	186	0			51
							34	4	213	9							
08	18042	X	2459	-0-	-15583	-0-	169	1	2231	3	Y	48	86	0			14
							6	4	53	9							
*09	22098	X	22098	-0-	-0-	-0-	1265	1	20406	3	Y	305	244	0			75
							91	4	336	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35130	X	31755	-0-	-3375	-0-	1908	1	27053	3	Y	1790	2014	0			581
							825	4	1969	9							
05	36177	X	30944	-0-	-5233	-0-	1962	1	26967	3	Y	1783	1811	0			553
							54	4	1961	9							
06	36930	X	29884	-0-	-7046	-0-	1927	1	25997	3	Y	1743	1918	0			378
							43	4	1917	9							
07	38161	X	29435	-0-	-8726	-0-	1910	1	25440	3	Y	1762	1675	0			465
							147	4	1938	9							
08	31744	X	26590	-0-	-5154	-0-	1728	1	23225	3	Y	1420	1474	0			414
							75	4	1562	9							
09	30720	X	27077	-0-	-3643	-0-	1778	1	23659	3	Y	1455	1505	0			360
							39	4	1601	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24990	X	22097	-0-	-2893	-0-	1335	1	18928	3	Y	1143	1309	0			371
							577	4	1257	9							
05	25823	X	21331	-0-	-4492	-0-	1358	1	18675	3	Y	1146	1162	0			355
							37	4	1261	9							
06	25950	X	19352	-0-	-6598	-0-	1324	1	17857	3	Y	128	455	0			28
							30	4	141	9							
07	26815	X	18778	-0-	-8037	-0-	1298	1	17284	3	Y	87	92	0			23
							100	4	96	9							
08	22444	X	18195	-0-	-4249	-0-	1252	1	16822	3	Y	61	66	0			18
							54	4	67	9							
09	21720	X	16888	-0-	-4832	-0-	1177	1	15658	3	Y	28	38	0			7
							22	4	31	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

04	34770	X	31593	-0-	-3177	-0-	2409	1	28234	3	Y	864	910	0			280
							950	9									
05	34906	X	30234	-0-	-4672	-0-	2470	1	26831	3	Y	848	865	0			263
							933	9									
06	33210	X	28639	-0-	-4571	-0-	2325	1	25486	3	Y	753	853	0			163
							828	9									
07	33449	X	28762	-0-	-4687	-0-	2724	1	25074	3	Y	876	808	0			231
							964	9									
08	32147	X	28609	-0-	-3538	-0-	2621	1	25177	3	Y	737	755	0			215
							811	9									
09	31110	X	25882	-0-	-5228	-0-	2470	1	22686	3	Y	657	707	0			162
							2	4	723	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

04	39180	X	34966	-0-	-4214	-0-	2094	1	29700	3	Y	2060	2341	0			669
							906	4	2266	9							
05	40486	X	33924	-0-	-6562	-0-	2157	1	29645	3	Y	1875	2037	0			507
							59	4	2063	9							
06	37680	X	33155	-0-	-4525	-0-	2122	1	28624	3	Y	2141	2212	0			436
							54	4	2355	9							
07	34627	X	NO RPT	-0-	-34627	-0-					Y	NO RPT					436
08	35309	X	26311	-0-	-8998	-0-	1708	1	22947	3	Y	1438	1558	0			419
							74	4	1582	9							
09	34170	X	28715	-0-	-5455	-0-	1872	1	24912	3	Y	1717	1708	0			424
							42	4	1889	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

04	15570	X	6989	-0-	-8581	-0-	448	1	6453	3	Y	71	115	0			23
							10	4	78	9							
05	15841	X	16896	-0-	1055	-0-	1116	1	15588	3	Y	146	124	0			45
							31	4	161	9							
06	16290	X	13218	-0-	-3072	-0-	893	1	12154	3	Y	123	141	0			27
							36	4	135	9							
07	16833	X	11864	-0-	-4969	-0-	832	1	10886	3	Y	109	107	0			29
							26	4	120	9							
08	15748	X	14493	-0-	-1255	-0-	1004	1	13233	3	Y	203	173	0			59
							33	4	223	9							
09	16260	X	11221	-0-	-5039	-0-	642	1	10359	3	Y	158	177	0			39
							47	4	174	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13110	X	12865	-0-	-245	-0-		685	1	9862	3	Y	2093	2434	0			679
								16	4	2302	9							
05	13547	X	13172	-0-	-375	-0-		716	1	9997	3	Y	2217	2209	0			687
								20	4	2439	9							
06	13110	X	11200	-0-	-1910	-0-		628	1	8542	3	Y	1823	2115	0			395
								25	4	2005	9							
07	13547	X	9604	-0-	-3943	-0-		562	1	7360	3	Y	1514	1509	0			400
								17	4	1665	9							
08	12586	X	11354	-0-	-1232	-0-		698	1	9200	3	Y	1303	1325	0			380
								23	4	1433	9							
09	12180	X	9845	-0-	-2335	-0-		482	1	7783	3	Y	1399	1429	0			346
								40	4	1539	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14520	X	13172	-0-	-1348	-0-		707	1	10188	3	Y	2055	2503	0			667
								16	4	2261	9							
05	15004	X	11644	-0-	-3360	-0-		636	1	8882	3	Y	1916	1989	0			594
								18	4	2108	9							
06	14520	X	13562	-0-	-958	-0-		780	1	10616	3	Y	1941	2114	0			421
								31	4	2135	9							
07	15004	X	13637	-0-	-1367	-0-		784	1	10265	3	Y	2331	2137	0			615
								24	4	2564	9							
08	13485	X	11729	-0-	-1756	-0-		703	1	9275	3	Y	1571	1733	0			458
								23	4	1728	9							
09	13050	X	9477	-0-	-3573	-0-		469	1	7572	3	Y	1270	1410	0			314
								38	4	1397	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21330	X	18766	-0-	-2564	-0-		1201	1	17300	3	Y	216	248	0			70
								27	4	238	9							
05	21793	X	18803	-0-	-2990	-0-		1238	1	17297	3	Y	212	216	0			66
								35	4	233	9							
06	21360	X	17422	-0-	-3938	-0-		1175	1	15987	3	Y	194	218	0			42
								47	4	213	9							
07	22072	X	17656	-0-	-4416	-0-		1235	1	16167	3	Y	196	186	0			52
								38	4	216	9							
08	18104	X	17058	-0-	-1046	-0-		1177	1	15524	3	Y	289	257	0			84
								39	4	318	9							
09	17520	X	15752	-0-	-1768	-0-		898	1	14488	3	Y	274	290	0			68
								65	4	301	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21450	X	18930	-0-	-2520	-0-		1215	1	17498	3	Y	172	199	0			56
								28	4	189	9							
05	22134	X	19188	-0-	-2946	-0-		1267	1	17701	3	Y	168	172	0			52
								35	4	185	9							
06	21570	X	17823	-0-	-3747	-0-		1206	1	16401	3	Y	153	172	0			33
								48	4	168	9							
07	22289	X	18224	-0-	-4065	-0-		1279	1	16733	3	Y	156	148	0			41
								40	4	172	9							
08	18972	X	16774	-0-	-2198	-0-		1161	1	15313	3	Y	238	210	0			69
								38	4	262	9							
09	18360	X	16131	-0-	-2229	-0-		924	1	14900	3	Y	218	233	0			54
								67	4	240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31590	X	26106	-0-	-5484	-0-	1313	1	24552	3	Y	219	243	0			71
							241	9									
05	30256	X	26096	-0-	-4160	-0-	1358	1	24507	3	Y	210	216	0			65
							231	9									
06	28620	X	24371	-0-	-4249	-0-	1450	1	22709	3	Y	193	216	0			42
							212	9									
07	26970	X	23905	-0-	-3065	-0-	1383	1	22293	3	Y	208	195	0			55
							229	9									
08	26071	X	24154	-0-	-1917	-0-	1159	1	21675	3	Y	1200	905	0			350
							1320	9									
09	25230	X	22683	-0-	-2547	-0-	1003	1	20289	3	Y	1261	1296	0			312
							4	4	1387	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26850	X	21651	-0-	-5199	-0-	1084	1	20267	3	Y	273	308	0			89
							300	9									
05	25947	X	21715	-0-	-4232	-0-	1125	1	20289	3	Y	274	278	0			85
							301	9									
*06	24030	X	20447	-0-	-3583	-0-	1211	1	18963	3	Y	248	279	0			54
							273	9									
07	22878	X	19652	-0-	-3226	-0-	1132	1	18237	3	Y	257	243	0			68
							283	9									
08	23808	X	20793	-0-	-3015	-0-	964	1	18029	3	Y	1636	1227	0			477
							1800	9									
09	21660	X	19533	-0-	-2127	-0-	837	1	16920	3	Y	1610	1684	0			398
							5	4	1771	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39360	X	36041	-0-	-3319	-0-	2181	1	30937	3	Y	1799	2041	0			584
							944	4	1979	9							
05	40672	X	35225	-0-	-5447	-0-	2249	1	30921	3	Y	1812	1834	0			562
							62	4	1993	9							
06	42000	X	33098	-0-	-8902	-0-	2155	1	29068	3	Y	1661	1863	0			360
							48	4	1827	9							
07	43400	X	32959	-0-	-10441	-0-	2156	1	28720	3	Y	1743	1643	0			460
							166	4	1917	9							
08	36642	X	32639	-0-	-4003	-0-	2136	1	28705	3	Y	1551	1562	0			452
							92	4	1706	9							
09	35460	X	29670	-0-	-5790	-0-	1969	1	26198	3	Y	1328	1447	0			328
							42	4	1461	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45300	X	37125	-0-	-8175	-0-	1868	1	34927	3	Y	300	330	0			97
							330	9									
05	43865	X	37635	-0-	-6230	-0-	1959	1	35349	3	Y	297	302	0			92
							327	9									
06	41040	X	34609	-0-	-6431	-0-	2060	1	32259	3	Y	264	299	0			57
							290	9									
07	37169	X	34899	-0-	-2270	-0-	2020	1	32559	3	Y	291	271	0			77
							320	9									
08	35650	X	35362	-0-	-288	-0-	1690	1	31595	3	Y	1888	1415	0			550
							2077	9									
09	34500	X	33210	-0-	-1290	-0-	1468	1	29683	3	Y	1867	1951	0			462
							6	4	2054	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26970	X	22800	-0-	-4170	-0-	1379	1	19562	3	Y	1147	1319	0			372
							597	4	1262	9							
05	27714	X	23869	-0-	-3845	-0-	1525	1	20960	3	Y	1220	1214	0			378
							42	4	1342	9							
06	27480	X	22447	-0-	-5033	-0-	1462	1	19719	3	Y	1121	1256	0			243
							33	4	1233	9							
07	28396	X	22196	-0-	-6200	-0-	1453	1	19356	3	Y	1159	1096	0			306
							112	4	1275	9							
08	24800	X	21896	-0-	-2904	-0-	1435	1	19279	3	Y	1018	1029	0			297
							62	4	1120	9							
09	23100	X	19434	-0-	-3666	-0-	1291	1	17181	3	Y	850	934	0			210
							28	4	935	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44130	X	40966	-0-	-3164	-0-	3012	1	35295	3	Y	2417	2479	0			784
							2659	9									
05	43338	X	37653	-0-	-5685	-0-	2955	1	32093	3	Y	2368	2418	0			734
							2605	9									
06	40260	X	38092	-0-	-2168	-0-	2912	1	31924	3	Y	2960	3052	0			642
							3256	9									
07	28265	X	28265	-0-	-0-	-0-	2638	1	24282	3	Y	1223	1542	0			323
							1345	9									
08	39153	X	33422	-0-	-5731	-0-	3039	1	29197	3	Y	1078	1089	0			314
							1186	9									
09	39240	X	33972	-0-	-5268	-0-	3138	1	28818	3	Y	1826	1686	0			451
							7	4	2009	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31230	X	28338	-0-	-2892	-0-	1633	1	23522	3	Y	2860	3086	0			928
							37	4	3146	9							
05	32271	X	28101	-0-	-4170	-0-	1666	1	23269	3	Y	2836	2885	0			879
							46	4	3120	9							
06	31230	X	26077	-0-	-5153	-0-	1587	1	21588	3	Y	2581	2900	0			560
							63	4	2839	9							
07	32271	X	24667	-0-	-7604	-0-	1567	1	20502	3	Y	2318	2266	0			612
							48	4	2550	9							
08	27094	X	24472	-0-	-2622	-0-	1574	1	20748	3	Y	1907	1967	0			556
							52	4	2098	9							
09	26220	X	23071	-0-	-3149	-0-	1224	1	19752	3	Y	1818	1919	0			449
							94	4	2000	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28560	X	19742	-0-	-8818	-0-	1476	1	17292	3	Y	885	991	0			287
							974	9									
05	27590	X	16790	-0-	-10800	-0-	1358	1	14751	3	Y	619	714	0			192
							681	9									
06	24870	X	16748	-0-	-8122	-0-	1343	1	14719	3	Y	624	681	0			135
							686	9									
*07	20553	X	17701	-0-	-2852	-0-	1635	1	15052	3	Y	922	814	0			243
							1014	9									
08	21948	X	19227	-0-	-2721	-0-	1720	1	16522	3	Y	895	879	0			261
							985	9									
09	19740	X	15971	-0-	-3769	-0-	1497	1	13746	3	Y	659	755	0			163
							2	4	725	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23460	X	21874	-0-	-1586	-0-	1581	1	18521	3	Y	1611	1678	0			523
							1772	9									
05	23126	X	17725	-0-	-5401	-0-	1372	1	14902	3	Y	1319	1433	0			409
							1451	9									
06	20610	X	16741	-0-	-3869	-0-	1298	1	14232	3	Y	1101	1271	0			239
							1211	9									
*07	19933	X	17637	-0-	-2296	-0-	1581	1	14549	3	Y	1370	1247	0			362
							1507	9									
*08	23289	X	23289	-0-	-0-	-0-	2015	1	19358	3	Y	1742	1598	0			508
							1916	9									
09	21870	X	19505	-0-	-2365	-0-	1785	1	16393	3	Y	1202	1408	0			297
							4	4	1322	9							

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41940	X	28729	-0-	-13211	-0-	2114	1	24767	3	Y	1680	1782	0			545
							1848	9									
05	39773	X	27048	-0-	-12725	-0-	2128	1	23110	3	Y	1645	1680	0			510
							1810	9									
06	35280	X	25848	-0-	-9432	-0-	2029	1	22246	3	Y	1430	1630	0			310
							1573	9									
*07	28644	X	24483	-0-	-4161	-0-	2247	1	20681	3	Y	1414	1351	0			373
							1555	9									
08	29636	X	23768	-0-	-5868	-0-	2136	1	20518	3	Y	1013	1094	0			295
							1114	9									
09	28680	X	22203	-0-	-6477	-0-	2090	1	19196	3	Y	831	918	0			205
							3	4	914	9							

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36900	X	32583	-0-	-4317	-0-	1992	1	28697	3	Y	1681	1729	0			545
							45	4	1849	9							
05	38068	X	32356	-0-	-5712	-0-	2035	1	28431	3	Y	1666	1695	0			516
							57	4	1833	9							
06	36750	X	30302	-0-	-6448	-0-	1952	1	26561	3	Y	1555	1734	0			337
							78	4	1711	9							
07	37975	X	29957	-0-	-8018	-0-	2000	1	26176	3	Y	1563	1487	0			413
							62	4	1719	9							
08	33294	X	28503	-0-	-4791	-0-	1918	1	25288	3	Y	1122	1210	0			327
							63	4	1234	9							
09	32220	X	27118	-0-	-5102	-0-	1508	1	24331	3	Y	1061	1123	0			262
							111	4	1167	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40200	X	32829	-0-	-7371	-0-	2417	1	28319	3	Y	1903	1942	0			617
							2093	9									
05	38161	X	29996	-0-	-8165	-0-	2362	1	25654	3	Y	1800	1859	0			558
							1980	9									
06	35310	X	27496	-0-	-7814	-0-	2155	1	23630	3	Y	1555	1776	0			337
							1711	9									
07	28799	X	28333	-0-	-466	-0-	2578	1	23734	3	Y	1837	1689	0			485
							2021	9									
08	32984	X	27301	-0-	-5683	-0-	2408	1	23135	3	Y	1598	1620	0			466
							1758	9									
09	32820	X	24890	-0-	-7930	-0-	2300	1	21119	3	Y	1334	1465	0			330
							5	4	1467	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27060	X	16226	-0-	-10834	-0-	1126	1	13200	3	Y	1727	1490	0			560
							1900	9									
05	26040	X	17177	-0-	-8863	-0-	1268	1	13772	3	Y	1943	1901	0			602
							2137	9									
06	23550	X	17226	-0-	-6324	-0-	1281	1	14041	3	Y	1731	1958	0			375
							1904	9									
07	20491	X	13552	-0-	-6939	-0-	1221	1	11243	3	Y	989	1103	0			261
							1088	9									
*08	17065	X	17065	-0-	-0-	-0-	1455	1	13976	3	Y	1485	1315	0			433
							1634	9									
09	15360	X	14650	-0-	-710	-0-	1306	1	11997	3	Y	1220	1347	0			301
							4	4	1342	9							

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48360	X	39463	-0-	-8897	-0-	2419	1	34847	3	Y	1947	1997	0			632
							55	4	2142	9							
05	48112	X	39665	-0-	-8447	-0-	2499	1	34909	3	Y	1988	2004	0			616
							70	4	2187	9							
06	46290	X	37314	-0-	-8976	-0-	2406	1	32732	3	Y	1891	2097	0			410
							96	4	2080	9							
07	47833	X	36296	-0-	-11537	-0-	2422	1	31696	3	Y	1912	1817	0			505
							75	4	2103	9							
08	39680	X	36789	-0-	-2891	-0-	2480	1	32704	3	Y	1385	1489	0			404
							81	4	1524	9							
09	38400	X	34960	-0-	-3440	-0-	1949	1	31439	3	Y	1298	1377	0			321
							143	4	1428	9							

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33840	X	26662	-0-	-7178	-0-	1940	1	22732	3	Y	1809	1919	0			587
							1990	9									
05	34968	X	25984	-0-	-8984	-0-	2023	1	21978	3	Y	1803	1831	0			559
							1983	9									
06	31770	X	25759	-0-	-6011	-0-	1999	1	21915	3	Y	1677	1872	0			364
							1845	9									
*07	29512	X	23474	-0-	-6038	-0-	2124	1	19551	3	Y	1635	1567	0			432
							1799	9									
08	26474	X	22372	-0-	-4102	-0-	1957	1	18803	3	Y	1465	1473	0			427
							1612	9									
09	25620	X	23475	-0-	-2145	-0-	2127	1	19534	3	Y	1644	1661	0			406
							6	4	1808	9							

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46740	X	36156	-0-	-10584	-0-	2782	1	32594	3	Y	709	754	0			230
							780	9									
05	47182	X	33217	-0-	-13965	-0-	2737	1	29728	3	Y	684	702	0			212
							752	9									
06	41460	X	31519	-0-	-9941	-0-	2578	1	28267	3	Y	613	692	0			133
							674	9									
*07	32457	X	30844	-0-	-1613	-0-	2948	1	27135	3	Y	692	642	0			183
							761	9									
08	38285	X	30530	-0-	-7755	-0-	2809	1	26981	3	Y	673	661	0			196
							740	9									
09	36150	X	28373	-0-	-7777	-0-	2716	1	24940	3	Y	649	683	0			160
							2	4	714	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37020	X	27928	-0-	-9092	-0-	2129	1	24941	3	Y	780	824	0			253
							858	9									
05	36270	X	26105	-0-	-10165	-0-	2148	1	23331	3	Y	569	646	0			176
							626	9									
06	32760	X	24089	-0-	-8671	-0-	1956	1	21447	3	Y	624	665	0			135
							686	9									
*07	28706	X	24124	-0-	-4582	-0-	2282	1	21004	3	Y	762	696	0			201
							838	9									
08	30008	X	22657	-0-	-7351	-0-	2076	1	19941	3	Y	582	615	0			170
							640	9									
09	27930	X	22290	-0-	-5640	-0-	2128	1	19540	3	Y	564	593	0			139
							2	4	620	9							

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53040	X	46090	-0-	-6950	-0-	3541	1	41497	3	Y	956	1030	0			310
							1052	9									
05	53320	X	40911	-0-	-12409	-0-	3366	1	36565	3	Y	891	925	0			276
							980	9									
06	48960	X	41708	-0-	-7252	-0-	3409	1	37371	3	Y	844	937	0			183
							928	9									
*07	40280	X	40280	-0-	-0-	-0-	3846	1	35398	3	Y	942	876	0			249
							1036	9									
08	48298	X	38519	-0-	-9779	-0-	3549	1	34090	3	Y	800	817	0			233
							880	9									
09	46080	X	35954	-0-	-10126	-0-	3453	1	31714	3	Y	713	768	0			176
							3	4	784	9							

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38970	X	32096	-0-	-6874	-0-	1979	1	28507	3	Y	1423	1527	0			462
							45	4	1565	9							
05	38254	X	31841	-0-	-6413	-0-	2019	1	28209	3	Y	1415	1438	0			439
							56	4	1557	9							
06	36270	X	29991	-0-	-6279	-0-	1948	1	26499	3	Y	1333	1483	0			289
							78	4	1466	9							
*07	37479	X	29726	-0-	-7753	-0-	2000	1	26176	3	Y	1353	1285	0			357
							62	4	1488	9							
08	33635	X	27622	-0-	-6013	-0-	1868	1	24629	3	Y	967	1045	0			282
							61	4	1064	9							
09	32100	X	26833	-0-	-5267	-0-	1501	1	24217	3	Y	913	967	0			226
							111	4	1004	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44670	X	37477	-0-	-7193	-0-	2305	1	33208	3	Y	1738	1794	0			564
							52	4	1912	9							
05	44423	X	37179	-0-	-7244	-0-	2352	1	32862	3	Y	1726	1755	0			535
							66	4	1899	9							
06	42990	X	35330	-0-	-7660	-0-	2288	1	31134	3	Y	1652	1829	0			358
							91	4	1817	9							
07	44423	X	34896	-0-	-9527	-0-	2347	1	30716	3	Y	1600	1536	0			422
							73	4	1760	9							
08	38719	X	33023	-0-	-5696	-0-	2232	1	29427	3	Y	1174	1257	0			342
							73	4	1291	9							
09	37470	X	31600	-0-	-5870	-0-	1764	1	28461	3	Y	1132	1191	0			280
							130	4	1245	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20970	X	18920	-0-	-2050	-0-	1149	1	16289	3	Y	895	983	0			290
							497	4	985	9							
05	19530	X	17234	-0-	-2296	-0-	1103	1	15170	3	Y	846	874	0			262
							30	4	931	9							
06	17940	X	15745	-0-	-2195	-0-	1028	1	13863	3	Y	755	853	0			164
							23	4	831	9							
07	14901	X	14901	-0-	-0-	-0-	980	1	13055	3	Y	718	692	0			190
							76	4	790	9							
08	18259	X	14136	-0-	-4123	-0-	930	1	12494	3	Y	611	624	0			178
							40	4	672	9							
09	18930	X	12561	-0-	-6369	-0-	834	1	11092	3	Y	562	599	0			139
							18	4	618	9							

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46260	X	35496	-0-	-10764	-0-	2156	1	30575	3	Y	1665	1848	0			540
							933	4	1832	9							
05	44454	X	33611	-0-	-10843	-0-	2153	1	29596	3	Y	1639	1671	0			508
							59	4	1803	9							
06	39390	X	30886	-0-	-8504	-0-	2014	1	27165	3	Y	1511	1691	0			328
							45	4	1662	9							
07	30907	X	29640	-0-	-1267	-0-	1943	1	25884	3	Y	1512	1441	0			399
							150	4	1663	9							
*08	27495	X	27495	-0-	-0-	-0-	1800	1	24187	3	Y	1300	1323	0			379
							78	4	1430	9							
*09	25209	X	25209	-0-	-0-	-0-	1670	1	22221	3	Y	1165	1252	0			288
							36	4	1282	9							

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19435	X	19435	-0-	-0-	-0-	1162	1	16475	3	Y	1178	1376	0			382
							502	4	1296	9							
05	17789	X	17789	-0-	-0-	-0-	1123	1	15435	3	Y	1091	1135	0			338
							31	4	1200	9							
06	16184	X	16184	-0-	-0-	-0-	1041	1	14039	3	Y	983	1108	0			213
							23	4	1081	9							
07	15122	X	15122	-0-	-0-	-0-	978	1	13022	3	Y	952	914	0			251
							75	4	1047	9							
08	19995	X	13924	-0-	-6071	-0-	898	1	12067	3	Y	836	845	0			244
							39	4	920	9							
09	19350	X	13241	-0-	-6109	-0-	856	1	11390	3	Y	886	909	0			219
							19	4	975	9							

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		33529	-0-		33529	77605	1894	1	26856	3	Y	3600	3854	0			1168
								819	4	3960	9							
05	DLQ G-10		28552	-0-		28552	106157	1705	1	23447	3	Y	3048	3271	0			945
								47	4	3353	9							
06	130880	X	24723	-0-		-106157	-0-	1497	1	20196	3	Y	2724	3078	0			591
								34	4	2996	9							
07	22494	X	22494	-0-		-0-	-0-	1362	1	18138	3	Y	2626	2524	0			693
								105	4	2889	9							
08	28799	X	20610	-0-		-8189	-0-	1248	1	16775	3	Y	2303	2330	0			671
								54	4	2533	9							
09	32430	X	18547	-0-		-13883	-0-	1133	1	15073	3	Y	2102	2248	0			519
								29	4	2312	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295440	X	56300	-0-		-239140	-0-	3455	1	49770	3	N	2724	3207	0			884
								79	4	2996	9							
05	305288	X	54699	-0-		-250589	-0-	3455	1	48266	3	N	2620	2692	0			812
								96	4	2882	9							
06	70200	X	50312	-0-		-19888	-0-	3253	1	44253	3	N	2433	2717	0			528
								130	4	2676	9							
07	50765	X	50765	-0-		-0-	-0-	3407	1	44587	3	N	2424	2312	0			640
								105	4	2666	9							
08	65348	X	62621	-0-		-2727	-0-	4275	1	56360	3	N	1678	1834	0			489
								140	4	1846	9							
09	56310	X	46026	-0-		-10284	-0-	2576	1	41553	3	N	1553	1654	0			384
								189	4	1708	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191220	X	30493	-0-		-160727	-0-	1886	1	27167	3	N	1270	1621	0			412
								43	4	1397	9							
05	197594	X	32364	-0-		-165230	-0-	2044	1	28555	3	N	1553	1484	0			481
								57	4	1708	9							
06	36600	X	28476	-0-		-8124	-0-	1862	1	25328	3	N	1102	1344	0			239
								74	4	1212	9							
07	27653	X	27653	-0-		-0-	-0-	1875	1	24537	3	N	1075	1030	0			284
								58	4	1183	9							
08	44144	X	26020	-0-		-18124	-0-	1773	1	23380	3	N	735	806	0			214
								58	4	809	9							
09	31320	X	22347	-0-		-8973	-0-	1258	1	20292	3	N	641	695	0			158
								92	4	705	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116640	X	25501	-0-		-91139	-0-	1571	1	22633	3	N	1146	1417	0			372
								36	4	1261	9							
05	120528	X	23530	-0-		-96998	-0-	1493	1	20856	3	N	1035	1086	0			321
								42	4	1139	9							
06	35820	X	21034	-0-		-14786	-0-	1366	1	18590	3	N	931	1050	0			202
								54	4	1024	9							
07	37014	X	19962	-0-		-17052	-0-	1345	1	17601	3	N	885	853	0			234
								42	4	974	9							
08	34751	X	18463	-0-		-16288	-0-	1252	1	16502	3	N	607	665	0			177
								41	4	668	9							
09	25500	X	16992	-0-		-8508	-0-	952	1	15356	3	N	559	596	0			138
								70	4	615	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116640	X	63990	-0-	-52650	-0-	3923	1	56520	3	N	3144	3624	0			1020
							89	4	3458	9							
05	120528	X	62769	-0-	-57759	-0-	3976	1	55551	3	N	2846	2984	0			882
							111	4	3131	9							
06	83550	X	60521	-0-	-23029	-0-	3934	1	53519	3	N	2646	2954	0			574
							157	4	2911	9							
07	78306	X	64194	-0-	-14112	-0-	4336	1	56740	3	N	2713	2571	0			716
							134	4	2984	9							
08	73563	X	60675	-0-	-12888	-0-	4130	1	54454	3	N	1777	1980	0			518
							136	4	1955	9							
09	63990	X	58026	-0-	-5964	-0-	3267	1	52707	3	N	1648	1754	0			407
							239	4	1813	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154860	X	33255	-0-	-121605	-0-	1943	1	27993	3	N	2977	3599	0			966
							44	4	3275	9							
05	160022	X	31733	-0-	-128289	-0-	1908	1	26650	3	N	2838	2924	0			880
							53	4	3122	9							
06	154860	X	28954	-0-	-125906	-0-	1782	1	24246	3	N	2595	2912	0			563
							71	4	2855	9							
07	27975	X	27975	-0-	-0-	-0-	1784	1	23340	3	N	2542	2434	0			671
							55	4	2796	9							
08	43679	X	25690	-0-	-17989	-0-	1661	1	21896	3	N	1889	2014	0			551
							55	4	2078	9							
09	33270	X	23959	-0-	-9311	-0-	1268	1	20460	3	N	1938	2004	0			479
							98	4	2132	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116640	X	18783	-0-	-97857	-0-	1108	1	15965	3	N	1532	1849	0			497
							25	4	1685	9							
05	120528	X	17568	-0-	-102960	-0-	1066	1	14897	3	N	1432	1485	0			444
							30	4	1575	9							
06	25920	X	15328	-0-	-10592	-0-	954	1	12977	3	N	1235	1411	0			268
							38	4	1359	9							
07	26784	X	14798	-0-	-11986	-0-	943	1	12342	3	N	1349	1261	0			356
							29	4	1484	9							
08	25234	X	12616	-0-	-12618	-0-	827	1	10908	3	N	776	909	0			226
							27	4	854	9							
09	18780	X	11194	-0-	-7586	-0-	603	1	9720	3	N	750	789	0			185
							46	4	825	9							

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162330	X	26646	-0-	-135684	-0-	1638	1	23600	3	N	1246	1832	0			404
							37	4	1371	9							
05	167741	X	24543	-0-	-143198	-0-	1582	1	22097	3	N	745	918	0			231
							44	4	820	9							
06	162330	X	22341	-0-	-139989	-0-	1468	1	19969	3	N	769	833	0			167
							58	4	846	9							
07	167741	X	22319	-0-	-145422	-0-	1452	1	19005	3	N	1652	1383	0			436
							45	4	1817	9							
08	35681	X	20206	-0-	-15475	-0-	1333	1	17572	3	N	1143	1249	0			333
							44	4	1257	9							
09	26640	X	18637	-0-	-8003	-0-	1015	1	16379	3	N	1060	1128	0			262
							76	4	1166	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17158	X	17158	-0-	-0-	-0-	1025	1	14534	3	Y	1051	1138	0			341
							443	4	1156	9							
05	17820	X	17820	-0-	-0-	-0-	1117	1	15359	3	Y	1194	1165	0			370
							31	4	1313	9							
*06	17214	X	17214	-0-	-0-	-0-	1109	1	14958	3	Y	1020	1169	0			221
							25	4	1122	9							
07	16327	X	16327	-0-	-0-	-0-	1059	1	14102	3	Y	985	946	0			260
							82	4	1084	9							
08	17298	X	15546	-0-	-1752	-0-	1010	1	13576	3	Y	833	852	0			243
							44	4	916	9							
09	17190	X	14202	-0-	-2988	-0-	937	1	12461	3	Y	713	778	0			176
							20	4	784	9							

ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94620	X	94620	-0-	-0-	-0-	1526	1	91320	2	N	1613	1597	1			203
							1774	9									
05	97861	X	97861	-0-	-0-	-0-	1579	1	94085	2	N	1997	1755	1			445
							2197	9									
06	93810	X	90847	-0-	-2963	-0-	1551	1	88072	2	N	1113	1264	1			294
							1224	9									
07	97774	X	94311	-0-	-3463	-0-	1611	1	91135	2	N	1423	1264	1			453
							1565	9									
08	97867	X	93953	-0-	-3914	-0-	1604	1	90839	2	N	1373	1581	1			245
							1510	9									
09	94710	X	92327	-0-	-2383	-0-	2006	1	88526	2	N	1632	1406	1			471
							1795	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	5	1			Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	42	1	15	9	Y	14	14	1			-0-
06	68	N	68	-0-	-0-	-0-	59	1	9	9	Y	8	8	1			-0-
07	70	N	70	-0-	-0-	-0-	62	1	8	9	Y	7	7	1			-0-
08	62	N	33	-0-	-29	-0-	30	1	3	9	Y	3	3	1			-0-
09	60	N	18	-0-	-42	-0-	9	1	9	9	Y	8	8	1			-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
							1	4									
08	1903	N	1903	-0-	-0-	-0-	194	1	1336	3	N	142	142	1			-0-
							217	4	156	9							
*09	1263	N	1263	-0-	-0-	-0-	173	1	935	3	N	61	61	1			-0-
							67	9									

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46590	X	24836	-0-	-21754	-0-	607	1	24229	3	N	-0-					-0-
05	34162	X	23510	-0-	-10652	-0-	572	1	22938	3	N	-0-					-0-
06	28740	X	23397	-0-	-5343	-0-	616	1	22781	3	N	-0-					-0-
07	29574	X	23640	-0-	-5934	-0-	659	1	22981	3	N	-0-					-0-
08	28365	X	23434	-0-	-4931	-0-	619	1	21856	3	N	-0-					-0-
09	24840	X	NO RPT	-0-	-24840	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64380	X	47300	-0-	-17080	-0-	1155	1	46145	3	N	-0-					-0-
05	57598	X	49412	-0-	-8186	-0-	1202	1	48210	3	N	-0-					-0-
06	54828	X	54828	-0-	-0-	-0-	1442	1	53386	3	N	-0-					-0-
07	50964	X	50242	-0-	-722	-0-	1400	1	48842	3	N	-0-					-0-
08	49414	X	47212	-0-	-2202	-0-	1248	1	44032	3	N	-0-					-0-
09	54840	X	NO RPT	-0-	-54840	-0-					N	NO RPT					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73560	X	54148	-0-	-19412	-0-	1323	1	52825	3	N	-0-					25
05	63860	X	49335	-0-	-14525	-0-	1201	1	48134	3	N	-0-					25
06	56044	X	56044	-0-	-0-	-0-	1474	1	54570	3	N	-0-					25
07	65633	X	65633	-0-	-0-	-0-	1829	1	63804	3	N	-0-					25
08	68691	X	68691	-0-	-0-	-0-	1815	1	64064	3	N	-0-					25
09	56040	X	NO RPT	-0-	-56040	-0-					N	NO RPT					25

VALIDUS NRG AQUILAS ASSETCO LLC 881239
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		6653	-0-	6653	17317	1437	1	3157	3	Y	1862	1821	0			130
							11	4	2048	9							
05	DLQ G-10		7047	-0-	7047	24364	1478	1	3516	3	Y	1855	1884	0			101
							12	4	2041	9							
06	DLQ G-10		7312	-0-	7312	31676	1885	1	3593	3	Y	1667	1659	0			109
							1834	9									
07	39288	X	7612	-0-	-31676	-0-	2321	1	3208	2	Y	1890	1892	1			107
							4	4	2079	9							
08	6979	X	6979	-0-	-0-	-0-	1938	1	3124	2	Y	1738	1546	0	175	1	124
							5	4	1912	9							
*09	7301	X	7301	-0-	-0-	-0-	2349	1	3133	2	Y	1652	1471	0	184	1	121
							1817	9									

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1992	N	1992	-0-	-0-	-0-	127	1	1611	3	Y	227	226	1			4
							4	4	250	9							
05	1971	N	1971	-0-	-0-	-0-	123	1	1797	3	Y	43	46	1			1
							4	4	47	9							
06	1721	N	1721	-0-	-0-	-0-	86	1	1192	3	Y	386	374	1			13
							18	4	425	9							
07	3100	N	3197	-0-	97	97	173	1	2101	2	Y	818	800	1			31
							23	4	900	9							
08	3016	N	2919	-0-	-97	-0-	166	1	1875	2	Y	773	774	1			30
							28	4	850	9							
*09	2747	N	2747	-0-	-0-	-0-	154	1	1706	2	Y	790	792	1			28
							869	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9698	X	9698	-0-	-0-	-0-	611	1	7732	3	Y	1214	1211	1			20
							20	4	1335	9							
05	5080	X	5080	-0-	-0-	-0-	288	1	4220	3	Y	511	519	1			12
							10	4	562	9							
06	5599	X	5599	-0-	-0-	-0-	289	1	4011	3	Y	1126	1100	1			38
							60	4	1239	9							
07	5708	X	5708	-0-	-0-	-0-	333	1	4039	2	Y	1175	1169	1			44
							43	4	1293	9							
08	T. A.		5172	-0-	5172	5172	316	1	3572	2	Y	1119	997	0	124	1	42
							53	4	1231	9							
*09	T. A.		4748	-0-	4748	9920	294	1	3258	2	Y	1057	1071	1			28
							1163	9									

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6260	X	6260	-0-	-0-	-0-	424	1	5360	3	Y	421	450	1			65
							13	4	463	9							
05	3637	X	3637	-0-	-0-	-0-	212	1	3108	3	Y	281	312	1			34
							8	4	309	9							
06	3360	X	2078	-0-	-1282	-0-	123	1	1714	3	Y	195	203	1			26
							26	4	215	9							
07	3472	X	74	-0-	-3398	-0-	4	1	44	2	Y	24	47	1			3
							26	9									
08	3751	X	81	-0-	-3670	-0-	4	1	47	2	Y	26	26	1			3
							1	4	29	9							
09	3630	X	69	-0-	-3561	-0-	4	1	42	2	Y	21	22	1			2
							23	9									

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16902	X	16902	-0-	-0-	-0-	1134	1	14343	3	Y	1263	1236	1			195
							36	4	1389	9							
05	15920	X	15920	-0-	-0-	-0-	924	1	13551	3	Y	1283	1321	1			157
							34	4	1411	9							
06	11946	X	11946	-0-	-0-	-0-	712	1	9884	3	Y	1093	1104	1			146
							148	4	1202	9							
07	12801	X	12801	-0-	-0-	-0-	845	1	10252	2	Y	1468	1524	1			90
							89	4	1615	9							
08	13986	X	13986	-0-	-0-	-0-	995	1	11224	2	Y	1463	1048	0	392	1	113
							158	4	1609	9							
*09	12279	X	12279	-0-	-0-	-0-	891	1	9944	2	Y	1233	1247	1			99
							1356	9									

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6814	X	6814	-0-	-0-	-0-	751	1	5878	3	Y	80	81	0			5
							97	4	88	9							
05	4824	X	4824	-0-	-0-	-0-	572	1	4030	3	Y	120	115	0			10
							90	4	132	9							
06	5795	X	5795	-0-	-0-	-0-	817	1	4597	3	Y	85	89	0			6
							287	4	94	9							
07	6005	X	6005	-0-	-0-	-0-	838	1	4733	2	Y	152	77	0	73	1	8
							267	4	167	9							
08	5700	X	5700	-0-	-0-	-0-	751	1	4401	2	Y	185	106	0	79	1	8
							344	4	204	9							
*09	5783	X	5783	-0-	-0-	-0-	696	1	4394	2	Y	197	106	0	88	1	11
							217	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2336	X	2336	-0-	-0-	-0-	245	1	1915	3	Y	132	131	0			8
							31	4	145	9							
05	2512	X	2512	-0-	-0-	-0-	266	1	1872	3	Y	302	286	0			24
							42	4	332	9							
06	2130	X	1950	-0-	-180	-0-	230	1	1294	3	Y	314	315	0			23
							81	4	345	9							
07	2201	X	1970	-0-	-231	-0-	235	1	1326	2	Y	304	279	0	21	1	27
							75	4	334	9							
08	2549	X	2549	-0-	-0-	-0-	293	1	1854	2	Y	277	269	0	32	1	3
							97	4	305	9							
*09	3000	N	3314	-0-	314	314	401	1	2535	2	Y	94	42	0	51	1	4
							103	9									

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7155	X	7155	-0-	-0-	-0-	770	1	6032	3	Y	230	239	0			14
							100	4	253	9							
05	5546	X	5546	-0-	-0-	-0-	627	1	4411	3	Y	373	357	0			30
							98	4	410	9							
06	4295	X	4295	-0-	-0-	-0-	589	1	3312	3	Y	171	189	0			12
							206	4	188	9							
07	4216	X	3969	-0-	-247	-0-	548	1	3094	2	Y	138	93	0	48	1	9
							175	4	152	9							
08	3792	X	3792	-0-	-0-	-0-	491	1	2878	2	Y	180	128	0	52	1	9
							225	4	198	9							
*09	3846	X	3846	-0-	-0-	-0-	455	1	2873	2	Y	188	127	0	57	1	13
							207	9									

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1393	-0-	-377	-0-	96	1	1210	3	Y	76	80	1			7
							3	4	84	9							
05	1644	N	1644	-0-	-0-	-0-	91	1	1329	3	Y	201	192	1			16
							3	4	221	9							
06	1320	N	981	-0-	-339	-0-	60	1	828	3	Y	74	81	1			9
							12	4	81	9							
07	2235	N	2235	-0-	-0-	-0-	161	1	1951	2	Y	93	102	1			-0-
							21	4	102	9							
08	2100	N	2100	-0-	-0-	-0-	163	1	1841	2	Y	64	64	1			-0-
							26	4	70	9							
*09	2151	N	2151	-0-	-0-	-0-	171	1	1888	2	Y	67	67	1			-0-
							74	9									

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4290	X	4067	-0-	-223	-0-	1029	1	2261	3	Y	699	685	0			111
							8	4	769	9							
05	4433	X	3066	-0-	-1367	-0-	682	1	1621	3	Y	689	693	0			107
							5	4	758	9							
06	4290	X	2278	-0-	-2012	-0-	623	1	1187	3	Y	425	458	0			74
							468	9									
07	4759	X	4759	-0-	-0-	-0-	1506	1	2106	2	Y	1041	844	0	112	1	159
							2	4	1145	9							
08	4998	X	4998	-0-	-0-	-0-	1419	1	2299	2	Y	1160	1040	0	131	1	148
							4	4	1276	9							
*09	4701	X	4701	-0-	-0-	-0-	1502	1	2001	2	Y	1088	948	0	119	1	169
							1197	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

04	3960	X	2719	-0-	-1241	-0-	629	1	1381	3	Y	641	640	0			132
							4	4	705	9							
05	4092	X	3439	-0-	-653	-0-	770	1	1832	3	Y	755	767	0			120
							6	4	831	9							
06	3960	X	3038	-0-	-922	-0-	840	1	1601	3	Y	543	546	0			117
							597	9									
07	3565	X	2218	-0-	-1347	-0-	684	1	939	2	Y	540	505	0	54	1	98
							1	4	594	9							
08	3131	X	2237	-0-	-894	-0-	626	1	1031	2	Y	525	487	0	55	1	81
							2	4	578	9							
09	3030	X	2189	-0-	-841	-0-	689	1	930	2	Y	517	474	0	56	1	68
							569	9									

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

04	8058	X	8058	-0-	-0-	-0-	2251	1	4944	3	Y	769	734	0			122
							17	4	846	9							
05	6169	X	4345	-0-	-1824	-0-	1045	1	2483	3	Y	735	743	0			114
							8	4	809	9							
06	6480	X	4117	-0-	-2363	-0-	1149	1	2191	3	Y	705	696	0			123
							1	4	776	9							
07	7254	X	5567	-0-	-1687	-0-	1779	1	2491	2	Y	1176	996	0	144	1	159
							3	4	1294	9							
08	6014	X	5276	-0-	-738	-0-	1521	1	2464	2	Y	1169	1040	0	140	1	148
							5	4	1286	9							
09	5820	X	4962	-0-	-858	-0-	1610	1	2145	2	Y	1096	948	0	127	1	169
							1206	9									

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

04	3000	N	4672	-0-	1672	7947	500	1	3916	3	Y	174	173	0			11
							65	4	191	9							
05	8267	X	320	-0-	-7947	-0-	7	1	50	3	Y	238	230	0			19
							1	4	262	9							
06	1110	X	280	-0-	-830	-0-	8	1	47	3	Y	202	206	0			15
							3	4	222	9							
07	1147	X	273	-0-	-874	-0-	9	1	52	2	Y	190	186	0	1	1	18
							3	4	209	9							
08	343	X	343	-0-	-0-	-0-	8	1	48	2	Y	257	255	0	1	1	19
							4	4	283	9							
*09	1736	X	1736	-0-	-0-	-0-	206	1	1227	2	Y	107	102	0	22	1	2
							118	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	2935	-0-	-2075	-0-	767	1	1683	3	Y	436	450	0			69
							5	4	480	9							
05	10556	X	10556	-0-	-0-	-0-	2838	1	6747	3	Y	863	798	0			134
							22	4	949	9							
06	11008	X	11008	-0-	-0-	-0-	3462	1	6600	3	Y	859	843	0			150
							1	4	945	9							
07	6417	X	5540	-0-	-877	-0-	1935	1	2709	2	Y	812	697	0	156	1	109
							3	4	893	9							
08	6510	X	4355	-0-	-2155	-0-	1357	1	2182	2	Y	737	633	0	125	1	88
							5	4	811	9							
09	6300	X	3128	-0-	-3172	-0-	1051	1	1398	2	Y	616	541	0	84	1	79
							678	9									

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

04	6930	X	5914	-0-	-1016	-0-	338	1	4276	3	Y	1172	1162	1			103
							11	4	1289	9							
05	7188	X	7188	-0-	-0-	-0-	404	1	5924	3	Y	768	809	1			62
							15	4	845	9							
06	6930	X	6603	-0-	-327	-0-	376	1	5217	3	Y	847	808	1			101
							78	4	932	9							
07	8701	X	8701	-0-	-0-	-0-	527	1	6383	2	Y	1566	1577	1			90
							68	4	1723	9							
08	8007	X	8007	-0-	-0-	-0-	533	1	6000	2	Y	1262	1178	1			174
							86	4	1388	9							
*09	8049	X	8049	-0-	-0-	-0-	552	1	6104	2	Y	1213	1254	1			133
							1334	9									

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

04	10045	X	10045	-0-	-0-	-0-	637	1	8060	3	Y	1207	1164	1			106
							20	4	1328	9							
05	7791	X	7791	-0-	-0-	-0-	423	1	6194	3	Y	1054	1074	1			86
							15	4	1159	9							
06	7530	X	5209	-0-	-2321	-0-	290	1	4023	3	Y	760	755	1			91
							60	4	836	9							
07	7781	X	7533	-0-	-248	-0-	470	1	5684	2	Y	1194	1188	1			97
							66	4	1313	9							
08	8203	X	8203	-0-	-0-	-0-	541	1	6092	2	Y	1347	1256	1			188
							88	4	1482	9							
*09	8307	X	8307	-0-	-0-	-0-	566	1	6249	2	Y	1301	1346	1			143
							1431	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1140	-0-	-330	-0-	77	1	964	3	Y	88	86	1			14
							2	4	97	9							
05	2405	N	2405	-0-	-0-	-0-	139	1	2034	3	Y	206	195	1			25
							5	4	227	9							
06	1471	N	1471	-0-	-0-	-0-	87	1	1201	3	Y	150	155	1			20
							18	4	165	9							
07	3100	N	3373	-0-	273	273	226	1	2751	2	Y	328	335	1			13
							35	4	361	9							
08	1922	N	-0-	-0-	-1922	-0-					Y	95	98	1			10
*09	3000	N	3278	-0-	278	278	250	1	2736	2	Y	235	227	1			18
							259	9									

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2445	-0-	-315	-0-	551	1	1210	3	Y	618	620	0			127
							4	4	680	9							
05	2852	X	2656	-0-	-196	-0-	636	1	1513	3	Y	456	510	0			73
							5	4	502	9							
06	3394	X	3394	-0-	-0-	-0-	1010	1	1925	3	Y	417	400	0			90
							459	9									
07	2852	X	2761	-0-	-91	-0-	894	1	1226	2	Y	582	498	0	70	1	104
							1	4	640	9							
08	3162	X	3018	-0-	-144	-0-	887	1	1461	2	Y	606	541	0	78	1	91
							3	4	667	9							
09	3390	X	2659	-0-	-731	-0-	857	1	1157	2	Y	585	533	0	68	1	75
							644	9									

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6090	X	5650	-0-	-440	-0-	339	1	4290	3	Y	918	935	1			80
							11	4	1010	9							
05	6293	X	6008	-0-	-285	-0-	305	1	4472	3	Y	1109	1099	1			90
							11	4	1220	9							
06	7001	X	7001	-0-	-0-	-0-	400	1	5543	3	Y	886	870	1			106
							83	4	975	9							
07	7149	X	7149	-0-	-0-	-0-	396	1	4817	2	Y	1716	1722	1			100
							48	4	1888	9							
08	6014	X	5980	-0-	-34	-0-	364	1	4105	2	Y	1320	1225	1			195
							59	4	1452	9							
09	6990	X	3473	-0-	-3517	-0-	237	1	2620	2	Y	537	676	1			56
							591	9									

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7942	X	7942	-0-	-0-	-0-	865	1	6769	3	Y	178	184	0			11
							112	4	196	9							
05	10149	X	10149	-0-	-0-	-0-	1208	1	8506	3	Y	224	217	0			18
							189	4	246	9							
06	6642	X	6642	-0-	-0-	-0-	930	1	5231	3	Y	141	149	0			10
							326	4	155	9							
07	4960	X	4524	-0-	-436	-0-	626	1	3536	2	Y	147	93	0	55	1	9
							200	4	162	9							
08	4313	X	4313	-0-	-0-	-0-	561	1	3289	2	Y	187	128	0	59	1	9
							257	4	206	9							
*09	4377	X	4377	-0-	-0-	-0-	520	1	3284	2	Y	197	127	0	66	1	13
							217	9									

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5490	X	3508	-0-	-1982	-0-	209	1	2647	3	Y	586	597	1			51
							7	4	645	9							
05	5673	X	2582	-0-	-3091	-0-	127	1	1860	3	Y	537	544	1			44
							4	4	591	9							
06	5040	X	1418	-0-	-3622	-0-	77	1	1061	3	Y	241	256	1			29
							15	4	265	9							
07	4526	X	3113	-0-	-1413	-0-	224	1	2716	2	Y	130	156	1			3
							30	4	143	9							
08	3049	X	3049	-0-	-0-	-0-	234	1	2632	2	Y	132	128	1			7
							38	4	145	9							
*09	3117	X	3117	-0-	-0-	-0-	244	1	2700	2	Y	134	136	1			5
							147	9									

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	35	1	449	3	Y	180	179	1			3
							2	4	198	9							
05	1338	N	1338	-0-	-0-	-0-	81	1	1185	3	Y	63	65	1			1
							3	4	69	9							
06	1418	N	1418	-0-	-0-	-0-	88	1	1218	3	Y	85	83	1			3
							18	4	94	9							
07	2328	N	2328	-0-	-0-	-0-	106	1	1284	2	Y	840	810	1			33
							14	4	924	9							
08	1490	N	1490	-0-	-0-	-0-	58	1	675	2	Y	680	688	1			25
							9	4	748	9							
09	1410	N	747	-0-	-663	-0-	6	1	61	2	Y	617	619	1			23
							679	9									

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14100	X	14100	-0-	-0-	-0-	961	1	12163	3	Y	859	849	1			133
							31	4	945	9							
05	16833	X	16833	-0-	-0-	-0-	1007	1	14764	3	Y	933	952	1			114
							36	4	1026	9							
06	18494	X	18494	-0-	-0-	-0-	1161	1	16097	3	Y	905	898	1			121
							240	4	996	9							
07	19424	X	19424	-0-	-0-	-0-	1356	1	16429	2	Y	1332	1351	1			102
							174	4	1465	9							
08	18518	X	18518	-0-	-0-	-0-	1365	1	15413	2	Y	1385	843	0	543	1	101
							216	4	1524	9							
*09	13106	X	13106	-0-	-0-	-0-	965	1	10771	2	Y	1162	1177	1			86
							1278	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9518	X	9518	-0-	-0-	-0-	1034	1	8091	3	Y	235	238	0			14
							134	4	259	9							
05	7461	X	7461	-0-	-0-	-0-	882	1	6206	3	Y	214	211	0			17
							138	4	235	9							
06	6600	X	5402	-0-	-1198	-0-	747	1	4205	3	Y	170	175	0			12
							263	4	187	9							
07	6820	X	4676	-0-	-2144	-0-	640	1	3614	2	Y	198	140	0	56	1	14
							204	4	218	9							
08	4474	X	4474	-0-	-0-	-0-	573	1	3362	2	Y	251	191	0	60	1	14
							263	4	276	9							
*09	4540	X	4540	-0-	-0-	-0-	531	1	3356	2	Y	263	190	0	67	1	20
							289	9									

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7545	X	7545	-0-	-0-	-0-	478	1	6041	3	Y	919	907	1			142
							15	4	1011	9							
05	9088	X	9088	-0-	-0-	-0-	509	1	7467	3	Y	994	1014	1			122
							19	4	1093	9							
06	14170	X	14170	-0-	-0-	-0-	872	1	12089	3	Y	935	932	1			125
							180	4	1029	9							
07	8719	X	8719	-0-	-0-	-0-	561	1	6819	2	Y	1159	1171	1			113
							64	4	1275	9							
08	7694	X	7694	-0-	-0-	-0-	529	1	5960	2	Y	1016	849	0	207	1	73
							87	4	1118	9							
*09	5756	X	5756	-0-	-0-	-0-	404	1	4504	2	Y	735	743	1			65
							809	9									

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7666	X	7666	-0-	-0-	-0-	482	1	6092	3	Y	979	955	1			151
							15	4	1077	9							
05	9760	X	9760	-0-	-0-	-0-	534	1	7830	3	Y	1252	1250	1			153
							19	4	1377	9							
06	8040	X	8040	-0-	-0-	-0-	451	1	6253	3	Y	1130	1132	1			151
							93	4	1243	9							
07	9173	X	9173	-0-	-0-	-0-	587	1	7118	2	Y	1257	1282	1			126
							85	4	1383	9							
08	8234	X	8234	-0-	-0-	-0-	560	1	6319	2	Y	1152	959	0	220	1	99
							88	4	1267	9							
*09	6873	X	6873	-0-	-0-	-0-	486	1	5425	2	Y	833	860	1			72
							916	9									

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7950	X	7424	-0-	-526	-0-	460	1	5825	3	Y	1022	978	1			158
							15	4	1124	9							
05	8215	X	6083	-0-	-2132	-0-	333	1	4882	3	Y	778	841	1			95
							12	4	856	9							
06	7950	X	4538	-0-	-3412	-0-	255	1	3538	3	Y	629	640	1			84
							53	4	692	9							
07	7657	X	6058	-0-	-1599	-0-	373	1	4519	2	Y	1016	994	1			106
							48	4	1118	9							
08	6342	X	6342	-0-	-0-	-0-	425	1	4798	2	Y	956	979	1			83
							67	4	1052	9							
09	5880	X	5480	-0-	-400	-0-	376	1	4200	2	Y	789	804	1			68
							868	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5340	X	3086	-0-	-2254	-0-	750	1	1647	3	Y	622	607	0			98
							5	4	684	9							
05	4092	X	2858	-0-	-1234	-0-	662	1	1574	3	Y	561	572	0			87
							5	4	617	9							
06	4210	X	4210	-0-	-0-	-0-	1293	1	2464	3	Y	412	427	0			72
							453	9									
07	3721	X	3721	-0-	-0-	-0-	1284	1	1797	2	Y	580	473	0	104	1	75
							2	4	638	9							
08	3521	X	3521	-0-	-0-	-0-	1098	1	1778	2	Y	584	488	0	101	1	70
							3	4	642	9							
09	4200	X	3311	-0-	-889	-0-	1162	1	1548	2	Y	545	444	0	92	1	79
							600	9									

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6660	X	4589	-0-	-2071	-0-	295	1	3721	3	Y	513	513	1			79
							9	4	564	9							
05	7302	X	7302	-0-	-0-	-0-	418	1	6133	3	Y	669	666	1			82
							15	4	736	9							
06	6660	X	5894	-0-	-766	-0-	344	1	4774	3	Y	640	636	1			86
							72	4	704	9							
07	6076	X	4399	-0-	-1677	-0-	278	1	3369	2	Y	651	669	1			68
							36	4	716	9							
08	5377	X	5377	-0-	-0-	-0-	370	1	4167	2	Y	711	713	1			66
							58	4	782	9							
*09	5143	X	5143	-0-	-0-	-0-	361	1	4025	2	Y	657	665	1			58
							723	9									

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5610	X	4851	-0-	-759	-0-	307	1	3889	3	Y	586	583	1			51
							10	4	645	9							
05	5797	X	4424	-0-	-1373	-0-	249	1	3649	3	Y	470	483	1			38
							9	4	517	9							
06	5610	X	2958	-0-	-2652	-0-	166	1	2300	3	Y	416	404	1			50
							34	4	458	9							
07	5754	X	5754	-0-	-0-	-0-	405	1	4896	2	Y	361	404	1			7
							56	4	397	9							
08	5284	X	5284	-0-	-0-	-0-	393	1	4434	2	Y	358	291	1			74
							63	4	394	9							
*09	4531	X	4531	-0-	-0-	-0-	323	1	3568	2	Y	550	568	1			56
							605	9									

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11100	X	8935	-0-	-2165	-0-	568	1	7187	3	Y	1056	1010	1			93
							18	4	1162	9							
05	11470	X	9361	-0-	-2109	-0-	526	1	7706	3	Y	1009	1020	1			82
							19	4	1110	9							
06	11100	X	6508	-0-	-4592	-0-	401	1	5563	3	Y	419	451	1			50
							83	4	461	9							
07	10488	X	10488	-0-	-0-	-0-	659	1	8005	2	Y	1585	1528	1			107
							80	4	1744	9							
08	9362	X	8569	-0-	-793	-0-	559	1	6295	2	Y	1476	1375	1			208
							91	4	1624	9							
09	9060	X	8673	-0-	-387	-0-	585	1	6457	2	Y	1425	1474	1			159
							1568	9									

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13470	X	11661	-0-	-1809	-0-	739	1	9352	3	Y	1405	1371	1			217
							24	4	1546	9							
05	13919	X	10733	-0-	-3186	-0-	598	1	8770	3	Y	1221	1289	1			149
							22	4	1343	9							
06	13470	X	9196	-0-	-4274	-0-	524	1	7267	3	Y	1178	1169	1			158
							109	4	1296	9							
07	12268	X	12268	-0-	-0-	-0-	807	1	9757	2	Y	1451	1519	1			90
							108	4	1596	9							
08	12366	X	12366	-0-	-0-	-0-	874	1	9907	2	Y	1316	1264	1			142
							137	4	1448	9							
*09	13287	X	13287	-0-	-0-	-0-	935	1	10494	2	Y	1625	1532	1			235
							1788	9									

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12060	X	6603	-0-	-5457	-0-	951 1025	1 9	4627	3	N	932	932	0			-0-
05	12462	X	6324	-0-	-6138	-0-	953 935	1 9	4436	3	N	850	850	0			-0-
06	12060	X	5601	-0-	-6459	-0-	805 824	1 9	3972	3	N	749	749	0			-0-
07	11036	X	6386	-0-	-4650	-0-	936 890	1 9	4560	2	N	809	809	0			-0-
08	7719	X	6314	-0-	-1405	-0-	1506 802	1 9	4006	2	N	729	729	0			-0-
09	6600	X	6338	-0-	-262	-0-	1353 811	1 9	4174	2	N	737	737	0			-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8344	X	8344	-0-	-0-	-0-	1228	1	5976	3	N	1036	1036	0			-0-
							1140	9									
05	6844	X	6844	-0-	-0-	-0-	1045	1	4864	3	N	850	850	0			-0-
							935	9									
06	5275	X	5275	-0-	-0-	-0-	775	1	3827	3	N	612	612	0			-0-
							673	9									
07	5615	X	5615	-0-	-0-	-0-	843	1	4090	2	N	620	620	1			-0-
							682	9									
08	5604	X	5604	-0-	-0-	-0-	1341	1	3566	2	N	634	634	1			-0-
							697	9									
*09	291	X	291	-0-	-0-	-0-	63	1	193	2	N	32	32	0			-0-
							35	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

04	34882	X	34882	-0-	-0-	-0-	2264	1	28646	3	Y	3545	3526	1			58
							72	4	3900	9							
05	31868	X	26907	-0-	-4961	-0-	1538	1	22550	3	Y	2512	2513	1			57
							56	4	2763	9							
06	30840	X	25705	-0-	-5135	-0-	1521	1	21099	3	Y	2517	2489	1			85
							316	4	2769	9							
07	31868	X	24821	-0-	-7047	-0-	1632	1	19782	2	Y	2909	2903	1			91
							207	4	3200	9							
08	25203	X	21323	-0-	-3880	-0-	1474	1	16677	2	Y	2658	2661	1			88
							248	4	2924	9							
09	24390	X	22459	-0-	-1931	-0-	1551	1	17129	2	Y	3273	3257	1			104
							3600	9									

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

04	17790	X	12901	-0-	-4889	-0-	1959	1	9532	3	N	1282	1282	0			-0-
							1410	9									
05	15447	X	15447	-0-	-0-	-0-	2372	1	11039	3	N	1851	1851	0			-0-
							2036	9									
06	15630	X	14755	-0-	-875	-0-	2117	1	10450	3	N	1989	1989	0			-0-
							2188	9									
07	16151	X	15004	-0-	-1147	-0-	2191	1	10647	2	N	1969	1969	1			-0-
							2166	9									
08	16151	X	13052	-0-	-3099	-0-	3054	1	8143	2	N	1686	1686	1			-0-
							1855	9									
09	14940	X	5376	-0-	-9564	-0-	1135	1	3501	2	N	673	673	0			-0-
							740	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

04	4050	X	2856	-0-	-1194	-0-	724	1	1590	3	Y	488	493	0				77
							5	4	537	9								
05	3813	X	2330	-0-	-1483	-0-	524	1	1246	3	Y	505	504	0				78
							4	4	556	9								
06	3210	X	2018	-0-	-1192	-0-	487	1	927	3	Y	549	531	0				96
							604	9										
07	3198	X	3198	-0-	-0-	-0-	1245	1	1740	2	Y	192	180	0	98	1		10
							2	4	211	9								
08	3018	X	3018	-0-	-0-	-0-	1082	1	1753	2	Y	164	65	0	100	1		9
							3	4	180	9								
*09	2839	X	2839	-0-	-0-	-0-	1145	1	1526	2	Y	152	59	0	91	1		11
							167	9										

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

04	3270	X	2366	-0-	-904	-0-	571	1	1252	3	Y	490	500	0				78
							4	4	539	9								
05	3193	X	1386	-0-	-1807	-0-	324	1	770	3	Y	263	300	0				41
							3	4	289	9								
06	2760	X	480	-0-	-2280	-0-	165	1	315	3	Y	-0-	41	0				-0-
07	2852	X	639	-0-	-2213	-0-	257	1	359	2	Y	21	21	1				-0-
							23	9										
08	DLQ G-10		599	-0-	599	599	220	1	356	2	Y	20	20	1				-0-
							1	4	22	9								
09	DLQ G-10		222	-0-	222	821	88	1	119	2	Y	14	8	0	6	1		-0-
							15	9										

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

04	9960	X	3049	-0-	-6911	-0-	713	1	1564	3	Y	697	675	0				110
							5	4	767	9								
05	10292	X	2742	-0-	-7550	-0-	581	1	1382	3	Y	704	705	0				109
							5	4	774	9								
06	8280	X	2593	-0-	-5687	-0-	696	1	1327	3	Y	518	537	0				90
							570	9										
07	3275	X	3275	-0-	-0-	-0-	1010	1	1416	2	Y	771	675	0	82	1		104
							1	4	848	9								
08	3162	X	2837	-0-	-325	-0-	768	1	1245	2	Y	747	683	0	71	1		97
							2	4	822	9								
09	3060	X	2668	-0-	-392	-0-	813	1	1084	2	Y	700	622	0	64	1		111
							770	9										

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

04	5760	X	1217	-0-	-4543	-0-	315	1	691	3	Y	190	228	0			30
							2	4	209	9							
05	5146	X	566	-0-	-4580	-0-	166	1	393	3	Y	5	34	0			1
							1	4	6	9							
06	4140	X	723	-0-	-3417	-0-	246	1	470	3	Y	6	6	0			1
							7	9									
07	3100	X	1027	-0-	-2073	-0-	413	1	578	2	Y	32	33	1			-0-
							1	4	35	9							
08	DLQ G-10		1027	-0-	1027	1027	372	1	604	2	Y	45	2	0	34	1	9
							1	4	50	9							
09	DLQ G-10		686	-0-	686	1713	242	1	313	2	Y	119	86	0	19	1	23
							131	9									

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

04	DLQ G-10		1212	-0-	1212	3452	238	1	522	3	Y	409	407	0			29
							2	4	450	9							
05	DLQ G-10		1180	-0-	1180	4632	226	1	538	3	Y	376	385	0			20
							2	4	414	9							
06	DLQ G-10		1211	-0-	1211	5843	288	1	550	3	Y	339	337	0			22
							373	9									
07	3000	N	1259	-0-	-1741	4102	355	1	490	2	Y	375	348	0	27	1	22
							1	4	413	9							
08	3100	N	905	-0-	-2195	1907	217	1	348	2	Y	308	289	0	20	1	21
							1	4	339	9							
*09	2638	N	731	-0-	-1907	-0-	187	1	249	2	Y	268	253	0	15	1	21
							295	9									

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8078	X	8078	-0-	-0-	-0-	709	1	5551	3	Y	1569	1600	0			95
							92	4	1726	9							
05	7465	X	7465	-0-	-0-	-0-	737	1	5192	3	Y	1291	1282	0			104
							116	4	1420	9							
06	7245	X	7245	-0-	-0-	-0-	867	1	4874	3	Y	1091	1116	0			79
							304	4	1200	9							
07	7274	X	7274	-0-	-0-	-0-	872	1	4966	2	Y	1046	977	0	78	1	70
							285	4	1151	9							
08	10088	X	10088	-0-	-0-	-0-	1195	1	7486	2	Y	813	720	0	121	1	42
							513	4	894	9							
*09	11723	X	11723	-0-	-0-	-0-	1360	1	8595	2	Y	761	571	0	172	1	60
							837	9									

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

04	DLQ G-10		4215	-0-	4215	18975	392	1	3067	3	Y	641	656	0			39
							51	4	705	9							
05	DLQ G-10		611	-0-	611	19586	10	1	72	3	Y	479	479	0			39
							2	4	527	9							
06	20113	X	527	-0-	-19586	-0-	12	1	67	3	Y	404	414	0			29
							4	4	444	9							
07	8060	X	496	-0-	-7564	-0-	14	1	78	2	Y	364	357	0	1	1	35
							4	4	400	9							
08	631	X	631	-0-	-0-	-0-	12	1	73	2	Y	491	489	0	1	1	36
							6	4	540	9							
*09	643	X	643	-0-	-0-	-0-	11	1	72	2	Y	502	486	0	1	1	51
							552	9									

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

04	15374	X	15374	-0-	-0-	-0-	1882	1	9159	3	N	3939	3939	0			-0-
							4333	9									
05	15159	X	13774	-0-	-1385	-0-	1733	1	8066	3	N	3614	3614	0			-0-
							3975	9									
06	17970	X	13427	-0-	-4543	-0-	1596	1	7880	3	N	3592	3592	0			-0-
							3951	9									
07	18569	X	13655	-0-	-4914	-0-	1662	1	8080	2	N	3557	3557	0			-0-
							3913	9									
08	18569	X	13118	-0-	-5451	-0-	2620	1	6970	2	N	3207	3207	0			-0-
							3528	9									
09	15360	X	13354	-0-	-2006	-0-	2399	1	7411	2	N	3222	3222	0			-0-
							3544	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

04	22620	X	21446	-0-	-1174	-0-	1416	1	17914	3	Y	1883	1878	1			31
							45	4	2071	9							
05	23374	X	19305	-0-	-4069	-0-	1084	1	15907	3	Y	2067	2051	1			47
							40	4	2274	9							
06	22620	X	15585	-0-	-7035	-0-	880	1	12211	3	Y	2101	2077	1			71
							183	4	2311	9							
07	22165	X	14910	-0-	-7255	-0-	940	1	11386	2	Y	2238	2229	1			80
							122	4	2462	9							
08	22165	X	13452	-0-	-8713	-0-	888	1	10041	2	Y	2157	2160	1			77
							150	4	2373	9							
09	21450	X	11527	-0-	-9923	-0-	763	1	8447	2	Y	2030	2043	1			64
							2233	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38440	X	38440	-0-	-0-	-0-	2507	1	31718	3	Y	3759	3744	1			61
							80	4	4135	9							
05	46481	X	46481	-0-	-0-	-0-	2702	1	39636	3	Y	3676	3654	1			83
							99	4	4044	9							
06	38884	X	38884	-0-	-0-	-0-	2242	1	31093	3	Y	4622	4548	1			157
							465	4	5084	9							
07	37995	X	37995	-0-	-0-	-0-	2406	1	29156	2	Y	5566	5525	1			198
							310	4	6123	9							
08	T. A.		33871	-0-	33871	33871	2240	1	25337	2	Y	5378	4507	0	878	1	191
							378	4	5916	9							
*09	T. A.		31435	-0-	31435	65306	2140	1	23638	2	Y	4918	4952	1			157
							5410	9									

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

04	26880	X	25339	-0-	-1541	-0-	1661	1	21021	3	Y	2367	2365	1			39
							53	4	2604	9							
05	27776	X	17113	-0-	-10663	-0-	957	1	14040	3	Y	1892	1888	1			43
							35	4	2081	9							
06	26880	X	20731	-0-	-6149	-0-	1174	1	16283	3	Y	2755	2705	1			93
							243	4	3031	9							
07	27776	X	21125	-0-	-6651	-0-	1376	1	16672	2	Y	2636	2643	1			86
							177	4	2900	9							
08	21173	X	18653	-0-	-2520	-0-	1278	1	14449	2	Y	2464	2467	1			83
							216	4	2710	9							
09	20490	X	17047	-0-	-3443	-0-	1186	1	13107	2	Y	2381	2418	1			46
							2619	9									

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

04	136980	X	58630	-0-	-78350	-0-	3739	1	47307	3	Y	6786	6788	1			111
							119	4	7465	9							
05	99851	X	51832	-0-	-48019	-0-	2879	1	42226	3	Y	6020	5995	1			136
							105	4	6622	9							
06	84630	X	41837	-0-	-42793	-0-	2501	1	34689	3	Y	3753	3762	1			127
							519	4	4128	9							
07	78492	X	36528	-0-	-41964	-0-	2424	1	29377	2	Y	4018	4020	1			125
							307	4	4420	9							
08	40517	X	33491	-0-	-7026	-0-	2401	1	27155	2	Y	3219	3250	1			94
							394	4	3541	9							
09	39210	X	28308	-0-	-10902	-0-	2085	1	23040	2	Y	2680	2704	1			70
							2948	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VALIDUS NRG AQUILAS ASSETCO LLC //CONT.// 881239
L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120933	X	120933	-0-	-0-	-0-	7724	1	97728	3	Y	13849	13848	1			227
							247	4	15234	9							
05	97884	X	97884	-0-	-0-	-0-	5448	1	79896	3	Y	11220	11194	1			253
							198	4	12342	9							
06	80876	X	80876	-0-	-0-	-0-	4861	1	67424	3	Y	6894	6913	1			234
							1008	4	7583	9							
07	73430	X	73430	-0-	-0-	-0-	4899	1	59366	2	Y	7757	7748	1			243
							632	4	8533	9							
08	65807	X	65807	-0-	-0-	-0-	4676	1	52893	2	Y	6776	5032	0	1831	1	156
							784	4	7454	9							
*09	61760	X	61760	-0-	-0-	-0-	4584	1	50626	2	Y	5470	5501	1			125
							6017	9									

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123510	X	79671	-0-	-43839	-0-	5140	1	65026	3	Y	8492	8491	1			139
							164	4	9341	9							
05	117118	X	64478	-0-	-52640	-0-	3627	1	53199	3	Y	6835	6820	1			154
							133	4	7519	9							
06	113340	X	52375	-0-	-60965	-0-	3147	1	43657	3	Y	4471	4473	1			152
							653	4	4918	9							
07	110825	X	46426	-0-	-64399	-0-	3099	1	37582	2	Y	4871	4877	1			146
							387	4	5358	9							
08	50964	X	38443	-0-	-12521	-0-	2709	1	30652	2	Y	4200	4240	1			106
							462	4	4620	9							
09	49320	X	32803	-0-	-16517	-0-	2387	1	26369	2	Y	3428	3455	1			79
							3771	9									

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	106
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	106
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	106
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	106
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	106
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
*07	73	R	73	-0-	-0-	-0-	73	1			Y	-0-					56
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
*09	DLQ G-10		80	-0-	80	80	80	1			Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14
05	62	N	-0-	-0-	-62	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	93	N	29	-0-	-64	-0-	29	1			N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*09	32	N	32	-0-	-0-	-0-	32	1			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13324	X	13324	-0-	-0-	-0-	216	1	12937	2	N	155					255
							171	9									
05	17021	X	17021	-0-	-0-	-0-	233	1	16605	2	N	166	380	1			41
							183	9									
06	15919	X	15919	-0-	-0-	-0-	166	1	15511	2	N	220	182	1			79
							242	9									
07	15908	X	15908	-0-	-0-	-0-	108	1	15623	2	N	161					240
							177	9									
08	13937	X	13937	-0-	-0-	-0-	138	1	13663	2	N	124	185	1			179
							136	9									
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					179

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4099	X	4099	-0-	-0-	-0-	863	1	3236	2	N	-0-					119
05	3822	X	3822	-0-	-0-	-0-	1130	1	2692	2	N	-0-					119
06	3696	X	3696	-0-	-0-	-0-	924	1	2772	2	N	-0-					119
07	3495	X	3495	-0-	-0-	-0-	1011	1	2482	2	N	2					121
							2	9									
08	3231	X	3231	-0-	-0-	-0-	784	1	2445	2	N	2					123
							2	9									
*09	3114	X	3114	-0-	-0-	-0-	784	1	2330	2	N	-0-					123

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	146	-0-	-394	-0-	146	2			N	-0-					420
05	775	N	50	-0-	-725	-0-	50	2			N	-0-					420
06	330	N	50	-0-	-280	-0-	50	2			N	-0-					420
07	155	N	-0-	-0-	-155	-0-					N	-0-					420
08	0	N	-0-	-0-	-0-	-0-					N	-0-					420
09	60	N	-0-	-0-	-60	-0-					N	-0-					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510 X	5295	-0-	-1215	-0-	481	1	4814	2	N	-0-					-0-
05	7410 X	7410	-0-	-0-	-0-	563	1	6847	2	N	-0-					-0-
06	6510 X	6453	-0-	-57	-0-	535	1	5918	2	N	-0-					-0-
07	6800 X	6800	-0-	-0-	-0-	535	2	6265	3	N	-0-					-0-
08	6727 X	6460	-0-	-267	-0-	552	1	5908	2	N	-0-					-0-
*09	7485 X	7485	-0-	-0-	-0-	575	1	6910	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

04	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER (2200) //CONT.// 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. //CONT.// 266906
HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) //CONT.// 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/21/2021

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

04	270	N	2	-0-	-268	-0-	2	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

04	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	#	1023	-0-	-387	-0-	997	2	26	9	N	24	184	1			57
05	2232	#	880	-0-	-1352	-0-	860	2	20	9	N	18					75
06	2160	#	816	-0-	-1344	-0-	801	2	15	9	N	14					89
07	2232	#	904	-0-	-1328	-0-	884	2	20	9	N	18	2	8			105
08	1240	#	743	-0-	-497	-0-	730	2	13	9	N	12					117
09	1020	#	722	-0-	-298	-0-	709	2	13	9	N	12					129

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	100	-0-	100	100	100	2			N	-0-					-0-
09	14B2	EXT	38	-0-	38	138	38	2			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050 N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	434 N	14	-0-	-420	-0-	14	2			N	-0-					-0-
06	1050 N	-0-	-0-	-1050	-0-					N	-0-					-0-
07	64 N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	14 N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

04	0 #	-0-	-0-	-0-	-0-			N	-0-			42
05	0 #	-0-	-0-	-0-	-0-			N	-0-			42
06	0 #	-0-	-0-	-0-	-0-			N	-0-			42
07	0 #	-0-	-0-	-0-	-0-			N	-0-			42
08	0 #	-0-	-0-	-0-	-0-			N	-0-			42
09	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780 N	648	-0-	-132 B	-0-	60	1	588	3	N	-0-					4
05	707 N	707	-0-	-0- B	-0-	62	1	645	3	N	-0-					4
06	930 N	672	-0-	-258 B	-0-	60	1	612	3	N	-0-					4
07	682 N	638	-0-	-44 B	-0-	62	1	576	3	N	-0-					4
08	778 N	778	-0-	-0- B	-0-	62	1	716	3	N	-0-					4
*09	717 N	717	-0-	-0- B	-0-	60	1	657	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2893 X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
05	3402 X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
06	3164 X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-
07	3100 N	3251	-0-	151	151	3251	2			N	-0-					-0-
08	3100 X	2130	-0-	-970	-0-	2130	2			N	-0-					-0-
*09	3004 X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1735	-0-	-65	-0-	1735	2			N	-0-					-0-
05	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
06	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
07	1798	N	782	-0-	-1016	-0-	782	2			N	-0-					-0-
08	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
09	1890	N	1604	-0-	-286	-0-	1604	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	-0-	139 9	1 9	723	2	Y	8					16
05	837	N	820	-0-	-17	-0-	151 3	1 9	666	2	Y	3					19
06	963	N	963	-0-	-0-	-0-	173 3	1 9	787	2	Y	3					22
07	867	N	867	-0-	-0-	-0-	143 2	1 9	722	2	Y	2					24
08	806	N	692	-0-	-114	-0-	145	1	547	2	Y	-0-					24
09	810	N	669	-0-	-141	-0-	116 3	1 9	550	2	Y	3					27

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7290	X	5219	-0-	-2071	-0-	837 26	1 9	4356	2	Y	24					36
05	7223	X	5880	-0-	-1343	-0-	1088 11	1 9	4781	2	Y	10					46
06	6780	X	5048	-0-	-1732	-0-	907 9	1 9	4132	2	Y	8					54
07	5983	X	2956	-0-	-3027	-0-	486 8	1 9	2462	2	Y	7					61
08	5983	X	3705	-0-	-2278	-0-	777	1	2928	2	Y	-0-					61
09	5700	X	4334	-0-	-1366	-0-	750 9	1 9	3575	2	Y	8					69

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3128 X	3128	-0-	-0-	-0-	504	1	2624	2	N	-0-					-0-
05	3165 X	3165	-0-	-0-	-0-	587	1	2578	2	N	-0-					-0-
06	2566 X	2566	-0-	-0-	-0-	462	1	2104	2	N	-0-					-0-
07	1321 X	1321	-0-	-0-	-0-	218	1	1103	2	N	-0-					-0-
08	589 X	105	-0-	-484	-0-	22	1	83	2	N	-0-					-0-
09	570 X	-0-	-0-	-570	-0-					N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0- B	-2827	108	2			N	42					102
05	14B DENY	-0-	-0-	-0- B	-2827					N	82					243
06	14B DENY	-0-	-0-	-0- B	-2827	116	2			N	38					148
07	0 X	-0-	-0-	-0- B	-2827	114	2			N	35					183
08	0 X	-0-	-0-	-0- B	-2827	85	1			N	35	70	1			148
	09/01 BALANCING DATE STATUS -> -2827															
09	0	NO RPT	-0-	-0- B	-2827					N	NO RPT					148

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0- B	-411	106	2			N	31					46
05	P&A COND	-0-	-0-	-0- B	-411					N	47					47
06	P&A COND	-0-	-0-	-0- B	-411	102	2			N	25					121
07	P&A COND	-0-	-0-	-0- B	-411	106	2			N	22					143
08	P&A COND	-0-	-0-	-0- B	-411	101	1			N	22					165
	09/01 BALANCING DATE STATUS -> -411															
09	P&A COND	NO RPT	-0-	-0- B	-411					N	NO RPT					165

RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

04	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-5902			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -5902												
09	14B2 EXT	NO RPT	-0-	-0-	B	-5902			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

04	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -5617												
09	14B2 EXT	NO RPT	-0-	-0-	B	-5617			N	NO RPT			-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

04	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF. 13120 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2610	-0-	-60	-0-	2610	2			N	-0-					-0-
05	3100	N	3351	-0-	251	251	3351	2			N	-0-					-0-
06	3000	N	3154	-0-	154	405	3154	2			N	-0-					-0-
07	3100	N	3320	-0-	220	625	391	1	2929	2	N	-0-					-0-
*08	3403	X	2778	-0-	-625	-0-	147	1	2631	2	N	-0-					-0-
09	2970	X	2707	-0-	-263	-0-	178	1	2529	2	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF. 12996 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	-0-	3858	2			N	-0-					-0-
06	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
07	4154	X	4154	-0-	-0-	-0-	490	1	3664	2	N	-0-					-0-
08	3875	X	3554	-0-	-321	-0-	188	1	3366	2	N	-0-					-0-
09	3750	X	3493	-0-	-257	-0-	229	1	3264	2	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	1604	-0-	-3406	-0-	1604	2			N	-0-					-0-
05	5177	X	1394	-0-	-3783	-0-	1394	2			N	-0-					-0-
06	4980	X	1091	-0-	-3889	-0-	1091	2			N	-0-					-0-
07	1867	X	1867	-0-	-0-	-0-	220	1	1647	2	N	-0-					-0-
*08	12468	X	12468	-0-	-0-	-0-	659	1	11809	2	N	-0-					-0-
*09	6650	X	6650	-0-	-0-	-0-	436	1	6214	2	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	438	-0-	-72	-0-	438	2			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	71	1	530	2	N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	25	1	454	2	N	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	51	1	732	2	N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
05	2170	X	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2100	X	1773	-0-	-327	-0-	1773	2			N	-0-					-0-
07	2542	X	1829	-0-	-713	-0-	216	1	1613	2	N	-0-					-0-
08	2542	X	2538	-0-	-4	-0-	134	1	2404	2	N	-0-					-0-
09	2100	X	1545	-0-	-555	-0-	101	1	1444	2	N	-0-					-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	490	-0-	-140	-0-	490	2			N	-0-					-0-
05	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	14	1	103	2	N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	22	1	402	2	N	-0-					-0-
*09	2083	N	2083	-0-	-0-	-0-	137	1	1946	2	N	-0-					-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2550	-0-	-690	-0-	2550	2			N	-0-					-0-
05	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
06	2160	X	1504	-0-	-656	-0-	1504	2			N	-0-					-0-
07	3534	X	3	-0-	-3531	-0-	3	2			N	-0-					-0-
08	3534	X	1838	-0-	-1696	-0-	97	1	1741	2	N	-0-					-0-
*09	4178	X	4178	-0-	-0-	-0-	274	1	3904	2	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3150	X	2664	-0-	-486	-0-	2664	2			N	-0-			-0-
05	3255	X	2530	-0-	-725	-0-	2530	2			N	-0-			-0-
06	2310	X	2301	-0-	-9	-0-	2301	2			N	-0-			-0-
07	3844	X	3579	-0-	-265	-0-	422	1	3157	2	N	-0-			-0-
08	3844	X	2588	-0-	-1256	-0-	137	1	2451	2	N	-0-			-0-
09	2670	X	2303	-0-	-367	-0-	151	1	2152	2	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	653	-0-	-37	-0-	653	2			N	-0-			-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-			-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-
07	712	N	712	-0-	-0-	-0-	84	1	628	2	N	-0-			-0-
*08	915	N	915	-0-	-0-	-0-	48	1	867	2	N	-0-			-0-
*09	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-			-0-
05	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
07	2619	N	2619	-0-	-0-	-0-	309	1	2310	2	N	-0-			-0-
*08	3100	N	5190	-0-	2090	2090	274	1	4916	2	N	-0-			-0-
*09	3000	N	4616	-0-	1616	3706	303	1	4313	2	N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	48	-0-	-162	-0-	48	2			N	-0-			-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-			-0-
08	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-			-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3570	X	2242	-0-	-1328	-0-	2242	2			N	-0-			-0-
05	3689	X	2171	-0-	-1518	-0-	2171	2			N	-0-			-0-
06	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-			-0-
07	2542	X	2467	-0-	-75	-0-	291	1	2176	2	N	-0-			-0-
*08	2749	X	2749	-0-	-0-	-0-	145	1	2604	2	N	-0-			-0-
09	2430	X	2215	-0-	-215	-0-	145	1	2070	2	N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

04	1260	X	463	-0-	-797	-0-	57	1	406	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	360	N	309	-0-	-51	-0-	28	1	281	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	47	1	355	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
07	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
08	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28
09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	383			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11520	X	9951	-0-	-1569	-0-	565	1	9188	3	Y	180	173	1			263
							198	9									
05	11904	X	10225	-0-	-1679	-0-	627	1	9588	3	Y	9	187	1	3	8	82
							10	9									
06	10080	X	9288	-0-	-792	-0-	595	1	8617	3	Y	69					151
							76	9									
07	10306	X	10306	-0-	-0-	-0-	609	1	9601	3	Y	87					238
							96	9									
08	10292	X	9151	-0-	-1141	-0-	562	1	8546	3	Y	39	185	1			92
							43	9									
09	9960	X	7055	-0-	-2905	-0-	455	1	6546	3	Y	49					141
							54	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

04	5850	X	3661	-0-	-2189	-0-	973	1	2635	3	Y	48					48
							53	9									
05	5053	X	5165	-0-	112	-0-	2670	1	2426	3	Y	63					111
							69	9									
06	5310	X	4437	-0-	-873	-0-	1515	1	2823	3	Y	90	170	1			31
							99	9									
07	5487	X	5317	-0-	-170	-0-	1784	1	3501	3	Y	29					60
							32	9									
08	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					60
09	5010	X	NO RPT	-0-	-5010	-0-					Y	NO RPT					60

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	-0-	-0-	-6180	-0-					Y	-0-					266
05	3255	X	446	-0-	-2809	-0-	231	1	209	3	Y	5					271
							6	9									
06	3150	X	654	-0-	-2496	-0-	224	1	416	3	Y	13	25	1			259
							14	9									
07	806	X	596	-0-	-210	-0-	200	1	393	3	Y	3					262
							3	9									
08	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					262
09	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					262

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/06/2021 - WELL PLUGGED 7/6/2021

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

04	71	N	71	-0-	-0-	-0-	71	1			Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	1			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	1			Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	1			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	1			Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	1			Y	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	1			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	1			Y	-0-					-0-
09	150	N	31	-0-	-119	-0-	31	1			Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	76	-0-	-194	-0-	76	2			Y	-0-					-0-
05	372	N	167	-0-	-205	-0-	5	1	162	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	61	1	104	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
08	155	N	86	-0-	-69	-0-	8	1	78	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	418	-0-	-1892	-0-	418	2			Y	-0-					-0-
05	2387	X	34	-0-	-2353	-0-	1	1	33	2	Y	-0-					-0-
06	1800	X	202	-0-	-1598	-0-	75	1	127	2	Y	-0-					-0-
07	1860	X	976	-0-	-884	-0-	976	2			Y	-0-					-0-
08	496	X	151	-0-	-345	-0-	14	1	137	2	Y	-0-					-0-
09	210	N	138	-0-	-72	-0-	138	2			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	1			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	1			Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	2028	-0-	-2382	-0-	2028	2			Y	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	142	1	4097	2	Y	-0-					-0-
06	3664	X	3664	-0-	-0-	-0-	1352	1	2312	2	Y	-0-					-0-
07	2301	X	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
08	4247	X	1548	-0-	-2699	-0-	142	1	1406	2	Y	-0-					-0-
09	4110	X	3216	-0-	-894	-0-	3216	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

04	60 #	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62 #	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/21/2021

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

04	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

04	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

04	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

04	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	27	-0-	-63	-0-	27	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	5	1	877	2	N	34					72
							37	9									
05	761	N	761	-0-	-0-	-0-	4	1	704	2	N	48					120
							53	9									
06	784	N	784	-0-	-0-	-0-	4	1	739	2	N	37	144	1			13
							41	9									
07	961	N	817	-0-	-144	-0-	4	1	778	2	N	32					45
							35	9									
08	775	N	740	-0-	-35	-0-	4	1	695	2	N	37					82
							41	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					82

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

04	29041	X	29041	-0-	-0-	-0-	28597	2	444	9	N	404	359	1			253
05	29528	X	29528	-0-	-0-	-0-	29131	2	397	9	N	361	360	1			254
06	28036	X	28036	-0-	-0-	-0-	27875	2	161	9	N	146	331	1			69
07	29018	X	29018	-0-	-0-	-0-	28437	2	581	9	N	528	362	1			235
08	28547	X	28547	-0-	-0-	-0-	28178	2	369	9	N	335	352	1			218
*09	27467	X	27467	-0-	-0-	-0-	27102	2	365	9	N	332	355	1			195

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
09	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
05	868	N	409	-0-	-459	-0-	409	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1643	N	1151	-0-	-492	-0-	1151	2			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
09	1590	N	1084	-0-	-506	-0-	1084	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

04	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

04	210 N	146	-0-	-64	-0-	146	2			N	-0-					-0-
05	271 N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	285 N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	297 N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279 N	238	-0-	-41	-0-	238	2			N	-0-					-0-
*09	276 N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

04	0 N	-0-	-0-	-0-	-0-					N	2					7
05	0 N	-0-	-0-	-0-	-0-					N	2					9
06	0 N	-0-	-0-	-0-	-0-					N	6					15
07	0 N	-0-	-0-	-0-	-0-					N	3					18
08	0 N	-0-	-0-	-0-	-0-					N	4					22
09	0 N	-0-	-0-	-0-	-0-					N	3					25

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					-0-
06	360	N	254	-0-	-106	-0-	254	2			N	-0-					-0-
07	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
08	279	N	193	-0-	-86	-0-	193	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. //CONT.// 424607
MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	1500	-0-	-1980	-0-	341	1	1159	3	N	-0-					-0-
05	2244	X	2244	-0-	-0-	-0-	980	1	1264	3	N	-0-					-0-
06	1671	X	1671	-0-	-0-	-0-	680	1	991	3	N	-0-					-0-
07	2932	X	2932	-0-	-0-	-0-	1408	1	1524	3	N	-0-					-0-
08	2232	X	1472	-0-	-760	-0-	774	1	698	3	N	-0-					-0-
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	86	1	292	3	N	2					173
							2	9									
05	305	N	305	-0-	-0-	-0-	132	1	170	3	N	3					176
							3	9									
06	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					176
07	403	N	327	-0-	-76	-0-	157	1	170	3	N	-0-					176
08	310	N	209	-0-	-101	-0-	110	1	99	3	N	-0-					176
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

TULETA, WEST (SLICK-WILCOX 7900)//CONT.// 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	91	1	309	3	N	2			87
							2	9							
05	685	N	685	-0-	-0-	-0-	298	1	385	3	N	2			89
							2	9							
06	2130	N	750	-0-	-1380	-0-	305	1	445	3	N	-0-			89
07	672	N	672	-0-	-0-	-0-	323	1	349	3	N	-0-			89
08	706	N	706	-0-	-0-	-0-	371	1	335	3	N	-0-			89
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

04	0	#	-0-	-0-	-0-	B	-198				N	2			6
05	0	#	-0-	-0-	-0-	B	-198				N	2			8
06	0	#	-0-	-0-	-0-	B	-198				N	4			12
07	0	#	-0-	-0-	-0-	B	-198				N	2			14
08	0	#	-0-	-0-	-0-	B	-198				N	3			17
09/01 BALANCING DATE STATUS -> -12 CANCELLED UNDERAGE -> -186															
09	0	#	-0-	-0-	-0-	B	-12				N	2			19

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

04	683	R	1334	-0-	651	B	-0-	1334	2		N	-0-			-0-
05	651	#	269	-0-	-382	B	-382	269	2		N	-0-			-0-
06	630	#	894	-0-	264	B	-118	894	2		N	-0-			-0-
07	651	#	688	-0-	37	B	-81	688	2		N	-0-			-0-
08	651	#	726	-0-	75	B	-6	726	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -6															
*09	633	R	639	-0-	6	B	-0-	639	2		N	-0-			-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	5	-0-	-25 B	-25	5	2			N	-0-					-0-
05	63	R	88	-0-	25 B	-0-	88	2			N	-0-					-0-
06	102	R	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	31	#	-0-	-0-	-31 B	-31					N	-0-					-0-
08	31	#	1	-0-	-30 B	-61	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -61																	
09	30	#	NO RPT	-0-	-30 B	-91					N	NO RPT					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

04	961	N	961	-0-	-0-	-0-	364	2	597	3	N	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	480	2	668	3	N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	250	2	727	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	343	2	675	3	N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

04	587	N	587	-0-	-0-	-0-	133	1	454	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	311	1	402	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	243	1	355	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	373	1	403	3	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	357	1	321	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					109
05	124	N	82	-0-	-42	-0-	82	2			N	-0-					109
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					109
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					109
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	-0-	-0-	-2160	-0-					Y	-0-					5
05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					5
06	30	X	-0-	-0-	-30	-0-					Y	-0-					5
07	31	X	-0-	-0-	-31	-0-					Y	-0-					5
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

04	300	N	279	-0-	-21	-0-	17	1	260	3	N	2	2	1			22
							2	9									
05	221	N	221	-0-	-0-	-0-	15	1	204	3	N	2					24
							2	9									
06	742	N	742	-0-	-0-	-0-	53	1	683	3	N	5	7	1			22
							6	9									
07	1603	N	1603	-0-	-0-	-0-	110	1	1489	3	N	4	13	1			13
							4	9									
*08	1324	N	1324	-0-	-0-	-0-	106	1	1217	3	N	1					14
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

04	228	N	228	-0-	-0-	B	-0-	12	1	176	3	Y	36	26	1		14
								40	9								
05	34	N	34	-0-	-0-	B	-0-	2	1	32	3	Y	-0-				14
06	90	N	30	-0-	-60	B	-0-	2	1	26	3	Y	2				16
								2	9								
07	93	N	13	-0-	-80	B	-0-	1	1	12	3	Y	-0-				16
08	DLQ G-10		15	-0-	15	B	15	1	1	14	3	Y	-0-				16
09	DLQ G-10		NO RPT	-0-	-0-	B	15					Y	NO RPT				16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

04	5550		4907	-0-	-643	B	-6699	296	1	4569	3	N	38	40	1		7
								42	9								
05	5363	#	5089	-0-	-274	B	-6973	355	1	4690	3	N	40				47
								44	9								
06	5190	#	4721	-0-	-469	B	-7442	339	1	4350	3	N	29	43	1		33
								32	9								
07	5084	#	5253	-0-	169	B	-7273	362	1	4875	3	N	15	43	1		5
								17	9								
08	5084	#	4324	-0-	-760	B	-8033	345	1	3976	3	N	3				8
								3	9								
09	4920	#	NO RPT	-0-	-4920	B	-12953					N	NO RPT				8

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

04	60 N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60 N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

04	4755	X	4755	-0-	-0-	-0-	704	1	4014	3	N	34	35	1			6
							37	9									
05	4727	X	4727	-0-	-0-	-0-	946	1	3746	3	N	32					38
							35	9									
06	3651	X	3651	-0-	-0-	-0-	813	1	2817	3	N	19	28	1			29
							21	9									
07	4929	X	2800	-0-	-2129	-0-	367	1	2425	3	N	7	21	1			15
							8	9									
08	4929	X	2371	-0-	-2558	-0-	475	1	1895	3	N	1					16
							1	9									
09	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					16

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

04	210	N	40	-0-	-170	-0-	3	1	37	3	N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

04	299	N	299	-0-	-0-	-0-	18 2	1 9	279	3	N	2	2	1			5
05	155	N	146	-0-	-9	-0-	10 1	1 9	135	3	N	1					6
06	347	N	347	-0-	-0-	-0-	25 2	1 9	320	3	N	2	3	1			5
07	216	N	216	-0-	-0-	-0-	15 1	1 9	200	3	N	1	2	1			4
*08	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

04	2460	X	1280	-0-	-1180	-0-	77 12	1 9	1191	3	N	11	11	1			28
05	2542	X	2042	-0-	-500	-0-	135 18	1 9	1889	3	N	16					44
06	2046	X	2046	-0-	-0-	-0-	147 14	1 9	1885	3	N	13	19	1			38
07	1984	X	1383	-0-	-601	-0-	95 4	1 9	1284	3	N	4	11	1			31
08	2046	X	1576	-0-	-470	-0-	126 1	1 9	1449	3	N	1					32
09	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					32

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					2
05	2511	X	1598	-0-	-913	-0-	320	1	1267	3	N	10					12
							11	9									
06	2130	X	1040	-0-	-1090	-0-	232	1	802	3	N	5	8	1			9
							6	9									
07	3317	X	1184	-0-	-2133	-0-	155	1	1025	3	N	3	9	1			3
							3	9									
08	3317	X	18	-0-	-3299	-0-	4	1	14	3	N	-0-					3
09	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					3

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	N	NO RPT	-0-	-2850	-0-					N	NO RPT					17
05	2848	N	2848	-0-	-0-	-0-	570 21	1 9	2257	3	N	19					36
06	2701	N	2701	-0-	-0-	-0-	601 17	1 9	2083	3	N	15	21	1			30
07	2603	N	2603	-0-	-0-	-0-	341 8	1 9	2253	3	N	7	20	1			17
08	2852	N	2408	-0-	-444	-0-	483 1	1 9	1924	3	N	1					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	1					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	166	N	166	-0-	-0-	-0-	11 1	1 9	154	3	N	1					2
06	151	N	151	-0-	-0-	-0-	11 1	1 9	139	3	N	1	1	1			2
07	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	1	1			-0-
*08	155	N	121	-0-	-34	-0-	10 1	1 9	110	3	N	1					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
08	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1190	-0-	-160	-0-	72	1	1107	3	Y	10	10	1			3
							11	9									
05	1172	N	1172	-0-	-0-	-0-	77	1	1085	3	Y	9					12
							10	9									
06	957	N	957	-0-	-0-	-0-	68	1	882	3	Y	6	9	1			9
							7	9									
07	1015	N	1015	-0-	-0-	-0-	70	1	942	3	Y	3	8	1			4
							3	9									
08	DLQ G-10		902	-0-	902	902	72	1	829	3	Y	1					5
							1	9									
09	DLQ G-10		NO RPT	-0-	-0-	902					Y	NO RPT					5

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	47	1	271	3	Y	2	2	1			4
							2	9									
05	291	N	291	-0-	-0-	-0-	58	1	231	3	Y	2					6
							2	9									
06	250	N	250	-0-	-0-	-0-	56	1	193	3	Y	1	2	1			5
							1	9									
07	569	N	569	-0-	-0-	-0-	75	1	493	3	Y	1	4	1			2
							1	9									
08	DLQ G-10		1877	-0-	1877	1877	376	1	1500	3	Y	1					3
							1	9									
09	DLQ G-10		NO RPT	-0-	-0-	1877					Y	NO RPT					3

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

04	41 N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	31 N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	49 N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
07	48 N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530 X	3817	-0-	-713 B	-0-	230 33	1 9	3554	3	N	30	31	1			35
05	4681 X	3925	-0-	-756 B	-0-	259 33	1 9	3633	3	N	30					65
06	4530 X	3091	-0-	-1439 B	-0-	222 21	1 9	2848	3	N	19	28	1			56
07	3937 X	3546	-0-	-391 B	-0-	244 11	1 9	3290	3	N	10	29	1			37
08	3937 X	2951	-0-	-986 B	-0-	235 2	1 9	2714	3	N	2					39
09	3810 X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					39

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930 N	NO RPT	-0-	-930	-0-					N	NO RPT					1
05	1179 N	1179	-0-	-0-	-0-	236 9	1 9	934	3	N	8					9
06	926 N	926	-0-	-0-	-0-	206 6	1 9	714	3	N	5	7	1			7
07	808 N	808	-0-	-0-	-0-	106 2	1 9	700	3	N	2	6	1			3
08	1085 N	746	-0-	-339	-0-	150	1	596	3	N	-0-					3
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2021 - WELL PLUGGED 6/11/2021

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2021 - WELL PLUGGED 6/15/2021

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774

JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			59
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			59
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

04	0 N	-0-	-0-	-0-	-0-			N	-0-			53
05	0 N	-0-	-0-	-0-	-0-			N	-0-			53
06	0 N	-0-	-0-	-0-	-0-			N	-0-			53
07	0 N	-0-	-0-	-0-	-0-			N	-0-			53
08	0 N	-0-	-0-	-0-	-0-			N	-0-			53
09	0 N	-0-	-0-	-0-	-0-			N	-0-			53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5/14/2021

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4474	X	4474	-0-	-0-	-0-	278 1 138 9		4058 3		Y	125	115 1				23
05	4557	X	4364	-0-	-193	-0-	270 1 141 9		3953 3		Y	128	114 1				37
06	4383	X	4383	-0-	-0-	-0-	270 1 157 9		3956 3		Y	143	137 1				43
07	5022	X	4510	-0-	-512	-0-	280 1 141 9		4089 3		Y	128	141 1				30
08	DLQ	G-10	4284	-0-	4284	4284	266 1 122 9		3896 3		Y	111	113 1				28
09	DLQ	G-10	NO RPT	-0-	-0-	4284					Y	NO RPT					28

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4648	-0-	-62	-0-	287 1 158 9		4203 3		Y	144	133 1				26
05	4867	X	4825	-0-	-42	-0-	298 1 162 9		4365 3		Y	147	131 1				42
06	4743	X	4743	-0-	-0-	-0-	292 1 182 9		4269 3		Y	165	158 1				49
07	4842	X	4842	-0-	-0-	-0-	300 1 162 9		4380 3		Y	147	162 1				34
08	DLQ	G-10	4664	-0-	4664	4664	290 1 140 9		4234 3		Y	127	130 1				31
09	DLQ	G-10	NO RPT	-0-	-0-	4664					Y	NO RPT					31

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3286	-0-	-1064	-0-	204	1	2977	3	Y	95	87	1			19
							105	9									
05	4030	X	3322	-0-	-708	-0-	206	1	3009	3	Y	97	86	1			30
							107	9									
06	3900	X	3155	-0-	-745	-0-	194	1	2842	3	Y	108	104	1			34
							119	9									
07	3503	X	3370	-0-	-133	-0-	209	1	3054	3	Y	97	106	1			25
							107	9									
08	DLQ G-10		3461	-0-	3461	3461	216	1	3153	3	Y	84	86	1			23
							92	9									
09	DLQ G-10		NO RPT	-0-	-0-	3461					Y	NO RPT					23

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1416	-0-	-1584	4520	87	1	1267	3	Y	56	51	1			12
							62	9									
05	3100	N	1728	-0-	-1372	3148	107	1	1558	3	Y	57	51	1			18
							63	9									
06	3000	N	1619	-0-	-1381	1767	99	1	1450	3	Y	64	61	1			21
							70	9									
07	3100	N	1483	-0-	-1617	150	91	1	1329	3	Y	57	63	1			15
							63	9									
08	DLQ G-10		1381	-0-	1381	1531	85	1	1242	3	Y	49	51	1			13
							54	9									
09	0	N	NO RPT	-0-	-0-	1531					Y	NO RPT					13

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2289	-0-	-711	13092	132	1	1924	3	Y	212	195	1			39
							233	9									
05	3100	N	2330	-0-	-770	12322	134	1	1958	3	Y	216	192	1			63
							238	9									
06	3000	N	2496	-0-	-504	11818	143	1	2087	3	Y	242	232	1			73
							266	9									
07	3100	N	2548	-0-	-552	11266	148	1	2162	3	Y	216	238	1			51
							238	9									
08	DLQ G-10		2489	-0-	2489	13755	146	1	2137	3	Y	187	192	1			46
							206	9									
09	0	N	NO RPT	-0-	-0-	13755					Y	NO RPT					46

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2482	-0-	-68	-0-	152	1	2227	3	Y	94	86	1			19
							103	9									
05	2573	X	2522	-0-	-51	-0-	155	1	2261	3	Y	96	85	1			30
							106	9									
06	2447	X	2447	-0-	-0-	-0-	149	1	2180	3	Y	107	103	1			34
							118	9									
07	2573	X	2493	-0-	-80	-0-	153	1	2234	3	Y	96	105	1			25
							106	9									
08	DLQ G-10		2440	-0-	2440	2440	150	1	2199	3	Y	83	85	1			23
							91	9									
09	DLQ G-10		NO RPT	-0-	-0-	2440					Y	NO RPT					23

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	108	1	15	3	N	-0-					302
05	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					302
06	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-	183	1			119
07	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					119
08	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-					119
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					119

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

04	2760	X	50	-0-	-2710	-0-	50	2			N	-0-					155
05	1984	X	50	-0-	-1934	-0-	50	2			N	-0-					155
06	1920	X	50	-0-	-1870	-0-	50	2			N	-0-					155
07	124	N	-0-	-0-	-124	-0-					N	-0-					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	60	N	-0-	-0-	-60	-0-					N	-0-					155

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

04	1320	N	50	-0-	-1270	-0-	50	2			N	-0-					-0-
05	1240	N	50	-0-	-1190	-0-	50	2			N	-0-					-0-
06	210	N	50	-0-	-160	-0-	50	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	5	-0-	-625 B	-0-	5	3			N	-0-					23
05	651	X	5	-0-	-646 B	-0-	5	3			N	-0-	22	1			1
06	14	X	5	-0-	-9 B	-0-	5	3			N	-0-					1
07	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					1
08	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					1
*09	5	X	-0-	-0-	-5 B	-0-					N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
*09	5	N	3	-0-	-2	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					48
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					48
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					48
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					48
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					48
*09	300	N	230	-0-	-70	-0-	230	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	19996	-0-	19996	741486	19455	3	541	9	N	492	346	1			235
05	0	W	19852	-0-	19852	761338	19369	3	483	9	N	439	539	1			135
06	0	W	17734	-0-	17734	779072	17302	3	432	9	N	393	175	1			353
07	0	W	18903	-0-	18903	797975	18459	3	444	9	N	404	524	1			233
08	0	W	19202	-0-	19202	817177	18745	3	457	9	N	415	424	1			224
*09	0	W	18429	-0-	18429	835606	17903	3	526	9	N	478	467	1			235

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
*09	5	N	-0-	-0-	-5	-0-					N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
*09	5	N	3	-0-	-2	-0-	3	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14888	X	14888	-0-	-0-	-0-	14655	3	233	9	N	212	317	1			30
05	7068	X	5	-0-	-7063	-0-	5	3			N	-0-					30
06	6840	X	5	-0-	-6835	-0-	5	3			N	-0-					30
07	7068	X	-0-	-0-	-7068	-0-					N	-0-					30
08	7068	X	-0-	-0-	-7068	-0-					N	-0-					30
*09	6840	X	-0-	-0-	-6840	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17945	X	17945	-0-	-0-	-0-	17695	3	250	9	N	227	216	1			99
05	17919	X	17919	-0-	-0-	-0-	17622	3	297	9	N	270	182	1			187
06	17150	X	17150	-0-	-0-	-0-	16896	3	254	9	N	231	138	1			280
07	17175	X	17175	-0-	-0-	-0-	16954	3	221	9	N	201	355	1			126
08	13173	X	13173	-0-	-0-	-0-	12988	3	185	9	N	168	176	1			118
*09	12552	X	12552	-0-	-0-	-0-	12446	3	106	9	N	96	177	1			37

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					49
05	961	N	830	-0-	-131	-0-	830	3			N	-0-					49
06	990	N	820	-0-	-170	-0-	820	3			N	-0-					49
07	992	N	866	-0-	-126	-0-	866	3			N	-0-					49
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					49
*09	810	N	809	-0-	-1	-0-	809	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

04	3632	X	3632	-0-	-0-	-0-	560	1	3007	2	N	59					204
							65	9									
05	3527	X	3527	-0-	-0-	-0-	580	1	2902	2	N	41					245
							45	9									
06	3322	X	3322	-0-	-0-	-0-	540	1	2732	2	N	45	178	1			112
							50	9									
07	3591	X	3591	-0-	-0-	-0-	580	1	2976	2	N	32					144
							35	9									
08	3327	X	3327	-0-	-0-	-0-	540	1	2742	2	N	41					185
							45	9									
*09	3044	X	3044	-0-	-0-	-0-	520	1	2494	2	N	27					212
							30	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

04	3960	X	3052	-0-	-908	-0-	700	1	2269	2	Y	75					170
							83	9									
05	3906	X	3351	-0-	-555	-0-	775	1	2490	2	Y	78					248
							86	9									
06	3128	X	3128	-0-	-0-	-0-	750	1	2302	2	Y	69	184	1			133
							76	9									
07	3224	X	3191	-0-	-33	-0-	775	1	2333	2	Y	75					208
							83	9									
08	2697	X	2482	-0-	-215	-0-	700	1	1726	2	Y	51	174	1			85
							56	9									
09	2610	X	2470	-0-	-140	-0-	725	1	1692	2	Y	48					133
							53	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

04	10350	X	8529	-0-	-1821	-0-	750	1	7712	2	N	61					114
							67	9									
05	10695	X	8752	-0-	-1943	-0-	775	1	7910	2	N	61					175
							67	9									
06	9930	X	8328	-0-	-1602	-0-	750	1	7526	2	N	47	182	1			40
							52	9									
07	9207	X	9012	-0-	-195	-0-	775	1	8167	2	N	64					104
							70	9									
08	9135	X	9135	-0-	-0-	-0-	775	1	8302	2	N	53					157
							58	9									
09	8520	X	8313	-0-	-207	-0-	750	1	7513	2	N	45					202
							50	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

04	8790	X	6220	-0-	-2570	-0-	750	1	5427	2	N	39					114
							43	9									
05	8680	X	6181	-0-	-2499	-0-	775	1	5373	2	N	30					144
							33	9									
06	8040	X	5376	-0-	-2664	-0-	725	1	4628	2	N	21					165
							23	9									
07	7099	X	5700	-0-	-1399	-0-	775	1	4892	2	N	30					195
							33	9									
08	7099	X	5239	-0-	-1860	-0-	775	1	4444	2	N	18	175	1			38
							20	9									
09	6210	X	1380	-0-	-4830	-0-	425	1	951	2	N	4					42
							4	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

04	3434	X	3434	-0-	-0-	-0-	600	1	2776	2	N	53					140
							58	9									
05	3426	X	3426	-0-	-0-	-0-	620	1	2749	2	N	52					192
							57	9									
06	3270	X	2991	-0-	-279	-0-	600	1	2350	2	N	37	182	1			47
							41	9									
07	3534	X	3022	-0-	-512	-0-	620	1	2360	2	N	38					85
							42	9									
08	3534	X	3059	-0-	-475	-0-	620	1	2402	2	N	34					119
							37	9									
09	3420	X	2955	-0-	-465	-0-	600	1	2319	2	N	33					152
							36	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	5162	-0-	-118	-0-	300	1	4830	2	N	29	162	1			20
							32	9									
05	5456	X	4990	-0-	-466	-0-	300	1	4665	2	N	23					43
							25	9									
06	5280	X	5116	-0-	-164	-0-	300	1	4786	2	N	27					70
							30	9									
07	5456	X	4900	-0-	-556	-0-	310	1	4566	2	N	22					92
							24	9									
08	5456	X	3242	-0-	-2214	-0-	270	1	2954	2	N	16					108
							18	9									
09	5160	X	4285	-0-	-875	-0-	300	1	3963	2	N	20					128
							22	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3400	X	3400	-0-	-0-	-0-	600	1	2780	2	N	18					147
							20	9									
05	3409	X	3409	-0-	-0-	-0-	620	1	2758	2	N	28					175
							31	9									
06	3342	X	3342	-0-	-0-	-0-	600	1	2723	2	N	17					192
							19	9									
07	3516	X	3516	-0-	-0-	-0-	620	1	2874	2	N	20	179	1			33
							22	9									
08	3193	X	3023	-0-	-170	-0-	580	1	2421	2	N	20					53
							22	9									
*09	3361	X	3361	-0-	-0-	-0-	600	1	2744	2	N	15					68
							17	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					16
05	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					16
06	1440	N	1374	-0-	-66	-0-	1374	3			N	-0-					16
07	1457	N	1411	-0-	-46	-0-	1411	3			N	-0-					16
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					16
*09	1380	N	1362	-0-	-18	-0-	1362	3			N	-0-					16

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	5	-0-	-3685	-0-	5	3			N	-0-					22
05	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
06	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
08	5	X	5	-0-	-0-	-0-	5	3			N	-0-					22
*09	5	X	-0-	-0-	-5	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2335	-0-	-695	-0-	2335	3			N	-0-					16
05	2852	X	1908	-0-	-944	-0-	1908	3			N	-0-					16
06	2670	X	1756	-0-	-914	-0-	1739	3	17	9	N	15					31
07	2697	X	1622	-0-	-1075	-0-	1514	3	108	9	N	98					129
08	2697	X	1308	-0-	-1389	-0-	1308	3			N	-0-	115	1			14
*09	2340	X	1631	-0-	-709	-0-	1631	3			N	-0-					14

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12540	X	9981	-0-	-2559	-0-	3030 185	1 9	6766	2	N	168	357	1			207
05	11377	X	9551	-0-	-1826	-0-	3049 118	1 9	6384	2	N	107					314
06	10415	X	10415	-0-	-0-	-0-	3030 169	1 9	7216	2	N	154	182	1			286
07	10354	X	7774	-0-	-2580	-0-	2639 117	1 9	5018	2	N	106	183	1			209
08	10688	X	10688	-0-	-0-	-0-	3131 178	1 9	7379	2	N	162	177	1			194
09	10410	X	5687	-0-	-4723	-0-	1957 68	1 9	3662	2	N	62					256

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040		3762	-0-	1722 B	-2287	3722	2	40	9	N	36					148
05	1550	#	2327	-0-	777 B	-1510	2285	3	42	9	N	38					186
06	930	#	1740	-0-	810 B	-700	1705	3	35	9	N	32					218
07	2108		1122	-0-	-986 B	-1686	1089	3	33	9	N	30					248
08	2108		46	-0-	-2062 B	-3748	10	3	36	9	N	33					281
09	2040		-0-	-0-	-2040 B	-5788					N	-0-					281

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

04	0 N	-0-	-0-	-0-	-0-				N	-0-			147
05	0 N	-0-	-0-	-0-	-0-				N	-0-			147
06	0 N	-0-	-0-	-0-	-0-				N	-0-			147
07	0 N	-0-	-0-	-0-	-0-				N	-0-			147
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			147
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	7					66
05	0	N	-0-	-0-	-0-	-0-					N	1					67
06	0	N	-0-	-0-	-0-	-0-					N	1					68
07	0	N	-0-	-0-	-0-	-0-					N	125					193
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		3147	-0-	3147	8605	3105	2	42	9	Y	38					73
05	11697	X	3092	-0-	-8605	-0-	3057	2	35	9	Y	32					105
06	3240	X	3025	-0-	-215	-0-	2970	2	55	9	Y	50					155
07	3348	X	3051	-0-	-297	-0-	3018	2	33	9	Y	30					185
08	3348	X	2879	-0-	-469	-0-	2831	2	48	9	Y	44	177	1			52
09	3150	X	2034	-0-	-1116	-0-	2014	2	20	9	Y	18					70

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	2					218
05	0	N	-0-	-0-	-0-	-0-					N	11					229
06	0	N	-0-	-0-	-0-	-0-					N	14					243
07	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					97

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

04	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

04	101 X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	7 X	7	-0-	-0-	-0-	7	1			N	-0-					-0-
06	227 X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	483 X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*08	952 X	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*09	814 X	814	-0-	-0-	-0-	814	2			N	-0-					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1030	-0-	-410	-0-	1007	2	23	9	Y	21					366
05	1488	X	1001	-0-	-487	-0-	990	2	11	9	Y	10					376
06	1440	X	1031	-0-	-409	-0-	1020	2	11	9	Y	10	165	1			221
07	1116	X	919	-0-	-197	-0-	908	2	11	9	Y	10					231
08	992	N	987	-0-	-5	-0-	955	2	32	9	Y	29					260
09	1020	N	845	-0-	-175	-0-	810	2	35	9	Y	32					292

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

04	0	N	-0-	-0-	-0-	-0-					N	-0-					6009
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6009
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6009
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					6009
*08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					6009
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					6009

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

04	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	1			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	1			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	208	-0-	-92	-0-	208	2			Y	-0-					195
05	279	N	192	-0-	-87	-0-	192	2			Y	-0-					195
06	300	N	158	-0-	-142	-0-	158	2			Y	-0-					195
07	217	N	134	-0-	-83	-0-	134	2			Y	-0-					195
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					195
09	150	N	-0-	-0-	-150	-0-					Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					209
05	0	X	-0-	-0-	-0-	-0-					N	-0-					209
06	0	X	-0-	-0-	-0-	-0-					N	-0-					209
07	0	X	-0-	-0-	-0-	-0-					N	-0-					209
08	0	X	-0-	-0-	-0-	-0-					N	-0-					209
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	15					84
05	0	N	-0-	-0-	-0-	-0-					N	8					92
06	0	N	-0-	-0-	-0-	-0-					N	18					110
07	0	N	-0-	-0-	-0-	-0-					N	1					111
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	253	N	253	-0-	-0-	-0-	210	1	43	9	N	39	173	1			7
05	278	N	278	-0-	-0-	-0-	210	1	68	9	N	62					69
06	278	N	278	-0-	-0-	-0-	210	1	68	9	N	62					131
07	216	N	216	-0-	-0-	-0-	210	1	6	9	N	5					136
*08	541	N	541	-0-	-0-	-0-	310	1	231	9	N	210	324	1			22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8100	X	7053	-0-	-1047	-0-	684	1	6315	2	Y	49					171
							54	9									
05	8370	X	7479	-0-	-891	-0-	707	1	6622	2	Y	136	171	1			136
							150	9									
06	8100	X	6764	-0-	-1336	-0-	688	1	6033	2	Y	39					175
							43	9									
07	7967	X	7553	-0-	-414	-0-	712	1	6789	2	Y	47	178	1			44
							52	9									
08	7967	X	6007	-0-	-1960	-0-	699	1	5262	2	Y	42					86
							46	9									
09	7230	X	6531	-0-	-699	-0-	682	1	5802	2	Y	43					129
							47	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	#	1306	-0-	-1124	-0-	126	1	1163	2	Y	15					158
							17	9									
05	2511	#	1422	-0-	-1089	-0-	130	1	1213	2	Y	72	181	1			49
							79	9									
06	1890	#	1199	-0-	-691	-0-	122	1	1073	2	Y	4					53
							4	9									
07	1395	#	1331	-0-	-64	-0-	125	1	1197	2	Y	8					61
							9	9									
08	1426	#	1176	-0-	-250	-0-	138	1	1036	2	Y	2					63
							2	9									
09	1380	#	1231	-0-	-149	-0-	128	1	1094	2	Y	8					71
							9	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					11
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					68
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					68
*08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	108	1			N	-0-					78
05	124	N	113	-0-	-11	-0-	113	1			N	-0-					78
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					78
07	124	N	103	-0-	-21	-0-	103	1			N	-0-					78
08	124	N	116	-0-	-8	-0-	116	1			N	-0-					78
*09	112	N	112	-0-	-0-	-0-	112	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

04	3728	R	3728	-0-	-0-	-0-	3700	1	28	2	N	-0-					-0-
05	526	R	526	-0-	-0-	-0-	505	1	21	2	N	-0-					-0-
06	1920	#	-0-	-0-	-1920	-0-					N	-0-					-0-
07	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-
08	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-
09	3720	#	-0-	-0-	-3720	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	R	12	-0-	-0-	-0-	12	1			N	-0-					-0-
05	1	R	1	-0-	-0-	-0-	1	1			N	-0-					-0-
06	30	#	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	39	34	0			5
09	12	#	-0-	-0-	-12	-0-					N	-0-	5	0			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

04	8880		5485	-0-	-3395	183	5444	1	41	2	N	-0-					-0-
05	9176		599	-0-	-8577	-0-	575	1	24	2	N	-0-					-0-
06	8880		-0-	-0-	-8880	-0-					N	-0-					-0-
07	7440	#	-0-	-0-	-7440	-0-					N	-0-					-0-
08	7440	#	-0-	-0-	-7440	-0-					N	-0-					-0-
09	5490	#	-0-	-0-	-5490	-0-					N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	730					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

04	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

04	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	602					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

04	0 W	-0-	-0-	-0-	369			N	-0-			-0-
05	0 W	-0-	-0-	-0-	369			N	-0-			-0-
06	0 W	-0-	-0-	-0-	369			N	-0-			-0-
07	0 W	-0-	-0-	-0-	369			N	-0-			-0-
08	0 W	-0-	-0-	-0-	369			N	-0-			-0-
09	0 W	-0-	-0-	-0-	369			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	217	N	-0-	-0-	-217	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	532	-0-	532	532	526	5	6	9	Y	5					5
07	14B2	EXT	889	-0-	889	1421	880	5	9	9	Y	8					13
08	14B2	EXT	832	-0-	832	2253	825	5	7	9	Y	6					19
09	14B2	EXT	NO RPT	-0-	-0-	2253					Y	NO RPT					19

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	15	-0-	15	88	15	1			Y	-0-					5
05	14B2	EXT	10	-0-	10	98	10	1			Y	-0-					5
06	14B2	EXT	11	-0-	11	109	11	1			Y	-0-					5
07	14B2	EXT	26	-0-	26	135	26	1			Y	-0-					5
*08	14B2	EXT	-0-	-0-	-0-	135					Y	-0-					5
09	14B2	EXT	NO RPT	-0-	-0-	135					Y	NO RPT					5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	973	-0-	973	973	964	5	9	9	Y	8					8
07	14B2	EXT	1253	-0-	1253	2226	1238	5	15	9	Y	14					22
08	14B2	EXT	1372	-0-	1372	3598	1355	5	17	9	Y	15					37
09	14B2	EXT	NO RPT	-0-	-0-	3598					Y	NO RPT					37

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	319	-0-	319	319	318	5	1	9	Y	1					1
07	14B2	EXT	366	-0-	366	685	365	5	1	9	Y	1					2
08	14B2	EXT	326	-0-	326	1011	324	5	2	9	Y	2					4
09	14B2	EXT	NO RPT	-0-	-0-	1011					Y	NO RPT					4

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	650	-0-	650	650	642	5	8	9	Y	7					7
07	14B2	EXT	964	-0-	964	1614	951	5	13	9	Y	12					19
08	14B2	EXT	896	-0-	896	2510	886	5	10	9	Y	9					28
09	14B2	EXT	NO RPT	-0-	-0-	2510					Y	NO RPT					28

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	4	-0-	-11	-0-	4	2			Y	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*08	7	N	6	-0-	-1	-0-	6	2			Y	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	381	-0-	381	381	380	5	1	9	N	1					1
07	14B2	EXT	727	-0-	727	1108	725	5	2	9	N	2					3
08	14B2	EXT	669	-0-	669	1777	668	5	1	9	N	1					4
09	0	X	NO RPT	-0-	-0-	1777					N	NO RPT					4

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	52	-0-	-128	-0-	52	2			N	-0-					215
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					215
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					215
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					215
*08	62	N	48	-0-	-14	-0-	48	2			N	-0-					215
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5/28/21

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5/28/2021

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5-14-2021

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5220		2440	-0- -0-	-2780	-0-	260	1	2180	2	N	-0-					66
05	5394		-0-	-0- -0-	-5394	-0-					N	-0-					66
06	5220		-0-	-0- -0-	-5220	-0-					N	-0-					66
07	5394		-0-	-0- -0-	-5394	-0-					N	-0-					66
08	5394		-0-	-0- -0-	-5394	-0-					N	-0-					66
*09	2430	#	-0-	-0- -0-	-2430	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	#	-0-	-0- -0-	-1500	-0-					N	-0-					-0-
05	403	#	-0-	-0- -0-	-403	-0-					N	-0-					-0-
06	390	#	-0-	-0- -0-	-390	-0-					N	-0-					-0-
07	0	#	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0- -0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0- -0-	-0-	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0- -0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/13/2021

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1034	N	1034	-0- -0-	-0-	-0-	64 89	1 3	881	2	Y	-0-					-0-
05	1120	N	1120	-0- -0-	-0-	-0-	69 99	1 3	952	2	Y	-0-					-0-
06	1096	N	1096	-0- -0-	-0-	-0-	73 108	1 3	915	2	Y	-0-					-0-
07	1170	N	1170	-0- -0-	-0-	-0-	79 100	1 3	991	2	Y	-0-					-0-
08	1247	N	1247	-0- -0-	-0-	-0-	99 99	1 3	1049	2	Y	-0-					-0-
*09	1316	N	1316	-0- -0-	-0-	-0-	123 88	1 3	1105	2	Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5986	-0-	-134	-0-	370	1	4971	2	Y	95	92	1			28
							540	3	105	9							
05	6673	X	6673	-0-	-0-	-0-	412	1	5518	2	Y	103	74	1			57
							630	3	113	9							
06	7718	X	7718	-0-	-0-	-0-	509	1	6307	2	Y	100	91	1			66
							792	3	110	9							
07	6200	X	5306	-0-	-894	-0-	352	1	4417	2	Y	61	109	1			18
							470	3	67	9							
08	6169	X	5907	-0-	-262	-0-	463	1	4866	2	Y	83	49	1			52
							487	3	91	9							
09	5970	X	5242	-0-	-728	-0-	481	1	4303	2	Y	81	91	1			42
							369	3	89	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

04	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-
05	31	N	6	-0-	-25	-0-	5	2	1	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

04	30	N	19	-0-	-11	-0-	6	2	1	3	Y	11	11	1			-0-
							12	9									
05	31	N	22	-0-	-9	-0-	1	1	11	2	Y	8	8	1			-0-
							1	3	9	9							
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
							1	3									
08	31	N	23	-0-	-8	-0-	1	1	9	2	Y	11	11	1			-0-
							1	3	12	9							
*09	16	N	16	-0-	-0-	-0-	1	1	9	2	Y	5	5	1			-0-
							6	9									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

04	570	N	478	-0-	-92	-0-	30	1	405	2	Y	-0-					-0-
							43	3									
05	537	N	537	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
							50	3									
06	530	N	530	-0-	-0-	-0-	35	1	441	2	Y	-0-					-0-
							54	3									
07	568	N	568	-0-	-0-	-0-	38	1	481	2	Y	-0-					-0-
							49	3									
08	545	N	545	-0-	-0-	-0-	44	1	458	2	Y	-0-					-0-
							43	3									
*09	516	N	516	-0-	-0-	-0-	48	1	433	2	Y	-0-					-0-
							35	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B2 EXT		5	-0-	5	10	1	1	3	2	Y	-0-			-0-
							1	3							
05	24	X	14	-0-	-10	-0-	2	1	10	2	Y	-0-			-0-
							2	3							
06	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
							1	3							
07	10	N	10	-0-	-0-	-0-	1	1	8	2	Y	-0-			-0-
							1	3							
08	14	N	9	-0-	-5	-0-	1	1	7	2	Y	-0-			-0-
							1	3							
09	12	N	7	-0-	-5	-0-	1	1	5	2	Y	-0-			-0-
							1	3							

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	6330	X	4349	-0-	-1981	-0-	402	1	3894	3	Y	48	83	1	100
							53	9							
05	6541	X	5877	-0-	-664	-0-	242	1	5552	3	Y	75	87	1	88
							83	9							
06	5550	X	5099	-0-	-451	-0-	517	1	4524	3	Y	53			141
							58	9							
07	5691	X	5691	-0-	-0-	-0-	406	1	5219	3	Y	60	93	1	108
							66	9							
08	DLQ G-10		3333	-0-	3333	3333	525	1	2768	3	Y	36			144
							40	9							
09	DLQ G-10		NO RPT	-0-	-0-	3333					Y	NO RPT			144

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	2880	X	1418	-0-	-1462	-0-	130	1	1270	3	N	16	27	1	103
							18	9							
05	2976	X	2853	-0-	-123	-0-	118	1	2695	3	N	36	42	1	97
							40	9							
06	2880	X	2283	-0-	-597	-0-	231	1	2026	3	N	24			121
							26	9							
07	2279	X	2279	-0-	-0-	-0-	163	1	2091	3	N	23	37	1	107
							25	9							
08	2852	X	1436	-0-	-1416	-0-	226	1	1193	3	N	15			122
							17	9							
09	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT			122

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4374	-0-	-126	-0-	404	1	3916	3	N	49	83	1			95
							54	9									
05	4650	X	3685	-0-	-965	-0-	152	1	3481	3	N	47	55	1			87
							52	9									
06	5250	X	3938	-0-	-1312	-0-	399	1	3494	3	N	41					128
							45	9									
07	5425	X	3411	-0-	-2014	-0-	243	1	3128	3	N	36	57	1			107
							40	9									
08	5425	X	2489	-0-	-2936	-0-	392	1	2067	3	N	27					134
							30	9									
09	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					134

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1359	N	1359	-0-	-0-	-0-	71	1	1136	2	N	68	67	1			20
							77	3	75	9							
05	1784	N	1784	-0-	-0-	-0-	90	1	1510	2	N	76	53	1			43
							100	3	84	9							
06	1477	N	1477	-0-	-0-	-0-	79	1	1282	2	N	31	53	1			21
							82	3	34	9							
07	1415	N	1415	-0-	-0-	-0-	76	1	1233	2	N	27	40	1			8
							76	3	30	9							
08	1798	N	504	-0-	-1294	-0-	34	1	432	2	N	11	12	1			7
							26	3	12	9							
09	1470	N	577	-0-	-893	-0-	36	1	502	2	N	16	15	1			8
							21	3	18	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2021 - WELL PLUGGED 4-7-2021

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10890	X	10385	-0-	-505	-0-	10140	2	245	9	N	223	190	1			209
05	11253	X	3580	-0-	-7673	-0-	3483	2	97	9	N	88	189	1			108
06	10650	X	5821	-0-	-4829	-0-	120	1	5581	2	N	109					217
							120	9									
07	10881	X	8477	-0-	-2404	-0-	8273	2	204	9	N	185	187	1			215
*08	11876	X	11876	-0-	-0-	-0-	465	1	11223	2	N	171	191	1			195
							188	9									
09	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					195

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

04	0	N	-0-	-0-	-0-	-0-					N	588	543	1			268
05	0	N	-0-	-0-	-0-	-0-					N	661	731	1			198
06	0	N	-0-	-0-	-0-	-0-					N	640	530	1			308
07	0	N	-0-	-0-	-0-	-0-					N	585	714	1			179
08	0	N	-0-	-0-	-0-	-0-					N	442	351	1			270
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

04	2670	X	2355	-0-	-315	-0-	300	1	1946	2	N	99					326
							109	9									
05	2759	X	2079	-0-	-680	-0-	310	1	1634	2	N	123	367	1			82
							135	9									
06	2670	X	2022	-0-	-648	-0-	300	1	1591	2	N	119					201
							131	9									
07	2542	X	1650	-0-	-892	-0-	1529	2	121	9	N	110					311
08	2542	X	1235	-0-	-1307	-0-	220	1	932	2	N	75	178	1			208
							83	9									
09	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					208

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

04	810	N	669	-0-	-141	-0-	62	1	607	2	N	-0-					37
05	713	N	698	-0-	-15	-0-	66	1	632	2	N	-0-					37
06	673	N	673	-0-	-0-	-0-	62	1	611	2	N	-0-					37
07	682	N	659	-0-	-23	-0-	62	1	597	2	N	-0-					37
08	1039	N	1039	-0-	-0-	-0-	79	1	960	2	N	-0-					37
09	660	N	577	-0-	-83	-0-	43	1	534	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

04	1290	N	1111	-0-	-179	-0-	62	1	941	2	Y	-0-					-0-
							108	3									
05	1426	N	950	-0-	-476	-0-	50	1	802	2	Y	-0-					-0-
							98	3									
06	1380	N	1013	-0-	-367	-0-	56	1	840	2	Y	-0-					-0-
							117	3									
07	1147	N	968	-0-	-179	-0-	53	1	820	2	Y	-0-					-0-
							95	3									
08	982	N	982	-0-	-0-	-0-	68	1	824	2	Y	-0-					-0-
							90	3									
*09	1172	N	1172	-0-	-0-	-0-	76	1	1002	2	Y	-0-					-0-
							94	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

04	10373	X	10373	-0-	-0-	-0-	574	1	8824	2	Y	-0-					-0-
							975	3									
05	10104	X	10104	-0-	-0-	-0-	537	1	8571	2	Y	-0-					-0-
							996	3									
06	12690	X	6897	-0-	-5793	-0-	380	1	5757	2	Y	-0-					-0-
							760	3									
07	13113	X	7890	-0-	-5223	-0-	434	1	6712	2	Y	-0-					-0-
							744	3									
08	13113	X	6732	-0-	-6381	-0-	469	1	5672	2	Y	-0-					-0-
							591	3									
09	10380	X	7100	-0-	-3280	-0-	463	1	6077	2	Y	-0-					-0-
							560	3									

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

04	2361	N	2361	-0-	-0-	-0-	128	1	1972	2	Y	37	26	1			11
							220	3	41	9							
05	2418	N	2283	-0-	-135	-0-	121	1	1935	2	Y	-0-	11	1			-0-
							227	3									
06	2520	N	2103	-0-	-417	-0-	116	1	1754	2	Y	-0-					-0-
							233	3									
07	2449	N	2171	-0-	-278	-0-	119	1	1846	2	Y	-0-					-0-
							206	3									
08	2170	N	2169	-0-	-1	-0-	151	1	1826	2	Y	-0-					-0-
							192	3									
09	2100	N	2079	-0-	-21	-0-	135	1	1783	2	Y	-0-					-0-
							161	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	3737	-0-	-1273	-0-	204	1	3142	2	Y	44	53	1			13
							343	3	48	9							
05	4898	X	3855	-0-	-1043	-0-	201	1	3215	2	Y	59	38	1			34
							374	3	65	9							
06	4470	X	3588	-0-	-882	-0-	195	1	2956	2	Y	42	47	1			29
							391	3	46	9							
07	4309	X	3540	-0-	-769	-0-	192	1	2975	2	Y	39	57	1			11
							330	3	43	9							
08	3875	X	3512	-0-	-363	-0-	241	1	2915	2	Y	47	29	1			29
							304	3	52	9							
09	3750	X	3386	-0-	-364	-0-	217	1	2861	2	Y	51	54	1			26
							252	3	56	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500	X	7154	-0-	-346	-0-	443	1	5922	2	Y	97	85	1			29
							682	3	107	9							
05	7750	X	6557	-0-	-1193	-0-	406	1	5414	2	Y	84	65	1			48
							645	3	92	9							
06	6720	X	4042	-0-	-2678	-0-	267	1	3279	2	Y	45	62	1			31
							446	3	50	9							
07	7378	X	6834	-0-	-544	-0-	454	1	5660	2	Y	69	80	1			20
							644	3	76	9							
08	6039	X	6039	-0-	-0-	-0-	474	1	4951	2	Y	76	49	1			47
							530	3	84	9							
09	4350	X	3853	-0-	-497	-0-	354	1	3147	2	Y	53	73	1			27
							294	3	58	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5290	X	5290	-0-	-0-	-0-	292	1	4459	2	Y	17	18	1			5
							520	3	19	9							
05	5633	X	5633	-0-	-0-	-0-	296	1	4694	2	Y	58	30	1			33
							579	3	64	9							
06	5792	X	5792	-0-	-0-	-0-	316	1	4750	2	Y	47	48	1			32
							674	3	52	9							
07	5924	X	5924	-0-	-0-	-0-	323	1	4968	2	Y	44	63	1			13
							585	3	48	9							
08	5942	X	5942	-0-	-0-	-0-	410	1	4932	2	Y	54	33	1			34
							541	3	59	9							
*09	5854	X	5854	-0-	-0-	-0-	377	1	4947	2	Y	58	62	1			30
							466	3	64	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5906	X	5906	-0-	-0-	-0-	324	1	4955	2	Y	55	45	1			16
							566	3	61	9							
05	6040	X	6040	-0-	-0-	-0-	318	1	5054	2	Y	53	39	1			30
							610	3	58	9							
06	5490	X	5468	-0-	-22	-0-	297	1	4474	2	Y	71	53	1			48
							619	3	78	9							
07	5673	X	5534	-0-	-139	-0-	301	1	4628	2	Y	66	95	1			19
							532	3	73	9							
08	6107	X	5714	-0-	-393	-0-	391	1	4715	2	Y	84	51	1			52
							516	3	92	9							
09	5910	X	5442	-0-	-468	-0-	348	1	4570	2	Y	87	94	1			45
							428	3	96	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

04	7950	X	6750	-0-	-1200	-0-	373	1	5704	2	Y	17	12	1			5
							654	3	19	9							
05	8215	X	8134	-0-	-81	-0-	430	1	6832	2	Y	39	22	1			22
							829	3	43	9							
06	7950	X	7259	-0-	-691	-0-	398	1	5997	2	Y	27	31	1			18
							834	3	30	9							
07	8215	X	7588	-0-	-627	-0-	416	1	6401	2	Y	27	37	1			8
							741	3	30	9							
08	8339	X	6545	-0-	-1794	-0-	454	1	5466	2	Y	27	18	1			17
							595	3	30	9							
09	7860	X	7814	-0-	-46	-0-	506	1	6647	2	Y	37	35	1			19
							620	3	41	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

04	3422	X	3422	-0-	-0-	-0-	201	1	2701	2	Y	198	168	1			58
							302	3	218	9							
05	3317	X	3059	-0-	-258	-0-	184	1	2462	2	Y	112	106	1			64
							290	3	123	9							
06	3378	X	3378	-0-	-0-	-0-	219	1	2697	2	Y	97	95	1			66
							355	3	107	9							
07	3382	X	3382	-0-	-0-	-0-	220	1	2757	2	Y	90	130	1			26
							306	3	99	9							
08	3534	X	3038	-0-	-496	-0-	233	1	2442	2	Y	98	63	1			61
							255	3	108	9							
09	3420	X	2618	-0-	-802	-0-	235	1	2092	2	Y	94	107	1			48
							188	3	103	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

04	6565	X	6565	-0-	-0-	-0-	355	1	5441	2	Y	135	136	1			40
							620	3	149	9							
05	7068	X	7034	-0-	-34	-0-	365	1	5808	2	Y	147	103	1			84
							699	3	162	9							
06	6840	X	6833	-0-	-7	-0-	370	1	5582	2	Y	103	117	1			70
							768	3	113	9							
07	7068	X	6892	-0-	-176	-0-	374	1	5753	2	Y	95	137	1			28
							660	3	105	9							
08	7054	X	7054	-0-	-0-	-0-	482	1	5813	2	Y	119	73	1			74
							628	3	131	9							
*09	6783	X	6783	-0-	-0-	-0-	433	1	5688	2	Y	127	136	1			65
							522	3	140	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4703	-0-		-577	-0-	284	1	3808	2	Y	163	137	1			48
								432	3	179	9							
05	5901	X	5901	-0-		-0-	-0-	365	1	4867	2	Y	79	82	1			45
								582	3	87	9							
06	5280	X	4136	-0-		-1144	-0-	273	1	3356	2	Y	44	59	1			30
								459	3	48	9							
07	5456	X	4785	-0-		-671	-0-	318	1	3958	2	Y	45	62	1			13
								459	3	50	9							
08	5890	X	4657	-0-		-1233	-0-	366	1	3815	2	Y	55	34	1			34
								415	3	61	9							
09	5700	X	4527	-0-		-1173	-0-	417	1	3693	2	Y	59	63	1			30
								352	3	65	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2994	X	2994	-0-		-0-	-0-	186	1	2502	2	Y	27	27	1			8
								276	3	30	9							
05	3009	X	3009	-0-		-0-	-0-	187	1	2503	2	Y	26	19	1			15
								290	3	29	9							
06	2943	X	2943	-0-		-0-	-0-	195	1	2409	2	Y	20	21	1			14
								317	3	22	9							
07	2852	N	2852	-0-		-0-	-0-	190	1	2375	2	Y	17	26	1			5
								268	3	19	9							
08	2891	N	2891	-0-		-0-	-0-	228	1	2385	2	Y	23	14	1			14
								253	3	25	9							
*09	2771	N	2771	-0-		-0-	-0-	256	1	2274	2	Y	28	28	1			14
								210	3	31	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2314	-0-		-506	-0-	124	1	1898	2	Y	68	70	1			20
								217	3	75	9							
05	2870	N	2870	-0-		-0-	-0-	151	1	2402	2	Y	24	30	1			14
								291	3	26	9							
06	2769	N	2769	-0-		-0-	-0-	151	1	2282	2	Y	17	19	1			12
								317	3	19	9							
07	2763	N	2763	-0-		-0-	-0-	151	1	2325	2	Y	17	24	1			5
								268	3	19	9							
08	2923	N	2923	-0-		-0-	-0-	202	1	2433	2	Y	21	13	1			13
								265	3	23	9							
09	2760	N	2755	-0-		-5	-0-	178	1	2336	2	Y	22	24	1			11
								217	3	24	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3349	X	3349	-0-		-0-	-0-	202	1	2705	2	Y	133	122	1			39
								296	3	146	9							
05	3357	X	3357	-0-		-0-	-0-	202	1	2704	2	Y	126	93	1			72
								312	3	139	9							
06	3289	X	3289	-0-		-0-	-0-	213	1	2629	2	Y	94	102	1			64
								344	3	103	9							
07	3317	X	3298	-0-		-19	-0-	215	1	2696	2	Y	85	124	1			25
								293	3	94	9							
08	3348	X	3027	-0-		-321	-0-	232	1	2441	2	Y	97	62	1			60
								247	3	107	9							
*09	3337	X	3337	-0-		-0-	-0-	299	1	2675	2	Y	117	117	1			60
								234	3	129	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

04	3300	X	2688	-0-	-612	-0-	143	1	2193	2	Y	88	92	1			26
							255	3	97	9							
05	3379	X	3034	-0-	-345	-0-	158	1	2502	2	Y	61	52	1			35
							307	3	67	9							
06	3150	X	2875	-0-	-275	-0-	156	1	2339	2	Y	46	50	1			31
							329	3	51	9							
07	3255	X	3009	-0-	-246	-0-	163	1	2505	2	Y	44	62	1			13
							293	3	48	9							
08	3316	X	3316	-0-	-0-	-0-	226	1	2724	2	Y	59	35	1			37
							301	3	65	9							
*09	3150	X	3150	-0-	-0-	-0-	201	1	2633	2	Y	62	67	1			32
							248	3	68	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

04	3536	X	3536	-0-	-0-	-0-	214	1	2870	2	Y	116	113	1			34
							324	3	128	9							
05	3286	X	2732	-0-	-554	-0-	168	1	2244	2	Y	48	55	1			27
							267	3	53	9							
06	3180	X	2785	-0-	-395	-0-	183	1	2252	2	Y	39	40	1			26
							307	3	43	9							
07	3286	X	3159	-0-	-127	-0-	209	1	2598	2	Y	41	55	1			12
							307	3	45	9							
08	3379	X	3195	-0-	-184	-0-	250	1	2602	2	Y	50	31	1			31
							288	3	55	9							
09	3270	X	2989	-0-	-281	-0-	274	1	2422	2	Y	51	56	1			26
							237	3	56	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

04	5520	X	4345	-0-	-1175	-0-	239	1	3650	2	Y	27	29	1			8
							426	3	30	9							
05	5704	X	3779	-0-	-1925	-0-	200	1	3169	2	Y	16	15	1			9
							392	3	18	9							
06	5715	X	5715	-0-	-0-	-0-	314	1	4710	2	Y	18	15	1			12
							671	3	20	9							
07	5518	X	4736	-0-	-782	-0-	260	1	3990	2	Y	14	22	1			4
							471	3	15	9							
08	5676	X	5676	-0-	-0-	-0-	394	1	4733	2	Y	21	12	1			13
							526	3	23	9							
*09	5467	X	5467	-0-	-0-	-0-	355	1	4645	2	Y	21	23	1			11
							444	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4575	X	4575	-0-	-0-	-0-	244	1	3895	2	Y	151	151	1			-0-
							270	3	166	9							
05	4718	X	4718	-0-	-0-	-0-	241	1	4031	2	Y	158	158	1			-0-
							272	3	174	9							
06	4530	X	4459	-0-	-71	-0-	238	1	3826	2	Y	132	132	1			-0-
							250	3	145	9							
07	4681	X	4637	-0-	-44	-0-	246	1	3980	2	Y	146	146	1			-0-
							250	3	161	9							
08	4650	X	4373	-0-	-277	-0-	294	1	3702	2	Y	136	136	1			-0-
							227	3	150	9							
09	4500	X	4194	-0-	-306	-0-	265	1	3652	2	Y	114	114	1			-0-
							152	3	125	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	84	-0-	-36	-0-	5	1	71	2	Y	-0-					-0-
							8	3									
05	104	N	104	-0-	-0-	-0-	2	1	33	2	Y	59	25	1			34
							4	3	65	9							
06	126	N	126	-0-	-0-	-0-	3	1	45	2	Y	65	55	1			44
							6	3	72	9							
07	100	N	100	-0-	-0-	-0-	3	1	39	2	Y	49	79	1			14
							4	3	54	9							
08	93	N	-0-	-0-	-93	-0-					Y	-0-	14	1			-0-
*09	304	N	304	-0-	-0-	-0-	7	1	99	2	Y	172	84	1			88
							9	3	189	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5422	X	5422	-0-	-0-	-0-	340	1	4555	2	Y	10	10	1			3
							516	3	11	9							
05	5487	X	5254	-0-	-233	-0-	329	1	4390	2	Y	9	7	1			5
							525	3	10	9							
06	5220	X	4265	-0-	-955	-0-	285	1	3495	2	Y	6	7	1			4
							478	3	7	9							
07	5487	X	5096	-0-	-391	-0-	342	1	4267	2	Y	7	9	1			2
							479	3	8	9							
08	5580	X	4715	-0-	-865	-0-	375	1	3918	2	Y	8	5	1			5
							413	3	9	9							
09	5400	X	4376	-0-	-1024	-0-	408	1	3627	2	Y	7	8	1			4
							333	3	8	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8130	X	6993	-0-	-1137	-0-	382	1	5857	2	Y	87	95	1			26
							658	3	96	9							
05	7905	X	7402	-0-	-503	-0-	388	1	6185	2	Y	87	63	1			50
							733	3	96	9							
06	7500	X	6999	-0-	-501	-0-	382	1	5769	2	Y	64	70	1			44
							778	3	70	9							
07	7750	X	7474	-0-	-276	-0-	408	1	6288	2	Y	63	89	1			18
							709	3	69	9							
08	7750	X	7404	-0-	-346	-0-	509	1	6154	2	Y	78	48	1			48
							655	3	86	9							
*09	7218	X	7218	-0-	-0-	-0-	464	1	6112	2	Y	82	88	1			42
							552	3	90	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1623	-0-	-357	-0-	88	1	1349	2	Y	34	36	1			10
							149	3	37	9							
05	2174	N	2174	-0-	-0-	-0-	114	1	1842	2	Y	21	19	1			12
							195	3	23	9							
06	1860	N	1816	-0-	-44	-0-	99	1	1517	2	Y	19	18	1			13
							179	3	21	9							
07	1909	N	1909	-0-	-0-	-0-	104	1	1622	2	Y	18	26	1			5
							163	3	20	9							
08	2170	N	1807	-0-	-363	-0-	124	1	1516	2	Y	21	13	1			13
							144	3	23	9							
09	1830	N	1720	-0-	-110	-0-	111	1	1471	2	Y	22	24	1			11
							114	3	24	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2694	-0-	-36	-0-	162	1	2182	2	Y	111	114	1			33
							228	3	122	9							
05	2821	X	2750	-0-	-71	-0-	165	1	2227	2	Y	104	78	1			59
							244	3	114	9							
06	2618	X	2618	-0-	-0-	-0-	169	1	2105	2	Y	78	84	1			53
							258	3	86	9							
07	2790	N	2765	-0-	-25	-0-	180	1	2263	2	Y	76	107	1			22
							238	3	84	9							
08	2790	X	2721	-0-	-69	-0-	209	1	2194	2	Y	92	57	1			57
							217	3	101	9							
09	2700	X	2579	-0-	-121	-0-	231	1	2068	2	Y	95	103	1			49
							175	3	105	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2702	-0-	-598	-0-	145	1	2218	2	Y	81	96	1			24
							250	3	89	9							
05	3434	X	3434	-0-	-0-	-0-	177	1	2814	2	Y	98	66	1			56
							335	3	108	9							
06	3310	X	3310	-0-	-0-	-0-	176	1	2653	2	Y	110	91	1			75
							360	3	121	9							
07	3356	X	3356	-0-	-0-	-0-	179	1	2753	2	Y	102	147	1			30
							312	3	112	9							
08	3441	X	3116	-0-	-325	-0-	208	1	2508	2	Y	116	74	1			72
							272	3	128	9							
*09	3349	X	3349	-0-	-0-	-0-	208	1	2736	2	Y	137	139	1			70
							254	3	151	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6450	X	6075	-0-	-375	-0-	367	1	4973	2	Y	212	217	1			62
							502	3	233	9							
05	6417	X	6121	-0-	-296	-0-	374	1	5056	2	Y	146	125	1			83
							530	3	161	9							
06	6810	X	5958	-0-	-852	-0-	390	1	4865	2	Y	110	118	1			75
							582	3	121	9							
07	7327	X	7327	-0-	-0-	-0-	483	1	6086	2	Y	125	164	1			36
							620	3	138	9							
08	7701	X	7701	-0-	-0-	-0-	599	1	6317	2	Y	162	98	1			100
							607	3	178	9							
*09	7160	X	7160	-0-	-0-	-0-	652	1	5851	2	Y	165	181	1			84
							475	3	182	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

04	1002	N	1002	-0-	-0-	-0-	63	1	844	2	Y	-0-					-0-
							95	3									
05	1035	N	1035	-0-	-0-	-0-	65	1	866	2	Y	-0-					-0-
							104	3									
06	1001	N	1001	-0-	-0-	-0-	67	1	821	2	Y	-0-					-0-
							113	3									
07	1023	N	1023	-0-	-0-	-0-	69	1	856	2	Y	-0-					-0-
							98	3									
08	1023	N	1007	-0-	-16	-0-	80	1	836	2	Y	-0-					-0-
							91	3									
*09	992	N	992	-0-	-0-	-0-	93	1	822	2	Y	-0-					-0-
							77	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

04	1848	N	1848	-0-	-0-	-0-	101	1	1554	2	Y	20	23	1			6
							171	3	22	9							
05	2625	N	2625	-0-	-0-	-0-	139	1	2226	2	Y	-0-	6	1			-0-
							260	3									
06	2082	N	2082	-0-	-0-	-0-	115	1	1737	2	Y	-0-					-0-
							230	3									
07	2308	N	2308	-0-	-0-	-0-	127	1	1963	2	Y	-0-					-0-
							218	3									
08	2635	N	2353	-0-	-282	-0-	164	1	1981	2	Y	-0-					-0-
							208	3									
09	2070	N	1810	-0-	-260	-0-	118	1	1554	2	Y	-0-					-0-
							138	3									

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21665	X	21665	-0-	-0-	-0-	1198	1	18419	2	Y	19	19	1			-0-
							2027	3	21	9							
05	22679	X	22679	-0-	-0-	-0-	1204	1	19173	2	Y	15	15	1			-0-
							2285	3	17	9							
06	19119	X	19119	-0-	-0-	-0-	1053	1	15886	2	Y	7	7	1			-0-
							2172	3	8	9							
07	20023	X	20023	-0-	-0-	-0-	1101	1	16965	2	Y	14	14	1			-0-
							1942	3	15	9							
08	19809	X	19488	-0-	-321	-0-	1356	1	16362	2	Y	10	10	1			-0-
							1759	3	11	9							
*09	19488	X	19488	-0-	-0-	-0-	1356	1	16362	2	Y	10	10	1			-0-
							1759	3	11	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

04	6000	X	4258	-0-	-1742	-0-	4170	2	88	9	Y	80					219
05	6200	X	5757	-0-	-443	-0-	5696	2	61	9	Y	55	78	1			196
06	4381	X	4381	-0-	-0-	-0-	4320	2	61	9	Y	55	77	1			174
07	4278	X	3911	-0-	-367	-0-	3814	2	97	9	Y	88	152	1			110
08	DLQ G-10		2002	-0-	2002	2002	1966	2	36	9	Y	33					143
09	DLQ G-10	NO RPT		-0-	-0-	2002					Y	NO RPT					143

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

04	1965	N	1965	-0-	-0-	-0-	1942	2	23	9	Y	21					46
05	2190	N	2190	-0-	-0-	-0-	2177	2	13	9	Y	12	16	1			42
06	1740	N	1517	-0-	-223	-0-	1510	2	7	9	Y	6	17	1			31
07	1798	N	1209	-0-	-589	-0-	1192	2	17	9	Y	15	27	1			19
08	DLQ G-10		1375	-0-	1375	1375	1365	2	10	9	Y	9					28
09	DLQ G-10	NO RPT		-0-	-0-	1375					Y	NO RPT					28

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

04	4359	X	4359	-0-	-0-	-0-	4262	2	97	9	Y	88					197
05	4751	X	4751	-0-	-0-	-0-	4706	2	45	9	Y	41	70	1			168
06	4080	X	3753	-0-	-327	-0-	3694	2	59	9	Y	54	66	1			156
07	4340	X	2298	-0-	-2042	-0-	2248	2	50	9	Y	45	137	1			64
08	DLQ G-10		2339	-0-	2339	2339	2294	2	45	9	Y	41					105
09	DLQ G-10	NO RPT		-0-	-0-	2339					Y	NO RPT					105

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

04	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	Y	17					39
05	2003	N	2003	-0-	-0-	-0-	1980	2	23	9	Y	21	14	1			46
06	995	N	995	-0-	-0-	-0-	976	2	19	9	Y	17	18	1			45
07	899	N	883	-0-	-16	-0-	864	2	19	9	Y	17	40	1			22
08	DLQ G-10		743	-0-	743	743	729	2	14	9	Y	13					35
09	DLQ G-10	NO RPT		-0-	-0-	743					Y	NO RPT					35

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

04	1890	X	1242	-0-	-648	-0-	1224	2	18	9	Y	16					30
05	1953	X	1651	-0-	-302	-0-	1647	2	4	9	Y	4					34
06	2100	X	1985	-0-	-115	-0-	1977	2	8	9	Y	7					41
07	2263	X	1566	-0-	-697	-0-	1558	2	8	9	Y	7					48
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					48
09	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					48

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	115	-0-	115	115	92	2	23	9	Y	21					37
05	T. A.	105	-0-	105	220	94	2	11	9	Y	10					47
06	T. A.	67	-0-	67	287	55	2	12	9	Y	11					58
07	T. A.	73	-0-	73	360	61	2	12	9	Y	11					69
08	T. A.	NO RPT	-0-	-0-	360					Y	NO RPT					69
09	T. A.	NO RPT	-0-	-0-	360					Y	NO RPT					69

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

04	3600 X	3496	-0-	-104	-0-	3478	2	18	9	Y	16					28
05	3596 X	3527	-0-	-69	-0-	3523	2	4	9	Y	4					32
06	3480 X	3159	-0-	-321	-0-	3150	2	9	9	Y	8					40
07	3869 X	3869	-0-	-0-	-0-	3861	2	8	9	Y	7					47
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

04	2190 X	1405	-0-	-785	-0-	1384	2	21	9	Y	19					36
05	2263 X	2227	-0-	-36	-0-	2220	2	7	9	Y	6					42
06	1680 X	1487	-0-	-193	-0-	1477	2	10	9	Y	9					51
07	1705 X	1613	-0-	-92	-0-	1602	2	11	9	Y	10					61
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					61
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					106
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					106
06	30	N	-0-	-0-	-30	-0-					N	-0-					106
07	93	N	-0-	-0-	-93	-0-					N	-0-					106
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					167
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					167
06	30	N	-0-	-0-	-30	-0-					N	-0-					167
07	186	N	-0-	-0-	-186	-0-					N	-0-					167
*08	2	N	1	-0-	-1	-0-	1	2			N	-0-					167
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

04	1800	N	1558	-0-	-242	-0-	181	1	1377	2	N	-0-					33
05	1550	N	1236	-0-	-314	-0-	157	1	1079	2	N	-0-					33
06	1320	N	977	-0-	-343	-0-	95	1	882	2	N	-0-					33
07	1612	N	993	-0-	-619	-0-	139	1	854	2	N	-0-					33
08	1240	N	993	-0-	-247	-0-	139	1	854	2	N	-0-					33
09	990	N	872	-0-	-118	-0-	133	1	739	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

04	1844	N	1844	-0-	-0-	-0-	214	1	1630	2	N	-0-					142
05	1891	N	1839	-0-	-52	-0-	234	1	1605	2	N	-0-					142
06	2070	N	1865	-0-	-205	-0-	181	1	1684	2	N	-0-					142
07	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-					142
08	2444	N	2444	-0-	-0-	-0-	343	1	2101	2	N	-0-					142
*09	3000	N	3651	-0-	651	651	559	1	3092	2	N	-0-					142

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

04	2700	X	1650	-0-	-1050	-0-	161	1	1489	2	Y	-0-					-0-
05	1829	X	1260	-0-	-569	-0-	119	1	1141	2	Y	-0-					-0-
06	1110	X	891	-0-	-219	-0-	71	1	820	2	Y	-0-					-0-
07	1705	X	1048	-0-	-657	-0-	99	1	949	2	Y	-0-					-0-
08	DLQ G-10		584	-0-	584	584	43	1	541	2	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1122	40	1	498	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	97	1	945	2	N	-0-					60
05	981	N	981	-0-	-0-	-0-	94	1	887	2	N	-0-					60
06	1110	N	941	-0-	-169	-0-	87	1	854	2	N	-0-					60
07	1085	N	937	-0-	-148	-0-	88	1	849	2	N	-0-					60
08	992	N	948	-0-	-44	-0-	73	1	875	2	N	-0-					60
*09	1006	N	1006	-0-	-0-	-0-	73	1	933	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

04	3510	X	2166	-0-	-1344	-0-	251	1	1915	2	N	-0-					97
05	3627	X	2059	-0-	-1568	-0-	262	1	1797	2	N	-0-					97
06	3030	X	1965	-0-	-1065	-0-	191	1	1774	2	N	-0-					97
07	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97
08	2644	X	2644	-0-	-0-	-0-	371	1	2273	2	N	-0-					97
09	2160	X	2138	-0-	-22	-0-	327	1	1811	2	N	-0-					97

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

04	2970	X	2757	-0-	-213	-0-	320	1	2435	2	N	2					66
							2	9									
05	3007	X	2790	-0-	-217	-0-	356	1	2434	2	N	-0-					66
06	2850	X	2809	-0-	-41	-0-	272	1	2537	2	N	-0-					66
07	2942	X	2942	-0-	-0-	-0-	412	1	2523	2	N	6					72
							7	9									
08	3416	X	3416	-0-	-0-	-0-	412	1	2523	2	N	437	347	1			162
							481	9									
*09	16973	X	16973	-0-	-0-	-0-	2446	1	13537	2	N	900	1025	1			37
							990	9									

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

04	1271	N	1271	-0-	-0-	-0-	147	1	1118	2	N	5					43
							6	9									
05	3100	N	3949	-0-	849	849	503	1	3446	2	N	-0-					43
06	3000	N	3977	-0-	977	1826	385	1	3592	2	N	-0-					43
07	3100	N	3321	-0-	221	2047	459	1	2817	2	N	41					84
							45	9									
08	5323	X	3276	-0-	-2047	-0-	459	1	2817	2	N	-0-					84
09	1140	X	1132	-0-	-8	-0-	173	1	959	2	N	-0-					84

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

04	1034	N	1034	-0-	-0-	-0-	92	1	942	2	N	-0-					50
05	1054	N	964	-0-	-90	-0-	93	1	871	2	N	-0-					50
06	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					50
07	1054	N	912	-0-	-142	-0-	116	1	790	2	N	5					55
							6	9									
08	961	N	797	-0-	-164	-0-	72	1	725	2	N	-0-					55
09	930	N	758	-0-	-172	-0-	78	1	680	2	N	-0-					55

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

04	731	N	731	-0-	-0-	-0-	65	1	666	2	N	-0-					123
05	713	N	710	-0-	-3	-0-	69	1	641	2	N	-0-					123
06	690	N	635	-0-	-55	-0-	75	1	560	2	N	-0-					123
07	713	N	705	-0-	-8	-0-	67	1	638	2	N	-0-					123
08	713	N	579	-0-	-134	-0-	46	1	533	2	N	-0-					123
09	630	N	567	-0-	-63	-0-	40	1	527	2	N	-0-					123

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	45	1	440	2	N	-0-					62
05	482	N	482	-0-	-0-	-0-	47	1	435	2	N	-0-					62
06	507	N	507	-0-	-0-	-0-	42	1	465	2	N	-0-					62
07	564	N	564	-0-	-0-	-0-	49	1	515	2	N	-0-					62
08	573	N	573	-0-	-0-	-0-	43	1	530	2	N	-0-					62
*09	585	N	585	-0-	-0-	-0-	43	1	542	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

04	383	N	383	-0-	-0-	-0-	36	1	347	2	Y	-0-					-0-
05	372	N	316	-0-	-56	-0-	30	1	286	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-					-0-
07	403	N	331	-0-	-72	-0-	30	1	301	2	Y	-0-					-0-
08	DLQ G-10		294	-0-	294	294	22	1	272	2	Y	-0-					-0-
09	DLQ G-10		257	-0-	257	551	18	1	239	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

04	5760	X	5038	-0-	-722	-0-	721	1	4317	2	Y	-0-					169
05	5952	X	5792	-0-	-160	-0-	801	1	4991	2	Y	-0-					169
06	5760	X	4545	-0-	-1215	-0-	643	1	3902	2	Y	-0-					169
07	5735	X	5110	-0-	-625	-0-	728	1	4382	2	Y	-0-					169
08	DLQ G-10		4140	-0-	4140	4140	570	1	3526	2	Y	40					209
							44	9									
09	DLQ G-10		4781	-0-	4781	8921	583	1	4073	2	Y	114	155	1			169
							125	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

04	3900	X	3780	-0-	-120	-0-	607	1	3173	2	Y	-0-					18
05	4030	X	2873	-0-	-1157	-0-	527	1	2346	2	Y	-0-					18
06	3570	X	1464	-0-	-2106	-0-	382	1	1082	2	Y	-0-					18
07	3906	X	3302	-0-	-604	-0-	567	1	2735	2	Y	-0-					18
08	DLQ G-10		5817	-0-	5817	5817	644	1	5160	2	Y	12					30
							13	9									
09	DLQ G-10		3486	-0-	3486	9303	523	1	2963	2	Y	-0-					30

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

04	5454	X	5454	-0-	-0-	-0-	703	1	4579	2	Y	156	139	1			62
							172	9									
05	5456	X	5197	-0-	-259	-0-	774	1	4423	2	Y	-0-					62
06	5575	X	5575	-0-	-0-	-0-	736	1	4682	2	Y	143	177	1			28
							157	9									
07	5642	X	4339	-0-	-1303	-0-	662	1	3640	2	Y	34					62
							37	9									
08	DLQ G-10		5454	-0-	5454	5454	656	1	4764	2	Y	31					93
							34	9									
09	DLQ G-10		4590	-0-	4590	10044	579	1	3888	2	Y	112	176	1			28
							123	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	32	1	277	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
07	341	N	332	-0-	-9	-0-	31	1	301	2	Y	-0-					-0-
08	DLQ G-10		328	-0-	328	328	25	1	303	2	Y	-0-					-0-
09	DLQ G-10		303	-0-	303	631	22	1	281	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	4453	-0-	-257	-0-	408	1	4045	2	Y	-0-					94
05	4867	X	4730	-0-	-137	-0-	453	1	4277	2	Y	-0-					94
06	4762	X	4762	-0-	-0-	-0-	438	1	4324	2	Y	-0-					94
07	4739	X	4739	-0-	-0-	-0-	447	1	4277	2	Y	14					108
							15	9									
08	DLQ G-10		4550	-0-	4550	4550	349	1	4201	2	Y	-0-					113
09	DLQ G-10		4301	-0-	4301	8851	308	1	3993	2	Y	-0-					113

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	2108	-0-	-52	-0-	194	1	1914	2	Y	-0-					-0-
05	2232	X	1538	-0-	-694	-0-	149	1	1389	2	Y	-0-					-0-
06	2430	X	1500	-0-	-930	-0-	138	1	1362	2	Y	-0-					-0-
07	2511	X	1355	-0-	-1156	-0-	129	1	1226	2	Y	-0-					-0-
08	DLQ G-10		1308	-0-	1308	1308	100	1	1208	2	Y	-0-					-0-
09	DLQ G-10		1175	-0-	1175	2483	86	1	1089	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2240	-0-	-1510	-0-	215	1	2025	2	Y	-0-					51
05	3875	X	1875	-0-	-2000	-0-	179	1	1696	2	Y	-0-					51
06	2790	X	1529	-0-	-1261	-0-	132	1	1397	2	Y	-0-					51
07	3495	X	3495	-0-	-0-	-0-	340	1	3141	2	Y	13					64
							14	9									
08	DLQ G-10		2764	-0-	2764	2764	212	1	2552	2	Y	-0-					59
09	DLQ G-10		2542	-0-	2542	5306	189	1	2353	2	Y	-0-					59

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	371	-0-	-49	-0-	34	1	337	2	Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	37	1	349	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	32	1	315	2	Y	-0-					-0-
07	372	N	331	-0-	-41	-0-	31	1	300	2	Y	-0-					-0-
08	DLQ G-10		305	-0-	305	305	23	1	282	2	Y	-0-					-0-
09	DLQ G-10		317	-0-	317	622	23	1	294	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	1041	-0-	-3279	-0-	913	1	128	2	Y	-0-					155
05	4464	X	3138	-0-	-1326	-0-	1138	1	2000	2	Y	-0-					155
06	2280	X	1332	-0-	-948	-0-	941	1	391	2	Y	-0-					155
07	2356	X	1734	-0-	-622	-0-	1006	1	728	2	Y	-0-					155
08	DLQ G-10		5398	-0-	5398	5398	1264	1	4119	2	Y	14					168
							15	9									
09	DLQ G-10		2394	-0-	2394	7792	986	1	1394	2	Y	13	177	1			4
							14	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4980	X	4917	-0-	-63	-0-	439	1	4365	2	Y	103			103
							113	9							
05	5196	X	5196	-0-	-0-	-0-	490	1	4706	2	Y	-0-			103
06	4650	X	4522	-0-	-128	-0-	412	1	4110	2	Y	-0-			103
07	5084	X	4325	-0-	-759	-0-	397	1	3928	2	Y	-0-			103
08	DLQ G-10		4711	-0-	4711	4711	271	1	4414	2	Y	24			127
							26	9							
09	DLQ G-10		3263	-0-	3263	7974	212	1	3025	2	Y	24			151
							26	9							

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

04	4200	X	4119	-0-	-81	-0-	388	1	3706	2	N	23			95
							25	9							
05	4506	X	4506	-0-	-0-	-0-	426	1	4012	2	N	62			157
							68	9							
06	4412	X	4412	-0-	-0-	-0-	405	1	4007	2	N	-0-			157
07	4270	X	4270	-0-	-0-	-0-	406	1	3864	2	N	-0-			157
08	4340	X	4196	-0-	-144	-0-	321	1	3864	2	N	10			167
							11	9							
09	4200	X	3775	-0-	-425	-0-	296	1	3479	2	N	-0-			167

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

04	2670	X	2323	-0-	-347	-0-	267	1	2039	2	N	15			102
							17	9							
05	5248	X	5248	-0-	-0-	-0-	668	1	4572	2	N	7			109
							8	9							
06	8821	X	8821	-0-	-0-	-0-	854	1	7967	2	N	-0-			109
07	5006	X	5006	-0-	-0-	-0-	698	1	4280	2	N	25			134
							28	9							
08	4981	X	4981	-0-	-0-	-0-	698	1	4280	2	N	3			137
							3	9							
09	3840	X	3434	-0-	-406	-0-	525	1	2909	2	N	-0-			137

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

04	240	N	215	-0-	-25	-0-	20	1	195	2	Y	-0-			-0-
05	231	N	231	-0-	-0-	-0-	22	1	209	2	Y	-0-			-0-
06	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-			-0-
07	217	N	190	-0-	-27	-0-	18	1	172	2	Y	-0-			-0-
08	DLQ G-10		183	-0-	183	183	14	1	169	2	Y	-0-			-0-
09	DLQ G-10		179	-0-	179	362	13	1	166	2	Y	-0-			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	2792	-0-	-1648	-0-	796	1	1946	2	Y	45	81	1			-0-
							50	9									
05	4588	X	3021	-0-	-1567	-0-	942	1	2057	2	Y	20					20
							22	9									
06	4440	X	2949	-0-	-1491	-0-	1078	1	1856	2	Y	14					34
							15	9									
07	3844	X	2990	-0-	-854	-0-	1067	1	1886	2	Y	34					68
							37	9									
08	DLQ G-10		3524	-0-	3524	3524	1167	1	2328	2	Y	26					91
							29	9									
09	DLQ G-10		2008	-0-	2008	5532	597	1	1411	2	Y	-0-					91

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3030	X	2911	-0-	-119	-0-	843	1	2062	2	Y	5					43
							6	9									
05	3131	X	2163	-0-	-968	-0-	680	1	1483	2	Y	-0-					43
06	3000	X	2119	-0-	-881	-0-	779	1	1340	2	Y	-0-					43
07	3100	X	2403	-0-	-697	-0-	858	1	1517	2	Y	25					68
							28	9									
08	DLQ G-10		1965	-0-	1965	1965	654	1	1303	2	Y	7					75
							8	9									
09	DLQ G-10		1549	-0-	1549	3514	461	1	1088	2	Y	-0-					75

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1196	-0-	-364	-0-	347	1	849	2	N	-0-	48	1			29
05	1457	X	1076	-0-	-381	-0-	338	1	738	2	N	-0-					29
06	2993	X	2993	-0-	-0-	-0-	1082	1	1863	2	N	44					73
							48	9									
07	2921	X	2921	-0-	-0-	-0-	1055	1	1866	2	N	-0-					73
08	3344	X	3344	-0-	-0-	-0-	1117	1	2227	2	N	-0-					73
*09	3435	X	3435	-0-	-0-	-0-	1023	1	2412	2	N	-0-					73

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8490	X	6318	-0-	-2172	-0-	1798	1	4396	2	Y	113	136	1			57
							124	9									
05	7874	X	6518	-0-	-1356	-0-	2048	1	4470	2	Y	-0-					57
06	7530	X	5163	-0-	-2367	-0-	1891	1	3254	2	Y	16					73
							18	9									
07	7781	X	6519	-0-	-1262	-0-	2343	1	4144	2	Y	29					102
							32	9									
08	DLQ G-10		5635	-0-	5635	5635	1876	1	3741	2	Y	16					120
							18	9									
09	DLQ G-10		5054	-0-	5054	10689	1504	1	3550	2	Y	-0-					120

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	7699	-0-	-311	-0-	2232	1	5456	2	Y	10	75	1			40
							11	9									
05	8277	X	7973	-0-	-304	-0-	2503	1	5464	2	Y	5					45
							6	9									
06	8280	X	7558	-0-	-722	-0-	2777	1	4779	2	Y	2					47
							2	9									
07	8556	X	8015	-0-	-541	-0-	2895	1	5120	2	Y	-0-					47
08	DLQ G-10		8164	-0-	8164	8164	2726	1	5436	2	Y	2					52
							2	9									
09	DLQ G-10		7691	-0-	7691	15855	2290	1	5401	2	Y	-0-					52

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	504	-0-	-456	-0-	147	1	357	2	Y	-0-					-0-
05	1264	X	1264	-0-	-0-	-0-	397	1	867	2	Y	-0-					-0-
06	1428	X	1428	-0-	-0-	-0-	524	1	902	2	Y	2					2
							2	9									
07	1656	X	1656	-0-	-0-	-0-	596	1	1054	2	Y	5					7
							6	9									
08	DLQ	G-10	1470	-0-	1470	1470	490	1	978	2	Y	2					7
							2	9									
09	DLQ	G-10	1221	-0-	1221	2691	364	1	857	2	Y	-0-					7

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

04	717	N	717	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-
							36	3									
05	775	N	569	-0-	-206	-0-	36	1	507	2	N	-0-					-0-
							26	3									
06	750	N	436	-0-	-314	-0-	29	1	389	2	N	-0-					-0-
							18	3									
07	744	N	463	-0-	-281	-0-	31	1	412	2	N	-0-					-0-
							20	3									
08	558	N	467	-0-	-91	-0-	37	1	410	2	N	-0-					-0-
							20	3									
*09	862	N	862	-0-	-0-	-0-	81	1	761	2	N	-0-					-0-
							20	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	38	1	611	2	Y	-0-					-0-
							36	3									
05	604	N	604	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
							30	3									
06	660	N	549	-0-	-111	-0-	30	1	493	2	Y	-0-					-0-
							26	3									
07	713	N	656	-0-	-57	-0-	36	1	589	2	Y	-0-					-0-
							31	3									
08	589	N	523	-0-	-66	-0-	36	1	463	2	Y	-0-					-0-
							24	3									
*09	618	N	618	-0-	-0-	-0-	40	1	562	2	Y	-0-					-0-
							16	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

04	5100	X	4813	-0-	-287	-0-	684	1	4129	2	N	-0-					-0-
05	5270	X	4884	-0-	-386	-0-	706	1	4178	2	N	-0-					-0-
06	5100	X	4757	-0-	-343	-0-	687	1	4055	2	N	14	14	1			-0-
							15	9									
07	5270	X	4667	-0-	-603	-0-	696	1	3968	2	N	3	3	1			-0-
							3	9									
08	5270	X	4810	-0-	-460	-0-	625	1	4185	2	N	-0-					-0-
*09	4848	X	4848	-0-	-0-	-0-	603	1	4245	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		581	-0-	581	581	568	1	13	9	Y	12					12
09	DLQ G-10		14516	-0-	14516	15097	1044	1	13289	2	Y	166	179	1			-0-
							183	9									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

04	14B2	EXT	790	-0-	790	B	13900	87	1	703	2	Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	B	13900					Y	-0-				-0-
06		0	-0-	-0-	-0-	B	13900					Y	-0-				-0-
07		7688	-0-	-0-	-7688	B	6212					Y	-0-				-0-
08		7688	354	-0-	-7334	B	-1122	26	1	328	2	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -1122																	
09		780	-0-	-0-	-780	B	-1902					Y	-0-				-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

04	738	R	738	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
							43	3									
05	1036	R	1036	-0-	-0-	-0-	55	1	923	2	N	-0-					32
							58	3									
06	1100	R	1100	-0-	-0-	-0-	61	1	981	2	N	-0-					32
							58	3									
07	775	#	86	-0-	-689	-0-	5	1	77	2	N	-0-					32
							4	3									
08	1023	#	46	-0-	-977	-0-	3	1	41	2	N	-0-					32
							2	3									
09	1110	#	4	-0-	-1106	-0-	4	2			N	-0-					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

04	14040	X	12519	-0-	-1521	-0-	129	1	12390	2	N	-0-					-0-
05	13671	X	13244	-0-	-427	-0-	143	1	13101	2	N	-0-					-0-
06	14190	X	12721	-0-	-1469	-0-	141	1	12580	2	N	-0-					-0-
07	13640	X	7905	-0-	-5735	-0-	123	1	7782	2	N	-0-					-0-
08	13640	X	10695	-0-	-2945	-0-	170	1	10525	2	N	-0-					-0-
09	12810	X	NO RPT	-0-	-12810	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

04	3510	X	549	-0-	-2961	-0-	6	1	543	2	N	-0-					-0-
05	6260	X	6260	-0-	-0-	-0-	67	1	6193	2	N	-0-					-0-
06	5986	X	5986	-0-	-0-	-0-	67	1	5919	2	N	-0-					-0-
07	4971	X	4971	-0-	-0-	-0-	77	1	4894	2	N	-0-					-0-
*08	5302	X	5302	-0-	-0-	-0-	84	1	5218	2	N	-0-					-0-
09	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

04	16800	X	13867	-0-	-2933	-0-	143	1	13724	2	N	-0-					-0-
05	15562	X	12040	-0-	-3522	-0-	130	1	11910	2	N	-0-					-0-
06	16620	X	11611	-0-	-5009	-0-	129	1	11482	2	N	-0-					-0-
07	15004	X	8239	-0-	-6765	-0-	129	1	8110	2	N	-0-					-0-
08	15004	X	8689	-0-	-6315	-0-	138	1	8551	2	N	-0-					-0-
09	13860	X	NO RPT	-0-	-13860	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

04	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	3	1	289	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	3	1	261	2	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	3	1	195	2	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

04	31086	X	31086	-0-	-0-	-0-	321	1	30765	2	N	-0-					-0-
05	21894	X	21894	-0-	-0-	-0-	236	1	21658	2	N	-0-					-0-
06	22592	X	22592	-0-	-0-	-0-	250	1	22342	2	N	-0-					-0-
07	21545	X	15177	-0-	-6368	-0-	237	1	14940	2	N	-0-					-0-
08	21545	X	13931	-0-	-7614	-0-	221	1	13710	2	N	-0-					-0-
09	20850	X	NO RPT	-0-	-20850	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	7	1	714	2	N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	8	1	773	2	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	8	1	746	2	N	-0-					-0-
07	744	N	527	-0-	-217	-0-	8	1	519	2	N	-0-					-0-
08	775	N	588	-0-	-187	-0-	10	1	578	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12300	X	9389	-0-	-2911	-0-	96	1	9293	2	N	-0-					-0-
05	13611	X	13611	-0-	-0-	-0-	147	1	13464	2	N	-0-					-0-
06	13249	X	13249	-0-	-0-	-0-	147	1	13102	2	N	-0-					-0-
07	12090	X	10733	-0-	-1357	-0-	168	1	10565	2	N	-0-					-0-
08	12710	X	7612	-0-	-5098	-0-	121	1	7491	2	N	-0-					-0-
09	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	2600	-0-	-2230	-0-	2600	2			N	-0-					74
05	3689	X	2630	-0-	-1059	-0-	2630	2			N	-0-					74
06	7620	X	3236	-0-	-4384	-0-	3236	2			N	-0-					74
07	8153	X	4846	-0-	-3307	-0-	4846	2			N	-0-					74
08	7874	X	4078	-0-	-3796	-0-	4078	2			N	-0-					74
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	3556	-0-	-1544	-0-	3556	2			N	-0-					67
05	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					67
06	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					67
07	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					67
08	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					67
09	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					67

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10245	X	10245	-0-	-0-	-0-	10245	2			N	-0-					20
05	7871	X	7871	-0-	-0-	-0-	7871	2			N	-0-					20
06	7617	X	7617	-0-	-0-	-0-	7617	2			N	-0-					20
07	8383	X	8383	-0-	-0-	-0-	8383	2			N	-0-					20
08	7564	X	6759	-0-	-805	-0-	6759	2			N	-0-					20
09	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

04	14B2 EXT		-0-	-0-	-0-	-0-	89				N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-	89				N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-	89				N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-	89				N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-	89				N	-0-					100
09	14B2 EXT		NO RPT	-0-	-0-	-0-	89				N	NO RPT					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

04	1958	N	1958	-0-	-0-	-0-	251	1	1707	2	N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	272	1	1619	2	N	-0-					-0-
06	2135	N	2135	-0-	-0-	-0-	307	1	1828	2	N	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	12	1	1811	2	N	-0-					-0-
08	2462	N	2462	-0-	-0-	-0-	12	1	2450	2	N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

04	11490	X	8693	-0-	-2797	-0-	771	1	7914	2	N	7					99
							8	9									
05	10726	X	6261	-0-	-4465	-0-	644	1	5616	2	N	1					100
							1	9									
06	10380	X	8934	-0-	-1446	-0-	656	1	8278	2	N	-0-					100
07	9672	X	9481	-0-	-191	-0-	784	1	8695	2	N	2					102
							2	9									
08	9672	X	9501	-0-	-171	-0-	912	1	8587	2	N	2					104
							2	9									
*09	9092	X	9092	-0-	-0-	-0-	911	1	8181	2	N	-0-					104

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

04	24990	X	7610	-0-	-17380	-0-	10	1	7600	2	N	-0-					-0-
05	32234	X	32234	-0-	-0-	-0-	31	1	32203	2	N	-0-					-0-
06	17850	X	16862	-0-	-988	-0-	31	1	16831	2	N	-0-					-0-
*07	30694	X	30694	-0-	-0-	-0-	31	1	30663	2	N	-0-					-0-
*08	30163	X	28470	-0-	-1693	-0-	31	1	28439	2	N	-0-					-0-
09	29190	X	26340	-0-	-2850	-0-	30	1	26310	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	#	2308	-0-	-632	-0-	184	1	1928	2	N	30					171
							163	3	33	9							
05	3038	#	2635	-0-	-403	-0-	210	1	2333	2	N	2					173
							90	3	2	9							
06	4320	#	2520	-0-	-1800	-0-	200	1	2197	2	N	7					180
							115	3	8	9							
*07	4464	#	2726	-0-	-1738	-0-	1209	1	1412	2	N	18					198
							85	3	20	9							
*08	4464	#	-0-	-0-	-4464	-0-					N	-0-					198
09	2550	#	-0-	-0-	-2550	-0-					N	-0-					198

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					147
05	915	N	915	-0-	-0-	-0-	909	2	6	9	N	5					152
06	1500	N	1110	-0-	-390	-0-	1110	2			N	-0-					152
07	1612	N	1287	-0-	-325	-0-	1287	2			N	-0-					152
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					152
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					152

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	451	-0-	1	-0-	450	2	1	9	N	1					102
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					102
06	540	N	332	-0-	-208	-0-	332	2			N	-0-					102
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					102
08	434	N	327	-0-	-107	-0-	327	2			N	-0-					102
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	536	-0-	-423	-0-	40	1	450	2	Y	6					98
							39	3	7	9							
05	651	N	481	-0-	-170	-0-	36	1	426	2	Y	3					101
							16	3	3	9							
06	510	N	494	-0-	-16	-0-	35	1	433	2	Y	4					105
							22	3	4	9							
*07	558	N	452	-0-	-106	-0-	45	1	379	2	Y	4					109
							24	3	4	9							
*08	496	N	300	-0-	-196	-0-	152	1	148	2	Y	-0-					109
09	480	N	358	-0-	-122	-0-	117	1	241	2	Y	-0-					109

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

04	1410	N	1068	-0-	-342	-0-	77	1	875	2	N	38					108
							74	3	42	9							
05	961	N	960	-0-	-1	-0-	69	1	840	2	N	17					125
							32	3	19	9							
06	1620	N	938	-0-	-682	-0-	69	1	826	2	N	-0-					125
							43	3									
*07	1116	N	827	-0-	-289	-0-	84	1	680	2	N	20					145
							41	3	22	9							
*08	961	N	192	-0-	-769	-0-	97	1	95	2	N	-0-					145
09	930	N	41	-0-	-889	-0-	13	1	28	2	N	-0-					145

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

04	1680	N	1492	-0-	-188	-0-	468	1	1024	2	N	-0-					139
05	1528	N	1528	-0-	-0-	-0-	540	1	982	2	N	5					144
							6	9									
06	1620	N	1412	-0-	-208	-0-	522	1	884	2	N	5					149
							6	9									
07	1550	N	1241	-0-	-309	-0-	396	1	844	2	N	1					150
							1	9									
08	1519	N	1274	-0-	-245	-0-	558	1	701	2	N	14					164
							15	9									
09	1410	N	1270	-0-	-140	-0-	504	1	763	2	N	3					167
							3	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	0	N	-0-	-0-	-0-	-0-					N	-0-					276
07	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	#	4852	-0-	-218	-0-	4775	2	77	9	N	70					118
05	5239	#	4927	-0-	-312	-0-	4838	2	89	9	N	81	1	8			198
06	5160	#	4694	-0-	-466	-0-	4635	2	59	9	N	54	176	1			76
07	5332	#	4767	-0-	-565	-0-	4689	2	78	9	N	71					147
08	5332	#	4728	-0-	-604	-0-	4651	2	77	9	N	70					217
09	4860	#	4479	-0-	-381	-0-	4425	2	54	9	N	49	177	1			89

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF. 10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10440	#	9824	-0-	-616	-0-	9645	2	179	9	N	163	184	1			256
05	10664	#	9655	-0-	-1009	-0-	9600	2	55	9	N	50					306
06	10320	#	8099	-0-	-2221	-0-	7978	2	121	9	N	110	180	1			236
07	10664	#	8844	-0-	-1820	-0-	8747	2	97	9	N	88	182	1			142
08	10664	#	8761	-0-	-1903	-0-	8648	2	113	9	N	103					245
09	9810	#	7659	-0-	-2151	-0-	7626	2	33	9	N	30	195	1			80

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3306	X	3306	-0-	-0-	B	-0-	3306	2			N	-0-					96
05	1612	X	886	-0-	-726	B	-0-	886	2			N	-0-					96
06	1715	X	1715	-0-	-0-	B	-0-	1715	2			N	-0-					96
07	3537	X	3537	-0-	-0-	B	-0-	3537	2			N	-0-					96
*08	3478	X	3478	-0-	-0-	B	-0-	3478	2			N	-0-					96
*09	3194	X	3194	-0-	-0-	B	-0-	3194	2			N	-0-					96

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	B	-22146	216	2			N	-0-					-0-
05	155	N	546	-0-	391	B	-21755	546	2			N	-0-					-0-
06	0	N	337	-0-	337	B	-21418	337	2			N	-0-					-0-
07	0	N	707	-0-	707	B	-20711	707	2			N	-0-					-0-
08	279	N	842	-0-	563	B	-20148	842	2			N	-0-					-0-
09	270	N	413	-0-	143	B	-20005	413	2			N	-0-					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17892	X	17892	-0-	-0-	B	-0-	17892	2			N	-0-					-0-
05	18817	X	18703	-0-	-114	B	-0-	18703	2			N	-0-					-0-
06	18210	X	15814	-0-	-2396	B	-0-	15814	2			N	-0-					-0-
07	19716	X	14657	-0-	-5059	B	-0-	14657	2			N	-0-					-0-
08	19716	X	13702	-0-	-6014	B	-0-	13702	2			N	-0-					-0-
09	18090	X	12520	-0-	-5570	B	-0-	12520	2			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	24	N	24	-0-	-0-	-0-	24	2		N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2		N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

04	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*09	3000	N	37209	-0-	34209	34209	37204	2			N	-0-					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	3484	X	3484	-0-	-0-	B	-0-	3484	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		66	-0-	66	B	66	66	2			N	-0-					-0-
*08	116	X	50	-0-	-66	B	-0-	50	2			N	-0-					-0-
*09	50	X	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

04	200	X	-0-	-0-	-200	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					13
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
06	60	N	-0-	-0-	-60	-0-					N	-0-					13
07	124	N	-0-	-0-	-124	-0-					N	-0-					13
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	609	2	9	9	N	8					38
05	1054	N	556	-0-	-498	-0-	493	2	63	9	N	57	86	1			9
06	539	N	539	-0-	-0-	-0-	528	2	11	9	N	10					19
07	652	N	652	-0-	-0-	-0-	639	2	13	9	N	12					31
*08	571	N	571	-0-	-0-	-0-	560	2	11	9	N	10					41
09	540	N	-0-	-0-	-540	-0-					N	23					64

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	100	-0-	100	100	100	2			N	-0-					-0-
09	14B2 EXT		50	-0-	50	150	50	2			N	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	966	-0-	-174	-0-	966	2			N	-0-					14
05	1178	N	906	-0-	-272	-0-	906	2			N	-0-					14
06	780	N	214	-0-	-566	-0-	214	2			N	-0-					14
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					14
08	899	N	557	-0-	-342	-0-	557	2			N	-0-					14
*09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

04	150	N	-0-	-0-	-150	-0-					N	25					115
05	434	N	-0-	-0-	-434	-0-					N	-0-					115
06	180	N	-0-	-0-	-180	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	10	89	1			36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					104
08	5394	X	1500	-0-	-3894	-0-	1500	2			N	-0-					104
*09	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

04	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-35112					N	-0-					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-	15	1			3

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

04	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	50	-0-	50	50	50	2			N	-0-					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					14
05	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					14
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					14
07	589	N	224	-0-	-365	-0-	224	2			N	-0-					14
*08	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					14
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					76
07	4429	X	4429	-0-	-0- B	-0-	4429	2			N	-0-					76
*08	1496	X	1496	-0-	-0- B	-0-	1496	2			N	-0-					76
*09	4411	X	4411	-0-	-0- B	-0-	4411	2			N	-0-					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2405	X	2405	-0-	-0- B	-0-	2405	2			N	-0-					25
05	3267	X	3267	-0-	-0- B	-0-	3267	2			N	-0-					25
06	2944	X	2944	-0-	-0- B	-0-	2944	2			N	-0-					25
07	3762	X	3762	-0-	-0- B	-0-	3762	2			N	-0-					25
*08	2837	X	2837	-0-	-0- B	-0-	2837	2			N	-0-					25
*09	2643	X	2643	-0-	-0- B	-0-	2643	2			N	-0-					25

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	B	-0-					N	137					267
06	0	X	-0-	-0-	-0-	B	-0-					N	290	151	1	2	8	404
07	382	X	382	-0-	-0-	B	-0-	66	2	316	9	N	287	334	1			357
*08	210	X	210	-0-	-0-	B	-0-	50	2	160	9	N	145	165	1			337
*09	179	X	179	-0-	-0-	B	-0-	50	2	129	9	N	117	164	1			290

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

04	5282		4321	-0-	-961		-0-	4321	2			N	-0-					-0-
05	3015	R	3015	-0-	-0-		-0-	3015	2			N	-0-					-0-
06	3600		3480	-0-	-120		-0-	3480	2			N	-0-					-0-
07	3472		3324	-0-	-148		-0-	3324	2			N	-0-					-0-
08	3472		3645	-0-	173		173	3645	2			N	-0-					-0-
09	3360		-0-	-0-	-3360		-0-					N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

04	9	N	9	-0-	-0-		-0-	9	2			N	-0-					66
05	7	N	7	-0-	-0-		-0-	7	2			N	-0-					66
06	10	N	-0-	-0-	-10		-0-					N	-0-					66
07	9	N	-0-	-0-	-9		-0-					N	-0-					66
*08	7	N	-0-	-0-	-7		-0-					N	-0-					66
*09	29	N	29	-0-	-0-		-0-	29	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

04	1104 N	1104	-0-	-0- B	-0-	1071	2	33	9	N	30					240
05	1674 N	1387	-0-	-287 B	-0-	1366	2	21	9	N	19					259
06	1290 N	1274	-0-	-16 B	-0-	1261	2	13	9	N	12					271
07	1870 N	1870	-0-	-0- B	-0-	1857	2	13	9	N	12	183	1			100
08	1577 N	1577	-0-	-0- B	-0-	1555	2	22	9	N	20					120
*09	1913 N	1913	-0-	-0- B	-0-	1891	2	22	9	N	20					140

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

04	210 N	716	-0-	506 B	-31775	716	2			N	-0-					160
05	310 N	512	-0-	202 B	-31573	512	2			N	-0-					160
06	450 N	556	-0-	106 B	-31467	556	2			N	-0-					160
07	465 N	503	-0-	38 B	-31429	503	2			N	-0-					160
08	465 N	487	-0-	22 B	-31407	487	2			N	-0-					160
09	450 N	519	-0-	69 B	-31338	519	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

04	180 #	40	-0-	-140	-0-	8	1	32	2	N	-0-					27
05	186 #	81	-0-	-105	-0-	6	1	75	2	N	-0-					27
06	180 #	-0-	-0-	-180	-0-					N	-0-					27
07	155 #	NO RPT	-0-	-155	-0-					N	NO RPT					27
*08	160 R	160	-0-	-0-	-0-	3	1	157	2	N	-0-					27
09	90 #	NO RPT	-0-	-90	-0-					N	NO RPT					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34