

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2018
EXTRACTION LOSS *	109,566,867	12.78	
ACID GAS H2S & CO2	19,277,408	2.25	
PLANT FUEL AND LEASE USE	52,726,172	6.15	-17.44
PRESS MAINT & REPRESS	23,217,098	2.70	-4.82
TRANSMISSION LINES	571,587,069	66.71	9.83
CYCLED	29,934,144	3.49	2.46
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,555,574	1.23	56.86
VENTED OR FLARED	20,882,975	2.43	39.26
PLANT METER DIFFERENCE	19,040,202	2.22	

TOTAL GAS PRODUCED	856,787,509		11.25
MARKETED PRODUCTION #	624,313,241		7.22

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2019

GAS FIELDS PRODUCED	5,391
GAS WELLS PRODUCED	93,432
GAS WELL GAS PRODUCED	540,974,171
EXTRACTION LOSS (LEASE)	22,535,306
FUEL SYSTEM & LEASE USE	11,834,626
GAS LIFT	464,218
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	299,990,615
PROCESSING PLANTS	202,125,576
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	4,023,830

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2019

OIL WELLS PRODUCED	180,850
CASINGHEAD GAS PRODUCED	315,813,338
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	55,248,664 -----
TOTAL	371,062,002
FUEL SYSTEM & LEASE USE	11,024,436
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	169,961,629
PROCESSING PLANTS	176,632,165
CARBON BLACK PLANTS	0
VENTED OR FLARED	13,443,772
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	134	6,131	82,823,857	3,167,151	2,450,909	19,035	0	33,854,140	43,234,457	0	98,165
02	570	3,140	31,058,998	3,302,189	1,379,119	280,705	0	4,612,598	21,337,421	0	146,966
03	613	2,589	18,083,234	605,001	708,577	1,786	0	12,405,711	4,341,804	0	20,355
04	987	10,827	35,716,970	555,948	2,172,790	6,405	0	21,587,819	11,269,517	0	124,491
05	179	5,667	18,222,439	12,000	244,740	45,052	0	14,940,759	2,979,512	0	376
06	455	13,754	110,755,126	382,146	1,256,753	75,311	0	83,689,431	25,350,618	0	867
7B	764	3,706	1,505,357	8,803	22,846	0	0	948,127	521,376	0	4,205
7C	364	12,549	8,295,448	36,734	284,409	10	0	2,509,981	5,443,808	0	20,506
08	363	5,244	122,548,431	13,806,847	1,229,565	6,978	0	50,623,653	53,274,020	0	3,607,368
8A	25	138	452,466	2,238	2,562	0	0	424,287	23,379	0	0
09	389	17,674	84,666,630	106,965	1,509,269	3,162	0	56,009,918	27,037,263	0	53
10	548	12,013	26,845,215	549,284	573,087	25,774	0	18,384,191	7,312,401	0	478
	5,391	93,432	540,974,171	22,535,306	11,834,626	464,218	0	299,990,615	202,125,576	0	4,023,830

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,417	34,612,056	16,540,232	51,152,288	2,610,205	0	39,964,155	6,922,278	0	1,655,650
02	6,225	32,079,780	25,078,250	57,158,030	2,216,605	0	35,364,756	18,514,925	0	1,061,744
03	8,050	3,871,758	91,121	3,962,879	565,137	0	2,613,914	619,678	0	164,150
04	1,253	262,908	33,853	296,761	103,064	0	141,366	50,144	0	2,187
05	1,659	649,936	1,030,163	1,680,099	84,827	0	1,373,280	207,704	0	14,288
06	3,442	5,132,288	1,392,374	6,524,662	67,366	0	6,072,275	367,272	0	17,749
6E	4,464	110,679	0	110,679	126	0	105,079	5,474	0	0
7B	8,815	1,185,201	0	1,185,201	13,705	0	785,305	379,847	0	6,344
7C	16,051	62,358,210	1,905,939	64,264,149	1,447,729	0	22,842,609	38,161,640	0	1,812,171
08	59,288	156,648,764	7,016,089	163,664,853	3,455,713	0	46,841,227	105,325,711	0	8,042,202
8A	21,385	10,877,722	0	10,877,722	35,322	0	6,199,442	3,994,281	0	648,677
09	17,826	2,603,146	3,162	2,606,308	131,326	0	1,132,740	1,336,096	0	6,146
10	8,975	5,420,890	2,157,481	7,578,371	293,311	0	6,525,481	747,115	0	12,464
TOTAL	180,850	315,813,338	55,248,664	371,062,002	11,024,436	0	169,961,629	176,632,165	0	13,443,772

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,880,463	0	185,187	817,886	3,883,536	96,511	471,048	383,355	76,805	4,911,255
02	2,934,686	0	38,804	381,384	3,354,874	528,998	2,599,721	2,536,707	1,088,414	10,108,714
03	526,037	0	18,332	1,627	545,996	276,759	1,176,595	1,053,123	1,315,547	4,368,020
04	510,721	0	12,318	56,516	579,555	160,608	776,653	784,097	124,673	2,425,586
05	10,948	0	5,285	6,826	23,059	202,786	826,703	832,413	22,061	1,907,022
06	342,015	0	15,805	79,322	437,142	258,891	473,437	435,158	18,808	1,623,436
7B	8,915	0	7,239	6,066	22,220	68,000	271,551	293,385	63,565	718,721
7C	34,147	0	71,087	152,151	257,385	166,487	1,069,044	732,474	1,522,204	3,747,594
08	12,319,124	8,469	533,695	363,004	13,224,292	1,625,326	7,351,032	6,584,674	4,622,511	33,407,835
8A	2,111	24,629	7,722	630	35,092	205,544	342,150	99,971	695,364	1,378,121
09	103,919	0	64,797	4,382	173,098	215,387	892,421	1,320,508	278,917	2,880,331
10	495,559	0	75,225	75,154	645,938	234,969	1,159,493	742,613	110,306	2,893,319
TOTAL	20,168,645	33,098	1,035,496	1,944,948	23,182,187	4,040,266	17,409,848	15,798,478	9,939,175	70,369,954

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,110 TOTAL- 3,139

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,575	45,900,758	45,903,333
DELIVERIES FROM GATH. SYSTEM	0	456,946	456,946
UNACCOUNTED FOR	0	-132,662	-132,662
GAS TO PLANTS FOR PROCESSING	2,575	45,311,150	45,313,725
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,219,868
TOTAL GAS TO PLANTS FOR PROCESSING			47,533,593

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,417,559
ACID GAS H2S,CO2,H2O			509,374
PLANT, LEASE, & SYSTEM USE	0	19,219	2,536,629
GAS LIFT	0	0	3,718
REPRESS & PRESS MAINT	0	411,281	8,124,955
CYCLED	0	0	29,934,144
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,429,556
TO TRANSMISSION LINES	0	0	229,893
VENTED OR FLARED	0	26,446	1,120,140
METER DIFFERENCE			227,625
TOTAL GAS DISPOSITION	0	456,946	47,533,593

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,098
GASOLINE	83,102
BUTANES - PROPANES	196,716
ETHANE	86,042
OTHER PRODUCTS	622,130

TOTAL PLANT PRODUCTION 1,021,088

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		497
CO2 PRODUCTION (MCF)		7,598,391

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 179
WELLS PRODUCED: GAS- 23,448 OIL- 18,745 TOTAL- 42,193

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	221,318,387	89,271,606	310,589,993
DELIVERIES FROM GATH. SYSTEM	61,084,839	8,468,307	69,553,146
UNACCOUNTED FOR	76,039,854	5,498,206	81,538,060
GAS TO PLANTS FOR PROCESSING	236,273,402	86,301,505	322,574,907
REFINERY AND STORAGE VAPORS			3,481,555
OTHER SOURCES			85,344,262
TOTAL GAS TO PLANTS FOR PROCESSING			411,400,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,358,514
ACID GAS H2S, CO2, H2O			17,398,136
PLANT, LEASE, & SYSTEM USE	1,153,114	1,182,728	14,657,013
GAS LIFT	2,909,326	1,170,278	1,145,073
REPRESS & PRESS MAINT	0	0	14,680,862
CYCLED	0	0	0
UNDERGROUND STORAGE	44,399	0	531,298
TO OTHER PLANTS	6,697,862	5,500,976	22,804,179
TO TRANSMISSION LINES	20,285,665	82,176	251,389,883
VENTED OR FLARED	3,513	144,521	473,861
METER DIFFERENCE			16,442,445
TOTAL GAS DISPOSITION	31,093,879	8,080,679	406,881,264

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,035,496
GASOLINE	3,957,082
BUTANES - PROPANES	17,212,935
ETHANE	15,712,150
OTHER PRODUCTS	5,201,616

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	3,515
GASOLINE	NEW MEXICO	5,178,007
BUTANES - PROPANES	LOUISIANA	185,041

TOTAL PLANT PRODUCTION	43,119,279	TOTAL	5,366,563
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,791
CO2 PRODUCTION (MCF)	2,677,033

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 1,304
WELLS PRODUCED: GAS- 10,329 OIL- 24,301 TOTAL- 34,630

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	57,209,496	668,737,567	725,947,063
DELIVERIES FROM GATH. SYSTEM	8,483,660	5,257,148	13,740,808
UNACCOUNTED FOR	-515,086	-499,968,882	-500,483,968
GAS TO PLANTS FOR PROCESSING	48,210,750	163,511,537	211,722,287
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,592,381
 TOTAL GAS TO PLANTS FOR PROCESSING			 215,314,668

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,255,488
ACID GAS H2S,CO2,H2O			1,369,898
PLANT, LEASE, & SYSTEM USE	644,928	2,454,676	7,218,803
GAS LIFT	0	2,044,668	48,380,337
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	5	0	774
TO OTHER PLANTS	341,748	338,070	51,747,945
TO TRANSMISSION LINES	4,038,811	66,962	85,623,946
VENTED OR FLARED	530	74,495	1,571,867
METER DIFFERENCE			2,370,132
 TOTAL GAS DISPOSITION	 5,026,022	 4,978,871	 216,539,190

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,944,948
GASOLINE	82
BUTANES - PROPANES	197
ETHANE	286
OTHER PRODUCTS	4,115,429

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,341

TOTAL PLANT PRODUCTION	7,060,942	TOTAL	7,341
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	625
CO2 PRODUCTION (MCF)	1,024,495

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	BORGFIELD HUB	22,370	2.60
01	CARNERO G&P LLC	RAPTOR GAS PLANT CONDENSATE FAC	106,670	2.52
02	EOG RESOURCES, INC.	MILTON HUB	84,877	6.91
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	101,568	3.39
03	ENERGY TRANSFER COMPANY	ALAMO	163,758	.00
08	ETC TEXAS P/L, LTD	HALLEY	21,713	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	16,378	37.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	1,115,475	13.70
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	25,900	2.03
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	18,553	9.63

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	12,122	50,398	0	2,302,048	3,608,940
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	320,134	490,465	0	1,610,153	3,144,021
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	434	275,737	0	881,386	1,766,192
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	207,173	543,762	0	7,780,942	14,743,940
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,962	0	0	2,389,315	2,389,315
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	18	20,444	0	608,922	1,703,922
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	0	3,247,493	0	2,839,054	8,501,302
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	24,901,854	27,679,951	0	30,815,595	96,291,752
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	354,499	624,367	0	5,355,139	8,355,139
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,785,306	3,648,575	0	3,577,014	8,223,464
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	165,504	518	0	3,660,187	3,660,187
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	183,301	0	0	3,213,094	4,213,094
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	137,204	0	0	4,858,478	6,573,478
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,170,439	49	0	19,123,251	24,783,251
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	369,800	0	0	4,317,565	7,026,976
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	456,666	535,062	0	2,689,175	3,758,175
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,451,533	4,548,072	0	13,960,118	20,726,871
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,677,776	5,034	0	60,690,800	120,690,800
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	569,006	598,555	0	6,979,479	10,699,829
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	12,555	12,567	0	759,460	1,026,960
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	137,910	4,343,679	0	80,748,759	115,856,076
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	132,562	6,988,626	0	5,794,252	17,990,774
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,335,542	1,103,443	0	3,592,254	8,627,854
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	317,759	564,393	0	4,311,099	8,750,099
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,246,294	6,866,391	0	15,785,708	28,475,593
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,533,054	909,964	0	5,151,793	11,711,171
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	403,434	782,425	0	15,316,113	21,718,234
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,378,000	1,597,600	0	6,494,300	6,494,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	28	612,095	0	856,417	1,962,424
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,422,989	0	13,309,414	28,374,315
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	315,365	3,009,586	0	5,080,877	11,596,433
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	199,628	938,824	0	1,211,206	5,090,765
TOTAL GAS STORAGE			52,776,862	75,421,064	0	337,672,124	621,451,403

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2018
EXTRACTION LOSS *	109,566,867	12.78	
ACID GAS H2S & CO2	19,277,408	2.25	
PLANT FUEL AND LEASE USE	52,726,172	6.15	-17.44
PRESS MAINT & REPRESS	23,217,098	2.70	-4.82
TRANSMISSION LINES	571,587,069	66.71	9.83
CYCLED	29,934,144	3.49	2.46
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,555,574	1.23	56.86
VENTED OR FLARED	20,882,975	2.43	39.26
PLANT METER DIFFERENCE	19,040,202	2.22	

TOTAL GAS PRODUCED	856,787,509		11.25
MARKETED PRODUCTION #	624,313,241		7.22

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2019

GAS FIELDS PRODUCED	5,391
GAS WELLS PRODUCED	93,432
GAS WELL GAS PRODUCED	540,974,171
EXTRACTION LOSS (LEASE)	22,535,306
FUEL SYSTEM & LEASE USE	11,834,626
GAS LIFT	464,218
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	299,990,615
PROCESSING PLANTS	202,125,576
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	4,023,830

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2019

OIL WELLS PRODUCED	180,850
CASINGHEAD GAS PRODUCED	315,813,338
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	55,248,664 -----
TOTAL	371,062,002
FUEL SYSTEM & LEASE USE	11,024,436
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	169,961,629
PROCESSING PLANTS	176,632,165
CARBON BLACK PLANTS	0
VENTED OR FLARED	13,443,772
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	134	6,131	82,823,857	3,167,151	2,450,909	19,035	0	33,854,140	43,234,457	0	98,165
02	570	3,140	31,058,998	3,302,189	1,379,119	280,705	0	4,612,598	21,337,421	0	146,966
03	613	2,589	18,083,234	605,001	708,577	1,786	0	12,405,711	4,341,804	0	20,355
04	987	10,827	35,716,970	555,948	2,172,790	6,405	0	21,587,819	11,269,517	0	124,491
05	179	5,667	18,222,439	12,000	244,740	45,052	0	14,940,759	2,979,512	0	376
06	455	13,754	110,755,126	382,146	1,256,753	75,311	0	83,689,431	25,350,618	0	867
7B	764	3,706	1,505,357	8,803	22,846	0	0	948,127	521,376	0	4,205
7C	364	12,549	8,295,448	36,734	284,409	10	0	2,509,981	5,443,808	0	20,506
08	363	5,244	122,548,431	13,806,847	1,229,565	6,978	0	50,623,653	53,274,020	0	3,607,368
8A	25	138	452,466	2,238	2,562	0	0	424,287	23,379	0	0
09	389	17,674	84,666,630	106,965	1,509,269	3,162	0	56,009,918	27,037,263	0	53
10	548	12,013	26,845,215	549,284	573,087	25,774	0	18,384,191	7,312,401	0	478
	5,391	93,432	540,974,171	22,535,306	11,834,626	464,218	0	299,990,615	202,125,576	0	4,023,830

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,417	34,612,056	16,540,232	51,152,288	2,610,205	0	39,964,155	6,922,278	0	1,655,650
02	6,225	32,079,780	25,078,250	57,158,030	2,216,605	0	35,364,756	18,514,925	0	1,061,744
03	8,050	3,871,758	91,121	3,962,879	565,137	0	2,613,914	619,678	0	164,150
04	1,253	262,908	33,853	296,761	103,064	0	141,366	50,144	0	2,187
05	1,659	649,936	1,030,163	1,680,099	84,827	0	1,373,280	207,704	0	14,288
06	3,442	5,132,288	1,392,374	6,524,662	67,366	0	6,072,275	367,272	0	17,749
6E	4,464	110,679	0	110,679	126	0	105,079	5,474	0	0
7B	8,815	1,185,201	0	1,185,201	13,705	0	785,305	379,847	0	6,344
7C	16,051	62,358,210	1,905,939	64,264,149	1,447,729	0	22,842,609	38,161,640	0	1,812,171
08	59,288	156,648,764	7,016,089	163,664,853	3,455,713	0	46,841,227	105,325,711	0	8,042,202
8A	21,385	10,877,722	0	10,877,722	35,322	0	6,199,442	3,994,281	0	648,677
09	17,826	2,603,146	3,162	2,606,308	131,326	0	1,132,740	1,336,096	0	6,146
10	8,975	5,420,890	2,157,481	7,578,371	293,311	0	6,525,481	747,115	0	12,464
TOTAL	180,850	315,813,338	55,248,664	371,062,002	11,024,436	0	169,961,629	176,632,165	0	13,443,772

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,880,463	0	185,187	817,886	3,883,536	96,511	471,048	383,355	76,805	4,911,255
02	2,934,686	0	38,804	381,384	3,354,874	528,998	2,599,721	2,536,707	1,088,414	10,108,714
03	526,037	0	18,332	1,627	545,996	276,759	1,176,595	1,053,123	1,315,547	4,368,020
04	510,721	0	12,318	56,516	579,555	160,608	776,653	784,097	124,673	2,425,586
05	10,948	0	5,285	6,826	23,059	202,786	826,703	832,413	22,061	1,907,022
06	342,015	0	15,805	79,322	437,142	258,891	473,437	435,158	18,808	1,623,436
7B	8,915	0	7,239	6,066	22,220	68,000	271,551	293,385	63,565	718,721
7C	34,147	0	71,087	152,151	257,385	166,487	1,069,044	732,474	1,522,204	3,747,594
08	12,319,124	8,469	533,695	363,004	13,224,292	1,625,326	7,351,032	6,584,674	4,622,511	33,407,835
8A	2,111	24,629	7,722	630	35,092	205,544	342,150	99,971	695,364	1,378,121
09	103,919	0	64,797	4,382	173,098	215,387	892,421	1,320,508	278,917	2,880,331
10	495,559	0	75,225	75,154	645,938	234,969	1,159,493	742,613	110,306	2,893,319
TOTAL	20,168,645	33,098	1,035,496	1,944,948	23,182,187	4,040,266	17,409,848	15,798,478	9,939,175	70,369,954

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,110 TOTAL- 3,139

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,575	45,900,758	45,903,333
DELIVERIES FROM GATH. SYSTEM	0	456,946	456,946
UNACCOUNTED FOR	0	-132,662	-132,662
GAS TO PLANTS FOR PROCESSING	2,575	45,311,150	45,313,725
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,219,868
TOTAL GAS TO PLANTS FOR PROCESSING			47,533,593

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,417,559
ACID GAS H2S,CO2,H2O			509,374
PLANT, LEASE, & SYSTEM USE	0	19,219	2,536,629
GAS LIFT	0	0	3,718
REPRESS & PRESS MAINT	0	411,281	8,124,955
CYCLED	0	0	29,934,144
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,429,556
TO TRANSMISSION LINES	0	0	229,893
VENTED OR FLARED	0	26,446	1,120,140
METER DIFFERENCE			227,625
TOTAL GAS DISPOSITION	0	456,946	47,533,593

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,098
GASOLINE	83,102
BUTANES - PROPANES	196,716
ETHANE	86,042
OTHER PRODUCTS	622,130

TOTAL PLANT PRODUCTION 1,021,088

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		497
CO2 PRODUCTION (MCF)		7,598,391

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 179
WELLS PRODUCED: GAS- 23,448 OIL- 18,745 TOTAL- 42,193

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	221,318,387	89,271,606	310,589,993
DELIVERIES FROM GATH. SYSTEM	61,084,839	8,468,307	69,553,146
UNACCOUNTED FOR	76,039,854	5,498,206	81,538,060
GAS TO PLANTS FOR PROCESSING	236,273,402	86,301,505	322,574,907
REFINERY AND STORAGE VAPORS			3,481,555
OTHER SOURCES			85,344,262
 TOTAL GAS TO PLANTS FOR PROCESSING			 411,400,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,358,514
ACID GAS H2S, CO2, H2O			17,398,136
PLANT, LEASE, & SYSTEM USE	1,153,114	1,182,728	14,657,013
GAS LIFT	2,909,326	1,170,278	1,145,073
REPRESS & PRESS MAINT	0	0	14,680,862
CYCLED	0	0	0
UNDERGROUND STORAGE	44,399	0	531,298
TO OTHER PLANTS	6,697,862	5,500,976	22,804,179
TO TRANSMISSION LINES	20,285,665	82,176	251,389,883
VENTED OR FLARED	3,513	144,521	473,861
METER DIFFERENCE			16,442,445
 TOTAL GAS DISPOSITION	 31,093,879	 8,080,679	 406,881,264

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,035,496
GASOLINE	3,957,082
BUTANES - PROPANES	17,212,935
ETHANE	15,712,150
OTHER PRODUCTS	5,201,616

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	3,515
GASOLINE	NEW MEXICO	5,178,007
BUTANES - PROPANES	LOUISIANA	185,041

TOTAL PLANT PRODUCTION	43,119,279	TOTAL	5,366,563
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,791
CO2 PRODUCTION (MCF)	2,677,033

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2019

PLANTS OPERATED: 1,304
WELLS PRODUCED: GAS- 10,329 OIL- 24,301 TOTAL- 34,630

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	57,209,496	668,737,567	725,947,063
DELIVERIES FROM GATH. SYSTEM	8,483,660	5,257,148	13,740,808
UNACCOUNTED FOR	-515,086	-499,968,882	-500,483,968
GAS TO PLANTS FOR PROCESSING	48,210,750	163,511,537	211,722,287
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,592,381
 TOTAL GAS TO PLANTS FOR PROCESSING			 215,314,668

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,255,488
ACID GAS H2S,CO2,H2O			1,369,898
PLANT, LEASE, & SYSTEM USE	644,928	2,454,676	7,218,803
GAS LIFT	0	2,044,668	48,380,337
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	5	0	774
TO OTHER PLANTS	341,748	338,070	51,747,945
TO TRANSMISSION LINES	4,038,811	66,962	85,623,946
VENTED OR FLARED	530	74,495	1,571,867
METER DIFFERENCE			2,370,132
 TOTAL GAS DISPOSITION	 5,026,022	 4,978,871	 216,539,190

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,944,948
GASOLINE	82
BUTANES - PROPANES	197
ETHANE	286
OTHER PRODUCTS	4,115,429

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,341

TOTAL PLANT PRODUCTION	7,060,942	TOTAL	7,341
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	625
CO2 PRODUCTION (MCF)	1,024,495

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	BORGFIELD HUB	22,370	2.60
01	CARNERO G&P LLC	RAPTOR GAS PLANT CONDENSATE FAC	106,670	2.52
02	EOG RESOURCES, INC.	MILTON HUB	84,877	6.91
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	101,568	3.39
03	ENERGY TRANSFER COMPANY	ALAMO	163,758	.00
08	ETC TEXAS P/L, LTD	HALLEY	21,713	.00
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	16,378	37.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	1,115,475	13.70
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	25,900	2.03
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	18,553	9.63

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	12,122	50,398	0	2,302,048	3,608,940
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	320,134	490,465	0	1,610,153	3,144,021
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	434	275,737	0	881,386	1,766,192
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	207,173	543,762	0	7,780,942	14,743,940
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,962	0	0	2,389,315	2,389,315
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	18	20,444	0	608,922	1,703,922
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	0	3,247,493	0	2,839,054	8,501,302
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	24,901,854	27,679,951	0	30,815,595	96,291,752
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	354,499	624,367	0	5,355,139	8,355,139
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,785,306	3,648,575	0	3,577,014	8,223,464
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	165,504	518	0	3,660,187	3,660,187
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	183,301	0	0	3,213,094	4,213,094
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	137,204	0	0	4,858,478	6,573,478
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,170,439	49	0	19,123,251	24,783,251
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	369,800	0	0	4,317,565	7,026,976
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	456,666	535,062	0	2,689,175	3,758,175
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,451,533	4,548,072	0	13,960,118	20,726,871
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,677,776	5,034	0	60,690,800	120,690,800
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	569,006	598,555	0	6,979,479	10,699,829
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	12,555	12,567	0	759,460	1,026,960
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	137,910	4,343,679	0	80,748,759	115,856,076
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	132,562	6,988,626	0	5,794,252	17,990,774
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,335,542	1,103,443	0	3,592,254	8,627,854
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	317,759	564,393	0	4,311,099	8,750,099
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,246,294	6,866,391	0	15,785,708	28,475,593
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,533,054	909,964	0	5,151,793	11,711,171
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	403,434	782,425	0	15,316,113	21,718,234
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,378,000	1,597,600	0	6,494,300	6,494,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	28	612,095	0	856,417	1,962,424
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,422,989	0	13,309,414	28,374,315
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	315,365	3,009,586	0	5,080,877	11,596,433
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	199,628	938,824	0	1,211,206	5,090,765
TOTAL GAS STORAGE			52,776,862	75,421,064	0	337,672,124	621,451,403

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).