

INDIVIDUAL OPERATOR  
 Application for  
**AOF STATUS**

**AOF-2**  
 10/95

**READ INSTRUCTIONS ON BACK**

1. Operator name	2. P-5 operator no.	3. Date AOF-2 filed	4. RRC dist. no.
4. Operator address including city, state, and zip code	5. Field Name		
	6. Field Number		

**AOF Status**

- A.** For a field to be changed administratively by Commission staff from a prorated status to an AOF (absolute open flow) status, each and every operator with active gas wells in the field must file a Form AOF-2 certifying that there is market demand for 100 percent of the production capacity of that operator's active wells. Otherwise, a hearing may be requested for consideration of the application for AOF status for the field. Any operator of an active gas well in the field who does not wish to consent to the field changing to AOF may signify that by not submitting the AOF-2 application form to the initiating operator.
- B.** An application for AOF field status is initiated by an operator in a field who requests all operators of active gas wells in the field complete a Form AOF-2. These are submitted to the operator initiating the field application who then completes an AOF-1, *Field Application for AOF Status (Cover Sheet)*, attaches all of the AOF-2 forms (including one from the initiating operator), and submits the field application package to the Railroad Commission. All operators in the field will be notified by the Commission whether the status remains prorated or is changed to AOF.
- C.** For a field to remain in an AOF status, each active gas well must continue to produce at full capacity.

**Certification**

I declare, subject to the false-filing penalties ("...imprisonment in the state penitentiary for not less than two years but not more than five years or by a fine of not more than \$10,000 or by both") prescribed in TNRC Sec. 91.143, that I am authorized to make this request, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge. I further declare that:

- A.** there is market demand for 100 percent of the production capacity of the active gas wells in the field under the operation of the organization named in no. 1 above, and that they can be continuously produced at the deliverability determined in accordance with Statewide Rule 28(c).
- B.** the Railroad Commission will be notified within 14 days of their occurrence if any of the following take place:
  1. loss of 100 percent market demand,
  2. production is voluntarily curtailed (other than for normal operation activities such as maintenance), and/or
  3. notice of curtailment of market demand from a purchaser and no alternatives are found that would ensure continuation of demand for 100 percent of production capacity.

signature \_\_\_\_\_ name (print) \_\_\_\_\_ phone \_\_\_\_\_  
 title \_\_\_\_\_ contact (if different) \_\_\_\_\_ phone \_\_\_\_\_