

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
OCTOBER 2022**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK.....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED SEPTEMBER 2023**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 OCTOBER 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2021
EXTRACTION LOSS * .....	131,202,600	12.92	
ACID GAS H2S & CO2 .....	11,978,833	1.18	
PLANT FUEL AND LEASE USE ....	57,349,433	5.65	5.51
PRESS MAINT & REPRESS .....	18,462,893	1.81	29.13
TRANSMISSION LINES .....	635,147,761	62.58	-6.97
CYCLED .....	28,630,965	2.82	31.90
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	44,759,020	4.41	-.47
VENTED OR FLARED .....	8,921,443	.87	5.10
PLANT METER DIFFERENCE .....	78,405,716	7.72	
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TOTAL GAS PRODUCED .....	1,014,858,664		8.85
MARKETED PRODUCTION # .....	692,497,194		-5.96

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2022

GAS FIELDS PRODUCED .....	4,874
GAS WELLS PRODUCED .....	87,070
GAS WELL GAS PRODUCED .....	629,256,318
EXTRACTION LOSS (LEASE) .....	26,741,947
FUEL SYSTEM & LEASE USE .....	11,690,702
GAS LIFT .....	150,401
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	370,562,443
PROCESSING PLANTS .....	219,165,353
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	945,472

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 OCTOBER 2022

OIL WELLS PRODUCED .....	169,103
CASINGHEAD GAS PRODUCED .....	385,602,346
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT .....	77,490,956
	-----
TOTAL .....	463,093,302
FUEL SYSTEM & LEASE USE .....	13,471,516
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	197,251,063
PROCESSING PLANTS .....	246,607,601
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,763,122
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2022**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	122	6,442	95,353,960	2,953,134	2,587,466	105	0	30,632,183	58,980,654	0	200,418
02	520	3,315	37,876,737	3,962,203	1,315,181	8,362	0	14,248,298	18,222,849	0	119,844
03	477	2,194	16,369,114	781,746	546,523	804	0	12,839,479	2,190,185	0	10,377
04	885	9,075	38,212,821	306,599	1,567,620	825	0	24,981,432	11,331,398	0	24,947
05	162	5,306	14,517,668	7,972	249,779	0	0	13,130,947	1,005,972	0	122,998
06	434	12,694	163,014,992	481,747	1,410,084	103,250	0	131,581,831	29,437,444	0	636
7B	728	3,071	1,314,384	5,992	17,855	0	0	809,779	480,758	0	0
7C	317	11,924	6,712,860	33,496	180,133	0	0	2,137,050	4,360,159	0	2,022
08	337	6,452	161,129,480	17,740,883	1,778,524	19,995	0	63,010,062	78,117,451	0	462,565
8A	20	98	290,283	1,709	1,340	0	0	273,118	13,977	0	139
09	374	16,341	74,384,926	129,644	1,528,934	16,552	0	61,996,299	10,711,971	0	1,526
10	498	10,158	20,079,093	336,822	507,263	508	0	14,921,965	4,312,535	0	0
	4,874	87,070	629,256,318	26,741,947	11,690,702	150,401	0	370,562,443	219,165,353	0	945,472

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**OCTOBER 2022**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,346	26,899,391	24,158,772	51,058,163	2,551,919	0	40,329,638	7,466,082	0	710,524
02	6,746	26,757,685	46,537,852	73,295,537	2,301,840	0	55,552,213	15,156,337	0	285,147
03	7,250	4,257,728	379,598	4,637,326	559,839	0	3,669,948	293,716	0	113,823
04	1,120	177,144	825	177,969	33,479	0	88,458	53,290	0	2,742
05	1,585	551,321	132,691	684,012	69,670	0	487,091	117,690	0	9,561
06	3,239	5,329,984	969,464	6,299,448	51,571	0	5,879,833	345,261	0	22,783
6E	4,477	89,016	0	89,016	1	0	87,074	1,941	0	0
7B	8,213	986,719	0	986,719	11,853	0	496,747	455,698	0	22,421
7C	15,067	78,935,759	533,772	79,469,531	2,180,205	0	14,630,912	62,300,132	0	358,282
08	55,230	224,422,619	4,484,739	228,907,358	5,271,772	0	63,577,948	156,310,658	0	3,746,980
8A	19,842	10,916,498	0	10,916,498	21,077	0	8,029,351	2,386,325	0	479,745
09	15,679	1,978,809	16,552	1,995,361	100,265	0	1,023,070	868,640	0	3,386
10	8,309	4,299,673	276,691	4,576,364	318,025	0	3,398,780	851,831	0	7,728
<b>TOTAL</b>	<b>169,103</b>	<b>385,602,346</b>	<b>77,490,956</b>	<b>463,093,302</b>	<b>13,471,516</b>	<b>0</b>	<b>197,251,063</b>	<b>246,607,601</b>	<b>0</b>	<b>5,763,122</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**OCTOBER 2022**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,635,919	0	82,682	71,478	2,790,079	74,396	366,846	295,656	53,157	3,580,134
02	3,573,130	0	20,489	355,856	3,949,475	33,147	160,517	164,631	4,711,696	9,019,466
03	719,294	0	72,957	32,476	824,727	316,180	1,518,606	1,748,959	1,373,354	5,781,826
04	274,398	0	764	21,700	296,862	73,296	260,874	295,734	2,539	929,305
05	7,287	0	11,236	4,692	23,215	199,431	997,957	1,453,118	1,249	2,674,970
06	440,219	0	7,074	67,008	514,301	205,941	485,832	790,020	1,592	1,997,686
7B	5,925	0	7,174	1,240	14,339	62,083	248,629	275,674	41,070	641,795
7C	31,078	0	43,256	111,600	185,934	107,391	546,155	489,437	1,499,157	2,828,074
08	16,163,242	3,855	816,860	785,632	17,769,589	5,029,714	8,686,940	2,138,082	2,350,467	35,974,792
8A	1,578	31,017	13,815	111	46,521	157,186	280,724	659,877	263,012	1,407,320
09	119,235	0	81,006	3,380	203,621	136,701	593,605	959,129	241,474	2,134,530
10	307,234	0	38,261	96,360	441,855	118,207	793,860	701,823	79,826	2,135,571
<b>TOTAL</b>	<b>24,278,539</b>	<b>34,872</b>	<b>1,195,574</b>	<b>1,551,533</b>	<b>27,060,518</b>	<b>6,513,673</b>	<b>14,940,545</b>	<b>9,972,140</b>	<b>10,618,593</b>	<b>69,105,469</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
OCTOBER 2022

PLANTS OPERATED: 10  
WELLS PRODUCED: GAS- 29 OIL- 2,701 TOTAL- 2,730

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,874	46,485,306	46,487,180
DELIVERIES FROM GATH. SYSTEM	0	4,909	4,909
UNACCOUNTED FOR	0	-3,865,488	-3,865,488
GAS TO PLANTS FOR PROCESSING	1,874	42,614,909	42,616,783
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,372,219
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,989,002

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,227,280
ACID GAS H2S, CO2, H2O			546,781
PLANT, LEASE, & SYSTEM USE	0	0	3,387,371
GAS LIFT	0	0	26
REPRESS & PRESS MAINT	0	0	8,983,920
CYCLED	0	0	28,630,965
UNDERGROUND STORAGE	0	0	586,774
TO OTHER PLANTS	0	0	398,077
TO TRANSMISSION LINES	0	0	4,874,427
VENTED OR FLARED	0	4,909	139,899
METER DIFFERENCE			213,482
 TOTAL GAS DISPOSITION	 0	 4,909	 49,989,002

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	34,872
GASOLINE	42,707
BUTANES - PROPANES	120,622
ETHANE	590,256
OTHER PRODUCTS	793,929

TOTAL PLANT PRODUCTION 1,582,386

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		431
CO2 PRODUCTION (MCF)		37,059,946

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
OCTOBER 2022

PLANTS OPERATED: 132  
WELLS PRODUCED: GAS- 17,115 OIL- 11,431 TOTAL- 28,546

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	252,814,455	62,824,741	315,639,196
DELIVERIES FROM GATH. SYSTEM	37,395,452	15,022,163	52,417,615
UNACCOUNTED FOR	31,429,709	6,310,244	37,739,953
GAS TO PLANTS FOR PROCESSING	246,848,712	54,112,822	300,961,534
REFINERY AND STORAGE VAPORS			220,503
OTHER SOURCES			108,505,610
 TOTAL GAS TO PLANTS FOR PROCESSING			 409,687,647

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			66,677,784
ACID GAS H2S, CO2, H2O			10,325,454
PLANT, LEASE, & SYSTEM USE	3,061,724	418,730	16,827,714
GAS LIFT	5,411,608	114,772	220,633
REPRESS & PRESS MAINT	1,483	0	9,468,739
CYCLED	0	0	0
UNDERGROUND STORAGE	159,883	0	0
TO OTHER PLANTS	9,566,279	13,932,528	4,247,393
TO TRANSMISSION LINES	5,425,633	18,612	300,988,690
VENTED OR FLARED	2,953	492,204	503,155
METER DIFFERENCE			403,666
 TOTAL GAS DISPOSITION	 23,629,563	 14,976,846	 409,663,228

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,195,574
GASOLINE	6,427,941
BUTANES - PROPANES	34,716,199
ETHANE	39,204,868
OTHER PRODUCTS	3,320,642

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,815,283
NEW MEXICO	6,895,090
LOUISIANA	70,540

TOTAL PLANT PRODUCTION	84,865,224	TOTAL	8,780,913
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,089
CO2 PRODUCTION (MCF)	9,468,129

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
OCTOBER 2022

PLANTS OPERATED: 1,394  
WELLS PRODUCED: GAS- 9,683 OIL- 14,220 TOTAL- 23,903

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,958,306	201,510,116	286,468,422
DELIVERIES FROM GATH. SYSTEM	7,972,947	11,616,634	19,589,581
UNACCOUNTED FOR	698,897	79,290,429	79,989,326
GAS TO PLANTS FOR PROCESSING	77,684,256	269,183,911	346,868,167
REFINERY AND STORAGE VAPORS			220,503
OTHER SOURCES			18,473,875
 TOTAL GAS TO PLANTS FOR PROCESSING			 365,562,545

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,555,589
ACID GAS H2S, CO2, H2O			1,106,598
PLANT, LEASE, & SYSTEM USE	474,856	2,102,261	5,914,559
GAS LIFT	37,668	491,755	72,315,451
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,387,129	9,183,658	38,031,799
TO TRANSMISSION LINES	7,087,365	12,504	132,006,852
VENTED OR FLARED	334	12,436	1,056,959
METER DIFFERENCE			77,788,568
 TOTAL GAS DISPOSITION	 8,987,352	 11,802,614	 363,785,126

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,551,533
GASOLINE	43,025
BUTANES - PROPANES	103,724
ETHANE	177,016
OTHER PRODUCTS	6,504,022

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,332

TOTAL PLANT PRODUCTION	9,379,320	TOTAL	8,332
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	732,467

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 OCTOBER 2022

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	10,277	18.02
01	ROCC OPERATING, LLC	HAWKEYE DRIP	24,779	15.63
01	ROCC OPERATING, LLC	HORNED FROG DRIP	179,156	14.90
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	34,588	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	99,886	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,967	.00
08	OXY USA INC.	BLOCK 31	51,019	5.31
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	623,593	6.32
08	ETC TEXAS P/L, LTD	HALLEY	36,068	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	15,912	82.95
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	35,681	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	22,806	84.17
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	19,837	74.89
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,037	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,523	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	25,046	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**OCTOBER 2022**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

October 2022

<b>OPERATOR</b>	<b>TEXAS PRODUCED GAS EXPORTED (MCF)</b>	<b>IMPORTED GAS EXPORTED (MCF)</b>	<b>TOTAL GAS EXPORTED (MCF)</b>
ANR PIPELINE CO.	5,448,248.00	0.00	5,448,248.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	160,941.00	0.00	160,941.00
EL PASO NAT'L GAS CO., LLC	27,926,134.00	0.00	27,926,134.00
ENABLE MIDSTREAM PRTNRS. LP	3,160,729.00	376,744.00	3,537,473.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,652.00	0.00	2,652.00
ETC TEXAS PIPELINE, LLC	2,673.00		2,673.00
GULF SOUTH P/L CO	16,929,819.00	0.00	16,929,819.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,881,628.00	20,677,691.00	37,559,319.00
NAT'L GAS P/L OF AMER	55,683,398.00	13,550,997.00	69,234,395.00
NORTHERN NAT'L GAS CO	13,909,020.00	1,700,311.00	15,609,331.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,653,789.00	0.00	4,653,789.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,720,511.00	0.00	6,720,511.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,061,415.00	0.00	8,061,415.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	12,737,968.00	0.00	12,737,968.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>172,278,925.00</b>	<b>36,305,743.00</b>	<b>208,584,668.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 49%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**OCTOBER 2022**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	492,868	33,884	0	2,436,588	3,743,480
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	529,197	153,031	0	1,914,313	3,448,181
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	181	0	1,275,256	2,160,062
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,689,061	934	0	5,141,848	12,104,846
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,759	0	2,371,067	2,371,067
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	23,781	20,462	0	648,403	1,743,403
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,588,195	1,846,302	0	5,097,798	10,760,046
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	25,077,149	17,274,270	0	38,526,503	104,026,503
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	391,754	1,526	0	5,463,118	8,463,118
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,346,176	1,407,774	0	4,701,196	9,347,791
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	115	40	0	3,832,558	3,832,558
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	10,049	0	0	3,039,580	4,039,580
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	224,017	0	0	4,893,301	6,608,301
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	981,126	165,388	0	20,460,562	26,120,562
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	154,399	235	0	6,127,678	8,837,089
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	539,294	339,507	0	3,531,291	4,600,291
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,368,168	2,874,873	0	12,464,946	19,342,299
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	10,281,506	572,893	0	84,187,245	144,187,245
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	625,996	495,579	0	219,023	4,370,200
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	367,855	635,355
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,841,979	666,350	0	72,819,813	107,927,130
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	6,718,135	205,943	0	18,212,418	30,408,940
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	646,549	107,684	0	4,300,172	9,335,772
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	432,779	17,328	0	5,026,506	9,465,506
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,964,028	4,722,329	0	15,914,429	30,534,429
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,507,898	733,427	0	10,530,045	17,427,506
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	440,834	745,696	0	22,288,217	28,754,230
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,023,393	913,336	0	5,929,756	5,929,756
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	493,956	27,324	0	1,497,744	2,603,751
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,131,358	0	0	22,459,989	37,524,890
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,767,558	804,903	0	4,689,685	11,205,241
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	482,122	446,371	0	37,648	704,453
<b>TOTAL GAS STORAGE</b>			<b>78,773,440</b>	<b>34,579,329</b>	<b>0</b>	<b>394,085,841</b>	<b>681,429,430</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).