

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
DECEMBER 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2021
EXTRACTION LOSS *	129,145,934	13.03	
ACID GAS H2S & CO2	14,256,006	1.43	
PLANT FUEL AND LEASE USE	55,394,751	5.59	.79
PRESS MAINT & REPRESS	17,345,515	1.75	7.70
TRANSMISSION LINES	777,182,993	78.46	12.26
CYCLED	26,939,553	2.71	-9.48
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	16,684,427	1.68	-50.99
VENTED OR FLARED	14,159,698	1.42	84.49
PLANT METER DIFFERENCE	-60,635,471	6.12	

TOTAL GAS PRODUCED	990,473,406		6.47
MARKETED PRODUCTION #	832,577,744		11.49

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2022

GAS FIELDS PRODUCED	4,830
GAS WELLS PRODUCED	86,923
GAS WELL GAS PRODUCED	619,743,544
EXTRACTION LOSS (LEASE)	26,162,918
FUEL SYSTEM & LEASE USE	11,433,407
GAS LIFT	185,402
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	359,885,267
PROCESSING PLANTS	220,548,646
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,527,904

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2022

OIL WELLS PRODUCED	169,975
CASINGHEAD GAS PRODUCED	370,729,862
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	74,541,643

TOTAL	445,271,505
FUEL SYSTEM & LEASE USE	12,875,531
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	185,839,388
PROCESSING PLANTS	237,383,821
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,172,765
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	121	6,460	95,737,589	3,150,254	2,506,635	1,488	0	26,571,648	63,316,737	0	190,827
02	515	3,367	36,946,191	4,013,758	1,331,924	2,604	0	12,956,887	18,471,349	0	169,669
03	467	2,124	15,108,943	746,547	471,645	569	0	12,281,703	1,528,669	0	79,810
04	887	9,223	44,807,559	329,300	1,732,827	0	0	31,425,323	11,290,209	0	29,900
05	169	5,341	15,693,569	8,969	237,211	0	0	14,443,477	903,655	0	100,257
06	427	12,706	160,077,013	438,824	1,316,603	36,541	0	128,107,013	30,177,232	0	800
7B	719	2,958	1,210,966	6,620	18,063	0	0	744,306	441,977	0	0
7C	322	11,606	6,391,936	34,414	198,563	0	0	2,005,830	4,143,681	0	9,448
08	323	6,732	151,613,733	16,980,491	1,672,305	126,473	0	56,399,147	75,492,064	0	943,253
8A	19	100	237,766	1,636	241	0	0	219,047	16,507	0	335
09	364	16,159	72,584,485	115,148	1,447,474	16,603	0	60,511,938	10,489,743	0	3,579
10	497	10,147	19,333,794	336,957	499,916	1,124	0	14,218,948	4,276,823	0	26
	4,830	86,923	619,743,544	26,162,918	11,433,407	185,402	0	359,885,267	220,548,646	0	1,527,904

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,176	23,603,541	23,852,634	47,456,175	2,473,500	0	37,297,040	6,750,962	0	934,673
02	6,824	23,055,324	43,370,832	66,426,156	2,218,631	0	50,358,464	13,482,875	0	366,186
03	7,269	3,993,041	389,558	4,382,599	511,586	0	3,479,223	280,098	0	111,692
04	1,151	152,592	0	152,592	28,418	0	68,941	54,984	0	249
05	1,583	521,579	89,511	611,090	63,487	0	427,583	103,612	0	16,408
06	3,150	3,787,913	865,530	4,653,443	44,290	0	4,328,827	260,493	0	19,833
6E	4,425	81,731	0	81,731	1	0	79,908	1,822	0	0
7B	8,253	960,353	0	960,353	8,948	0	447,162	493,005	0	11,238
7C	15,131	75,192,202	575,691	75,767,893	2,035,657	0	14,248,380	58,659,833	0	824,023
08	55,548	223,305,725	5,120,312	228,426,037	5,177,976	0	63,426,232	153,435,515	0	6,386,314
8A	20,708	10,129,159	0	10,129,159	35,595	0	7,376,253	2,225,510	0	491,801
09	15,512	1,971,522	16,603	1,988,125	90,730	0	1,073,096	820,878	0	3,421
10	8,245	3,975,180	260,972	4,236,152	186,712	0	3,228,279	814,234	0	6,927
TOTAL	169,975	370,729,862	74,541,643	445,271,505	12,875,531	0	185,839,388	237,383,821	0	9,172,765

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,758,964	0	83,958	992,815	3,835,737	58,134	326,423	263,513	100,539	4,584,346
02	3,464,959	0	8,909	358,183	3,832,051	103,173	604,575	380,676	4,210,159	9,130,634
03	669,351	0	67,374	39,027	775,752	293,354	1,462,678	1,663,220	1,302,063	5,497,067
04	274,016	0	517	22,197	296,730	82,154	327,870	383,062	2,656	1,092,472
05	8,205	0	12,294	4,690	25,189	166,079	912,017	1,344,114	662	2,448,061
06	402,070	0	10,184	71,576	483,830	167,583	446,389	666,659	858	1,765,319
7B	7,213	0	4,932	1,164	13,309	52,185	224,381	255,868	28,067	573,810
7C	32,353	0	65,887	67,587	165,827	235,841	1,304,013	1,271,572	1,336,912	4,314,165
08	15,497,323	2,272	873,667	451,338	16,824,600	4,519,880	6,615,458	9,288,401	2,358,034	39,606,373
8A	1,763	27,308	12,966	489	42,526	235,591	284,332	384,044	256,341	1,202,834
09	106,792	0	86,372	5,463	198,627	99,446	502,125	655,973	333,670	1,789,841
10	307,831	0	41,190	88,798	437,819	58,112	612,023	399,751	53,658	1,561,363
TOTAL	23,530,840	29,580	1,268,250	2,103,327	26,931,997	6,071,532	13,622,284	16,956,853	9,983,619	73,566,285

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2022

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,515 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,788,969	44,788,969
DELIVERIES FROM GATH. SYSTEM	0	764	764
UNACCOUNTED FOR	0	-3,921,847	-3,921,847
GAS TO PLANTS FOR PROCESSING	0	40,866,358	40,866,358
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,770,643
TOTAL GAS TO PLANTS FOR PROCESSING			47,637,001

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,112,127
ACID GAS H2S,CO2,H2O			475,856
PLANT, LEASE, & SYSTEM USE	0	0	1,530,903
GAS LIFT	0	0	189
REPRESS & PRESS MAINT	0	0	8,325,636
CYCLED	0	0	26,939,553
UNDERGROUND STORAGE	0	0	11,589
TO OTHER PLANTS	0	0	1,634,331
TO TRANSMISSION LINES	0	0	4,549,572
VENTED OR FLARED	0	764	236,652
METER DIFFERENCE			1,820,593
TOTAL GAS DISPOSITION	0	764	47,637,001

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	29,580
GASOLINE	31,186
BUTANES - PROPANES	100,809
ETHANE	257,936
OTHER PRODUCTS	777,574

TOTAL PLANT PRODUCTION 1,197,085

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	454	
CO2 PRODUCTION (MCF)	35,265,189	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2022

PLANTS OPERATED: 140
WELLS PRODUCED: GAS- 18,617 OIL- 14,237 TOTAL- 32,854

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	262,092,270	85,310,574	347,402,844
DELIVERIES FROM GATH. SYSTEM	61,362,763	17,649,190	79,011,953
UNACCOUNTED FOR	42,527,350	17,709,377	60,236,727
GAS TO PLANTS FOR PROCESSING	243,256,857	85,370,761	328,627,618
REFINERY AND STORAGE VAPORS			158,954
OTHER SOURCES			96,373,922
 TOTAL GAS TO PLANTS FOR PROCESSING			 425,160,494

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			64,475,779
ACID GAS H2S, CO2, H2O			12,585,947
PLANT, LEASE, & SYSTEM USE	4,710,462	806,354	15,890,784
GAS LIFT	5,162,034	863,745	962,948
REPRESS & PRESS MAINT	0	0	9,011,128
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	673,247
TO OTHER PLANTS	8,781,720	15,486,521	3,588,366
TO TRANSMISSION LINES	4,645,877	126,496	308,569,039
VENTED OR FLARED	30,201	321,931	1,739,926
METER DIFFERENCE			7,643,779
 TOTAL GAS DISPOSITION	 23,330,294	 17,605,047	 425,140,943

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,268,250
GASOLINE	5,852,190
BUTANES - PROPANES	32,416,561
ETHANE	35,534,729
OTHER PRODUCTS	3,293,098

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,207,661
GASOLINE	NEW MEXICO	6,692,311
BUTANES - PROPANES	LOUISIANA	46,234

TOTAL PLANT PRODUCTION	78,364,828	TOTAL	7,946,206
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,012
CO2 PRODUCTION (MCF)	9,007,702

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2022

PLANTS OPERATED: 1,403
WELLS PRODUCED: GAS- 9,756 OIL- 13,347 TOTAL- 23,103

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	64,868,895	195,768,471	260,637,366
DELIVERIES FROM GATH. SYSTEM	1,322,677	11,868,477	13,191,154
UNACCOUNTED FOR	638,548	15,474,725	16,113,273
GAS TO PLANTS FOR PROCESSING	64,184,766	199,374,719	263,559,485
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			32,722,719
TOTAL GAS TO PLANTS FOR PROCESSING			296,282,204

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,395,110
ACID GAS H2S, CO2, H2O			1,194,203
PLANT, LEASE, & SYSTEM USE	299,615	2,065,762	5,781,933
GAS LIFT	52,925	479,898	68,052,955
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,435,602	4,679,856	25,718,883
TO TRANSMISSION LINES	618,172	11,324	138,430,541
VENTED OR FLARED	257	14,258	1,115,040
METER DIFFERENCE			-70,099,843
TOTAL GAS DISPOSITION	2,406,571	7,251,098	206,597,573

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,103,327
GASOLINE	188,156
BUTANES - PROPANES	1,104,914
ETHANE	1,164,188
OTHER PRODUCTS	5,912,947

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		9,424

TOTAL PLANT PRODUCTION	11,473,532	TOTAL	9,424
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	WALNUT HF ABGH	46,744	8.02
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	44,749	4.59
03	ENERGY TRANSFER COMPANY	ALAMO	86,426	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	12,446	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	16,602	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	323,968	3.03
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	1,238,164	9.05
08	ETC TEXAS P/L, LTD	HALLEY	22,414	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	30,550	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	106,700	5.92
08	ETC TEXAS P/L, LTD	ORLA PLANT	33,717	.00
08	ETC TEXAS P/L, LTD	SLASH CS	10,903	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	222,600	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	92,223	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

December 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,876,436.00	0.00	5,876,436.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	84,969.00	0.00	84,969.00
EL PASO NAT'L GAS CO., LLC	29,366,446.00	0.00	29,366,446.00
ENABLE MIDSTREAM PRTNRS. LP	727,374.00	13,276.00	740,650.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,039.00	0.00	3,039.00
ETC TEXAS PIPELINE, LLC	2,256.00	0.00	2,256.00
GULF SOUTH P/L CO	17,593,015.00	0.00	17,593,015.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	22,725,576.00	18,861,021.00	41,586,597.00
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	19,728,222.00	1,337,999.00	21,066,221.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,498,893.00	0.00	4,498,893.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	9,688,306.00	0.00	9,688,306.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	11,446,686.00	0.00	11,446,686.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,457,360.00	0.00	13,457,360.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	135,198,578.00	20,212,296.00	155,410,874.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	374,507	751,895	0	2,472,559	3,779,451
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	175,725	795,337	0	1,314,194	2,848,062
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	63	104,498	0	1,170,623	2,055,429
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,274,701	2,801	0	10,217,356	17,180,354
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,306	0	2,368,736	2,368,736
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	4,976	5,068	0	690,603	1,785,603
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,324,697	1,932,100	0	7,834,278	13,496,526
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	860,570	2,441,581	0	46,769,773	112,269,773
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	998,205	331,880	0	6,051,150	9,051,150
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,385,596	1,693,333	0	8,152,720	12,799,315
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	21,236	71,486	0	3,781,596	3,781,596
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	161,553	214,934	0	3,119,008	4,119,008
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	260,246	470,731	0	4,755,829	6,470,829
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	751,548	1,355,162	0	19,853,450	25,513,450
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	71,852	66,088	0	6,173,326	8,882,737
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	441,485	574,861	0	2,988,809	4,057,809
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,967,738	2,433,207	0	19,675,899	26,553,252
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,833,460	5,531,810	0	92,921,313	152,921,313
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	317,654	296,525	0	240,152	4,391,329
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	205,759	197,917	0	430,419	697,919
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,198,959	1,825,028	0	82,508,753	117,616,070
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,619,861	3,182,813	0	17,351,740	29,548,262
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	133,714	833,582	0	3,741,909	8,777,509
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	319,823	291,655	0	5,409,701	9,848,701
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	5,227,594	4,042,090	0	23,828,487	38,448,487
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,670,142	1,500,779	0	10,153,964	17,051,425
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	344,536	2,396,114	0	27,296,634	33,728,751
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,183,613	1,399,022	0	6,335,880	6,335,880
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	0	0	0	1,960,097	3,066,104
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,204,923	0	0	30,718,083	45,782,984
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,226,676	1,243,225	0	8,803,978	15,319,534
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	877,345	982,487	0	372,094	1,373,866
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,845,118	32	0	1,845,086	3,703,232
TOTAL GAS STORAGE			45,283,875	36,969,347	0	464,987,489	754,490,295

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).