

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2006**



**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division**

ELIZABETH A. JONES.....Chairman
MICHAEL L. WILLIAMS.....Commissioner
VICTOR G. CARRILLO.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED JANUARY 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2006

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2005
EXTRACTION LOSS *	34,783,021	7.54	
ACID GAS H2S & CO2	32,125,747	6.96	
PLANT FUEL AND LEASE USE	27,802,658	6.02	8.22
PRESS MAINT & REPRESS	22,023,766	4.77	34.95
TRANSMISSION LINES	302,618,899	65.61	8.98
CYCLED	322,347	.06	-26.41
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	39,898,417	8.65	33.66
VENTED OR FLARED	2,995,780	.64	24.30
PLANT METER DIFFERENCE	-1,378,809	.29	

TOTAL GAS PRODUCED	461,191,826		8.74
MARKETED PRODUCTION #	330,421,557		8.86

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2006

GAS FIELDS PRODUCED	7,965
GAS WELLS PRODUCED	72,773
GAS WELL GAS PRODUCED	403,519,839
EXTRACTION LOSS (LEASE)	3,496,006
FUEL SYSTEM & LEASE USE	9,419,714
GAS LIFT	613,047
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	259,936,614
PROCESSING PLANTS	129,676,233
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	378,225

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2006

OIL WELLS PRODUCED	130,812
CASINGHEAD GAS PRODUCED	57,671,987
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	8,412,386
TOTAL	----- 66,084,373
FUEL SYSTEM & LEASE USE	1,827,566
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,419,120
TRANSMISSION LINES	31,639,360
PROCESSING PLANTS	30,918,407
CARBON BLACK PLANTS	0
VENTED OR FLARED	279,920
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2006

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	185	1,813	6,734,221	40,553	434,507	0	0	3,981,339	2,260,628	0	17,194
02	1,233	2,633	20,610,773	225,982	769,830	2,875	0	13,538,326	6,032,187	0	41,573
03	1,086	3,394	37,846,979	1,015,658	1,174,151	46,640	0	29,753,445	5,805,773	0	51,312
04	1,603	10,552	87,467,359	809,860	2,536,656	19,289	0	55,996,738	28,073,039	0	31,777
05	226	4,267	45,207,809	43,359	544,834	20,617	0	32,874,199	11,723,699	0	1,101
06	573	11,042	59,984,884	687,280	1,454,171	0	0	39,315,393	18,521,681	0	6,359
7B	957	4,590	3,003,815	13,267	104,483	0	0	2,093,122	792,643	0	300
7C	446	12,106	26,612,215	162,734	521,562	819	0	17,110,409	8,816,546	0	145
08	530	3,471	29,615,750	84,088	344,604	4,303	0	15,658,499	13,302,101	0	222,155
8A	38	228	1,859,684	6,702	41,954	0	0	1,508,285	301,471	0	1,272
09	430	8,295	51,074,954	122,770	1,105,141	497,799	0	27,860,850	21,483,357	0	5,037
10	658	10,382	33,501,396	283,753	387,821	20,705	0	20,246,009	12,563,108	0	0
	7,965	72,773	403,519,839	3,496,006	9,419,714	613,047	0	259,936,614	129,676,233	0	378,225

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2006

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,169	626,014	49,774	675,788	45,860	0	561,566	66,029	0	2,333
02	1,678	2,356,460	3,385,197	5,741,657	131,657	0	4,359,695	1,248,806	0	1,499
03	6,676	4,624,899	997,412	5,622,311	452,853	0	3,944,003	1,204,688	0	20,767
04	1,409	644,833	207,648	852,481	48,842	0	563,516	237,041	0	3,082
05	1,579	287,239	895,141	1,182,380	29,979	0	1,081,995	66,415	0	3,991
06	3,006	5,859,866	1,726,655	7,586,521	74,785	0	5,428,521	2,031,569	0	51,646
6E	4,663	154,721	0	154,721	97	0	85,737	68,825	0	62
7B	7,725	911,995	25,635	937,630	29,619	0	558,488	346,107	0	3,416
7C	9,522	5,544,839	60,507	5,605,346	183,936	0	984,813	4,421,888	0	14,709
08	35,881	23,860,898	274,819	24,135,717	641,795	1,419,120	4,501,191	17,469,351	0	104,260
8A	21,990	8,462,083	0	8,462,083	53,094	0	6,176,214	2,173,974	0	58,801
09	15,999	1,606,568	497,799	2,104,367	52,438	0	1,463,510	575,234	0	13,185
10	9,515	2,731,572	291,799	3,023,371	82,611	0	1,930,111	1,008,480	0	2,169
TOTAL	130,812	57,671,987	8,412,386	66,084,373	1,827,566	1,419,120	31,639,360	30,918,407	0	279,920

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2006

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRCDISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	34,011	0	3,302	3,425	40,738	37,559	131,020	141,521	526	351,364
02	189,739	0	28	15,051	204,818	75,003	243,365	258,173	0	781,359
03	897,686	0	91,131	34,511	1,023,328	244,214	952,396	1,018,277	484,502	3,722,717
04	695,905	0	24,970	142,363	863,238	275,414	1,419,390	1,528,771	236,003	4,322,816
05	35,704	0	9,462	46,209	91,375	10,036	29,770	13,207	101,488	245,876
06	595,445	0	80,929	134,512	810,886	274,291	583,497	661,788	12,929	2,343,391
7B	30,367	0	22,223	6,811	59,401	97,747	365,733	259,894	7,142	789,917
7C	144,753	0	68,646	175,681	389,080	112,294	804,070	816,688	504,427	2,626,559
08	75,928	1,938	32,688	8,270	118,824	1,096,539	713,438	1,060,632	45,153	3,034,586
8A	6,464	17,550	1,890	1,295	27,199	219,973	370,815	108,227	616,406	1,342,620
09	108,336	0	64,239	694	173,269	177,711	782,252	1,106,093	19,794	2,259,119
10	217,316	0	207,403	66,494	491,213	209,844	441,150	226,615	147,714	1,516,536
TOTAL	3,031,654	19,488	606,911	635,316	4,293,369	2,830,625	6,836,896	7,199,886	2,176,084	23,336,860

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2006

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 31 OIL- 4,065 TOTAL- 4,096

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,052	12,088,808	12,091,860
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	7,672	7,672
GAS TO PLANTS FOR PROCESSING	3,052	12,096,480	12,099,532
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,237,224
 TOTAL GAS TO PLANTS FOR PROCESSING			 17,336,756

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			778,233
ACID GAS H ₂ S, CO ₂ , H ₂ O			128,169
PLANT, LEASE, & SYSTEM USE	0	0	468,025
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,356,132
CYCLED	0	0	322,347
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	524,556
TO TRANSMISSION LINES	0	0	4,506,841
VENTED OR FLARED	0	0	430,982
METER DIFFERENCE			821,471
 TOTAL GAS DISPOSITION	 0	 0	 17,336,756

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	19,488
GASOLINE	101,324
BUTANES - PROPANES	279,911
ETHANE	137,881
OTHER PRODUCTS	8,513
 TOTAL PLANT PRODUCTION	 547,117

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		822
CO ₂ PRODUCTION (MCF)		9,356,132

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2006

PLANTS OPERATED: 166
WELLS PRODUCED: GAS- 17,155 OIL- 37,002 TOTAL- 54,157

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	150,353,892	70,627,511	220,981,403
DELIVERIES FROM GATH. SYSTEM	4,406,039	704,807	5,110,846
UNACCOUNTED FOR	-1,997,068	96,880	-1,900,188
GAS TO PLANTS FOR PROCESSING	143,950,785	70,019,584	213,970,369
REFINERY AND STORAGE VAPORS			4,279,996
OTHER SOURCES			77,130,143
 TOTAL GAS TO PLANTS FOR PROCESSING			 295,380,508

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,185,384
ACID GAS H ₂ S, CO ₂ , H ₂ O			30,083,918
PLANT, LEASE, & SYSTEM USE	762,168	258,042	12,781,544
GAS LIFT	291,419	5,310	1,268,173
REPRESS & PRESS MAINT	0	1,848	10,829,978
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	285,906	255,340	4,302,576
TO TRANSMISSION LINES	2,965,874	89,601	205,199,904
VENTED OR FLARED	100,672	94,666	381,220
METER DIFFERENCE			347,811
 TOTAL GAS DISPOSITION	 4,406,039	 704,807	 295,380,508

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	606,911
GASOLINE	2,729,301
BUTANES - PROPANES	6,556,985
ETHANE	7,062,005
OTHER PRODUCTS	2,156,861

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	52,592

TOTAL PLANT PRODUCTION

19,112,063

TOTAL 52,592
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)

3,796

CO₂ PRODUCTION (MCF)

7,237,865

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2006

PLANTS OPERATED: 969
WELLS PRODUCED: GAS- 9,354 OIL- 5,557 TOTAL- 14,911

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,097,030	13,667,658	95,764,688
DELIVERIES FROM GATH. SYSTEM	3,915,664	1,320,146	5,235,810
UNACCOUNTED FOR	-191,609	-724,385	-915,994
GAS TO PLANTS FOR PROCESSING	77,989,757	11,623,127	89,612,884
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,000,875
 TOTAL GAS TO PLANTS FOR PROCESSING			 101,613,759

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			323,398
ACID GAS H2S, CO2, H2O			1,913,660
PLANT, LEASE, & SYSTEM USE	187,851	29,121	2,068,627
GAS LIFT	4	0	6,234,433
REPRESS & PRESS MAINT	0	0	427,355
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	570,125	142	16,170,478
TO TRANSMISSION LINES	3,155,826	1,285,334	75,825,526
VENTED OR FLARED	1,858	5,549	1,312,021
METER DIFFERENCE			-2,548,091
 TOTAL GAS DISPOSITION	 3,915,664	 1,320,146	 101,727,407

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	635,316
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	10,710

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	9,808

TOTAL PLANT PRODUCTION	646,026	TOTAL	9,808
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,206
CO2 PRODUCTION (MCF)	851,072

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2006

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	99,682	2.52
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	215,070	8.81
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,254,449	69.95
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	302,550	3.65
8A	OXY USA WTP LP	WELCH CO2 PLANT	87,691	13.37
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	99,565	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2006

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,419,120
RESIDUE	0
PIPE LINES	0

TOTAL	1,419,120
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,408,453
TRANSMISSION LINES	0
VENTED OR FLARED	10,667

TOTAL	1,419,120
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Oct-06

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8516016		8516016
2	COLORADO INTER GAS CO	0		0
3	* GULF STATES TRANS. CORP.	2451393		2451393
4	CAMRICK GAS PROCESS	7349		7349
5	* FLORIDA GAS TRANS	0		0
6	DUKE ENERGY FLD	188022		188022
7	GULF SOUTH PIPELINE CO	5714533		5714533
8	Centerpt Ener Miss(Woodlawn)	527980		527980
9	* NAT'L GAS P/L CO OF AMER	69617714	9780125	79397839
10	CENTERPOINT ENER FLD SER	5879056	221477	6100532
11	NORTHERN NAT'L GAS CO	17758966	334780	18093746
12	OKLAHOMA NAT'L GAS		215404	215404
13	PANHANDLE EAST P/L CO	8496298		8496298
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5276780		5276780
16	TX EASTERN TRANS CO	16334392	965026	17299418
17	* TX GAS TRANS CORP	226627		226627
18	* TRANS-SABINE P/L CO	18102		18102
19	TRANSCONT GAS P/L CORP	18830108		18830108
20	TRUNKLINE GAS CO	8767014		8767014
21	W.TEXAS GAS, INC(Feltwater)	42332		42332
22	W.TEXAS GAS INC(KERRICK)	6614		6614
23	SOUTHERN STAR CENT'L GAS	3486444		3486444
24	* REGENCY GAS GATH&PROCNG.	8789		8789
	TOTAL	172154529	11516812	183671340
	PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -3%			

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2006

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	38,364	98,973	0	2,131,453	3,438,345
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GA STORAGE LP.	SALADO	GAINES	945,963	639,385	0	1,766,228	3,300,096
4. KINDER MORGAN TEXAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	654,079	73,958	0	1,058,002	1,927,002
5. CENTANA INTRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	1,438,960	33,220	0	4,961,486	11,175,139
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	977,397	44,448	0	4,288,969	8,404,508
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	372,837	13,486	0	1,063,880	2,163,880
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,440,616	2,154,040	0	2,761,106	4,911,106
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	8,403,959	445,544	0	98,409,825	114,385,982
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	224,068	2,801	0	6,091,192	9,091,192
15. HILL LAKE GAS STORAGE, LP	HILL LAKE SAND	EASTLAND	1,624,339	231,369	0	11,547,375	13,259,988
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	32,197	421	0	3,715,797	3,715,797
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	569,521	1,059	0	3,213,144	4,213,144
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	201,214	356	0	5,180,367	6,895,367
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	583,044	0	0	21,686,473	27,346,473
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	11,567	538,780	538,780
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	959,295	57,642	0	3,702,390	4,771,390
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,558,141	675,672	0	12,651,021	15,337,017
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,912,717	131,739	0	85,769,339	145,577,165
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	18,980	0	1,801,777	2,848,891
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	796,631	890,253	0	6,933,586	10,653,936
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	63,027	92,549	0	309,973	577,473
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	6,198,424	0	0	83,464,831	111,475,820
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MATAGORDA	2,797,870	247,027	0	10,072,605	15,171,292
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,854,199	1,241,660	0	6,564,142	10,670,142
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	648,209	787,556	0	4,657,238	8,057,238
33. FALCON GAS STORAGE CO., INC	WORSHAM STEED	JACK	0	0	0	0	4,405,875
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPER. LP	WILSON STORAGE FACILITY	WHARTON	0	230,660	0	209,285	1,898,493
36. ENSTOR KATY STORAGE & TRANSP. LP	KATY HUB & STORAGE	FORT BEND	13,683,760	11,413,656	0	23,072,587	28,587,524
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,487,700	604,400	0	3,804,400	3,804,400
TOTAL GAS STORAGE			59,466,531	20,140,854	11,567	412,739,089	581,687,441

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).