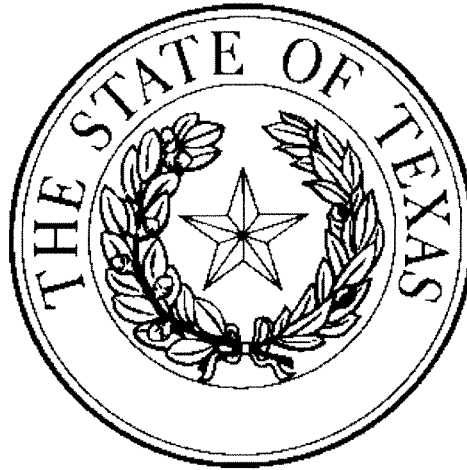


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
FEBRURY 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman
DAVID PORTER.....Commissioner
CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED FEBRUARY 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2012
EXTRACTION LOSS *	62,984,272	10.35	
ACID GAS H2S & CO2	19,769,125	3.24	
PLANT FUEL AND LEASE USE	36,585,958	6.01	29.47
PRESS MAINT & REPRESS	12,958,367	2.12	31.54
TRANSMISSION LINES	450,207,179	73.98	7.94
CYCLED	25,401,556	4.17	-4.13
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	1,528,873	.25	-33.84
VENTED OR FLARED	5,146,105	.84	77.00
PLANT METER DIFFERENCE	-6,084,292	.99	

TOTAL GAS PRODUCED	608,497,143		15.50
MARKETED PRODUCTION #	486,793,137		9.05

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2013

GAS FIELDS PRODUCED	7,214
GAS WELLS PRODUCED	98,994
GAS WELL GAS PRODUCED	502,507,814
EXTRACTION LOSS (LEASE)	10,475,437
FUEL SYSTEM & LEASE USE	10,524,200
GAS LIFT	140,050
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	341,646,323
PROCESSING PLANTS	139,176,167
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	545,637

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2013

OIL WELLS PRODUCED	172,029
CASINGHEAD GAS PRODUCED	105,989,329
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,918,708

TOTAL	112,908,037
FUEL SYSTEM & LEASE USE	3,654,673
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	62,390,652
PROCESSING PLANTS	43,454,098
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,408,614
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT					
01	184	3,296	45,397,308	2,875,728	639,226	15,084	0	17,153,461	24,387,776	0	326,033
02	947	2,737	29,991,496	3,363,615	743,599	3,260	0	11,475,736	14,294,756	0	110,530
03	875	3,321	21,535,181	747,900	831,044	29,324	0	14,712,469	5,202,379	0	12,065
04	1,356	12,863	53,633,823	758,631	2,329,901	5,737	0	41,291,380	9,181,859	0	66,315
05	217	6,106	37,412,353	19,578	427,119	80	0	35,248,514	1,716,815	0	247
06	561	15,694	82,283,139	559,719	1,625,323	56,172	0	57,422,751	22,617,867	0	1,307
7B	1,002	5,065	2,355,618	13,363	60,371	0	0	1,500,704	780,981	0	199
7C	442	14,010	13,927,734	83,614	364,480	0	0	6,037,973	7,441,658	0	9
08	492	3,999	17,196,967	193,404	211,104	0	0	11,647,373	5,117,881	0	27,205
8A	39	281	961,725	6,676	23,138	0	0	800,765	131,120	0	26
09	455	18,249	150,755,573	462,317	2,506,724	14,251	0	110,881,618	36,890,663	0	0
10	644	13,373	47,056,897	1,390,892	762,171	16,142	0	33,473,579	11,412,412	0	1,701
	7,214	98,994	502,507,814	10,475,437	10,524,200	140,050	0	341,646,323	139,176,167	0	545,637

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2013

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,242	14,294,765	879,867	15,174,632	597,638	0	8,931,887	3,638,884	0	2,006,223
02	2,798	13,465,335	884,454	14,349,789	971,812	0	10,069,812	3,058,447	0	249,718
03	8,133	4,336,789	159,481	4,496,270	527,152	0	2,840,956	1,085,292	0	42,870
04	1,573	365,731	111,980	477,711	49,541	0	309,261	117,756	0	1,153
05	1,795	180,573	1,046,408	1,226,981	41,588	0	1,122,308	54,803	0	8,282
06	3,725	2,058,670	3,033,751	5,092,421	66,650	0	3,653,650	1,350,006	0	22,115
6E	4,909	132,065	0	132,065	555	0	122,881	8,549	0	80
7B	9,899	1,218,966	64,479	1,283,445	20,176	0	731,391	525,083	0	6,795
7C	15,712	14,248,760	52,461	14,301,221	297,475	0	4,791,220	8,893,399	0	319,127
08	50,996	34,271,242	35,109	34,306,351	625,318	0	13,533,516	19,497,086	0	650,431
8A	23,771	8,600,215	0	8,600,215	89,669	0	4,966,342	3,458,788	0	85,416
09	20,829	7,478,782	14,251	7,493,033	185,981	0	6,427,694	873,594	0	5,764
10	10,647	5,337,436	636,467	5,973,903	181,118	0	4,889,734	892,411	0	10,640
TOTAL	172,029	105,989,329	6,918,708	112,908,037	3,654,673	0	62,390,652	43,454,098	0	3,408,614

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2013

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,585,483	0	32,852	192,370	2,810,705	3,228	23,628	16,673	3,124	2,857,358
02	3,039,822	0	297,282	390,789	3,727,893	356,212	2,048,699	2,602,116	798,295	9,533,215
03	675,299	0	63,806	35,197	774,302	281,957	1,388,158	1,269,561	1,055,983	4,769,961
04	694,168	0	26,308	105,038	825,514	237,971	1,507,187	1,595,498	118,929	4,285,099
05	19,357	0	5,268	32,016	56,641	53,598	131,054	152,081	48,363	441,737
06	511,602	0	46,704	99,750	658,056	243,926	671,121	903,607	5,892	2,482,602
7B	13,839	0	9,671	7,896	31,406	133,096	600,253	949,909	81,358	1,796,022
7C	76,786	1,417	54,683	54,146	187,032	76,456	536,001	512,680	619,121	1,931,290
08	178,954	13,336	80,355	5,719	278,364	914,169	1,660,572	1,670,394	159,360	4,682,859
8A	6,099	18,853	672	449	26,073	117,848	220,322	132,363	748,668	1,245,274
09	424,567	0	86,994	3,441	515,002	179,327	976,332	1,335,842	362,598	3,369,101
10	1,290,052	0	131,124	90,703	1,511,879	191,311	1,037,822	296,272	187,205	3,224,489
TOTAL	9,516,028	33,606	835,719	1,017,514	11,402,867	2,789,099	10,801,149	11,436,996	4,188,896	40,619,007

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-R AND R-3

TABLE 7
CYCLING PLANT OPERATIONS

FEBRUARY 2013

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 2,695 TOTAL- 2,750

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,181,951	36,857,515	39,039,466
DELIVERIES FROM GATH. SYSTEM	600	6,808	7,408
UNACCOUNTED FOR	2,638	16,651	19,289
GAS TO PLANTS FOR PROCESSING	2,183,989	36,867,358	39,051,347
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			15,056
 TOTAL GAS TO PLANTS FOR PROCESSING			 39,066,403

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,464,741
ACID GAS H2S, CO2, H2O			629,851
PLANT, LEASE, & SYSTEM USE	0	1,530	2,116,568
GAS LIFT	600	0	600
REPRESS & PRESS MAINT	0	0	5,534,168
CYCLED	0	0	25,401,556
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,739,954
TO TRANSMISSION LINES	0	0	2,410,165
VENTED OR FLARED	0	5,278	53,202
METER DIFFERENCE			-284,402
 TOTAL GAS DISPOSITION	 600	 6,808	 39,066,403

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	33,606
GASOLINE	51,756
BUTANES - PROPANES	221,535
ETHANE	126,363
OTHER PRODUCTS	586,761
 TOTAL PLANT PRODUCTION	 1,020,021

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		308
CO2 PRODUCTION (MCF)		5,534,168

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2013

PLANTS OPERATED: 246
WELLS PRODUCED: GAS- 26,497 OIL- 27,664 TOTAL- 54,161

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	204,381,545	57,231,887	261,613,432
DELIVERIES FROM GATH. SYSTEM	15,004,194	2,922,161	17,926,355
UNACCOUNTED FOR	-1,662,879	-332,143	-1,995,022
GAS TO PLANTS FOR PROCESSING	191,573,157	52,836,920	244,410,077
REFINERY AND STORAGE VAPORS			2,519,808
OTHER SOURCES			92,014,599
 TOTAL GAS TO PLANTS FOR PROCESSING			 338,944,484

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,964,451
ACID GAS H2S, CO2, H2O			18,464,356
PLANT, LEASE, & SYSTEM USE	1,376,342	631,613	14,765,150
GAS LIFT	562,361	188,722	1,232,946
REPRESS & PRESS MAINT	0	526,475	6,897,724
CYCLED	0	0	14,023
UNDERGROUND STORAGE	0	0	1,419,923
TO OTHER PLANTS	2,523,888	1,370,156	9,672,583
TO TRANSMISSION LINES	10,536,526	68,924	248,943,539
VENTED OR FLARED	5,078	136,271	434,910
METER DIFFERENCE			-5,566,822
 TOTAL GAS DISPOSITION	 15,004,195	 2,922,161	 338,242,783

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	835,719
GASOLINE	2,737,343
BUTANES - PROPANES	10,544,266
ETHANE	11,298,525
OTHER PRODUCTS	2,536,559

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,419,136
NEW MEXICO	1,299,931
LOUISIANA	398,926

TOTAL PLANT PRODUCTION	27,952,412	TOTAL	3,117,993
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,383
CO2 PRODUCTION (MCF)	7,104,518

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2013

PLANTS OPERATED: 1,664
WELLS PRODUCED: GAS- 17,040 OIL- 7,178 TOTAL- 24,218

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	61,292,554	20,963,792	82,256,346
DELIVERIES FROM GATH. SYSTEM	15,810,486	1,816,608	17,627,094
UNACCOUNTED FOR	775,602	-429,792	345,810
GAS TO PLANTS FOR PROCESSING	45,530,644	18,720,667	64,251,311
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,010,768
 TOTAL GAS TO PLANTS FOR PROCESSING			 78,262,079

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,079,643
ACID GAS H2S, CO2, H2O			674,918
PLANT, LEASE, & SYSTEM USE	352,349	67,416	3,096,117
GAS LIFT	28,109	14,306	4,878,288
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,482,493	1,705,849	22,524,430
TO TRANSMISSION LINES	12,965,261	548	46,379,902
VENTED OR FLARED	4,800	18,417	533,898
METER DIFFERENCE			-233,068
 TOTAL GAS DISPOSITION	 15,833,012	 1,806,536	 86,934,128

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,017,514
GASOLINE	0
BUTANES - PROPANES	35,348
ETHANE	12,108
OTHER PRODUCTS	1,065,576

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	10,680

TOTAL PLANT PRODUCTION	2,130,546	TOTAL	10,680
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	149
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	22,443	2.71
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	107,222	4.19
06	GAS SOLUTIONS II LTD.	LONGVIEW	17,684	3.62
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	22,946	3.46
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	414,721	4.76
08	DCP MIDSTREAM, LP	SPRABERRY	61,062	2.12
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	35,998	2.61
08	HOOVER ENERGY TEXAS LLC	GOMEZ	55,590	2.51
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	22,041	21.37
09	PECAN PIPELINE COMPANY	KRIPPLE KREEK GAS PLANT	10,110	21.22
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	65,451	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2013

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Feb-13

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,903,846	0	7,903,846
2	CAMRICK GAS PROCESS	3,795	0	3,795
3	CENTERPOINT ENER FLD SER	2,464	13,667	16,131
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	144,029	0	144,029
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	15,682,072	0	15,682,072
10	GULF STATES TRANS. CORP.	1,430,516	0	1,430,516
11	MIDCONTINENT EXPRESS P/L LLC	23,231,885	14,477,561	37,709,446
12	NAT'L GAS P/L CO OF AMER	24,536,754	43,362,951	67,899,705
13	NORTHERN NAT'L GAS CO	12,748,851	627,798	13,376,649
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	5,331,102	0	5,331,102
16	REGENCY FIELD SERVICES LLC	5,999	0	5,999
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	4,612,961	0	4,612,961
20	TRANSCONT GAS P/L CORP	14,775,188	0	14,775,188
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,013,830	0	31,013,830
23	TX EASTERN TRANS L.P.	6,680,929	0	6,680,929
24	TX GAS TRANS CORP			
25	W.TEXAS GAS INC(KERRICK)	28,373	0	28,343
26	W.TEXAS GAS, INC(Feltwater)			
	TOTAL	148,132,594	58,481,977	206,614,541

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 25%
FROM THE SAME MONTH LAST YR

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2013

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	500	437,581	0	1,834,798	3,141,690
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	633,207	752,703	0	904,497	2,438,365
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	100,664	159,393	0	1,165,253	2,050,059
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	348,083	684,715	0	6,048,435	10,031,367
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,107,669	2,107,669
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	57,045	64,099	0	992,136	2,092,136
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,374,973	3,148,094	0	3,885,023	9,547,271
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	54,336	17,413,640	0	41,224,191	106,700,348
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,251,739	652,223	0	4,038,455	7,038,455
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	113,792	2,552,138	0	5,836,336	9,931,620
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	267,312	350,420	0	3,230,005	3,230,005
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	16,804	376,018	0	2,403,456	3,403,456
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	36,252	380,544	0	4,438,139	6,153,139
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	173,255	0	0	1,046,031	1,796,031
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	630,030	2,371,276	0	17,273,148	22,933,148
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	13,033	0	2,413,993	5,123,404
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	320,692	46,198	0	2,587,264	3,656,264
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,711,701	5,398,161	0	12,122,836	19,130,898
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	753,269	5,412,812	0	90,736,078	150,736,078
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	358,286	10,730	0	1,228,077	1,828,184
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	368,445	421,780	0	6,640,336	10,360,686
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINO	61,551	117,496	0	325,228	592,728
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	36,150	6,364,867	0	50,134,633	89,146,520
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,367,750	7,997,688	0	5,509,593	17,706,115
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	893,411	1,126,860	0	1,257,315	4,331,315
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	382,511	538,163	0	5,266,881	8,660,940
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	435,900	4,824,564	0	15,982,982	27,976,313
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,746,424	5,708,737	0	7,937,795	14,497,173
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,418,446	8,900,696	0	17,838,120	24,279,742
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	782,500	1,760,700	0	4,918,900	4,918,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	328,385	194,333	0	927,638	2,033,645
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,723,301	0	25,125,248	41,762,369
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	694,984	4,547,985	0	6,689,195	13,208,635
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	115,797	0	8,257,765	12,153,046
TOTAL GAS STORAGE			22,718,397	87,566,745	0	363,235,951	646,628,364

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT NATIVE GAS (NON-WORKING VOLUMES).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT NATIVE GAS (NON-WORKING VOLUMES).