2/10/2014

RAILROAD COMMISSION OF TEXAS Summary of Drilling, Completion and Plugging Reports Processed January 2014

		Activity by District For January														
	January	Jan-Jan	Jan-Jan													
	2014	2014	2013	01	02	03	04	05	06	6E	7B	7C	80	8A	09	10
New field Discoveries*	5	5	1	0	0	1	1	0	0	0	1	0	1	0	0	1
Oil	3	3	1	0	0	0	0	0	0	0	1	0	1	0	0	1
Gas	2	2	0	0	0	1	1	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	3,396	3,396	1,379	463	153	65	42	11	29	1	59	298	2,008	78	143	46
Re-enter Dry/Completions	30	30	25	2	0	1	0	0	0	1	1	4	16	3	2	0
Re-Completions	181	181	116	9	12	44	8	5	3	0	7	17	56	16	3	1
Total Completions	3,607	3,607	1,520	474	165	110	50	16	32	2	67	319	2,080	97	148	47
Oil Completions	3,131	3,131	1,114	354	110	35	12		5	0	63	307	2,052	83	84	22
New Drill	2,988	2,988	1,020	344	102	23	11	4	4	0	58	291	1,984	66	79	22
Re-Enter	21	21	15	1	0	0	0	0	0	0	0	3	13	2	2	0
Re-Completion	122	122	79	9	8	12	1	0		0	5	13	55	15	3	0
Gas Completions	398	398	351	115	47	67	36		_	0	3	5	4	0	60	24
New Drill	346	346	318	115	44	37	29	7	24	0	1	2	4	0	60	23
Re-Enter	1	1	1	0	0	1	0	0	0	0	0	0	_	0	0	0
Re-Completion	51	51	32	0	3	29	7	5	1	0	2	3	0	0	0	1
Unperforated Completions	1	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	78	78	55	5	8	8	2	0	2	2	1	7	24	14	4	1
Injection	72	72	50	4	5	8	2	0	2	2	1	6	23	14	4	1
Other	6	6	5	1	3	0	0	0	0	0	0	1	1	0	0	0
Total Holes Plugged	750	750	51	49	34	47	113			6	92	57	78	21	102	93
Completed Holes	750	750	51	49	34	47	113			6	92	57	78	21	102	93
Oil	422	422	40	28	14	24	20	11	21	6	68	39	70	17	66	38
Gas	306	306	10	18	19	20	92		17	0	22	18		0	34	54
Other	22	22	1	3	1	3	1	0	2	0	2	0	3	4	2	1
Dry Holes Drilled.Plugged	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	0	0	0	0	0	0	0	0	0	0	_	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*}New Field Discoveries are included under oil and gas completions

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demostration, observation, etc.)

^{**}Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

2/10/2014

RAILROAD COMMISSION OF TEXAS Monthy Drilling, Completion and Plugging Summary Permits issued for Drilling Activity

January 2014

	(State Totals	Activity by District For January													
	January <i>2014</i>	Jan-Jan <i>2014</i>	Jan-Jan <i>2013</i>	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,791	1,791	1,978	307	141	96	52	18	44	13	84	144	600	104	119	69
New Drill	1,577	1,577	1,819	300	116	81	44	15	30	1	77	138	516	86	110	63
Re-enter	45	45	36	0	2	4	0	0	0	5	3	2	24	4	1	0
Re-complete	169	169	123	7	23	11	8	3	14	7	4	4	60	14	8	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,791	1,791	1,978	307	141	96	52	18	44	13	84	144	600	104	119	69
Oil	515	515	603	71	27	49	4	11	7	12	27	24	165	73	33	12
Gas	121	121	138	3	43	3	28	2	23	0	0	0	5	0	7	7
Oil and Gas	1,086	1,086	1,172	232	67	39	19	5	12	0	52	114	392	29	76	49
Injection	59	59	57	1	3	5	0	0	2	1	2	6	34	2	3	0
Service	1	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0
Other	9	9	8	0	0	0	1	0	0	0	3	0	4	0	0	1

Orginal Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.