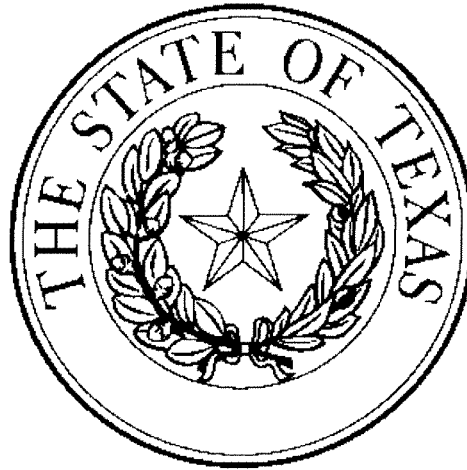


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2013**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMANChairman
DAVID PORTER.....Commissioner
CHRISTI CRADDICK.....Commissioner

**GIL BUJANO, P.E., Director-Oil & Gas Division
ISSUED APRIL 2013**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2013

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2012
EXTRACTION LOSS *	67,469,173	10.34	
ACID GAS H2S & CO2	20,566,661	3.15	
PLANT FUEL AND LEASE USE	36,340,529	5.57	25.84
PRESS MAINT & REPRESS	15,276,554	2.34	83.08
TRANSMISSION LINES	476,892,273	73.12	15.42
CYCLED	25,048,356	3.84	-5.94
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,196,040	1.10	-67.97
VENTED OR FLARED	6,168,362	.94	21.70
PLANT METER DIFFERENCE	-2,760,130	.42	

TOTAL GAS PRODUCED	652,197,818		19.10
MARKETED PRODUCTION #	513,232,802		15.79

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2013

GAS FIELDS PRODUCED	7,176
GAS WELLS PRODUCED	99,265
GAS WELL GAS PRODUCED	534,464,047
EXTRACTION LOSS (LEASE)	11,653,879
FUEL SYSTEM & LEASE USE	11,981,289
GAS LIFT	158,816
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	358,689,002
PROCESSING PLANTS	151,384,635
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	596,426

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2013

OIL WELLS PRODUCED	173,332
CASINGHEAD GAS PRODUCED	117,733,771
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	7,641,626

TOTAL	125,375,397
FUEL SYSTEM & LEASE USE	4,068,605
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	66,852,401
PROCESSING PLANTS	50,358,692
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,095,699
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2013

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	USE				
01	186	3,404	50,270,425	3,060,970	775,949	23,667	0	18,587,497	27,379,954	0	442,388	
02	936	2,778	32,224,817	3,770,942	774,137	1,007	0	12,282,632	15,343,759	0	52,340	
03	859	3,128	22,812,601	770,036	1,493,994	29,090	0	15,577,531	4,927,579	0	14,371	
04	1,358	12,669	58,036,616	855,361	2,477,053	18,876	0	44,419,119	10,214,673	0	51,534	
05	218	6,125	39,399,781	25,788	473,388	0	0	36,951,401	1,947,994	0	1,210	
06	556	15,909	87,376,514	583,292	1,857,187	51,590	0	60,027,008	24,855,959	0	1,478	
7B	997	5,008	2,553,031	12,686	54,315	509	0	1,621,050	863,808	0	663	
7C	436	14,075	14,612,377	79,691	389,556	0	0	6,312,046	7,831,077	0	7	
08	484	3,934	17,977,923	193,667	196,454	0	0	12,183,269	5,378,778	0	25,755	
8A	38	279	974,039	6,536	27,234	0	0	791,597	148,509	0	163	
09	463	18,503	158,621,555	616,206	2,712,896	13,251	0	115,490,344	39,783,993	0	4,865	
10	645	13,453	49,604,368	1,678,704	749,126	20,826	0	34,445,508	12,708,552	0	1,652	
	7,176	99,265	534,464,047	11,653,879	11,981,289	158,816	0	358,689,002	151,384,635	0	596,426	

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2013

RRC DIST PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,778	787,329	18,308,444	707,724	0	11,259,113	4,033,843	0	2,307,764
02	2,938	1,203,568	15,665,092	1,056,291	0	11,384,926	2,989,339	0	234,536
03	8,148	145,701	4,323,214	581,694	0	2,682,526	1,038,848	0	20,146
04	1,582	202,461	568,013	45,661	0	411,919	109,052	0	1,381
05	1,774	785,854	1,010,219	27,555	0	872,116	95,886	0	14,662
06	3,743	3,332,514	5,969,917	73,372	0	3,969,207	1,910,178	0	17,160
6E	4,864	0	153,936	75	0	113,615	8,965	0	31,281
7B	9,909	72,455	1,431,475	19,874	0	799,164	599,910	0	12,527
7C	16,027	64,620	16,488,059	340,523	0	5,617,253	10,184,199	0	346,084
08	51,465	262,569	37,844,892	684,690	0	12,612,139	23,538,348	0	1,009,715
8A	23,716	0	9,297,361	73,365	0	5,228,422	3,907,603	0	87,971
09	20,776	13,251	7,885,033	262,581	0	6,646,431	971,823	0	4,198
10	10,612	771,304	6,429,742	195,200	0	5,255,570	970,698	0	8,274
TOTAL	173,332	7,641,626	125,375,397	4,068,605	0	66,852,401	50,358,692	0	4,095,699

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2013

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,728,696	0	6,787	175,624	2,911,107	2,008	10,958	6,866	5,492	2,936,431
02	3,413,929	0	315,514	337,697	4,067,140	423,503	2,426,346	3,033,917	1,473,769	11,424,675
03	685,138	0	59,074	24,769	768,981	298,486	1,509,455	1,259,788	920,987	4,757,697
04	778,719	0	16,458	98,371	893,548	269,157	1,645,339	1,740,660	183,217	4,731,921
05	23,729	0	6,457	27,308	57,494	41,550	80,864	76,641	57,492	314,041
06	530,182	0	27,968	177,614	735,764	188,870	424,013	544,550	7,855	1,901,052
7B	12,356	0	101,025	7,882	121,263	171,892	762,618	1,102,666	87,026	2,245,465
7C	72,565	1,853	54,514	65,308	194,240	92,487	581,721	519,777	705,794	2,094,019
08	179,979	8,517	116,241	7,623	312,360	1,029,513	1,997,403	1,892,079	182,263	5,413,618
8A	5,948	20,017	2,094	1,422	29,481	102,461	130,640	47,051	761,116	1,070,749
09	546,166	0	88,664	4,855	639,685	213,828	1,070,117	1,458,619	370,414	3,752,663
10	1,528,127	0	142,140	124,253	1,794,520	215,498	1,119,679	390,824	40,488	3,561,009
TOTAL	10,505,534	30,387	936,936	1,052,726	12,525,583	3,049,253	11,759,153	12,073,438	4,795,913	44,203,340

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2013

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 2,702 TOTAL- 2,757

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,348,901	37,233,755	39,582,656
DELIVERIES FROM GATH. SYSTEM	56	2,642	2,698
UNACCOUNTED FOR	1,027	20,872	21,899
GAS TO PLANTS FOR PROCESSING	2,349,872	37,251,985	39,601,857
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,323
 TOTAL GAS TO PLANTS FOR PROCESSING			 39,616,180

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,499,518
ACID GAS H2S, CO2, H2O			688,456
PLANT, LEASE, & SYSTEM USE	0	243	2,080,675
GAS LIFT	56	0	56
REPRESS & PRESS MAINT	0	0	6,040,949
CYCLED	0	0	25,048,356
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,801,177
TO TRANSMISSION LINES	0	0	2,541,043
VENTED OR FLARED	0	2,399	75,084
METER DIFFERENCE			-159,134
 TOTAL GAS DISPOSITION	 56	 2,642	 39,616,180

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	30,387
GASOLINE	71,580
BUTANES - PROPANES	241,835
ETHANE	138,827
OTHER PRODUCTS	592,717
 TOTAL PLANT PRODUCTION	 1,075,346

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		329
CO2 PRODUCTION (MCF)		29,794,698

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2013

PLANTS OPERATED: 245
WELLS PRODUCED: GAS- 25,867 OIL- 28,141 TOTAL- 54,008

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	208,224,719	60,171,185	268,395,904
DELIVERIES FROM GATH. SYSTEM	17,351,123	3,086,824	20,437,947
UNACCOUNTED FOR	7,093,934	2,075,898	9,169,832
GAS TO PLANTS FOR PROCESSING	195,772,675	58,570,950	254,343,625
REFINERY AND STORAGE VAPORS			3,464,072
OTHER SOURCES			103,863,591
 TOTAL GAS TO PLANTS FOR PROCESSING			 361,671,288

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			45,043,659
ACID GAS H2S, CO2, H2O			19,149,067
PLANT, LEASE, & SYSTEM USE	1,219,890	610,802	12,766,943
GAS LIFT	687,328	230,549	1,540,195
REPRESS & PRESS MAINT	1,058	660,618	8,565,711
CYCLED	0	0	2,823
UNDERGROUND STORAGE	0	0	1,074,604
TO OTHER PLANTS	2,748,765	1,397,966	8,153,897
TO TRANSMISSION LINES	12,687,915	45,111	261,312,385
VENTED OR FLARED	6,168	141,777	437,861
METER DIFFERENCE			1,581,953
 TOTAL GAS DISPOSITION	 17,351,124	 3,086,823	 359,629,098

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	936,936
GASOLINE	2,977,673
BUTANES - PROPANES	11,517,318
ETHANE	11,934,611
OTHER PRODUCTS	2,477,035

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,487,194
GASOLINE	NEW MEXICO	1,927,485
BUTANES - PROPANES	LOUISIANA	286,664
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 3,701,343
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	12,255
CO2 PRODUCTION (MCF)	7,205,126

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2013

PLANTS OPERATED: 1,642
WELLS PRODUCED: GAS- 17,059 OIL- 7,387 TOTAL- 24,446

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	66,383,805	21,324,880	87,708,685
DELIVERIES FROM GATH. SYSTEM	9,871,725	1,944,718	11,816,443
UNACCOUNTED FOR	1,041,607	1,540,519	2,582,126
GAS TO PLANTS FOR PROCESSING	57,440,382	18,463,651	75,904,033
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,794,006
TOTAL GAS TO PLANTS FOR PROCESSING			90,698,039

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,272,117
ACID GAS H2S, CO2, H2O			729,138
PLANT, LEASE, & SYSTEM USE	277,694	95,540	3,238,848
GAS LIFT	20,780	23,173	5,152,451
REPRESS & PRESS MAINT	0	0	8,218
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,086,981	1,822,787	19,983,326
TO TRANSMISSION LINES	6,484,361	695	63,373,942
VENTED OR FLARED	1,909	2,523	808,516
METER DIFFERENCE			-4,182,949
TOTAL GAS DISPOSITION	9,871,725	1,944,718	98,383,607

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,052,726
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,726,161

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	17,911
GASOLINE	NEW MEXICO	2,311,947
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
TOTAL PLANT PRODUCTION	2,778,887	2,329,858
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2013

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LJLING GAS PLANT	15,129	41.60
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	114,345	4.13
06	GAS SOLUTIONS II LTD.	LONGVIEW	18,027	3.97
7C	DCP MIDSTREAM, LP	BENEDUM GATHERING SYSTEM	22,195	2.93
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	740,746	7.33
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,687	10.95
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	57,864	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,919	2.50

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2013

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,429,565	0	8,429,565
2	CAMRICK GAS PROCESS	4,102	0	4,102
3	CENTERPOINT ENER FLD SER	40,193	5,897	46,090
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	133,215	0	133,215
7	DUKE ENERGY FLD	0	0	0
8	FLORIDA GAS TRANS	0	0	0
9	GULF SOUTH PIPELINE CO	21,705,597	0	21,705,597
10	GULF STATES TRANS. CORP.	1,524,253	0	1,524,253
11	MIDCONTINENT EXPRESS P/L LLC	21,620,303	17,120,897	38,741,200
12	NAT'L GAS P/L CO OF AMER	18,513,684	31,613,637	50,127,321
13	NORTHERN NAT'L GAS CO	16,866,772	965,939	17,832,711
14	OKTEX PIPELINE COMPANY	0	0	0
15	PANHANDLE EAST P/L CO	5,248,871	0	5,248,871
16	REGENCY FIELD SERVICES LLC	6,453	0	6,453
17	SOUTHERN NAT'L GAS CO	0	0	0
18	SOUTHERN STAR CENT'L GAS	0	0	0
19	TENNESSEE GAS P/L CO	5,162,565	0	5,162,565
20	TRANSCONT GAS P/L CORP	11,048,746	0	11,048,746
21	TRANS-SABINE P/L CO	0	0	0
22	TRUNKLINE GAS CO	31,012,883	0	31,012,883
23	TX EASTERN TRANS CO	3,462,311	65,345	3,527,656
24	TX GAS TRANS CORP	0	0	0
25	W.TEXAS GAS INC(KERRICK)	36,674	0	36,674
26	W.TEXAS GAS, INC(Feltwater)	0	0	0
	TOTAL	144,816,187	49,771,715	194,587,902

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 1%
FROM THE SAME MONTH LAST YR

**TABLE 13
GAS STORAGE OPERATIONS
APRIL 2013**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	289,308	0	1,122,231	2,429,123
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	687,826	1,022,706	0	364,105	1,897,973
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	53,572	156,766	0	1,049,939	1,934,745
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	217	1,945,674	0	3,088,833	7,071,765
6. CITY OF BRADY	JANELLEN	BROWN	0	28,502	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,254	0	0	2,118,736	2,118,736
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	98,562	49,324	0	1,038,738	2,138,738
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	385,570	1,142,836	0	3,157,149	8,819,397
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	48,705	8,632,866	0	19,887,586	85,363,743
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATOS PIPELINE-TEXAS	BETHEL (LOUANE SALT)	ANDERSON	808,023	851,406	0	2,461,223	5,461,223
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	215,973	743,343	0	4,554,915	8,650,199
16. ATOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	135,856	280,906	0	2,700,334	2,700,334
17. ATOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	91,256	249,816	0	2,018,134	3,018,134
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	211	477,239	0	3,391,046	5,106,046
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	1,046,031	1,796,031
21. ATOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	423,250	2,291,407	0	14,063,605	19,723,605
22. ATOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	55,088	0	2,250,260	4,959,671
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	153,051	59,190	0	2,478,676	3,547,676
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,501,867	2,898,653	0	8,087,847	15,095,909
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	187,165	12,453,110	0	69,009,238	129,009,238
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	59	3,125	0	1,530,774	2,512,022
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	579,232	388,822	0	6,824,834	10,545,184
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	243,615	3,424	0	307,357	574,857
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	33,485	2,710,712	0	44,084,050	83,095,937
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,504,402	961,776	0	9,997,726	22,194,248
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	517,356	403,207	0	1,656,585	4,730,585
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	939,223	336,567	0	5,636,193	9,030,252
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,763,801	1,004,624	0	17,002,735	28,996,066
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,018,622	1,775,182	0	6,897,158	13,456,536
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	12,634,536	12,253,408	0	16,763,862	23,205,484
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	356,100	766,700	0	3,221,200	3,221,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	121,709	353,470	0	548,373	1,654,380
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	5,244,436	0	15,058,809	31,695,930
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,663,844	3,577,788	0	2,419,918	8,939,358
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	18,654	0	8,239,111	12,134,392
TOTAL GAS STORAGE			32,172,342	63,401,533	0	284,985,813	568,759,367

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).