

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MAY 2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK..... Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIAN..... Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2016**

MONTHLY GAS SUMMARY

**TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MAY 2016**

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2015
EXTRACTION LOSS *	90,760,877	13.01	
ACID GAS H2S & CO2	23,485,442	3.36	
PLANT FUEL AND LEASE USE	47,588,847	6.82	-4.00
PRESS MAINT & REPRESS	21,628,347	3.10	9.92
TRANSMISSION LINES	425,721,678	61.06	-6.29
CYCLED	31,051,389	4.45	10.34
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	37,377,292	5.36	-86.28
VENTED OR FLARED	7,489,525	1.07	-30.35
PLANT METER DIFFERENCE	12,067,720	1.73	

TOTAL GAS PRODUCED	697,171,117		-5.75
MARKETED PRODUCTION #	473,310,525		-6.08

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2016

GAS FIELDS PRODUCED	6,130
GAS WELLS PRODUCED	97,143
GAS WELL GAS PRODUCED	491,140,619
EXTRACTION LOSS (LEASE)	13,605,001
FUEL SYSTEM & LEASE USE	12,841,139
GAS LIFT	77,512
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	272,389,477
PROCESSING PLANTS	190,186,272
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,041,218

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2016

OIL WELLS PRODUCED	184,924
CASINGHEAD GAS PRODUCED	206,030,498
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,643,601

TOTAL	241,674,099
FUEL SYSTEM & LEASE USE	7,759,675
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	125,471,499
PROCESSING PLANTS	103,926,652
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,516,273
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2016

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	156	5,356	84,444,894	4,180,847	1,602,634	9,122	0	29,834,626	48,706,085	0	111,580
02	690	3,077	33,546,770	3,981,165	989,003	1,291	0	9,302,055	19,207,432	0	65,824
03	716	2,785	19,103,711	726,831	1,048,538	15,827	0	12,516,699	4,779,924	0	15,892
04	1,137	11,407	48,171,925	861,169	2,172,574	800	0	31,965,079	13,114,696	0	57,607
05	190	5,947	25,408,983	18,570	345,048	0	0	20,885,120	4,155,525	0	4,720
06	499	14,839	75,520,141	499,702	1,445,396	11,183	0	44,956,632	28,604,921	0	2,307
7B	868	4,289	1,987,197	12,015	36,213	0	0	1,230,264	706,855	0	1,850
7C	422	13,585	11,199,194	57,302	283,699	1,840	0	3,609,631	7,245,843	0	879
08	427	4,064	30,032,266	2,061,560	548,232	9,543	0	10,004,092	15,632,372	0	1,776,467
8A	30	183	804,510	5,945	13,356	0	0	722,854	61,641	0	714
09	409	18,595	123,108,367	238,787	2,796,630	10,296	0	80,647,788	39,414,866	0	0
10	586	13,016	37,812,661	961,108	1,559,816	17,610	0	26,714,637	8,556,112	0	3,378
	6,130	97,143	491,140,619	13,605,001	12,841,139	77,512	0	272,389,477	190,186,272	0	2,041,218

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2016

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,333	29,308,426	12,620,137	41,928,563	1,893,933	0	31,108,296	7,945,979	0	980,355
02	5,097	32,766,222	15,935,599	48,701,821	1,775,356	0	28,221,246	18,472,276	0	232,943
03	8,251	5,205,527	225,793	5,431,320	638,553	0	3,271,778	1,481,349	0	39,640
04	1,382	490,908	62,767	553,675	78,720	0	383,776	90,301	0	878
05	1,693	993,707	1,017,482	2,011,189	100,814	0	1,324,513	521,593	0	64,269
06	3,603	5,684,543	1,957,469	7,642,012	81,756	0	2,483,784	5,070,434	0	6,038
6E	4,486	123,382	0	123,382	228	0	116,468	6,686	0	0
7B	9,459	1,481,984	15,172	1,497,156	19,062	0	913,466	554,580	0	10,048
7C	17,786	36,146,751	1,964,356	38,111,107	896,848	0	17,266,484	19,731,781	0	215,994
08	59,699	73,741,265	388,462	74,129,727	1,615,234	0	25,780,607	43,973,924	0	2,759,962
8A	22,858	9,161,491	0	9,161,491	75,707	0	6,242,130	2,678,636	0	165,018
09	19,039	4,027,599	10,296	4,037,895	158,474	0	1,531,454	2,341,868	0	6,099
10	10,238	6,898,693	1,446,068	8,344,761	424,990	0	6,827,497	1,057,245	0	35,029
TOTAL	184,924	206,030,498	35,643,601	241,674,099	7,759,675	0	125,471,499	103,926,652	0	4,516,273

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2016

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,802,856	0	141,097	136,048	4,080,001	106,706	481,314	475,046	13,540	5,156,607
02	3,623,942	0	50,028	265,332	3,939,302	500,251	2,926,175	3,351,795	5,312,386	16,029,909
03	661,129	0	26,773	40,032	727,934	414,931	1,850,345	2,272,864	1,984,887	7,250,961
04	785,958	0	10,943	77,030	873,931	248,218	1,001,506	999,069	51,154	3,173,878
05	17,001	0	3,377	13,479	33,857	23,579	19,973	18,915	38,364	134,688
06	455,245	0	20,304	162,789	638,338	179,626	405,563	432,389	15,298	1,671,214
7B	11,693	169	64,782	5,129	81,773	138,004	600,371	658,846	78,735	1,557,729
7C	53,079	0	44,159	119,388	216,626	142,011	887,950	596,293	662,055	2,504,935
08	1,893,916	9,865	291,322	50,623	2,245,726	1,526,072	5,059,423	3,605,593	1,077,625	13,514,439
8A	5,426	30,142	363	1,865	37,796	193,126	318,641	149,201	904,746	1,603,510
09	218,549	0	93,642	3,523	315,714	274,223	1,275,577	1,780,307	404,775	4,050,596
10	874,102	0	163,119	77,601	1,114,822	221,261	1,101,803	327,300	32,588	2,797,774
TOTAL	12,402,896	40,176	909,909	952,839	14,305,820	3,968,008	15,928,641	14,667,618	10,576,153	59,446,240

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2016

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 25 OIL- 2,951 TOTAL- 2,976

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,907,615	46,795,438	50,703,053
DELIVERIES FROM GATH. SYSTEM	0	1,567	1,567
UNACCOUNTED FOR	0	26,153	26,153
GAS TO PLANTS FOR PROCESSING	3,907,615	46,820,025	50,727,640
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,727,640

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,782,717
ACID GAS H ₂ S, CO ₂ , H ₂ O			531,179
PLANT, LEASE, & SYSTEM USE	0	81	2,677,685
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,686,034
CYCLED	0	0	31,051,389
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,658,553
TO TRANSMISSION LINES	0	0	1,706,487
VENTED OR FLARED	0	1,486	123,531
METER DIFFERENCE			2,510,066
 TOTAL GAS DISPOSITION	 0	 1,567	 50,727,641

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	40,176
GASOLINE	379,439
BUTANES - PROPANES	1,626,964
ETHANE	1,034,359
OTHER PRODUCTS	694,061

TOTAL PLANT PRODUCTION 3,774,999

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	535	
CO ₂ PRODUCTION (MCF)	8,686,034	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2016

PLANTS OPERATED: 211
WELLS PRODUCED: GAS- 24,186 OIL- 22,956 TOTAL- 47,142

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	212,805,382	102,230,647	315,036,029
DELIVERIES FROM GATH. SYSTEM	27,386,963	9,468,543	36,855,506
UNACCOUNTED FOR	-502,259	581,661	79,402
GAS TO PLANTS FOR PROCESSING	200,562,180	94,429,450	294,991,630
REFINERY AND STORAGE VAPORS			1,953,137
OTHER SOURCES			111,337,996
 TOTAL GAS TO PLANTS FOR PROCESSING			 408,282,763

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,069,270
ACID GAS H2S, CO2, H2O			22,342,083
PLANT, LEASE, & SYSTEM USE	1,035,972	879,592	14,236,952
GAS LIFT	1,421,968	322,710	1,582,283
REPRESS & PRESS MAINT	2,029	0	11,264,382
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,916,790	8,199,660	31,168,615
TO TRANSMISSION LINES	17,524,464	1,135	270,166,565
VENTED OR FLARED	1,130	51,789	543,054
METER DIFFERENCE			9,440,397
 TOTAL GAS DISPOSITION	 28,902,353	 9,454,886	 413,813,601

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	909,909
GASOLINE	3,563,133
BUTANES - PROPANES	14,267,104
ETHANE	13,629,845
OTHER PRODUCTS	3,210,617

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		16,421
NEW MEXICO		1,510,385
LOUISIANA		291,226

TOTAL PLANT PRODUCTION	35,580,608	TOTAL	1,818,032
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,780
CO2 PRODUCTION (MCF)	9,782,466

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2016

PLANTS OPERATED: 1,803
WELLS PRODUCED: GAS- 13,612 OIL- 10,199 TOTAL- 23,811

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,855,165	123,942,171	186,797,336
DELIVERIES FROM GATH. SYSTEM	12,555,770	5,800,035	18,355,805
UNACCOUNTED FOR	1,985,708	6,699,278	8,684,986
GAS TO PLANTS FOR PROCESSING	51,496,640	121,345,941	172,842,581
REFINERY AND STORAGE VAPORS			50,790
OTHER SOURCES			9,610,900
 TOTAL GAS TO PLANTS FOR PROCESSING			 182,504,271

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,303,889
ACID GAS H2S, CO2, H2O			612,180
PLANT, LEASE, & SYSTEM USE	521,866	1,132,309	6,503,576
GAS LIFT	44,747	1,917,100	30,287,093
REPRESS & PRESS MAINT	0	656,424	1,019,478
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	3,858
TO OTHER PLANTS	1,090,736	2,110,658	65,900,346
TO TRANSMISSION LINES	10,928,147	1,137	95,030,780
VENTED OR FLARED	1,364	3,916	205,764
METER DIFFERENCE			117,257
 TOTAL GAS DISPOSITION	 12,586,860	 5,821,544	 221,984,221

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	952,839
GASOLINE	25,436
BUTANES - PROPANES	34,573
ETHANE	3,414
OTHER PRODUCTS	6,671,475

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	11,797

TOTAL PLANT PRODUCTION	7,687,737	TOTAL	11,797
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
MAY 2016

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	12,046	36.64
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	121,035	2.97
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	12,896	6.17
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	12,758	2.41
7C	WTG GAS PROCESSING, L.P.	JAMESON	44,421	4.97
08	ENERGY TRANSFER COMPANY	KEYSTONE	94,975	10.61
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	59,292	3.43
08	ENERGY TRANSFER COMPANY	HALLEY	35,784	.00
08	ETC FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	21,250	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	17,045	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	42,857	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	19,207	5.08

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MAY 2016

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
MAY-16

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,290,909.00	0	6,290,909.00
CAMRICK GAS PROCESS	6,338.00	0.00	6,338.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	862,289.00	0	862,289.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	33,031.00	8,789.00	41,820.00
ETC FIELD SERVICES LLC	4,008.00	0	4,008.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	16,348,261.00	0	16,348,261.00
GULF STATES TRANS	118,924.00	0	118,924.00
MIDCONTINENT EXPRESS P/L LLC	10,702,954.00	19,760,748.00	30,463,702.00
NAT'L GAS P/L OF AMER	20,088,549.00	10,605,508.00	30,694,057.00
NORTHERN NAT'L GAS CO	6,469,740.00	219,298.00	6,689,038.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,461,417.00	0.00	4,461,417.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,226,775.00	0.00	1,226,775.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	4,268,922.00	0	4,268,922.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,346,699.00	0	4,346,699.00
W. TEXAS GAS, INC.(Feltwater)	22,488.00	0	22,488.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	75,251,304.00	30,594,343.00	105,845,647.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 43% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
MAY 2016

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	186,982	2,989	0	2,634,383	3,941,275
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	22,085	777,915	777,915
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	377,948	602,149	0	1,842,464	3,376,332
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	75,901	7,165	0	1,280,039	2,164,845
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	456,377	147,654	0	11,631,135	18,594,133
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	3,048	0	0	2,315,280	2,315,280
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	99,502	53,810	0	646,346	1,741,346
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	884,188	132,539	0	10,203,048	15,865,296
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	10,861,243	494,076	0	40,271,648	105,747,805
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	91,493	182,088	0	5,641,106	8,641,106
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,070,491	1,476,764	0	7,423,644	12,924,221
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	45,318	167,399	0	3,789,436	3,789,436
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	98,292	102,633	0	2,587,211	3,587,211
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	78,166	0	0	4,653,065	6,368,065
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,021	0	836,388	1,586,388
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	39,479	0	0	17,987,758	23,647,758
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,910,589	5,620,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	649,290	206,858	0	3,025,247	4,094,247
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	8,460,059	4,718,817	0	20,003,545	27,011,607
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,984,595	861,978	0	82,268,355	142,268,355
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,873,625	2,969,827
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	316,481	2,196,269	0	932,224	4,652,574
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	1	0	443,334	710,834
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,900,487	793,053	0	95,829,367	130,936,684
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	6,921,937	42,246	0	16,303,254	28,499,776
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,018,876	1,298,862	0	5,837,045	10,020,754
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	584,875	35,201	0	4,605,563	7,999,622
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,783,251	3,298,565	0	24,072,990	38,638,049
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,544,982	1,780,852	0	11,467,190	18,026,568
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,279,988	7,524,576	0	22,862,681	29,304,303
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,379,100	143,000	0	7,636,600	7,636,600
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	359,469	969	0	2,140,236	3,246,243
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,853,393	0	0	30,009,344	45,609,480
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	526,756	1,124,053	0	879,735	7,395,291
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,714,559	6,593,722
TOTAL GAS STORAGE			60,931,967	27,395,587	22,085	450,444,851	736,968,450

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).